### RECEIVED

MAY 15 2007 PUBLIC SERVICE COMMISSION

### COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

#### In the Matter of:

GENERAL ADJUSTMENT OF ELECTRIC RATES	)	CASE NO.
OF EAST KENTUCKY POWER	)	2006-00472
COOPERATIVE, INC.	)	

RESPONSES TO COMMISSION STAFF'S THIRD DATA REQUEST TO EAST KENTUCKY POWER COOPERATIVE, INC.

DATED MAY 1, 2007



COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07

**REQUEST 1** 

**RESPONSIBLE PERSON:** 

William A. Bosta

COMPANY:

East Kentucky Power Cooperative, Inc.

Refer to the Application, Exhibit D. Explain why EKPC is proposing to eliminate the Economic Development Rider.

Response 1. The Economic Development Rider Section was applicable to the Inland Container Corporation Special Contract which was established in the early 1990's. The five-year provision of the rider was applied and is no longer applicable. As a result, it has been eliminated.

				i .
				•
	•			
				•
r.				
Marie (				

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07 REQUEST 2

**RESPONSIBLE PERSON:** 

William A. Bosta/Ann F. Wood/Frank J. Oliva

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Refer to the Application, Exhibit F. Provide all workpapers, calculations, assumptions, and other documentation that support the adjustments presented on Schedules 3 through 9, 11, 15, 19, and 23 through 25.

**Response 2.** The information is provided on the enclosed CD.



COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07 REQUEST 3

**RESPONSIBLE PERSON:** 

William A. Bosta/Ann F. Wood

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Request 3. Refer to the Application, Exhibit F, Schedule 1. Concerning the Fuel Adjustment Clause ("FAC"):

- a. Provide a schedule showing the monthly FAC revenues and FAC expenses for the 12 months of the test year, all proposed adjustments to the FAC revenues and FAC expenses, and the adjusted test-year-end balances for the FAC revenues and FAC expenses.
- b. If the adjusted test-year-end balance for the FAC revenues does not equal the adjusted test-year-end balance for the FAC expenses, explain why EKPC did not propose an additional adjustment that would match the FAC revenues with the FAC expenses.

Response 3. a,b. Please see the attached information. Note that the FAC expense information reflects the FAC factor for the expense month multiplied by the KWH sales subject to the FAC for that expense month (Column 2). The FAC revenue as booked is in Column 1.

### PSC Request 3(a)(b) Attachment Page 1 of 1

Oct 05-Sept 06	(1)	(2)
October	\$ 7,839,503	\$ 7,163,973
November	\$ 7,818,712	\$ 6,508,103
December	\$ 8,664,213	\$ 16,898,378
January	\$ 14,485,338	\$ 8,380,808
February	\$ 8,278,260	\$ 7,636,891
March	\$ 7,137,164	\$ 6,450,265
April	\$ 5,053,563	\$ 6,011,365
May	\$ 6,262,727	\$ 6,891,061
June	\$ 7,228,617	\$ 4,539,278
July	\$ 5,207,893	\$ 6,556,752
August	\$ 6,604,086	\$ 8,748,397
September '	\$ 6,413,228	\$ 5,823,914
	\$ 90,993,304	\$ 91,609,184



COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07

**REQUEST 4** 

**RESPONSIBLE PERSON:** 

William A. Bosta

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

**Reguest 4.** Refer to the Application, Exhibit F, Schedule 1. Explain why EKPC has proposed a "synchronization" adjustment for its environmental surcharge.

Response 4. The synchronization adjustment was made in order to eliminate the timing difference between the environmental surcharge revenue billing to the environmental surcharge expenses incurred in the 12 expense months of the test year.

•			
/			

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07 REQUEST 5

**RESPONSIBLE PERSON:** 

William A. Bosta/Ann F. Wood/Frank J. Oliva

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Request 5. In Case Nos. 1998-00426<sup>1</sup> and 1998-00474,<sup>2</sup> the Commission excluded the environmental surcharge-related assets, expenses, and revenues of Louisville Gas and Electric Company and Kentucky Utilities Company from the determination of earnings. In Case No. 2005-00341,<sup>3</sup> Kentucky Power Company ("Kentucky Power") proposed that its environmental surcharge should be "rolled in" to its base rates and this action should be reflected in the base period revenue requirement component of the surcharge mechanism. The settlement agreement approved in that case adopted Kentucky Power's proposal.

- a. Provide the following financial statements as of test-year end:
- (1) A balance sheet with adjustments to exclude all test-yearend balances for environmental surcharge-related assets and accumulated depreciation.
- (2) An income statement with adjustments to exclude all environmental surcharge-related revenues and expenses for the 12-month period.
- b. Assume that EKPC's environmental surcharge was going to be rolled into its base rates. Calculate the revised base period revenue requirement that would reflect this roll-in. Include all calculations and assumptions.
- c. Of the two approaches the Commission has previously utilized concerning the treatment of the environmental surcharge during a rate case, indicate

which approach EKPC would prefer and explain why it selected that approach, or explain why it believes a different approach is appropriate.

#### Response 5.

- a. (1) Please see the attached information.
  - (2) Please see the attached information.
- b. If EKPC had elected to roll-in the surcharge into base rates, the base period revenue requirement would have been adjusted upward by about \$57.9 million. That is the amount of surcharge revenues associated with the expense months for the test year ended September 2006.
- c. EKPC is not proposing to roll-in the environmental surcharge to base rates in this case as it believes that the Environmental Surcharge Statute requires a two-year review and allows consideration of a roll-in in that proceeding. EKPC has only had one six-month review case at this point in time. Conversely, there is no requirement to roll-in environmental surcharge costs at the time of a base rate case. If the surcharge is to be excluded EKPC concurs with the approach followed in the aforementioned KU and LGE proceedings. The entries to make such an exclusion are believed to have been provided in 5a above. EKPC notes that the method proposed in its filing effectively neutralizes the effect of the surcharge at the 1.15 TIER approved for use in the surcharge. The 1.35 TIER proposed by EKPC or any approved TIER different than 1.15 in this proceeding may necessitate a further adjustment in either the base revenue requirement or surcharge.

#### East Kentucky Power Cooperative, Inc. and Subsidiary Interim Consolidated Balance Sheets (Dollars in Thousands) unaudited

Electric plant, at original cost			Sept	tember 30 2006	-	ustment for Assets		usted at t. 30, 2006
In-service	ASSETS							
Construction in Progress         300,891         300,891           Less accumulated depreciation Electric plant, net         2,353,593         (32,079)         772,879           Electric plant, net         1,548,572         (189,428)         1,359,144           Long-term accounts receivable         8,811         8,811         8,811           Investment Securities         Available for sale Held to maturity         44,396         44,396         44,396           Held to maturity         8,216         8,216         8,216         8,216           Current Assets         Cash and cash equivalents Accounts Receivable         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         51,685         61,681         32,7111         37,111         37,111         37,111         36,204         36,204         36,204         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75         20,75		Electric plant, at original cost						
Less accumulated depreciation Electric plant, net         2,353,530 (32,079) 772,879 772,879         2,132,023 772,879           Bodyster accounts receivable         8,811         (189,428) 1,359,144           Long-term accounts receivable         8,811         8,811           Investment Securities Available for sale Held to maturity         44,396 8,216         44,396 8,216           Current Assets         Cash and cash equivalents Accounts Receivable 51,685 51		In-service	\$	2,052,639	\$	(221,507)	\$	1,831,132
Less accumulated depreciation   804,958   (32,079)   772,879   Electric plant, net   1,548,572   (189,428)   1,359,144		Construction in Progress		300,891				300,891
Long-term accounts receivable   8,811   8,811   8,811				2,353,530		(221,507)		2,132,023
Long-term accounts receivable   8,811   8,811		Less accumulated depreciation		804,958		(32,079)		772,879
Investment Securities		Electric plant, net		1,548,572		(189,428)		1,359,144
Available for sale Held to maturity   8,216   8,216   8,216   8,216		Long-term accounts receivable		8,811				8,811
Available for sale Held to maturity   8,216   8,216   8,216   8,216		Investment Securities						
Current Assets				44.396				44.396
Cash and cash equivalents         81,364         (880)         80,484           Accounts Receivable         51,685         51,685           Fuel         37,111         37,111           Materials and supplies         36,414         (210)         36,204           Emission allowances         50,262         (49,929)         353           Other         2,075         2,075         2,075           Total current assets         258,931         (51,019)         207,912           Deferred charges         4,623         4,623         4,623           Other         5,846         5,846         5,846           Total assets         \$ 1,879,395         (240,447)         \$ 1,638,948           LIABILITIES AND MEMBERS' EQUITIES         \$ 91,986         (1,543)         \$ 90,443           Long-tem debt         1,621,262         (238,904)         1,382,358           Current liabilities         32,623         32,623           Accrued expenses         26,721         26,721           Total current liabilities         59,344         59,344           Accrued postretirement benefit cost         48,854         57,949         57,949								,
Cash and cash equivalents         81,364         (880)         80,484           Accounts Receivable         51,685         51,685           Fuel         37,111         37,111           Materials and supplies         36,414         (210)         36,204           Emission allowances         50,262         (49,929)         353           Other         2,075         2,075         2,075           Total current assets         258,931         (51,019)         207,912           Deferred charges         4,623         4,623         4,623           Other         5,846         5,846         5,846           Total assets         \$ 1,879,395         (240,447)         \$ 1,638,948           LIABILITIES AND MEMBERS' EQUITIES         \$ 91,986         (1,543)         \$ 90,443           Long-tem debt         1,621,262         (238,904)         1,382,358           Current liabilities         32,623         32,623           Accrued expenses         26,721         26,721           Total current liabilities         59,344         59,344           Accrued postretirement benefit cost         48,854         57,949         57,949		Current Assets						
Accounts Receivable Fuel         51,685 Fuel         51,685 Fuel         51,685 Fuel         37,111 37,111         37,111 37,111         37,111 37,111         37,111 37,111         37,111 37,111         37,111 37,111         36,204 Emission allowances         50,282 (49,929) 3553         353 (20,75) 2,075         2,075 2,075 2,075         2,075 2,075 2,075         2,075 2,075 2,075         2,075 2,075 2,075         2,075 2,075 2,075 2,075         2,075 2				81 364		(880)		80 484
Fuel Materials and supplies Emission allowances         37,111 (210)         36,204 (240)         36,204 (240)         36,204 (240)         36,204 (240)         36,204 (240)         36,204 (240)         36,204 (240)         35,353 (240)         35,353 (240)         35,353 (240)         35,353 (240)         35,353 (240)         36,207 (	•	·				(000)		•
Materials and supplies         36,414         (210)         36,204           Emission allowances         50,282         (49,929)         353           Other         2,075         2,075           Total current assets         258,931         (51,019)         207,912           Deferred charges         4,623         4,623         4,623           Other         5,846         5,846         5,846           Total assets         \$ 1,879,395         (240,447)         \$ 1,638,948           LIABILITIES AND MEMBERS' EQUITIES         \$ 91,986         (1,543)         90,443           Long-tem debt         1,621,262         (238,904)         1,382,358           Current liabilities         32,623         32,623           Accounts payable         32,623         32,623           Accrued expenses         26,721         26,721           Total current liabilities         59,344         59,344           Accrued postretirement benefit cost         48,854         48,854           Other         57,949         57,949								
Emission allowances Other         50,282 2,075         (49,929) 2,075         353 2,075           Total current assets         258,931         (51,019)         207,912           Deferred charges Other         4,623 5,846         4,623 5,846         4,623 5,846           Total assets         \$ 1,879,395         (240,447)         \$ 1,638,948           LIABILITIES AND MEMBERS' EQUITIES Members' equities         \$ 91,986         (1,543)         90,443           Long-tem debt         1,621,262         (238,904)         1,382,358           Current liabilities Accounts payable Accounts payable Accrued expenses Total current liabilities         32,623 26,721         32,623 26,721         26,721 26,721           Accrued postretirement benefit cost Other         48,854 48,854 Other         48,854 57,949         48,854 57,949						(210)		
Other Total current assets         2,075         2,075           Deferred charges Other         4,623         4,623           Other         5,846         5,846           Total assets         \$ 1,879,395         \$ (240,447)         \$ 1,638,948           LIABILITIES AND MEMBERS' EQUITIES Members' equities         \$ 91,986         \$ (1,543)         \$ 90,443           Long-tem debt         1,621,262         (238,904)         1,382,358           Current liabilities         32,623         32,623           Accounts payable Accrued expenses         26,721         26,721           Total current liabilities         59,344         59,344           Accrued postretirement benefit cost Other         48,854         48,854           Other         57,949         57,949		, ,				, ,		
Total current assets   258,931   (51,019)   207,912						(10,020)		
Other         5,846         5,846           Total assets         \$ 1,879,395         \$ (240,447)         \$ 1,638,948           LIABILITIES AND MEMBERS' EQUITIES Members' equities         \$ 91,986         \$ (1,543)         \$ 90,443           Long-tem debt         1,621,262         (238,904)         1,382,358           Current liabilities         32,623         32,623         32,623           Accrued expenses         26,721         26,721         26,721           Total current liabilities         59,344         48,854         59,344           Accrued postretirement benefit cost Other         48,854         48,854         57,949						(51,019)		
Other         5,846         5,846           Total assets         \$ 1,879,395         \$ (240,447)         \$ 1,638,948           LIABILITIES AND MEMBERS' EQUITIES Members' equities         \$ 91,986         \$ (1,543)         \$ 90,443           Long-tem debt         1,621,262         (238,904)         1,382,358           Current liabilities         32,623         32,623         32,623           Accrued expenses         26,721         26,721         26,721           Total current liabilities         59,344         48,854         59,344           Accrued postretirement benefit cost Other         48,854         48,854         57,949		Deferred charges		4 623				4 622
Total assets         \$ 1,879,395         \$ (240,447)         \$ 1,638,948           LIABILITIES AND MEMBERS' EQUITIES Members' equities         \$ 91,986         \$ (1,543)         \$ 90,443           Long-tem debt         1,621,262         (238,904)         1,382,358           Current liabilities								
LIABILITIES AND MEMBERS' EQUITIES         Members' equities       \$ 91,986       \$ (1,543)       \$ 90,443         Long-tem debt       1,621,262       (238,904)       1,382,358         Current liabilities       32,623       32,623         Accounts payable       32,623       32,623         Accrued expenses       26,721       26,721         Total current liabilities       59,344       59,344         Accrued postretirement benefit cost       48,854       48,854         Other       57,949       57,949		Other	***************************************	3,040			.,,	5,040
Members' equities       \$ 91,986 \$ (1,543) \$ 90,443         Long-tem debt       1,621,262 (238,904) 1,382,358         Current liabilities       32,623 32,623 32,623         Accounts payable Accrued expenses Accrued expenses 59,344       26,721 26,721 59,344         Accrued postretirement benefit cost Other       48,854 48,854 57,949 57,949	Total ass	ets	\$	1,879,395		(240,447)	\$	1,638,948
Long-tem debt       1,621,262       (238,904)       1,382,358         Current liabilities       32,623       32,623         Accounts payable       32,623       26,721         Accrued expenses       26,721       26,721         Total current liabilities       59,344       59,344         Accrued postretirement benefit cost       48,854       48,854         Other       57,949       57,949	LIABILITI	ES AND MEMBERS' EQUITIES						
Current liabilities       32,623       32,623         Accounts payable       32,623       26,721         Accrued expenses       26,721       26,721         Total current liabilities       59,344       59,344         Accrued postretirement benefit cost       48,854       48,854         Other       57,949       57,949		Members' equities	\$	91,986	\$	(1,543)	\$	90,443
Accounts payable       32,623       32,623         Accrued expenses       26,721       26,721         Total current liabilities       59,344       59,344         Accrued postretirement benefit cost       48,854       48,854         Other       57,949       57,949		Long-tem debt		1,621,262		(238,904)		1,382,358
Accrued expenses         26,721         26,721           Total current liabilities         59,344         59,344           Accrued postretirement benefit cost         48,854         48,854           Other         57,949         57,949								
Total current liabilities         59,344         59,344           Accrued postretirement benefit cost         48,854         48,854           Other         57,949         57,949								
Accrued postretirement benefit cost 48,854 48,854 Other 57,949 57,949								26,721
Other 57,949 57,949		Total current liabilities		59,344				59,344
Other 57,949 57,949		Accrued postretirement benefit cost		48 854				48 854
Total liabilities and members' equities \$ 1,879,395 \$ (240,447) \$ 1,638,948								
	Total liab	ilities and members' equities	\$	1,879,395	\$	(240,447)	\$	1,638,948

#### East Kentucky Power Cooperative, Inc. and Subsidiary Interim Consolidated Statements of Revenue and Expenses (Dollars in Thousands) unaudited

		welve Months Sept 30, 2006	ES Adj	OSS Adj	Adjusted 12 mo Ended Sept. 30, 2006
Operating Revenue	\$	667,784	\$ (57,962)	\$ (635)	\$ 609,187
Operating Expenses:					
Fuel		272,236	(00.005)		272,236
Other Production		123,180	(38,605)		84,575 103,501
Purchased Power		103,501 25,196			25,196
Transmission and Distribution		55,135	(8,554)		46,581
Depreciation General and Administrative		39,343	(0,554)		39,343
General and Administrative	****	618,591	(47,159)	~	571,432
Operating Margins		49,193	(10,803)	(635)	37,755
Interest expense	PARTITION AND ADDRESS OF THE PARTITION ADDRESS OF THE PARTITION AND ADDRES	79,680	(9,895)		69,785
Net Operating Deficit		(30,487)	(908)	(635)	(32,030)
Nonoperating Margins					
Interest Income		7,542			7,542
Allowance for Funds Used During Construction		6,619			6,619
Assessments		(32,555)			(32,555)
Miscellaneous		909			909
		(17,485)			(17,485)
Capital Credits and Patronage Capital Allocations	********	316			316
Net Deficit	\$	(47,656)	\$ (908)	\$ (635	\$ (49,199)

M N O P Revenues CESF Base Deduct Revenue	\$ 47,265,559.00 10,06 \$ 242,898 \$ 4,513,861	\$ 48,181,393.00 11.27 \$ 244,326 \$ 5,184,318	\$ 48,843,728.00 6.15 \$ 249,952 \$ 2,754,786	\$ 48,879,782.00 8.44 \$ 247,023 \$ 3,876,167	\$ 49,190,166.00 9.26 \$ 251,670 \$ 4,304,140	\$ 49,274,342.00 9,59 \$ 249,363 \$ 4,474,110	\$ 49,406,204.00 9.41 \$ 253,839 \$ 4,397,152	\$ 49,809,772.00 10.2 \$ 256,300 \$ 4,836,257	\$ 50,240,868.00 10.79 \$ 253,796 \$ 5,164,772	\$ 50,339,285.00 13.47 \$ 264,797 \$ 6,523,968	\$ 50,511,519,00 13 \$ 255,755 \$ 6,308,889	\$ 49,813,879,00 11.8 \$ 255,451 \$ 5,623,887	\$ 3,015,169 \$57,962,405							
L E(m)	4,756,759	5,428,644	3,004,739	4,123,189	4,555,810	4,723,473	4,650,991	5,092,557	5,418,568	6,445,964 332,800	6,564,644	5,879,438	60,977,575							
K OSS ADJ I-L	35,462 \$	45,987 \$	38,343 \$	52,192 \$	58,136 \$	58,822 \$	54,109 \$	\$ 080,28	55,286 \$	63,796 \$	66,310 \$	51,600 \$	0111111111638/N221 \$							
J OSS Ratio	99.26	99.16	98.74	98.75	98.74	98.77	38,85	58.53	98,99	39.02	00'66	99.13					٠			98.74 98.77 98.85 98.93 98.99
E(m)	\$ 4,792,221	\$ 5,474,631	\$ 3,043,081	\$ 4,175,382	\$ 4,613,945	\$ 4,782,295	\$ 4,705,100	\$ 5,147,636	5 5,473,854	\$ 6,509,760 \$ 332,800	\$ 6,630,953	\$ 5,931,038	\$ 61,612,697		\$ 1,620,421	5 1,236,219	\$ 3,015,169	58,597,527		
н Tax & ins	\$ 43,076 \$	\$ 43,076 \$	\$ 43,076	\$ 43,073	\$ 59,757 \$	\$ 60,431 \$	\$ 60,431	\$ 60,431	\$ 60,431 8	\$ 60,431	\$ 60,431	\$ 60,431	\$ 655,075		\$ 26,255	20,030	\$ 48,854	37,989,527 \$ 606,221 \$ 58,597,527		
G O&M	2,989,141	3,667,642	1,243,321	2,317,185	2,684,394	2.867.050	2,805,036	3,224,507	3,547,092	4,503,820	4,644,882	3,929,882	38,423,952		228,098	174,016 \$	424,429		38,605,744	
F Depreciation	\$06,336 \$	806,336 \$	806,336 \$	806,336 \$	806,336 \$	806,336 \$	806,336 \$	806,336 \$	\$ 966,336 \$	\$06,616 \$	806,616 \$	806,616 \$	9,676,872 \$		\$ 802,508	460,264 \$	\$ 1,122,594 \$	8,554,278	S	
E Total Return C B + C	953,668 \$	\$ 72.575	950,348 \$	1,008,788 \$	1,063,458 \$	1,048,478 \$	1,033,297	1,056,362 \$	1,059,895 \$	1,138,893 \$	1,119,024 \$	1,134,109 \$	\$ 12,856,798 \$		762,760 \$	581,910 \$	1,419,292 \$	11,437,505		57,084 57,101 57,147 71,379 90,089 332,800
C TIER Return Ti (5.66% x A) /12 - B	125,021 \$	125,534 \$	124,586 \$	132,247 \$	139,414 \$	137,451 \$	135,460 \$	138,484 S	138,960 \$	\$49,304 \$ 85,864 \$	146,699 \$	148,677 \$	1,727,802 \$	7,58 % x B - C	99,622 \$	76,001 \$	185,369 \$	\$ 11,437,505 (\$ 18,654,278 \$ 11,437,505 (\$ 18,654,278 \$	Adjustmnet Retrun Future Vintage Allowances - 2006 Expense Month Filing	14,745 \$ 14,749 \$ 14,751 \$ 16,437 \$ 23,270 \$ 85,964 \$
. В Interest Return (4.918%x A) / 12 (5.	828,647 \$	832,043 \$	825,762 \$	876,540 \$	924,044 \$	911,028 \$	897,836 \$	\$ 878,719	921,034 \$	989,589 \$ 246,836 \$	972,325 \$	985,433 \$	11,128,996 \$	6.59 % x B	663,139 \$	\$ 806,308	1,233,923 \$	9,895,073 \$	Nowances - 2006	42,339 \$ 42,339 \$ 42,386 \$ 52,941 \$ 66,819 \$ 246,836 \$ \$
A Rate Base Inte (4.9	202,191,094 \$	203,019,785 \$	201,487,293 \$	213,877,218 \$	225,468,192 \$	222,292,224 \$	219,073,536 \$	223,963,732 \$	224,733,860 \$	241,461,395 \$	237,248,984 \$	240,447,221 \$	en	*	\$ 008,5800	6.29 % \$	les Growth \$		un Future Vintage A	12,257,000 \$ 12,257,000 \$ 12,257,000 \$ 15,297,000 \$ 19,295,000 \$
14.	\$ 90-00	Nov-05 \$	Dec-05 \$	Jan-06 \$	Feb-06 \$	Mar-06 \$	Apr-06 \$	May-06 S	3 90-unf	Jul-07 \$	Aug-06 \$				BASE \$	LESS OSS @ 76.29 %	Adj Base for Sales Growth	Expense + Base (132-140)	Adjustmnet Retr	Feb-06 S Mar-06 S Apr-06 S May-06 S Jun-06 S

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07 REQUEST 6

**RESPONSIBLE PERSON:** 

Frank J. Oliva

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

**Request 6.** Refer to the Application, Exhibit F, Schedule 2.

a. Explain in detail how EKPC reached the conclusion that the proposed adjustment should be based on a 5-year average.

- b. Would a 3-year average accomplish the desired result of smoothing out the annual fluctuation in interest income? Explain the response.
- c. Explain why the interest income for calendar years 2003 and 2004 appear to be significantly below the income earned in other periods.
- d. EKPC has reported interest income for the test year of \$7,542,150 and for calendar year 2006 of \$8,432,882. Explain in detail why these levels are significantly higher than the annual interest incomes for calendar years 2001 through 2005.
- e. Provide a schedule showing the end-of-month interest income amounts and the corresponding balance of investments that generated the interest income for the months of January 2005 through and including March 2007.
- **Response 6.** a. EKPC's level of interest income is primarily influenced by two factors: the level of investible funds available and the general interest rate environment for the year. EKPC's intent in requesting to average its interest income over 5-years was

to normalize this adjustment over a range of interest rate environments, as well as a variety of financial conditions for EKPC.

Interest rate volatility can be shown by the average Federal Funds Rate for each year:

2001 - 3.89%	2004 - 1.35%
2002 - 1.67%	2005 - 3.21%
2003 - 1.13%	2006 - 4.96%

- b. Because interest rates can fluctuate so much from year-to-year, a longer (5-year) time horizon covers a wider spectrum of interest rate environments than does a 3-year average. This results in a better normalization.
- c. As explained in the response to Item 6a, the general level of interest rates have an effect on EKPC's level of interest income. Interest rates in 2003 and 2004 were lower than the other years shown in response to Item 6a.
- d. Please refer to the response to Item 6a. Interest rates were significantly higher during the test year period and for calendar year 2006 than for the other years shown, resulting in higher levels of interest income.
  - e. Please see attached information.

PSC Request 6(e) Attachment Page 1 of 6

226,606 2,645 64,964 118,729 596,423 40,217 16,974 3,938 69,781 10/31/2005 Monthly Interest Income 306 2,174 60,326 25,461 3,938 64,964 64,037 330,368 156 282 96,297 698,633 09/30/2005 Income Monthly nterest 6,849 502,254 242,942 2,076 3,938 64,964 58,521 18,201 6,108 08/31/2005 83,541 14,471 Monthly Interest Income 521,838 1,978 3,938 58,035 07/31/2005 28,942 12,217 64,964 248,941 291 83,541 Monthly Income Interest 53,313 295,627 1,978 10,927 282 80,846 348 3,938 64,964  $\tilde{\varpi}$ 553,463 28,942 12,217 06/30/2005 Monthly Income Interest 50,682 209,835 1,983 11,291 3,938 36 459,869 28,942 12,217 56,687 291 င္တ 05/31/2005 83,541 Interest Monthly Income 51,166 282 1,988 28,942 12,217 3,938 64,964 140,192 04/30/2005 10,927 396,861 Monthly Interest Income 52,326 165,265 (6,509)291 106 390 28,942 12,217 3,938 56,687 83,541 11,291 8 408,550 03/31/2005 Interest Monthly Income 48,846 122 45 3,576 10,199 23,592 9,958 3,938 64,964 404 362,880 72/28/2005 Interest Monthly Income 326,934 52,182 80,977 18,242 3,938 64,964 6 3,631 11,291 01/31/2005 83,541 Monthly Interest Income 3609 Temp Cash Invst Smith Poll Bond Fd 13606 Temp Cash Invst Spur Poll Bond Fd 3602 Temp Cash Invst Cpr Poll Bond Fd 12325 Low Int Loan Prg for Memb Coop 12328 COOP Industrial Dev Loans 12329 Oth Invest COOP Propane Buyout 3611 Temp Cash Invst Pledged Escrow 2805 Oth Spec Funs Esc Dep Ins Bond 2455 Oth Invst Cooper Poll Bond DSR 2451 Oth Invst Poll Cont Bond Spur2 2322 Invest in CFC Cap Subord Trm 2323 Oth Invest in Assoc Organizatn 12452 Oth Invst Poll Cntrl Bond Smth 12456 Oth Invst Coop Poll Bond Disc 22460 Cushion of Credit Account 2461 Oth Inv LT Rec Inind Cont 13601 Temp Cash Invst CASE NO. 2006-00472 Interest Income

150

TOTAL BY MONTH

EAST KENTUCKY POWER COOPERATIVE

PSC Request 6(e) Attachment Page 2 of 6

CASE NO. 2006-00472							:	2 d 4 d 1 d 1 d 1 d 1 d 1 d 1 d 1 d 1 d 1	Monthly	Monthly	Monthly
Interest Income	Monthly interest income 11/30/2005	Monthly Interest Income	Monthly Interest Income 01/31/2006	Monthly Interest Income 02/28/2006	Monthly Interest Income 03/31/2006	Monthly Interest Income 04/30/2006	Montnly Interest Income 05/31/2006	Monuny Interest Income 06/30/2006	Interest Income 07/31/2006	Inferest Income 08/31/2006	Interest Income 09/30/2006
	33 774	34 023	33,982	30,655	33,939	32,844	33,939	32,844	33,939	33,939	32,844
12322 Invest in CFC Cap Subord Titil 12323 Oth Invest in Assoc Organizath	t		53	200	284	59 274	264	254	244	234	223
12325 Low Int Loan Prg for Memb Coop 12328 COOP Industrial Dev Loans	278 2,712 17.858	264 2,705 17,743	2,764 2,764 17,627	2,815 17,510	2,789	2,776	2,768 17,157	2,761 17,038	2,761 22,803	2,813 22,657	2,864 · 22,509
12329 Oth Invest COOP Propage Buyour		-	1	0 0 0 0	808 03	50 828	50.828	50,828	50,828	53,929	57,030
12451 Oth Invst Poil Cont Bond Spur2	40,217 16,974	40,217 16,974	40,217 16,974	45,522 19,212	21,451	21,451	21,451	21,451	21,451	22,759 3,938	24,067 3,938
12452 Off Invest Foll Cities Bond DSR	3,938	3,938	3,938	3,938	3,938	5,958 8	9,950 G	9	9	9	B
12456 Oth Invet Coop Poll Bond Disc	6 64 964	6 64.964	7 64,964	(31,431)	51,339	51,339	51,339	51,339	51,339	51,339	51,339
12461 Oth Inv L.I. Kec iffilia Collic					1	0,00	877 74	94 977	94.849	95,129	95,101
19805 Oth Spec Funs Esc Dep Ins Bond	69,552	70,361	70,420	70,443	42,705	14,8/2 228,219	258,396	203,144	304,760	291,098	428,328
13601 Temp Cash Invst	175,744	164,962	140,830	101,409	76	94	97	94	97	154	107
13602 Temp Cash Invst Cpr Poll Bond Fd	7.7	6/	מ	2.2	5 ,	•	ŀ	ı		1	
13606 Temp Cash Invst Spur Poll Bond Fd	t	,	1	ı		1	t	ı	,	,	,
13609 Temp Cash Invst Smith Poll Bond Fc	1	1	1 0	,	, ,	1	٠	,	1	1	,
13611 Temp Cash Invst Pledged Escrow	1	787	808	•							007
22460 Circhion of Credit Account	116,053	111,267	25,116	54,850	115,246	46,518	138,389	249,924	327,843	326,687	314,400
TOTAL BY MONTH	542,145	528,289	418,114	315,298	457,408	470,493	633,020	728,597	914,922	904,681	1,032,763

EAST KENTUCKY POWER COOPERATIV

EAST KENTUCKY POWER COOPERATIV

~
7
$\simeq$
Ŧ
2
$\Xi$
$\tilde{z}$
`;
Ö
Ö
SE NO.
E NO.
SE NO.

Interest Income	Monthly Interest Income	Monthly Interest Income 11/30/2006	Monthly Interest Income 12/31/2006	Monthly Interest Income 01/31/2007	Monthly Interest Income 02/28/2007	Monthly Interest Income 03/31/2007
12322 Invest in CFC Cap Subord Trm 12323 Oth Invest in Assoc Organizath 12325 Low Int Loan Prg for Memb Coop 12328 COOP Industrial Dev Loans 12329 Oth Invest COOP Propane Buyout	33,939 69 213 2,982 22,361	32,844 - 203 2,792 22,211	33,939 - 193 3,991 22,061	33,896 67 185 2,481 21,909	30,579 231 2,350 21,757	33,855 - 223 2,341 21,603
12451 Oth Invst Poll Cont Bond Spur2 12452 Oth Invst Poll Cntrl Bond Smth 12455 Oth Invst Cooper Poll Bond DSR 12456 Oth Invst Coop Poll Bond Disc 12461 Oth Inv LT Rec InInd Cont	57,030 24,067 3,938 6 51,339	57,030 24,067 3,938 6 51,339	57,030 24,067 3,938 6 37,714	57,030 24,067 3,938 6 44,922	58,012 24,482 3,938 44,922	58,993 24,896 3,938 44,922
12805 Oth Spec Funs Esc Dep Ins Bond 13601 Temp Cash Invst 13602 Temp Cash Invst Cpr Poll Bond Fd 13606 Temp Cash Invst Spur Poll Bond Fd 13609 Temp Cash Invst Smith Poll Bond Fd 13611 Temp Cash Invst Pledged Escrow	95,129 308,063 110	96,757 256,926 107	99,441 273,111 110	103,577 322,027 110	103,645 296,663 146 -	103,727 410,935 107
22460 Cushion of Credit Account	225,788	306,739	321,997	231,587	211,830	232,135
TOTAL BY MONTH	825,033	854,959	877,597	845,803	798,559	937,681

PSC Request 6(e) Attachment Page 4 of 6

EAST KENTUCKY POWER COOPERATIVE

CASE NO. 2006-00472

1)	
=	
-	
=	
9	
L)	
=	
_	
-	
S)	
	_
9	C)
=	CA
w	_
=	ብነ
	æ
-	ထ

6e (2)	A/C Balances	A/C Balances A/C Balances A/C B	A/C Balances	A/C Balances	A/C Balances	A/C Balances				
	01/31/2005	01/31/2005 02/28/2005 03/3	03/31/2005	04/30/2005	05/31/2005	<u>06/30/2005</u>	07/31/2005	08/31/2005	09/30/2005	10/31/2005
12322 Invest in CFC Cap Subord Trm	22,548,032	22,533,032	22,527,389	22,527,389	22,527,389	22,527,389	22,527,389	22,527,389	8,237,389	8,237,390
12323 Oth Invest in Assoc Organizath	1,473,849	1,473,849	1,473,849	1,473,849	1,473,849	1,473,849	1,473,849	1,523,849	1,524,849	1,524,749
12325 Low Int Loan Prg for Memb Coop	113,891	110,261	106,618	102,961	99,290	95,605	91,906	88,193	84,466	80,723
12328 COOP Industrial Dev Loans	1,364,024	1,367,600	843,843	840,987	842,970	844,948	846,926	844,187	846,361	799,092
12329 Oth Invest COOP Propane Buyout	3,798,498	3,798,498	3,798,498	3,798,498	3,798,498	3,798,498	3,798,498	3,774,743	3,750,875	3,726,893
12451 Oth Invst Poll Cont Bond Spur2	12,826,000	12,890,000	12,890,000	12,890,000	12,890,000	12,890,000	12,890,000	12,890,000	13,131,000	13,131,000
12452 Oth Invst Poll Cntrl Bond Smth	5,414,000	5,441,000	5,441,000	5,441,000	5,441,000	5,441,000	5,441,000	5,441,000	5,542,000	5,542,000
12455 Oth Invst Cooper Poll Bond DSR	1,080,587	1,080,587	1,080,587	1,069,812	1,069,812	1,069,812	1,085,387	1,085,387	1,085,387	1,076,329
12456 Oth Invst Coop Poll Bond Disc	(1,225)	(1,219)	(1,213)	(1,208)	(1,202)	(1,196)	(1,190)	(1,184)	(1,178)	(1,173)
12461 Oth Inv LT Rec InInd Cont	5,929,723	5,870,733	5,803,466	5,744,476	5,677,209	5,618,219	5,559,229	5,500,239	5,441,249	5,382,259
12805 Oth Spec Funs Esc Dep Ins Bond 13601 Temp Cash Invst 13602 Temp Cash Invst Cpr Poll Bond Fd 13606 Temp Cash Invst Spur Poll Bond Fd 13611 Temp Cash Invst Pledged Escrow	20,452,959 27,314,000 23,625	20,440,278 79,549,000 23,625 109,650	20,465,448 60,612,000 23,625 109,650	20,547,677 67,617,000 23,625 109,650	20,609,741 88,898,000 23,625 109,650	21,520,740 99,550,000 23,625 109,650	21,529,317 82,702,000 23,625 109,650	21,613,222 114,627,000 109,650	21,633,837 81,000,000 23,625 109,952	21,670,815 62,130,000 23,625 -
22460 Cushion of Credit Account	•	ı	,	1	4,337	4,319	ı	25,006,849	27,967,559	27,816,734

PSC Request 6(e) Attachment Page 5 of 6

EAST KENTUCKY POWER COOPERATIV

CASE NO. 2006-00472

<u> </u>		
	_	
nterest	9 (2)	
=	æ	

6e (2)	A/C Balances 11/30/2005	A/C Balances A/C Balances A/C 11/30/2005 12/31/2005 01	A/C Balances 01/31/2006	A/C Balances <u>02/28/2006</u>	A/C Balances 03/31/2006	A/C Balances 04/30/2006	A/C Balances A/C Balances A/C Balances A/C Balances 05/31/2006 06/30/2006 07/31/2006 08/31/2006	√C Balances / 06/30/2006	VC Balances / 07/31/2006	VC Balances <u>08/31/2006</u>
12322 Invest in CFC Cap Subord Trm 12323 Oth Invest in Assoc Organizath 12325 Low Int Loan Prg for Memb Coop 12328 COOP Industrial Dev Loans 12329 Oth Invest COOP Propane Buyout	8,237,390 1,524,749 76,999 796,401 3,702,796	8,237,390 1,748,157 74,514 799,106 3,678,583	8,222,390 1,748,157 72,019 796,512 3,654,254	8,222,390 1,748,157 82,731 799,327 3,629,809	8,216,493 1,748,157 80,057 792,541 3,605,246	8,216,493 1,748,157 77,373 795,317 3,580,566	8,216,493 1,748,157 74,679 792,774 3,555,768	8,216,493 1,748,157 71,975 795,535 3,530,850	8,216,493 1,748,157 69,261 798,295 3,508,143	8,216,493 1,748,157 66,536 795,842 3,485,289
12451 Oth Invst Poll Cont Bond Spur2 12452 Oth Invst Poll Cntrl Bond Smth 12455 Oth Invst Cooper Poll Bond DSR 12456 Oth Invst Coop Poll Bond Disc 12461 Oth Inv LT Rec InInd Cont	13,131,000 5,542,000 1,076,329 (1,167) 5,323,269	13,134,731 5,543,575 1,077,304 (1,161) 5,281,706	13,131,000 5,542,000 1,077,304 (1,155) 5,228,174	13,435,000 5,670,000 1,077,304 (1,149) 5,167,604	13,435,000 5,670,000 1,077,304 (1,143) 5,100,447	13,435,000 5,670,000 1,066,970 (1,138) 5,033,290	13,435,000 5,670,000 1,066,970 (1,132) 4,966,133	13,435,000 5,670,000 1,066,970 (1,126) 4,898,976	13,435,000 5,670,000 1,046,425 (1,120) 4,831,819	13,777,000 5,814,000 1,046,425 (1,114) 4,764,662
12805 Oth Spec Funs Esc Dep Ins Bond 13601 Temp Cash Invst 13602 Temp Cash Invst Cpr Poll Bond Fd 13606 Temp Cash Invst Spur Poll Bond Fd 13611 Temp Cash Invst Pledged Escrow	21,741,884 57,730,000 23,625	21,799,298 48,197,000 23,625 874,493	21,863,767 29,320,500 23,625 874,493	21,915,287 30,930,000 23,625 96,704	3,212,179 38,092,500 23,625	3,217,218 68,128,000 23,625	22,685,390 42,387,000 23,625	22,771,263 72,944,500 23,625	22,883,308 61,799,500 23,625	22,989,572 107,157,500 23,625 182
22460 Cushion of Credit Account	26,536,161	26,375,231	3,475,218	27,146,134	3,119,538	27,893,859	51,703,814	77,451,640	77,507,286	76,505,539

EAST KENTUCKY POWER COOPERATIV

CASE NO. 2006-00472

Interest Income

6e (2)	A/C Balances <u>09/30/2006</u>	A/C Balances 10/31/2006	A/C Balances 11/30/2006	A/C Balances 12/31/2006	A/C Balances         A/C Balances         A/C Balances         A/C Balances         A/C Balances         A/C Balances           10/31/2006         11/30/2006         12/31/2006         01/31/2007         02/28/2007         03/31/2007	A/C Balances 02/28/2007	A/C Balances <u>03/31/2007</u>
12322 Invest in CFC Cap Subord Trm 12323 Oth Invest in Assoc Organizath 12325 Low Int Loan Prg for Memb Coop 12328 COOP Industrial Dev Loans 12329 Oth Invest COOP Propane Buyout	8,216,493 1,748,157 63,802 798,707 3,462,287	8,216,493 1,748,157 61,057 701,777 3,439,137	8,216,493 1,748,157 58,316 1,023,992 3,415,837	8,216,493 1,891,612 56,144 947,678 3,392,387	8,201,493 1,891,612 68,415 912,217 3,368,785	8,201,493 1,891,612 66,052 914,567 3,345,031	8,195,369 1,891,612 63,682 916,908 3,321,123
12451 Oth Invst Poil Cont Bond Spur2 12452 Oth Invst Poil Cntrl Bond Smth 12455 Oth Invst Cooper Poil Bond DSR 12456 Oth Invst Coop Poil Bond Disc 12461 Oth Inv LT Rec Inind Cont	13,777,000 5,814,000 1,046,425 (1,108) 4,697,505	13,777,000 5,814,000 1,080,879 (1,103) 4,630,348	13,777,000 5,814,000 1,080,879 (1,097) 4,563,191	13,795,589 5,821,845 1,073,066 (1,091) 4,482,409	13,777,000 5,814,000 1,073,066 (1,085) 4,415,360	14,130,000 5,963,000 1,073,066 (1,079) 4,348,311	14,130,000 5,963,000 1,073,066 (1,073) 4,306,282
12805 Oth Spec Funs Esc Dep ins Bond 13601 Temp Cash Invst 13602 Temp Cash Invst Cpr Poll Bond Fd 13606 Temp Cash Invst Spur Poll Bond Fd 13611 Temp Cash Invst Pledged Escrow	23,090,298 94,713,500 23,625	23,181,813 53,766,500 23,625	23,282,402 53,441,500 23,625	23,364,283 69,189,000 23,625	23,451,573 82,920,500 23,625	23,549,915 82,432,500 23,625 960	23,660,759 102,353,500 23,625
22460 Cushion of Credit Account	76,547,748	51,846,747	75,825,052	75,874,851	55,780,708	54,664,104	54,624,042



COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07

**REQUEST 7** 

**RESPONSIBLE PERSON:** 

Frank J. Oliva

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Refer to the Application, Exhibit **F**, Schedule 3, page 2 of 3.

Define the term "IDC" as it is used on the schedule.

<u>Response 7.</u> EKPC uses the term "IDC" (Interest During Construction) and the term "AFUDC" (Allowance for Funds Used During Construction) interchangeably. On the Schedule 3 of Exhibit F, EKPC was referring to AFUDC.



### COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07 REQUEST 8

**RESPONSIBLE PERSON:** 

Ann F. Wood

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Refer to the Application, Exhibit F, Schedule 4. Provide a breakdown by account number of the total test-year actual wages and salaries of \$40,826,816.

#### Response 8.

Test Period Amount
\$ 21,232
31,617
13,048
59,807
(14,019)
1,383,462
1,352,791
1,269,284
126,636
126,636
241,501
463,331
504,575
490,206
957,948
436,999
981,722
712,421

### Page 2 of 3

E0240	444.000
50240	414,969
50241	410,573
50242	410,392
50244	422,944
50520	638,420
50530	718,987
50540	30,128
50541	410,562
50542	410,756
50544	422,747
50620	66,941
50621	67,795
	•
50630	471,592
50631	99,575
50640	317,685
506444	79,927
50645	50,307
50646	64,598
50647	168,266
51020	27,602
51030	194,734
51040	939,140
51120	90,954
51130	90,263
51140	417,803
51220	751,825
51230	•
	1,150,299
51240	2,052,245
51241	516,674
51242	396,457
51243	666
51244	885,136
51320	216,088
51330	262,012
51340	116,735
51341	31,249
51342	82,459
51344	152,468
51420	169
51430	41,964
51440	3,881
54651	138,188
54661	80,321
54851	526,720
	*
54861	169,239
54951	7,237
54961	204,464
54962	9,072
55151	106,511
55300	7,437
55351	
55361	14,752 52,010

### Page 3 of 3

55600		1,472,864
55700		419,786
55701		190,057
56000		463,464
56100		1,228,549
56200		1,067,422
56300		571,891
56600		3,492
56800		1,338
57000		481,224
57100		528,318
57300		566
58100		33,505
58200		315,318
59200		303,753
90800		732,182
91000		75,386
91300		80,446
92000		7,449,413
92500		1,000
93010		61,132
93022		382,501
93025		213,184
93026		10,166
93500		166,733
	Φ.	40.000.040
	\$	40,826,816

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07

**REQUEST 9** 

**RESPONSIBLE PERSON:** 

Ann F. Wood

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Request 9. Refer to the response to the Commission Staff's Second Data Request dated February 20, 2007, Item 2(a). Provide an update of the response.

Response 9. An update to Commission Staff's Second Data Request dated February 20, 2007, Item 2(a), is included on pages 2 through 7.

Position Title         Position Description         Dept/Division/Office         Dept/Division/O				Γ	
Position Description     Dept/Division/Office     be filled     5/4/07?       Ensures the safe and proper collection, analysis and/or treatment of water and fuel associated with the generation of electricity.     Production/Dale efficient operations of the plant.     Yes			Reason why position must		Internal of
Ensures the safe and proper collection, analysis and/or treatment of water and fuel associated with the generation of electricity.		Docition Description	be filled		External Fill
ib Tech Ensures the safe and proper collection, analysis and/or treatment of water and fuel Production/Dale efficient operations of the associated with the generation of electricity.	Position little	TOST DESCRIPTION			
ib Tech Ensures the safe and proper collection, Production/Power Replacement - to ensure the Yes analysis and/or treatment of water and fuel Production/Dale efficient operations of the associated with the generation of electricity.	Hired				
	Dale Lab Tech	Ensures the safe and proper collection, analysis and/or treatment of water and fuel associated with the generation of electricity.	Replacement - to ensure the efficient operations of the plant.	Yes	luterna:

15. 11. 1. A delitions by 40/24/06					
Lan Support Specialist	Provides a wide variety of network & PC	Information Technology/HR & Support Services/HQs	Replacement - To support the EKPC Computer Network and associated systems.	O Z	
Lan Support Specialist	Provides a wide variety of network & PC Support Activities to all areas of EKPC.	Information Technology/HR & Support Services/HQs	Replacement - To support the EKPC Computer Network and associated systems.		
Environmental Attorney	Directs all corporate environmental and regulatory activities associated with East Kentucky Power Cooperative's generation and transmission facilities. Oversees the environmental compliance associated with the construction and operation of generation and transmission facilities in accordance with license and regulatory agency requirements. Assures all environmental and regulatory activities meet the highest standards of compliance and integrity consistent with the values of EKPC and the Member Systems. Provides effective leadership, vision and direction and maintains overall authority and accountability for assigned business unit.	Legai/Legai/HQs	New - Needed to oversee environmental compliance for EKPC.	Yes- person En hired initially for this position is now the General Counsel	External
Sr, Engineer-Production	To provide and perform engineering services to the Power Production Division in order to achieve and maintain a high degree of availability, reliability, and efficiency for existing and planned East Kentucky Power Cooperative generating facilities.	Engineering/Power Production/HQs	Replacement - to provide engineering services for the Power Production Business Unit	٥ <u>٩</u>	F

Docition Title	Position Description	Dept/Division/Office	Reason why position must be filled	Filled as of 5/4/07?	Internal or External Fill
Operations EngineerPD	To study real-time and scheduled transmission system outage conditions to ensure reliable operation of the EKPC transmission system. To enable the Transmission Control Area Operations Team to better manage transmission congestion, develop processes and procedures to ensure NERC compliance and support all transmission activities to ensure the operation of a safe and reliable power system required to maintain the continuity of transmission service to the Member Cooperatives.	Operations/Power Delivery/HQs	ment as a result of an ransfer.	s >-	nternal
Const. TechPD Landfill Operator	To provide assistance in a variety of duties related to the construction of substations and other EKPC facilities and equipment.  Maintain and repair landfill gas to electric and equipment and repair landfill gas to electric	Expansion/Power Delivery/HQs Laurel Ridge/Power	Replacement due to an internal transfer. Replacement due to a fermination	Yes Yes	External External
Plant Safety Coord.	grounds. To set up, develop, administer and coordinate Safety & Fire Protection Programs, EKPC's policies and procedures, insurance carriers requirements in accordance with state and federal regulations and other related agencies in order to ensure a safe work environment at Dale Power Station. To properly administer Dale Power Station's Skilled Based Pay System Training	Production/Power	nt due to a	Yes	Internal
Maint Mat Specialist	To ensure that all incoming material or shipments are recorded, coded, labeled, and stored in a manner as to expedite inventorying, identification, and the issuing of all materials. To ensure that all material issued or returned is charged to the proper maintenance account, contract, or work order number and to ensure that correct quantities of said materials which are in stock are deducted from proper coded accounts, thus ensuring a timely and accounts, thus ensuring a timely and accurate perpetual inventory. Provide support in the staging of materials.	Production/Power Production/Spurlock	Replacement due to a retirement.	Yes	Page 3 o
					of 7

ž

Position will not be filled.

Environmental/Power Production/HQs

Ensures the compliance of the operation

and construction of generation and

Asst Environ Mgr

reliable, and cost effective manner.

and transmission system in safe,

East Kentucky Cooperative generation

necessary to control and operate the

management system software

transmission facilities in accordance with

license and regulatory agency

requirements.

Page 4 of 7

Internal or External Fill Filled as of 5/4/07? 2 ဗိ ဗို 욷 To ensure efficient operations To support enhanced coordinated planning efforts. coordinated planning efforts. Reason why position must be filled Position will not be filled. To support enhanced of EKPC's EMS. Operations/Power Delivery/HQs Mid-Term Planning/Coordinated As assigned, oversees and directs the day-Executive/Executive/HQs Planning/Coordinated Planning/HQs Dept/Division/Office Planning/HQs Transmission provide the technical and administrative To direct and coordinate the management activities in accordance with policies, goals provide reliable and competitive wholesale support the member systems in providing of Transmission Planning projects in an President & Chief Executive Officer and To functionally design, develop, and opportunities consistent with EKPC and Assist with the construction of EKPC's economical and reliable manner as to coordinates all assigned business unit implementation of business expansion meet the present and future electrical assistance to implement all energy member system goals and objectives. to-day operations of EKPC in order to needs of our Member Cooperatives. energy to the member systems, and and objectives established by the retail energy and related services. Plans, directs, administers, and Participates in the planning and he EKPC Board of Directors. power supply resource plan. Position Description Analyst--Mid Term Planning Projected Additions by 3/07 Sr. Eng. Trans Planning PD Engineer - EMS Position Title Question 9 000

Sower 7	227	Reason wny position must rilled as of micernal control of the cont
Collects data and conducts complex analyses, data and conducts complex analyses, data and conducts complex analyses, area than an analyses in the areas an analyses are information. The forecasting, market conditions and competitive inclined gence information. Conducts studies in order to make sound recommendations.  Administrator To develop and administer fuel, alternate Production Services/Power fuels and limestone contracts and production/Power maintenance of cost and ash handling.  New Position - Yet to be determined Production/Power maintenance of cost and ash handling and production/Power retrieval, processing and disposal of ash.  Ensures the proper and safe operation and recipient and sold and the retrieval, processing and disposal of ash.  Ensures the proper and safe napedion, production/Power maintenance of cost and ash handling equipment associated with the delivery, stockpling and processing of coal and the retrieval, processing and disposal of ash.  Ensures the proper and safe inspection, production/Spuriock mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, production/Spuriock mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, production/Spuriock mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, production/Spuriock mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, production/Spuriock mechanical equipment and systems associated mechan	Dept/Division/Office	o the increased work No
To develop and administer fuel, alternate fuels and limestone contracts and purchase orders.  New Position - Yet to be determined production/Power maintenance of coal and safe operation and production/Spunfock equipment associated with the delivery, stockpiling and processing of coal and the retrieval, processing and disposal of ash.  Ensures the proper and safe operation and maintenance of coal and ash handling equipment associated with the delivery, stockpiling and processing of coal and the retrieval, processing and disposal of ash.  Ensures the proper and safe inspection, troubleshooting, maintenance and repair of mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, froduction/Power production/Power product	Production/HQs	
New Position - Yet to be determined   Production/Spurlock   Production/Spurlock   Production/Spurlock   Production/Spurlock   Production/Spurlock   Spurlock   Spur	ternate Production Services/Power Production/HQs	work tential
Ensures the proper and safe operation and maintenance of coal and ash handling equipment associated with the delivery, stockpiling and processing of coal and the retrieval, processing and disposal of ash.  Ensures the proper and safe operation and maintenance of coal and sah handling equipment associated with the delivery, stockpiling and processing of coal and the retrieval, processing of coal and the retrieval, processing and disposal of ash.  Ensures the proper and safe inspection, troubleshooting, maintenance and repair of mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, production/Spurlock mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, production/Spurlock mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, production/Spurlock mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, production/Spurlock mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, production/Spurlock mechanical equipment and systems associated with the generation of electricity.	Production/Power Production/Spurlock	New Position - Yet to be No determined.
Ensures the proper and safe operation and maintenance of coal and ash handling equipment associated with the delivery, stockpiling and processing of coal and the retrieval, processing and disposal of ash.  Ensures the proper and safe inspection, troubleshooting, maintenance and repair of mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, troubleshooting, maintenance and repair of mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, production/Spurlock mechanical equipment and systems associated production/Spurlock mechanical equipment and systems associated production/Spurlock mechanical equipment and systems associated	Production/Power Production/Spurlock	Maintain efficient operations of <i>No;</i> Spurlock Power Station.  and Selection is in process
Ensures the proper and safe inspection, toubleshooting, maintenance and repair of mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, troubleshooting, maintenance and repair of production/Spurlock mechanical equipment and systems associated	and Production/Power Production/Spurlock ne	Maintain efficient operations of <b>No;</b> Spurlock Power Station.  and Selection is in process
Ensures the proper and safe inspection, troubleshooting, maintenance and repair of mechanical equipment and systems associated with the generation of electricity.  Ensures the proper and safe inspection, troubleshooting, maintenance and repair of mechanical equipment and systems associated	Production/Power Production/Spurlock	Maintain efficient operations of No; Spurtock Power Station.  and Selection is in process
Ensures the proper and safe inspection, Production/Power troubleshooting, maintenance and repair of Production/Spurlock mechanical equipment and systems associated	Production/Spurlock ted reduction/Spurlock	Maintain efficient operations of No: Spurlock Power Station. and Selection is in process
with the generation of electricity.	Production/Power Production/Spurlock	Maintain efficient operations of <b>No;</b> Spurlock Power Station.  and Selection is in process

Page 6 of 7

			Г	Filled as of	Internal or
19: L	Position Description	Dept/Division/Office	he filled	5/4/07?	External Fill
Admin. Asst	To maintain and compile accurate and orderly pant record systems and reports in order to make overall plant operating and maintenance cost and performance evaluation possible. To provide and maintain orderly control over the plant office to ensure the proper, efficient and timely completion of a variety of responsibilities and a wide range of duties.		To handle the increased work load brought about by SPUR #4 and the Scrubber.	ON N	
Contract Budget Admin	Administers contracts for the Power Production Business Unit's Major Projects by negotiating commercial terms; scheduling; monitoring; and developing, maintaining, and administering procedures to facilitate their proper and timely completion. Provides timely financial information regarding status of all contracts, any changes, payments and retainages as well as each major project in its entirely, as required or requested. Compiles an annual Production Long Range Work Plan (20 Year) and a Three-Year Construction Work Plan (RUS required), and assists in the development of a budget for all Production's Major Projects.	Production/JK Smith	To handle the increased work load brought about by the new construction of Smith 1.	0 2	
CT Tech	To perform all duties necessary to ensure proper and efficient operation of all instrumentation, hydraulic systems, automatic control systems and mechanical equipment associated with combustion turbines.	Production/Power Production/JK Smith	Construction of new CTs.	o Z	
CT Tech	To perform all duties necessary to ensure proper and efficient operation of all instrumentation, hydraulic systems, automatic control systems and mechanical equipment associated with combustion turbines.	Production/Power Production/JK Smith	Construction of new CTs.	0 <u>V</u>	

Parities Title	Position Description	Dept/Division/Office	Reason why position must   Filled as of   5/4/07?		Internal or External Fill
Maint Superintendent	enance section so as coordination and al, electrical, and ce, and engineering her while gree of equipment ity of the plant.	<b>.</b>	ge the maintenance at Cooper.	O <sub>N</sub>	
Whse Safety Coor	To set up, develop, administer and to coordinate Safety & Fire Protection Programs, SEKPC's policies and procedures, insurance carriers requirements in accordance with state and federal regulations and other related agencies in order to ensure a safe work environment, and to oversee and coordinate all procurement and storage activities at Smith Station.	Production/Power Production/JK New - Needed to set up and coordinate warehouse activities at JK Smith.	New - Needed to set up and coordinate warehouse activities at JK Smith.	Yes	internal
Landfill Gas Oper	Maintain and repair landfill gas to electric plant related equipment, facility and grounds.	Production/Power Production/Projected New Site	To operate & maintain plant.	No	

Question 9

		,
		·

# EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2006-00472 THIRD DATA REQUEST RESPONSES

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07 REQUEST 10

**RESPONSIBLE PERSON:** 

Ann F. Wood

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Request 10. During the March 22, 2007 public hearing, EKPC disclosed that it initiated an "early-out" retirement program for employees in the first quarter of 2007. Provide the following information concerning the early-out retirement program:

- a. A description of the terms and conditions of the program, including a discussion of eligibility requirements.
- b. Indicate when EKPC's Board of Directors first considered offering the program and when the Board approved the program.
- c. Any cost/benefit analyses or studies performed by or for EKPC concerning the program. If there were no cost/benefit analyses or studies, explain in detail why such analyses or studies were not performed.
- d. Indicate how many employees were eligible for the program and how many actually retired under the program. Include a schedule listing the positions of those employees who actually retired under the program.
- e. A calculation of the savings to EKPC from the early-out retirement program. Include not only the savings in salaries but also in employee benefits and associated payroll taxes.
- f. A schedule showing the actual costs incurred in conjunction with the early-out retirement program. Indicate which costs reflect an immediate cash outlay and which costs reflect future cash outlays.

- Response 10. a. EKPC offered the "early-out" retirement program to employees at EKPC headquarters who were a minimum of 59 years of age. Eligible employees had from March 1 to March 31 to decide whether or not to take the "early-out." The effective date of the "early-out" was April 1, 2007.
- b. Richard K. Byrne, consultant for EKPC during a portion of 2006, was the first consultant to recommend considering an early retirement buyout. EKPC CEO Bob Marshall discussed the specific program described in (a) above at an Executive Session of the Board of Directors meeting in February 2007. The Board of Directors approved this early retirement buyout at this meeting.
- c. There were no cost/benefit analyses performed by or for EKPC concerning the program.
- d. Twenty-one employees were eligible for the program. Five employees actually retired under the program; their position descriptions are listed below.
  - Accountant
  - Marketing & Technical Services Program Manager
  - Senior Administrative Assistant—Legal
  - Photographer
  - Vice President, External/Regulatory Affairs
- e. Total annual savings in salaries, payroll taxes, and employee benefits total \$878,476.
- f. The actual costs incurred in conjunction with the "early-out retirement program," which reflects an immediate cash outlay, total \$601,450.60. The Agreement for Funding Past Service Liability is on pages 5 through 7.



000

### Personal and Confidential

April 30, 2007

01-18059-001

Robin King Benefits Administrator East Kentucky Power Coop Inc Box 707 Winchester, KY 40392

RE:

Agreement for Funding Past Service Liability

Please do not send a payment with the Liability Agreement

Dear Robin King:

Enclosed is the agreement we have prepared to address the past service liability based upon the change(s) to the Retirement Security Plan which were effective April 1, 2007, as follows:

### SERP

We have indicated the total principal amount of \$601,450.60 in section one of the enclosed "Agreement For Installment Payment Of Past Service Costs" (hereafter, the "Agreement"). Please enter the number of annual installments (up to 30) in paragraph three of the Agreement.

If you choose to amortize the cost over the maximum period possible of 30 years, the annual payment required will be \$51,580.94. If you choose a shorter installment period, the amount of your annual payment will increase, but the amount of interest ultimately repaid on the principal will be lower. The interest rate used is 8.5%.

Please have an authorized officer of your Board sign the Agreement on its third page and return it to my attention within 45 days. If you are not an officer of the Board, but have been given authority to sign, you may sign in lieu of an officer.

Please note that this Agreement covers only the past service funding that resulted from the amendment to your plan referred to in the first paragraph of this letter agreement.

Please do not send a payment with the Liability Agreement. We will produce an invoice, at the appropriate time, once we have received the signed Agreement. An invoice will be produced, even if you elect one payment.

East Kentucky Power Coop Inc April 30, 2007 Page 2

If we have failed to address some point or if any item needs further clarification, you are welcome to call us. Please direct your call(s) to the appropriate individual(s) on the following list, depending upon the nature of the question.

INFORMATION ABOUT	SERVICE CONTACT	TELEPHONE NUMBER
FINANCE	Ken McStine	703-907-5964
COMPLIANCE	Rany Muong	703-907-6457
ENROLLMENT AND BILLING	Nikki Vedder	402-483-9354
ACTUARIAL VALUATION OF LIABILITY	Lakeisha Massey	703-907-6423

Thank you,

Rany Muong

Senior Compliance Operations Associate

Enclosure

## AGREEMENT FOR INSTALLMENT PAYMENT OF PAST SERVICE COSTS

WHEREAS, East Kentucky Power Coop Inc, the ("Participating Employer") wishes to provide additional pension benefits to its employees, as indicated on its Adoption Agreement to the Retirement Security Plan (the "Program") and is willing to fund the cost for such benefits; and

WHEREAS, the Program is willing to undertake the obligation for such additional pension benefits to the employees of the Participating Employer;

NOW, THEREFORE, the Program and the Participating Employer agree as follows:

- 1. <u>Obligation of Participating Employer</u>. The Participating Employer unconditionally promises to pay to the Program the sum of \$601,450.60 in installments, so long as no default occurs in payment of any installment provided in Section 3.
- 2. <u>Obligation of Program</u>. The Program unconditionally promises to pay pension benefits to employees of the Participating Employer according to its terms and conditions as provided by the Participating Employer in its Adoption Agreement.
- 3. <u>Installment Payments</u>. The payment of the obligation in Section 1 shall be made in \_\_\_\_\_installment(s) due when billed for payment by the Program. Interest shall be charged at the rate of eight and a half (8.5%) percent per year. Billing will commence on or about January 1 of each year. The Program may bill only a portion of the installment payment due in a year, which shall not relieve the Participating Employer's obligation for the unpaid portion of the obligation.
- 4. <u>Late Payment.</u> In the event that any installment payment (or the out-standing balance of the obligation, if payment is accelerated as provided in Section 5) is not paid when due, interest shall be charged on such overdue payment at a rate being a total of the prime rate in effect on the due date of the delinquent payment plus two (2%) percent per year, charged from sixty (60) days after the due date and continuing until the date paid.

- 5. Acceleration of Payment. The Participating Employer may pay the outstanding balance of its obligation at any time without penalty. In the event that any installment is not paid within sixty (60) days from the date billed, the Program may elect to have the outstanding balance of the obligation become immediately due and payable. In the event that the Participating Employer's participation in the Program is terminated, the Program may elect to have the outstanding balance of the obligation become immediately due and payable within thirty (30) days of the date of such termination.
- 6. <u>Effect on Previous Agreements</u>. If the Participating Employer has any prior unsatisfied obligations for past service costs of pension benefits provided by the Program, the terms and conditions of this Agreement shall not affect such prior agreement(s).
- 7. <u>Unconditional Payment</u>. The obligation of the Participating Employer to make payments under this Agreement and the obligation of the Program to provide pension benefits under its terms and conditions are separate, independent and unconditional. Payment of benefits under the terms and conditions of the Program shall not be conditional upon the payment of this obligation for past service cost by the Participating Employer nor shall the payment of this obligation for past service cost be conditioned upon the amount of pension benefits paid to the employees of the Participating Employer.

### 8. Miscellaneous.

- (a) The Program may extend the time for payment, or accept a renewal, of the Participating Employer's obligation. Any such extension or renewal shall not release the Participating Employer from any liability.
- (b) The Participating Employer hereby waives presentment for payment, protest and diligence in the collection of this obligation.
- (c) The Agreement contains the entire agreement between the parties with respect to its subject matter and shall not be changed or terminated except by written agreement, signed on behalf of both of the parties.
- (d) The Agreement shall be interpreted under the laws of the Commonwealth of Virginia.

# East Kentucky Power Coop Inc

9. <u>Effective Date</u>. This Agreement shall be effective, and the obligations of the Participating Employer shall commence, on April 1, 2007.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized officials.

<u> ∃ast Ke</u>	ntucky Power Coop Inc
	of Participating Employer)
-	
<u> Box 70'</u>	7
	•
	****
	ster, KY 40392
(Addres	s of Participating Employer)
Ву:	
	(Signature of Authorized Officer or Manager)
	(Digitality of Mathorizod Officer of Mathagor)
	·
	(Title)
	,
Date:	
an amenatan	TO AND THE CURCUITY TO THE A D. I.
RETIR	EMENT SECURITY PLAN
Ву:	
Dy.	(Signature of NRECA Plan Representative)
	( Departure of Fig. 12 and Fight opposite to)
Date:	

East Kentucky Power Co-op, Inc. 18059-001

Request Type: Min Age 59
Early Retirement Plan: Cost Summary

Payout Date: 4/1/07 21 Eligible Employees

Name	Cost of Benefit	Adusted Cost of Benefit: QDROs
Abner, Billy D.	\$157,902.61	\$157,902.61
Bishop, Sue F.	\$18,560.99	\$18,560.99
Carruba, Georges	\$205,361.07	\$205,361.07
Caywood, Margaret A.	\$26,492.53	\$26,492.53
Damron, Della E.	\$82,776.24	\$82,776.24
Daugherty, Jerry Y.	\$68,727.59	\$68,727.59
Eames, David G.	\$164,455.82	\$164,455.82
Ginter, John O.	\$85,905.93	\$82,919.03 QDRO
Haynes, Sharon	\$1,370.38	\$1,370.38
Hensley, Michael D.	\$7,492.59	\$7,492.59
Huffaker, Robert E.	\$32,026.10	\$32,026.10
McDonald, Jerry R.	\$53,372.84	\$40,256.10 QDRO
Neavill, Linda	\$80,762.29	\$80,762.29 🗸
Oliver, Douglas	\$56,880.28	\$56,880.28
Palk, Roy	\$245,282.92	\$245,282.92
Segress, Mary J.	\$34,583.75	\$34,583.75 🗸
Sherman, Robert M.	\$136,368.73	\$136,368.73
Skinner, Roberta	\$15,400.69	\$15,400.69
Strode, Eugene T.	\$31,736.18	\$31,736.18
White, Dale S.	\$157,039.29	•
Zubair, Muhammad	24,705.10	24,705.10
Total	\$1,687,203. <del>9</del> 2	\$1,671,100.28

601,450.60

/		

# EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2006-00472 THIRD DATA REQUEST RESPONSES

# COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07

REQUEST 11

**RESPONSIBLE PERSON:** 

Ann F. Wood

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

**Request 11.** Refer to the Application, Exhibit F, Schedule 6.

a. Explain in detail why the increase in medical benefits was based on an escalation factor.

- b. Explain in detail how EKPC determined that a 15 percent increase in medical costs was a reasonable expectation.
- c. Explain why EKPC reduced the anticipated percentage increase in medical costs to match the average percentage of a family contribution and a single contribution rather than to a level that equaled the difference between the total anticipated percentage and the blended contribution level.
- d. In determining the proposed increase in the 401 k match, did EKPC include the expected 30 additional hires in the calculation? Explain the response.
- e. In determining the proposed adjustment for employee benefits, did EKPC reflect the effects of its cost containment program? Explain the response.

### Response 11. a. Please see response to (b).

b. The spreadsheet on page 3 was prepared by Brown & Brown, Inc., a life insurance firm that assists EKPC and other members of the cooperative medical plan in setting rates based on claims history. Their funding projections for 2007 were 15%.

- c. EKPC reduced the 15% increase by an average of the contribution level (7.5% for family and 5% for single). This is the difference between the total anticipated percentage and the blended contribution level.
- d. In determining the proposed increase in the 401k match, EKPC did not include the expected 30 additional hires in the calculation, as there is a one-year waiting period before an employee can participate in the 401k.
- e. One of EKPC's cost containment suggestions was establishing employee contributions to the medical plan. Those contributions were considered in determining the proposed benefits adjustment.

# 2007 KREC Claims Projection

		ວັ	Claims	Trend		
2005	Through September	69	630.54			
2000	Through Sentember	· 69	732.81	16,22%	Annual Trend	16.22%
200		٠			Discount for changes	-3.9%
Current	Surrent Employees		2048		Applied Annual Trend	12.32%
Current	Current Composite	₩	732.81		Monthly Trend	1.03%
Annlied Trend	Trend		15.40%		15 Months Applied	15.40%
2007 Tre	2007 Trended Composite	€	845.66	15.40%		
2006 Ext	2006 Expected Claims	\$ 18,2	18,220,280.81		from September CA report	
2002 Ex	2007 Expected Claims	\$ 21.0	21,026,204.05	15.40%	2006 Expected Claims x 15.40%	
2006 Full	2006 Funding (Base Rates)	\$ 16,5	16,500,000.00		Funding for 2006 used for 2006 base rates	e rates
, of a000	2007 Eurofing Change		27%		Needed change in claims funding	
700000	בחסס וס בססו ו מוומוווק כוומווקכ		ì			
	Superior Claims Funding for 2007	ing for 2	707			
	onddested cialling Land	í 2 2				
2007 Fui	2007 Funding (Base Rates)	\$ 19,4	\$ 19,470,000.00	18.00%		
2007 Fui	2007 Funding after Surcharge Change	\$ 18,5	18,997,276.21	15.14%		

· ( )

# EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2006-00472 THIRD DATA REQUEST RESPONSES

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07

**REQUEST 12** 

**RESPONSIBLE PERSON:** 

Ann F. Wood

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Refer to the Application, Exhibit F, Schedule 8, page 3 of 3, and Schedule 9, page 2 of 2.

- a. Are the property tax bills EKPC receives based upon its net book values or upon the assessed property values as determined by the appropriate taxing entity? Explain the response.
- b. If EKPC's property taxes are based upon assessed property values, explain why the adjustments shown on Schedules 8 and 9 are necessary.
- Response 12. a. EKPC calculates the net book value of most of its assets (excluding vehicles) and reports that information, by taxing district, to the Commonwealth of Kentucky Department of Revenue. They in turn supply the amounts to each of the individual taxing districts to use in the calculation of the bills that are sent to EKPC. Vehicles are taxed, by the counties, based on PVA Assessments.
  - b. Please see response to (a) above.



# EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2006-00472 THIRD DATA REQUEST RESPONSES

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07 REQUEST 13

**RESPONSIBLE PERSON:** 

Ann F. Wood

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Refer to the Application, Exhibit F, Schedule 9. Provide a schedule showing the initial property tax assessment, the property tax based on the initial assessment, the final property tax assessment, and the property tax based on the final assessment for the most recent 5 years. Also, provide the initial 2006 property tax assessment and the property tax based on the initial 2006 assessment.

**Response 13.** Please see response pages 2 through 42.

EKPC Property Tax Allocation

 	2,812,207.00	10,000,00	•	•	2,822,207.00	141,110.35	2,963,317,35	12.00	246,943.11																				
1	2,8	perty lax Bills Remaining	Contingency		2,	Add Est 5% Increase for 2001	2,9	***************************************	Monthly Amount 2																				
CR			246,996																								231,967	15,029	493,992
DR	231,967	15,029		561	1,147	1,088	1,207	1,600	3,778	2,383	11,037	441	13,245	19,426	1,259	794	1,017	10,677	5,254	29,680	317	441	441	46,941	27,478	66,784			493,992
	200	007		200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	
	40810	40811	23610	18422	50120	50130	50141	50142	50220	50230	50240	50241	50242	50243	50520	50530	50540	50541	50542	54851	54900	55600	56100	56200	56300	93023	40810	40811	

# Page 3 of 42

				2001 PROPERTY TAX BILLS	<b>ERTY TA</b>	X BILLS								
	RVE-1								SPECIAL					
DISTRICT	72	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	TOTAL TAX BILL
ADAIR	-	50.078	0.0860	0.4200	0.0180	0.0330	0.0260	0.0070				0.0510		321.00
ADAIR	8	1,106,168	0.1039	0.4410	0,0180	0.0413	0.0334					0.0510		7,617.07
AI BANY KY	_	7.240											0.1800	13.03
AI BANY, KY	m	63,289											0.2000	126.58
ANDERSON	-	6.914	0.1070	0.4650	0.0220	0.0400				0.0350				46.25
ANDERSON	3	592,320	0.1520	0.4960	0.0220	0.0880				0.0460				4,762.25
BARDSTOWN, KY	-	3,025		0.5140										15.55
BARDSTOWN, KY	3	5,842		0.5310										31.02
BARDSTOWN, KY	F	3,025	0.1990											6.02
BARDSTOWN, KY	က	5,842	0.3290											19.22
BARREN	<b>*</b>	158,464	0.1170	0.4460		0.0200	0.0170							950.78
BARREN	6	2,228,165	0.1530			0.0164	0.0219							4,262.48
BARREN	3	2,169,379		0.4460										9,675.43
BARREN	~	58,786		0.6100										358.59
GLASGOW, KY	3	58,786											0.1520	89.35
ВАТН		38,512	0.1110	0.3400	0.0400	0.0550	0.0320	0.0140				0.0660		253.41
BATH	67	589,724	0.1110	0.3640	0.0400	0.0593	0.0328					0.0660		3,969,43
ROONE	_	182.521	0,0950	0.4310	0.0200	0.0520	0.0190							1,126.15
BOONE	6	1,611,760	0.1560	0.4360	0.0200	0.1049	0.0300							12,038.24
HERRON FIRE	-	3.193											0.0750	2,39
DEBOON FIDE	6.	30,509											0.1000	30.51
PT PI FASANT FIRE		5,837											0.1000	5.84
EI ORENCE FIRE	e	66.210											0.1000	66.21
FLORENCE, KY	3													0.00
BOONE CB	8	357,206	0.1560	0.4360	0.0200	0.1049	0.0300							2,667.97
BOONE FIRE CB	3													0.00
CB BOONE/WALTON FIRE	3	312,603								0.1000				312,60
BOURBON	-	80,350	0.1060	0.4360	0.0270	0.0520	0.0170	0.0070						518.26
BOURBON	65	940,572	0.1060	0.4360	0.0270	0.0535	0.0178					·		6,022.48
BOYLE		9,463	0.0510	0.4510	0.0230	0.0370	0.0130			0.1000				63.88
BOYLE	S	546,532	0.0690	0.4510	0.0230	0.0398	0.0218			0,1000				3,850.86
BRACKEN	-	46,336	0.3892	0.3800										356.42
BRACKEN	3	234,981	0.5752	0.3800										2,244.54
BRACKEN CB	3	753,247	0.5752	0.3800										7,195.02
BREATHITT	-	1,200	0.1120	0.4200	0.0400	0.0700	0.0410	0.0170						8.40
BREATHITT	33	119,762	0.1120	0.4200	0.0400	0.1003	0.0599							876.90
BULLIT	-	251,684	0860.0	0.4220	0.0240	0.0290	0.0083							1,463.04
BULLIT	8	1,287,106	0.1550	0.4310	0.0240	0.0578	0.0167							8,810.24
MT WASHINGTON	က													0.00
MT WASHINGTON	۲	102,167	0.0640											65.39
MT WASHINGTON	3	57,122	0.1000											57.12
NICHOLS FIRE		5,879	0.1000											5.88
SE FIRE	-	126,268	0.0900											113.64
SE FIRE	3	899,738	0.1000											899.74
ZONETON	-	10,500	0.0900											C4.8

			ALINI OC	locare	HE WITH	IRRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	TOTAL TAX BILL
DISTRICT	?	ASSESS	T SUDO	SCHOOL	11101			T			1			33.28
ZONETON	3	33,275	0.1000				2000	0000						11.07
CAMBPBELL	-	1,543	0.1070	0.5110	0.0250	0.0530	0.0197	0.0020						4 525 00
CAMBPBELL	8	210,314	0.1080	0.5180	0.0250	0,0575	0.0214						00,00	1,000,000
CAMPBELL	-	52											0.0100	10.0
CAMPRELL	3	7.151											0.0100	0.72
CABOLL CABOLL	*-	5,885	0.1030	0.4410	0.0340	0.0450						***************************************		36.66
ANNOLE	,	822 108	0.1530	0.4410	0.0340	0,0524								5,593.62
CARROLL	1°	40 082								0.0520				25,99
GHENI FIKE	<u>۱</u>	706'64											0.2500	124,96
GHENT, KY	7	49,982	0.000	0000	00000		07000					0.0800		489.52
CARTER	۲	80,526	0.0/40	0.3880	0.0300		C+70.0					0.0800		3.941.23
CARTER	3	642,627	0.0790	0.3990	0.0300		0.0253				0000	00000		4 047 20
CASEY	1	168,090	0.0680	0.3690	0.0200	0.0450	0.0140	0.0140			0.0700	0.0230		1,047.20
CASEV	e	2.647.102	0.0680	0.3690	0.0200	0.0588	0.0153				0.0700	0.0230		16,520.56
1 4 DV	1	29 455 565	0.0740	0.4180	0.0320	0.0500	0.0170							174,082.39
CLARA	-   °	47 574 049	0 4050	0.4180	0.0320	0 0500	0.0170							109,297.30
CLARK	ο,	018,170,71	0.1000	0.4640	0.0350	00200	0.0791	0 0100						752,56
CLAY		117,203	0.70.0	0.04.0	0.000	00000	80000							6.016.01
CLAY	8	933,873	0.0770	0.4610	0.030	0.0386	0.0320							99.03
CLINTON	-	18,831	0.0540	0.4000	0.0200	0.0190	0.0200	0.0123						3 570 92
CLINTON	က	651,390	0.0780	0.4000	0.0200	0.0218	0,0284							000
CUMBERLAND	4													2 404 04
CUMBERLAND	3	663,398	0.2079	0.2600										3,104,04
ELIZABETHTOWN, KY	**	10,809	0.1300											60.0
ELIZABETHTOWN, KY	က											0007		0,00
ELLIOTT	<b>*</b>	84,321	0.1420	0.4320	0.0300		0.0430	0.0220				0,1000		040,43
ELLIOTT	3	1,184,965	0.1420	0.4880	0.0300	_	0.0448					0,1000		9,330,00
ESTILL	-	39,826	0.0840	0.4200	0.0400	_	0.0310	0.0150				0,1000		11.067
ESTILL	εS	616,337	0.1050	0.4200	0.0400	0.0758	0.0480					0.1000		4,851.57
FAYETTE	_	144,894	0.0790	0.5280										10.678
FAYETTE	<u>س</u>	722,793	7980.0	0.5360										4,500.83
EXINGTON KY	<u> -</u>	144,894											0.2155	312,25
E MIND	-	6.536	0.1620	0.3630	0.0170	0.0500	0.0301	0.0070				0,0450		44.06
E EMINO	۲.	1.76	0.1620	0.3710	0,0170	0.0518	0.0325					0.0450		11,970.56
EL CORNOTE FIOR	. 6	_				<u> </u>								0.00
EL OVO	-	131,194	0.1520	0.6060	0.0400	0.0300	0.0124	0.0100						1,115.67
FLOYD	<u>۳</u>		0,1520	0909'0	0.0400	0.0445	0.0149							5,150.90
CADDETT CIDE	-									0.1000				1.20
MIDDI F CREEK FIRE	. 8	**								0.1000				155.79
EDANKIN	٣		0,1240	0.4480	0.0400	0.0630	0.0110							303.78
EDANK IN	3	40.894	0,1690	0.4480	0.0400	0.0993	0.0145							315.21
NIT TO		_	0.1070	0.5110	0.0290	0.0520	0,0349	0.0000						95,45
GALLATIN	8		0.1630	0.5110	0.0290		0.0349							6,297.47
CARRARD			0.0800	0.5150	0.0400		0.0218							538.91
CADDADA	6.		0.1000	0.5490	0.0400	_	0.0355							7,490.99
						<u> </u>				0.0830				189.38
GARRARD FIRE #2	<u> </u>	_							-	0.0650				261.95
GARRARD FIRE #3	8	L								0.0600				168.64
					*						•			1

FORDERIC	2	ASSESS	COUNTY	SCHOOL	НЕАГТН	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	3 799 76
FIAGO	-	842,519		0.4510										4 111.55
ANT		1.535.306	0.2678											6 292 53
GRANI	, ,	1 378 921		0.4570										0,4.00
GRANI	, ,	003.0							0.6800					07.44
WILLIAMSTOWN SCH	-	000,0							0.6800					1,077.02
WILLIAMSTOWN SCH	3	158,385				-							0.2450	15.93
WILLIAMSTOWN SCH	-	6,500				1							0.4320	684.22
WILLIAMSTOWN SCH	3	158,385				0000	0.0040				0.0110	0.0830		83.32
Namen	<b>'</b>	12,978	0.1020	0.3690	0.0200	0.0260	0.0310				000110	0 1000		10,631.67
	3	1,556,385	0.1020	0.3840	0.0200	0.0335	0.0326				2.00	00000		73.81
	-	8 808	0.0880	0.5800	0.0270	0.0480	0.0150					0.0000		70 000 07
GREENOP	- (	4 4 70 50 7	0.0800	0.5800	0.0270	0.0600	0,0150					0.0800		10,020,01
GREENUP	2	1,178,087	0.0000	2222						0.1000				6.31
LITTLE SANDY FIRE	-	6,308								0.1000				329.75
LITTLE SANDY FIRE	e	329,752								0.0500				96.39
I OYD FIRE	6	192,788								0004				2.50
MAN ONETON FIRE	1	2,500								2007.0				11.23
CONTENT TO	6	11 227								0.1000				750 24
SOUTH SHOKE FIRE	, (	200 020								0.1000				400,00
OLDTOWN FIRE	7	230,633												412,55
HARDIN	-	1/6,282	0.1400	ľ										14,432.77
HARDIN	es.	2,383,218	0.1496											1,184,88
HARDIN		271,762		0.4360										54,37
HARDIN	***	10,809		0.5030				0000						453.39
HABI AN		57,464	0.2390	0.4230	$\dashv$	0.0360	0.0480	0.00/0						5,987.29
LADI AN	8	608,032	0.3829			0.0611	0.0787							103.90
NOSIGON	ľ	_	0.0930		0.0310	0.0380	0.0207	0.0070						12 803 03
KRISOIN		,	0.1290	0.3920	0.0310	0.0562	0.0305							20.000
ı	1	$\perp$												70.0
	-  (		0 1200	0.3920	0.0310	0.0562	0.0305							3,654.11
HARRISON CB	"		0.1230			0.0280						0.0720		474.42
накт	-		0.0840			00800						0060'0	0	5,208.70
HART	3	796,438	0.1210	7		0.0330								0.00
HEBRON FIRE														00.00
HEBRON FIRE	3				_		0000							286.67
HENRY	Ψ-	41,129	0.1180	٩	_	0.0410	0.0200							4,283.82
HENRY	3	553,823	0.1590		_	0.0596	0.0379							2.011.48
IACKSON	-	264,669	0.0770			0.0500	0.0340	0.0180						14,193,65
IACKSON	3	1,848,372	0.0770	0.5210	0,0600	0.0746	0.0353							2.42
MOKEE XX	-	1,500		0.1612										02.65
MONEE, N.	٣			0.1612										20,00
Acc., Al	1		0690.0	0.5350	0.0190	0.0470								1.000
CESSAMINE	1	$\perp$	0.0930	°	<u> </u>	0.0638				0.0416				4,019.41
JESSAMINE	2	1			_					0.0416				28.07
JESSAMINE											-			0.00
JESSAMINE	<u>۳</u>													0.00
JESSAMINE	-													0.00
JESSAMINE	3				_	0 0 0 1 1 0	0000	0,0070						141.43
JOHNSON	7	21,077	0.1000			1	00000					-		7,426.98
JOHNSON	3			0.4690	1	_	0.0200		0.4780				0.0197	1,837.55
KENTON	-		0.1310		0.0170	0.0620	0800.0		2004					3.288.85
				_										

DISTRICT	1.3	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE		TOTAL TAX BILL
NORDENDENCE	٣	65.561											0.2050	134.40
Comments TON FIDE	-	38 578												00'0
BOONE/WAL I ON FIRE	-[	010,00												0.00
BOONE/WALTON FIRE	2			0,0,0	0.470	0,000	0.0400						0.0200	3,122.91
KENTON CB	3	400,271	0.1580	0.4810	0.0170	7460.0	20.00			0 1000				109.20
BOONE/WALTON CB	3	109,200		0,0,0	00,00	02000	0,000	0000				0.0370		600.39
KNOX	-	84,562	0.1090	0.4640	0.0400	0.0270	0.0240	20000				0.0564		2 037 30
KNOX	3	258,639	0,1440	0.4640	0.0400	0.0435	0.0308	0.0090				0.000		44.48
LARUE	-	2,220	0.1350	0.3640	0.0190	0.0360	0.0250		0.0590					01.41
LARIE	3	643,600	0.1427	0.3660	0.0190	0,0372	0.0300		0.0590					4,208.50
Alibei	-	99.624	0.0780	0.3880	0.0250	0.0520	0.0148	0.0040						559.69
AUNEL	- 6	0 330 750	0.0780	0.3880	0.0250	0,0613	0.0148							13,229.04
LAUREL	2	2,332,732	0.0100	0,0000	0.0300	0.050.0	06200	0.0120						63.62
AWRENCE	-	077'A	0.1400	0.4250	0000	00000	0.0344							3,051.63
LAWRENCE	3	404,725	0.1970	0.4230	0.0300	0.0699	0.0343						0.1730	1 73
LEBANON, KY	-	1,000											00000	DA AC
EBANON, KY	е	11,684											0.2200	4 4 4
ш	-	1,000	0.2260	0.3430	0.0380	0.0460	0.0320	0.0310						01.)
22	3	1,205,087	0.3310	0.3530	0.0380	0.0618	0.0371							9,882.30
ETCHER	-	30,155	0.1340	0.4480	0.0350	0.0540	0.0310	0.0120						215.31
ETCHED	6	221.674	0.1560	0.4520	0.0350	0.0595	0.0338							1,632.19
I ENGS	-	1,107	0.1280	0.4090	0.0980									7.03
LEWIS	۰ ۳	723 442	0.1410	0.4100	0,1215									4,865,15
INCOLN	-	45.205	0.0940	0.3730	0.0400	0.0260	0.0270			0.0460		0.0400		292.02
		496 900	0.1081	0,3770	<u> </u>	0.0313	0.0350			0.0730		0.0400		3,500.16
MADISON	1	99.412	0.0830	0.4880	L	_	0.0130					0.0540		705.83
NOSIGON		2.497.360	0.1000		0.0400	0.0428	0.0183					0.0600		6,520.61
MADISON	33	2,488,921		0,5040										12,544,16
MADISON(BEREA)	3	8,439		0.6190										52.24
MADISON(CITY OF BEREA)	8	8,439											0.032/	2.70
MAGOFFIN	-	4,725	0,2690	0.4570			0.0620	0.0150						42,43
MAGOFFIN	8	1,042,159	0.3850	0.4570		_	0.1058	-					-	11,034.38
MARION	_	31,637	0.0720	0.4140			0.0166						0.0100	1/9.26
MARION	3	1,645,594	0.1090	0		_	0.0311						0.0120	11,313.46
MARTIN		26,149	0.1150	0.5000	0.0350	0.0690	0.0270							195.07
MARTIN	m	7,789	0.1280	0.5000	0.0350	0.0784	0.0354							60.50
MASON	-	22,052,252	0.1380	0.4450	0.0400	0.0450	0.0230							152,381.06
MASON	8	9,664,846	0.2022	0.4450			0.0322							74,602.95
MASON CB	-	8,795,507	0,1380	0.4450	0.0400	_	0.0230							60,776.95
MASON CB	8	1,905,347	0.2022	0.4450	0.0400	0.0525	0.0322							14,707.37
MAYSVILLE. KY	-	7,912,228											0.1630	12,896,93
MAYSVILLE, KY	6	22,008,213											0.1630	"
MAYSVILLE, KY CB	-	820,979											0.1630	1,338.20
MAYSVILLE, KY CB	က	8,795,507											0.1030	1
MCCREARY	-	76,728	0.1230		$\dashv$	_		0.0160						400.32
MCCREARY	8	901,847	0.1230		_	_								3,009.43
MENIFEE	-	35,338	0.1110			_	0.0390	0.0100						2 070 0
MENIFEE	3	614,715	0.1400		_		0.0390			300				2,010,0
MERCER	1	59,991	0.0800	°	_	_	0.0210			0.0730				2 072 20
				•		~ ~ ~ ~	1,000		:	22/20		_		

72		ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	TOTAL TAX BILL
1	<b>,-</b> -											1		0.00
	-	41,187	0.0630	0.3690		0.0270	0.0390	0.0150				0.0600		236.00
1	3	2,226,474	0.0747	0.3690		0.0361	0.0544					0.0600		13,228.82
ı	-	148,261	0.0710	0.4430	0.0400	0.0210	0,0160			0.0640		0.0200		1,000.76
ł	8	826,402	0,0860	0.4430	0.0400	0.0264	0.0216			0.0880		0.0200		5,991,41
	-	51,590	0.0590	0.4170	0.0500	0.0460	0.0603	0.0180				0.0710		372.12
	33	1,367,140	0.0590	0.4170	0.0500	0.0477	0.0903					0.0710		10,048,48
1	-	530,655	0.1370			0.0320	0.0100	0.0050						976.41
_	3	527,630		0.4890										2,580.11
L	-	2,252,302	0.1660			0.0404	0.0100							4,873.98
	-	2,246,460		0.4950										11,119.98
	ţ	37,420	0.1230	0.3670	0.0400	0.0290				0.0400				224.15
1	3	1,010,352	0.1520	0.3690	0.0400	0.0405				0.0400				6,481.41
	-	6,761											0.1560	10.55
	8													0.00
	-													0.00
1	3									-				00'0
L	· ·	37.591	0.2630	0.5000										286.82
$oxedsymbol{oldsymbol{oxed}}$	<u>س</u>	1.070.320	0.3664	0.5900										10,236.54
L	-	10.978	0.1730	0.4590	0.0400	0.0850	0.0655	0.0520						96.00
_	ا س	736,100	0.1760	0.4740	0.0400	0.0978	0.0734							6,339.29
	-	2,590	0.2500	0.3930										16.65
	3	1,199,245	0.2920	0.3930										8,214.83
-	-	0												0.00
-	8	562,148	0.2920	0.3930										3,850.71
_	-			,										0.00
<u> </u>		149,293	0.0970	0.3510	0.0250	0.0370	0.0280							803.20
_	3	1,584,489	0.0970	0.3580	0.0250	0.0463	0.0340							8,877.89
<u> </u>	-	1,257,943		0.3810										4,792.76
<u> </u>	3	8,072,795		0.3810										30,757.35
<u> </u>	-	1,285,065	0.0560		0.0200	0.0280	0.0120							1,490.68
┞-	8	8,072,095	0.0560		0.0200	0.0370	0.0120							10,090,12
-	+	27,122							0.4900				0.2100	189.85
_	8	303,375	0.1340	0.4700	0.0400	0.0980	0.0689							2,460.07
-	8	188,569	0.1340	0.4700	0.0400	0.0980	0.0689							1,529.11
	-	36,982	0.0750	0.4180	0.0350	0.0192	0.0280	0.0090						216.05
L	က	923,695	0.0820	0.4180	0,0350	0.0220	0,0300							5,422.09
L	₹	108,581	0.0540	0.3900	0.0350	0.0270								549.42
<u> </u>	3	3,281,820	0.0800	0.3900	0.0350	0.0307								17,580.71
ļ	T	81,348	0.0670	0.3960		0.0210	0.0180	0.0090			0.0640			498.66
_	3	1,646,187	0,0920	0.4320	0.0300	0.0327	0.0224				0.0920	0.0500		12,364.51
<u> </u>	<b>,</b>													0.00
$\vdash$	က	381,681	0.1110	0.3590	0.0400	0.0713	0.0163							2,280.93
$\vdash$		132,831	0.1110	0.5770	0.0300	0.0290	0.0200						0.0350	1,065.30
$\vdash$	3	929,687	0.1300	0.6000	0.0300	0.0326	0.0200							7,554,64
_	-	200	0.0700											0.35
Ļ												_		11, 90

SIMPSONVILLE - FIRE SIMPSONVILLE - FIRE SPENCER SPENCER					,	>0V001	i k	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	TOTAL IAX BILL
IMPSONVILLE - FIRE IMPSONVILLE - FIRE SPENCER SPENCER	-	ASSESS	COUNTY	SCHOOL.	HEALIH	- LIBRARI		T						4.86
IMPSONVILLE - FIRE SPENCER SPENCER	<b>7</b>	690'9	0.0800											448.02
PENCER	8	640,030	0.0700					00,70		08700				309.78
PENCER	-	42,782	0.0970	0.4710	0.0400	0.0270	0.0311	0.0100		0.00				2,112.48
THINGER	6	248,937	0.1230	0.5140	0.0400	0.0574	0.0642			0.000				49.62
× 10+11+1	-	54,526	0.0910											0.00
SI ANI ON, NI	6										00200			597.40
STANTON, KY	, -	92 764	0.0790	0.4270	0.0200	0,0310	0.0170				0.0700			2.780.12
TAYLOR	- [~	415.874	06200	0.4270	0.0200	0.0328	0.0187				0.080.0			1,759.06
TAYLOR	, m	414,872		0.4240										33.66
ATLOR-amended 2000 Dill	-	4.795	0.0720	0.5000	0.0400	0.0530	0.0370							3.615.34
TRIMBLE	- 0	485.21B	0 0 760	0.5000	0.0400	0.0754	0.0537							308 76
TRIMBLE	,	54 888	0.0810	0.3980	0.0300	0.0350	0.0322	0.0150						90 603 08
WAYNE	-	2000,10	0.1474	0.4020	0.0300	0.0681	0.0556						0,700	3,020.00
WAYNE	,	000,000,1	0.000	0,000	00000	00300	0.0322						0.0130	
WASHINGTON	-	40,672	0.0680	0.3840	0.0220	00000	0 0404						0.0110	7,101.79
WASHINGTON	က	1,205,736	0.0680	0.3940	0.0280	0.0470	101000							0.00
SPRINGFIELD, KY	1									_				00.00
SPRINGFIELD, KY	8													629.49
WHITLEY	-	109,668	0.1780	0.3960										4,327,07
WHITLEY	3	661,126	0.2165	0.4380										0.00
WINCHESTER, KY	3					$\perp$	0.0460	0.0485						386.94
WOLFE	₹	61,566	0.0690	0.3820	0.0400	4	0,0400	20.0		L				6,450.52
WOLFE	e	904,321	0.0880	0.4500	0.0400	0.0635	0.07 to							00.00
														1,314,927.00
KY State-EKPC														86,242.00
KY State-CB										_				00'0
														2,694,649.09

Response 13

EKPC Property Tax Allocation

tion	CR		1	334,105																								313,775	20,330	668,209
y Tax Alloca	R	313,775	20,330		759	1,551	1,471	1,633	2,165	5,110	3,223	14,930	297	17,916	26,276	1,703	1,074	1,376	14,443	7,107	40,147	459	297	297	63,495	37,169	90,337			668,208
CAM Property Tax Allocation	334,104	0.9392	0.0608		0.0023	0.0046	0.0044	0.0049	0.0065	0.0153	0.0096	0.0447	0.0018	0.0536	0.0786	0.0051	0.0032	0.0041	0.0432	0.0213	0.1202	0.0013	0,0018	0,0018	0.1900	0.1112	0.2704	0.9392	0.0608	
		200	200		200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	700	200	200	200	200	200	200	700	200	200	
		40810	40811	23610	18422	50120	50130	50141	50142	50220	50230	50240	50241	50242	50243	50520	50530	50540	50541	50542	54851	54900	55600	56100	56200	56300	93023	40810	40811	

12.00

2,969,290.00 1,039,251.50 4,008,541.50

Add Est 35% Increase for 2002

Monthly Amount

2,784,290.00 160,000.00 25,000.00

2001 Est Property Tax Bills Remaining

Contingency

Justification for Monthly Amount: 2001 Property Tax Bills Received

> psc Response 13.xls 2002 Monthly 05/10/2007 11:36 AM

# **PSC Request 13**

# Page 10 of 42

		r						C						
	RVE-1							7	SPECIAL	-				
DISTRICT		ASSESS	COUNTY	SCHOOL.	HEALTH	LIBRARY	EX	SOIL SCHOOL	+	FIRE	HOSPITAL	AMBULANCE	OTHER	TOTAL TAX BIL
ADAIR	1	50,078	0.0840	0.4300	0.0250	0.0340	0.0260 0	0.0070				0.0490		328.01
ADAIR	3	1,109,720	0.1065	0.4410	0.0250	0.0446	0.0351					0.0490		7,781.36
ANDERSON	-	6,914	0.1090	0.4760	0.0250	0.0460			);0	0.0360				47.84
ANDRESON	3	594,609	0.1520	0.4820	0.0250	0.0959			J:0	0.0400				4,726.55
BARREN	-	182,861	0.1220	0.4590		0.0290	0.0170			_				1,146.54
BARREN	3	2,234,363		0.4590						-				10,255.73
BARREN	8	<u> </u>	0.1530			0.0254	0.0201			-				4,549.04
RARREN	3	_							0.5800	-				332.59
O ASCOW (BARREN)	3												0.1400	80.28
MATH	-		0.1130	0.3320	0.0400	0.0560	0.0332 0	0.0146	0.0	0.080.0		0.0660		509.71
BATH	3	Ľ	0.1130	0.3580	0.0400	0:0607	0.0343		0.0	0.080.0		0.0660		4,420.01
BOONE	***	L	0.0950	0.4420	0.0200		0.0170							1,171.09
BOOME	6	_	0.1560	0.4420	0.0200	0.1578	0.0270							12,989,22
UEBBON FIDE (BOOME)	-	L							0.0	0.0750				2,39
HEDDON GIDE (BOONE)									0.1	0.1000				30.63
DE DI CASANT CIDE (BOONE)									0.1	0.1000				5.84
EL ODENCE EIDE (BOONE)	3								0.1	0.1000				66.47
POONE FIDE OR	3	Ľ	0.1560	0.4420	0.0200	0.1578	0.0270							2,730.35
BOOME TIME OF BOOME OF THE CR		_				-			0.1	0.1000				297.64
ROIRBON	-	_	0.1110	0.4530	0.0270	0.0550	0.0170 0	0.0070						538,35
BOURBON	8		0.1110	0.4530	0.0270		0.0184							6,311.08
BOYLE	+	9,463	0.0510	0.4560	0.0230	0.0390	0	0.0150	0	0.1000				64,73
BOYLE	3	543,131	0690'0	0.4560	0.0230	0.0516	0	0.0310	0	0.1000				3,968.12
BRACKEN	***	46,336	0.4162	0.3810				1		-				369.39
BRACKEN	3	235,889	0.6219	0.3810			1			-				2,365,73
BRACKEN CB	3	717,184	0.6219	0.3810		<b>—</b> ∔	+		-					7,192,64
BREATHITT	-		0,1120	0.4200	0.0400	-+		0.0170		1				50.000
BREATHITT	33	1,	0,1120	0.4200	0.0400	$\dashv$	0.0681			+				27.00
BULLITT	-	_	0.0950	0.4110	0.0240	-	0.0083		-	-				39,11
BULLITT	3		0.1550	0.4320	0.0240		0.0173		-	+			0.00	2,031,27
MT WASHINGTON (BULLITT)	-		0.0950	0,4110	0.0240		0,0083			-			0.0040	20, 140 75 A5A
MT WASHINGTON (BULLITT)	3		0.1550	0.4320	0.0240		0.0173			+			0.500	17,454
NICHOLS FIRE (BULLITT)	-		0.0950	0.4110	0.0240		0.0083						0.1000	00.00
SE BULLITT FIRE (BULLITT)	-		0.0950	0.4110	0.0240		0.0083						0.0930	7 4 4 5 5 5
SE BULLITT FIRE (BULLITT)	3	901,988	0.1550	0.4320	0,0240		0.0173	-		1			0.1000	(,143.33
ZONETON (BULLITT)	-	10,500	0.0950	0.4110	0.0240		0,0083		+	+			0.0800	69.23
ZONETON (BULLITT)	3	21,915	0.1550	0.4320	0.0240		-+		_	+			0.1000	1/3.61
CAMPBELL	***		0.1040	0.5050	0.0250			0.0020		+				10.94
CAMPBELL	3	2	0.1080	0.5190	0.0250		0.0214		+	$\frac{1}{1}$				10.000,1
CARROLL	*	_	0.0990	0.4410	0.0340	0.0470	-			+				20.32
CARROLL	3	8	0.1530	0.4420	0.0340	0.0584				-			0,00	10.0.10.0
GHENT FIRE (CARROLL)	8	-								-			0.2500	125,44
GHENT (CARROLL)	7		06400	0.3070	00300		0 0249			-		0.0770	┺	583.86
CARTER	~	87,104	0.0790	0.3990	0 0300		0.0266		_			0.0770		3,949.48
CAKIEK	, -		0.0680	0.3690	0.0200	0.0470	1—	0.0140			0.0680	0.0230		937.57
CASE C		,	0.0680	0.3690	0.0200	+	•				0.0680	0.0230		16,738.54
CI ARK	-	Ľ	0.0760	0.4180	0.0320	0.0490	0.0170							221,343,51
		Į								_				1

# Page 11 of 42

1			ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT		SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	296.10
Continue	DISTRICT	2	47.075	0.0750	0.4480	0.0350	0.0320		0.0290					2010:0	8 066 A9
1   1   1   1   1   1   1   1   1   1	ILAY	- (	47,073	0.0750	0.4610	0.0350	0.0427		0.0337						98 99
1   1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	l, AY	2	100.00	0.0530	0.4000	0.0200	0.0190	0.0207	0.0130						2000
1   0.00000   0.0000   0.00000   0.0000   0.00000   0.0000   0.00000   0.	LINTON	- (	100'01	0.0280	0 4000	0.0200	0.0194	0.0262						000	10,400,0
1   6,4554    1   1,4554    1,45	LINTON	2	005,500	2000										0.1800	0.61
1   1,145,244   0,1479   0,0420   0,0	ALBANY (CLINTON)	<b>*</b>	047,											0.2000	10.72F
National Column   1   1   1   1   1   1   1   1   1	ALBANY (CLINTON)	8	63,534												2 448 67
1   1992   199	CUMBERLAND	- (	285 382	0.2118	0.2610										CA8 43
1   1985   198	CUMBERLAND	? '	94 924	0.1420	0.4320	0.0300		0.0430	0.0220				0.1000		34 642 0
1   1,100,2004    2   1,100,2004    2,100,000   0,1000	ELLIOTT	-  '	ŀ	0.1420	0.4880	0.0300		0.0448					0.1000		4,076,8
E	ELLIOTT	8	=	0.1420	0.4350	0.0400	0.0560	0.0330	0.0150				0.1000		304.67
EE         ER STA 19         CUTXOD         CUTXOD </td <td>ESTILL</td> <td>**</td> <td>1</td> <td>0.0000</td> <td>0.4350</td> <td>0.0400</td> <td>0.0887</td> <td>0.0545</td> <td></td> <td></td> <td></td> <td></td> <td>0.1000</td> <td></td> <td>5,093.29</td>	ESTILL	**	1	0.0000	0.4350	0.0400	0.0887	0.0545					0.1000		5,093.29
Comparison   Com	ESTILL	3	_	0.1050	0.4350	20-0-0									879.51
1	FAYETTE	-	_	0.0790	0.5280										4,571.19
Company   Comp	FAYETTE	8		0.0940	0.000									0.2155	312,25
Company   Comp	LEXINGTON (FAYETTE)	+	144,894		0000	0 0 4 40	0.050.0	0 0301	0.0070				0.0450		44.06
CREEK FIRE (FLOYD)	E EMING	-	6,536	0.1620	0.3630	0.0170	0.0000	3000					0.0450		13,389,63
The Ref Rel Cyclo   1   4,288   0,1520   0,5800   0,040	ENIMS.	3	*	0.1620	0.3710	0.0170	_	0.0050							1,105.47
THE FLOYOL)  1 1468 200 0.1520 0.0500 0.00000 0.00000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0		***		0.1520	0.6060	0.0400	1	0.024	-						3,829.92
1   16,200   1,16,20		3		0.1520	0909'0	0.0400	_	0.0148			0 1000				1.20
1	CADEST FIRE (FLOYD)										0 1000				156.39
1	MIDDLE CREEK FIRE (FLOYD)	6)					1								306.88
1	EDANKIN	-	44,283			0.0400	4	-						0.0150	321.23
1   12,844   0,10400   0,05300   0,00300   0	EDANKIN	(*)				0.0400	4		-↓						95.20
Re Hee #1 (GARRARD)   3   734,370   0,1630   0,03510   0,0300   0,0301	ATIN					0.0290	_								6,490.66
FREE #1 (GARRARD)   1   64,657   0,0850   0,0520   0,0350   0,0351   0,0450   0,0351   0,0450   0,0351   0,0450   0,04	GALLATIN	.,				$\perp$	_			-					452.47
REMERTICAL PRINCE   1,122,769   0,1000   0,5570   0,0040   0,005	CARRARD			0		_	_								8,827.15
REARID FIRE #1 (GARRARD)         3         229.047         0.0800         0.0228         0.0650         0.0550         0.0550           RRARD FIRE #2 (GARRARD)         3         229.344         0.2740         0.4460         0.030         0.0228         0.0660         0.0660           FIRE #3 (GARRARD)         3         232.154         0.2746         0.2746         0.4460         0.0         0.0650         0.0660         0.0660           TOWN SCH (GRANT)         1         357.464         0.2746         0.2746         0.460         0.0         0.0         0.0660         0.0060           TOWN SCH (GRANT)         1         6.500         0.276         0.460         0.0 </td <td>GARRARD</td> <td>.,</td> <td>_</td> <td></td> <td></td> <td>_</td> <td><math>\perp</math></td> <td></td> <td></td> <td></td> <td>0.0830</td> <td></td> <td></td> <td></td> <td>190,11</td>	GARRARD	.,	_			_	$\perp$				0.0830				190,11
GARRARD FIRE #2 (GARRARD)         1         4,039         0,0800         0,5270         Un4400         CACCOL	I ANCASTER FIRE #1 (GARRARD)					4	$\perp$	┰							98.24
ASTORNEARD   3 283,844   0.2740   0.4460   0.4	NORTH GARRARD FIRE #2 (GARRARD)	`			1	4	_	┪~			0.0650				191.02
VE FIRE #5 (GARRARD)         3         222,144         0,2746         0,2460         0	NORTH GARRARD FIRE #2 (GARRARD)										0.0600				169.29
1 873.464 0.2740   0.4460   0.480	BLICKEYE FIRE #3 (GARRARD)														2,393.29
1 866,994   0,2716   0,4460   0,6820   0,6820   0,6820   0,6820   0,6820   0,6820   0,6820   0,8820	DOOR			0.2740			_								3,866.66
MSTOWN SCH (GRANT)         3         1,517,516         0,2716         0,4590         6	TARANT						_	$\perp$							4,121.57
MSTOWN SCH (GRANT)         1         6,500         0.4590         0         0.6820         <	CRANT														6,235.60
MSTOWN SCH (GRANT)         1         6.500         0.0820         0	GRANT		1,35		0.4590										44.33
3         158,997         0.6820         0.0200         0.0280         0.0210         0.0110         0.0110         0.0830           1         6,500         0.1020         0.0280         0.0200         0.0379         0.0310         0.0110         0.0110         0.0100           1         1,2978         0.1020         0.0379         0.0343         0.0110         0.0110         0.0110         0.0100         0.0120         0.0379         0.0343         0.0110         0.0110         0.0100 </td <td>WILLIAMSTOWN SCH (GRANT)</td> <td></td> <td></td> <td></td> <td>0.6820</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1,084.36</td>	WILLIAMSTOWN SCH (GRANT)				0.6820										1,084.36
1         6,500         0,0260         0,0280         0,0310         0,0110         0,0110         0,0110         0,0100           1         12,978         0,1020         0,0200         0,0379         0,0343         0         0,0110         0,0100           1         1,62,397         0,1020         0,0379         0,0343         0         0,0110         0,1000           1         40,757         0,0900         0,5760         0,0270         0,0490         0,1100         0,1100         0,1100           9         1         40,757         0,0950         0,5890         0,0638         0,056         0,1000         0,1100         0,1100         0,1100           9         3         1,165,810         0,0950         0,5890         0,0638         0,056         0,1000 </td <td>MILLIAMSTOWN SCH (GRANT)</td> <td></td> <td></td> <td></td> <td>0.6820</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>0.2450</td> <td>15.93</td>	MILLIAMSTOWN SCH (GRANT)				0.6820			-			-			0.2450	15.93
3         158,997         0,1020         0,0280         0,0280         0,0280         0,0280         0,0110         0,0110         0,0110         0,0110         0,0110         0,0110         0,0110         0,1000           1         40,757         0,0900         0,5760         0,0270         0,0490         0,0150         0,100         0,1100 <t< td=""><td>WILLIAMSTOWN SCH (GRANT)</td><td></td><td>1 6,500</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.4320</td><td>686.87</td></t<>	WILLIAMSTOWN SCH (GRANT)		1 6,500											0.4320	686.87
1   12,978   0,1020   0,0250	WILLIAMSTOWN SCH (GRANT)					4	1					0,0110		ļ	
UP         1         40,757         0.1020         0.5840         0.0270         0.0490         0.0150         0.0570         0.0490         0.0150	GREEN		1 12,978			_	$\perp$	<del>-</del>  -				0.0110		0	10,768.04
UP         40,757         0,0900         0,5760         0,0570         0,0450         0,0570         0,0450         0,0570         0,0450         0,0570         0,0450         0,0570         0,0450         0,0570         0,0450         0,0450         0,0570         0,0450	SBEEN		-		1	1	+	┰							308.53
NDY FIRE (GREENUP)         1         6,299         U.0050         U.0050         U.0050         0,1000         0.1000           NDY FIRE (GREENUP)         3         331,026         6,299         0,000         0,000         0,000           ON FIRE (GREENUP)         1         2,500         0,1000         0,1000         0,1000           ON FIRE (GREENUP)         3         11,227         0,1000         0,1000           ON FIRE (GREENUP)         3         11,227         0,1000         0,1000	GREENUP			1		_	1	+-							9,214.56
NDY FIRE (GREENUP)         1         6.289         0.1000           NDY FIRE (GREENUP)         3         331,026         0.0600           ON FIRE (GREENUP)         1         2,500         0.1000           ON FIRE (GREENUP)         3         10,857         0.1000           ON FIRE (GREENUP)         3         11,227         0.1000           ONE FIRE (GREENUP)         3         251,202	GREENUP		1,1			1	_	╃┉			0.1000				6.30
3     331,026     0.0500       3     193,533     0.1000       1     2,500     0.1000       3     10,857     0.1000       3     11,227     0.1000	LITTLE SANDY FIRE (GREENUP)		1 6,299	0				-	-		0.1000				331.03
3     193,533     0.1000     0.1000       1     2,500     0.1000     0.1000       3     10,857     0.1000     0.1000       3     251,202     0.1000     0.1000	I ITTLE SANDY FIRE (GREENUP)			9			+	_	-		0.0600				116.12
1     2,500       3     10,857       P)     3       4     0,1000       5     0,1000	I DAD FIRE (GREENUP)		¥	3							0.1000				2,50
p)     3     10,857     0.1000       p)     3     11,227     0.1000	MALONETON FIRE (GREENUP)		1 2,500	0		-		-			0.1000				10.86
3 11,227	MALONETON FIRE (GREENUP)			7			-	$\downarrow$			0.1000				11.23
2 954 202	SOUTH SHORE FIRE (GREENUP)						-	-	-		0.1000				
101.71	OLDTOWN FIRE (GREENUP)		3 251,20	2			+	+	+	_		_		0,1290	45.15

# Page 12 of 42

MINE AND ADDRESS OF THE PROPERTY OF THE PROPER				OCHUS	HEAI TH	LIBRARY	EX	SOIL S	SCHOOL	FIRE	HOSPITAL	AMBULANCE		TOTAL TAX BILL
DISTRICT	72	ASSESS	COON	100000				Г					0.1290	73.57
ELIZABETHTOWN (HARDIN)	-	55,480	0,110	0.4250	0 0200		0.0110	0.0010					0.1350	250.50
HARDIN	-	35,000	0.1140	0.4330	0.020.0									281.28
EI IZABETHTOWN (HARDIN)		55,480		0.5070										472.93
HARDIN	-	323,927	0.1460				T	$\mid$						1,167.74
HARDIN	<b>-</b> -	268,447		0.4350			T							14,445.18
HARDIN	3	2,385,267	0.1496	0.4550	0.00	0,,,0	0.05.60	0.000						473.50
HAR! AN	7-	57,464	0.2630	0.4230	0.0000	0.04 20	━							5,437.18
NA IOAN	3	591,899	0.3330	0.4270	0.0350	0.000	0.0000	02020					•	111.78
IAKLAIV	-	20,040	0.0950	0.3640	0.0310	0.0390	0.0218	2700.0						13,156,60
HAKKISON	3	2,022,847	0.1290	0.3920	_	0.0632	0.0352	$\dagger$		T				3,552.59
	3	546,216	0.1290	0.3920	0.0310	0.0632	0.0352	1		<b>†</b>		0.0720		491.93
HARRISON CB	+	79 600	0.0980	0.4170		0.0310		1				00000		5.262.97
HART	- 6	708 630	0.1210	0.4170		0.0310						0.090		286.67
HART	7	22,000	0.1170	0.4640	0.0400	0.0410	0.0280	0.0070						4 220 50
HENRY		41,123	0,120	0.4770	L	↓_	0.0383							4,230.03
HENRY	3	545,318	0,1390	0 4040	┸	┡	0.0330	0.0180						2,273,33
IACKSON	-	294,120	0.0750	0.25.0	1	1	0.0387							14,827.40
NONCOM	8	1,855,513	0.0750	0.5210	0.0/00	4	0.000	1						2,42
ACKSOIN COURT (A OKCON)	-	1,500		0.1612										94.01
MCNEE (MCNO)	3	58,321		0.1612	_	4								983.41
MCNEE (GACACOS)	-	146,341	0.0680	0.5380	4	4				0 0440				4,256.23
Though a second	3	557,244	0.0900	0.5380	0.0230	0.0688				0770				61,42
GOODINE TO THE TOTAL OF THE PROPERTY OF THE PR	-	139,580											0.1560	10.55
JESSAMINE TIRE	-	6,761												00'0
ICHOLASVILLE (JESSAMINE)	8	0			_	4								139.47
NICHOLASVILLE (JESSAMINE)	-	21,077	0.1000		_	4	0.0207	0,00,0						7,400.46
NOGNEDO	3	1,022,728	0.1290		_	_							0.0200	1,884.47
CONNECTOR	-	256,390	0.1310		4	4	-						0.0200	5,533.29
(EXION	3	687,792	0.1580	0.4920	0.0170	0.1075	0.0100						0.3170	208.63
AENION	3	65,814			_					0 4000				38.58
INDEPENDENCE (NEW CON)	-	38,578								1000				103.97
SOONEWALLOW FIRE (NEW TOW)	3	103,971				_	-+						0.0200	3,066.00
BOONE/WALION PINE OB (NEW OW)	3	381,106	0.1580	0.4920	4	_		_				0.0370	╀	L
KENION CB	-	180,230	0.1090			4	-					0.0564	4	1,931.50
KNOX		245,207	0.1440	0.4640	0.0400	_	-+	0.0090						14.59
KNOX	-	2.220	0.1390	0.3780	_	_			0.0590					4,446.38
LARUE		646.088		0.3780		_			0.0590					1.437.17
LARUE	, -	263.315		0.3740	0.0250	0.0530	0.0148	0.0040						12 715.87
LAUREL	- [~	2 328 914		0.3740	0 0.0250	0 0.0572								66.20
LAUREL	1	9,220		0.4230	0.0300	4		0.0120		0.0300			-	3,089,42
LAWRENCE	8	406,289		0.4230	0.0300	0 0.0739	0.0335						0.1750	L
LAWRENCE	-	1,000								-			0.2110	24.75
LEBANON (MARION)		11,729												
LEBANON (MARION)		1 000	0.2390	0.3330		_		0.0290						10.719,55
441	3	1,209,745			0 0.0380	0.0705	0.0406			1				159.19
	-	36,015		0.4420	0			_		1			-	1,261.75
LEICHER	3	222,530		0.5670	0.					_				6.91
LEICHER	-	1,107			_	Q				-				4,871.60
LEWIS	8	726,238			_	_				0.0460		0.0400	00	548.37
LEWIS THOUSEN	<b>*</b> ~	83,465			_	4				0.0870		0.0439	39	3,673.31
LINCOLN	3	498,820	0,1081	1 0.3820	0.0400	_	3 0.0398			200.0		0.0540	ç	2,227.25

TOUTSIG		ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL St	SCHOOL	FIRE	HOSPITAL.	AMBULANCE	OTHER	TOTAL TAX BILL
MADICON	3	2.790.106	0.1000	0.5040	0.0400	0.0486	0.0202					0.0600		21,561.94
REDEA (MADISON)	3	8.471	0.1000	0.6370	0.0400	0.0486	0.0202					0.0600		76.73
DENTA (MADOO)	-	47.023	0.2920	0.4580	0.0500	0.0480	0,0710	0.0150						439,19
NACOREIN	3	1.046,187	0.4900	0.4620	0.0500	0.0627	0.0990							12,174.48
MABION	-	31,637	0.0740	0.4230	0.0300	0.0260	0.0176						0.0100	183.68
MADON	3	1,651,134	0.1090	0.4520	0.0300	0.0360	0.0322						0.0120	11,082.41
MADTE	-	26,149	0.1150	0.5000	0.0350	0.0690	0.0270							195.07
MADTIN	3	7.820	0.1280	0,5000	0.0350	0.0784	0.0354							60.75
NON	ļ	22.105,167	0.1510	0.4470	0.0400	0.0470	0.0250							156,946.69
ALCO ALC	6	9.808.606	0.1800	0.4470	0.0400	0.0543	0.0347							74,153.06
MASON OB	$oldsymbol{\perp}$	7.802.943	0.1510	0,4470	0,0400	0.0470	0.0250							55,400.90
	$\downarrow$	1 854 004	0.1800	0.4470	0.0400	0.0543	0.0347							14,016.27
MASON CB	_	1,004,004	2001.	2									0.1630	35,959.64
MAYSVILLE (MASON)	1	2,001,120					Ī						0.1630	13,120.22
MAYSVILLE (MASON)	1	0,049,414											0.1630	12,718.80
MAYSVILLE CB (MASON)		1,802,843											0.1630	1,338,20
MAYSVILLE CB (MASON)	8	820,979			000	0000		0070						479.36
MCCREARY	+	76,575	0.1230	0.3850	0.0400	0.0520		00100						6.267.20
MCCREARY	3	1,007,589	0.1230	0.3850	0.0400	0.0040	┰	- 00,00						243.79
MENIFEE	-	35,338	0.1090	0,3590	0.0400	0.0480		0.0100						1 702 54
MENIFEE	3	617,090	0,1140	0,3590	0.0400	0.0480				1,500				444 44
MERCER	-	59,991	0.0820	0.4570	0.0400	0.0560	-+	0.0070		0.0715				4 402 00
MERCER	ო	539,118	0.0820	0.4570	0.0400	0.0841	0.0270			0.0715				4,103.92
METCALFE	1	41,187	0.0650	0.3720		0.0290	0.0420	0.0150				0.0600		240.12
METCALFE	8	2,235,079	0.0810	0.3750		0.0427	0.0645	1				0.0600		13,929,01
MONTGOMERY	1	148,261	0.0720	0.4420	0.0400	0.0220	0.0170			0.0670		0.0200		1,000.1
MONTGOMERY	ည	828,429	0.0860	0.4420	0.0400	0.0322	0.0268			0.1000		0.0200		0,100.30
MORGAN	-	51,476	0.0550	0.4060	0.0500	0.0440	0.0634	0.0170				0.0000		40.060.00
MORGAN	8	1,370,067	0.0550	0.4190	0.0500	0.0470						600.0		4 487 33
NELSON	-	621,580	0.1370			0.0390		nenn'n						77.101.1
NELSON	ო	2,268,861	0.1660			0.0494	0.0100						0,000	2,114,0
BARDSTOWN (NELSON)	-	3,025						1					0.5050	10 00
BARDSTOWN (NELSON)	8	5,865						_	0000				0,3220	20.01
BARDSTOWN INDEPENDENT SCHOOLS (NELSON)		621,580							0.5300					12 003 03
BARDSTOWN INDEPENDENT SCHOOLS (NELSON)	8	2,268,861				0,000			0.0000	0.0440				223.40
NICHOLAS	<b>-</b>	37,420	0.1220	0.3600	0.0400	0.0310				0 0440				6.602.81
NICHOLAS	8	1,014,257	0.1520	0.3/00	0.0400	0.0400				2				295,47
OWEN	-	37,591	0.2700	00000										10,351,61
OWEN	62	1,058,388	0.3769	0.3820	0070	0000	2,200	0.550				***************************************		94.03
OWSLEY	-	10,978	0.1680	0.4410	0.0400	0.0000	0.007.0	0.0020						6.499,02
OWSLEY	2	(38,940	0.1090	0.4700	0.0400	i i	0.0000							16.58
PENDLETON	-	086,2	0.2200	0.0900										8,193.61
	· ·	1,203,680	0,2300	0.3500										0.00
- 1	-	2 20	0000	0000										3,642.80
PENDLETON CB	, ,	333,434	0.6300	0.3460	0.0250	0.0370	0.0280							792.75
POWELL POWEL	. 6	1 590 610	0.1330	0.3600	0.0250	0.0474	0.0348							9,546.84
POWELL STANTON (BOWELL)	-	97.570												0.00
STANTON (POWELL)	ю	54,737						-					0.0910	49,81
PULASKI	-	1,191,158	0.0560	0.3760	0.0200	0.0300	0.0120							5,884.32
PULASKI	3	8,110,421	0.0560	0.3760	0.0200	0.0401	0.0120		-					40,884.63
							•••	_		_		_	200	A A A A

DISTRICT	- 2	ASSESS	COUNTY	SCHOOL.	HEALTH	LIBRARY	EX	SOIL	SCHOOL.	FIRE	HOSPITAL	AMBULANCE	OTHER	TOTAL TAX BILL
DOBEDTSON OR	3	288,850	0.1340	0.4700	0.0400	0.1092	0.0778							2,400.34
		_	0.1340	0.4700	0.0400	0.1092	0.0778							1,573.07
NOBEN 150M	-		0.0740	0.4180	0.0350	0.0190	0.0290	0.000.0						215,97
NOCNOASTE DOORS AT E		0.	0.0820	0.4180	0.0350	0.0233	0.0310							5,464.37
KOUNCASILE	7		0.0540	0.3900	0.0350	0.0270								718.17
ROWAN	- (	ľ	0.0800	0.3900	0.0350	0.0307		-						6,204.27
ROWAN	2		0.0000	000000	2000	0.0210	0.0180	0600 0			0.0640	0.0390		492.97
RUSSELL		_	0.00.0	0.000.0	0000	0.20.0	0.0100	2000			0.090	00500		12.477.04
RUSSELL	3	99,	0.0920	0.4340	0.0300	0.0327	0.0243				07000	0000	0.4950	26 27
RUSSELL	-	6,500	0.0670	0.3880		0.0220	0.0180	0.0090			0,0040	0.0000	+	
RUSSELL SPRINGS	-	6,500											0.2100	
SCOTT	-	614												0.00
SCOTT		383,156	0,1110	0.3590	0.0400	0.0803	0.0183						_	2,331.89
XH 14HS	-	132,831	0.1120	0.5840	0.0300	0.0300	0.0200	0.0350						1,077.26
SHE BY	3	894,751	0.1300	0.6020	0.0300	0.0347	0.0200							7,307.43
SHE SY FIRE (SHE 8Y)	*	200								0.0700				0.35
SHELD SHE (SHELBY)	8	642,								0.0700				449.75
CIEDA SINCE (SHELBY)		L								0.0800				4.86
SIMPSONVII F FIRE (SHELBY)	3	97,744												0.00
NEW CONTRACTOR OF THE CONTRACT	1	42,782	0.0930	0.4530	0.0400	0.0270	0.0301	0.0000		0,0460				298.66
SPENCER	8	2	0.1230	0.5150	0.0400	0.0683	0.0740			0.0520				2,179.87
TAN OB	-	L	0.0770	0.4350	0.0200	0.0310	0.0170				0.0710			686.67
TAVIOR	6		0.0786	0.4350	0.0200	0.0334	0.0191				0.0910			2,814.49
TOTALE	-		0.0720	0.5010	0.0400	0.0560	0.0370							33.85
	3	34	0.0760	0.5020	0.0400	0.0870	0.0537							3
WASHINGTON	-	40,672	00,0700	0,4070	0.0220	0.0400	0.0332						0,0110	$\downarrow$
WASHINGTON	3	1,210,396	0.0700	0.4070	0.0280	0.0506	0.0432						0.0110	
WAYNE	-		0.0830	0.3980	0.0300	0.0370	0.0343	0.0150					-	309.93
WAYNE	3	1,373,955	0.1404	0.4020	0.0300	0.0668	0.0550							9,538.00
WHITLEY	1	112,362	0.1800	0.3960									-	547.21
WHILEY	8	663,682	0.2274	0.4380									1	4,416.14
WOLFE	-	61,566	0.0660	0.3520	0.0400	0.0450	0.0460	0.0465					_	366.63
WOI FE	8	907,665	0.0880	0.4100	0.0400	0.0704	0.0797							6,245.64
														0.00
KY State-EKPC														1,426,974.16
KY State-CR														78,473.85
N. State-out														0.00
				-						L		L	_	

Response 13

EKPC Property Tax Allocation

CAM Property Tax Allocation

56100 007 0.0018 655 56200 007 0.1900 69,686 56300 007 0.1112 40,793 93023 007 0.2704 99,144	2002 Property Tax Bills Remaining 2002 Est Property Tax Bills Remaining Contingency 2002 Coal ITC Received Add Est 15% Increase for 2003 Monthly Amount
007 0.1900 007 0.1112 007 0.2704	
007 0.1112 007 0.2704	
007 0.2704	
700	÷
20000 0000	

05/10/2007 11:36 AM psc Response 13.xls 2003 Monthly

# PSC Request 13 Page 16 of 42

		-		2003 PROPERTY TAX BILLS	ERTY T	XX BILLS								
	P0E-5								SPECIAL					TOTALTAX
DISTRICT	2	ASSESS	COUNTY	SCHOOL	НЕАСТИ	LIBRARY		t	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	BILL
ADAIR	_	50,078	0.0820	0.4060	0.0250	0.0340		0.0070			***************************************	0.0480		314.49
ADAIR	3	1,149,157	0.1022	0.4410	0.0250	0.0438	0.0345					0.0480		7,980.90
ANDERSON	-	6,914	0.1100	0.5320	0.0250	0.0530				0.0400				52.55
ANDERSON	3	616,172	0.1443	0.5320	0.0250	0.1052				0.0400				5,215.90
BARREN	1	182,861	0.1300	0.5180		0.0290	0.0180							1,270.88
BARREN	3	2,346,550	0.1530	0.5190		0.0254	0.0210							16,857.62
GLASGOW (BARREN)	ო	59,423	0,1400											83.19
BATH	1	69,371	0.1100	0.3320	0.0400	0.0570	0.0330	0.0156		0.0800		0.0660		508.91
BATH	3	609,082	0.1100	0.3580	0.0400	0.0661	0.0365			0.0800		0.0660		4,608.31
BOONE	F	195,805	0.0950	0.4920	0.0200	0.0720	0.0170							1,362.80
BOONE	8	1,676,664	0.1540	0.4990	0.0200	0.1812	0.0267							14,769.73
HEBRON FIRE (BOONE)	-	90,621								0.0900				81,56
HEBRON FIRE (BOONE)	8	31,737								0.1000				31.74
PT PLEASANT FIRE (BOONE)	-	5,837								0.1000				5.84
PT PLEASANT FIRE (BOONE)	8	20,595								0.1000				20.60
FI ORENCE FIRE (BOONE)	F	800								0.0880				0.70
EL DOENCE EIDE (ROONE)	62	122.897								0.0590				72.51
VEDONA RIDE (BOONE)	6	286.309								0.1000				286.31
MAI TON BIDE (BOONE)	-	32.849	0,1460							0.1000				80.81
WAI TON EIDE (BOONE)		284 959	0.2310							0.1000				943.21
DIED INCTON FIDE (BOONE)	_	36.468								0.1000				36.47
DOCUMENT OF THE COOKE	-	143 830								0.1000				143.83
DOKLING ON FINE (BOONE)	7	25 147								0.0500		0.0460		24.14
UNION FIRE (BOOME)	. [6	786 337				-				0.0800		0.1000		1,415.41
CITY OF HI OPENOR (BOONE)	, ,-	800											0.2250	1.80
CITY OF ELORENCE (BOONE)	62	122,897											0.4270	524,77
BOONE (CB)	3	255,851	0.1540	0.4990	0.0200	0.1812	0.0267							2,253.79
(INION FIRE (CB-BOONE)	6	223,904								0.0800		0.1000		403.03
VERONA FIRE (CB-BOONE)	3	31,947								0.1000				31,95
SAX ALCONOMIC		25,147											0.2130	53,56
ENION (CITY EKOC)	6	786.337											0.2520	1,981.57
HINDN COTY CB.	, -	223 904											0.2520	564,24
OSCIONAL SECTION OF THE PROPERTY OF THE PROPER		80.350	0.1130	0.4610	0.0290	0.0560	0.0170	0.0070						548.79
ROLLEGON	3	978,448	0,1130	0.4610	0.0290	0.0641	╌							6,719.00
BOY! F	-	9,463	0.0530		0.0230	0.0420	0.0170			0.1000				22.24
BOYLE	3	562,827	0.0690		0.0230	0.0596	0.0377			0.1000				1,628.26
BOYLE	-	9,463		0.4740										44.85
BOYLE	3	562,827		0.4740										2,667.80
BRACKEN	-	46,336	0.4420	0.3830										382.27
BRACKEN	8	244,443	0.8042	0.3830										2,902.03
BRACKEN CB	3	539,518	0.8042	0.3830										6,405.16
ş	-	1,200	0.1030	0.4070	0.0400	0.0650	0.0478	0.0160						8.15
BREATHITT	3	124,585	0.1120	0.4070	0.0400	0.0776	0.0673		,					876.95
BULLIT	-	251,684	0.0930	0.5220	0.0240	0.0330	0.0083							1,712.21
BULLITT	3	1,014,645	0.1340	0.5500	0.0240	0.0600	0.0179							7,974.10
MT WASHINGTON (BULLITT)	-	94,162											0.0720	67.80
MT WASHINGTON (BULLITT)	3	63,137											0.1000	63.14
NICHOLS FIRE (BULLITT)	-	12,749											0.1000	12,75
SE BULLITT FIRE (BULLITT)	-	126,268					-						0.0950	119,95
SE BULLITT FIRE (BULLITT)	ဗ	932,952					-						0.1000	932.95
ZONETON (BULLITT)	-	18,505											0.0940	17.39

# Page 17 of 42

NI PRILLITY   DISTRICT   A	A CONTRACTOR OF THE PROPERTY O		00000	COLINTY	SCHOOL	HEALTH	LIBRARY	EX	SOIL SCH	SCHOOL	7IRE	TONE IN			
1	-1.	-1	18.556											0,1000	18.56
1	ONETON (BULLITI)	1	1 543	0 1050	0.4970	0.0240	0.0630	0.0207			0.1000			0.0020	75.21
Company   Comp	CAMPBELL-FIRE DISTRICT #4	-   "	718 783	0.1266	0,5210	0.0240	0.0686	0.0268			0.1000				1,896.85
Lange   Lang	CAMPBELL-FIRE DISTRICT #4	3 -	5,885	0660 0	0,4340	0.0340	0.0490								36,25
Partic Classicold, 1	CARROLL		855 213	0.1530	0.4430	0.0340	0.0727								6,009.36
1   1   1   1   1   1   1   1   1   1	CARROLL	2 6									0.0727			-	37.80
1	GHENI FIRE (CARROLL)													0.2500	56,821
1   1,000   0,000	GHENI PIKE (CAKKOLL)	) -		0.0730	0.3990	0.0300		0.0259					0.0780		524.35
1   1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	CARTER	- "	L	0.0790	0.3990	0.0300		0.0296					0.0780		4,118.47
1   31,245,255   0.0299   0.	CARTER	? *	_	0.0680	0.3690	0.0200	0.0470	0.0140	0,0140			0.0680	0.0230		1,047,20
1   215,444,2528   0.10790   0.4490   0.10200   0.10200   0.10179   0.10200   0.10179   0.10200   0.10179   0.10200   0.10179   0.10200   0.10179   0.10200   0.10179   0.10200   0.10179   0.10200   0.10179   0.10200   0.10179   0.10200   0.10179   0.10200   0.10179   0.10200   0.10179   0.10200   0.1020	CASEY		1	0.0680	0.3690	0.0200	0.0666	0.0153				0.0680	0.0230		22,281,67
No.     No.     No.	CASEY	<u>'</u>	Ļ	0 0730	0.4050	0.0320	0.0470	0.0160							192,204.42
Name	CLARK		4	0.01.00	0.4190	0.0320	0.0521	0.0179							150,694.27
1	CLARK	2	*	0.1030	0.4540	0.0400	0.0320	0.0300	0.0100						762,24
ON         OLYMON         0.0000         0.0000         0.0010         0.0000         0.0010         0.0000	CLAY	- (	1	0,070	0.4880	0 0400	0.0427	0.0383							6,423.44
CLINICNN   2   611,722   0.07260   0.4010   0.0220   0.0121   0.0122   0.	CLAY	E .		0.0750	0.4000	00200	0.0190	0.0228	0.0132						61,55
CLINITON    1   77,241   0.0360   0.0360   0.0400   0.0200   0.0211   0.0221   0.0230   0.0200   0.0	CLINTON			0.0300	0 4000	00000	0.0211	0.0315							3,368.48
1   1   1   1   1   1   1   1   1   1	CLINTON		٥	0.07.00	0.4000	00000	0.0190	0.0228	0.0132						38,44
1   1, 122, 462   1, 122, 47   1, 122, 42   1, 122, 42   1, 122, 42   1, 122, 42   1, 122, 42   1, 122, 42   1, 122, 42   1, 122, 42   1, 122, 42   1, 122, 42   1, 122,	ALBANY (CLINTON)			0.0000	0,4000	00200	0.0211	0.0315							362.50
1   1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	ALBANY (CLINTON)	2 0													0.00
T. T	CUMBERLAND	7		0 1200	0.3940	0.0200		0.0430	0.0200				0.0910		606.34
T. S.	ELLIOTT	<u> </u>	_[`	0.1230	L	0 0000		0.0448					0,0910		9,254.98
Titor acree @ Garris Ridge)	ELLIOTT	77	2,1	0.1430		0 0200		0.0430	0.0200				0.0910	_	83.00
The control of the	ELLIOTT (.50 acre @ Garris Ridge)			0.0850		0.0800	1_	0.0350	0.0150				0.1000		324.98
TETE   1   1   1   1   1   1   1   1   1	ESTILL			0.1050		0.0800	1_	0.0588					0.1000		5,664.62
1	ESTILL		1	0.1030	_	$\perp$		0.0032	0.0004						893.42
1	FAYETTE	- '		00000				0.0032							4,813.66
1	FAYETTE	1	$\downarrow$	0.0390										0.0545	195.61
1   16,034   0.1450   0.0180   0.00450   0.0	LEXINGTON (FAYETTE)	- 1		0.4840	-	0.0180	1_	0.0322	0.0070				0.0450		44.13
1   1,000,000   1   1,000   1,450   0,6470   0,0440   0,0456   0,0156   0,0156   0,0100   0	FLEMING		ì	0.1040		1	↓_	0.0323					0.0450		13,620,55
LOYD)         3         37,139         0,1626         0,0400         0,0516         0,0156         0,0100         0,1000           LOYD)         1         1,200         0,1450         0,6470         0,0400         0,0156         0,0105         0,1000         0,1000           LOYD)         1         1,200         0,1450         0,6670         0,0400         0,0340         0,0156         0,0100         0,1000         0,1000           LOYD)         3         144,922         0,1525         0,6670         0,0400         0,0356         0,0156         0,1000         0,1000           D)         3         138,090         0,1526         0,6670         0,0400         0,016         0,016         0,1000         0,1000           D)         3         138,000         0,1760         0,6400         0,016         0,016         0,016         0,0100         0,016           D)         44,283         0,1760         0,510         0,0400         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016         0,016	FLEMING		1	0 1450		╙	Ļ.,	0.0135	0.0100		0.1000				152.24
1	AUXIER ALLEN (FLOYD)			0 1525		L	↓_	0.0158			0.1000				359.10
3         164,972         0,1626         0,000         0,0046         0,0156         0,0100         0,0100         0,0100           1         113,960         0,1450         0,6070         0,0400         0,0340         0,0156         0,01000         0,0100         0,0100	AUXIER ALLEN (FLOYD)			0 1450		L	┞-	0.0135	0.0100		0.1000				11,39
1         113,960         0.1450         0.6070         0.0400         0.0340         0.0108         0.0100         0.1000           3         224,750         0.1525         0.6070         0.0400         0.0516         0.0158         0.0100         0.0100           3         138,030         0.1525         0.6070         0.0400         0.0516         0.0163         0.0100         0.0100           1         44,283         0.1520         0.610         0.0700         0.0114         0.0075         0.0100         0.0116         0.0100         0.0100         0.0116         0.0100         0.0100         0.0116         0.0100         0.0117         0.0100         0.0117         0.0100         0.0117         0.0100         0.0117         0.0100         0.0117         0.0100         0.0117         0.0100         0.0110	GARRETT FIRE (FLOYD)	ľ	*	0 1525		L	┞-	0.0158			0.1000				1,498.42
D)         3         294,750         0,1525         0,6070         0,0460         0,0166	MIDDLE CREEK FIRE (FLOYD)			0.1450	L	<u> </u>	┡	0.0135	0.0100		0.1000				1,082.05
1         44,283         0,1525         0,6070         0,0406         0,0516         0,0158         0,0156         0,0158         0,0156         0,0156         0,0156         0,0156         0,0166         0,0166         0,0144         0,0075         0,0144         0,0075         0,0144         0,0075         0,0144         0,0075         0,0146         0,0076         0,0146         0,0076         0,0136         0,0146         0,0040         0,0136         0,0040         0,0136         0,0036	NORTH FLOYD (FLOYD)		_	0.1525		_	┡	0.0158			0.1000				2,849.94
1         44,283         0.1260         0.5110         0.0014         0.0056         0.0114         0.0056         0.0114         0.0056         0.0114         0.0056         0.0114         0.0056         0.0113         0.0162         0.0060         0.0113         0.0162         0.0060         0.0113         0.0162         0.0060         0.0113         0.0162         0.0060         0.0113         0.0161         0.0060         0.0060         0.01310         0.0136         0.0060         0.0060         0.01310         0.0136         0.0060         0.0060         0.0060         0.0130         0.0136         0.0060         0.01400	NORTH FLOYD (FLOYD)			0.1525		_		0.0158							1,197.10
FIRE #1         0.1760         0.5130         0.0162         0.0162         0.0162         0.0162         0.0163         0.0163         0.0163         0.0163         0.0163         0.0163         0.0163         0.0163         0.0050         0.0050         0.0050         0.0050         0.0051         0.0050         0.0051         0.0050         0.0051         0.0050         0.0051         0.0050         0.0051         0.0050         0.0051         0.0050         0.0051         0.0050         0.0051         0.0050         0.0051         0.0050         0.0051         0.0050         0.0051         0.0050         0.0051         0.0050	PRESIONSBORG (TCOTO)			0.1260		_		0,0114	-						339.16
1   12,846   0.1080   0.65170   0.0230   0.0613   0.0030   0.0080   0.0613   0.0030   0.0080   0.0613   0.0030   0.00814   0.0230   0.0613   0.00400   0.0614   0.00230   0.0614   0.00230   0.0614   0.0030   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400   0.0614   0.00400	FKANKLIN			0.1760				0.0162							555.43
FIRE #1         3         810,257         0.1630         0.5170         0.0239         0.0310         0.0239         0           FIRE #1         1         78,696         0.0790         0.5630         0.0400         0.0310         0.0239         0         0           FIRE #1         1         63,657         0.0830         0.6150         0.0405         0.0435         0	PRAME IN			0.1080				0.0350							570 AOT A
FIRE #1         1         78,696         0.0790         0.5830         0.0400         0.0310         0.0229         9           FIRE #1         1         63,657         0.0830         0.0150         0.0435         9         9           FIRE #1         3         695,862         0.0830         0.0650         9         9         9           FIRE #2         1         14,039         0.0650         9         9         9         9           FIRE #3         3         176,917         0.0650         9         9         9         9           FIRE #3         3         176,917         0.0660         9         9         9         9           FIRE #4         3         205,278         0.0600         9         9         9         9           FIRE #4         3         205,278         0.0600         9         9         9         9           FIRE #8         3         205,278         0.0600         9         9         9         9           FIRE #8         1         858,178         0.0500         9         9         9         9	CALLATIN		Ĺ	0.1630				0.0371							595.65
FIRE #1         1         63.657         0.0830         0.0615         0.0435         9<	CARRARD		78,696	0.0790		_		0.0239							11 290 33
FIRE #1         1         63.657         0.0830         695.862         0.0830         695.862         0.0850         695.862         0.0850         695.862         0.0650         695.862         695.862         695.862         695.863 <td>GARRARD</td> <td></td> <td>-</td> <td>0.1000</td> <td></td> <td>_</td> <td>_</td> <td>0.0435</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>48.63</td>	GARRARD		-	0.1000		_	_	0.0435							48.63
3         695,862         0.0830         60	CANDARD FIRE #1			0.0830											577 57
1         14,039         0.0650         Control         Contro	GARRARD FIRE #1			0.0830					1						9.13
3         198,863         0.0650         Construction         Const	GARRARD FIRE #2														129.26
3         176,917         0.0600         6000         7         8         35,451         0.0600         8         9 <td>GARRARD FIRE #2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>***************************************</td> <td></td> <td></td> <td></td> <td></td> <td>106.15</td>	GARRARD FIRE #2									***************************************					106.15
RD FIRE #4         3         35,451         0.0600         6         7         8         7         8         7         8	GARRARD FIRE #3			0.060											21.27
RD FIRE #8         3         205,278         0,0600         0,0280         0,0440         0,0100         0,0100           1         858,178         0,1580         0,5060         0	GARRARD FIRE #4														123.17
1 858,178 0.1580 0.0280 0.0440 0.0190 1 851,678 0.5060	GARRARD FIRE #8													0.0130	2,334.24
1 851,678 0,5060	GRANT					_		0,0190							4,309.49
	GRANT					_			-						

## Page 18 of 42

DISTRICT	7	ASSESS	COUNTY	SCHOOL	неастн	LIBRARY	EXT	SOIL S	SCHOOL '	FIRE	HOSPITAL	AMBULANCE	OTHER	BILL
GRANT	3	1,041,963		0.5100										5,314,01
WILLIAMSTOWN SCH (GRANT)	-	6,500		0.6840										44.46
WILLIAMSTOWN SCH (GRANT)	6	164,763		0.6840				-						1,126.98
WILLIAMSTOWN SCH (GRANT)	_	6,500											0.2910	18.92
WILLIAMSTOWN SCH (GRANT)	3	164,763											0.4850	799.10
NHACO	-	12,978					0.0322							4.18
GREEN	6	1,619,027					0.0357							577.99
d Natago		40,748	0.0950	0.6070	0.0270	0.0540	0.0150							325.17
GREENIP	3	1,184,845		0.6070	0.0270	0.0864	0.0156							10,180.19
I ITTI E SANDY FIRE (GREENLP)	-	38,248								0.1000				38.25
THE SANDY FIRE (SPERVID)	67	275.843								0.1000				275.84
I OVD FIRE GREENIP	3	168,814								0.1000				168.81
MAI ONETON FIRE (GREENIE)	~	2,500								0.1000				2.50
MAI ONETON FIRE (GREENIE)	3	32.063								0.1000				32.06
CAO EIOR (DORENIE)	6	118.170								0.0600				70.90
OLDTOWN FIRE (GREENIE)	3	219,796								0.1000				219.80
ELIZABETHTOWN (City tax hill) (HARDIN)		55 480	0.1270											70.46
CLIABLE COLORER (OR) GA AND (COLORE)	-	268 447	0 1450	0.4440										1,581.15
CHANDING (UADDIN)		55 480	0 1450											326.78
	-   "	2 464 337	0 1496							-				14,924.02
RANCHN HADI ANI	7	67 464	0.2670		0.0350	0.0430	0.0550	0.0080	-					546.46
SATALATINA SATA AND AND	- 6	503 068	7897		0 0350	0.0629	0.0763							5,765.05
DAKLAN UADDISCAN	7	59.774			0.0600	0.0420	0.0239	0.0070		-				361.57
TARRISON TO THE PROPERTY OF TH	-   ~	2 093 001			0.0600	0.0655	0.0371							14,349.61
TANKOUT	-	L	0 1290		0.080.0	0,0655	0.0371							2,817.16
1	, -					0.0330						0,0720		503.07
HART	8	826,293				0.0463						0.0900		5,670.85
HENRY		41,129			0.0400	0.0420	0.0291							287,53
HENRY	3	554,834	0.1590	0.4790	0.0400	0.0630	0,0407					- LUCAL AND STREET		4,337.14
HENRY		41,129						0.0070						2.88
JACKSON		292,578			ĺ									0.00
JACKSON	3	1,864,018												0.00
MCKEE (JACKSON)		1,500						+						00.0
MCKEE (JACKSON)	3	60,436			***************************************			1						4 574 06
JESSAMINE	-	217,298	0.0		0.0180	0.0470				0,000				4 840 43
JESSAMINE	8	581,713	0.1000	0.5920	0.0/31	0.0230				0.0440				A7 46
JESSAMINE FIRE	-   ,	210,537								20.0			0.1560	10.55
NICHOLASVILLE (JESSAMINE)		0,761	0 4060	0.4450	00700	0.0540	0.0218	0,000						143.91
JOHNSON	- "	-	5 6		0.0400	0.0805	0.0218							7,591,46
KENTON	1		0.1		0.0170	0.0690	0600'0						0.0200	2,035.74
KENTON	3	98,588			0.0170	0.1162	0.0100			0.1000			0.0200	955,51
INDEPENDENCE (KENTON)	-	217,812								0660'0				215.63
INDEPENDENCE (KENTON)	8		0.1580	0.5480	0.0170	0,1162	00100			0.1000			0.0200	3,550.44
BOONE/WALTON FIRE (KENTON)	4	38,578								0,1000				38.58
BOONE/WALTON FIRE (KENTON)	3	84,070	0.1580		0.0170	0.1162	0.0100			0.1000			0.0200	814.81
PINER-FISKBURG (KENTON)	3	163,750	0,1580	0.5480	0.0170	0.1162	0.0100			0.1000			0.0200	1,587.07
BOONE/WALTON FIRE CB (KENTON)	ေ	78,215						+		0.1000		***************************************	0000	78.22
KENTON CB	3		0.1580		0,0170	0.1162	0.0100					0000	0.0200	2,491.97
KNOX	-	179,730	0.7		0.0400	0.0260	0.0230	0000				0.0350		02.68T,T
KNOX	8	238,682			0.0400	0.0564	0.0328	0,0060	0050			COOCO		14 90
LARUE	-		0.1420		0.0190	0.0360	0.000		0.030					A 870 EE
1 A 20 I II	<u>ო</u>	669,518		0.3880	0.0190	0.0419	0,0322	_	ດຂອດ.ບ	1				4,010.0.40

## Page 19 of 42

DISTRICT	- 12	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL SCHOOL	OL FIRE	E HOSPITAL	. AMBULANCE	OTHER	BILL
LALREL	-	339,642	0.0740	0.3840	0.0250	0.0550	0.0155	0.0040					1,893.50
AIDE	3	_	0.0740	0.3840	0.0250	0.0757	0.0181						13,954.27
CAUTE AND THE COMMENT OF THE COMMENT		_	0 1480	0.4230	0.0300	0.0560	0.0280	0.0120					64.26
AWKENCE	-   0	Š	0.2400	0.4230	0 0300	0.0931	0.0392						3,474.70
LAWKENCE	`\  -	_	0.450	0.3240	0.0380	0.050.0	0.0320	0 0 0 2 8 0					7.24
	- (	, 20	0007:0	0.3530	0.0380	0.0784	0.0434						11,919,37
	3 2	1	0.4580	0.0000	0.0350	0.0520	0.0322	0.0120	-				253.72
	- '	,	0.1200	0.4450	0.0350	0.0569	0.0350						1,618.58
ETCHER	7	_	0.1300	0.4430	0.000	2000	2000						7.08
CEWIS	_		0.1200	0011	200.0								5 178 46
LEWIS	3		0.1410	0.4120	0.1351				0,0	00			240.05
TOLLSBORO (LEWIS)	3					333	7000		0.1000	00	200		53.8 47
LINCOLN	_	-	0.0940	0.3820	0.0400	0.0290	0.0301		0.0460	ne	0.0400	2 9	10000
LINCOLN	3	518,935	0.0940	0.3820	0.0400	0.0383	0,0429		0.0460	09	0.0439	S (	3,303.00
MADISON	1	315,546	0.0830	0.5480	0,0400	0.0340	0.0130				0,0540	0	2,435.02
MADISON	3	2,920,818	0.1000	0.5710	0.0400	0.0561	0.0227				0.0600	0	24,821.11
BEREA (MADISON)		8,778	0.1000	0,5710	0.0400	0.0561	0.0227				0090'0	_	74.60
BEREA (MADISON)	ω.	8,778										0.0320	2.81
MAGOFFIN	-	47,023											0.00
MAGOEEN	67	1,084,125											0.00
MARION		L	0.0760	0.4410	0.0300	0.0280	0.0197					0.0100	191,31
MARION	3	1,709,977	0.1090	0.4410	0.0300	0.0332	0.0324					0.0120	11,244.81
LEBANON (MARION)	7"	<u> </u>											0.00
LEBANON (MARION)	8	12,155											0.00
MARTIN	_	26,149	0.1150	0.4860	0.0350	0.0730	0.0320						193.76
MARTIN	8	8,103	0.1280	0.4860	0.0350	0.0888	0.0450						63,43
MASON	7-	18,981,303	0.1540	0.4470	0.0600	0.0480	0.0270						139,702.39
MASON	ω,	9,957,747	0,1830		0.0600	_	0.0375						77,969.16
MASON CB	7		0.1540	0.4470	0.0600	_	0.0270						50,521.37
MASON CB	3	_	0.1830	0.4470	0.0600	0.0555	0.0375					0.4800	12,330,34
MAYSVILLE (MASON)	-											0.1000	12 226 22
MAYSVILLE (MASON)	3	_							-			0.1000	10,020,62
MAYSVILLE CB (MASON)		9								-		0.1000	1 312 57
MAYSVILLE CB (MASON)	6		0000	0307.0	0070	0,500		0.0150				200	481.67
MCCREARY	- (	1	0,11	0.4050	0.0400	0.0000		20120					7.568.68
MCCREARY	"	7,042	0.2040	0.4030		00/00			0 1000	00			0.20
CENTRAL FIRE (MCCREARY)	-   (	200							0 1000	200			490.91
CENTRAL FIRE (MCCREARY)	,								0 1000	00			75.25
SOUTH FIRE (MCCREARY)	-	1							0 1000	8 0			348.98
SOUTH FIRE (MCCREARY)	7		04030	0.3670	0070	00000	0.0370	0.0100	0.0260	09			239.20
NEW TOTAL	- 6	32,330	0.10/0	0.3570	0.0400	0.0532	0.0395	2210:0	0.0980	80			4,519.13
	7		0.1130	0.557.0	0.0400	0.0590	0.0228	0.0070	0.0740	40			451,61
FINAL CONTRACTOR CONTR	- "	ľ	0.0820	0.4680	0.0400	6960.0	0.0309		0.0740	40			4,422.76
		-	0.0670	0,3690		0.0310	0.0420	0.0150			0.0600	00	240.53
ANTON BE	(6)	2.3	0,0840			0.0484	0.0645				0.0600	00	14,681,96
MONTGOMERY	-	L	0.0690		0.0400	0.0220	0.0170		0.0670	02	0,0190	00	1,054.14
MONTGOMERY	6	857,143		0.4770	0.0400	0.0343	0.0268		0.0996	96	0,0190	00	6,708.69
MORGAN	-	51,361	0.0550	0.4230	0.0500	0.0450	0.0727	0,0170			0.0650	30	373,75
MORGAN	3	1,417,106	0.0550	0.4260	0.0500	0.0516	0.1207				0.0650	05	10,887.63
NELSON		592,441	0.1370			0.0410	0.0100	0.0050					4,230.03
NELSON	3	2,06		0.5230		0.0553	0.0100						15,538.81
BARDSTOWN (NELSON)			0.1370			0.0410	0.0100	0.0050					5.84
	•		03910			2000	0070	_	-	_			

## Page 20 of 42

DISTRICT	_ 3	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL.	AMBULANCE	ОТНЕК	BILL
NORTH BARDSTOWN (NELSON)	-	3,379								0.0657				2.22
NORTH BARDSTOWN (NELSON)	m													00.0
BARDSTOWN INDEPENDENT SCHOOLS (NELSON)	-	3,025							0.5880					17,79
BARDSTOWN INDEPENDENT SCHOOLS (NELSON)	3	6,077							0.5880					35.73
NICHOLAS	+	37,420	0.1220	0.3580	0.0400	0.0330				0.0440				223.40
NICHOLAS	6	1,051,038	0.1520	0.3670	0.0400	0.0477				0.0440			-	6,839.10
OWEN	-	37,591	0.2770	0.5280					***************************************		***************************************			302.61
OWEN	60	1,100,663	0.3837	0,5940								***************************************		10,/61.18
OWSLEY	-	10,978	0.1600	0.4180	0.0400	0.0900	0.0686	0.0520						90.96
OWSLEY	ю	765,742	0.1690	0.4680	0.0400	0.1230	0.0914							6,825.82
PENDLETON	_	2,590	0.2560	0.5030										19.66
PENDLETON	3	1,247,538	0.2922	0.5030										9,920.42
PENDLETON CB	e	402,642	0.2922	0.5030										3,201.81
i		155,223	0.0950	0.3360	0.0250	0.0360	0.0270							805.61
POWELL	ω	1,648,269	0.0950	0.3340	0.0250	0.0456	0.0332							8,781.98
STANTON (POWELL)	Ľ	97,570												0.00
STANTON (POWELL)	က	57,363												00'0
DIII ASKI		1.358.411	0.0550	0.3840	0.0200	0.0310	0.0120							6,819,22
PIII ASKI	ю	7,607,462	0.0550	0.3840	0.0200	0.0445	0.0120							39,216.47
SOMERSET (PULASKI)	-	27,122											0.2100	56.96
ROBERTSON CB	3	217.295	0.1340	0.4700	0.0400	0.1188	0.0867							1,845.92
	67	196.162	1											00.0
ROCKCASTIF	-	36.982	0.0740	0.4070	0.0350	0.0200	0.0290	0.0000						212.28
BOCKCASTIF	m	960.891	0.0820	0.4180	0.0350	0.0272	0.0345							5,733.64
ROWAN	-	141.931	0.0570	0.4070	0.0400	0.0330								762.17
ROWAN	က	1,198,244	0.0800	0.4070	0.0400	0.0534								6,954.61
RUSSELL	_	162,899	0.0670	0.4290		0.0230	0.0180	0.0000			0.0640	0.0380		1,055.59
RUSSELL	е	1,712,452	0.0920	0.4340	0.0300	0.0412	0.0259				0.0920	0.0500		13,101.97
RUSSELL	<b>*</b> -													0.00
RUSSELL SPRINGS	τ													0,00
SCOTT	τ-	614												0.00
SCOTT	3	397,051	0.1110	0.4180	0.0400	0.0836	0.0183							2,663.82
SHELBY		132,831	0.1120	0.6350	0.0325	0.0310	0.0200						0.0350	1,149.65
SHELBY	3	860,633	0.1300	0.6500	0.0325	0.0347	0.0200							8,330,61
SUBURBAN FIRE (SHELBY)	_	4,569								0,0700		Militari		3.20
SUBURBAN FIRE (SHELBY)	m	636,768								0.0700				445.74
PEEWEE VALLEY FIRE (SHELBY)	+	87,986								0.0920				80.95
PEEWEE VALLEY FIRE (SHELBY)	3	10,514							bearww	0.0920				9.67
SIMPSONVILLE FIRE (SHELBY)	+	38,236								0.0800				30.59
SIMPSONVILLE FIRE (SHELBY)	3	308,624			***************************************									0.00
MOUNT EDEN FIRE (SHELBY)	-	2,040								0.0700				1.43
MOUNT EDEN FIRE (SHELBY)	3	4,727								0.0700				3.31
SPENCER	-	42,782	0.0900	0.5230	0.0400	0.0270	0.0301	0.0000		0.0460				327.33
SPENCER	m	258,961	0.1230	0.5230	0.0400	0.0743	0.0805			0.0520				2,312.00
TAYLOR	Υ-	105,566	0.0750	0.4330	0.0200	0.0310	0.0170				0.0720			684.07
TAYLOR	3	463,583	0.0799	0.4380	0.0200	0.0348	0.0199				0,0910			3,169.05
TRIMBLE		5,076	0.0710	0.5110	0.0400	0.0610	0.0370							36.55
TRIMBLE	٣	504,993	0.0760	0.5110	0.0400	0.1013	0.0537							3,949.05
WASHINGTON	~	40,672	0.0710	0.4160	0.0220	0.0420	0.0353						0.0110	242.93
WASHINGTON	٣	1,254,290	0.0710	0,4160	0.0280	0.0564	0.0488						0.0110	7,917,08
WAYNE	7.	51,888	0.0880	0.3980	0.0300	0.0400	0.0374	0.0150						315.69
WAYNE	ဗ	1,423,780	0.1492	0.4020	0.0300	0.0721	0.0599	ż						10,154.40
WHITEY	<b>,</b>	119,078	0.1880	0.3960										695,42

DISTRICT T3 A					•			•					
DISTRICT T-3 A	- 00101	COULDERY	COHUS	HEALTH	IBRARY	EXT	SOIL	SOIL SCHOOL	FIRE		HOSPITAL AMBULANCE	OTHER	BILL
3	2000	2000	1		+					F			A 742 B2
	687,749	0.2474											4,13,00
11.14.1	12.527	0.0690	0.3640	0.0400	0.0450	0.0510	0.0510 0.0465	,					01.77
Laboration Company Com	000 000	08800		1	0.0704	0.0919							6,651,36
7	340,300	0.0000	1	1									00'0
					+								4 0.47 727 SE
													201111111111111111111111111111111111111
State-mark	-												67,326.40
'State-CB													000
COLLABORATION CONTRACTOR CONTRACT													2,445,971,24
)TALS													

Response 13
EKPC
Property Tax Allocation

tion
Allocai
Tax
operty
AM P
ပ

2,407,036.17 87,381.87 12,618.13 555,180.48 12.00

3,062,216.65 612,443.33 3,674,659.98

Justification for Monthly Amount:	2003 Property Tax Bills Received	2003 Property Tax Bills Remaining	306,222 Contingency	2003 Coal ITC Received		Add Est 20% Increase for 2004			Monthly Amount																		287,589	18,633	
CR	O)		306	Σ.		œ	<u></u>	4	4	4	4	<u></u>	<u> </u>	4	<del></del>	55	<u>.</u>	<b>ω</b>	4	9	33	1	7	99	1.5	8	287	18	
DR	287,589	18,633		695	1,421	1,348	1,497	1,984	4,684	2,954	13,684	547	16,421	24,084	1,561	985	1,261	13,238	6,514	36,796	393	547	547	58,196	34,067	82,798			CAN CAN
306,222	0.9392	0.0608		0.0023	0.0046	0.0044	0,0049	0.0065	0.0153	0.0096	0.0447	0.0018	0.0536	0.0786	0.0051	0.0032	0.0041	0.0432	0.0213	0,1202	0.0013	0.0018	0,0018	0.1900	0.1112	0.2704	0.9392	0.0608	
	200	200		200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	!
	40810	40811	23610	18422	50120	50130	50141	50142	50220	50230	50240	50241	50242	50243	50520	50530	50540	50541	50542	54851	54900	55600	56100	56200	56300	93023	40810	40811	

05/10/2007 11:36 AM psc Response 13.xls 2004 Monthly

DISTRICT 13 ASS DISTRICT 14 ASS DISTRICT 15 ASS DISTRICT 15 ASS DISTRICT 17 AS			•		2004PROPERTY TAX BILLS	X	BILLS			-		_		
1		RVE-1							SPEC	At.				TOTAL TAX
860N REAL REAL REAL REAL REAL REAL REAL REAL	DISTRICT	12	ASSESS	COUNTY	SCHOOL		LIBRARY	EXT	- 1	FIRE	HOSPITAL	AMBULANCE	OTHER	BILL
State   Stat		-	50,078	0.0820	0.3940	0.0250	0.0330		0.0070			0.0450		305.98
ROND         CARDIN         0.1450         0.0450         0.1450         0.1450         0.0450         0.0450         0.1450         0.0450 <td>ADAIR</td> <td>3</td> <td>1,343,640</td> <td>0.1200</td> <td>0.4410</td> <td>0.0250</td> <td>0.0484</td> <td>0.0378</td> <td></td> <td></td> <td></td> <td>0.0450</td> <td></td> <td>9,636.59</td>	ADAIR	3	1,343,640	0.1200	0.4410	0.0250	0.0484	0.0378				0.0450		9,636.59
RESPON         1         11 (19,154)         0,4443         0,4463         0,4694<	ANDERSON	4	6,914	0.1130	0.5400	0.0250	0.0600			0.0400				53,79
1	ANDERSON	3	721,007	0.1443	0.5400	0.0250	0.1384			0.0650				6,580.63
Comparison   Com	SADERA	-	183,545	0.1370	0.5210		0.0290	0.0190						1,295.83
SEMENTATION         0.9353         0.1290         0.0250         0.	NEW	9	2,627,853	0.1530	0.5220		0.0254	0.0246						19,051,93
1	GI ASGOW (BARREN)	8	69,533	0.1530	0.6230		0.0254	0.0246						5/4.34
1   0.0000	CLASCOW (BARREN) CITY TAXES	3	69,533										0.1400	65.78
Comparison   Com	BATH	-	69,371	0.1050	0.3330	0.0400	0,0560	-4	3,0156	0,0790		0.0630		502.80
CONTINUE DECORDER         1 84,468 (10,000)         COMEDO         COMPTO         CONTINUE         CONTINU	BATH		712,711	0.1050	0.3390	0.0400	0.0679	0.0384		0.0790		0.0630		5,219.18
1         8,4324         0,0880         0,0890         0,0070         0,0170	DATE NOT NOT THE PROPERTY OF T	-	36,468	0.0950	0.4980	0.0200	0.0870	0.0170		0.1340				310.34
1   5827   0.0850   0.0850   0.0870   0.00770   0.0170   0.0170   0.0070	DONCEING COLUMNIA (DOCUME)	-	94,324	0.0950	0,4980	0.0200	0.0870	0.0170		0.0860				757.42
1   25,414   0,0890   0,0480   0,0470   0,0170	DEDRON FINE (BOONE)	-	5,837	0.0950	0.4980	0.0200	0.0870	0.0170		0.1550				50.90
1   1   1   1   1   1   1   1   1   1	TO PERSONAL TIME (DOOME)	-	800	0.0950	0.4980	0.0200	0.0870	0.0170		0.1000				6.54
1	FLORENCE FIRE (BOOKE)		25.147	0.0950	0.4980	0.0200	0.0870	0.0170		0.0590		0.0520		208.22
1	UNION FIXE (BOONE)	-	81.817	0 0950	0.9660	0.0200	0.0870	0.0170		0.1750				1,112.71
1   1,000	WALTON FIRE (BOONE)	- 0	168 301	0 4540	0.4990	0.0200	0.1907	0.0267		0.1340				1,724.08
2         37,137         0,1540         0,6400         0,1697         0,0587         0,1600         0,1690	BURLINGTON FIRE (BOONE)	) (	100,00	0.1540	0.4990	0.0200	0.1907	0.0267		0.1000				1,424.25
8         24,099         0,1500         0,1650	FLOKENCE FIXE (BOUNE)	, ,	47 137	0.1540	0 4990	0.0200	0.1907	0.0267		0.1000				367,80
3         35,01,124         0,1450 <td>HEBRON FIRE (BOUNE)</td> <td>, ,</td> <td>24.000</td> <td>0.4540</td> <td>06670</td> <td>0 0200</td> <td>0.1907</td> <td>0.0267</td> <td></td> <td>0.1550</td> <td></td> <td></td> <td></td> <td>251.93</td>	HEBRON FIRE (BOUNE)	, ,	24.000	0.4540	06670	0 0200	0.1907	0.0267		0.1550				251.93
1   2008    2   353,414   0,1540   0,0280   0,1907   0,0287   0,	PT PLEASANT FIRE (BOONE)	2 6	24,038	0.1340	0.4550	00000	0 1907	0.0267		0.0800		0.1000		9,849.01
1   20,000   2,000	UNION FIRE (BOONE)	7	920,124	0.1340	0.4550	0000	7,007	0.0267		0,1000				3,318,05
1   2   235,441   1,1340   1	VERONA FIRE (BOONE)	8	335,021	0.1540	0884.0	0.0200	7907	0.0267		0,1750				5,109.65
3         143,806         0.1640         0.0200         0.1907         0.0267         0.1000         0.1000           3         28,7173         0.1640         0.0200         0.1907         0.0267         0.1000         0.1000           1         28,146         0.1440         0.4650         0.0290         0.076         0.0170         0.0070         0.1000<	WALTON FIRE (BOONE)	2	333,441	25.0	200	207							0.2240	1.79
3         3,05,050         0,1540         0,090         0,1907         0,0267         0,0100         0,1000	CITY OF FLORENCE (BOONE)		140 906										0.3850	553.65
3         267,702         0.0000         0.1000         0.1000           3         38,196	CITY OF FLORENCE (BOONE)	2 6	205,000	0 1540	0.4990	0.0200	0.1907	0.0267						2,723,72
3         36,196         0,1000         0,1000           1         25,147         0         0,000         0,010         0,000           2         3,26,124         0         0,000         0,000         0,010         0           1         81,817         0         0,000         0,000         0,010         0         0           2         1,144,920         0,1140         0,450         0,0230         0,0756         0,000         0,100         0         0           1         8,463         0,0450         0,0230         0,0726         0,000         0,100         0	BOONE (CB)	2 0	262,000							0.0800		0.1000		481.87
1   25,147	UNION FIRE (CB-BOONE)	? .	201,102							0.1000				38.20
1   818.17   2   267,703   2   267,703   2   2   2   2   2   2   2   2   2	VERONA FIRE (CB-BOONE)	7	35,130										0.2120	53,31
3   367,1024	UNION (CITY-EKPC)	- (	141,02										0.2260	2,079.48
1         2.17.72         1         2.17.72         1         2.17.72         1         2.21.72 <th< td=""><td>UNION (CITY-EKPC)</td><td>2 0</td><td>320,124</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0,2260</td><td>605.01</td></th<>	UNION (CITY-EKPC)	2 0	320,124										0,2260	605.01
1	UNION (CITY-CB)	?	201,100										0.1330	108.82
CB   CB   CB   CB   CB   CB   CB   CB	WALTON (CITY-EKPC)	- (	110110										0.2310	770.25
CB         3         1,143,920         0.1100         0.4650         0.0200         0.0795         0.0503           CB         1         3,463         0.0520         0.4660         0.0230         0.0796         0.0790           CB         3         658,566         0.0680         0,4740         0.0230         0.0728         0.0503           CB         3         286,032         0.3820         0.3740         2         0.0503           T         46,336         0.9320         0.3740         0.0570         0.0510         0.0160           T         1         46,336         0.9320         0.3740         0.0670         0.0510         0.0160           T         1         1,200         0.1120         0.4070         0.0400         0.0670         0.0160           T         1         251,684         0.0930         0.5220         0.0240         0.0778         0.0179           NGTON (BULLIT)         3         1,173,282         0.1590         0.5500         0.0240         0.0778         0.0179           NGTON (BULLIT)         3         73,879         3         73,879         3         1.2749           T FIRE (BULLIT)         3         1,62,3	WALTON (CITY-EKPC)	7	90.350	0 1140	0.4630	0 0 0 90	0.0580	+-	0.0070					552.81
CB   CB   CB   CB   CB   CB   CB   CB	BOURBON	-   0		0.110	0.4630	00000	0.0795	+						8,117.48
CB         CB<	BOURBON	7	-	0.5140	0.4650	0.0230	0.0430	0.0190		0.1000				66.43
CB         0.03740         0.03740         0.03740           CB         2.086,032         0.9320         0.3740         0.0570         0.0160           CB         3         2.086,032         0.9320         0.3740         0.0570         0.0160           CB         1         1,200         0.1120         0.4070         0.0400         0.0570         0.0160           GTON (BULLIT)         3         145,732         0.1590         0.5220         0.0240         0.0360         0.0078           GTON (BULLIT)         1         34,162         0.1590         0.5220         0.0240         0.0778         0.0179           GTON (BULLIT)         1         1         34,162         0.1590         0.5200         0.0240         0.0778         0.0179           GTON (BULLIT)         1         1         12,749         0.1590         0.5200         0.0240         0.0778         0.0179           RE (BULLIT)         1         1         12,749         1 </td <td>BOYLE</td> <td>- 0</td> <td>ğ</td> <td>0.890</td> <td>0.4740</td> <td>0.0230</td> <td>0.0728</td> <td>0.0503</td> <td></td> <td>0.1000</td> <td></td> <td></td> <td></td> <td>5,196.90</td>	BOYLE	- 0	ğ	0.890	0.4740	0.0230	0.0728	0.0503		0.1000				5,196.90
CB         2 266,032         0.9320         0.3740         9           CB         3 266,032         0.9320         0.3740         9         0.0570         0.0160           CB         1 1,200         0.1040         0.4070         0.0400         0.0570         0.0160           GTON (BULLIT)         3 1,173,282         0.1590         0.5200         0.0240         0.0778         0.0179           GTON (BULLIT)         1 3 73,879         0.1590         0.5500         0.0240         0.0778         0.0179           GTON (BULLIT)         1 12,749         2 1,73,282         0.1590         0.5500         0.0240         0.0778         0.0179           FIRE (BULLITT)         1 126,288         2 1,087,381         2 1,	BOYLE	*		0.0000	0.3740									396.36
CB         CB         0.9320         0.3740         O.0670         0.0160           CB         1         1,200         0.1040         0.4070         0.0670         0.0160           CB         1         1,200         0.1120         0.4070         0.0647         0.0761           CB         1         1,251,684         0.0930         0.5220         0.0240         0.0778         0.0179           CGTON (BULLIT)         1         251,684         0.01590         0.5500         0.0240         0.0778         0.0179           GGTON (BULLIT)         1         3         73,879         0.1590         0.6500         0.0240         0.0778         0.0179           RE (BULLIT)         1         12,749         0.1590         0.6500         0.0240         0.0778         0.0179           FIRE (BULLIT)         1         12,749         0.1590         0.6500         0.0240         0.0778         0.0179           FIRE (BULLIT)         1         126,749         0.1590         0.6500         0.0240         0.0778         0.0179           FIRE (BULLIT)         1         1.087,381         0.1690         0.1690         0.1690         0.1690         0.1690         0.1690	BRACKEN	- 6		0.9320	0.3740									3,735.58
Company   Comp				0,9320	0,3740									8,424.43
1	BRACKEN OF			0.1040	0.4070	0.0400	0.0670		0,0160					8.22
1         251,684         0.0930         0.5220         0.0240         0.0360         0.0083           1         1 3         1,173,282         0.1590         0.0500         0.0240         0.0778         0.0179           1         1 94,162         8         8         1,3879         8         8         1,3879         8         1,3879         9         1,482         1,482         1,442	DACA 1111 1		-	0.1120	0.4070	0,0400	0.0847	0.0761						1,049.34
3     1,173,282     0,1590     0,0560     0,0240     0,0778     0,0179       1     1     94,162     8     8       1     1,2749     8     8     8       1     1,25,268     8     8     8       1     1,85,268     8     8     8       3     1,087,981     8     1,1422	OKEALDII			0.0930	0.5220	0.0240	0.0360	0.0083						1,719.76
1 94.162 3 73.879 1 12.749 3 1.087.981 1 18.505	DOCUMENT - 174	3	L	0.1590	0.5500	0.0240	0.0778	0.0179						9,722.99
3     7.3879       1     1.2749       1     1.56.268       3     1.087.981       1     18.505       3     1.1422	BOLLS I		L							0.0740				69.68
1 126.268 3 1,087.981 1 18.505	MT WASHINGTON (BILL 177)	3								0.1000				73.88
1     126,268       3     1,087,981       1     18,505       3     1,1422	MILENSTRUCTURE (BOLETIT)									0.1000				12.75
3 1.087.981 1 18.505 3 11.422	SE BILL ITT EINE (BILL ITT)		L							0.0950				119,95
3 11422	SE SOLETI TITE FIXE (BILL IT)	6	ľ							0.1000				1,087.98
3 11422	ZONETON (BUILITY)									0.0940				17.39
7	ZONETON (BULLITA)	3							-	0.1000				11.42

FC New York	÷	00000	COUNTY	SCHOOL	нЕАГТН	LIBRARY	EXT	SOIL	SCHOOL.	FIRE	HOSPITAL	AMBULANCE	OTHER	BILL
	7	1 543	0.1050	0.5090	0.0240	0.0630	0.0207	0.0020						11.17
CAMPBELL	- (	250 250	0.1000	0.5220	0.0240	0.0748	0.0297							2,024.50
CAMPBELL	? (	/00'967	0,1463	0.32.00	0.0240	2							0.0092	0.80
CAMPBELL	2	8,704								0.1000				1.54
CAMPBELL-FIRE DISTRIC! #4	- [	240, 340				-				0.1000				256,01
CAMPBELL-FIRE DISTRICT#4	, ,	200,002	00000	0.4970	0.0560	0.0550								37.02
CARROLL	- (	2,000	0.0000	0.4440	0.0560	0.0824								6,911.86
CARROLL	o c	10,000	0.1530	0.4440	0.0560	0.0824				0.0990				507,66
GHENT FIRE (CARROLL)	ο,	60,841	0.1530	0.4440	00000	0,000	0.0270					09200		522.69
CARTER	,	86,538	0.0720	0.0000	00000		0.0304					0.0760		4,824.27
CARTER	3	783,033	0.0730	0.3990	0.0300	0000	0.0321	0770		-	0.0850	0 0 0 0		1.055.75
CASEY	1	171,110	0.0680	0.3640	0.0200	0.0500	0.0140	0.0140		1	00000	02000		36 604 45
CASEY	3	4,170,539	0.0680	0.3710	0.0200	0.0787	0.0153				0.000	0.0220		C+11C1C7
CLARK	<b>Y</b> **	32,094,484	0.0750	0.3970	0.0320	0.0460	0.0160							181,654.78
CI ARK	3	26,620,478	0.1050	0.4210	0.0320	0.0574	0.0202							169,199.76
	-	118,958	0.0750	0,4540	0.0400	0.0340	0.0300	0.0100						764.90
	6	1 134 685	0.0750	0.4540	0.0400	0.0427	0.0383							7,375.45
	, ,	18831	0.0570	0.4000	0.0200	0,0190	0.0239	0.0136						100.46
CCINION	, "	702 010	0.0780	0.4000	0.0200	0.0190	0.0312							4,346.73
CLINION	,	7 240												0.00
ALBANT (CLINION)	-  "	77 030												0.00
ALBANY (CLINTON)	9 (	207.700	0920	0550	00000	0.0693	9220					0.0250		4,079.63
CUMBERLAND	,	076,100	0.000	0.0020	0 0250		0.0430	00000				0.1000		1,063.93
ELLIOTT		140,340	0.1420	0,550	0.0000		02770					0 1000		11.277.45
ELLIOTT	3	1,449,916	0.1420	0.4660	0.020		0.0							0.00
ELLIOTT (.50 acre @ Garris Ridge)	-	10,000		0,000	0000	0100	0.0070	0 0 4 50				0 1000		329.76
ESTILL	-	39,826	0.0840	0.4470	0.0800	ocao.o	0.0000	0.0				0 1000		6.830.20
ESTILL	8	750,242	UCULT.U	0.4520	0.000.0	0,1000	0400.0	0.000						936.88
FAYETTE	-	144,894	0.0800	0.5350	0.0200		0.0032	0.0001						5,879.00
FAYETTE	m !	978,878	0.0980	0.0300	0.0200		20000						0.2519	182.49
LEXINGTON (FAYETTE)		12,441	444	0.00	0000	00200	00200	0.000				0.0450		44.38
FERING	1	956,8	0.1540	0.0010	0.000	00000	77000	2000				0.0450		16,340,65
FLEMING	<u>۳</u>	2,379,245	0.1640	0,3590	0.0300	0.0541	0,0040	00.00						1.088.25
FLOYD	***	131,194	0.1400	0.5900	0.0400	0.0350	0.0100	0.0100						6.216.60
FLOYD	e	731,279	0.1500	0.5800	0.0400	0.0330	17100			0,400				16.03
AUXIER (FLOYD)	-	16,034								0.5000				43.46
AUXIER (FLOYD)	3	43,458								2002				1 20
GARRETT FIRE (FLOYD)	-	1,200								200.0				184 34
MIDDLE CREEK FIRE (FLOYD)	ဗ	181,338								0.1000				44.90
NORTH FLOYD (FLOYD)	-	113,960								0.1000				24.50
NORTH FLOYD (FLOYD)	8	344,898								0.100				00.0
PRESTONSBURG (FLOYD)	3	161,585												228 50
FRANKLIN	_	44,283	0.1270	0.5050	0.0400	0,0730	0.0114	0.0080						90.000
FRANKLIN	8	49,779	0.1760	0.5140	0.0400	0.1181	0.015/			+				404 75
GALLATIN		12,848	0.1080	0.5200	0.0550	0.0650	0,0350	0.0090						07101
GALLATIN	3	945,408	0,1630	0.5200	0.0550	0.1133	0.0499							6,520.02
GARRARD	-	78,696	0.0790	0.5880	0.0400	0.0330	0.0259							07.000
GARRARD	ဗ	1,310,531	0.1000	0.6150	0.0400	0.0702	0,0503		-					11,473.70
GARRARD FIRE #1	7	63,657								0.0830				90.20
GARRARD FIRE #1	3	589,128								0.0830				486.38
GARRARD FIRE #2	1	14,039								0.0650				51.8
GARRARD FIRE #2	3	232,698								0.0650		-		151.65
GARRARD FIRE #3	3	207,018								0.0600				124.21
GARRARD FIRE #4	3	41,483								0.0600				24,03
								-						

			7	10000	uEA! TH	BRARY	EXT	SOIL SCHOOL		FIRE HO	HOSPITAL A	AMBULANCE	OTHER	מורו
DISTRICT	?	ASSESS	CONTRACTOR		0.0280	0.0450	190	6					0.0130	2,258,95
GRANT	=	842,892	0.1530		0.0200	0.0547	-			_			0.0130	4,179.24
GRANT	3	1,472,082	0.1530		0,0280	0.0017	0.0202							4,232.14
COUNTY SCHOOL)	7	836,392		0.5060										6.524.36
TINDON TINOUT IN	8	1,279,287		0,5100						-				44.59
GRANI (COUNT SCHOOL)	-	6,500		0.6860										1 235 57
VILLIAMO LOVIN GOT (GROAT)	6	192.795		0.6860							1		0000	45.79
WILLIAMSTOWN SCH (GRANT)	,	6 500											0.2420	21.51
WILLIAMSTOWN SCH (GRANT)		00000											0.4280	825.16
WILLIAMSTOWN SCH (GRANT)	8	192,795	0107.0	0000	0000	00000	0.0332				0.0110	0.0910		86.07
GREEN	-	12,978	0.1070	0.3590	0.0200	0.0350	20000				0.0110	0.1000		13,357.10
NHUN	8	1,894,356	0.1070	0.3840	0.0200	0.0449	0.0362							329.17
	-	40,739	0.1000	0.6080	0.0270	0.0580	0.0150	-			+			11 836 03
GREENUP	e.	1346.074	0.1331	0.6080	0.0270	0.0952	0.0160		-		1			20.00011
GREENUP	7	10,010,01							o'	0.1000				38.24
LITTLE SANDY FIRE (GREENUP)	7	38,239							Ö	0.1000				322.77
LITTI E SANDY FIRE (GREENUP)	က	322,774								0 1000				197.54
I OVO EIDE (GREENIP)	60	197,536				1				2000				2.50
COLUMN TION TO BE COMENTED.	٣	2,500								0.1000				26 9A
ALONE I ON TIME (GALERIOT)	°	36 941							0	0.1000				
MALONETON FIRE (GREENUP)	3	12000							Ö	0.0600				82.97
LOAD FIRE (GREENUP)	?	00'00'							Ö	0.1000				257.19
OLDTOWN FIRE (GREENUP)	2	257,192										0.1250		69.35
FI IZABETHTOWN (City tax bill) (HARDIN)		55,480												1,918.76
MICCAL	7	324,664	0.1440	0.4470					-		T			17.406.98
4 by 24.4.4	3	2,874,336	0.1496	0.4560					-	+				970 40
TANDER TO THE TANDER OF THE TA	-	55.480	0.1440	0.5400										101
HARDIN (ELIZABETH OWN SCHOOL)	-	72 870	0.2730	0.3890	0,0350	0.0460	0.0570	0.0080						207.17
HARLAN	- 1	267.440	7550	0.3940	0.0350	0.0655	0.0770							5,7 (2.35
HARLAN	"	201,410	0800	0.3610	0.0600	0.0430	0.0249	0.0070						358,98
HARRISON		*****	77000	0.3050	0.0600	0.0797	0.0460							17,351.85
HARRISON	?	C08'444'7	0.000	0306.0	00800	70707	0.0460							3,486.64
HARRISON CB	°	491,283	0.521.0	2555	2000	0.0360						0.0750		522.97
HART	-	79,600	0,1010	200		20000						0.0900		6,874.06
HART	3	963,428	0.1210	0.4450	3	0.00.0	00000	0,000						291.60
HENRY	+	41,129	0.1170	0.4730	0,0400	0.0430	0.0230	0.00.0		-				5,004.62
HENRY	ю	632,855	0.1590	0.4810	0.0400	0.0680	0.0428	30,00		-				2,313,95
A C W C W C W C W C W C W C W C W C W C	-	292,535	0.0740	0.5060	0,0850	0.0740	0.0340	0.0180						18 429 39
ACCOUNT.	6	2,180,993	0.0740	0,5060	0.0850	0.1364	0.0436							14 87
DACKSON	~	1 500	0.0740	0.5060	0.0850	0.0740	0.0340	0.0180		+				10.3
JACKSON	- (	70.748	0.0740	0.5060	0.0850	0.1364	0.0436							26.786
JACKSON	? .	20.707							•				0.1570	2.36
MCKEE (JACKSON)	-	Onc's											0.1570	111.03
MCKEE (JACKSON)	<sub>13</sub>	70,718			1	0.0470								1,571.06
JESSAMINE		217,298	0.0650	0.5920	1	0.0470				0.0450				6,525.99
JESSAMINE	3	773,222	0,1050	0.5930	0.0230	0.0700				0.0460				96.85
JESSAMINE FIRE		210,537											0.1560	10.55
NICHOL ASVILLE (JESSAMINE)	-	6,761			4	_				-				153.08
NOSNHOL	-	21,446	0.1050	0.4840	4	1	0.0218	0.00.0						9 276 19
NOSINO	3	1,240,132	0.1050	0.4950	_	4	0.0224							139 79
SCHIEGO.	-	21,446	0.1050	0.4220	_	_	0.0218	0.0070		1				8 507 84
Niconia	6	1.240.132	0.1050	0.4330	0.0400	0.0856	0.0224		1				0000	2 445 22
CONINCIA	6	L	0.1350	0.5580	0.0200	0.0730	0.0090			+			0.000	1 740 03
KENION	, "				_	0.1325	0.0100						0.0300	0.0/5,
KENTON	`\	217 812								0.1950			1	424.13
NDEPENDENCE (NENION)	ľ									0.2000			_	15.758
INDEPENDENCE (KENION)	<u> </u>									0.1750				16.70
BOONE/WALTON FIRE (KENTON)	'									0.1750				1/2.15

KENTON FIRE BOONEWALTON FIRE CB (KENTON) KENTON CB INDEPENDENCE (KENTON) KNOX KNOX KNOX LARUE LARUE LARUE LARUE LANREL LANREL LAWRENCE LAWRENCE LAWRENCE LAWRENCE LAWRENCE	000-0	115,361							_					230.72
BOONEMALTON FIRE CB (KENTON) KENTON CB INDEPENDENCE (KENTON) INDEPENDENCE (KENTON) KNOX KNOX LARUE LARUE LARUE LAUREL LAURENCE LAWRENCE	0 0 - 0		-	_					2	0.2000		-		
KENTON CB INDEPENDENCE (KENTON) KNOX KNOX LARUE LARUE LAUREL LAURENCE LAWRENCE LAWRENCE	m - m	93,515							0	0.1750				163.65
INDEPENDENCE (KENTON) INDEPENDENCE (KENTON) KNOX KNOX LARUE LARUE LANEL LANREL LAWRENCE LAWRENCE LAWRENCE LAWRENCE	- m	342,779	0.1580	0.5580	0.0200	0.1325	0.0100						0.0300	3,114.15
KNOX KNOX KNOX LARUE LARUE LANEL LAWRENCE LAWRENCE LAWRENCE LAWRENCE LAWRENCE LAWRENCE LAWRENCE	m	217,812											0.1840	400.77
KNOX KNOX LARUE LARUE LAUE LAUREL LAUREL LAUREL LAUREL LAWRENCE LAWRENCE LAWRENCE LAWRENCE		428,654											0.6150	2,636.22
KNOX LARUE LARUE LARUE LAUREL LAUREL LAUREL LAUREL LAWRENGE LAWRENGE	+	182,215	0.1070	0.4320	0.0400	0.0290	0.0230	0.0080				0.0390		1,235.42
LARUE LARUE LAUREL LAUREL LAUREL LAUREL LAWRENGE LAWRENGE	8	258,377	0.1767	0.4320	0.0400	0.0581	0.0303		-			0.0657		2,074.25
LARUE LAUREL LAUREL LAUREL LAWRENCE LAWRENCE LAWRENCE	-	2,220												0.00
LAUREL LAUREL LAWRENCE LAWRENCE LAWRENCE	6	783,428												0.00
LAWRENCE LAWRENCE LAWRENCE LAWRENCE	<del> -</del>	339,642	0.0710	0.3650	0.0400	0.0580	0.0155	0.0040						1,879.92
LAWRENCE LAWRENCE NAWFENCE	62	2,889,711	0.0710	0.3650	0.0400	0.0802	0.0182							16,598.50
LAWRENCE	+	9.220	0.1600	0.4200	0.0300	0.0630	0.0300	0,0120						65.92
AWRENCE	<del>ا</del> ا	492,655							15	15,0000				15.00
	100	492,655	0.2674	0.4200	0.0300	0.1079	0.0433							4,279.20
111	-	1,000	0.2820	0.3200	0.0380	0.0540	0.0340	0,0280		-				7,56
111	60	1,466,904	0.5160	0.3530	0.0380	0.0902	0.0491							15,348.22
1 017 Just 1	╁	28.426												0.00
י מדלרותם		269.834												0.00
TELOTIES	╁	1,107	0,1250	0.4090	0.1040									7.06
L CHAIG	۳.	880.639	0.1410	0.4180	0,1404					_				6,159.19
15 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	, «	280 R9E							0	0.1000				280.90
I INCOLA	, -	81.465	0.0940	0.3820	0.0400	0.0300	0.0311		°	0.0460		0.0410		541.01
THOUSE	"	607 226	0.0940	0.3820	0.0400	0.0413	0.0463		0	0.0460		0.0450		4,217.79
LINCOLLY MADEONI	1	315.546	0.0830	0.5470	0.0400	0,0350	0.0130					0.0540		2,436.02
WIND SECTION		3 424 179	0 1000	0.5750	0.0400	0.0604	0.0227		_			0.0600		29,382.88
WINDLA (MANDEON)	, «	10.272											00800	3.08
DESTA MADEONI	6	10.272												00.0
WAA O O O D D D D D D D D D D D D D D D D	1	47 023	0.2980	0.4550	0.0500	0.0520	0.0760	0.0150						445.31
MAGOREN	<u>-</u>	1,268,577	0.5563	0.4570	0.0500	0.0727	0.0990							15,666.93
MARION	-	31,637	0.0770	0,4560	0.0300	0.0290	0.0200						0.0100	196.78
MARION	8	1,999,106	0.1090	0.4560	0.0300	0.0372	0.0358				-		0.0120	13,593,92
LEBANON (MARION)	-	1,000									-		0.1860	1.86
LEBANON (MARION)	3	14,223											0.2330	33.14
LEBANON (MARION) 2003 cify taxes	1	1,000											0.1790	1.79
LEBANON (MARION) 2003 city taxes	3	12,155											0,2100	25.53
MARTIN		26,149	0.1150	0.5040	0.0350	0.0730	0.0370			-			+	199.78
MARTIN	6	9,482	0.1280	0.5040	0.0350	0.0888	0.0495		+		+		1	76.36
MASON		27,213,016	0.1630	0.4470	0.0800	0.0490	0.0270				+			208,451.70
MASON	~	10,688,439	0.2150	0.4470	0.0800	0.0629	0.0375				1			90,039.41
MAYSVILLE (MASON)	7	27,168,977							+		+		0.1550	42,111.91
MAYSVILLE (MASON)	<u>ب</u>	8,555,048							***************************************				0.1550	13,260.32
MASON CB	-	6,099,092	0.1630	0.4470	0.0800	0.0490	0.0270						1	46,719.04
MASON CB	3	1,751,317	0.2150	0.4470	0.0800	0.0629	0.0375							14,753.09
MAYSVILLE CB (MASON)	<b>-</b> -	6,099,092											0.1550	9,453.59
MAYSVILLE CB (MASON)	23	820,979											0.1550	1,272.52
MCCREARY	-	76,577	0.1000	0.4070	0.0400	0.0530	0.0150		-					470.95
MCCREARY	3	1,388,497	0.2040	0.4070	0.0400	0.0786			1					10,130.47
CENTRAL FIRE (MCCREARY)	-	200							°	0.1000	+			0,20
CENTRAL FIRE (MCCREARY)	က	574,435							٥	0.1000	1			574.44
SOUTH FIRE (MCCREARY)	-	75,245							0	0.1000				75.25
SOUTH FIRE (MCCREARY)	က	405,952					_			0.1000	- 1		1	405.95
MENIFEE	-	35,338	0.1070	0.3560	0.0450	0.0522	-	0.0100		0.0780	+	,		242.63
MENIFEE	т	748,267	0.1190	0.3560	0.0450	0.0596	0.0441			0.1080	1			5,475,07

		-	VT(III)	CHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	LINE	1000			443.93
DISTRICT	2	ASSESS	COUNTY	SCHOOL	0.0400	0.0620	0.0230	0.0000		0.0720				28030
RECORK	7	59,991	0.0810	0.4550	0000	0 1161	0.0356			0.0720			+	3,303,34
	6	653,491	0.0920	0.4030	0,0400	00000	0.0420	0.0150				0.0600		240.53
11.11	-	41,187	0.0670	0.3680		0.0320	03400					0.0600		15,616.15
MEICALTE	3	2,710,196	0.0670	0.3680		0.0354	00000			0.0700		0.0095		1,032.64
METCALFE	-	148,261	0.0690	0.4670	0.0400	0.0230	0,0180			0 1000		0.0095		7,927.18
MONTGOMERY	0	1 001 160	0.0860	0.4800	0.0400	0.0408	0.0355			0.1000		0.0650		384.45
MONTGOMERY	,	54 247	0.0550	0.4330	0.0500	0.0460	0.0842	0.0170				0.0850		13,494.88
MORGAN	1	1775	0.0450	0.4330	0.0500	0.0582	0.1543							3,210,30
MORGAN	8	1,654,736	20000	0.5190										44 744 95
NEI SON (supplemental for 2002 taxes)	7	618,555		0.0130									1	11,144,35
NEI SON (supplemental for 2002 taxes)	~	2,262,996		0.0180		0.0430	0.0100	0.0050						1,110.30
The Contract of the Contract o	-	569,385	0.1370			2000	00100							5,762.67
NOS	3	2,404,118	0.1660			0.0037								2,979.05
NELSON		566.360		0.5260										12,632.23
NELSON COUNTY GENERAL (SCHOOL LAX UNLT)	,	2 397 007		0.5270						0000				2.37
NELSON COUNTY GENERAL (SCHOOL TAX UNLY)	?	04.00								0.0700				00.0
NORTH BARDSTOWN (NELSON)	-	610,000											-	17.64
NORTH BARDSTOWN (NELSON)	9	468,161		0 5930										38.08
RABDISTOWN INDEPENDENT SCHOOLS (NELSON)	-	3,025		0.000										20.25
DA PRICTOMIN INDEPENDENT SCHOOLS (NELSON)	3	7,111		0.280.0									0.1956	7E.C
	1	3,025											0.2740	19.48
BARDSTOWN (MELSON)	3	7,111				_				0.0440				221,90
BARDSTOWN (NELSON)	,	37.420	0.1250	0.3490	0.0400	_				9770				8,056.81
NICHOLAS	,	4 220 860	0.1520	0.3670	0,0400	0.0521				0,0440				791.08
NICHOLAS	,	04 697	0.3030	0.5330										12.993.56
OWEN	1	120,40	0.4184											92.63
OWEN	<u>س</u>	1,200,911	0017		0.0400	0.0980	0.0748	0.0520						A 1 C 8 0 B
OWISE EX	-	10,978			0000	1	0.0986							0,004.1
OWEIEV	8	896,024			0.040	╀		_						20.38
DENDERTON	<b>Y-</b>	2,590					***************************************			-				12,301.07
NOTE TO SEE	3													4,056.80
	ε,	481,405			1	0,000	08000							833,92
5	_	160,679			4	4	00700							10,572.89
POWELL	6	1,927,953	0.0970	0.3320	0.0250	0.0544	20.0	-					0.0995	66.04
POWELL OF STANTON)	Ľ	66,372				$\perp$	0000							1,883.14
WELL (CIT OF STAN CIT)	L	1,289,820	0.0530		0.0200	0.0610	0.0							5,202.32
PULASK	Ľ	1,262,698		0.4120	_	4								47,687.32
PULASK	100		0.0530	0.4120	0.0200	0.0495	0210.0	-	-				0.1960	187.96
PULASK	L	L		0.4970	_	_								2,284.17
SOMERSET (PULASKI)	100		0,1340	0.4700	_	_	0.1022	2	1					2,018.09
ROBERTSON CB	1		0.1340	0.4700	_	_	0.1022			-	-			210.80
ROBERTSON	-	-	0	0,4010	0.0350	0.0210	0.0310	0.0090						6,808.10
ROCKCASTLE	1			0.4230	0.0350	_	0.0358	8		-				780,62
ROCKCASTLE	1	_	_		0.0400	0.0370				1				8.368.13
ROWAN	- (	_			0.0400	0.0650		_				0380	08	1.056.31
ROWAN					_	0.0230	0.0170	060000 0	0		0.0040		3 3	15 163 77
RUSSELL	_	_			0 0300	Ļ		<b>├</b>			0.0920	20 0.0500	00	
RISSELL	_	2,022	5 0.0920		┸	_							+	9.00
		1 614			00400	0.0912	0.0183	3	-	-				3,152.34
11000		3 464,605			_		L	0.0350	0					1,157.62
7011		1 132,831	0.		1	4		┿						9,521.17
SHELBY	ļ.,	3 1,115,544	4 0.1160	0.6540	0 0.0325	4		2		0.0700	0,			3.20
STELOT	_	4,569	6					-		0.0700	0(			521.57
SUBURBAN TIRE (STEED)		3 745,106	9					$\perp$		0.0920	20			80.95
SUBORBAN TIRE (STEEDS!)		4 87,986	9							0.0920	30			10.74
PEEWEE VALLET FIRE (STEED)		3 11,676						+		0.0800	O.			30.59

DISTRICT	72	ASSESS	COUNTY	SCHOOL	НЕАСТН	LIBRARY	EXT	SOIL SC	SCHOOL	FIRE	HOSPITAL	HOSPITAL AMBULANCE	ОТНЕК	TOTAL TAX BILL
SIMPSONVILLE FIRE (SHELBY)	3	353,231												0.00
MOUNT EDEN FIRE (SHELBY)	1	2,040								0.0700				1,43
MOUNT EDEN FIRE (SHELBY)	3	5,531								0.0700				3.87
SPENCER	-	43,692	0.0910	0.5300	0.0400	0.0280	0.0311	0.0000						318.56
SPENCER	3	303,020	0.1230	0.5300	0.0400	0.0871	0.0941							2,649.00
TAYLOR	-	105,534	0.0720	0.4280	0.0300	0.0310	0.0170				0.0720			685,97
TAYLOR	8	. 536,930	0.080.0	0.4410	0.0300	0.0363	0.0208				0.0910			3,753,68
TRIMBLE	+	32,906	0.0710	0.5120	0.0400	0.0660	0.0370							238,90
TRIMBLE	3	590,633	09200	0.5120	0.0400	0.1157	0.0537							4,709.71
WASHINGTON	1	40,672	0.0710	0.4250	0.0220	0.0430	0.0363						0.0110	247.41
WASHINGTON	3	1,467,694	0.0710	0.4250	0.0280	0.0550	0.0478						0.0110	9,360.95
WAYNE	1	51,888	0.0930	0.3940	0.0300	0.0430	0.0405	0.0150			***************************************			319.37
WAYNE	3	1,666,020	0.1680	0.4020	0.0300	0.0825	0.0691							12,521,81
WHITEEY	1	119,153	0.1950	0.3900										697,05
WHITLEY	3	804,762	0.2776	0.4380										5,758.88
WOLFE	1	12,527	0.0680	0.3600	0.0400	0.0470	0.0550	0.0465						77.23
WOLFE	3	1,100,050	0.0880	0.3600	0.0400	0.0781	0.1054							7,386.84
MANUFACTURE TO THE PARTY OF THE														0.00
KY State-EKPC														1,958,503.28
KY State-CB														69,020,59
And the state of t														0.00
TOTALS														3,651,739.94

Response 13

EKPC Property Tax Allocation **CAM Property Tax Allocation** 

		3,626,667.13	161,968.04	11,364,83		3,800,000.00	1,672,000.00	5,472,000.00	12.00	456,000.00																
	Justification for Monthly Amount:	2004 Property Tax Bills Received	2004 Property Tax Bills Remaining	Contingency	2004 Coal ITC Received		Add Est 44% increase for 2005			Monthly Amount																
	ጸ	456,000																							***	456,000
	DR		1,035	2,117	2,008	2,229	2,954	6,974	4,399	20,377	815	24,452	35,863	2,325	1,466	1,877	19,713	9,700	54,794	585	815	815	86,661	50,730	123,296	456,000
456,000			0.0023	0.0046	0.0044	0.0049	0.0065	0.0153	0.0096	0.0447	0.0018	0.0536	0.0786	0.0051	0.0032	0.0041	0.0432	0,0213	0.1202	0,0013	0.0018	0.0018	0.1900	0.1112	0,2704	1
			200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	
		23610	18422	50120	50130	50141	50142	50220	50230	50240	50241	50242	50243	50520	50530	50540	50541	50542	54851	54900	55600	56100	56200	56300	93023	

	:			2005 PROPERTY TAX BILLS	ERTY TA	X BILLS								
	RVE-1			-					SPECIAL					TOTAL TAX
DISTRICT	7	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	BILL
ADAIR	-	50,078	0.0860	0.3980	0.0250	0.0350	0.0260	0.0070	-			0.0430		310.48
ADAIR	3	1,495,949	0.1349	0.4430	0.0250	0.0550	0.0421					0.0430		11,114.90
ANDERSON	-	6,914	0.1110	0.5430	0.0250	0.0680				0.0400				54.41
ANDERSON	3	803,191	0.1443	0.5450	0.0250	0.1867			***************************************	0.0888				7,949.98
BARREN	*	183,545	0.1370	0.5370		0.0290	0.0190							1,325.19
BARREN	8	2,967,703	0.1530	0.5370		0.0254	0.0237							21,934.29
GLASGOW (BARREN) CITY TAXES	8	77,458											0.1520	117.74
ВАТН	***	69,371	0.1050	0.3370	0.0400	0.0560	0.0343	0.0156		0.0780		0.0620		504.95
BATH	3	793,949	0.1050	0.3390	0.0400	0.0679	0.0416			0.0780		0.0620		5,823.62
BOONE	-	1,279,580	0.0950		0.0200	0.0720	0.0180							2,623.14
BOONE	_	162,776		0.5150										838.30
BOONE	-	1,116,804		1.0060										11,235.05
BURLINGTON FIRE (BOONE)	_	36,468								0,1360				49.60
HEBRON FIRE (BOONE)	1	94,524								0.1050				99,25
PT PLEASANT FIRE (BOONE)	-	5,837								0,1580				9.22
ELOBENCE FIRE (BOONE)	-	800								0.1000				0.80
	-	25.147								0.0590		0,0520		27.91
WALTON FIRE (BOONE)	1	1.116.804								0.1810				2,021.42
TANCOR INCOME	3	2,284,143	0.1440		0.0200	0.1812	0.0265							8,490.16
13000		1.912.695		0.5150										9,850.38
The contract of the contract o	3	371.448		1,0060				<del> </del>						3,736.77
BIDI NGTON FIRE (BOONE)	3	187.485								0.1360				254.98
ELORENCE HORE (BOONE)	3	160,198								0.1000				160.20
HEBBON FIRE (BOOME)	3	41.370								0.1050				43.44
PT PI EASANT FIRE (BOONE)	8	26,846								0.1580				42.42
UNION FIRE (BOONE)	3	1,025,004								0.0800		0.1000		1,845.01
VERONA FIRE (BOONE)	3	412,640								0.1000				412.64
WALTON FIRE (BOONE)	3	371,448							LECONO	0.1810	***************************************			672.32
CITY OF FLORENCE (BOONE)	3	160,198											0.4830	773.76
BOONE (CB)	က	288,798	0.1440	0,5150	0.0200	0.1812	0.0265				***************************************			2,560,77
UNION FIRE (CB-BOONE)	8	252,737								0.0800		0.1000		454.93
VERONA FIRE (CB-BOONE)	3	36,061								0.1000				36.06
UNION (CITY-EKPC)	-													0.00
UNION (CITY-EKPC)	3													0.00
UNION (CITY-CB)	3													0.00
WALTON (CITY-EKPC)	7	371,448											0.2310	858,04
WALTON (CITY-EKPC)	3	1,116,804											0.1270	410.34
BOURBON	-	80,350	0.1150	0.4700	0.0290	0.0851	0.0170	0.00.0						301.01
BOURBON	e	1,275,423	0.1150	0.4700	0.0280	0.0831	0.0243	T		9,750				3,550.41
BOYLE	1	9,463	0.0520	0.4500	0.0230	0.0450	0.0220	-		0.1000				00.00
BOYLE	3	733,654	0.0639	0.4740	0.0230	0,0705	0.0539			0.1000	***************************************			3,(61.30
BRACKEN	-	87,878	0.5260	0.3670										184.75
BRACKEN	3	318,636	0.9629	0.3670				1						4,237.34
BRACKEN CB	3	608,993	0.9629	0.3670										8,099.00
BREATHITT	-	1,200	0.1040	0.4070	0.0400	0.0700	0.0550	0.0200						8.35
вкеатнит	3	162,399	0.1120	0.4070	0.0400	0.0932	0.0865							1,199.64
BULLIT	-	251,684	0.0930	0.5220	0.0240	0.0400	0.0083							1,729.82
BULLT	3	1,715,618	0.1590	0.5500	0.0240	0.0898	0.0179			1				14,423.20
NICHOLS FIRE (BULLITT)	1	12,749								0.1000				12.75
SE BULLITT FIRE (BULLITT)	1	126,268								0.0950				119.95
SE BULLITT FIRE (BULLITT)	3	1,316,853								0.1000				

## PSC Request 13 Page 31 of 42

DISTRICT	13	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL SCHOOL	-	FIRE	OSPITAL /	HOSPITAL AWBIII ANCE	OTHER	TOTAL TAX
ZONETON (BULLITT)		18,505						T	$\vdash$	╁-				17.39
ZONETON (BULLITT)	3	316,465							0	0.1000			-	316.47
MT WASHINGTON (BULLITT)	۲	94,162											0.1260	118.64
MT WASHINGTON (BULLITT)	3	82,300											0.1260	103.70
CAMPBELL	1	1,543	0.1070	0.5040	0.0240	0.0630	0.0210	0.0028						11.14
CAMPBELL	3	285,188	0.1498	0.5250	0.0240	0.0783	0.0316			-				2,306.32
CAMPBELL-FIRE DISTRICT #4	-	1,543							0	0.1000				1.54
CAMPBELL-FIRE DISTRICT #4	6	285,188								0.1000			1	285.19
CARROLL	-	5,885	0.0700	0.4500	0.0560	0.0630				_				37.61
CARROLL	3	1,114,785	0.1530	0.4500	0.0560	0.0910								8,360.89
GHENT FIRE (CARROLL)	3	977,73				-			ö	0.01098				7.44
GHENT City taxes (CARROLL)	3	67,776											0,2500	169.44
CARTER	-	83,598	0.0700	0.3990	0.0300		0.0280					0.0730		501.59
CARTER	က	872,287	0.0790	0.3990	0.0300		0.0343					0.0730		5,367.18
CASEY	-	171,335	0.0680	0.3720	0.0250	0.0550	0.0140	0.0140			0.0640	0.0220		1,086.26
CASEY	3	5,413,404	0.0680	0.3720	0.0250	0.0900	0.0153				0.0640	0.0220		35,528.17
CLARK	1	31,871,290	0.0790	0.3970	0.0320	0.0470	0.0160							181,985.07
CLARK	65	25,659,259	0.1050	0.4220	0.0320	0.0630	0.0218							165,194.31
CLAY	1	118,958	0.0750	0.4530	0.0400	0.0360	0.0310	0.0100						767.28
CLAY	3	1,263,624	0.0750	0.4540	0.0400	0.0476	0.0417							8,318.44
CLINTON	-	35,277	0.0570	0.3980	0.0250	0,0190	0.0249	0.0141						189.79
CLINTON	3	883,290	0.0780	0.4000	0.0250	0.0190	0.0314							4,888.13
ALBANY (CLINTON)	-													0,00
ALBANY (CLINTON)	3													0.00
CUMBERLAND	e	899,574	0.0540	0.3240	0.0300	0.0780	0.0839		-			0.0250		5,351.57
ELLIOTT	-	146,345	0.1420	0.4000	0.0250		0.0430	0.0200				0.1000		1,068.32
ELLIOTT	က	2,151,396	0.1420	0.4660	0.0250		0.0448					0.1000		16,733,56
ELLIOTT (.50 acre @ Garris Ridge)	F													00'0
ESTILE	-	39,826	0.0840	0.4550	0.0800	0.0710	0.0370	0.0150		_		0,1000		335.33
ESTILL	8	835,759	0.1050	0.4580	0.0800	0.1237	0.0646					0.1000		7,783,42
FAYETTE		144,894	0.0800	0.5380	0.0280		0.0031	0.0004	_				0.0600	1,028.02
FAYETTE	8	1,211,313	0.0990	0.5380	0.0280		0.0031						0.0600	8,819,57
LEXINGTON (FAYETTE)	:	72,447							-				0.2521	182.64
FLEMING	-	105,176	0.1660	0.3510	0.0300	0.0500	0.0320	0.0070				0.0450		716.25
FLEMING	8	3,360,192	0.1660	0.3590	0.0300	0.0564	0.0362					0.0450		23,272,69
FLOYD	-	131,194	0.1270	0.5300	0.0400	0.0360	0.0135	0.0000						991,17
FLOYD	8	814,634	0.1490	0.5900	0.0400	0.0638	0.0206			-				7,033.55
AUXIER (FLOYD)		16,034							ó	0,1000				16.03
AUXIER (FLOYD)	6	48,412							0	0.1000				48,41
GARRETT FIRE (FLOYD)	7	1,200							Ö	0,1000				1,20
MIDDLE CREEK FIRE (FLOYD)	~	202,008		-					0	0,1000	_			202.01
NORTH FLOYD (FLOYD)	-	113,960							0	0.1000				113.96
NORTH FLOYD (FLOYD)	6	384,211							0	0.1000				384,21
PRESTONSBURG (FLOYD)	3	180,003											0.3120	561.61
FRANKLIN	-	44,283	0.1340	0.5160	0.0400	0.0790	-	0.0080	1	-[				349.39
FRANKLIN	8	55,453	0.1930	0.5160	0.0400	0.1322			1	-				498.13
GALLATIN	-	12,848	0.1080	0.5840	0.0550	0.0680		0.0000		_				110.36
GALLATIN	8	1,053,170	0.1630	0.5840	0.0550	0.0994	0.0419			-				9,934.55
GARRARD	7	78,696	0.0790	0.5910	0.0400	0.0360	0.0280		-	1				609.11
GARRARD	7	1,469,956	0.1000	0.6150	0.0400	0.0811	0.0576				,			13,137.09
GAKKAKU FIKE #1	T	63,657							0 0	0.0830				52.84
GARRARD FIRE #1	7	666,334			+	-		1	5 6	0.0830				553.06
GAKKAKO FIKE #2	7	2/3,261 [			1	1	-		10	0.0650	1		_	177.62

DISTRICT	2	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL SCHOOL	L FIRE	HOSPITAL	AMBULANCE	OTHER	BILL
GARRARD FIRE#3	6	230,615							0.0670	02			154.51
GARRARD FIRE #4	3	46,211							0.0600	00			27.73
SPANT	-	829,220	0.1480		0.0280	0.0460	0.0190	0.0100				0.0130	2,189.14
CDANT	3	2,434,862	0.1480		0.0280	0.0641	0,0287					0.0130	6,861.44
CDANT	_	822,720		0.5060									4,162.96
GRANT	3	2,220,091		0.5110									11,344.67
WILLIAMSTOWN SCH (GRANT)	-	6,500		0.7270									47.26
WILLIAMSTOWN SCH (GRANT)	3	214,771		0.7270									1,561.39
CBEEN	-	12,978	0.1080	0.3690	0.0250	0.0340	0.0343				0.0920		85.95
211100	3	2,595,867	0,1080	0.3840	0.0250	0.0458	0.0380				0.0970		18,113.96
GREENUP	٢	1,061,047	0,1060	0.6010	0.0390	0.0620	0,0150						8,732.42
GREENLP	3	1,907,204	0.1419	0.6010	0620'0	0.1023	0.0161						17,170.56
LITTLE SANDY FIRE (GREENUP)	-	1,058,547							0.1000	00			1,058.55
ITTI E SANDY FIRE (GREENUP)	6	419,348							0.1000	00			419.35
I I OYD FIRE (GREENLP)	3	220,052							0.1000	00			220.05
MAI ONTTON FIRE (GREENIP)		2,500							0.1000	00			2.50
MAI OMETON ERF (GREENLP)	3	40,490							0.1000	00			40.49
OAN FIDE (CREENIE)	3	154.037							0.0800	00		-	123.23
OF DIOMN FIRE GREENIP	3	286,508							0.1000	00			286,51
E IZABETHTOWN (City tay bill) (HARDIN)	-	55,480										0.1240	68.80
HABOIN		380,632	0.1440	0.4500									2,260.95
NABOLIN	8	3,413,281	0.1496	0.4560									20,670.83
HARDIN (ELIZABETHTOWN SCHOOL)	-		3										0.00
HARLAN	-	72,670	0,2700	0.3670	0.0350	0.0480	0.0570	0.0080					570.46
HARLAN	3	897,953	0.3789	0.3940	0.0350	0.0712	0.0802				***************************************		8,614.06
HARRISON	-	60,024	0.0960	0.3640	0.0600	0,0460	0.0260	0.0070	0.0600	00			395.56
HARRISON	က	3,122,331	0.1290	0.3960	0,0600	0,0851	0.0480	***************************************	0.0600	00			24,294.86
HARRISON CB	S.	463,817	0.1290	0.3960	0.0600	0.0851	0.0480		0.0600	00			3,608.96
HART	-	79,600	0,1030			0.0400					0.0770		538,10
HART	9	1,071,075	0.1210			0.0672					0.0800		(,863,83
HENRY	-	41.129	0.1170		0.0400	0.0460	0.0300	0.0070					236.54
HENRY	8	910,644	0.1590		0.0400	0.0791	0.0482						4,389.84
JACKSON		293,993	0.0730		0.0950	0.0850	0.0350	0.0180					2,505.30
JACKSON	3	3,072,161	0.0730	0.5000	0.0950	0.0156	0.0447					0 4400	00.4:057
MCKEE (JACKSON)		1,500	- Inching the second									0.1490	117 38
MCKEE (JACKSON)	e	78,779		2002	00,00	02500							1,572,27
JESSAMINE	-	218,674		0.5900	0810.0	0.0470		Marie 177	0.0480	80			8.257.16
JESSAMINE	"	958,/97	0.1120	OGSG-O	0.0230	7000.0			0.0420	02			09'66
JESSAMINE FIRE		211,913										0.1760	11.90
NICHOLASVILLE (JESSAMINE)	-	6,761	00000	0.440	0.0400	0.0580	0.0218	0,000					134.22
NOSHIO	- 0	1 381 488	0660.0		0.0400	0.0845	0.0218						9,370.63
KENTON	3 6	256.390	0,1360		0.0200	0.0760	0.0090					0.0300	2,120.35
XILL ON THE PROPERTY OF THE PR	3	1,067,077	0.1580	L	0.0200	0.1365	0.0100					0.0300	9,737.08
INDEPENDENCE (KENTON)	-	217,812							0.1950	50			424.73
INDEPENDENCE (KENTON)	8	477,514							0.2000	00			955.03
BOONE-WALTON FIRE (KENTON)	-	38,578							0.1810	10			69.83
BOONE/WALTON FIRE (KENTON)	3	247,601							0.1810	10			448.16
PINER-FISKBURG (KENTON)	3	213,451							0.1000	00			213.45
KENTON FIRE	က	128,511							0.2000	00			257.02
BOONE/WALTON FIRE CB (KENTON)	3								0.1810	140		0000	103.00
KENTON CB	3	323,615	0.1580	0.5580	0.0200	0.1365	0.0100					0.0300	2,332.33
CONTRACTOR OF THE PROPERTY OF		_		-			•						

CONCESSION OF THE PROPERTY AND THE PROPE		Accree	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL.	FIRE	HOSPITAL	AMBULANCE	OTHER	BILL
DISTRICT	2	ASSESS												0.00
INDEPENDENCE (KENTON)	6		00070	0.4440	0 0400	0.0320	0.0230	0.0080				0.0390	1	1,189.81
KNOX	7	179,730	0.1080	0.43.0	00,00	0.0860	0.0411					0.0657		6,181.43
KNOX	8	695,402	0.2442	0.4110	00,0400	0000	0.0050						0.0580	14.83
I ARIT	-	2,220	0.1380	0.3900	0.0130	0.0300	0.020						0.0580	6,296.73
1100	3	872,727	0.1690	0.3930	0,0190	0.0466	650.0			0000				0.13
יייייייייייייייייייייייייייייייייייייי		268								onen'n			-	9,427.43
- N. 1961	-	1,433,830	0.0680	0.4700	0.0400	0,0600	0.0155	0.0040						22,402,56
AUSTER	m	3,295,464	0.0680	0.4700	0.0400	0.0835	0.0183						-	67.77
	-	9.220	0.1720	0.4200	0.0300	0.0700	0.0310	0,0120					-	A 22E 32
LAWRENCE	,	548 810	0.1720	0.4200	0.0300	0.1203	0.0449			15.00				4,000,40
LAWRENCE	,	1 000	0.3040	0.3090	0.0380	0.0570	0.0350	0.0280						1.7.1
331	-  '	1,000	0.5570	0.3420	0.0380	0.0952	0.0506							17,694.13
337	7	1,534,109	0.000		0.0350	0.0530	0.0330	0.0110						73.05
LETCHER	-	28,426	0.1250	0.10	0.0000	200000	0.0486							2,375.83
LETCHER	က	329,017	0.1250	0.4350	00000	0.0.0	2010							14.31
I EWIS	۳-	2,222	0.1260	0.4100	0.1080									6,872.84
EMIS	က	980,993	0.1410	0.4140	0.1456					000,0				312.91
LEWIS	٢	312.914								0,1000				00 000
TOLLSBORO (LEWIS)	, ,	84 465	0.0930	0.3780	0.0400	0.0310	0.0310			0.0660		0.0410		953.30
LINCOLN	-  (	2000	00000	0.3820	0.0400	0.0442	0.0479			0.0660		0.0450		4,857.52
LINCOLN	۳	6/6,447	0.0350	03500	00900	_	0.0140					0.0540		2,470.73
MADISON	-	315,546	0.0830	0.5450	0,000	_	33000					0.0600		34,355.28
MADISON	3	3,895,156	0.1000	0.5800	0.0500	0.0000	0.0200						0.0300	3.43
REPEA (MADISON)	eri	11,443				4								434.02
AND CORES	۳-	47,023	0.2880		0.0500	4	0.0760	0.0190						16.581,78
	3	1,413,176	0,5127	0.4420	0.0500	0.0727	0.0960						00100	199 22
WAGOTTE	-	31.637	0.0780	0.4610	0.0300	_	0.0207						2000	46 360 23
MAKICK	-	2.391.147	0.1090	0.4610	0.0300	0.0373	0.0349						0.010.0	10,000,00
MARION	7	1,000											0.3632	20.1
LEBANON (MARION)	,	15 844											0.1887	0.00
LEBANON (MARION)	1	26 149	0.1130	0.5040	0.0350	0.0710	0.0370							198.73
MARTIN	- ("	10 563	0.1280	0.5040	0.0350	0.1083	0.0627							20.00
MARTIN	,	24 407 406	0.1710	0.4470	_	0.0500	0.0280							242,012.53
MASON	-  '	201,101,10	0 27 40	0.4470	1	L	0.0364							112,170.06
MASON	8	13,441,589	0.2310		2000	┸	- Contract of the Contract of						0.1530	47,716.41
MAYSVILLE (MASON)	-	31,187,195						_					0.1530	20,565.63
MAYSVILLE (MASON)	3	13,441,589			1	$\perp$	0000							45,840.46
MASON CB		5,907,276	0.1710		1	1	0.0260							14,186.27
MASON CB	8	1,699,973	0.2110	0.4470	0.0800	0.0601	0,0364						0.1530	9,038.13
MAYSVII F CB (MASON)	-	5,907,276											0 1530	1,256,10
MANASONI E CB (MASON)	e	820,979				4						A CONTRACTOR OF THE PARTY OF TH		454.93
MAY TO VILLE OF (MAYOUT)	-	75,445	0.1000			_		0.0150						11 353 40
MCCKEAR	6	1.5		0.3930	0.0400	0.0893								00.0
MCCKEAKT	-	L								0,1000				10.000
CENTRAL FIRE (MCCREARY)		639								0.1000				0.000
CENTRAL FIRE (MCCREARY)	) *	1								0.1000				(5.25)
SOUTH FIRE (MCCREARY)	- (									0.1000				468.64
SOUTH FIRE (MCCREARY)	7		0 1060	0.3500	0.0450	0,0540	0.0395	0.0100		0.0800				241.89
NENFEE	-  "	ľ			L	L	0.0448			0.1090				6,054.97
MENIFEE		_			L	1	0.0239	0.0070		0.0680				503.26
MERCER	- -		00000		L	0.1236	0.0370	_		0.0680				11,176.17
MERCER	2		0.0200		L	<u> </u>	0.0450	0.0150				0.0600		256.18
METCALFE	1	1	0.070	1		0.0515	0.0653	₩				0.0600		22,799.50
METCALFE	3	"			0070	1	0 0 0 0			0.0860		0.0140		1,094.71
MONTGOMERY		_			$\perp$	1	0.0397	-		0.1000		0.1000		9,742.53
MONTGOMERY	_	3 1,113,814	0.0860	0.4830	0.0400	1	2000		-					226.10
										~				

## PSC Request 13

## Page 34 of 42

TAGT314	2	ASSESS	COUNTY	SCHOOL	НЕАСТН	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	386.62
	-	51,133	0.0550	0.4380	0.0500	0.0470	0.0841	0.0170				00000		19.320.02
	67	2.376.971	0.0550	0.4380	0.0500	0.0564	0.1484					00000		A 167 72
	1	543 380	0.1370	0.5700		0.0450	0.0100	0.0050						20 405 07
	. "	4 745 959	0.1660	0.5870		0.0692	0.0100							32,430.0
	, ,	3379								0.0700				16.7
NORTHEAST NELSON PIKE	-													20.0
BARDSTOWN INDEPENDENT SCHOOLS (NELSON)	. 6												9 1056	5 92
	-	3,025											00000	18 38
	,	7 022											0.5550	8:01
	7	225,	080+0	0.3490	0.0400	0.0380				0.0440				223.40
	7	37,420	0.4500	0.3660	0.0400	╄				0.0440				9,019.01
	7	1,370,040	0.000	0 5240										785.82
	-	94,5//	0.5030	0.200										17,396.32
***************************************	6	1,681,129	0.4358	00800		0,000	0.0844							87.62
	-	10,978	0.1560	0.4180	0.0400	ᆜ.	3700.0							9,290.85
	3	998,157	0.1680	0,4660	0.0400	0.1452	0.1116							20.80
	-	2.590	0.3021	0.5010										49 749 63
	. ,	1 606 107	0.3383	0.5050										13,4 13,03
	2	1,020,107	00000	0 5050										3,832.72
	6	454,491	0.3383	00000		+	Caco							1,078.09
	-	208,932	0.0970	0.3230	0.0300	4	0.0200							14,103.94
	3	2,598,847	0.0970	0.3230	0.0300	0.0540	0.0387						0.0840	441.06
1	3	525.074												7 699 27
POWELL (CIT OF STAIN ON)	7	1 395 479	0.0530	0.4030	0.0200	0.0590	0.0120							2,000,7
A STATE OF THE STA	, ,	10 446 449	0.0530	0.4030	0.0200	0.0590	0.0120							20,741,70
***************************************	,	27 133			L								0.1950	92.03
1-1-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A	-	21,356	07670	0.4700	0.0400	0.1500	0.1177							2,236.18
	2	245,270	0.1010	2027	1	1	0.1177							2,331.23
	~	107,662	0.1340		1	Ļ	0.0301	0.0090						210.46
	-	36,982	0.0740		1	1	0.0373	┼┈						7,724.40
	က	1,252,538	0.0820		_	4								785.01
	-	139,931	0.0600			_	Water							9,463.50
	8	1,558,035	0.0800		1	4		-			0.0870	0 0380		1,060,71
	,-	154,398	0.0690	0.4330	0.0300	_	0.0170	0,0090			010000			21 841 43
	က	2,813,892	0.0920	0,4420	0.0300	_	0.0255				0.0920			26.56
The state of the s	-	4.681	0.0620		0.0400	0.0570	0.0135			-				9 554 97
The second secon	ľ	517 563	0.1110	0.4180	0.0400	0.0983	0.0209							10.100,0
	1	120 831	0.1120		L	<u> </u>								1,055.34
	ľ	102,001	0 4480		Ļ.,									11,138.14
	1	1,374,631	001.0		1					0.1000				4.57
	-	4,559								0.1000				830.04
SUBURBAN FIRE (SHELBY)	3	830,037								0.0920				80.95
PEEWEE VALLEY FIRE (SHELBY)	-	87,986								0.0920				11.52
PEEWEE VALLEY FIRE (SHELBY)	3	12,527								00800				30.59
SIMPSONVILLE FIRE (SHELBY)	-	38,236			-			_		0 4000				525,51
SIMPSONVILLE FIRE (SHELBY)	3	525,506						-		0020				1.43
MOLINT EDEN FIRE (SHELBY)	-	2,040						1		20100				4.31
MOINT FDEN FIRE (SHELBY)	8	6,161				$\perp$				0.0.0				362.70
	~	49,267	0.0910	0.5350	0.0400	0.0290	0.0322	0.0090	0					3 030 28
		337,560	0.1230	0.5350	0.0400	0.0960	0.1037	_			0		-	690.62
the state of the s	_	105,502	0.0700	0.4330	_	_	0.0176				0.0720			8 004 50
	_	1 114.415	0.0930	0.4420	0.0300	0 0.0394	0.0226	·			0.0910			244.02
A STATE OF THE PROPERTY OF THE	_	32 906	0,0710		0.0400		0.0370							20,442
		657 956	0.0760		L	0.1329	0.0537							3,438.55
	<u>'</u>	200,000	0 0 0 0 0 0		L	_	0.0503	3					0.0110	262.80
TRAVALENTA .	-				L	L	0.0503				_	_	0.0110	10,665.03
	•	1 834 989	02/00	0.4320	0.0280	0.0590	2000	2				-	-	10 114

FORTON	<u>_</u>	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	HOSPITAL AMBULANCE	OTHER	BILL
		3 1.971.139	0.1883		0.0300	0.0940	0.0795							15,646.90
1145 1741 EV		L	0.1950	0.3900										697.05
TLEST (T. E. Y. )		3 933,902	0.2776	0.4380										6,683.00
11 57		119,153	0.0090											10.72
And the second s			0000											185.85
IITLEY		40 507	0690 0	0.3750	0.0400	0.0510	0.0610	0.0610 0.0465						80.49
).FE			2000		00100	0.0070	0.404.0							10,587,63
0.FE		3 1,487,027	0.0880	0,3/50	0.0400	0.0070	0.1212							0.00
TOTAL														2 204 966 00
*State-EKPC														66,451,00
State-CB														00'0
***************************************		***************************************												4,178,408.35

Response 13

EKPC Property Tax Allocation

		3,926,006.92	10,584.03	18,415,87	*	3,956,006,92	191,201.30	4,747,200.30	00.13	451,304,39	430,000,00															
	Justification for Monthly Amount:	2005 Property Tax Bills Received	2005 Property Tax Bills Remaining	Contingency	2005 Coal ITC Received		Add Est 20% increase for 2006		,	Monthly Amount										٠						
tion	CR	430,000																								430,000
CAM Property Tax Allocation	DR		976	1,996	1,893	2,102	2,786	6,577	4,148	19,215	769	23,058	33,818	2,192	1,383	1,770	18,589	9,147	51,670	552	492	492	81,720	47,837	116,266	430,000
CAM Proper	200,000		0.0023	0.0046	0.0044	0,0049	0.0065	0.0153	0.0096	0.0447	0.0018	0.0536	0.0786	0.0051	0.0032	0.0041	0.0432	0.0213	0.1202	0.0013	0.0018	0.0018	0.1900	0.1112	0.2704	} i
			200	200	200	200	200	700	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	
		23610	18422	50120	50130	50141	50142	50220	50230	50240	50241	50242	50243	50520	50530	50540	50541	50542	54851	54900	55600	56100	56200	56300	93023	

HER BILL	_	24.410	13,195,04	1,342.95	8,375.63	1,330.70	6,301,86	17,201.37	567.61	0 1540 129 08		20,030	7,012.26	8,839.58	54.70	96.88	9.63	0.80	32.44	1,821.88	23,457.06	310.84	176.80	\$	47.94	47.94	47.94 48.89 2,262.39	47.94 48.89 2,262.39 446.97	47.94 48.89 2.262.39 446.97	47.94 48.89 2,262.39 446.97 813.32 0.4750 839.78	2 2	2 2	2 2	2 2	2 2 2	2 2	2 2 2	2 2 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 2 2	2 2 2	2 2 2	2 2 2			2 2 2 8 8 8 8							
iE OTHER	ŧ	177	0.0420							0	0.000	7050	0.0620		-				0.0610								0.1000	1000	1000																							<del></del>	<del></del>
AMBULANCE		77	0.0								, 0	5	0.0						0.0								.'0	0.	0.0	0.	Ö	i o	0000	.00	.00	.00	.00	···	· io	· io	· io	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HOSPITAL	10.1.00																																																				
FIRE	1			0.0400	0.0780						00700	0.0700	0.0780		0.1500	0.1020	0.1650	0.1000	0.0680	0.1750		0.1500		0.1000	0,1050	0.1050	0.1000 0.1050 0.1650 0.1000	0.1000 0.1050 0.1050 0.1000	0.1000 0.1050 0.1650 0.1000 0.1000	0.1000 0.1650 0.1650 0.1000 0.1750	0.1000 0.1050 0.1050 0.1000 0.1750	0.1000 0.1050 0.1050 0.1000 0.1750 0.1000 0.1750	0.1000 0.1050 0.1050 0.1000 0.1000 0.1750 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1000 0.1750 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1000 0.1750 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1000 0.1750 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1750 0.1000 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1000 0.1750 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1000 0.1000 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1000 0.1000 0.1000 0.1000	0.1000 0.1650 0.1000 0.1000 0.1750 0.1000 0.1000 0.1000 0.1000	0.1000 0.1050 0.1060 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000	0.1000 0.1050 0.1060 0.1000 0.1750 0.1000 0.1000 0.1000	0.1000 0.1050 0.1060 0.1000 0.1750 0.1000 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1000 0.1000 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1000 0.1000 0.1000 0.1000	0.1000 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000	0.1000 0.1050 0.1	0.1000 0.1050 0.1050 0.1000 0.1000 0.1000 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1750 0.1000 0.1000 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1750 0.1000 0.1000 0.1000 0.1000 0.1000	0.1000 0.1050 0.1050 0.1050 0.1050 0.1000 0.1000 0.1000 0.1000 0.1000	0.1000 0.1050 0.1050 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000 0.1000
SCHOOL	SCHOOL																																																				
SOL		0.0070						L				0.0136																													<del></del>												
EXT	LYS	0.0270	0.0521			0.0160	0.0160				,1000	0.03/4	0.0575	0.0190							0.0356										0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0086	0.0356	0.0356	0.0356
LIBRARY	LIBRARI	0.0370	0.0692	0.0710	0.1506	0.0290	0 0254			1	- 500	0.0620	0.0998	0.0720							0.1812										0.1872	0.1812	0,1812	0,1812	0.1812	0.1812	0,1812	0.1812	0.1812	0.1812	0.1812	0.1812	0.1812	0.1812	0.1812	0.0690 0.0690	0.1812 0.0500 0.0884 0.0888	0.1812 0.0500 0.0884 0.0838 0.0838	0.1812 0.0500 0.0884 0.0838 0.0440	0.1812 0.0500 0.0838 0.00440 0.1141	0.0500 0.0650 0.0838 0.0440 0.0141	0.1812 0.0500 0.0838 0.0440 0.01411	0.1812 0.0500 0.0500 0.0838 0.00440 0.1141
HEALTH	HEALIH	0.0250	0.0250	0.0250	0.0250							0.0400	0.0400	0.0200							0.0200	•									0 00200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0230	0.0230	0.0230	0.0230	0.0230	0.0230	0.0230 0.0230 0.0230 0.0230 0.02400	0.0230 0.0230 0.0230 0.02400 0.0240	0.0230 0.0230 0.0230 0.0240 0.0240	0.0200 0.0230 0.0230 0.0240 0.0240	0.0200 0.0230 0.0230 0.0240 0.0240	0.0200
SCHOOL	SCHOOL	0.4040	0.4450	0.5470	0.5470	0.5450		0 5450	0.03400	0,6640		0.3580	0.3580	0.5240							0.5250	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2222	2							0.5250	0.5250	0.5250	0.5250	0.5250	0.5250	0.5250	0.5250	0.5250	0.5250	0.5250	0.5250	0.5250	0.3850	0.5250 0.5250 0.4500 0.3640 0.3680	0.5250 0.4070 0.3860 0.4070	0.5250 0.5250 0.4740 0.3680 0.3680 0.3680 0.4070	0.5250 0.5250 0.4740 0.3680 0.3680 0.4770 0.4070	0.5250 0.5250 0.4740 0.3860 0.3880 0.3880 0.3880 0.3880 0.3680 0.3680 0.3680	0.5250 0.5250 0.4740 0.3860 0.3880 0.3880 0.3880 0.3880 0.3880	0.5250 0.4740 0.3860 0.3880 0.3880 0.3880 0.3880 0.3880 0.3880 0.3880 0.3880	0.5250 0.4740 0.3860 0.3880 0.3880 0.04070 0.4070 0.4070 0.5520	0.5250 0.4600 0.4740 0.3860 0.3880 0.3880 0.3850 0.5520
COUNTY	COUNTY	0.0860	0.1662	0.1100	0.1443	0.1350	0.1530					0.1050	0.1050	0.0990							0707	0.1040	0.1540	U.1040	U.1540	0.1340	0.1340	0.1340	0,1040	0,1040	0.1540	0.1540	0,1540	0.1540	0.1540	0.1540	0.1540	0.1540	0,1540	0.1540	0,1540	0.1540	0.1540	0.1540	0.1540 0.1540 0.0520 0.0639 0.5915 1.1041	0.1540 0.0520 0.0520 0.0539 0.5915 1.1041 1.1041	0.1540 0.1540 0.0520 0.0520 0.0539 0.0539 0.0541 1.1044 1.1044 1.1044 0.0080	0.1540 0.1540 0.0520 0.0520 0.0539 0.1120 0.0030	0.1540 0.1540 0.0520 0.0520 0.0539 0.0539 0.0530 0.0330 0.0330	0.1540 0.1540 0.0520 0.0520 0.0539 0.0930 0.0930 0.0930	0.1540 0.1540 0.0520 0.0539 0.0930 0.0930 0.0930	0.1540 0.1540 0.0520 0.0539 0.0539 0.0930 0.1120 0.0930 0.1590	0.1540 0.0520 0.0520 0.0539 0.0930 0.1120 0.1120 0.1590
00000	ASSESS	50,078	1,650,411	169,350	886.404	183 545	2 244 607	2000 000	3,155,214	85,483	85,483	69,371	876,204	1,204,303	36,468	94,978	5,837	800	25.147	1.041.073	+	2.561.374	2,561,374	2,561,374 207,226 176,795	2,561,374 207,226 176,795 45.656	2,561,374 207,226 176,795 45,656	2,561,374 207,226 176,795 45,656 29,628	2,561,374 207,226 176,795 45,656 29,628 1,131,197 446,965	2.561,374 207,226 176,795 45,656 29,628 1,131,197 446,965 464,755	2.561,374 207,226 176,795 45,656 29,628 1,131,197 446,965 464,755 176,795	2.561,374 207,226 176,795 45,656 29,628 1,131,197 446,965 176,795	2.561,374 207,226 176,795 45,656 29,628 1,131,197 446,965 176,795 271,695	2.561,374 207,226 176,795 45,656 29,628 1,131,197 446,965 176,795 271,695 237,770	2.561,374 207,226 176,795 45,656 29,628 1,131,197 446,965 464,755 176,795 27,770 33,925	2.561,374 207,226 176,795 45,656 29,628 1,131,197 444,755 176,795 27,770 23,925 23,777 25,147	2.561,374 207,226 176,795 45,656 29,628 1,131,197 464,755 176,795 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,695	2.561,374 207,226 176,795 45,656 29,628 1,131,197 464,755 176,795 277,695 237,770 237,770 25,147 1,131,197 1,131,197	2.561,374 207,226 176,795 45,656 29,628 1,131,197 464,755 176,795 27,770 237,770 23,925 25,147 1,131,197 237,770 237,770 237,770 237,770 237,770 237,770	2.561,374 207,226 176,795 45,656 29,628 1,131,197 464,755 176,795 237,770	2.561,374 207,226 176,795 45,656 29,628 444,755 176,795 271,685 237,770	2.561,374 207,226 176,795 45,656 29,628 1,131,197 464,755 237,770	2.561,374 207,226 176,795 45,856 29,628 1,131,197 27,685 28,777 237,770 33,925 28,777 237,770	2.561,374 207,226 176,795 45,856 29,628 1,131,197 27,685 27,700 33,925 28,777 237,770	2.561,374 207,226 176,795 45,685 45,685 1,31,197 237,770 237,770 237,770 1,041,073 464,755 80,356 80,363 87,884	2.561,374 207,226 176,795 45,656 29,628 1,131,197 464,755 27,695 27,770 23,7,770 23,7,770 23,7,770 23,7,770 24,755 80,350 1,275,423 809,663 87,864 87,864 87,864 87,864 87,864	2.561,374 207,226 176,795 45,856 29,628 1,131,197 1,67,95 27,700 237,770 23	2.561,374 207,226 176,795 45,856 29,628 1,131,197 444,755 176,795 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,695 271,770 2	2.561,374 207,226 176,795 45,656 446,965 446,755 27,1695 27,1695 27,1695 27,170 33,925 25,147 1,131,197 237,770 33,925 25,147 1,131,197 237,770 33,925 25,147 1,131,197 287,770 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 81,884 81,884 81,884 81,884 81,884 81,884 81,884 81,884	2.561,374 207,226 176,795 45,656 446,965 446,755 176,795 27,1695 27,170 33,925 27,170 464,755 80,350 1,275,423 80,360 87,884 8	2,561,374 207,226 176,795 45,656 29,628 1,131,197 246,755 176,795 27,1695 27,1695 27,1695 27,1695 27,1695 27,1695 27,1695 27,1695 27,167 237,770 1,131,197 237,770 464,755 80,350 1,275,423 80,350 1,276,423 1,276,423	2.561,374 207,226 176,795 45,656 29,628 1,131,197 1,131,197 27,1695 27,1695 27,1695 27,1695 27,1695 27,1695 27,167 33,925 25,147 1,131,197 237,770 33,925 25,147 1,131,197 237,770 1,27,423 80,350 1,275,423 80,350 1,275,423 87,884 87,884 87,884 87,884 1,275,423 87,884 87,884 1,275,423 87,884 87,884 1,275,423 87,884 1,276,423 1,276,423 1,276,423 1,276,423 1,276,433 1,276,433 1,276,433 1,276,433 1,276,433 1,276,433 1,276,433 1,276,433 1,276,433 1,277,438	2.561,374 207,226 176,795 45,656 29,628 1,131,197 1,131,197 27,1695 27,1695 27,1695 27,1695 27,1695 27,1695 27,167 33,925 237,770 1,131,197 237,770 1,131,197 237,770 1,27,163 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 80,350 1,275,423 81,884 35,1647 1,200 1,200 1,200 1,27,929 1,200 1,27,937 1,27,337 1,27,737	2.561,374 207,226 176,795 45,656 46,755 176,795 27,1695 27,1695 27,1695 27,1695 27,1695 27,1695 27,1695 237,770 33,925 237,770 1,131,197 237,770 1,131,197 24,755 80,350 1,27,423 80,350 1,27,5423 80,350 1,27,5423 80,350 1,27,929 1,27,929 1,200 1,200 1,200 1,27,929 1,200 1,27,929 1,200 1,27,929 1,200 1,27,929 1,200 1,27,929 1,200 1,27,929 1,200 1,27,929 1,200 1,27,929 1,200 1,27,929 1,200 1,27,929 1,200 1,27,929 1,27,929 1,27,929 1,27,929 1,27,929 1,200 1,27,929 1,27,739 1,
	27	-	3	<b>-</b>			$\perp$	$\downarrow$	1	8	8	-	က	-	-	-	-	-	-	-		_																															
	DISTRICT	ADAIR	ADAIR	ANDHESSON	ANDERSON		DAKKEN	DANATIN	BARREN (BARREN CO SCHOOL.)	BARREN (GLASGOW SCHOOL TAX)	GLASGOW (BARREN) CITY TAXES	ВАТН	ВАТН	BOONE	BURI INGTON FIRE (BOONE)	HERRON FIRE (BOONE)	PT P! FASANT FIRE (BOONE)	EL ODENICE RIDE (BOONE)	INION EIDE (BOONE)	WALTON EIDE (BOONE)	יייני (בספוניי)	#INC	ONE DI MCTON EIBE (ROONE)	ONE RLINGTON FIRE (BOONE) NEENCE FIRE ROONE)	ONE RLINGTON FIRE (BOONE) REENCE FIRE (BOONE) BROWN FIRE (ROONE)	ALINGTON FIRE (BOONE) RENCE FIRE (BOONE) BRON FIRE (BOONE) BRON FIRE (BOONE)	ONE RLINGTON FIRE (BOONE) REENCE FIRE (BOONE) BRON FIRE (BOONE) PLEASANT FIRE (BOONE) PLEASANT FIRE (BOONE) PLEASANT FIRE (BOONE)	ONE RLINGTON FIRE (BOONE) RRENCE FIRE (BOONE) BRON FIRE (BOONE) PLEASANT FIRE (BOONE) ON FIRE (BOONE) ON FIRE (BOONE)	ONE RLINGTON FIRE (BOONE) REENCE FIRE (BOONE) BRON FIRE (BOONE) PLEASANT FIRE (BOONE) ON FIRE (BOONE) AND FIRE (BOONE) AND FIRE (BOONE) AND FIRE (BOONE) ATOM FIRE (BOONE)	ONE RLINGTON FIRE (BOONE) RRENCE FIRE (BOONE) BRON FIRE (BOONE) ON FIRE (BOONE) CON FIRE (BOONE)	RLINGTON FIRE (BOONE) REDNCE FIRE (BOONE) BRON FIRE (BOONE) PLEASANT FIRE (BOONE) RON FIRE (BOONE) RONA FIRE (BOONE) AONA FIRE (BOONE) LITON FIRE (BOONE) AONA FIRE (BOONE) AONA FIRE (BOONE)	ALINGTON FIRE (BOONE)  PRENCE FIRE (BOONE)  SRON FIRE (BOONE)  ON FIRE (BOONE)  CON FIRE (BOONE)  LTON FIRE (BOONE)  Y OF FLORENCE (BOONE)	ONE RLINGTON FIRE (BOONE) DRENCE FIRE (BOONE) BRON FIRE (BOONE) ON FIRE (BOONE) CON FIRE (BOONE) ACONA FIRE (BOONE) TOF FIRE (BOONE) TOF FIRE (BOONE) ONE (CB) ONE (CB) ONE (CB)	ONE RLINGTON FIRE (BOONE) DRENCE FIRE (BOONE) BRON FIRE (BOONE) ON FIRE (BOONE) CONA FIRE (BOONE) ACONA FIRE (BOONE) ACONA FIRE (BOONE) ONE (CB) ONE (CB) ONE (CB) ONE (CB) ONE (CB) ONE (CB-BOONE)	ONE RLINGTON FIRE (BOONE) SRENCE FIRE (BOONE) SRON FIRE (BOONE) ON FIRE (BOONE) CON FIRE (BOONE) AONA FIRE (BOONE) TON FIRE (BOONE) TO FICE (BOONE) ON FIRE (BOONE) ON FIRE (BOONE) ON FIRE (BOONE) ONE (CB) ONE (CB) ONE (CB) ONE (CB) ONE (CB) ONE (CB) ONE (CB-BOONE)	ONE RLINGTON FIRE (BOONE) SPENCE FIRE (BOONE) BRON FIRE (BOONE) FLEASANT FIRE (BOONE) CON FIRE (BOONE) AONA FIRE (BOONE) TON FIRE (BOONE) ON FIRE (BOONE) ONE (CB) ONE (CB) ONE (CB) ONE (CB) ONE (CB) ONE (CB-BOONE) ONE (CB-BOONE) ONE (CB) ONE (CB-BOONE) ONE (CB) ONE (CB-BOONE) ONE (CB) ONE (CB) ONE (CB-BOONE)	ONE RLINGTON FIRE (BOONE) SRENCE FIRE (BOONE) SRON FIRE (BOONE) ON FIRE (BOONE) CON FIRE (BOONE) AONA FIRE (BOONE) AONA FIRE (BOONE) ON CITY-EKPC) ON (CITY-EKPC) ON (CITY-EKPC) ON (CITY-EKPC) ON (CITY-EKPC)	ALINGTON FIRE (BOONE)  REENCE FIRE (BOONE)  SRON FIRE (BOONE)  ON FIRE (BOONE)  CONA FIRE (BOONE)  CONA FIRE (BOONE)  Y OF FLORENCE (BOONE)  ON FIRE (CB-BOONE)  ON FIRE (CB-BOONE)	NEENCE FIRE (BOONE)  REINGTON FIRE (BOONE)  SRON FIRE (BOONE)  ON FIRE (BOONE)  CONA FIRE (BOONE)  CONA FIRE (BOONE)  ON FIRE (CB-BOONE)  ON FIRE (CB-BOONE)  ON FIRE (CB-BOONE)  ON CITY-EKPC)  ON CITY-EKPC)  LION (CITY-EKPC)  LION (CITY-EKPC)	ONE RLINGTON FIRE (BOONE) SRENCE FIRE (BOONE) SRON FIRE (BOONE) ON FIRE (BOONE) CONA FIRE (BOONE) ATON FIRE (BOONE) ATON FIRE (BOONE) ONE (CB) ONE (CB) ON FIRE (CB-BOONE) ONE (CB) CONA FIRE (CB-BOONE) ONE (CB) CONA FIRE (CB-BOONE) ON CITY-EKPC) ON CITY-EKPC) LTON (CITY-EKPC)	ONE RLINGTON FIRE (BOONE) SRENCE FIRE (BOONE) SRON FIRE (BOONE) ON FIRE (BOONE) CONA FIRE (BOONE) AONA FIRE (BOONE) AONA FIRE (BOONE) ON FIRE (BOONE) ONE (CB) ONE (CB) ON FIRE (CB-BOONE) ON FIRE (CB-BOONE) ON CITY-EKPC) ON CITY-EKPC) LTON (CITY-EKPC)	ONE RLINGTON FIRE (BOONE) SPENCE FIRE (BOONE) BRON FIRE (BOONE) FLEASANT FIRE (BOONE) CONA FIRE (CB-BOONE) CONA FIRE (CB-BOONE	NEENGE FIRE (BOONE)  REINGTON FIRE (BOONE)  BRON FIRE (BOONE)  ON FIRE (BOONE)  ON FIRE (BOONE)  CON FIRE (BOONE)  ON FIRE (BOONE)  ON FIRE (BOONE)  ON FIRE (BOONE)  ON FIRE (CB-BOONE)  ON FIRE (CB-BOONE)  ON FIRE (CB-BOONE)  ON FIRE (CB-BOONE)  ON CITY-EKPC)  ON CITY-EKPC)  LTON (CITY-EKPC)	ALINGTON FIRE (BOONE) REENCE FIRE (BOONE) SRON FIRE (BOONE) ON FIRE (BOONE) ON FIRE (BOONE) CONA FIRE (BOONE) ON FIRE (BOONE) ON FIRE (BOONE) ON FIRE (BOONE) ON FIRE (CB-BOONE) ON CITY-EKPC) ON (CITY-EKPC) ON (CITY-EKPC) LTON (CITY-EK	NEENGE FIRE (BOONE)  REINGTON FIRE (BOONE)  BRON FIRE (BOONE)  ON FIRE (CB-BOONE)  ON FIRE (CB-BOONE)  ON FIRE (CB-BOONE)  ON (CITY-EKPC)  ON (CITY-EKPC)  ON (CITY-EKPC)  LTON (CITY-EKPC)  AND (CITY-EKPC)  LTON (CITY-EKPC)  LTON (CITY-EKPC)  AND (CITY-EKPC)	ONE RLINGTON FIRE (BOONE) SPENCE FIRE (BOONE) BRON FIRE (BOONE) FLEASANT FIRE (BOONE) FONE FIRE (BOONE) FONE FIRE (BOONE) FONE FIRE (BOONE) FONE (CB) FONE (CB) FONE (CB-BOONE) FONE (CB-BOONE	NELINGTON FIRE (BOONE)  DRENCE FIRE (BOONE)  BRON FIRE (BOONE)  FLEASANT FIRE (BOONE)  FOUN FIRE (BOONE)  ON FIRE (BOONE)  ON FIRE (BOONE)  ON FIRE (BOONE)  ON FIRE (CB-BOONE)  ON FIRE (CB-BOONE)  ON CITY-EKPC)  ON CITY-EKPC)  ION (CITY-EKPC)  ION (CITY-EKPC)  ION (CITY-EKPC)  ION (CITY-EKPC)  ION (CITY-EKPC)  INTON (CITY-EKPC)  INTON (CITY-EKPC)  INTON (CITY-EKPC)  INTON (CITY-EKPC)  ACKEN  ACKEN  ACKEN  ACKEN  ACKEN  ACKEN  ACKEN  ACKEN  ACKEN	NELNGTON FIRE (BOONE)  DRENCE FIRE (BOONE)  BRON FIRE (BOONE)  FLEASANT FIRE (BOONE)  FOUN FIRE (BOONE)  FOUN FIRE (BOONE)  FONA FIRE (BOONE)  FONA FIRE (BOONE)  FONA FIRE (CB-BOONE)  FONA FIRE (CB-	RLINGTON FIRE (BOONE) ORENCE FIRE (BOONE) BRON FIRE (BOONE) ION FIRE (BOONE) ION FIRE (BOONE) ALTON FIRE (BOONE) ION FIRE (BOONE) ION FIRE (BOONE) ION FIRE (BOONE) ION FIRE (CB-BOONE) ION FIRE (CB-BOONE) ION (CITY-EKPC) IO	RELINGTON FIRE (BOONE) ORENCE FIRE (BOONE) ORENCE FIRE (BOONE) BRON FIRE (BOONE) ILON FIRE (BOONE) ALTON FIRE (BOONE) ION FIRE (CB-BOONE) ION (CITY-EKPC)	NONE IRLINGTON FIRE (BOONE) ORENCE FIRE (BOONE) BRON FIRE (BOONE) IRON FIRE (BOONE) RONA FIRE (BOONE) IRONA FIRE (CB-BOONE) IRONA (CITY-EKPC) IRONA FIRE (BULLITT) IRONA FIRE FIRE FIRE FIRE FIRE FIRE FIRE FIRE	NONE IRLINGTON FIRE (BOONE) ORENCE FIRE (BOONE) PLEASANT FIRE (BOONE) IRON FIRE (BOONE) IRON FIRE (BOONE) IRONA FIRE (BOONE) IRONA FIRE (BOONE) IRONA FIRE (CB-BOONE) IRON FIRE (CB-BOONE) IRON (CITY-EKPC) IRON (	BOONE BURLINGTON FIRE (BOONE) FLORENCE FIRE (BOONE) FLORENCE FIRE (BOONE) FT PLEASANT FIRE (BOONE) FT PLEASANT FIRE (BOONE) WALTON FIRE (BOONE) FOONE (CB) UNION FIRE (BOONE) WALTON FIRE (BOONE) UNION (CITY-EKPC) UNION (CITY-EKPC

A A D A D A D A D A D A D A D A D A D A		001100	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL SCI	SCHOOL		HOSPITAL	AMBULANCE	OTHER	94.16
DISTRICT	7	ASSESS	- INDOS		┪					0.1000				90.83
MT WASHINGTON (BULLITT)	-	94,162						_		0.1000				50,08
MT WASHINGTON (BULLITT)	3	90,826			0000	0,000	0.0210	0.0028						11.26
	1	1,543	0.1100	0.5090	0.0230	0.0040	0.000						_	2,724.65
WEDELL	В	314,734	0.1834	0.5270	0,0230	0.0347	2000			0.1000				1.54
CAMPOCITE FIRE DISTORT #4	-	1,543						-		0.1000				314.73
MPBELL-FIRE DISTRICT #4	60	314,734												37.78
CAMPBELL-TAR DO NO	F	5,885	0.0550	0.4620	0.0560	0.0690								9,353.82
CARROLL	e	1,230,280	0.1530	0.4620	0.0560	0.0893		+		0.080.0				59.84
CARROLL	6	74,798								2000				00'0
GHENT FIRE (CARROLL)	7	67.776										0.0730		506.60
GHENT City taxes (CARROLL)	7	83 598	0.0700	0,4040	0.0300		0.0290					0.0730		6,066.68
CARTER	- (	029 090	00200	0.4040	0.0300		0.0442				0.000	00.000		1.224.44
CARTER	1	200,000	0.0000	0.3900	0.0250	0.0630	0.0140	0.0140			0.0650	0.000		44 634 57
CASEY	-	184,681	0500.0	0 3000	0.0250	0.1236	0,0153				0.0650	0.0230		10,100,11
CASEY	3	5,856,178	0.0690	0.000.0	2000	00700	0.0170							184,283.09
X0V 10		31,718,363	0.0800	0.4030	0.0320	20100	0.0078							172,936.84
A C.C.	3	25,915,906	0.1050	0.4240	0.0320	0.07.07	0.000	00,00						810.50
CLARK	-	118 494	0.0750	0.4670	0.0600	0.0390	0.0330	0.0100						10,097.19
CLAY	(	4 204 447	0.0750	0.4670	0.0600	0.0656	0.0565							475.04
CLAY	,	000 00	0.0570	0.3980	0.0250	0.0190	0.0260	0.0147						5 598 29
CLINTON	1	00,020	0.000	0 4000	0.0250	_	0.0452							49 03
CLINTON	m	974,802	00.00			1							0.1789	20.00
AI BANY (CLINTON)	-	7,240											0.2000	109.42
ALDANY CONTRACTORY	ຕ	94,712				┸	0.0405					0.0250		4,532,40
	3	992,772	0.0530	0.3280	0.0300	0.0100	2010.0							0.00
CONIDERALAND	-	146,345												00.00
HELLICI I	E.	2,151,396				4		_\_				0.1000		340.51
ELLIOI	1	39,826	0.0840		0.0800	_	0.0400	0010.0				0.1000		9,442.98
ESTIL	1"	922.346	0.1050	0.4640	0.0800	0.1823	0.0925	-1-					0.0600	1,032.37
ESTILL	1	144.894	0.0800	0.5410	0.0280		0.0031	0.0004	***************************************				0.0600	9,441.69
FAYETTE	3	1.290,907	0660'0	0.5410	0.0280		0.0034							00.0
FAYETTE	1	72.447						-+				0.0450		1,236.72
LEXINGTON (FAYETTE)		177 945	0,1660	0.3510	0.0400		0.0330	0.0070				0.0450		27,401.67
FLEMING	1	ľ	0.1660	0.3590	0.0400	0.0726	0.0453							1.027.90
FLEMING	?\ -	2	0.1280			_	0.0155	0.0000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					7 947 78
FLOYD	1		0.1470		L	Ļ	0.0250							16.03
FLOYD	m	~	7	-	L	Ļ_				0,1000				Y 62
AUXIER (FLOYD)	-									0.1000				25.45
ALIXIFR (FLOYD)	3			-						0.1000				3.20
CADDETT FIRE (FLOYD)	*	1,200								0.1000				222.94
MIDDE OF CHERT (FLOYD)	3	222,937								0.1000				113.96
NODEL EL OYD (FLOYD)	**									0.1000				424.02
NONTEL OVO (EL OVO)	۳ 	424,017				1								0.00
NORTH PLOTO (PLOTO)	8	180,003			$\perp$	4	1000	0000						354.88
ZEO CIONDO CIOND	-	44,283	0.1370		_	4	0.0124	-						579.61
FRANKLIN	15		0.2030	0.5180	0.0400	4	0.0210	-						110.11
FRANKLIN	<u> </u>	L		0,5860	0.0550	0 0.0720	0.0350	0.0000					-	11,286.92
GALLATIN	  -	-		0.5860		0 0.1195	0.0476							620.99
GALLATIN	7	1		ļ.,	0.0400	0.0400	0.0311							15,071.61
GARRARD	+	ľ		0.6150	L	0.1219	0.0866	,				-		52 84
GARRARD	7	_							, , , , , , , , , , , , , , , , , , , ,	0.0830				562.24
GARRARD FIRE #1	1						i			0.0830				9.13
GARRARD FIRE #1		74 030				_				0.0650				185.95
GARRARD FIRE #2	+	Ĺ		-	_		1			0.0650				207.78
GARRARD FIRE #2						_				0.0600				
		300 BYC		_	_					-			02100	2 293 32

DISTRICT	2	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	בא	SOIL	SCHOOL.	FIRE	HOSPITAL /	AMBULANCE	OTHER	BILL
GRANT	3	2,526,944	0.1440		0.0280	0.0835	0.0390						0.0130	7,770.35
GRANT	-	863,396		0.5130										4,429.22
DDANT	8	2,289,922		0.5130			-				-			11,747.30
MAIL LAMETONIA SCH (SDANT)	,	6.500		0.7670										49.86
MILEDAN SCH (GRANT)	3	237.022		0.7840										1,858.25
WILLIAMSTOWN SCH (GPANT)	,	6.500											0.2860	18,59
WILLIAMS COM CONTROL CONTROL		237 022											0.5640	1,336.80
WILLIAMS LOWN SON (SRAWI)	, "	23 130	0.1080	0.3850	0.0250	0,0370	0.0363					0960'0		158.97
		2 765 010		0.3850	0.0250	0.0627	0.0506					0.1000		20,220.52
GREEN	, ,	1 026 333	0.1130	0.6240	0.0390	0.0670	0,0150							8,805.94
COECNITO	- 6	1 964 895	0.1507	0.6240	0.0390	0.1101	0.0160							18,466.08
GREENVE LITTLE GANDV GIOG (GOEEN) (D)	, -	983.883						-		0.1000				983,88
THE SANDT FINE (GREENOF)	-   6	452 052								0.1000				452.05
LITTE SANDT FIRE (GREGNOF)	7 6	242,532								0.1000				242.85
LLOYD FIXE (SKRENOF)	1	300 007								0.1000				170.00
MALONE ION FIRE (GREENUP)	2 (	109,930								0.1000				170.00
LOAD FIRE (GREENUP)	7	065,500								0.1000				2.50
OLDTOWN FIRE (GREENUP)	-  (	0000,2						-		0 1000				44.68
OLDTOWN FIRE (GREENUP)	3	44,584						-					0 4220	67.69
ELIZABETHTOWN (City tax bill) (HARDIN)	-	55,480						+						553 97
HARDIN		384,699	0.1440	00.00										28 265 64
HARDIN	2	3,9/0,018	0.1485	0.5120										1,665,85
HARDIN		329,219		0.0000					0.5070	-				331 22
HARDIN (ELIZABETHTOWN SCHOOL)		35,480		00000	03600	0,50,0	+	0000	0.000					616.24
HARLAN		72,670		0.3880	0.0000	0,000	0.0000	0.0030						8 874 47
HARLAN	8	947,301	0.3662	0.3880	0.0350	6,000		02000		00800				437.15
HARRISON	-10	64,955		0.0000	0.0000	0.0430	<del></del>	2.00.0		0.0600				27.431.99
E	2	477,4000	0.1230	00000	20000	0.3007	0.90.0			0 0800				3.568.03
HARRISON CB	2	430,330		0.3300	20000	0.500	10000					0.0770		654.28
HARI	- 0	1 485 198		0.4660		0.0822						0.0900		8,846.17
HAKI	"	72 852	0.1210	0.5430	0.0400	0.0490	0.0300	0.0070						571.04
TRNKT	- 6	300 000		0.5430	0.0400	0.0978	ļ							8,265.40
HENKY	3 +	380 390		0.4800	0.0950	0.0960	┿	0.0180						2,117.25
JACKSON	- 0	900,502		0.4000	0.0950	0 2000	-							30,133.86
JACKSON	? *	3,273,330	0.0	2000	00000	2003.0							0.1700	2.55
MONEE (DACKSON)	- "	96 940											0.1700	147.80
MCREE (JACKSOLV)	) -	220,242	0.0620	0.5940	0.0190	0.0480								1,593,30
JESS AMINE ILCS AMINE	. 6	1.002.640	0.1300	0,5960	0.0230	0.1012				0.0460				8,985.66
SSS ANNE FIOT		213.613								0.0480				102.53
ALCONOMICS (INC. DE LIES OF ARREST)		6.761								0.0480				3.25
NICHOL ASVILLE (JESSAMINE)		6,761											0.1760	11,90
NOSNHOF	-	21,077	0.0990	0.4090	0.0400	0.0630	0.0228	0.0070						135.06
OHNSON	3	1,524,615	0.0990	0,4090	0.0400	0.1108	0.0275							10,463.43
KENTON	-	256,390		0.5560	0.0200	0.0820	0.0090						0.0300	2,140.86
KENTON	3	1,148,135		0.5580	0.0200	0.1616	0.0100						0.0365	11,092.02
INDEPENDENCE (KENTON)	1	217,812								0.1950				424.73
INDEPENDENCE (KENTON)	3	526,985								0.2000				1,053.97
BOONE/WALTON FIRE (KENTON)	***	38,578								0.1750				67.51
BOONEAWALTON FIRE (KENTON)	3	243,760								0,1750				426.58
PINER-FISKBURG (KENTON)	3	235,565								0.1000				235.57
KENTON FIRE	3	141,825								0.2000				283.65
KENTON CB	3	304,451	0.1800	0.5580	0.0200	0.1616	0.0100						0.0365	2,941.27
	_						-	-		CU14 C	-			

7.	_	ASSESS	COUNTY	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	BILL
-		217,812	The state of the s										0.1770	385.53
2 4	_	476 730	0 1090	0.4090	0.0400	0.0380	0.0250	0.0140				0.0420		1,216.77
- 6	_	725.221	0.2442	0,4090	1	┺	0.0471					0.0657		6,632.87
-	<u> </u>	2,220	0.1450	0.4010	_		0,0260		0.0580					15.34
3		963,145	0,2258	0,4010	0.0210	0.0623	0.0475		0.0580					7,855.41
-	<u> </u>	1,433,830	0.0650	0.4540	0.0400	0.0630	0.0160	0,0040				***************************************		9,205.19
3		3,639,108	0.0650	0.4540	0.0400		0.0222							24,906.06
1	_	9,220	0.1720	0.4200	0.0300	0.0800	0.0343	0.0120						68.99
3	Ļ	699'509	0.1720	0.4200	0.0300	0.1215	0.0439			15.00				4,784.04
_	<u> </u>	1,000	0.3350	0.2990	0.0380		0.0360	0.0280						7.97
3		1,803,407	0.6700	0.2990	0.0380	0.1122	0.0573							21,217.08
	<u> </u>	28,426	0.1300	0.4670	0.0350	0.0590	0.0384	0.0120						210.75
3		331,734	0.1300	0.5050	0.0350	0.0777	0.0503							2,647.24
-		31,593	0.1280	0.4070	0.0340	0.0360	0.0460							205.67
3	L	1,082,627	0.1410	0.4070	0.0380	0.0634	0.0827							7,925.91
8	L	345.333			L	<u> </u>				0,1000				345.33
-	-	81465	0.0890	0.3760	0.0400	0.0330	0.0320			0.0660		0,0440		553.96
		746 522	0 0890	0.3820	L	ļ.,	0.0598			0,0660		0.0426		5,496.64
,	1	245 545	00000	0.5350	╄	╀	0.0150					0.0530		2,442.33
- ~	$\perp$	A 778 974	0.3020	0.5830	L	$\perp$	0.0325					0.0600		38,885.23
	┸	12.628			$oldsymbol{oldsymbol{oldsymbol{eta}}}$	1_							0.0300	3.79
*	-	47 023	0.2650	0.4100	0.0500	0.0520	0.0740	0.0140						406.75
8	$\perp$	1.559,585	0.4718	0.4110	L	0.0727	0.0935							17,139.22
+	L	31,637	0.0820	0.4720	<u> </u>	0.0320	0.0218						0.0110	205.26
3		2,606,227	0,1090	0.4720		0.0466	0.0456						0.0110	18,613.67
*-	Ц	1,000											0.1815	1.82
က	_	17,485				4	***************************************						0.1950	34.10
+	4	27,583	0.1130	0.5310	4	_	0.0370							219.28
3	_	11,657	0.1280	0.5310	4	4	0.0627							101.00
۳	_	39,220,338	0.1710	0.4470	4	4	0.0300							306,310.84
8	_	18,638,308	0.2110	0.4470	0.0800	0.0726	0.0445							159,376.17
*		39,176,299											0.1500	58,764.45
က		14,913,280				_							0.1500	22,369.92
***		5,715,461	0.1710	0.4470	_	_	0.0300							44,537.75
n	_	1,648,631	0.2110	0.4470	0.0800	0.0726	0,0445							14,097.44
***		5,715,461											0.1500	8,573.19
က	_	820,979			_	4							0.1500	1,231.47
***	_	75,445	0.1000	0.3890	_	_		0.0150						454.93
3		1,719,788	0.2040	0.3980	0.0400	0.1115								12,958.60
***		200								0.1000				0.20
8	~	746,036								0,1000				746.04
-		75,245								0.1000				75.25
3	_	511,851								0.1000				511.85
3	~	170,481								0.1000				170.48
-	_	35,338	0.1050	0.3570	0.0450	0.0660	0.0400	0.0100		0.0830				249.49
3	Ļ	919,917	0.1290	0.3570	0.0450	0.0709	0,0508			0.1000				6,924.22
-	_	59,991	00800	0.5600	0.0400	0.0700	0.0249	0.0070		0.0640				507,46
3	_	1,218,592	0.0920	0.5780	0.0400	0.1515	0.0446			0.0640				11,821.56
1	Ļ	41,187	0.0720	0,4040		0.0380	0,0480	0.0150				0.0600		262.36
3		3,331,908	0.0100	0.4040	_	_	0.0784					0,0600		20,501.23
<b>*</b> -		148,261	0.0690	0.4880	0.0400	0.0290	0.0220			0.0890		0,0260		1,131.23
_						ļ		-						

PSC Request 13
Page 41 of 42

	Г	00000	YENING	SCHOOL	HEALTH	LIBRARY	EXT	SOIL	SCHOOL	FIRE	HOSPITAL	AMBULANCE	OTHER	DILL
DISTRICT	2	A33E33												0.00
MORGAN	-	51,133				-								00.00
MORGAN	8	2,376,971				0.0480	0.0100	0.0050						1,408.57
NELSON	-	704,284	0.1370		-	0.0400	0000							11,901.38
NCS IN	ဇ	4,638,106	0.1660			0.0806	0.0100							2.37
BEST NOS TENENTAL SON FIXE		3,379	0.0700									NAME AND ADDRESS OF THE PARTY O		3,906.01
BARDSTOWN INDEPENDENT SCHOOLS (NELSON)	-	701,259		0.5570									- Augusta	27,498.42
BARDSTOWN INDEPENDENT SCHOOLS (NELSON)	3	4,629,363		0.5940									0.1997	6.04
CITY OF BARDSTOWN (NELSON)	-	3,025											0.2125	18.58
NOS JENO MOLECULO MAIO SOLO MAIO SOL	8	8,743											0 6030	18.24
PARTICIPATION (NEEDS OF TAX-NELSON)	-	3,025											0.6100	53.33
BARDS I OWN INDEP SCHOOLS (CITY TAX-NELSON)	8	8,743											0.0	252.09
ARDS OWN INDEP SCHOOLS (ST. 17575125		42.156	0.1300	0.3400	0.0400	0.0400				0.0480				20.202
NICHOLAS	- (	4 544 007	0.1520	0.3660	0.0400	0.0714				0.0480				10,242.20
NICHOLAS	,	1,05,110,1	03200	0.5400										814.22
OWEN	-	94,07	0,3200	2000										19,440.58
OWEN	ဗ	1,800,554	0.4797	0.000	00.00	0000	0.0811	0.0520						93.21
OWSLEY	<del>-</del>	10,978	0.1550	0.4180	0.0400	0.1030	0.00.0							10,220.36
OWS! EV	က	1,101,569	0.1650	0,4660	0.0400	0.1452	0.1110							21.13
NOTE INC.	-	2,590	0.3100	0.5060							-			15.531.03
TENSICE OF	65	1,794,665	0.3594	0.5060										3 700 24
- 1	~	427 576	0.3594	0.5060										4 407 57
PENDLETON CB	7	242 004	0860 0	0.3170	0.0350	0.0410	0.0290							10,101,1
POWEL!	ľ	0 774 110	0.0980	0.3170	0.0350	0.0400	0.0455							14,653,54
POWELL	1	400 407				L							0.0840	405.30
POWELL (CITY OF STANTON)	'n	4 050 404	0.0530	0.4547	0.0200	0.0600	0.0120							8,116.35
PULASKI		000 370 77	0.0530		L	L	0,0120							68,558.84
PULASKI	1	507,040,11			<u> </u>	L							0.2050	192.84
	ď	220.754	0 1340		0.0400	0.1936	0.1535							2,286.97
ROBERTSON CB	٠,	101,002	0 1210		1	_	0.0770	0.0120						35.71
ROBERTSON	- 0	282 192	0 1340		L	_	0.1535							2,796.80
ROBERTSON	-	44.455	0.0760	0.3990	0,0350	0.0240	0.0322	0.0090						1,002,
ROCKCASTLE	6.	1.382.305	0.0820		0.0350	0.0434	0.0399							904 90
ROCKCASTLE	<u> </u>	139 931	0.0620	0.4270	0.0400	0.0440								01100
ROWAN	ľ	1 718 700	0.0800		L	0.0910								10,985.38
ROWAN	<u> </u>	160 387	0.0670	_	_	0.0260	0.0170	0.0090			0.0660			1,174.03
RUSSELL		2 085 538	0 0850		0.0300	0.0511	0.0269				0.0920	0.0500		23,406,62
RUSSELL	1	60 170	0.0620		<u> </u>	0.0580	0.0145						1	343,21
SCOTI	ľ	500,000	0 1100		Ļ	0.1108	0.0249							4,047.12
SCOTI	<u>"</u>	200,030	0 4440		Ļ	<u> </u>	0.0190	0.0350						1,161.51
SHELBY		1	0 1180		L	_	0.0200	_						12,901.13
SHELBY	۳ ا	4,			Ļ	╄				0.1000				4.57
SUBURBAN FIRE (SHELBY)								_		0.1000				913,03
SUBURBAN FIRE (SHELBY)	3							-		0.1000				87.99
PEEWEE VALLEY FIRE (SHELBY)	_									0.1000				13.39
PEEWEE VALLEY FIRE (SHELBY)	٣									0 1000				38.24
SIMPSONVILLE FIRE (SHELBY)										0 1000				545.30
SIMPSONVILLE FIRE (SHELBY)	3	545,302								00200				1,43
MOUNT EDEN FIRE (SHELBY)		2,040						-		0.0700				4.76
MOUNT EDEN FIRE (SHELBY)	9				1	000	00000	1		0.0500				1,201.09
SPENCER			Ö		4	1	0.0004	1		0 0500				3,884.03
SPENCER	3				4	4	0.1317				0.0720			751.96
TAYLOR		114,454			_	4		3 ^			0.0910			8,572.39
TAYLOR	3	-			1	4								250.74
2 (28)01	-	32,906	0.0710		_	0.0810	0.0380							6.328.16

The second secon	;	466566	>TX IOC	IOOHOS.	HEA! TH	LIBRARY	EXT	SOIL	SOIL SCHOOL	FIRE	HOSPITAL	HOSPITAL AMBULANCE	OTHER	BILL
MASCHRIGATON	?	40.672		0.4440	0.0220		0.0405						0.0110	264.98
WASHINGTON		3 1.804.379		0.4440	0.0280	0.0633	0.0566						0.0110	12,195.80
WAYNE			0.10	0.3820	0.0300	0.0520	0.0499	0.0150						899.48
WAYNE		3 2,150,733		0.4020	0.0300	0.1310	0.1118							20,023.32
WHITE		1 119,153	0.2140	0.3860										714.92
AT LITM		3 1,030,657	0.3393	0.4380										8,011.30
32 C#		15,653	0.0690	0.3700	0.0400	0,0510	0.0660	0.0465						100.57
WOLFE WAS A STATE OF THE STATE		3 1,586,439		0.3700	0.0400	0.0878	0.1119							11,068.58
WOLF C														0.00
10000000000000000000000000000000000000	-													2,532,946.36
KY State-Errr														63,799.18
Kr State-Co	-													00.0
ATTACH AND THE PARTY OF THE PAR					***************************************									4,711,693.37

C.				
	·			
×				
			,	

# EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2006-00472 THIRD DATA REQUEST RESPONSES

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07

**REQUEST 14** 

**RESPONSIBLE PERSON:** 

Frank J. Oliva

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Request 14.

Refer to the Application, Exhibit F, Schedule 10.

a. Provide an updated version of pages 2 through 5 of 6, reflecting only changes in the interest rates. Interest rates should be as of March 31, 2007.

b. Provide a revised version of page 6 of 6 reflecting the actual financing activity between test-year end and March 31, 2007.

Response 14.

- a. Please see pages 2 through 6.
- b. Please see page 7.

#### EAST KENTUCKY POWER COOPERATIVE

CASE NO. 2006-00472

#### INTEREST ON LONG-TERM DEBT

INDEBTEDNESS	

#### Highlighted items reflect changes (in rates and additional advances) from the Application, Exhibit F, Schedule 10.

Type of Debt Issue	Date of <u>Issue</u>	Date of Maturity	Amount Outstanding 03/31/2007	Amount <u>Issued</u>	Interest <u>Rate</u>	Annualized Interest Expense
A. Bonds						
Spurlock Pollution Control Bonds - Issuer: County of Mason	11/15/1984	10-15-2014	82,100,000.00	141,300,000.00	3.740%	3,070,540.00
Smith Pollution Control Bonds Issuer: County of Clark	11/15/1984	10-15-2014	18,260,000.00	59,650,000.00	3.550%	648,230.00
Cooper Solid Waste Disposal Bond Issuer: County of Pulaski	12/15/1993	08-15-2023	8,800,000.00	11,800,000.00	3.730%	328,240.00
Total Bonds		-	109,160,000.00		wash	4,047,010.00
A. Notes						
National Rural Utilities Cooperative	e Finance Corp	oration ("CFC"	)			
CFC # 9001	08-20-1974	02-28-2014	5,176,315.95	13,150,000.00	3.800%	196,700.01
CFC # 9033	08-29-1984	05-31-2019	4,907,900.57	8,530,000.00	3.800%	186,500.22
CFC # 9034	06-12-1995	11-30-2024	5,596,654.30	6,734,000.00	3.800%	212,672.86
CFC # 9038	03-02-1998	02-28-2024	4,418,486.36	5,251,000.00	3.800%	167,902.48
CFC - Unsecured Credit Facility	02-16-2006	09-02-2010	50,000,000.00	50,000,000.00	6.263%	3,131,250.00
CFC - Unsecured Credit Facility	04-13-2006	09-02-2010	50,000,000.00	50,000,000.00		3,131,250.00
CFC - Unsecured Credit Facility	10-11-2005	09-02-2010	40,000,000.00	40,000,000.00		2,505,000.00
CFC - Unsecured Credit Facility	05-24-2006	09-02-2010	25,000,000.00	25,000,000.00		1,565,625.00
CFC - Unsecured Credit Facility	10-11-2005	09-02-2010	40,000,000.00	40,000,000.00		2,455,000.00
CFC - Unsecured Credit Facility	06-20-2006	09-02-2010	75,000,000.00	75,000,000.00		4,650,000.00
CFC - Unsecured Credit Facility	06-29-2006	09-02-2010	25,000,000.00	25,000,000.00		1,550,000.00
CFC - Unsecured Credit Facility	11-02-2006	09-02-2010	50,000,000.00	50,000,000.00		3,131,250,00
CFC - Unsecured Credit Facility	12-12-2006	09-02-2010	50,000,000.00	50,000,000.00		3,100,000.00
CFC - Unsecured Credit Facility	01-16-2007	09-02-2010	50,000,000.00	50,000,000.00		3,131,250.00
National Cooperative Services Corporation	07-18-1995	09-29-2006	8,400,000.00	18,000,000.00	7.700%	646,800.00
•		Total CFC	483,499,357.18		***	29,761,200.57
Rural Utilities Service Notes						
REA 4490	03-01-1973	03-01-2008	265,821.03	6,000,000.00	2.000%	5,316.42
REA 4490 REA 4520	05-01-1973	06-01-2009	524,898.05	5,368,000.00		10,497.96
CB-4500	06-12-1973	06-01-2009	1,376,199.24	25,000,000.00		27,523.98
CD-4300	00-12-17/3	00-12-2000	1,570,199.24	23,000,000.00	2.00070	41,343.98

Highlighted items reflect changes (in rates and additional advances) from the Application, Exhibit F, Schedule 10.

			Amount			Annualized
	Date of	Date of	Outstanding	Amount	Interest	Interest
Type of Debt Issue	<u>Issue</u>	Maturity	03/31/2007	<u>Issued</u>	Rate	Expense
CB-4510	03-01-1974	03-01-2009	1,090,630.26	12,500,000.00	2.000%	21,812.61
K4-14530	06-02-1975	06-02-2010	939,710.83	5,000,000.00	5.000%	46,985.54
K4-14540	06-01-1976	06-02-2011	1,437,809.06	6,000,000.00	5.000%	71,890.45
K4-14570	06-01-1977	07-01-2012	2,019,785.83	7,000,000.00	5.000%	100,989.29
K4-14580	03-01-1978	03-01-2013	2,336,884.55	7,200,000.00	5.000%	116,844.23
M9-14590	10-31-1979	10-31-2014	2,220,111.92	5,734,294.72	5.000%	111,005.60
M9-14591	10-31-1979	10-31-2014	624,886.69	1,536,705.28	5.000%	31,244.33
SRDA 14610	03-01-1977	03-01-2012	54,825.46	188,718.00	5.000%	2,741.27
P12-1-B620	08-29-1984	06-30-2019	3,619,808.33	6,401,000.00	5.000%	180,990.42
P12-1-B621	08-29-1984	06-30-2019	1,775,331.77	3,053,000.00	5.000%	88,766.59
P12-1-B624	08-20-1990	08-31-2021	5,035,613.47	7,598,272.97	5.000%	251,780.67
P12-1-B625	08-20-1990	08-31-2022	1,285,206.20	1,855,727.03	5.000%	64,260.31
R12-1-B642	03-31-1995	12-31-2024	6,577,393.04	7,856,000.00	5.000%	328,869.65
R12-1-B647	03-31-1995	12-31-2024	6,577,393.04	7,856,000.00	5.000%	328,869.65
T62-1-B650	03-02-1998	12-31-2024	5,227,895.86	6,125,500.00	5.125%	267,929.66
T62-1-B655	03-02-1998	12-31-2024	5,227,895.86	6,125,500.00	5.125%	267,929.66
		_			MARKET	***************************************
		Total RUS	48,218,100.49			2,326,248.29
Endand Elmannian Donie Notes						
Federal Financing Bank Notes	03-04-1977	12-31-2011	7,613,677.35	23,603,000.00	5.452%	415,097.69
HO-010 HO-015	04-08-1977	12-31-2011	806,742.33	2,494,000.00	5.452%	43,983.59
HO-020	04-06-1977	12-31-2011	940,033.75	2,908,000.00	5.452%	51,250.64
HO-025	04-23-1977	12-31-2011	1,099,691.17	3,400,000.00	5.452%	59,955.16
	06-22-1977	12-31-2011	2,796,128.11	8,665,000.00	5.452%	152,444.90
HO-030 HO-035	07-25-1977	12-31-2011	2,402,195.30	7,422,000.00	5.452%	130,967.69
HO-040	08-31-1977	12-31-2011	1,934,374.96	5,984,000.00	5.452%	105,462.12
HO-045	09-30-1977	12-31-2011	1,932,676.93	5,950,000.00	5.452%	105,369.55
HO-050	11-28-1977	12-31-2011	1,640,375.13	5,037,000.00	5.452%	89,433.25
HO-055	12-01-1977	12-31-2011	1,577,551.55	4,843,000.00	5.452%	86,008.11
HO-060	12-27-1977	12-31-2011	1,319,997.79	4,038,000.00	5.452%	71,966.28
HO-065	03-01-1978	12-31-2017	1,004,086.77	2,649,000.00	5.484%	55,064.12
HO-070	04-25-1978	12-31-2012	1,558,075.20	4,092,000.00	5.484%	85,444.84
HO-075	05-25-1978	12-31-2012	2,249,574.69	5,897,000.00	5.484%	123,366.68
HO-080	08-24-1978	12-31-2015	3,592,008.23	5,782,000.00	10.372%	372,563.09
HO-086	10-30-1978	12-31-2012	8,165,971.38	19,184,000.00	7.444%	607,874.91
HO-000	11-22-1978	12-31-2012	3,068,914.39	7,243,000.00	7.444%	228,449.99
HO-096	12-27-1978	12-31-2012	2,139,230.16	5,040,000.00	7.444%	159,244.29
HO-111	03-16-1979	12-31-2013	3,007,244.89	6,344,000.00	7.470%	224,641.19
HO-116	04-19-1979	12-31-2013	3,293,866.93	6,949,000.00	7.470%	246,051.86
HO-121	05-21-1979	12-31-2013	4,647,985.36	9,777,000.00	7.470%	347,204.51
HO-150	11-15-1979	12-31-2015	4,246,210.59	6,790,000.00	10.144%	430,735.60
HO-156	12-06-1979	12-31-2013	4,488,934.47	9,480,000.00	7.470%	335,323.40
HO-160	12-26-1979	12-31-2015	3,686,677.81	6,237,000.00	9.352%	344,778.11
HO-165	01-15-1980	12-31-2015	4,728,009.95	8,746,000.00	7.690%	363,583.97
HO-210	04-29-1981	12-31-2015	2,010,150.20	3,676,542.00	6.248%	125,594.18
HO-215	05-15-1981	12-31-2015	3,719,309.07	6,805,000.00	6.248%	232,382.43
HO-220	05-15-1981	12-31-2015	2,701,076.49	4,942,000.00	6.248%	168,763.26
HO-235	06-16-1981	12-31-2015	4,105,273.73	7,484,000.00	6.248%	256,497.50
HO-245	07-20-1981	12-31-2015	759,468.59	1,193,000.00	10.572%	80,291.02
HO-255	09-15-1981	12-31-2015	3,003,012.80	4,700,000.00	10.657%	320,031.07

Highlighted items reflect changes (in rates and additional advances) from the Application, Exhibit F, Schedule 10.

			Amount			Annualized
	Date of	Date of	Outstanding	Amount	Interest	Interest
Type of Debt Issue	<u>Issue</u>	Maturity	03/31/2007	<u>Issued</u>	Rate	<u>Expense</u>
HO-265	10-15-1981	12-31-2015	2,046,943.16	3,700,000.00	6.248%	127,893.01
HO-275	10-19-1981	12-31-2015	553,012.20	1,000,000.00	6.248%	34,552.20
HO-285	11-17-1981	12-31-2015	1,567,600.54	2,500,000.00	10.204%	159,957.96
HO-295	01-18-1982	12-31-2016	2,327,608.89	3,732,000.00	7.991%	185,999.23
HO-300	01-20-1982	12-31-2015	162,177.41	300,000.00	7.690%	12,471.44
HO-305	01-22-1982	12-31-2016	224,659.58	360,000.00	7.991%	17,952.55
HO-310	02-17-1982	12-31-2016	298,779.53	506,000.00	6.591%	19,692.56
HO-315	02-18-1982	12-31-2016	3,648,310.03	6,181,000.00	6.591%	240,460.11
HO-320	02-19-1982	12-31-2015	270,295.10	500,000.00	7.690%	20,785.69
HO-325	03-15-1982	12-31-2016	5,430,433.99	9,307,000.00	6.591%	357,919.90
HO-330	03-22-1982	12-31-2016	309,403.09	530,000.00	6.591%	20,392.76
HO-335	04-19-1982	12-31-2016	350,004.33	560,000.00	7.991%	27,968.85
HO-340	05-17-1982	12-31-2016	187,502.67	300,000.00	7.991%	14,983.34
HO-345	05-24-1982	12-31-2016	2,512,902.43	4,000,000.00	7.991%	200,806.03
HO-350	06-14-1982	12-31-2016	4,396,602.74	7,000,000.00	7.991%	351,332.52
HO-355	06-15-1982	12-31-2016	988,279.42	1,570,000.00	7.991%	78,973.41
HO-360	07-14-1982	12-31-2016	3,866,137.73	6,131,000.00	7.991%	308,943.07
HO-365	07-16-1982	12-31-2016	567,529.71	900,000.00	7.991%	45,351.30
HO-370	08-16-1982	12-31-2016	271,658.31	430,000.00	7.991%	21,708.22
HO-375	08-16-1982	12-31-2016	2,570,641.15	4,069,000.00	7.991%	205,419.93
HO-380	09-15-1982	12-31-2015	300,350.45	500,000.00	10.381%	31,179.38
HO-385	09-13-1982	12-31-2016	5,133,701.35	8,126,000.00	7.991%	410,234.07
HO-390	09-14-1982	12-31-2016	379,057.69	600,000.00	7.991%	30,290.50
HO-395	10-14-1982	12-31-2016	1,266,989.17	2,000,000.00	7.991%	101,245.10
HO-400	10-14-1982	12-31-2016	760,193.68	1,200,000.00	7.991%	60,747.08
HO-405	10-14-1982	12-31-2016	2,837,422.78	4,479,000.00	7.991%	226,738.45
HO-410	11-10-1982	12-31-2016	569,284.52	900,000.00	7.991%	45,491.53
HO-415	11-10-1982	12-31-2016	379,522.72	600,000.00	7.991%	30,327.66
HO-420	11-10-1982	12-31-2016	3,478,958.30	5,500,000.00	7.991%	278,003.56
HO-425	12-13-1982	12-31-2016	886,733.17	1,400,000.00	7.991%	70,858.85
HO-430	12-13-1982	12-31-2016	4,370,326.25	6,900,000.00	7.991%	349,232.77
HO-435	01-17-1983	12-31-2017	747,390.17	1,200,000.00	5.913%	44,193.18
HO-440	02-14-1983	12-31-2017	3,000,447.11	4,800,000.00	5.913%	177,416.44
HO-445	03-16-1983	12-31-2017	311,766.79	500,000.00	5.913%	18,434.77
HO-450	03-16-1983	12-31-2017	4,052,970.23	6,500,000.00	5.913%	239,652.13
HO-455	04-14-1983	12-31-2017	1,560,400.21	2,500,000.00	5.913%	92,266.46
HO-460	04-14-1983	12-31-2017	2,933,552.57	4,700,000.00	5.913%	173,460.96
HO-465	05-16-1983	12-31-2017	592,514.88	950,000.00	5.913%	35,035.40
HO-470	06-15-1983	12-31-2017	438,417.50	700,000.00	5.913%	25,923.63
HO-475	06-15-1983	12-31-2017	4,384,172.62	7,000,000.00	5.913%	259,236.13
HO-480	07-14-1983	12-31-2017	2,813,206.93	4,500,000.00	5.913%	166,344.93
HO-485	08-16-1983	12-31-2017	626,013.69	1,000,000.00	5.913%	37,016.19
HO-490	09-27-1983	12-31-2017	500,370.79	800,000.00	5.913%	29,586.92
HO-495	09-27-1983	12-31-2017	1,250,926.26	2,000,000.00	5.913%	73,967.27
HO-500	10-24-1983	12-31-2017	630,817.36	1,000,000.00	5.913%	37,300.23
HO-505	10-24-1983	12-31-2017	630,817.36	1,000,000.00	5.913%	37,300.23
HO-510	05-09-1984	12-31-2017	11,104,352.01	16,500,000.00	6.665%	740,105.06
HO-515	01-17-1985	12-31-2018	4,130,026.25	5,900,000.00	5.991%	247,429.87
HO-510 HO-520	04-16-1985	12-31-2015	372,937.63	600,000.00	10.377%	38,699.74
HO-525	05-20-1985	12-31-2019	792,364.20	1,130,000.00	5.991%	47,470.54
HO-525 HO-530	06-24-1985	12-31-2019	505,818.85	720,000.00	5.991%	30,303.61
110-330	UU-24-1703	16-01-4017	202,010.02	/20,000.00	2.22170	20,202.01

Highlighted items reflect changes (in rates and additional advances) from the Application, Exhibit F, Schedule 10.

			Amount			Annualized
	Date of	Date of	Outstanding	Amount	Interest	Interest
Type of Debt Issue	Issue	Maturity	03/31/2007	<u>Issued</u>	Rate	Expense
HO-535	06-24-1985	12-31-2015	136,977.90	215,000.00	10.590%	14,505.96
HO-540	12-23-1985	12-31-2015	1,913,956.42	3,165,291.00	9.385%	179,624.81
HO-545	03-18-1986	12-31-2020	1,330,894.93	1,897,000.00	5.177%	68,900.43
HO-550	03-18-1986	12-31-2015	424,943.15	751,000.00	8.058%	34,241.92
HO-555	04-16-1986	12-31-2020	131,232.52	188,000.00	5.177%	6,793.91
HO-560	04-16-1986	12-31-2015	385,939.98	706,000.00	7.413%	28,609.73
HO-565	10-14-1986	12-31-2020	1,745,627.15	2,480,000.00	5.177%	90,371.12
HO-570	10-30-1986	12-31-2020	3,546,060.97	5,035,000.00	5.177%	183,579.58
HO-575	11-06-1995	12-31-2023	11,691,469.27	14,895,000.00	6.301%	736,679.48
HO-580	11-06-1995	12-31-2024	23,053,937.10	28,812,000.00	6.306%	1,453,781.27
HO-585	11-06-1995	12-31-2024	23,053,937.10	28,812,000.00	6.306%	1,453,781.27
HO-590	11-06-1995	12-31-2024	23,053,937.10	28,812,000.00	6.306%	1,453,781.27
HO-595	01-26-1996	12-31-2024	4,701,661.63	5,836,000.00	6.123%	287,882.74
HO-600	06-25-1997	12-31-2023	2,918,328.93	3,607,000.00	6.297%	183,767.17
HO-605	09-14-2000	12-31-2024	5,238,752.65	6,082,000.00	6.005%	314,587.10
HO-610	09-15-2000	12-31-2024	5,726,791.73	6,626,000.00	6.067%	347,444.45
HO-615	04-10-2001	12-31-2024	8,357,469.81	9,681,000.00	5.451%	455,565.68
HO-620	06-05-2001	12-31-2024	7,087,163.49	8,119,000.00	5.726%	405,810.98
HO-625	07-10-2001	12-31-2024	7,094,516.09	8,119,000.00	5.729%	406,444.83
HO-630	08-10-2001	12-31-2024	7,066,457.52	8,119,000.00	5.488%	387,807.19
HO-635	09-06-2001	12-31-2024	7,085,036.68	8,119,000.00	5.426%	384,434.09
HO-640	10-03-2001	12-31-2024	9,566,422.48	11,000,000.00	5.104%	488,270.20
HO-645	11-08-2001	12-31-2024	11,539,468.13	13,357,000.00	4.709%	543,393.55
HO-650	12-10-2001	12-31-2024	7,014,116.30	7,970,000.00	5.644%	395,876.72
HO-655	01-15-2002	12-31-2030	18,407,592.18	20,000,000.00	5.447%	1,002,661.55
HO-660	06-04-2002	12-31-2030	5,579,591.08	6,000,000.00	5.678%	316,809.18
HO-665	07-02-2002	12-31-2030	5,570,440.86	6,000,000.00	5.538%	308,491.01
HO-670	08-15-2002	12-31-2024	13,631,430.01	15,000,000.00	4.695%	639,995.64
HO-675	08-22-2002	12-31-2024	9,097,902.82	10,000,000.00	4.802%	436,881.29
HO-680	09-24-2002	12-31-2024	13,583,226.36	15,000,000.00	4.366%	593,043.66
HO-685	10-03-2002	12-31-2024	9,056,373.80	10,000,000.00	4.375%	396,216.35
HO-690	11-05-2002	12-31-2024	13,634,611.41	15,000,000.00	4.717%	643,144.62
HO-695	12-10-2002	12-31-2024	9,082,689.65	10,000,000.00	4.644%	421,800.11
HO-700	01-23-2003	12-31-2024	3,115,229.49	3,500,000.00	4.557%	141,961.01
HO-705	01-23-2003	12-31-2024	6,031,569.41	6,500,000.00	4.790%	288,912.17
HO-703	02-27-2003	12-31-2030	2,963,644.19	3,200,000.00	4.624%	137,038.91
HO-715	05-06-2003	12-31-2024	3,897,080.22	4,300,000.00	4.442%	173,108.30
HO-720	07-03-2003	12-31-2024	24,036,819.77	25,000,000.00	4.460%	1,072,042.16
HO-725	07-17-2003	12-31-2032	24,089,112.89	25,000,000.00	4.819%	1,160,854.35
HO-730	07-24-2003	12-31-2032	23,914,766.07	24,800,000.00	4.950%	1,183,780.92
HO-735	08-26-2003	12-31-2024	3,573,343.70	3,938,000.00	5.055%	180,632.52
HO-740	10-02-2003	12-31-2024	2,397,414.73	2,550,000.00	4.753%	113,949.12
HO-745	10-02-2003	12-31-2034	2,412,291.61	2,660,000.00	4.501%	108,577.25
HO-750	10-23-2003	12-31-2024	24,127,219.27	25,000,000.00	5.091%	1,228,316.73
HO-755	11-04-2003	12-31-2032	24,135,178.27	25,000,000.00	5.149%	1,242,720.33
HO-760	11-14-2003	12-31-2032	24,133,776.27	25,000,000.00	5.065%	1,221,861.99
HO-765	11-25-2003	12-31-2032	24,116,145.62	25,000,000.00	5.011%	1,208,460.06
HO-770	12-04-2003	12-31-2032	26,065,992.52	27,000,000.00	5.149%	1,342,137.95
HO-775	02-05-2004	12-31-2032	6,145,582.00	6,500,000.00	4.854%	298,306.55
HO-780	05-06-2004	12-31-2030	2,153,298.25	2,260,000.00	5.240%	112,832.83
HO-785	05-06-2004	12-31-2030	3,819,389.41	4,130,000.00	5.020%	191,733.35
110~/03	03-00-2004	14-01-204	5,012,303.41	7,100,000,00	J.V4V/0	171,100.00

### Highlighted items reflect changes (in rates and additional advances) from the Application, Exhibit F, Schedule 10.

			Amount			Annualized
	Date of	Date of	Outstanding	Amount	Interest	Interest
Type of Debt Issue	Issue	Maturity	03/31/2007	Issued	Rate	Expense
HO-790	08-26-2004	12-31-2030	16,138,533.90	16,900,000.00	4.921%	794,177.25
HO-795	11-01-2004	12-31-2030	6,416,135.34	6,700,000.00	4.672%	299,761.84
HO-800	11-16-2004	12-31-2030	3,105,111.58	3,240,000.00	4.795%	148,890.10
HO-805	11-16-2004	12-31-2024	5,276,448.54	5,644,000.00	4.577%	241,503.05
HO-810	12-16-2004	12-31-2038	49,332,356.05	50,000,000.00	4.744%	2,340,326.97
HO-815	12-22-2004	12-31-2038	49,342,783.55	50,000,000.00	4.825%	2,380,789.31
HO-820	12-29-2004	12-31-2038	49,358,106.38	50,000,000.00	4.946%	2,441,251.94
HO-825	02-02-2005	12-31-2038	24,660,567.18	25,000,000.00	4.658%	1,148,689.22
HO-830	02-08-2005	12-31-2038	24,649,852.57	25,000,000.00	4.497%	1,108,503.87
HO-835	05-10-2005	12-31-2038	24,663,643.20	25,000,000.00	4.705%	1,160,424.41
HO-840	06-02-2005	12-31-2038	24,638,583.50	25,000,000.00	4.332%	1,067,343.44
HO-845	06-07-2005	12-31-2038	18,724,902.51	19,000,000.00	4.324%	809,664.78
HO-850	06-09-2005	12-31-2030	12,689,976.71	13,192,000.00	4.353%	552,394.69
HO-855	08-26-2005	12-31-2038	29,577,471.85	30,000,000.00	4.468%	1,321,521.44
HO-860	08-30-2005	12-31-2038	29,577,634.34	30,000,000.00	4.470%	1,322,120.25
HO-865	08-19-2005	12-31-2030	3,573,273.76	3,675,000.00	4.485%	160,261.33
HO-870	10-14-2005	12-31-2038	29,601,353.44	30,000,000.00	4.769%	1,411,688.55
HO-875	11-09-2005	12-31-2030	2,030,163.80	2,075,000.00	4.858%	98,625.36
HO-880	11-09-2005	12-31-2024	546,925.90	566,000.00	4.789%	26,192.28
HO-885	03-27-2006	12-31-2032	6,413,861.29	500,000.00	4.890%	313,637.82
HO-890	05-03-2006	12-31-2038	14,917,834.82	15,000,000.00	5.345%	797,358.27
HO-895	05-09-2006	12-31-2038	9,945,067.41	10,000,000.00	5.333%	530,370.44
FO-900	08-23-2006	12-31-2034	15,000,000.00	15,000,000.00	5.070%	760,500.00
FO-905	08-25-2006	12-31-2034	15,000,000.00	15,000,000.00	5.061%	759,150.00
FO-910	08-29-2006	12-31-2034	23,000,000.00	23,000,000.00	5.053%	1,162,190.00
ĪIŌ-915	03-14-2007	12-31-2038	23,000,000.00	23,000,000.00	4.776%	1,098,480.00
HO-920	03-16-2007	12-31-2038	23,251,000.00	23,251,000.00	4.812%	1,118,838.12
er i i i i i i i i i i i i i i i i i i i	nacigi Mizilgol Kild Albak pelentrihya gilar vi Albac'a (o. 1744)	overdag salmikkini tiptici tushini 163 mmati.	militarios, traditudo esta esta esta esta esta esta esta esta	and the supplier of the suppli		2.3 cm. (1.11.11.11.11.11.11.11.11.11.11.11.11.1
						· ·
		Total FFB	1,221,589,086.33		-	64,905,741.81
					_	
	Total L	ong-Term Debt	1,862,466,544.00			101,040,200.67
DYIG GULL OF GULLA						
RUS - Cushion of Credit			(54,624,042.27)		5.000%	
9J990			(34,024,042.27)		3.00070	
	Sick	Leave Reserve_	1,907,211.18			
	Tot	al Indebtedness	1,809,749,712.91			\$ 101,040,200.67

#### EAST KENTUCKY POWER COOPERATIVE

#### CASE NO. 06-00472

#### ADJUSTMENT FOR INTEREST ON LONG-TERM DEBT

ADJUST	MENT FOR	INTEREST	ON LONG-TERM	M DEBT	
Additional Debt incurred between	en 9/30/06 ar	nd 3/31/07			
	7,00,00				Normalized
Type of	Date of	Date of	Amount	Interest	Interest
Debt Issue	<u>Issue</u>	Maturity	Issued	Rate	Expense
National Point Hilling Comment	ino Dinama C		CEC!!\		
National Rural Utilities Cooperat CFC - Unsecured Credit Facility		09/02/2010	50,000,000.00	6.263%	3,131,250.00
CFC - Unsecured Credit Facility		09/02/2010	50,000,000.00	6.200%	3,100,000.00
CFC - Unsecured Credit Facility		09/02/2010	50,000,000.00	6.263%	3,131,250.00
The first the state of the stat					
Federal Financing Bank Notes Z-8 FFB (Gilbert Loan)	03.14.2007	12-31-2038	23,000,000.00	4.776%	1,098,480.00
Z-8 FFB (Gilbert Loan)		12-31-2038	23,251,000.00	4.770%	1,118,838.12
20112 (0110011 20011)	05-10-2007	12-51-2050	20,201,000.00	4.012.70	1,110,030.12
				_	•
			Additional Interes	t Expense_	\$ 11,579,818.12
	···		·		······································
Debt paydown incurred between	n 9/30/06 and	1 4/02/07			
T		- A		W1. Avg.	Normalized
Type of		Date of	Paydown	Interest	Interest
Debt Issue		Paydown	<u>Issued</u>	Rate	Expense
Bonds					
Spurlock Pollution Control Bonds		10/15/2006	6,500,000.00	3.540%	230,100.00
Smith Pollution Control Bonds		10/15/2006	2,885,000.00	3.680%	106,168.00
Notes					
National Rural Utilities Cooperat	<u>ive Finance C</u>	Corporation (	<u>'CFC"</u> )		
4-CFC Secured LT Loans		11/30/2006	337,024.39	3.800%	12,806.93
4-CFC Secured LT Loans		02/28/2007	340,226.12	3.800%	12,928.59
National Cooperative Services		12/15/2006	1,200,000.00	7.700%	92,400.00
Corporation		12/13/2000	1,200,000.00	7.70070	72,400.00
•					
Federal Financing Bank Notes					
Numerous FFB Notes		10/02/2006	8,660,449.19	5.338%	462,294.78
Numerous FFB Notes		01/02/2007	9,117,288.38	5.338%	486,680.85
Numerous FFB Notes		04/02/2007	9,574,997.78	5.338%	511,113.38
Rural Utilities Service Notes					
Numerous RUS Notes		11/30/2006	520,982.12	2.000%	10,419.64
Numerous RUS Notes		02/28/2007	523,787.12	2.000%	10,475.74
N DIIO N			07 000 40	5.00004	
Numerous RUS Notes Numerous RUS Notes		10/31/2006	87,098.43	5.000%	4,354.92
Numerous RUS Notes		11/30/2006 12/29/2006	474,992.95 87,854.45	5.000% 5.000%	23,749.65 4,392.72
Numerous RUS Notes		01/31/2007	88,227.57	5.000%	4,411.38
Numerous RUS Notes		02/28/2007	489,116.41	5.000%	24,455.82
Numerous RUS Notes		03/31/2007	89,022.21	5.000%	4,451.11
					,
Numerous RUS Notes		10/31/2006	·		1,580.04
Numerous RUS Notes		11/30/2006	· ·	5.125%	1,663.32
Numerous RUS Notes		12/29/2006	31,105.46		1,594.15
Numerous RUS Notes Numerous RUS Notes		01/31/2007 02/28/2007	31,240.84 35,809.52		1,601.09
Numerous RUS Notes		03/31/2007		5.125% 5.125%	1,835.24 1,616.05
			5,,552,72	V., MV.V	1,010.00

41,169,040.74

2,011,093.40

Page 1 of 2

## EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2006-00472 THIRD DATA REQUEST RESPONSES

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07 REQUEST 15

**RESPONSIBLE PERSON:** 

David G. Eames

COMPANY:

East Kentucky Power Cooperative, Inc.

Request 15. Refer to the Application, Exhibit F, Schedule 18.

a. Would EKPC agree that 3 months of the test year are included in the data shown for calendar year 2005?

b. Does the information for calendar year 2004 include the significant forced outage at Spurlock Unit 1, which began on or about July 1, 2004 and ended on or about October 27,2004?

- c. Does EKPC consider the Spurlock Unit 1 forced outage in 2004 to be an extraordinary occurrence? Explain the response.
- d. Explain why EKPC believes an average of past forced outages is a reasonable means of determining an adjustment that reflects on-going operations.
- e. If it is appropriate to include an adjustment for forced outages based upon an average of the history of forced outages, explain why it is reasonable to incorporate the effects of an extraordinary, 4-month long forced outage in the calculations.
- f. Provide a revised version of page 2 of 2 excluding the effects of the Spurlock Unit 1 forced outage in 2004.

#### Response 15.

- a. Yes.
- d. Yes.

- e. As indicated in the response to the Attorney General's First Data Request dated 2/20/07, Item 9, forced outages are not extraordinary occurrences and are recurring events. The description "extraordinary" is applicable only as it relates to the length of the outage.
- f. The purpose of any adjustment in a rate case is to best reflect the expected level of costs for purposes of establishing new rates for the future. Consequently, use of an average of forced outage rates over a long period of time such as the last five years offers a long-term perspective of what will occur as new rates are placed in effect. Forced outages are recurring events and using a five-year average allows for use of an adjustment that truly reflects on-going operations.
- g. Using a period of five years allows for events that may be either lower or higher than normal. While the Forced Outage Rate for 2004 was higher than the overall average, it is equally important to consider the extremely low levels experienced in 2001 (Year 1) of 1.19 and 2002 (Year 2) of 0.75. It is important to note that EKPC's overall forced outage rate in the adjustment, even with inclusion of a higher year like 2004, was well below the national average. EKPC strongly believes that its approach to this adjustment is reasonable.
  - h. Please see the attached information.

## EKPC Forced Outage Cost History Adjusted to Eliminate Spurlock 1 Outage in 2004

	-	Repl	Assigned	Net	Dollar
<u>YEAR</u>	<u>MWH</u>	Cost	Cost of Unit	<b>Difference</b>	<u>Difference</u>
2001	81,297	35.91	14	21.91	\$ 1,781,217
2002	61,248	28.21	14.46	13.75	\$ 842,160
2003	276,161	41.29	14.33	26.96	\$ 7,445,301
*2004	149,417	44.02	17.83	26.19	\$ 3,913,231
2005	223,691	61.96	16.09	45.87	\$ 10,260,706
12 months ended 9/30/06	174,286	52.08	17.96	34.12	\$ 5,946,638

## Adjustment:

5-year Average MWH	158,363
\$/MWh Test Year	\$34.12
Going-Level Cost	\$5,403,339
Per Books Cost	\$5,946,638
Adjustment	(\$543,300)

\* The derivation of the effect of the elimination of the Spurlock 1 outage in 2004 is as follows:

		Repl	Assigned	Net	Dollar
	<u>MWH</u>	<u>Cost</u>	Cost of Unit	<u>Difference</u>	<u>Difference</u>
As filed	906,963	43.18	16.28	26.90	\$24,397,305
Spurlock 1 Outage	757,546	42.95	15.87	27.08	\$20,514,346
As adjusted	149,417	44.02	17.83	26.19	\$3,913,231

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07

**REQUEST 16** 

**RESPONSIBLE PERSON:** 

Ann F. Wood

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Refer to the Application, Exhibit F, Schedule 19. File copies of the current version of EKPC's Cost Allocation Manual. Identify any changes made during the test year or subsequent to the test year.

Referring to the Application, Exhibit F, Schedule 19, a copy of the current version of EKPC's Cost Allocation Manual is included on pages 2 through 16.

Changes during the test year and subsequent to the test year are identified on page 2.

## Summary of Changes - EKPC Cost Allocation Manual (CAM)

East Kentucky Power has not added any new non-regulated activities in the past year. EKPC has made some changes to the chart of accounts portion of the CAM as a result of its review of business and accounting practices.

All changes to the Cost Allocation Manual are listed below:

Page 8 - Adoption Statement with current date.

Beginning Page 9 - Chart of Accounts The following account has been added:

403481 Depr Exp Hardin Co Landfill

The following accounts are no longer in use and have been deleted:

```
40871 Taxes Other-CB Spurlock 1
```

40880 Taxes Prop Payroll CB Spur 1

41160 Gain on Disposition of Utility Prop

41700 Revenues Nonutility Operations

41800 Nonoperating Rental Income

41901 Interest and Dividend Income-CB

44712 Sales Resale RUS Borr - OPC

45608 Oth Elect Rev Facility Chg

45635 Oth Rev Oth Tran Anc Svc 3 3

45636 Oth Rev Oth Tran Anc Svc 3 4

56502 MISO Schedule 1

56503 MISO Schedule 2

56504 MISO Schedule 7

56505 MISO Schedule 8

56506 MISO Schedule 9

56507 MISO Schedule 10

90701 Supervision - Environmental Education - Reg

92401 Property Ins. Splk 1

## East Kentucky Power Cooperative, Inc. Cost Allocation Manual Effective Date January 1, 2002

(Amended April 1, 2007)

## **Table of Contents**

	Page
Introduction	. 1
Definitions	2
Regulated and Nonregulated Divisions and Affiliates	5
and Related Services and Products	
Nature of Transactions	6
Cost Allocation Methodologies	7
Adoption Statement	8
Analysis - Chart of Accounts	9

#### Introduction

The Commonwealth of Kentucky General Assembly enacted KRS 278.2205 during the 2000 regular session. The Kentucky Public Service Commission (PSC) requires that all utilities providing nonregulated activities, either directly or through an affiliate keep separate accounts and allocate costs to ensure that regulated ratepayers do not subsidize the nonregulated activities. This law requires utilities that meet certain revenue levels to file a Cost Allocation Manual (CAM) to identify the method for segregating costs between regulated and nonregulated activities. This manual is an indexed compilation of East Kentucky Power Cooperative, Inc.'s cost allocation policies and procedures.

#### **Definitions**

Affiliate - a person that controls or is controlled by, or is under common control with, a utility.

**Arm's Length** - the standard of conduct under which unrelated parties, each party acting in its own best interest, would negotiate and carry out a particular transaction.

Control - the power to direct the management or policies of a person through ownership, by contract, or otherwise.

Cost Allocation Manual (CAM) - an indexed compilation and documentation of a company's cost allocation policies and related procedures.

Cost Allocations - the methods or ratios used to apportion costs. A cost allocator can be based on the origin of costs, as in the case of cost drivers; cost-causative linkage of an indirect nature; or one or more overall factors (known as general allocators).

Common Costs - costs associated with services or products that are of joint benefit between regulated and non-regulated business units.

Cost Driver - a measurable event or quantity which influences the level of costs incurred and which can be directly traced to the origin of the costs themselves.

Direct Costs - costs which can be specifically identified with a particular service or product.

**Distribution Cooperative -** a utility formed under KRS Chapter 279 that provides retail service.

Electric-Consuming Facilities - everything that utilizes electric energy from a central station source.

Facility - includes all property, means, and instrumentalities owned, operated, leased, licensed, used, furnished, or supplied for, by, or in connection with the business of any utility.

Fully Distributed Costs - the sum of the direct costs plus an appropriate share of indirect costs.

Generation and Transmission Cooperative (G&T) - a utility formed under KRS Chapter 279 that provides electric generation and transmission service.

Global Costs - costs that do not have specific identifiable causal relationship with a particular activity but apply to all activities.

Incidental Treatment - a utility may report an incidental nonregulated activity if (a) the revenue from the aggregate of the total of the utility's nonregulated incidental activities does not exceed the lesser of two percent (2%) of the utility's total revenue or one million dollars (\$1,000,000) annually and (b) the nonregulated activity is reasonably related to the utility's regulated activity.

**Indirect Costs** - costs that cannot be identified with a particular service or product. This includes but is not limited to overhead costs, administrative and general, and taxes.

Kentucky Public Service Commission (PSC) (Commission) - state regulatory body governing the rates and practices of utilities.

Net Book Value - the book cost, as defined by the uniform system of accounts, reduced by related provisions for accumulated depreciation, depletion, or amortization and adjusted for any unamortized plant acquisition adjustment related to the asset.

Nonregulated Activity - the provision of competitive retail gas or electric services or other products or services over which the commission exerts no regulatory authority.

**Person** - includes natural persons, partnerships, corporations, and two (2) or more persons having a joint or common interest.

Prevailing Market Pricing - a generally accepted market value that can be substantiated by clearly comparable transactions, auction or appraisal.

Rate - any individual or joint fare, toll, charge, rental, or other compensation for service rendered by any utility, and any rule, regulation, practice, act, requirement, or privilege in any way relating to such fare, toll, charge, rental, or other compensation, and any schedule or tariff or part of a schedule or tariff thereof.

**Regulated Activity** - a service provided by a utility, the rates and charges of which are regulated by the Commission.

Retail Electric Service - electric service furnished to a consumer for ultimate consumption.

**Service** - any practice or requirement in any way relating to the service of any utility, including the voltage of electricity, the heat units and pressure of gas, the purity, pressure, and quantity of water, and in general the quality, quantity, and pressure of any commodity or product used for or in connection with the business of any utility.

Shared Services - those centrally-managed services that benefit both the utility and its affiliates/divisions.

**Solicit** - to engage in or offer for sale a good or service, either directly or indirectly and irrespective of place or audience.

Subsidize - the recovery of costs or the transfer of value from one class of customer, activity, or business unit that is attributable to another.

USoA – Uniform System of Accounts - a system of accounts for public utilities established by the Rural Utilities Service (RUS) of the United States Department of Agriculture and adopted by the Commission.

**Utility** - a natural person, partnership, or corporation (except a city) who owns, controls, operates or manages a facility in connection with the generation, production, transmission, or distribution of electricity to or for the public, for compensation, for lights, heat, power, or other uses.

Utility Revenue - operating electric revenue as reported on Page 1, line 4, of RUS Form 12a.

Wholesale Electric Service - electric service generated or purchased and furnished to a retail electric company or another wholesale electric company for further distribution.

## Regulated and Nonregulated Divisions and Affiliates and Related Services & Products

### **Regulated Division**

#### East Kentucky Power Cooperative, Inc.

East Kentucky Power Cooperative, Inc. is a regulated not-for-profit generation and transmission cooperative utility whose primary function is the delivery of wholesale electric service to its 16 member cooperatives. Additionally, EKPC provides other regulated support services such as research and development dealing with power generation and power delivery, load research, rate research, educational programs relating to efficient use of electricity, and economic development.

#### **Nonregulated Affiliates**

## Alliance for Cooperative Energy Services Power Marketing (ACES Power Marketing)

EKPC entered into a power marketing agreement with several other generation and transmission cooperatives. This group, ACES Power Marketing, is an organization formed primarily to purchase and sell power. In addition to purchasing and selling power, ACES Power Marketing provides services such as portfolio modeling, trading controls, credit analysis, scheduling, trading, load management, and contract management.

#### **Envision Energy Services, LLC (Envision)**

Envision is a partnership of electric cooperatives in central and eastern Kentucky. Envision offers services to commercial and industrial customers that go beyond services offered by regulated utilities. These services include: infra-red surveys, emergency power, installation of lighting upgrades and related maintenance, power factor correction, energy bill analysis, energy management systems, power quality solutions, performance contracting, and natural gas sales. EKPC shares employees, office space, fleet vehicles, telephone services, and office equipment with Envision. Envision's main office space is in Danville, KY.

### **Propane Gas Program**

EKPC and four of its members have established partnerships in the business of providing propane gas to residential customers. EKPC is primarily an investing partner with limited operational involvement and expenses in each of these partnerships.

#### **Nature of Transactions**

## From the Utility to the Affiliate/Division

Goods, services and use of assets provided by the regulated utility to the nonregulated affiliate/division shall be at the tariffed rate. Non-tariffed items shall be priced at the fully distributed cost or prevailing market price, if available, whichever is greater.

The transfer or sale of assets by the utility to the nonregulated affiliate shall be priced at the greater of the utility's net book value or prevailing market price, if available.

Goods or services provided by a regulated utility to an affiliated regulated utility shall be priced at fully distributed cost.

## From the Affiliate/Division to the Utility

Goods, services and use of assets provided by the nonregulated affiliate/division to the regulated utility shall be at the lower of the affiliate's fully distributed cost or prevailing market price, if available.

The transfer or sale of assets by the nonregulated affiliate to the regulated utility shall be priced at the lower of the affiliate's net book value or prevailing market price, if available.

The transfer or sale of assets between regulated affiliates shall be at the net book value.

## **Cost Allocation Methodologies**

Certain costs are shared by both regulated and nonregulated divisions and affiliates. The allocation methods of these shared costs are discussed below. Representative rates are developed to apply to a measurable unit and costs relating to nonregulated activities are transferred to nonregulated accounts. These rates are based on actual costs and reviewed at least annually.

#### **Direct Labor Hours**

Costs will be allocated proportionally based on the number of direct labor hours recorded for each activity.

### **Direct Labor Dollars**

Costs will be allocated proportionally based on the amount of labor dollars recorded for each activity.

### Occupancy

Costs will be allocated proportionally based on the size of the workspace devoted to a particular activity.

#### Miles Driven

Costs will be allocated proportionally based on miles driven.

#### **Hours Used**

Costs will be allocated proportionally based on hours recorded for the use of machinery and equipment.

#### **Number of Equipment Units**

Costs will be allocated proportionally based on number of equipment units devoted to a particular activity.

### Global - Proportional on All Other Expenses

Costs are allocated proportionally based on directly assigned expenses.

## ADOPTION STATEMENT

East Kentucky Power Cooperative, Inc. certifies that a Cost Allocation Manual (CAM) has been developed, pursuant to KRS 278.2205 as required in House Bill 897. This "CAM", originally effective on January 1, 2002, has been revised as detailed in this filing, effective April 1, 2007.

Robert Marshall

President & CEO

	PSC Request 16								SC Request 16			
	Cha	rt of	Ac	co	unt	3						Page 11 of 16
	and Expense Accounts									]		
	ues and expenses will be directly assigned where	appr	opri	ate	e, ot	nerw	ise,	they	will	be a	alloc	ated according to the
cost allo	cation method identified below.			acio								
										Number of Equip Units		
						Dollars				5		
					S	<b>∺</b>				₽.	눌	
			Non-Regulated		Hrs	Ò		_		9	Allocato	
		73	ıla		Direct Labor	Direct Labor	े	Miles Driven	Hours Used	ž	0	
		ţ	egi		La	La	an	ξl	ຣິ	*		
		l iii	ά		ಭ	정	ф	S	Š	ă	bal	
A	Description	Regulated	<u>0</u>		ire	<u>:</u>	Occupancy	iii e	o	5	Global	Comments
Acct	Description Operation Expense	X	Z			ם	의	2	エ	_=_	<u> </u>	Comments
	Maintenance Expense	X										
	Depr Exp Steam Trans Gen CB	×		-								
	Depr Exp Steam Prod Pint Lab	x		-								
	Depr Exp Steam Prod Pint Dale	X										
	Depr Exp Steam Prod Pint Cooper	X	<u> </u>									
	Depr Exp Steam Prod Plant CB	X										
	Depr Exp Steam Prod Plnt Spur 2	X										
	Depr Exp Steam Prod Plt Gilbert	X		1								
	Depr Exp Steam Prod Plnt SpurC	х										
	Depr Exp Diesel Generator	х		1								
	Depr Exp CT Common	х					riminum					
	Depr Exp CT Unit 6	Х										
403407	Depr Exp CT Unit 7	X						1				
40341	Depr Exp CT Unit 1	Х	Ī									
40342	Depr Exp CT Unit 2	Х										
3	Depr Exp CT Unit 3	Х										
	Depr Exp CT Unit 4	X	<u> </u>	_								
	Depr Exp CT Unit 5	X	<u> </u>	_						·		
	Depr Exp Green Valley Landfill	X	<u> </u>								ļ	
	Depr Exp Laurel Ridge Landfill	X	-	-				ļ				
	Depr Exp Bavarian Landfill	X	<u> </u>			-		-		<u> </u>	ļ	
	Depr Exp Hardin Co Landfill	X	<del> </del>		ļ	ļ				-	ļ	
40349	Depr Exp Diesel Generator	X		-						-		
40350	Depr Exp Transmission Plant Depr Exp Transmission Plant CB	X		-								
40351 40360	Depr Exp Distribution Plant	X				<u> </u>				-		
40361	Depr Exp Distribution Plant CB	X	<del> </del>				-	and the state of t		-		
40370	Depr Exp General Plant	X	<del> </del>			<del> </del>		<del> </del>		<del> </del>	-	
40370	Depr Exp General Plant-CB	$\frac{1}{x}$	<del> </del>			·	<u> </u>	1	<u> </u>			
40372	Depr Exp General Plant-Nonreg.	1^	x	_			<del> </del>			<b></b>		
40500	Amortization Intangible Plant	X	+~			$\dagger$	<del> </del>	1		1		
40810	Taxes Property-Regulated	×	1	-		1		1	1	1		***************************************
40811	Taxes Property CB Spurlock 1	x						1		1		
40812	Taxes PropertyNonregulated	1	X	-					<b>†</b>	1		
40820	Taxes Federal Unemployment	×	X			X		1	***************************************	1		
40830	Taxes FICA	X	х			Х						
40840	Taxes State Unemployment	X	X			Х				I		
40870	Taxes Other	Х		2000								
40900	Income Taxes-Regulated	Х	$\perp$									
40901	Income Taxes-Nonregulated		X									
2	Taxes - Indiana Dept of Revenue		X		1		_	1			<u> </u>	
41180	Gain Disposition of Allowance	X			<b></b> _	<u> </u>		<u> </u>		<u> </u>		
41710	Expenses Nonutility Operations-Other/ACES	<u> </u>	X		<u> </u>		X			-	1_	
41711	Expense from Nonutility OperPropane	4-	X		<u> </u>		X				-	
41712	Expense from Nonutility OperEnvision		<u> </u>		X	<u>  x</u>	X	<u>  X</u>				

PSC Request 16 Page 12 of 16 **Chart of Accounts** Revenue and Expense Accounts All revenues and expenses will be directly assigned where appropriate, otherwise, they will be allocated according to the cost allocation method identified below. Number of Equip Units Direct Labor Dollars Direct Labor Hrs Global Allocator Non-Regulated Miles Driven Hours Used Occupancy Regulated Comments Acct Description Х Interest and Dividend Income-Regulated 41900 Interest and Dividend Income-Nonreg Х 41902 Х Interest Inc Inland Container 41910 Х Allowance Other Funds used Const 41911 Х Misc Income Interest--Reg 42100 Misc Income Interest--Nonreg Х 42101 Х Misc Income Other Regulated 42102 Gain Disposition of Property--Reg χ 42110 Gain Disposition of Property--Nonreg Х 42111 Loss Disposition of Property-Reg Х 42120 Х 42121 Loss Disposition of Property--Nonreg Oth Cap Cred Patr Cap Alloc X 42400 **Donations** Х 42610 Х 42620 Life Insurance Х 42630 Penalties Civic and Political Activities 42040 Х Х Other Deductions-Regulated Х Discount Lost 42651 Other Deductions Nonregulated Х 42652 Interest RUS Construction Loan Х 42710 Interest RUS Const Loan CB X 42711 Interest on FFB Const Loan Х 42712 Int Oth LTD CFC Cr Facility Х 42713 427131 Int Oth LTD Sr Cr Facility X X 42714 Int Oth LTD CFC ETC's Int Oth LTD CFC-CT6-7 Bridge X 42715 427151 Int Oth LTD CFC-CT8-12 Х Int Oth LTD CFC-CT6-7 Br CTC X 42716 427161 Int Oth LTD CFC-CT8-12 CTCs Х X Int Oth LTD CFC T62 42717 Х Int Oth LTD CFC R12 42718 Int Oth LTD NCSC Inland X 42719 Int Oth LTD CFC P12 Loan Х 42720 X Interest-Oth Ltd-Exp-CFC CB 42721 Int Oth LTD CFC CTC Invest Х 42723 Int Oth LTD Smith Poll Control Х 42725 Х Int Oth LTD Cooper PCB 42727 Int Oth LTD Spur Poll Control Х 42729 Int Chrg Const CR FFB RUS Χ 42730 Х Int Chrg Const CR CT 42731 Amrt Dbt Disc Exp Spur PCB ISS Х Х Amrt Dbt Disc Exp Smth PCB ISS χ Amrt Dbt Exp Repricing Premium 42804 Amrt Dbt Disc Exp Coop PCB ISS Х 42805 Х Amrt Dbt Exp Sr Cr Fac 42806 Х Other Interest Expenses-Reg 43100

<u> </u>	Chart of Accounts Page 13 of 16											
Revenue	and Expense Accounts						-					
All reven	ues and expenses will be directly assigned where a	appr	opria	ate	otl	nerv	ise,	they	/ Will	be	alloc	ated according to the
	cation method identified below.			П				Π				
										ts		
						S.				Number of Equip Units		1
					'n	Dollars				d		
			ğ		노	Do		ŀ		in.	ıto	
			at		5	卢	_ \	וֹבֶּן וֹ	ਹ	ш	ညြ	
		be	B		ab	ap	n C	<u>Š</u>	Jse	ō	Allocator	
•		Regulated	Non-Regulated			Direct Labor Dolla	Occupancy	Miles Driven	s t	De l	al,	
		ğ	Ę		9	rec	Š	les	ž	E	Global	
Acct	Description	Œ.	ž		מ	ä	ŏ	Ξ	Ĭ	ž	2	Comments
43101	Other Interest Expenses-Nonreg		X							<u> </u>		
44710	Sales Resale RUS Borr Mbr Coop	X									ļ ļ	
44711	Sales Resale RUS Borr Off Sys	Х						]				
44713	Sales-Resale-Mbr Co-op Green Power	Х							ļ			
44720	Sales Resale NON RUS Off Sys	Х				<u></u>		<u> </u>			ļ	
45100	Miscellaneous Service Revenues-Reg	X				<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
	Miscellaneous Service Revenues-Nonreg	ļ	X				<u> </u>		ļ	<u> </u>		
	Rent From Electric PropertyReg	Х	ļ				ļ	<b> </b>	ļ	<u> </u>	<u> </u>	•
	Rent From Electric PropertyNonreg	<u> </u>	X			ļ	ļ	-		<u> </u>	<u> </u>	
45600	Oth Elect Rev Wheeling	X					-		<u> </u>	ऻ		
45601	Oth Elect Rev TVA Monticello	X	<del> </del>			├	<u> </u>	<u> </u>	-	<del>  </del>	<del>                                     </del>	
45602	Oth Elect Rev Bedford Sub	X					-	-	-	<del> </del>	-	
45603	Oth Elect Rev Sales Tax Compen	X		-				-	ļ		<del> </del>	
45604	Oth Elect Rev Misc Oth Elect Rev Zula Sub Rent	X	<del> </del>				-	+	<u> </u>	<del> </del>	<del> </del>	
45605	Oth Elect Rev Steam Inland Con	X					ļ	-	╂	╂	<del>                                     </del>	
45606 7 3	Oth Elect Rev Facility Chg Gal	\^	<del> </del>	-	[	<del> </del>		-	<del> </del>	┼	<del>                                     </del>	
40010	Oth Elect Nev Videoling Gallati	X	+-	-		-	<del> </del>		<del>-</del>	+	<del> </del>	
45612	Oth Elect Rev Chg Tay	X	1					<del> </del>	-	+-	1	
45613	Oth Elect Rev Chg Fle	X		-				1	<b> </b>	┪	1	
45632	Oth Rev Oth Tran NonFirm Pt P	Х		-		1-	<del>                                     </del>		<del> </del>	<del> </del>	·	
45633	Oth Rev Oth Tran Anc Srv 3_1	X	1	-		<b>\</b>	1	\	<b>†</b>	1	<b>†</b>	
45634	Oth Rev Oth Tran Anc Svc 3_2	х	1					1	<b>-</b>			
50020	Operation Supr Engr Dale	X										
50030	Operation Supr Engr Cooper	х										
50040	Operation Supr Engr Splk	х								T		
50041	Operation Supr Engr Splk 1	X										
50042	Operation Supr Engr Splk 2	X										
50043	Operation Supr Engr Scrubber	X										
50044	Oper Supr Engr Gilbert	X		_			<u>  </u>					
50120	Fuel Coal Dale	X	<del>-</del>	_			<u> </u>		_			
50121	Fuel Oil Dale	X		_	ļ		-					
50130	Fuel Coal Cooper	<u> </u>		-			_					
50131	Fuel Oil Cooper	X		-	-		_		_	_		
50141	Fuel Coal Spik 1	X		W.Colonia		-	-		-		-	
50142	Fuel Coal Splk 2	X		HEDER STORE		+-		+	1	+-	-	
50144		$\frac{1}{x}$		_	-		-	-	_			
50145	Fuel TDF Gilbert	\ \ \ \ \ \ \	<del></del>	- Company	11	+-	-		+-	-	-	
50146 50147	Fuel Oil Splk 1 Fuel Oil Splk 2	+ <u>^</u>		Accessive.	<b>-</b>	+-		$\dashv$	+	-	-	
50147	Fuel Oil Spik 2	<del> </del>		274	4-	-	-	_	_			
E )	Steam Expenses Dale	^		Table of the last		+-	-	$\dashv$		$\dashv$	-	
50∠30	Steam Expenses Cooper	$+\hat{x}$		-	1	+	+		+		-	
50230	Steam Expenses Spurlock					-	+		_	1	$\dashv$	
50240	Steam Expenses Splk 1		(			+	-	-	$\dashv$	$\dashv$	$\vdash$	
50241	Steam Expenses Spurlock 2		<u>.</u>	100		_	1	+	$\dashv$	$\dashv$	1	
100242	OTOGETT EXPONDED OPENION E		<u></u>		2000					L		

PSC Request 16

	Cha	rt of	Ac	CO	unts	3						Page 14 of 16
Revenue	and Expense Accounts		- 10	Ť								1 age 14 01 10
	nues and expenses will be directly assigned where	onnr	opri			haru	ieo	tha	/ will	ho	مالمد	estad according to the
All level	cation method identified below.	וללג	opin	au	3, 00	IGIN	nse,	ine	/ VVIII	บต	anuc	ated according to the
Cost and	cation method identified below.									-/0		
	•									Number of Equip Units		444
						Dollars				בֿ		
					ဖွ	₩				ιġ	<u>_</u>	
			ed	200	Hrs					dn	atc	
			Non-Regulated	200	Direct Labor	Direct Labor	>	Miles Driven	ਲੂ	Ш	Allocator	i l
		Regulated	ng		ta:	ab	Occupancy	.≥	Hours Used	0	A	
		<u>a</u>	Re		냁	<u> </u>	ра	Δ	S	Sel	<u></u>	***
		8	Ė		မြ	ခ	2	es	ä	Ε	Ö	Comments
Acct	Description	8	ž		اقا	ā	ဝိ	M	운	N	Ē	Comments
	Steam Expenses Scrubbers	Х										
	Steam Expenses Gilbert	х										
	Electric Expenses Dale	х									·	
	Electric Expenses Cooper	х										
	Electric Expenses Spurlock	Х		1		-						
50541	Electric Expenses Spurlock 1	X										
50542	Electric Expenses Spurlock 2	Х										
50544	Electric Expenses Gilbert	X										
	Misc Steam Power Exp Dale	x										
	Misc Steam Power Exp Env Dale	X		4								
ŧ	Misc Steam Power Expenses	x	ļ						<u> </u>			
	Misc Steam Power Exp Cooper			-				<b> </b>	·			
		X		-						ļ		
	Misc Steam Power Exp Env Cpr	X		-			 					
50640	Misc Steam Power Exp Spurlock	X		-				ļ		ļ		
50641	Misc Steam Power Exp Spurick 1	Х		-			ļ				ļ	
50642	Misc Steam Power Exp Spurick 2	X		-				<u> </u>		ļ		
	Misc Steam Power Exp Scrubbers	Х		-				<u> </u>	<u> </u>	ļ		
	Misc Steam Power Exp Gilbert	Х		-			<u> </u>	ļ	<u> </u>	<u> </u>		
	Misc Steam Power Exp Env Gilbert	X		-#		<u> </u>		ļ	<u> </u>			
	Misc Steam Power Exp Env Splk Com	X				<u> </u>		ļ	<u> </u>			
	Misc Steam Power Exp Env Splk 1	х				<u> </u>	<u> </u>	ļ				
	Misc Steam Power Exp Env Splk 2	X									<u> </u>	
1	Misc Steam Power Exp Env Scrubbers	X										
50920	Allowances Dale	X	<u> </u>									
50930	Allowances Cooper	X				<u></u>						
50940	Allowances Spurlock	Х										
50944	Allowances Gilbert	Х										
50950	Allowances Smith	Х										
51020	Main Superv Engr Dale	Х				T						
51030	Maint Superv Engr Cooper	х								1	1	
51040	Maint Superv Engr Spurlock	Х	*************				1	1	1			
51041	Maint Superv Engr Spurlock 1	×				1		1		1		
51042	Maint Superv Engr Spurlock 2	х						1		1	1	
51043	Maint Superv Engr Scrubbers	×	1	-		1	<del>                                     </del>			-	1	
51044	Maint Superv Engr Gilbert	X	<u> </u>		ļ	<b>†</b>	1	1	<b>†</b>	<b>†</b>		
51110	Maint Of Structures Centrl Lab	X	I			<b></b>	1	+	T	1	+	
51120	Maint Of Structures Dale	X	T	-	<b></b>	1-	<del> </del>	1	-	<del> </del>	-	
51130	Maint Of Structures Cooper	X	<del> </del>	-		T	<del>                                     </del>	<del></del>	<del> </del>	<b>†</b>	1	
51140	Maint Of Structures Spurlock	X	<del> </del>	-		1-	+	+	1	-	-	
51141	Maint Of Structures Spurlock 1	$\frac{1}{x}$	+	-	-	<del>                                     </del>	<del> </del>	1	+	+	-	
51141	Maint Of Structures Spurlock 1	X	-	-		+	+	+	-	-	-	
	Maint Of Structures Scrubbers	^   X	+	-			<del> </del>	+-	╂	+	<del> </del>	
51144	Maint Of Structures Schubbers  Maint Of Structures Gilbert		+	-		-	<del> </del>		╁	+	+-	
	Maint of Structures Gilbert  Maint of Boiler Plant Dale	X				+	-	+-	-	-	-	
51220		X		-	<b>1</b>	-		-		-	-	
51230	Maint Of Boiler Plant Cooper	<u>X</u>		-	j	<del> </del>	-		-	-	-	
51240	Maint of Boiler Plant Spurlock	X		ij				<u> </u>		<u> </u>		

PSC Request 16

								P	PSC Request 16			
	Cha	rt of	Ac	CO	unts	>						Page 15 of 16
Revenue	e and Expense Accounts											
All reven	ues and expenses will be directly assigned where	appr	opri	ate	e, otl	nerv	vise,	they	/ Will	be	alloc	ated according to the
cost allo	cation method identified below.			588								
										Number of Equip Units		
						Dollars				5		
		1			ျှ	ii o				ij	አ	
			ted		王	Ö		_		ם	atc	
		-0	Non-Regulated		Direct Labor Hrs	Direct Labor	₹	Miles Driven	Hours Used	of E	Allocator	
		ite	ıbə		La	Lai	ä	اڅا	Us	۶۲. (	4	
		uls	ď.		ರ	ಭ	ဌ	S	rs.	upe	bal	
	Dan autotia u	Regulated	o		ii.	ire	Occupancy	Jie	lon	In	Global	Comments
Acct	Description  Maint Of Boiler Plant Spurlock	X			Ш	<u> </u>	9			4	0	Comments
51241 51242	Maint of Boiler Plant Spurlock	x									************	
51242	Maint of Boiler Plant Scrubber	x		-			ļ —					
51244	Maint of Boiler Plant Goldber	X	<u> </u>	-			<b>†</b>					
51320	Maint Of Electric Plant Dale	X	ļ	-				<b></b>	<u> </u>			
51330	Maint Of Electric Plant Cooper	X	<del> </del>	-			<del> </del> -	<b> </b>	<del>-</del>	<b></b>	<u> </u>	
51340	Maint of Electric Plant Spurlk	х		7								
51341	Maint Of Electric Plant Spurlk	Х										
51342	Maint Of Electric Plant Splk 2	х										
51343	Maint Of Electric Plant Scrubb	Х						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
51344	Maint Of Electric Plant Gilbert	Х										
51410	Maint Of Misc Steam Plant Lab	X										
51420	Maint Of Misc Steam Plant Dale	Х										
51430	Maint Of Misc Steam Plant Cpr	×	<u> </u>	_							<u> </u>	
51440	Maint Of Misc Steam Plant Splk	X	ļ	_		ļ			ļ		ļ	
51442	Maint Of Misc Steam Plant Splk	Х	<u> </u>				ļ	J		ļ	ļ	
3	Maint Of Misc Steam Plant Scru	X	-			ļ		ļ		ļ	<u> </u>	
51444	Maint Of Misc Steam Plant Gilbert	X	-		ļ	-	-	ļ		<u> </u>	<u> </u>	
54651	Operation Superv Engr CT	X	<u> </u>	_	ļ	<del> </del>			ļ	ļ	<del> </del>	
54661	Other Supv Engr - Landfill Gas	X	<b> </b>	-		-		-		-	<del> </del>	
54710	Fuel Diesel Generator Fuel CT Oil	X	-	_		<u> </u>	-	-	<b> </b>	╂—	-	
54711 54712	Fuel Diesel Generator Cooper	X	<del> </del>	_		-		-	<del> </del>	<u> </u>	<del> </del> -	
54712	Fuel CT Gas	<del>  ^</del> x	-	-	ļ	lacksquare	ļ	-		<del> </del>		
54761	Fuel Landfill Gas / Meth Gas	X	<del> </del>	_		<del> </del>	-	<u> </u>	<del> </del>	<del> </del>	-	
54851	Generation Expense CT	X	1	_		<b></b>	<del> </del>	-	<b></b> -			
54861	Generation Expense Landfill Gas	×		_					-		1	
54900	Misc Oth Pwr Generation Exp DG	×	1									
54951	Misc Oth Power Genr Exp CT	×		200000								
54961	Environmental Expense CT	Х				1						
54962	Environmental Expense Landfill	х		Western.								
54963	Misc Oth Pwr Gen Exp - Landfill	x										
55000	Rents Other Power Generation	X		-						ļ		
55151	Maint Super Engr CT	<u> </u>						_	ļ			
55161	Maint Super Engr_Landfill Gas	X							<u> </u>			
55251	Maintenance of Structures	X		0.00000	<b>I</b>	-	-	_	-	-	-	
55261	Maintenance of Structures LG	<u>  x</u>		TOTAL DESIGNATION OF THE PERSON OF THE PERSO	<b>-</b>	-			-	-	-	
55300	Maint Gen Elect Equipment DG	X	<del>}</del>	Wildeline Williams		-	_		-	+-	-	
55351	Maint Gen Elect Eq CT	X							+-			
55361	Maint Gen Elec Eq Landfill Gas	X		And Section 2	-	-	-		-	-	-	
5F451	Maint Misc Oth Pwr Gen Plant	X		- Contraction		-	-	-	-	-		
E 600	Purchased Power System Control Load Dispatch	⊢ X		_	-	+	-	+-	-	+-	+-	
55600 55700		X					-		+	-		
55701	Oth Exp Load Forecasting	⊢^ x		_			+	+			+-	
55701		$+\hat{x}$		-		+-	+	-	-	-	+	
100,02	Carol Exposice Protect 1 000	^			0(15(6))							

							PSC Request 16					
	Cha	rt of	Ac	CO	unts	}						Page 16 of 16
Revenue	and Expense Accounts											
All reven	ues and expenses will be directly assigned where a	appr	opri	ate	, oth	nerw	ise,	they	/ will	be	alloc	ated according to the
	cation method identified below.											
		Regulated	Non-Regulated		Direct Labor Hrs	Direct Labor Dollars	Occupancy	Miles Driven	Hours Used	Number of Equip Units	Global Allocator	
		g	Έ		င	င်	no	es	urs	m th	ppa	
Acct	Description	Je J	9		ä	ក់	၁၀	Mil	2	Ŋ	5	Comments
	Oper Supv and Engineering	X										
	Load Dispatch Transmission	Х	***************************************									
	Station Expenses	Х								ļ ———		
56300	Overhead Line Expenses	Х	<b> </b>	1								
56500	Trans Elect by Others	X			******					<b> </b>		
56501	Trans Elect Oth KU Gallatin	Х	1				ļ			<b></b>		
56600	Misc Trans Expenses	X	1				<b></b>			<b></b>		***************************************
56700	Rents	Х					<u> </u>	<b> </b>		<u> </u>		
56800	Maint Supv and Engineering	Х	<b>†</b>									
57000	Maint Station Equipment	х						ļ		<b></b>		
57100	Maint OH Lines Line Maint	Х					<u> </u>		<b></b>	<u> </u>	-	
57300	Maint Misc Transmission Plant	×					<u> </u>			1	<b> </b>	
58100	Load Dispatch Distribution	×						1		1		
58200	Distribution Station Expenses	х							]	1		
59200	Maint of Dist Station Eq	Х					1					
90400	Uncollectible Accounts	X										
7 0	Supervision-Regulated	Х						1				
9000	Customer Assistance-Regulated	х						1	1			
90900	Info/Instruct Ad-Safety, Technology, Conservation	Х					1	T				
91000	Info/Instruct AdEnvironmental Education - Reg	Х										
91300	Advertising Expenses - Regulated	×										
92000	Administrative General Salaries	х			Х	х	Х	X				
92100	GA Office Supplies & Expenses	Х			Х	Х	Х	Х				
92300	Outside Services - Regulated	Х										
92301	Outside Services - Nonregulated		Х									
92400	Property Insurance	x									х	
92500	Injuries and Damages	X				Х					<u> </u>	
92600	Employee Pensions Benefits	Х			X	Х						
92800	PSC Annual Assessment	X		_								
92900	Dupl Chgs Cr Elect HD WH	Х							<u> </u>			
92932	Oth Rev EKPC Tran NonFrm Pt Pt	Х								] `		
92933	Oth Rev EKPC Tran Anc Svc 3_1	Х		_			ļ			ļ		
92934	Oth Rev EKPC Tran Anc Svc 3_2	X						_	1			
92940	Oth Rev Internal Trans Reserv	X			<u> </u>							<u> </u>
93010	General Advertising Expenses	<u>  x</u>		_					_	_		
93020	Misc Gen Exp Directors Fees	X			X	X		_	_			
93021	Misc General Exp Dues-Reg.	X			<b></b>							
93022	Misc Gen Exp Mbr Public Rel-Reg	X			x	X	X	X				
93023	Misc Gen Exp Tax Ins Alloc	Х		WANTED A		<u> </u>						
93025	Misc Gen Exp Labor Exp RD-Regulated	<u>  x</u>			<b></b>							
93026		X			<b></b>			_				
[ ]	Maint General Plant Winchester	j x		2000000			X					

			÷
	•		
•			

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07

REQUEST 17

**RESPONSIBLE PERSON:** 

Ann F. Wood

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Refer to the Application, Exhibit F, Schedule 25. Provide the inservice dates of the Powell Taylor transmission line and the four substations. If the actual final cost of the project is different than the amount shown on Schedule 25, include the actual final cost of the project.

Response 17. Referring to the Application, Exhibit F, Schedule 25, below are the in service dates and actual final costs of the Powell Taylor transmission line and the four substations.

	In Service Date	Cost at In Service Date
Powell-Taylor Line 138KV	1/16/07	\$995,557
Powell-Taylor Sub	1/16/07	\$812,070
Southpoint Sub	3/6/07	\$695,196
Bluegrass Parkway Sub	12/1/06	\$631,037
Cedar Grove Sub	1/3/07	\$1,255,173

• **♥** 

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07 REQUEST 18

**RESPONSIBLE PERSON:** 

William A. Bosta

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

**Request 18.** Refer to the Application, Exhibit F, Schedule 26.

a. Explain why EKPC did not propose to normalize its PSC Assessment to reflect the effects of its proposed adjustments to test-year revenues.

b. Would EKPC agree that the normalization of the PSC Assessment should reflect the effects of all revenue normalizations and the final increase in revenues authorized in this case? Explain the response.

c. Would EKPC agree that the normalization of the PSC Assessment should reflect the current PSC Assessment rate? Explain the response.

- Response 18. a. The PSC Assessment adjustment was based on the application of the PSC assessment rate to the difference in going-level test year revenue and proposed revenue (including the proposed rate increase). That incremental increase in base rate revenue was then increased to reflect the effect of the PSC fee on the going-level increase in revenues. As a result, EKPC did take into account annualized revenues for both existing rates and proposed rates in deriving the adjustment.
- b. Yes. The final revenue increase should include a provision for the PSC Fee associated with the going-level increase in revenues.
- c. Yes. The rate used by EKPC was the rate in effect for 2006 that was based on 2005 information.

63			
Y j			

COMMISSION STAFF'S THIRD DATA REQUEST DATED 05/01/07 REQUEST 19

**RESPONSIBLE PERSON:** 

Frank J. Oliva

**COMPANY:** 

East Kentucky Power Cooperative, Inc.

Refer to EKPC's proposed 2007 budget, which was filed in this record on March 20, 2007.

- a. Did EKPC's Board of Directors approve and adopt this proposed 2007 budget?
- b. If the filed proposed 2007 budget was not approved, identify all differences between the proposed and adopted 2007 budget.
- c. The proposed 2007 budget filed on March 20, 2007 reflects a significant increase in off-system power sales when compared to calendar year 2006 actual off-system power sales. Explain in detail why EKPC did not propose an adjustment in its rate application to reflect this increased level of off-system power sales.
- Response 19. a. Yes, EKPC's Board of Directors approved and adopted this proposed 2007 budget on December 5, 2006.
  - b. Not applicable.
- c. This application for a general adjustment of electric rates is based on the historical test year of 12-months ended September 30, 2006. EKPC did not propose an adjustment in its rate application to reflect the increased level of off-system power sales included in the proposed 2007 budget since sales are subject to power market conditions and generation availability. Even though the 2007 proposed budget projects

gross revenue from off-system power sales to be over \$32 million, it is assumed in the budget assumptions that many of these sales are made off of combustion turbine generation, resulting in a higher cost of sales and a low margin per MWh. Budget margins from off-system sales are budgeted to be only \$615,000 for 2007.