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December 29, 2006

Beth O'Donnell
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

RECEIVED

DEC 28 2006

PUBLIC SERVICE
COMMISSION

Re: Atmos Energy Corporation
Case No. 2006-00464

Dear Beth:

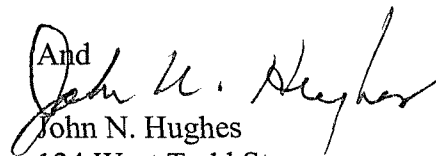
Atmos Energy Corporation submits for filing its Application for Adjustment of Rates, consisting of an original and ten copies of nine bound volumes. Please direct all correspondence about this filing to the attorneys listed below and to:

Gary Smith
Vice President Vice President – Marketing and Regulatory Affairs
Atmos Energy Corporation
2401 New Hartford Road,
Owensboro, Kentucky 42303.

Submitted By:

Douglas Walther
Atmos Energy Corporation
Box 650205
Dallas, TX 75235-0205

Mark R. Hutchinson
Wilson, Hutchinson and Poteat
611 Frederica St.
Owensboro, KY 42301

And


John N. Hughes
124 West Todd St.
Frankfort, KY 40601
Attorneys for Atmos Energy Corporation

BEFORE THE PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

RECEIVED

DEC 28 2006

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF)
RATE APPLICATION BY) CASE NO. 20060-00464
ATMOS ENERGY/KENTUCKY DIVISION)

FILING REQUIREMENTS

VOLUME 1 OF 9

FILED IN SUPPORT OR PROPOSED

CHANGE IN RATES

DECEMBER 2006

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

DEC 28 2006

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

RATE APPLICATION OF) Case No. 2006-00464
ATMOS ENERGY CORPORATION)

PETITION FOR ADJUSTMENT OF RATES

Atmos Energy Corporation ("Atmos"), by counsel, pursuant to KRS 278.180 and KRS 278.190 submits the attached revised tariffs and documentation requirements of 807 KAR 5:001, and proposes that certain gas rates and revised tariff provisions become effective on February 1, 2007.

1. Atmos is a utility, as defined by KRS 278.010 (3)(b), and is subject to the jurisdiction of the Public Service Commission ("Commission"), pursuant to KRS 278.040. Atmos delivers natural gas to approximately 3.1 million residential, commercial, industrial and public-authority customers in twelve states. It has gas utility operating divisions. They are located in Denver, Colorado (Kansas and Colorado division); Baton Rouge, Louisiana (Louisiana division); Jackson, Mississippi (Mississippi division); Lubbock, Texas (West Texas division); Dallas, Texas (Mid-Tex division); and Franklin, Tennessee and Owensboro, Kentucky (Kentucky/Mid-States division). Atmos'

Kentucky/Mid-States Division, in addition to serving customers in Kentucky, provides natural gas distribution service in Tennessee, Virginia, Georgia, Missouri, Illinois and Iowa.

2. Atmos' Kentucky office is located at 2401 New Hartford Road, Owensboro, KY 42303. The President of the Atmos' Kentucky/Mid-States Division is John Paris. Atmos' articles of incorporation are already on file with the Commission in Case No. 2006-00387. Its current Certificate of Good Standing is filed as FR 10(1)(b)(5) in Volume 1, Tab 4.

3. Atmos serves approximately 173,000 customers in central and western Kentucky. The customer base includes residential, commercial and industrial customers.

4. Atmos' Annual Reports including the 2005 report are on file with the Commission as required by 807 KAR 5:006§3(1).

5. Notice of Intent to file a rate application was delivered to the Executive Director and the Attorney General on November 1, 2006. A copy of that notice is filed as FR 10(2) in Volume 1, Tab 9.

6. In this application, Atmos gives notice of a 4.6% or \$10,405,936 increase in its total revenues. This represents an increase in the average residential customer's monthly bill of \$3.90 or a 5.6% annual average increase. The actual increases by amount and percentage are listed in the schedule attached as FR 10(10)(n) in Volume 9, Tab 12.

7. This filing is based upon a fully forecasted test year of July 2007 through June 2008. The base period is April 2006 through March 2007.

8. Because of declining return on equity and inadequate revenue to continue to provide the quality of service required by the Commission and demanded by our customers, it is necessary to seek additional revenue and revise the business practices that have been historically followed. With increased competition within the gas industry as well as from other energy providers, Atmos must attempt to find new ways of serving traditional residential customers and continue to adapt to the changing competitive markets. Atmos is also experiencing a significant decline in residential customer volumes related to energy conservation. To meet these challenges, Atmos is proposing innovative plans to increase its revenues, stabilize revenue over the long term and allow the opportunity to provide all customers the quality of service and competitive rates that they deserve. A more detailed explanation of the need for the rate adjustment is provided in the testimony filed as FR 10(9)(a), Volumes 2 and 3, Tabs 1-12.

9. In addition to the adjustment of rates, Atmos is proposing four rate design changes: (1) implementation of a five year experimental Customer Rate Stabilization (CRS) mechanism; (2) rebalancing fixed and variable elements of its distribution rates; (3) removal of the gas cost portion of uncollectible accounts from base rates to recovery through the

Gas Cost Adjustment (GCA); (4) revisions to non-recurring charges to reflect current costs; and (5) incorporate a pooling service which would simplify certain administrative aspects of supply balancing for its transportation customers.

10. Atmos is also proposing several tariff language changes for clarity and consistency as shown in FR 10(1)(b)8a, Volume 1, Tab 7.

11. Atmos is providing notice of this filing to its customers and interested parties by publication in newspapers of general circulation and posting in each of Atmos' local offices for public inspection. A copy of the notice is in contained in FR 10 (3) Volume 1, Tab 10.

12. Atmos requests that the Commission allow the proposed rate changes to take effect without delay.

13. Atmos also requests a deviation pursuant to 807 KAR 5:006(27) from any rule, regulation or other requirement that might otherwise delay or impede the review and approval of this petition.

14. All filing requirements of 807 KAR 5:001 are attached. The schedule of those requirements, the volume and tab number is as follows:

**Atmos Energy Table of Contents for Case No. 2006-00464
Future Test Period Filing Requirements**

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
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Atmos Energy Table of Contents for Case No. 2006-00464 Future Test Period Filing Requirements

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
Paris	10(1)(b)1	A statement of the reason the adjustment is required;	1	1
Meziere	10(1)(b)2	A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the commission in accordance with 807 KAR 5:006, Section 3(1);	1	2
Paris	10(1)(b)3	If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding;	1	3
NA	10(1)(b)4	If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding;		
Paris	10(1)(b)5	If the utility is incorporated or is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed;	1	4
Paris	10(1)(b)6	A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary;	1	5
Smith	10(1)(b)7	The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed;	1	6
Smith	10(1)(b)8	The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:	1	7
Smith	10(1)(b)8a	Providing the present and proposed tariffs in comparative form on the same sheet side by side or on facing sheets side by side; or	1	7
NA	10(1)(b)8b	Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions; and		
Paris	10(1)(b)9	A statement that customer notice has been given in compliance with subsections (3) and (4)	1	8

Atmos Energy Table of Contents for Case No. 2006-00464 Future Test Period Filing Requirements

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		of this section with a copy of the notice.		
Paris	10(2)	Notice of intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application will be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.	1	9
Paris	10(3)	Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:	1	10
Paris	10(3)(a)	The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;	1	10
Paris	10(3)(b)	The present rates and the proposed rates for each customer class to which the proposed rates would apply;	1	10
Paris	10(3)(c)	Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;	1	10
NA	10(3)(d)	Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;	1	10
Paris	10(3)(e)	A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;	1	10
Paris	10(3)(f)	A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;	1	10
Paris	10(3)(g)	A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone	1	10

Atmos Energy Table of Contents for Case No. 2006-00464 Future Test Period Filing Requirements

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		number stated in this notice;		
Paris	10(3)(h)	A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and	1	10
NA	10(3)(i)	The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein.		
Paris	10(4)	Manner of notification.	1	11
NA	10(4)(a)	Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.		
NA	10(4)(b)	Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.		
Paris	10(4)(c)3	Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.	1	11
Paris	10(4)(d)	If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.	1	11
NA	10(4)(e)	If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.		
Paris	10(4)(f)	All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed	1	11

Atmos Energy Table of Contents for Case No. 2006-00464 Future Test Period Filing Requirements

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		which shall remain posted until the commission has finally determined the utility's rates.		
Information	10(4)(g) - Informational	Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.		
Paris	10(5)	Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300.	1	12
Waller	10(8)	All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the following requirements:	1	13
Waller, Petersen, Smith	10(8)(a)	The financial data for the forecasted period shall be presented in the form of pro forma adjustments to the base period.	1	13
Waller, Petersen, Smith	10(8)(b)	Forecasted adjustments shall be limited to the twelve (12) months immediately following the suspension period.	1	13
Petersen	10(8)(c)	Capitalization and net investment rate base shall be based on a thirteen (13) month average for the forecasted period.	1	13
Information	10(8)(d) - Informational	After an application based on a forecasted test period is filed, there shall be no revisions to the forecast, except for the correction of mathematical errors, unless such revisions reflect statutory or regulatory enactments that could not, with reasonable diligence, have been included in the forecast on the date it was filed. There shall be no revisions filed within thirty (30) days of a scheduled hearing on the rate application.		
Information	10(8)(e) - Informational	The commission may require the utility to prepare an alternative forecast based on a reasonable number of changes in the variables, assumptions, and other factors used as the basis for the utility's forecast.		
Petersen	10(8)(f)	The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.	1	14
Information	10(9) - Informational	All applications requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not		

Atmos Energy Table of Contents for Case No. 2006-00464 Future Test Period Filing Requirements

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		exist and is not applicable to the utility's application:		
Paris	10(9)(a)	The prepared testimony of each witness the utility proposes to use to support its application which shall include testimony from the utility's chief officer in charge of Kentucky operations on the existing programs to achieve improvements in efficiency and productivity, including an explanation of the purpose of the program;	2 - 3	1 - 12
Cook	10(9)(b)	The utility's most recent capital construction budget containing at minimum a three (3) year forecast of construction expenditures;	4	1
Cook, Waller, Smith, & Sherwood	10(9)(c)	A complete description, which may be filed in prefiled testimony form, of all factors used in preparing the utility's forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported;	4	2
Waller, Smith	10(9)(d)	The utility's annual and monthly budget for the twelve (12) months preceding the filing date, the base period and forecasted period;	4	3
Paris	10(9)(e)1-3	A statement of attestation signed by the utility's chief officer in charge of Kentucky operations which shall provide: <ol style="list-style-type: none"> 1. That the forecast is reasonable, reliable, made in good faith and that all basic assumptions used in the forecast have been identified and justified; and 2. That the forecast contains the same assumptions and methodologies as used in the forecast prepared for use by management, or an identification and explanation for any differences that exist; and 3. That productivity and efficiency gains are included in the forecast; 	4	4
Cook	10(9)(f)1-4	For each major construction project which constitutes five (5) percent or more of the annual construction budget within the three (3) year forecast the following information shall be filed: <ol style="list-style-type: none"> 1. The date the project was started or estimated starting date; 2. The estimated completion date; 	4	5

Atmos Energy Table of Contents for Case No. 2006-00464 Future Test Period Filing Requirements

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		<p>3. The total estimated cost of construction by year exclusive and inclusive of allowance for funds used during construction ("AFUDC") or interest during construction credit; and</p> <p>4. The most recent available total costs incurred exclusive and inclusive of AFUDC or interest during construction credit;</p>		
Cook	10(9)(g)	For all construction projects which constitute less than five (5) percent of the annual construction budget within the three (3) year forecast, the utility shall file an aggregate of the information requested in paragraph (f)3 and 4 of this subsection;	4	6
Waller, Petersen, & Smith	10(9)(h)1-4	<p>A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:</p> <ol style="list-style-type: none"> 1. Operating income statement (exclusive of dividends per share or earnings per share); 2. Balance sheet; 3. Statement of cash flows; 4. Revenue requirements necessary to support the forecasted rate of return; 	4	7
NA	10(9)(h)5-7	<ol style="list-style-type: none"> 5. Load forecast including energy and demand (electric); 6. Access line forecast (telephone); 7. Mix of generation (electric); 		
Smith	10(9)(h)8	8. Mix of gas supply (gas);	4	8
Waller	10(9)(h)9-10	<ol style="list-style-type: none"> 9. Employee level; 10. Labor cost changes; 	4	9
Sherwood	10(9)(h)11	11. Capital structure requirements;	4	10
Petersen	10(9)(h)12	12. Rate base;	4	11
NA	10(9)(h)13 - NA	13. Gallons of water projected to be sold (water);		

**Atmos Energy Table of Contents for Case No. 2006-00464
Future Test Period Filing Requirements**

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
Smith	10(9)(h)14-15	14. Customer forecast (gas, water); 15. MCF sales forecasts (gas);	4	12
NA	10(9)(h)16-17 - NA	16. Toll and access forecast of number of calls and number of minutes (telephone); and 17. A detailed explanation of any other information provided;		
Smith	10(9)(i)	The most recent Federal Energy Regulatory Commission or Federal Communications Commission audit reports;	4	13
Meziere	10(9)(j)	The prospectuses of the most recent stock or bond offerings;	4	14
Meziere	10(9)(k)	The most recent Federal Energy Regulatory Commission Form 1 (electric), Federal Energy Regulatory Commission Form 2 (gas), or the Automated Reporting Management Information System Report (telephone) and Public Service Commission Form T (telephone);	4	15
Meziere	10(9)(l)	The annual report to shareholders or members and the statistical supplements covering the most recent five (5) years from the application filing date;	4	16
Meziere	10(9)(m)	The current chart of accounts if more detailed than the Uniform System of Accounts chart prescribed by the commission;	4	17
Waller	10(9)(n)	The latest twelve (12) months of the monthly managerial reports providing financial results of operations in comparison to the forecast;	4	18
Waller	10(9)(o)	Complete monthly budget variance reports, with narrative explanations, for the twelve (12) months immediately prior to the base period, each month of the base period, and any subsequent months, as they become available;	4	19
Meziere	10(9)(p)	The Securities and Exchange Commission's annual report for the most recent two (2) years, Form 10-Ks and any Form 8-Ks issued during the prior two (2) years and any Form 10-Qs issued during the past six (6) quarters;	5 - 8	1
Meziere	10(9)(q)	The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls;	8	2
Meziere	10(9)(r)	The quarterly reports to the stockholders for the most recent five (5) quarters;	8	3

**Atmos Energy Table of Contents for Case No. 2006-00464
Future Test Period Filing Requirements**

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
Roff	10(9)(s)	The summary of the latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and base period depreciation rates used by major plant accounts. If the required information has been filed in another commission case a reference to that case's number and style will be sufficient;	8	4
Cook	10(9)(t)	A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of the utility's application. This list shall include each software, program, or model; what the software, program, or model was used for; identify the supplier of each software, program, or model; a brief description of the software, program, or model; the specifications for the computer hardware and the operating system required to run the program;	8	5
Cagle	10(9)(u)1-4	<p>If the utility had any amounts charged or allocated to it by an affiliate or a general or home office or paid any monies to an affiliate or a general or home office during the base period or during the previous three (3) calendar years, the utility shall file:</p> <ol style="list-style-type: none"> 1. A detailed description of the method and amounts allocated or charged to the utility by the affiliate or general or home office for each allocation or payment; 2. The method and amounts allocated during the base period and the method and estimated amounts to be allocated during the forecasted test period; 3. An explanation of how the allocator for both the base period and the forecasted test period were determined; and 4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during the base period is reasonable; 	8	6
Uffelman	10(9)(v)	If the utility provides gas, electric or water utility service and has annual gross revenues greater than \$5,000,000, a cost of service study based on a methodology generally accepted within the	8	7

Atmos Energy Table of Contents for Case No. 2006-00464 Future Test Period Filing Requirements

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		industry and based on current and reliable data from a single time period; and		
NA	10(9)(w)	<p>Local exchange carriers with fewer than 50,000 access lines shall not be required to file cost of service studies, except as specifically directed by the commission. Local exchange carriers with more than 50,000 access lines shall file:</p> <ol style="list-style-type: none"> 1. A jurisdictional separations study consistent with Part 36 of the Federal Communications Commission's rules and regulations; and 2. Service specific cost studies to support the pricing of all services that generate annual revenue greater than \$1,000,000 except local exchange access: <ol style="list-style-type: none"> a. Based on current and reliable data from a single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles. 		
Filing Information	10(10) - Informational	All applications seeking a general adjustment in rates supported by a forecasted test period shall include the following data to be submitted using schedule forms hereby incorporated by reference and which may be inspected, copied or obtained at the commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday between the hours of 8 a.m. and 4:30 p.m., local time. The commission shall notify the utility of any deficiencies in the application within thirty (30) days of receiving it. The utility may cure such filing deficiencies within thirty (30) days' written notice from the commission.		
Petersen	10(10)(a)	A jurisdictional financial summary for both the base period and the forecasted period which details how the utility derived the amount of the requested revenue increase;	9	1
Petersen	10(10)(b)	A jurisdictional rate base summary for both the base period and the forecasted period with supporting schedules which include detailed analyses of each component of the rate base;	9	2
Waller & Smith	10(10)(c)	A jurisdictional operating income summary for both the base period and the forecasted period with supporting schedules which provide breakdowns by major account group and by individual account;	9	3

Atmos Energy Table of Contents for Case No. 2006-00464 Future Test Period Filing Requirements

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
Waller, Smith	10(10)(d)	A summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors;	9	4
Cagle	10(10)(e)	A jurisdictional federal and state income tax summary for both the base period and the forecasted period with all supporting schedules of the various components of jurisdictional income taxes;	9	5
Waller	10(10)(f)	Summary schedules for both the base period and the forecasted period (the utility may also provide a summary segregating those items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures at country clubs; charitable contributions; marketing, sales, and advertising expenditures; professional service expenses; civic and political activity expenses; expenditures for employee parties and outings; employee gift expenses; and rate case expenses;	9	6
Waller	10(10)(g)	Analyses of payroll costs including schedules for wages and salaries, employee benefits, payroll taxes, straight time and overtime hours, and executive compensation by title;	9	7
Cagle	10(10)(h)	A computation of the gross revenue conversion factor for the forecasted period;	9	8
Waller, Smith & Meziere	10(10)(i)	Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for the five (5) most recent calendar years from the application filing date, the base period, the forecasted period, and two (2) calendar years beyond the forecast period;	9	9
Sherwood,	10(10)(j)	A cost of capital summary for both the base period and forecasted period with supporting schedules providing details on each component of the capital structure;	9	10
Waller, Smith, & Meziere	10(10)(k)	Comparative financial data and earnings measures for the ten (10) most recent calendar years, the base period, and the forecast period;	9	11
Smith	10(10)(l)	A narrative description and explanation of all proposed tariff changes;	9	12
Smith	10(10)(m)	A revenue summary for both the base period and forecasted period with supporting schedules which provide detailed billing analyses for all	9	12

**Atmos Energy Table of Contents for Case No. 2006-00464
Future Test Period Filing Requirements**

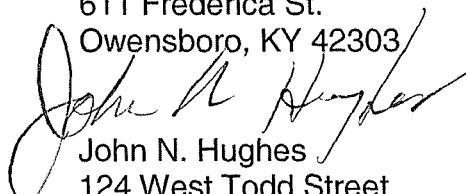
Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		customer classes; and		
Smith	10(10)(n)	A typical bill comparison under present and proposed rates for all customer classes.	9	12
Paris	10(11)	A request for waiver of any of the provisions of these filing requirements must set forth the specific reasons for the request. The commission shall grant the request for waiver upon good cause shown by the utility. In determining whether good cause has been shown, the commission may consider:	9	13
Paris	10(11)(a)	Whether other information which the utility would provide if the waiver is granted is sufficient to allow the commission to effectively and efficiently review the rate application;	9	13
Paris	10(11)(b)	Whether the information which is the subject of the waiver request is normally maintained by the utility or reasonably available to it from the information which it maintains; and	9	13
Paris	10(11)(c)	The expense to the utility in providing the information which is the subject of the waiver request.	9	13

15. Based on the information provided and in compliance with all filing requirements of KRS 278 and 807 KAR 5:001 et seq., Atmos requests that the Commission issue an order finding the proposed rates and tariffs fair, just and reasonable.

Submitted by:

Douglas Walther
Atmos Energy Corporation
P.O. Box 650205
Dallas, TX 75265

Mark R. Hutchinson
Wilson, Hutchinson & Poteat
611 Frederica St.
Owensboro, KY 42303

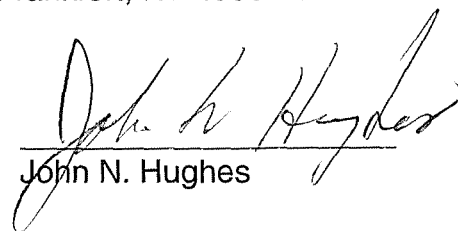


John N. Hughes
124 West Todd Street
Frankfort, KY 40601

Attorneys for Atmos Energy Corporation

Certificate of Service:

I certify that a copy of this application was delivered to the Attorney General,
Office of Rate Intervention, 1024 Capital Center Dr., Frankfort, KY 40601 on the
day of December 28, 2006.



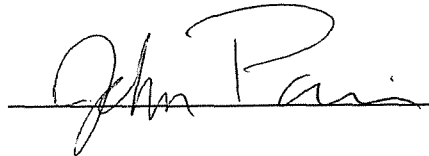
John N. Hughes

Commonwealth of Kentucky

County of Daviess

VERIFICATION

I, John Paris, after being duly sworn under oath, state that I am President of the Kentucky/Mid-States Division of Atmos Energy Corporation and that I am authorized to submit this Application on behalf of Atmos and that the information and statements contained in the Application are true of my own knowledge except as to those matters stated on information and belief, and as to those matters I believe them to be true.



SUBSCRIBED AND SWORN to before me by John Paris on
this the 22nd day of December, 2006.


Notary Public

My Commission expires: 11/15/2007

Atmos Energy
Case No. 2006-00464
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COMMISSION

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(1)(b)(1)

Description of Filing Requirement:

A statement of the reason the adjustment is required.

Response:

This response is also addressed in Mr. Paris' testimony.

1. Atmos Energy Corporation is not earning a fair return on its investment with the rates currently in effect. It is projected that Atmos will earn a 5.18% return on shareholder equity during the forecasted test period of July 1, 2007 to June 30, 2008. The minimum rate of return expected by investors is 11.75%. The proposed increase will allow the Company a reasonable opportunity to earn a fair return on its investments.

2. Atmos has invested almost \$74 million since the calendar year 2000 test period used in the last rate case. Including construction work in progress, Atmos' net plant investment has increased over \$37 million. This investment has been made to meet customer expectations for the highest quality, most efficient and responsive gas service we can provide, maintain a safe and dependable system, and to technologically position the Company to continue to meet the demands of its customers. The increased investment is not reflected in current rates.

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

3. A revenue deficiency of \$10,409,950 is projected for the test year. A corresponding increase in revenues is necessary to eliminate the projected deficiency.

4. Residential and commercial energy conservation and declining usage per customer has caused a \$4.3 million loss in annual margins since Atmos' last rate case in 1999. Residential and commercial usage per customer has declined 20.3% and 16.2%, respectively. Atmos cannot continue to sustain such losses without new rates.

5. Atmos' rates are the lowest of Kentucky's major LDCs. These low margins provide an inadequate return on investment that cannot justify the expansion of service to new customers using less and less gas.

6. Atmos desires more stable and equitable rates for customers in the future. Past history has demonstrated that rate cases only provide temporary solutions to long-term problems. This filing is based on projected rather than historical costs, and several innovative rate proposals have been developed to allow Atmos a greater opportunity to earn its authorized rate of return each year and reduce the need to file traditional rate cases in the future.

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

7. Current rate structures continue to expose the Company to risk. Current rates place too much of the responsibility for recovering fixed costs from commodity rates. Atmos cannot avoid its substantial fixed costs if volumes fail to meet projected test year levels. In conjunction with its existing rate mechanism, the experimental Customer Rate Stabilization (CRS) mechanism proposed by Atmos is expected to provide more earnings stability for the Company and will provide the Company's customers with assurance of more stable rates.

8. Residential rates do not recover the largely fixed costs of providing residential service, even though most of Atmos' costs are attributable to serving residential customers. Each new residential connection dilutes the Company's overall return on investment. Atmos must have higher residential customer charges so that the cost of adding new customers is not a burden of cost recovery placed upon existing customers. Greater cost recovery responsibility must be placed upon the residential customer charge versus variable rate distribution charges.

9. Atmos' charges for certain special services do not recover their service cost. Atmos proposes to recover these costs through charges applicable to those customers who cause or benefit from the costs being incurred.

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(1)(b)(2)

Description of Filing Requirement:

A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the commission in accordance with 807 KAR 5:006, Section 3(1).

Response:

The Company's annual reports are on file with the commission in accordance with 807 KAR 5:006, Section 3(1).

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(1)(b)(3)

Description of Filing Requirement:

If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or out of state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding and a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.

Response: The applicant's articles of incorporation and amendments thereto have already been filed with the Commission in Case No. 2006-00387. A certificate of authorization and good standing regarding applicant and issued by the Kentucky Secretary of State within 60 days of the date the application is filed is included in response to FR 10(1)(b)(5).

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(1)(b)(5)

Description of Filing Requirement:

If applicant is incorporated or is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.

Response:

A certificate of authorization and good standing issued by the Kentucky Secretary of State within 60 days of the date the application is filed is included.

Commonwealth of Kentucky
Trey Grayson
Secretary of State

Certificate of Authorization

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

ATMOS ENERGY CORPORATION

, a corporation organized under the laws of the state of Texas, is authorized to transact business in the Commonwealth of Kentucky, and received the authority to transact business in Kentucky on December 14, 1987.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that an application for certificate of withdrawal has not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.


IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 15th day of December, 2006.

Certificate Number: 40948

Jurisdiction: Atmos Energy Corporation

Visit <http://apps.sos.ky.gov/business/obdb/certvalidate.aspx> to validate the authenticity of this certificate.




Trey Grayson
Secretary of State
Commonwealth of Kentucky
40948/0237484

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(1)(b)(6)

Description of Filing Requirement:

A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.

Response:

A certificate of assumed name is not necessary since Atmos Energy Corporation does not operate under an assumed name in Kentucky.

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(1)(b)(7)

Description of Filing Requirement:

The proposed tariff in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.

Response:

The proposed tariff, in accordance with the guidelines of this Filing Requirement, is attached hereto.

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Second Revised SHEET No. 1

CANCELING

First Revised SHEET No. 1

ATMOS ENERGY CORPORATION**Rate Book Index**

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ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 2

CANCELING

Original SHEET No. 2

ATMOS ENERGY CORPORATION

Rate Book Index

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Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twentieth SHEET No. 4
CANCELING
Nineteenth SHEET No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary					
Case No. 2006-00428					
<u>Firm Service</u>					
Base Charge:					
Residential	-	\$ 13.00 per meter per month			(I)
Non-Residential	-	35.00 per meter per month			(I)
Carriage (T-4)	-	300.00 per delivery point per month			(I)
Transportation Administration Fee	-	50.00 per customer per meter			
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First 300 ¹	Mcf	@ 9.6969 per Mcf	@ 1.9672 per Mcf	@ 0.9100 per Mcf	(R, R, R)
Next 14,700 ¹	Mcf	@ 9.5519 per Mcf	@ 1.8222 per Mcf	@ 0.7650 per Mcf	(I, I, I)
Over 15,000	Mcf	@ 9.2868 per Mcf	@ 1.5571 per Mcf	@ 0.4999 per Mcf	(I, I, I)
<u>High Load Factor Firm Service</u>					
(Reference Sheet No. 25) (T)					
HLF demand charge/Mcf	@ 4.5576		@ 4.5576 per Mcf of daily Contract Demand		
<u>Rate per Mcf²</u>					
First 300 ¹	Mcf	@ 8.8236 per Mcf	@ 1.0939 per Mcf		(R, R)
Next 14,700 ¹	Mcf	@ 8.6786 per Mcf	@ 0.9489 per Mcf		(I, I)
Over 15,000	Mcf	@ 8.4135 per Mcf	@ 0.6838 per Mcf		(I, I)
<u>Interruptible Service</u>					
Base Charge	-	\$300.00 per delivery point per month			(I)
Transportation Administration Fee	-	50.00 per customer per meter			
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First 15,000 ¹	Mcf	@ 8.5276 per Mcf	@ 0.7979 per Mcf	@ 0.6140 per Mcf	(I, I, I)
Over 15,000	Mcf	@ 8.3136 per Mcf	@ 0.5839 per Mcf	@ 0.4000 per Mcf	(I, I, I)
1 All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					
2 DSM, GRI and MLR Riders may also apply, where applicable.					

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.)

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Twentieth SHEET No. 5

CANCELING

Nineteenth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2006-00428

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G-1</u>	HLF* <u>G-1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379
CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0399</u>	<u>0.0399</u>	<u>0.0399</u>
GCA (Gas Cost Adjustment)	<u>\$8.7869</u>	<u>\$7.9136</u>	<u>\$7.9136</u>

(T)

* Reference Sheet No. 25

(T)

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Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Twentieth SHEET No. 6

CANCELING

Nineteenth SHEET No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2006-00428

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

			<u>Simple Margin</u>			<u>Non Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First 300 ²	Mcf	@	\$0.9100	+		\$1.0572	=	\$1.9672 per Mcf	(R)
Next 14,700 ²	Mcf	@	0.7650	+		1.0572	=	1.8222 per Mcf	(I)
Over 15,000	Mcf	@	0.4999	+		1.0572	=	1.5571 per Mcf	(I)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand		@	\$0.0000	+		4.5576	=	\$4.5576 per Mcf of daily contract demand	
First 300 ²	Mcf	@	\$0.9100	+		\$0.1839	=	\$1.0939 per Mcf	(R)
Next 14,700 ²	Mcf	@	0.7650	+		0.1839	=	0.9489 per Mcf	(I)
Over 15,000	Mcf	@	0.4999	+		0.1839	=	0.6838 per Mcf	(I)
c) <u>Interruptible Service</u>									
First 15,000 ²	Mcf	@	\$0.6140	+		\$0.1839	=	\$0.7979 per Mcf	(I)
All Over 15,000	Mcf	@	0.4000	+		0.1839	=	0.5839 per Mcf	(I)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First 300 ²	Mcf	@	\$0.9100	+		\$0.0000	=	\$0.9100 per Mcf	(R)
Next 14,700 ²	Mcf	@	0.7650	+		0.0000	=	0.7650 per Mcf	(I)
Over 15,000 ²	Mcf	@	0.4999	+		0.0000	=	0.4999 per Mcf	(I)
<u>Interruptible Service (T-3)</u>									
First 15,000 ²	Mcf	@	\$0.6140	+		\$0.0000	=	\$0.6140 per Mcf	(I)
All Over 15,000	Mcf	@	0.4000	+		0.0000	=	0.4000 per Mcf	(I)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 8

CANCELING

Original SHEET No. 8

ATMOS ENERGY CORPORATION

General Firm Sales Service	
Rate G-1	
1. <u>Applicable</u>	
Entire Service Area of the Company. (See list of towns – Sheet No. 3)	
2. <u>Availability of Service</u>	
Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.	
3. <u>Net Monthly Rate</u>	
a) Base Charge	
\$13.00 per meter for residential service	(I)
\$35.00 per meter for non-residential service	(I)
b) Distribution Charge	
First ¹ 300 Mcf @ \$0.9100 per 1,000 cubic feet	(R)
Next ¹ 14,700 Mcf @ 0.7650 per 1,000 cubic feet	(I)
Over 15,000 Mcf @ 0.4999 per 1,000 cubic feet	(I)
c) Weather Normalization Adjustment, referenced on Sheet No. 22.	
d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.	
e) Margin Loss Recovery Rider, referenced on Sheet No. 38.	
f) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39.	
g) Research & Development Rider (R&D), referenced on Sheet No. 42.	(T)
h) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	(N)
 ¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 9

CANCELING

Original SHEET No. 9

ATMOS ENERGY CORPORATION

General Firm Sales Service

Rate G-1

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.

5. Minimum Monthly Bill

The Base Charge plus any High Load Factor (HLF) demand charge (see Sheet No. 25), if applicable. (T)

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

General Firm Sales Service
Rate G-1
<p>7. <u>Late Payment Charge</u></p> <p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p> <p>8. <u>Rules and Regulations</u></p> <p>Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.</p>

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Interruptible Sales Service
Rate G-2
<p>1. <u>Applicable</u></p> <p>Entire Service Area of the Company. (See list of towns – Sheet No. 3)</p> <p>2. <u>Availability of Service</u></p> <p>a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.</p> <p>b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under “General Sales Service Rate G-1” limited to use and volume which, in the Company’s judgement, requires and justifies such combination service.</p> <p>c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.</p> <p>3. <u>Delivery Volumes</u></p> <p>a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company’s approved curtailment plan.</p>

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 12

CANCELING

Original SHEET No. 12

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

b) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

c) Interruptible Service

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

- a) Base Charge: \$300.00 per delivery point per month (I)
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge

b) Distribution Charge:

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President -- Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Interruptible Sales Service
Rate G-2
<p>5. <u>Standby or Auxiliary Equipment and Fuel</u></p> <p>It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.</p>
<p>6. <u>Alternative Fuel Responsive Flex Provision</u></p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 15

CANCELING

Original SHEET No. 15

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

7. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

8. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order. (T)
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

9. Special Provisions

- a) A written contract with a minimum term of one year shall be required.
- b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
- c) No gas delivered under this rate schedule and applicable contract shall be available for resale.

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 17

CANCELING

Original SHEET No. 17

ATMOS ENERGY CORPORATION

Large Volume Sales		D
Rates LVS-1 (High Priority), LVS-2 (Low Priority)		
1. <u>Applicable</u>		
Only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007.		(T)
2. <u>Availability of Service</u>		
Available only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007. Service to be discontinued after December 31, 2007; customer(s), if any, under LVS service at that time shall revert to the corresponding General Sales Service Rate G-1 or G-2.		(T)
<u>Net Monthly Rate</u>		
3. a) <u>Base Charge:</u>		
LVS-1 Service	\$ 35.00 per Meter	(I)
LVS-2 Service	300.00 per Meter	(I)
Combined Service	300.00 per Meter	(I)
b) <u>Distribution Charge for LVS-1 Service</u>		
First ¹	300 Mcf @ \$0.9100 per Mcf	(R)
Next ¹	14,700 Mcf @ 0.7650 per Mcf	(I)
Over	15,000 Mcf @ 0.4999 per Mcf	(I)
c) <u>Distribution Charge for LVS-2 Service</u>		
First ¹	15,000 Mcf @ \$0.6140 per Mcf	(I)
Over	15,000 Mcf @ 0.4000 per Mcf	(I)
 ¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith,

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 18

CANCELING

Original SHEET No. 18

ATMOS ENERGY CORPORATION

Large Volume Sales	
Rates LVS-1 (High Priority), LVS-2 (Low Priority)	
d)	The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
e)	The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
f)	The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
g)	Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.
h)	Margin Loss Recovery Rider, referenced on Sheet No. 38.
4.	<u>Net Monthly Bill</u> The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.
5.	<u>Minimum Monthly Bill</u> The Base Charge and High Load Factor demand charge, if applicable.

(D)

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Large Volume Sales	(D)
Rates LVS-1 (High Priority), LVS-2 (Low Priority)	
<p>6. <u>Standby or Auxiliary Equipment and Fuel</u></p> <p>It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.</p> <p>7. <u>Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)</u></p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 20

CANCELING

Original SHEET No. 20

ATMOS ENERGY CORPORATION

Large Volume Sales	
Rates LVS-1 (High Priority), LVS-2 (Low Priority)	
<p>8. <u>Curtailment</u></p> <p>All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p>	(D)
<p>9. <u>Penalty for Unauthorized Overruns</u></p> <p>a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.</p> <p>b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.</p> <p>c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.</p>	(T)
<p>10. <u>Service Agreement</u></p> <p>The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.</p> <p>A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.</p>	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 21

CANCELING

Original SHEET No. 21

ATMOS ENERGY CORPORATION

Large Volume Sales	(D)
Rates LVS-1 (High Priority), LVS-2 (Low Priority)	
<p>The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.</p> <p>The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.</p> <p>11. <u>Late Payment Charge</u></p> <p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p> <p>12. <u>Exit Fee</u></p> <p>When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.</p> <p>13. <u>Rules and Regulations</u></p> <p>Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.</p>	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Third Revised SHEET No. 22

CANCELING

Second SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider	
WNA	
1. <u>Applicable</u>	<p>Applicable to Rate G-1 Sales Service, excluding industrial class only.</p> <p>The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinafter described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.</p> <p>For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.</p>
2. <u>Computation of Weather Normalization Adjustment</u>	<p>The WNA shall be computed using the following formula:</p> $WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$ <p>Where:</p> <p>i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification</p> <p>WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf</p> <p>R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification</p> <p>HSF_i = heat sensitive factor for the ith schedule or classification</p> <p>NDD = normal billing cycle heating degree days (based upon NOAA 30-year normal for the period of 1971-2000)</p> <p>ADD = actual billing cycle heating degree days</p> <p>BL_i = base load for the ith schedule or classification</p>

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005)

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA
<p>1. <u>Applicable</u></p> <p>Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.</p> <p>2. <u>Gas Cost Adjustment (GCA)</u></p> <p>The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.</p> <p>3. <u>Determination of GCA</u></p> <p>The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:</p> $\text{GCA} = \text{EGC} + \text{CF} + \text{RF}$ <p>Where:</p> <p>EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.</p> <p>EGC is composed of the following:</p> <ol style="list-style-type: none">1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.

(T)

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 24
CANCELING
Original SHEET No. 24

ATMOS ENERGY CORPORATION

Gas Cost Adjustment	
Rider GCA	
3) <u> </u> The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).	(T)
Less	
4) The cost of gas purchases expected to be injected into underground storage.	
5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.	
6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.	
7) The cost of Company-use volumes.	
8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges (see Sheet No. 25).	(T)
CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods plus any gas cost which is uncollectible.	(N)
CF shall be calculated as:	
CF = (a/b) + (c/b), where	
a = difference between the expected gas cost and the actual gas cost for prior periods.	
b = total expected annual customer sales volumes.	
c = net uncollectible gas cost (i.e. - uncollectible gas cost less subsequently collected gas cost).	
The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.	

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EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 25

CANCELING

Original SHEET No. 25

ATMOS ENERGY CORPORATION

Gas Cost Adjustment

Rider GCA

RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

(T)

¹ At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

4. High Load Factor (HLF) Option

(D)

(Note: The HLF Option will be discontinued after December 31, 2007; Customer(s), if any, utilizing the HLF Option at that time will revert to the normal firm GCA thereafter.)

(N)

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

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ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 42

CANCELING

Original SHEET No. 42

ATMOS ENERGY CORPORATION

Research & Development Rider	(T)
R & D Unit Charge	
<p>Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.</p>	
<p>R&D Unit Charge: The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.</p>	(T)
<p>R&D Unit Charge @ \$0.0035 per 1,000 cubic feet</p>	(T)
<p>Waiver Provision: The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.</p>	
<p>Remittance of Funds: All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.</p>	(T)
<p>Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.</p>	
<p>Termination of this Rider: Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.</p>	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

CRS		(N)
Experimental Customer Rate Stabilization ("CRS") Mechanism		
1. Applicable	To all gas sold and transported under tariff services.	
2. Purpose	This mechanism is designed to provide annual earnings transparency and ensure customers that the rates being charged are and will remain at the appropriate level. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner as set forth herein.	
3. Definitions	<p>a) The Annual Evaluation Date shall be the date Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 15 of each year.</p> <p>b) The Evaluation Period is defined as the twelve month period ending December 31 of each calendar year.</p> <p>c) The Rate Effective Period is defined as the twelve month period in which rates determined under this mechanism shall be in effect. The Rate Effective Period shall run from May 1 to April 30.</p>	
4. Rate Mechanism	<p>The Company shall file with the Commission the schedules specified below for the twelve month period ending December 31 of each year (the "Evaluation Period"), with the filing to be made no later than March 15 of the following calendar year. The schedules will include the following:</p> <p>a) Company's actual net plant in service, construction work in progress, accumulated deferred income taxes, inventory, working capital, and other rate base components. The schedules shall also show the utility's depreciation expense, operating and maintenance expense, income taxes, taxes other than income taxes, and other components of income for return, its revenues, and its capital structure, cost of debt, overall cost of capital, and return on common equity as established in the latest full rate filing</p> <p>b) All applicable accounting and pro forma adjustments historically permitted or required by the Commission for the Company.</p> <p>c) Pro-forma adjustments to annualize costs and revenue billing determinants for the twelve month period beginning May 1 of each year (the "Rate Effective Period"), and</p>	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

CRS
Experimental Customer Rate Stabilization ("CRS") Mechanism
<p>d) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events.</p>
<p>5. <u>Calculation of Rate Adjustment</u></p> <p>The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Company's latest general rate application. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period.</p> <p>a) If Company's earnings during the Evaluation Period exceed the latest allowed return on common equity, the Company shall calculate an adjustment to rates to refund the revenue required to achieve a return on equity for the Evaluation Period equal to the return established in the last general rate order. The Company will adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including but not limited to all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the subsequent period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.</p> <p>b) If Company's earnings are below the allowed return on common equity established in the latest general rate order, the Company shall calculate an adjustment in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to the allowed percentage. Company will adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including but not limited to payroll expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.</p>

(N)

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

CRS	(N)
Experimental Customer Rate Stabilization (“CRS”) Mechanism	
<p>The Company also shall provide a schedule demonstrating the “proof of revenues” applying the proposed rate change to billing determinants for the Rate Effective Period to produce the total change in revenues specified by the above sections. The proposed rates shall conform as nearly as is practicable to the revenue allocation principles contained in the most recent proceeding. The Company shall also include all costs incurred by the Attorney General’s office and the Commission in their review of these annual filing under this mechanism. These costs will be included in the companies operating and maintenance costs. The proposed new rates shall be effective for the Rate Effective Period.</p>	
<p>6. Attestation</p> <p>A sworn statement shall be filed by Company’s Chief Officer in Charge of Kentucky Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.</p>	
<p>7. Evaluation Procedures</p> <p>The Commission and Office of the Attorney General shall have 45 days to review the Company’s filed schedules. The Company will be prepared to provide supplemental information as may be requested to ensure adequate review by the Commission and the Office of the Attorney General. The Commission shall propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Based upon the Company’s filed schedules, the Commission shall order the Company to increase or decrease rates so as to achieve the revenue levels indicated for both the Evaluation Period and Rate Effective Period. Any adjustments to rates shall be made effective May 1, the beginning of the Rate Effective Period. If by April 30, no order is issued by the Commission, Company shall adjust rates as proposed beginning May 1 or as soon as practicable thereafter.</p>	
<p>8. <u>Reconsideration and Appeal</u></p> <p>Orders issued pursuant to this mechanism shall be subject to request for reconsideration and appeal.</p>	

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EFFECTIVE: February 1, 2007

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Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

CRS		(N)
Experimental Customer Rate Stabilization ("CRS") Mechanism		
9. <u>Force Majeure</u>	<p>If any cause beyond the reasonable control of the Company, such as natural disaster, damage or loss of capacity, orders or acts of civil or military authority, the happening of any event or events which cause increased cost to the Company, or other causes whether similar or not, results in a deficiency in revenues which is not readily capable of being redressed in a timely manner under this mechanism, the Company may file for rate relief outside this mechanism, but in strict accord with the statutes of the Commonwealth of Kentucky governing such filings.</p>	
10. <u>Term</u>	<p>This tariff shall be effective upon approval by the Kentucky Public Service Commission. The first filing under this mechanism shall be made on the first Annual Evaluation Date following Commission approval of this tariff. The experimental term of this tariff shall conclude following implementation of the rate change in accordance with the fifth annual filing. Nothing herein shall prevent any party from proposing, in the manner provided by law, changes in or abandonment of this tariff at any time; however, this tariff shall remain in effect throughout the five year experimental period unless and until modified or terminated by order of the Commission.</p>	
11. <u>Review</u>	<p>In conjunction with the fifth annual filing under this experimental tariff, the Company will file an assessment and review of the CRS mechanism for the first four years of the experimental period. In that report and assessment, the Company may request continuation of the CRS mechanism beyond the initial five-year experimental period, and may make recommendations for modifications if such a filing for extension is sought.</p>	

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ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 45
CANCELING
Original SHEET No. 45

ATMOS ENERGY CORPORATION

General Transportation Service	
Rate T-2	
1. <u>Applicable</u>	Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).
2. <u>Availability of Service</u>	Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.
3. <u>Net Monthly Rate</u>	In addition to any and all charges assessed by other parties, there will be applied:
a)	Transportation Administration Fee - \$50.00 per customer per month
b)	<u>Distribution Charge for High Priority Service</u>
First ¹	300 Mcf @ \$ 0.9100 per Mcf (R)
Next ¹	14,700 Mcf @ 0.7650 per Mcf (I)
Over	15,000 Mcf @ 0.4999 per Mcf (I)
c)	<u>Distribution Charge for Low Priority Service</u>
First ¹	15,000 Mcf @ \$ 0.6140 per Mcf (I)
Over	15,000 Mcf @ 0.4000 per Mcf (I)
d)	Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
e)	Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).
f)	Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1 (N)
¹	All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 46

CANCELING

Original Sheet No. 46

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge (see Sheet No. 25) under Rates G-1 and G-2. (T)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

General Transportation Service
Rate T-2

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Mcf}_{\text{Company}}$$

Where:

1. "Mcf_{Customer}" are the volumes that the customer had delivered to the Company's facilities.
2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance will be resolved by use of the following procedure:

- a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF_{Company}". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).

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FOR ENTIRE SERVICE AREA

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ATMOS ENERGY CORPORATION

General Transportation Service	
Rate T-2	
b) "Cash out" Method	
<u>Imbalance volumes</u>	Cash-out Price
¹ First 5% of Mcf Customer	@ ² 100% of Index Price
¹ Next 5% of Mcf Customer	@ ² 90% of Index Price
¹ Over 10% of Mcf Customer	@ ² 80% of Index Price
¹ Not to exceed the Imbalance volumes	
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities. (T)	
e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period.	
7. <u>Special Provisions</u>	
a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.	
b) Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service. (N)	

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Vice President – Marketing & Regulatory Affairs/Kentucky Division

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ATMOS ENERGY CORPORATION

General Transportation Service	
Rate T-2	
<p>c) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 300 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.</p>	<p>(T)</p> <p>(N)</p>
<p>8. <u>Terms and Conditions</u></p>	
<p>a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.</p>	
<p>b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.</p>	
<p>c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.</p>	
<p>d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.</p>	
<p>e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.</p>	
<p>f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.</p>	

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ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

9. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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FOR ENTIRE SERVICE AREA

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Original SHEET No. 51

ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate T-3	
<u>Applicable</u>	
1. Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.	
2. <u>Availability of Service</u>	
a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.	
b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	
3. <u>Net Monthly Rate</u>	
In addition to any and all charges assessed by other parties, there will be applied:	
a) Base Charge	- \$300.00 per delivery point (I)
b) Transportation Administration Fee	- 50.00 per customer per month (I)
c) <u>Distribution Charge for Interruptible Service</u>	
First ¹ 15,000 Mcf	@ \$0.6140 per Mcf (I)
Over 15,000 Mcf	@ 0.4000 per Mcf (I)
d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).	
f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	(N)
¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

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ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate T-3	
4. <u>Net Monthly Bill</u>	<p>The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement (“EFM”) facilities charges (see Subsection 8 “Special Provisions” of this tariff.)</p>
5. <u>Nominated Volume</u>	<p>Definition: “Nominated Volume” or “Nomination” – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company’s system Lost and Unaccounted gas percentage as stated in the Company’s current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer’s facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.</p> <p>Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.</p>

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ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Mcf}_{\text{Company}}$$

Where:

1. "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities.
2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate T-3	
b) "Cash out" Method	
<u>Imbalance volumes</u>	Cash-out Price
¹ First 5% of Mcf Customer	@ 100% of Index Price ²
¹ Next 5% of Mcf Customer	@ 90% of Index Price ²
¹ Over 10% of Mcf Customer	@ 80% of Index Price ²
¹ Not to exceed the Imbalance volumes	
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities. (T)	
e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. (T)	
7. <u>Curtailment</u> (T)	
a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve	

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ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.
- c) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities (T)

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above. (N)

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service. (N)

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Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

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ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

- g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

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ATMOS ENERGY CORPORATION

Interruptible Carriage Service
Rate T-3
<p>11. <u>Alternative Fuel Responsive Flex Provisions</u></p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>

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FOR ENTIRE SERVICE AREA

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Original SHEET No. 59

ATMOS ENERGY CORPORATION

Firm Carriage Service	
Rate T-4	
1. <u>Applicable</u>	
Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.	
2. <u>Availability of Service</u>	
a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.	
b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	
3. <u>Net Monthly Rate</u>	
In addition to any and all charges assessed by other parties, there will be applied:	
a) Base Charge	- \$300.00 per delivery point (I)
b) Transportation Administration Fee	- 50.00 per customer per month
c) <u>Distribution Charge for Firm Service</u>	
First 300 Mcf	@ \$0.9100 per Mcf (R)
Next 14,700 Mcf	@ 0.7650 per Mcf (I)
Over 15,000 Mcf	@ 0.4999 per Mcf (I)
d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).	
f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	(N)
<p>¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>	

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ATMOS ENERGY CORPORATION

Firm Carriage Service
Rate T-4
<p>4. <u>Net Monthly Bill</u></p> <p>The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement (“EFM”) facilities charges (see subsection 8 “Special Provisions” of this tariff.)</p>
<p>5. <u>Nominated Volume</u></p> <p>Definition: “Nominated Volume” or “Nomination” – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company’s system Lost and Unaccounted gas percentage as stated in the Company’s current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer’s facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.</p> <p>Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.</p>

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ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Mcf}_{\text{Company}}$$

Where:

1. "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities.
2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

b) "Cash out" Method

Imbalance volumes

Cash-out Price

¹ First 5% of MCF Customer	@	² 100% of Index Price
¹ Next 5% of MCF Customer	@	² 90% of Index Price
¹ Over 10% of MCF Customer	@	² 80% of Index Price

¹
Not to exceed the Imbalance volumes

²
The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities. (T)
- e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. (T)

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Firm Carriage Service	
Rate T-4	
7.	<p><u>Curtailment</u></p> <p>a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company. (T)</p> <p>b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities (T)</p>
8.	<p><u>Special Provisions</u></p> <p>It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above. (N)</p> <p>No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.</p> <p>Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service. (N)</p>

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

EFFECTIVE: October 1, 2002
Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Transportation/Carriage Pooling Service	(N)
Rate T-6	
<p>1. <u>Applicable</u></p> <p>Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.</p> <p>2. <u>Terms and Conditions</u></p> <p>a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation/Carriage Pooling Service and the companion rate schedules (i.e. T-2, T-3, T-4) as does a Customer transporting gas supply.</p> <p>b) The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penalties incurred by a specific pool.</p> <p>c) The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-2, T-3 and T-4), administrative or other appropriate parameters.</p> <p>d) No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-2, T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service.</p> <p>e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.</p> <p>f) The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.</p>	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2006

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original Sheet No. 67.2

ATMOS ENERGY CORPORATION

Transportation/Carriage Pooling Service	(N)
Rate T-6	
<p>g) The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including , but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Management Agreement, the company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by the Company in a non-discriminatory manner, and such credit requirements may change as the requirements of the pool change.</p> <p>h) The Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.</p> <p>i) The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.</p> <p>j) Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.</p> <p>k) Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided..</p>	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 68
CANCELING
Original SHEET No. 68

ATMOS ENERGY CORPORATION

Special Charges			
<u>Service</u>	<u>After Hours</u>	<u>Regular</u>	
Meter Set*	\$44.00	\$34.00	(I,I)
Turn-on*	28.00	23.00	(I,I)
Read	14.00	12.00	
Reconnect Delinquent Service	47.00	39.00	(I,I)
Seasonal Charge	73.00	65.00	
Special Meter Reading Charge	N/A	No Charge	
Meter Test Charge	N/A	20.00	
Returned Check Charge	N/A	25.00	(I)
Late Payment Charge (Rate G-1 only)		5%	
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment			
- Class 1 EFM equipment (less than \$7,500, including installation costs)		75.00 per mo.	(R)
- Class 2 EFM equipment (more than \$7,500, including installation costs)		175.00 per mo.	(R)
* Waived for qualified low income applicants ("LIHEAP participants")			

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(1)(b)(8)

Description of Filing Requirement:

The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:

- a. Providing the present and proposed tariffs in comparative form on the same sheet side by side or on facing sheets side by side; or
- b. Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions

Response:

The proposed tariff, in accordance with the guidelines of this Filing Requirement, is provided in response to FR 10(1)(b)(8)a.

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 1
CANCELING
First Revised SHEET No. 1

ATMOS ENERGY CORPORATION		Rate Book Index	Sheet No.
General Information			
Rate Book Index			1 to 2
Towns and Communities			3
System Map			-
Current Rate Summary			4
Current Gas Cost Adjustment (GCA)			5
Current General Transportation and Carriage Rates			6
Computer Billing Rate Codes			7
Sales Service			
General Firm Sales Service (G-1)			8 to 10
Interruptible Sales Service (G-2)			11 to 16
Large Volume Sales (LVS-1, LVS-2)			17 to 21
Weather Normalization Adjustment (WNA)			22
Gas Cost Adjustment (GCA)			23 to 25
Experimental Performance Based Rate Mechanism (PBR)			26 to 37
Margin Loss Recovery Rider (MLR)			38
Demand Side Management (DSM)			39 to 41
Research & Development Rider (R & D)			42
Experimental Customer Rate Stabilization Mechanism (CRS)			42.1 to 42.4
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Alternate Receipt Point Service (T-5)			66 to 67
Transportation/Carriage Pooling Service (T-6)			67.1 to 67.2
Miscellaneous Special Charges			
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2. Company's Rules and Regulations			70
3. Application for Service			71 to 73
4. Billings			73 to 74
5. Deposits			74 to 76
6. Special Charges			76
7. Customer Complaints to the Company			76 to 78
8. Bill Adjustments			76 to 78

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: February 1, 2007

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 1
Cancelling
Original SHEET No. 1

ATMOS ENERGY CORPORATION		Rate Book Index	Sheet No.
General Information			
Rate Book Index			1 to 2
Towns and Communities			3
System Map			-
Current Rate Summary			4
Current Gas Cost Adjustment (GCA)			5
Current General Transportation and Carriage Rates			6
Computer Billing Rate Codes			7
Sales Service			
General Firm Sales Service (G-1)			8 to 10
Interruptible Sales Service (G-2)			11 to 16
Large Volume Sales (LVS-1, LVS-2)			17 to 21
Weather Normalization Adjustment (WNA)			22
Gas Cost Adjustment (GCA)			23 to 25
Experimental Performance Based Rate Mechanism (PBR)			26 to 37
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General Transportation Service (T-2)			45 to 50
Carriage Service (T-3)			51 to 58
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8. Bill Adjustments			76 to 78
9. Customer's Request for Termination of Service			78
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ISSUED: April 10, 2003

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: May 2, 2003

(based by Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002)

Proposed

Present

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 First Revised SHEET No. 2
 CANCELING
 Original SHEET No. 2

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 Original SHEET No. 2

ATMOS ENERGY CORPORATION

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12. Winter Hardship Reconnection	83 to 84
13. Request Tests	84 to 85
14. Access to Property	85
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17. Turning Off Gas Service and Restoring Same	86
18. Special Rules for Customers Served from Transmission Mains	86 to 87
19. Owners Consent	87
20. Company's Equipment and Installation	87 to 88
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22. Protection of Company's Property	89
23. Customer's Liability	90
24. Notice of Escaping Gas or Unsafe Conditions	90
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26. Exclusive Service	90
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31. Measurement Base	93
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33. Curtailment Order	94 to 97
34. General Rules	98

ISSUED: December 29, 2006

ISSUED: August 9, 2002

EFFECTIVE: February 1, 2007

EFFECTIVE: October 1, 2002

ISSUED BY: Gary L. Smith

ISSUED BY: Gary L. Smith

ISSUED BY: Gary L. Smith

ISSUED BY: Gary L. Smith

(Issued By Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002)

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twentieth SHEET No. 4
CANCELING
Nineteenth SHEET No. 4

ATMOS ENERGY CORPORATION		Current Rate Summary Case No. 2006-00428	
Firm Service			
Base Charge:			
Residential	-	\$ 13.00 per meter per month	(I)
Non-Residential	-	35.00 per meter per month	(I)
Carriage (T-4)	-	300.00 per delivery point per month	(I)
Transportation Administration Fee	-	50.00 per customer per meter	
Rate per Mcf²			
First 300 ¹ Mcf	@	9.6969 per Mcf	(R, R, R)
Next 14,700 ¹ Mcf	@	9.5519 per Mcf	(L, L, L)
Over 15,000 Mcf	@	9.2868 per Mcf	(L, L, L)
			(T)
High Load Factor Firm Service (Reference Sheet No. 25)			
HLF demand charge/Mcf	@	4.5576	
			(R, R)
			(L, L)
			(L, L)
Rate per Mcf²			
First 300 ¹ Mcf	@	8.8236 per Mcf	
Next 14,700 ¹ Mcf	@	8.6786 per Mcf	
Over 15,000 Mcf	@	8.4135 per Mcf	
Interruptible Service			
Base Charge	-	\$300.00 per delivery point per month	(I)
Transportation Administration Fee	-	50.00 per customer per meter	
Rate per Mcf²			
First 15,000 ¹ Mcf	@	8.5276 per Mcf	(L, L, L)
Over 15,000 Mcf	@	8.3136 per Mcf	(L, L, L)

1 All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
2 DSM, GRI and MLR Riders may also apply, where applicable.

ISSUED: December 29, 2006
(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.)
EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith
Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Nineteenth SHEET No. 4
CANCELING
Eighteenth SHEET No. 4

ATMOS ENERGY CORPORATION		Current Rate Summary Case No. 2006-00428	
Firm Service			
Base Charge:			
Residential	-	\$ 7.50 per meter per month	(L, N, N)
Non-Residential	-	20.00 per meter per month	(L, N, N)
Carriage (T-4)	-	220.00 per delivery point per month	(L, N, N)
Transportation Administration Fee	-	50.00 per customer per meter	
Rate per Mcf²			
First 300 ¹ Mcf	@	9.9769 per Mcf	(L, N, N)
Next 14,700 ¹ Mcf	@	9.4459 per Mcf	(L, N, N)
Over 15,000 Mcf	@	9.2169 per Mcf	(L, N, N)
			(N)
High Load Factor Firm Service			
HLF demand charge/Mcf	@	4.5576	
			(N)
Rate per Mcf²			
First 300 ¹ Mcf	@	9.1036 per Mcf	(L, N)
Next 14,700 ¹ Mcf	@	8.5726 per Mcf	(L, N)
Over 15,000 Mcf	@	8.3436 per Mcf	(L, N)
Interruptible Service			
Base Charge	-	\$220.00 per delivery point per month	(I)
Transportation Administration Fee	-	50.00 per customer per meter	
Rate per Mcf²			
First 15,000 ¹ Mcf	@	8.4436 per Mcf	(L, N, N)
Over 15,000 Mcf	@	8.2727 per Mcf	(L, N, N)

1 All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
2 DSM, GRI and MLR Riders may also apply, where applicable.

ISSUED: September 28, 2006
(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.)
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ISSUED BY: Gary L. Smith
Vice President - Marketing & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twentieth SHEET No. 5
CANCELING
Nineteenth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments Case No. 2006-00428			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G-1</u>	<u>G-2</u>	<u>HLF*</u>
EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379
CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)
PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399
GCA (Gas Cost Adjustment)	\$8,7869	\$7,9136	\$7,9136

* Reference Sheet No. 25

ISSUED: December 29, 2006
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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Nineteenth SHEET No. 5
CANCELING
Eighteenth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments Case No. 2006-00428			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G-1</u>	<u>G-2</u>	<u>HLF</u>
EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379
CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)
PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399
GCA (Gas Cost Adjustment)	\$8,7869	\$7,9136	\$7,9136

ISSUED: September 28, 2006
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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twentieth SHEET No. 6
CANCELING
Nineteenth SHEET No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage Case No. 2006-00428				
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:				
System Lost and Unaccounted gas percentage: 1.38%				
Transportation Services (T-2) ¹				
Firm Service ²	Simple Margin	Non Commodity	Gross Margin	(R) (U)
First 300 ² Mcf @	\$0.9100 +	\$1.0572 =	\$1.9672 per Mcf	(R)
Next 14,700 ² Mcf @	0.7650 +	1.0572 =	1.8222 per Mcf	(U)
Over 15,000 ² Mcf @	0.4999 +	1.0572 =	1.5571 per Mcf	(U)
b) High Load Factor Firm Service (HLF) Demand @ \$0.0000 + 4.5576 = \$4.5576 per Mcf of daily contract demand				
First 300 ² Mcf @	\$0.9100 +	\$0.1839 =	\$1.0939 per Mcf	(R)
Next 14,700 ² Mcf @	0.7650 +	0.1839 =	0.9489 per Mcf	(U)
Over 15,000 ² Mcf @	0.4999 +	0.1839 =	0.6838 per Mcf	(U)
c) Interruptible Service				
First 15,000 ² Mcf @	\$0.6140 +	\$0.1839 =	\$0.7979 per Mcf	(U)
All Over 15,000 Mcf @	0.4000 +	0.1839 =	0.5839 per Mcf	(U)
Carriage Service ³				
Firm Service (T-4)				
First 300 ² Mcf @	\$0.9100 +	\$0.0000 =	\$0.9100 per Mcf	(R)
Next 14,700 ² Mcf @	0.7650 +	0.0000 =	0.7650 per Mcf	(U)
Over 15,000 ² Mcf @	0.4999 +	0.0000 =	0.4999 per Mcf	(U)
Interruptible Service (T-3)				
First 15,000 ² Mcf @	\$0.6140 +	\$0.0000 =	\$0.6140 per Mcf	(U)
All Over 15,000 Mcf @	0.4000 +	0.0000 =	0.4000 per Mcf	(U)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
³ Excludes standby sales service.

ISSUED: December 29, 2006
(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.)
EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Nineteenth SHEET No. 6
CANCELING
Eighteenth SHEET No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage Case No. 2006-00428				
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:				
System Lost and Unaccounted gas percentage: 1.38%				
Transportation Services (T-2) ¹				
Firm Service ²	Simple Margin	Non Commodity	Gross Margin	(N)
First 300 ² Mcf @	\$1.1900 +	\$1.0572 =	\$2.2472 per Mcf	(N)
Next 14,700 ² Mcf @	0.6590 +	1.0572 =	1.7162 per Mcf	(N)
Over 15,000 ² Mcf @	0.4300 +	1.0572 =	1.4872 per Mcf	(N)
b) High Load Factor Firm Service (HLF) Demand @ \$0.0000 + 4.5576 = \$4.5576 per Mcf of daily contract demand				
First 300 ² Mcf @	\$1.1900 +	\$0.1839 =	\$1.3739 per Mcf	(N)
Next 14,700 ² Mcf @	0.6590 +	0.1839 =	0.8429 per Mcf	(N)
Over 15,000 ² Mcf @	0.4300 +	0.1839 =	0.6139 per Mcf	(N)
c) Interruptible Service				
First 15,000 ² Mcf @	\$0.5300 +	\$0.1839 =	\$0.7139 per Mcf	(N)
All Over 15,000 Mcf @	0.3591 +	0.1839 =	0.5430 per Mcf	(N)
Carriage Service ³				
Firm Service (T-4)				
First 300 ² Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900 per Mcf	(N)
Next 14,700 ² Mcf @	0.6590 +	0.0000 =	0.6590 per Mcf	(N)
Over 15,000 ² Mcf @	0.4300 +	0.0000 =	0.4300 per Mcf	(N)
Interruptible Service (T-3)				
First 15,000 ² Mcf @	\$0.5300 +	\$0.0000 =	\$0.5300 per Mcf	(N)
All Over 15,000 Mcf @	0.3591 +	0.0000 =	0.3591 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
³ Excludes standby sales service.

ISSUED: September 28, 2006
(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.)
EFFECTIVE: November 1, 2006

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
First Revised SHEET No. 8
CANCELING
Original SHEET No. 8

ATMOS ENERGY CORPORATION

General Firm Sales Service
Rate G-1

1. Applicable

Entire Service Area of the Company.
(See list of towns - Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the Company.

3. Net Monthly Rate

- a) Base Charge
\$13.00 per meter for residential service
\$35.00 per meter for non-residential service
- b) Distribution Charge
First¹ 300 Mcf @ \$0.9100 per 1,000 cubic feet
Next¹ 14,700 Mcf @ 0.7650 per 1,000 cubic feet
Over 15,000 Mcf @ 0.4999 per 1,000 cubic feet
- c) Weather Normalization Adjustment, referenced on Sheet No. 22.
- d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.
- e) Margin Loss Recovery Rider, referenced on Sheet No. 38.
- f) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39.
- g) Research & Development Rider (R&D), referenced on Sheet No. 42.
- h) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1

¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

EFFECTIVE: February 1, 2007

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Original SHEET No. 8

ATMOS ENERGY CORPORATION

General Firm Sales Service
Rate G-1

1. Applicable

Entire Service Area of the Company.
(See list of towns - Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the Company.

3. Net Monthly Rate

- a) Base Charge
\$ 7.50 per meter for residential service
\$20.00 per meter for non-residential service
- b) Distribution Charge
First¹ 300 Mcf @ \$1.1900 per 1,000 cubic feet
Next¹ 14,700 Mcf @ 0.6590 per 1,000 cubic feet
Over 15,000 Mcf @ 0.4300 per 1,000 cubic feet
- c) Weather Normalization Adjustment, referenced on Sheet No. 22.
- d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.
- e) Margin Loss Recovery Rider, referenced on Sheet No. 38.
- f) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39.
- g) Gas Research Institute R&D Rider, referenced on Sheet No. 42.

¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 First Revised SHEET No. 9
 CANCELING
 Original SHEET No. 9

ATMOS ENERGY CORPORATION

General Firm Sales Service	
Rate G-1	
<p>4. Net Monthly Bill The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.</p> <p>5. Minimum Monthly Bill The Base Charge plus any High Load Factor (HLF) demand charge (see Sheet No. 25), if applicable.</p> <p>6. Service Period Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.</p>	<p>(T)</p>

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: February 1, 2007

Present

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 Original SHEET No. 9

ATMOS ENERGY CORPORATION

General Firm Sales Service	
Rate G-1	
<p>4. Net Monthly Bill The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.</p> <p>5. Minimum Monthly Bill The Base Charge plus any High Load Factor (HLF) demand charge, if applicable.</p> <p>6. Service Period Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.</p>	

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ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

EFFECTIVE: October 1, 2002

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 10

ATMOS ENERGY CORPORATION

General Firm Sales Service Rate G-1	
<p>7. <u>Late Payment Charge</u> A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>	<p>8. <u>Rules and Regulations</u> Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.</p>

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 10

ATMOS ENERGY CORPORATION

General Firm Sales Service Rate G-1	
<p>7. <u>Late Payment Charge</u> A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>	<p>8. <u>Rules and Regulations</u> Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.</p>

ISSUED: August 9, 2002
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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)
ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 11

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2	
<p>1. Applicable Entire Service Area of the Company. (See list of towns - Sheet No. 3)</p>	
<p>2. Availability of Service</p> <p>a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.</p> <p>b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination service.</p> <p>c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.</p>	
<p>3. Delivery Volumes</p> <p>a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.</p>	

ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 11

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2	
<p>1. Applicable Entire Service Area of the Company. (See list of towns - Sheet No. 3)</p>	
<p>2. Availability of Service</p> <p>a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.</p> <p>b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination service.</p> <p>c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.</p>	
<p>3. Delivery Volumes</p> <p>a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.</p>	

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 First Revised SHEET No. 12
 CANCELING
 Original SHEET No. 12

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2	
a) <u>High Priority Service</u> The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.	
b) <u>Interruptible Service</u> The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.	
c) <u>Revision of Delivery Volumes</u> The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.	
4. <u>Net Monthly Rate</u>	(1)
a) <u>Base Charge:</u> Minimum Charge:	\$300.00 per delivery point per month The Base Charge plus any Transportation Fee and EFM facilities charge
b) <u>Distribution Charge:</u> <u>High Priority Service</u> The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".	

EFFECTIVE: February 1, 2007

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 Original SHEET No. 12

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2	
a) <u>High Priority Service</u> The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.	
b) <u>Interruptible Service</u> The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.	
c) <u>Revision of Delivery Volumes</u> The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.	
4. <u>Net Monthly Rate</u>	
a) <u>Base Charge:</u> Minimum Charge:	\$220.00 per delivery point per month The Base Charge plus any Transportation Fee and EFM facilities charge
b) <u>Distribution Charge:</u> <u>High Priority Service</u> The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".	

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 ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 13
CANCELING
Original SHEET No. 13

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2	
<u>Interruptible Service</u>	
Gas used per month in excess of the High Priority Service shall be billed as follows:	
First 15,000 Mcf	\$0.6140 per 1,000 cubic feet
Over 15,000 Mcf	0.4000 per 1,000 cubic feet
c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.	
d) Margin Loss Recovery Rider, referenced on Sheet No. 38.	
a) Research & Development Rider (R&D), referenced on Sheet No. 42.	
b) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	
	(U)
	(U)
	(T)
	(N)

1 All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 13

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2	
<u>Interruptible Service</u>	
Gas used per month in excess of the High Priority Service shall be billed as follows:	
First 15,000 Mcf	\$0.5300 per 1,000 cubic feet
Over 15,000 Mcf	0.3591 per 1,000 cubic feet
c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.	
d) Margin Loss Recovery Rider, referenced on Sheet No. 38.	
e) Gas Research Institute R&D Rider, referenced on Sheet No. 42.	

1 All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 9, 2002

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 14

ATMOS ENERGY CORPORATION

Interruptible Sales Service
Rate G-2

5. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

6. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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ISSUED BY: William J. Senter
Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 14

ATMOS ENERGY CORPORATION

Interruptible Sales Service
Rate G-2

5. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

6. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002
EFFECTIVE: October 1, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter
Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 15
CANCELING
Original SHEET No. 15

ATMOS ENERGY CORPORATION

Interruptible Sales Service	
Rate G-2	
<p>7. Curtailment</p> <p>All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p>	<p>8. Penalty for Unauthorized Overruns</p> <p>a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.</p> <p>b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.</p> <p>c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.</p>

EFFECTIVE: February 1, 2007

ISSUED: December 29, 2006

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ISSUED BY: Gary L. Smith

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 15

ATMOS ENERGY CORPORATION

Interruptible Sales Service	
Rate G-2	
<p>7. Curtailment</p> <p>All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p>	<p>8. Penalty for Unauthorized Overruns</p> <p>a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.</p> <p>b) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.</p> <p>c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.</p>

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 16

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2	
9. Special Provisions	<p>a) A written contract with a minimum term of one year shall be required.</p> <p>b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.</p> <p>c) No gas delivered under this rate schedule and applicable contract shall be available for resale.</p>
10. Late Payment Charge	<p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter
Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 16

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2	
9. Special Provisions	<p>a) A written contract with a minimum term of one year shall be required.</p> <p>b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.</p> <p>c) No gas delivered under this rate schedule and applicable contract shall be available for resale.</p>
10. Late Payment Charge	<p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>

ISSUED: August 9, 2002
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ISSUED BY: William J. Senter
Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 17
CANCELING
Original SHEET No. 17

ATMOS ENERGY CORPORATION

Large Volume Sales																							
Rates LVS-1 (High Priority), LVS-2 (Low Priority)																							
1. Applicable	Only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007. (T)																						
2. Availability of Service	Available only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007. (T)																						
3. Net Monthly Rate	<table border="0"> <tr> <td>a) Base Charge:</td> <td></td> </tr> <tr> <td>LVS-1 Service</td> <td>\$ 35.00 per Meter (U)</td> </tr> <tr> <td>LVS-2 Service</td> <td>300.00 per Meter (U)</td> </tr> <tr> <td>Combined Service</td> <td>300.00 per Meter (U)</td> </tr> <tr> <td>b) Distribution Charge for LVS-1 Service</td> <td></td> </tr> <tr> <td>First¹ 300 Mcf @</td> <td>\$0.9100 per Mcf (R)</td> </tr> <tr> <td>Next¹ 14,700 Mcf @</td> <td>0.7650 per Mcf (U)</td> </tr> <tr> <td>Over 15,000 Mcf @</td> <td>0.4999 per Mcf (U)</td> </tr> <tr> <td>c) Distribution Charge for LVS-2 Service</td> <td></td> </tr> <tr> <td>First¹ 15,000 Mcf @</td> <td>\$0.6140 per Mcf (U)</td> </tr> <tr> <td>Over 15,000 Mcf @</td> <td>0.4000 per Mcf (U)</td> </tr> </table>	a) Base Charge:		LVS-1 Service	\$ 35.00 per Meter (U)	LVS-2 Service	300.00 per Meter (U)	Combined Service	300.00 per Meter (U)	b) Distribution Charge for LVS-1 Service		First ¹ 300 Mcf @	\$0.9100 per Mcf (R)	Next ¹ 14,700 Mcf @	0.7650 per Mcf (U)	Over 15,000 Mcf @	0.4999 per Mcf (U)	c) Distribution Charge for LVS-2 Service		First ¹ 15,000 Mcf @	\$0.6140 per Mcf (U)	Over 15,000 Mcf @	0.4000 per Mcf (U)
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¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 17

ATMOS ENERGY CORPORATION

Large Volume Sales																							
Rates LVS-1 (High Priority), LVS-2 (Low Priority)																							
1. Applicable	Entire Service Area of the Company. (See list of towns - Sheet No. 3)																						
2. Availability of Service	Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the Company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.																						
3. Net Monthly Rate	<table border="0"> <tr> <td>a) Base Charge:</td> <td></td> </tr> <tr> <td>LVS-1 Service</td> <td>\$ 20.00 per Meter (U)</td> </tr> <tr> <td>LVS-2 Service</td> <td>220.00 per Meter (U)</td> </tr> <tr> <td>Combined Service</td> <td>220.00 per Meter (U)</td> </tr> <tr> <td>b) Distribution Charge for LVS-1 Service</td> <td></td> </tr> <tr> <td>First¹ 300 Mcf @</td> <td>\$1.1900 per Mcf (R)</td> </tr> <tr> <td>Next¹ 14,700 Mcf @</td> <td>0.6590 per Mcf (U)</td> </tr> <tr> <td>Over 15,000 Mcf @</td> <td>0.4300 per Mcf (U)</td> </tr> <tr> <td>c) Distribution Charge for LVS-2 Service</td> <td></td> </tr> <tr> <td>First¹ 15,000 Mcf @</td> <td>\$0.5300 per Mcf (U)</td> </tr> <tr> <td>Over 15,000 Mcf @</td> <td>0.3591 per Mcf (U)</td> </tr> </table>	a) Base Charge:		LVS-1 Service	\$ 20.00 per Meter (U)	LVS-2 Service	220.00 per Meter (U)	Combined Service	220.00 per Meter (U)	b) Distribution Charge for LVS-1 Service		First ¹ 300 Mcf @	\$1.1900 per Mcf (R)	Next ¹ 14,700 Mcf @	0.6590 per Mcf (U)	Over 15,000 Mcf @	0.4300 per Mcf (U)	c) Distribution Charge for LVS-2 Service		First ¹ 15,000 Mcf @	\$0.5300 per Mcf (U)	Over 15,000 Mcf @	0.3591 per Mcf (U)
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¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter, Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 18

ATMOS ENERGY CORPORATION

Large Volume Sales	
Rates LVS-1 (High Priority), LVS-2 (Low Priority)	
a)	The Non-Commodity Components (Sheet No. G) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
b)	The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
c)	The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
d)	Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.
e)	Margin Loss Recovery Rider, referenced on Sheet No. 38.
4.	<u>Net Monthly Bill</u> The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.
5.	<u>Minimum Monthly Bill</u> The Base Charge and High Load Factor demand charge, if applicable.

ISSUED: August 9, 2002

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FR 10(1)(b)(8)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 18
CANCELING
Original SHEET No. 18

ATMOS ENERGY CORPORATION

Large Volume Sales	
Rates LVS-1 (High Priority), LVS-2 (Low Priority)	
a)	The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
b)	The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
c)	The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
d)	Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.
e)	Margin Loss Recovery Rider, referenced on Sheet No. 38.
4.	<u>Net Monthly Bill</u> The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.
5.	<u>Minimum Monthly Bill</u> The Base Charge and High Load Factor demand charge, if applicable.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 First Revised SHEET No. 19
 CANCELING
 Original SHEET No. 19

ATMOS ENERGY CORPORATION

Large Volume Sales	
Rates LYS-1 (High Priority), LYS-2 (Low Priority)	(D)
<p>6. <u>Standby or Auxiliary Equipment and Fuel</u></p> <p>It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.</p>	<p>6. <u>Standby or Auxiliary Equipment and Fuel</u></p> <p>It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.</p>
<p>7. <u>Alternative Fuel Responsive Flex Provision (LYS-2 Service Only)</u></p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>	<p>7. <u>Alternative Fuel Responsive Flex Provision (LYS-2 Service Only)</u></p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>

Present

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 Original SHEET No. 19

ATMOS ENERGY CORPORATION

Large Volume Sales	
Rates LYS-1 (High Priority), LYS-2 (Low Priority)	(D)
<p>6. <u>Standby or Auxiliary Equipment and Fuel</u></p> <p>It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.</p>	<p>6. <u>Standby or Auxiliary Equipment and Fuel</u></p> <p>It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.</p>
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ISSUED: December 29, 2006

ISSUED: August 9, 2002
 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-970 dated December 21, 1999)

EFFECTIVE: February 1, 2007

EFFECTIVE: October 1, 2002

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter, Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 First Revised SHEET No. 20
 CANCELING
 Original SHEET No. 20

ATMOS ENERGY CORPORATION

Large Volume Sales	
Rates LYS-1 (High Priority), LYS-2 (Low Priority)	(D)
<p>8. Curtailment</p> <p>All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p>	<p>9. Penalty for Unauthorized Overruns</p> <p>a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.</p> <p>b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.</p> <p>c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.</p>
<p>10. Service Agreement</p> <p>The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.</p> <p>A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.</p>	<p>10. Service Agreement</p> <p>The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.</p> <p>A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.</p>

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 Original SHEET No. 20

ATMOS ENERGY CORPORATION

Large Volume Sales	
Rates LYS-1 (High Priority), LYS-2 (Low Priority)	(D)
<p>8. Curtailment</p> <p>All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p>	<p>9. Penalty for Unauthorized Overruns</p> <p>a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.</p> <p>b) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.</p> <p>c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.</p>
<p>10. Service Agreement</p> <p>The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.</p> <p>A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.</p>	<p>10. Service Agreement</p> <p>The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.</p> <p>A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.</p>

ISSUED: August 9, 2002
 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 First Revised SHEET No. 21
 CANCELING
 Original SHEET No. 21

ATMOS ENERGY CORPORATION

Large Volume Sales	
Rates LVS-1 (High Priority), LVS-2 (Low Priority)	(D)
<p>The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.</p> <p>The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.</p>	
<p>11. <u>Late Payment Charge</u></p> <p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>	
<p>12. <u>Exit Fee</u></p> <p>When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.</p>	
<p>13. <u>Rules and Regulations</u></p> <p>Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.</p>	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 Original SHEET No. 21

ATMOS ENERGY CORPORATION

Large Volume Sales	
Rates LVS-1 (High Priority), LVS-2 (Low Priority)	
<p>The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.</p> <p>The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.</p>	
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<p>13. <u>Rules and Regulations</u></p> <p>Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.</p>	

ISSUED: August 9, 2002
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EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 Third Revised SHEET No. 22
 CANCELING
 Second SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider	
WNA	
1. Applicable	<p>Applicable to Rate G-1 Sales Service, excluding industrial class only.</p> <p>The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.</p> <p>For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.</p>
2. Computation of Weather Normalization Adjustment	<p>The WNA shall be computed using the following formula:</p> $WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$ <p>Where:</p> <ul style="list-style-type: none"> i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification HSF_i = heat sensitive factor for the ith schedule or classification NDD = normal billing cycle heating degree days (based upon NOAA 30-year normal for the period of 1971-2000) ADD = actual billing cycle heating degree days BL_i = base load for the ith schedule or classification

ISSUED: December 29, 2006
 (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: February 1, 2007

Present

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 Second SHEET No. 22
 Cancelling
 Original SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider	
WNA	
1. Applicable	<p>Applicable to Rate G-1 Sales Service, excluding industrial class only.</p> <p>The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.</p> <p>For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.</p>
2. Computation of Weather Normalization Adjustment	<p>The WNA shall be computed using the following formula:</p> $WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$ <p>Where:</p> <ul style="list-style-type: none"> i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification HSF_i = heat sensitive factor for the ith schedule or classification NDD = normal billing cycle heating degree days ADD = actual billing cycle heating degree days BL_i = base load for the ith schedule or classification

ISSUED: September 21, 2005
 (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005)

ISSUED BY: Gary L. Smith Vice President - Rates & Regulatory Affairs/Kentucky Division

EFFECTIVE: November 1, 2005

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 23
CANCELING
Original SHEET No. 23

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA	
<p>1. Applicable</p> <p>Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.</p>	<p>1. Applicable</p> <p>Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.</p>
<p>2. Gas Cost Adjustment (GCA)</p> <p>The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.</p>	<p>2. Gas Cost Adjustment (GCA)</p> <p>The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.</p>
<p>3. Determination of GCA</p> <p>The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:</p> <p style="text-align: center;">$GCA = EGC + CF + RF$</p> <p>Where:</p> <p>EGC - is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.</p> <p>EGC is composed of the following:</p> <ol style="list-style-type: none"> 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis. 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis. 	<p>3. Determination of GCA</p> <p>The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:</p> <p style="text-align: center;">$GCA = EGC + CF + RF$</p> <p>Where:</p> <p>EGC - is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.</p> <p>EGC is composed of the following:</p> <ol style="list-style-type: none"> 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis. 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.

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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: February 1, 2007

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 23

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA	
<p>1. Applicable</p> <p>Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.</p>	<p>1. Applicable</p> <p>Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.</p>
<p>2. Gas Cost Adjustment (GCA)</p> <p>The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.</p>	<p>2. Gas Cost Adjustment (GCA)</p> <p>The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.</p>
<p>3. Determination of GCA</p> <p>The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:</p> <p style="text-align: center;">$GCA = EGC + CF + RF$</p> <p>Where:</p> <p>EGC - is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.</p>	<p>3. Determination of GCA</p> <p>The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:</p> <p style="text-align: center;">$GCA = EGC + CF + RF$</p> <p>Where:</p> <p>EGC - is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.</p>

ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

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Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 24

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA
EGC is composed of the following:
1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
3) The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).
Less
4) The cost of gas purchases expected to be injected into underground storage.
5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
7) The cost of Company-use volumes.
8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 24
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Original SHEET No. 24

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA
3) - The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).
Less
4) The cost of gas purchases expected to be injected into underground storage.
5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
7) The cost of Company-use volumes.
8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges (see Sheet No. 25).
CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods plus any gas cost which is uncollectible.
CF shall be calculated as: $CF = (a/b) + (c/b)$, where a = difference between the expected gas cost and the actual gas cost for prior periods. b = total expected annual customer sales volumes. c = net uncollectible gas cost (i.e. - uncollectible gas cost less subsequently collected gas cost).
The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.

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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 25
CANCELING
Original SHEET No. 25

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA
<p>RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.</p> <p>¹ At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less 1/2 of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.</p> <p>4. High Load Factor (HLF) Option (D) (N)</p> <p>(Note: The HLF Option will be discontinued after December 31, 2007; Customer(s), if any, utilizing the HLF Option at that time will revert to the normal firm GCA thereafter.)</p> <p>Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.</p> <p>The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.</p>

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ISSUED BY: Gary L. Smith
Vice President - Marketing & Regulatory Affairs/Kentucky Division

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Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 25

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA
<p>CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.</p> <p>The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.</p> <p>RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.</p> <p>¹ At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less 1/2 of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.</p> <p>4. High Load Factor (HLF) Option</p> <p>Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.</p> <p>The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.</p>

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ISSUED BY: William J. Senter
Vice President - Rates & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1
First Revised SHEET No. 42
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Original SHEET No. 42

ATMOS ENERGY CORPORATION

Gas Research Institute R & D Rider
GRI R & D Unit Charge

Applicable:
This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.

GRI R&D Unit Charge:
The intent of the Gas Research Institute R&D Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998. The Unit Charge will be billed according to the transition schedule outlined in the pipelines' tariff.

Effective Date	Rate Per Mcf
12/21/1999	\$0.0004
01/01/2000	\$0.0007
01/01/2001	\$0.0016
01/01/2002	\$0.0021
01/01/2003	\$0.0025
01/01/2004	\$0.0035

Note 1: The GRI R&D Unit Charge is a weighted average of the rates under the pipelines' transition schedules and applicable annual volumes.

Waiver Provision:
The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the GRI R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

Remittance of Funds:
All funds collected under this rider will be remitted to Gas Research Institute on a quarterly basis. The amounts so remitted shall be reported to the Commission annually.

Reports to the Commission:
A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

Termination of this Rider:
Participation in the GRI R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

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ATMOS ENERGY CORPORATION

Research & Development Rider
R & D Unit Charge

Applicable:
This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.

R&D Unit Charge:
The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.

R&D Unit Charge @ \$0.0035 per 1,000 cubic feet

Waiver Provision:
The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

Remittance of Funds:
All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.

Reports to the Commission:
A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

Termination of this Rider:
Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.

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ISSUED BY: Gary Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

Proposed

FR 10(1)(b)(8)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 42.1

ATMOS ENERGY CORPORATION

CRS		(N)
Experimental Customer Rate Stabilization ("CRS") Mechanism		
1. <u>Applicable</u>	To all gas sold and transported under tariff services.	
2. <u>Purpose</u>	This mechanism is designed to provide annual earnings transparency and ensure customers that the rates being charged are and will remain at the appropriate level. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner as set forth herein.	
3. <u>Definitions</u>	<p>a) The Annual Evaluation Date shall be the date Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 15 of each year.</p> <p>b) The Evaluation Period is defined as the twelve month period ending December 31 of each calendar year.</p> <p>c) The Rate Effective Period is defined as the twelve month period in which rates determined under this mechanism shall be in effect. The Rate Effective Period shall run from May 1 to April 30.</p>	
4. <u>Rate Mechanism</u>	<p>The Company shall file with the Commission the schedules specified below for the twelve month period ending December 31 of each year (the "Evaluation Period"), with the filing to be made no later than March 15 of the following calendar year. The schedules will include the following:</p> <p>a) Company's actual net plant in service, construction work in progress, accumulated deferred income taxes, inventory, working capital, and other rate base components. The schedules shall also show the utility's depreciation expense, operating and maintenance expense, income taxes, taxes other than income taxes, and other components of income for return, its revenues, and its capital structure, cost of debt, overall cost of capital, and return on common equity as established in the latest full rate filing</p> <p>b) All applicable accounting and pro forma adjustments historically permitted or required by the Commission for the Company.</p> <p>c) Pro-forma adjustments to annualize costs and revenue billing determinants for the twelve month period beginning May 1 of each year (the "Rate Effective Period"), and</p>	

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Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 42.2

ATMOS ENERGY CORPORATION

CRS	
Experimental Customer Rate Stabilization ("CRS") Mechanism	
c)	Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events.
5.	<p>Calculation of Rate Adjustment</p> <p>The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Company's latest general rate application. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period.</p> <p>a) If Company's earnings during the Evaluation Period exceed the latest allowed return on common equity, the Company shall calculate an adjustment to rates to refund the revenue required to achieve a return on equity for the Evaluation Period equal to the return established in the last general rate order. The Company will adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including but not limited to all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the subsequent period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.</p> <p>b) If Company's earnings are below the allowed return on common equity established in the latest general rate order, the Company shall calculate an adjustment in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to the allowed percentage. Company will adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including but not limited to payroll expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.</p>

(N)

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Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 42.3

ATMOS ENERGY CORPORATION

(N)	CRS
	<p data-bbox="499 628 524 934">Experimental Customer Rate Stabilization ("CRS") Mechanism</p> <p data-bbox="562 353 715 1057">The Company also shall provide a schedule demonstrating the "proof of revenues" applying the proposed rate change to billing determinants for the Rate Effective Period to produce the total change in revenues specified by the above sections. The proposed rates shall conform as nearly as is practicable to the revenue allocation principles contained in the most recent proceeding. The Company shall also include all costs incurred by the Attorney General's office and the Commission in their review of these annual filings under this mechanism. These costs will be included in the companies operating and maintenance costs. The proposed new rates shall be effective for the Rate Effective Period.</p> <p data-bbox="739 974 760 1087">6. Attestation</p> <p data-bbox="777 353 836 1057">A sworn statement shall be filed by Company's Chief Officer in Charge of Kentucky Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.</p> <p data-bbox="857 886 878 1087">7. Evaluation Procedures</p> <p data-bbox="895 353 1069 1057">The Commission and Office of the Attorney General shall have 45 days to review the Company's filed schedules. The Company will be prepared to provide supplemental information as may be requested to ensure adequate review by the Commission and the Office of the Attorney General. The Commission shall propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Based upon the Company's filed schedules, the Commission shall order the Company to increase or decrease rates so as to achieve the revenue levels indicated for both the Evaluation Period and Rate Effective Period. Any adjustments to rates shall be made effective May 1, the beginning of the Rate Effective Period. If by April 30, no order is issued by the Commission, Company shall adjust rates as proposed beginning May 1 or as soon as practicable thereafter.</p> <p data-bbox="1086 847 1107 1087">8. Reconsideration and Appeal</p> <p data-bbox="1124 388 1145 1057">Orders issued pursuant to this mechanism shall be subject to request for reconsideration and appeal.</p>

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ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 42.4

ATMOS ENERGY CORPORATION

CRS		(N)
Experimental Customer Rate Stabilization ("CRS") Mechanism		
9.	<p><u>Force Majeure</u></p> <p>If any cause beyond the reasonable control of the Company, such as natural disaster, damage or loss of capacity, orders or acts of civil or military authority, the happening of any event or events which cause increased cost to the Company, or other causes whether similar or not, results in a deficiency in revenues which is not readily capable of being redressed in a timely manner under this mechanism, the Company may file for rate relief outside this mechanism, but in strict accord with the statutes of the Commonwealth of Kentucky governing such filings.</p>	
10.	<p><u>Term</u></p> <p>This tariff shall be effective upon approval by the Kentucky Public Service Commission. The first filing under this mechanism shall be made on the first Annual Evaluation Date following Commission approval of this tariff. The experimental term of this tariff shall conclude following implementation of the rate change in accordance with the fifth annual filing. Nothing herein shall prevent any party from proposing, in the manner provided by law, changes in or abandonment of this tariff at any time; however, this tariff shall remain in effect throughout the five year experimental period unless and until modified or terminated by order of the Commission.</p>	
11.	<p><u>Review</u></p> <p>In conjunction with the fifth annual filing under this experimental tariff, the Company will file an assessment and review of the CRS mechanism for the first four years of the experimental period. In that report and assessment, the Company may request continuation of the CRS mechanism beyond the initial five-year experimental period, and may make recommendations for modifications if such a filing for extension is sought.</p>	

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EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 45
CANCELING
Original SHEET No. 45

ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2	
1. Applicable	Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).
2. Availability of Service	Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.
3. Net Monthly Rate	In addition to any and all charges assessed by other parties, there will be applied:
a)	Transportation Administration Fee - \$50.00 per customer per month
b)	<u>Distribution Charge for High Priority Service</u>
First ¹	300 Mcf @ \$ 0.9100 per Mcf (R)
Next ¹	14,700 Mcf @ 0.7650 per Mcf (I)
Over	15,000 Mcf @ 0.4999 per Mcf (I)
c)	<u>Distribution Charge for Low Priority Service</u>
First ¹	15,000 Mcf @ \$ 0.6140 per Mcf (I)
Over	15,000 Mcf @ 0.4000 per Mcf (I)
d)	Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
e)	Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).
f)	Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1
¹	All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith
Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original Sheet No. 45

ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2	
1. Applicable	Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).
2. Availability of Service	Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.
3. Net Monthly Rate	In addition to any and all charges assessed by other parties, there will be applied:
a)	Transportation Administration Fee - \$50.00 per customer per month
b)	<u>Distribution Charge for High Priority Service</u>
First ¹	300 Mcf @ \$ 1.1900 per Mcf
Next ¹	14,700 Mcf @ 0.6590 per Mcf
Over	15,000 Mcf @ 0.4300 per Mcf
c)	<u>Distribution Charge for Low Priority Service</u>
First ¹	15,000 Mcf @ \$ 0.5300 per Mcf
Over	15,000 Mcf @ 0.3591 per Mcf
d)	Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
e)	Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).
¹	All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 46
CANCELING
Original Sheet No. 46

ATMOS ENERGY CORPORATION

General Transportation Service
Rate T-2

4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge (see Sheet No. 25) under Rates G-1 and G-2.

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" - The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

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ISSUED BY: Gary L. Smith

ISSUED BY: William J. Senter

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ISSUED BY: Gary L. Smith

ISSUED BY: William J. Senter

ISSUED BY: Gary L. Smith

EFFECTIVE: February 1, 2007

EFFECTIVE: October 1, 2002

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FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original Sheet No. 46

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original Sheet No. 46

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original Sheet No. 46

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original Sheet No. 46

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original Sheet No. 46

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original Sheet No. 46

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original Sheet No. 46

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 47

ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2	
6. Imbalances	<p>The Company will calculate, on a monthly basis, the customer's imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.</p> <p>$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Mcf}_{\text{Company}}$</p> <p>Where:</p> <ol style="list-style-type: none"> "Mcf_{Customer}" are the volumes that the customer had delivered to the Company's facilities. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. <p>The imbalance will be resolved by use of the following procedure:</p> <ol style="list-style-type: none"> If the imbalance is negative, then the customer will be billed for the imbalance volumes at the Company's applicable sales rate. <p>If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF_{Company}". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).</p>

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 47

ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2	
6. Imbalances	<p>The Company will calculate, on a monthly basis, the customer's imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.</p> <p>$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Mcf}_{\text{Company}}$</p> <p>Where:</p> <ol style="list-style-type: none"> "Mcf_{Customer}" are the volumes that the customer had delivered to the Company's facilities. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. <p>The imbalance will be resolved by use of the following procedure:</p> <ol style="list-style-type: none"> If the imbalance is negative, then the customer will be billed for the imbalance volumes at the Company's applicable sales rate. <p>If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF_{Company}". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).</p>

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 48

ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2

b) "Cash out" Method

Imbalance volumes

First	5% of Mcf Customer	Cash-out Price	²
Next	5% of Mcf Customer	@ 100% of Index Price	²
Over	10% of Mcf Customer	@ 90% of Index Price	²
		@ 80% of Index Price	²

¹ Not to exceed the imbalance volumes

² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interm period.

7. Special Provisions

- a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 48
CANCELING
Original SHEET No. 48

ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2

b) "Cash out" Method

Imbalance volumes

First	5% of Mcf Customer	Cash-out Price	²
Next	5% of Mcf Customer	@ 100% of Index Price	²
Over	10% of Mcf Customer	@ 90% of Index Price	²
		@ 80% of Index Price	²

¹ Not to exceed the imbalance volumes

² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interm period.

7. Special Provisions

- a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.
- b) Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 49
CANCELING
Original SHEET No. 49

ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2		
<p>a) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 300 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.</p>	<p>(T)</p>	
<p>8. Terms and Conditions</p> <p>a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.</p> <p>b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.</p> <p>c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.</p> <p>d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.</p> <p>e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.</p> <p>f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.</p>		<p>(N)</p>

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Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 49

ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2	
<p>b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). EFM equipment is not required for customers whose contractual requirements with the Company are less than 300 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.</p>	
<p>8. Terms and Conditions</p> <p>a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.</p> <p>b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.</p> <p>c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.</p> <p>d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.</p> <p>e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.</p> <p>f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.</p>	

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original Sheet No. 50

ATMOS ENERGY CORPORATION

General Transportation Service
Rate T-2

9. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original Sheet No. 50

ATMOS ENERGY CORPORATION

General Transportation Service
Rate T-2

9. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 51
CANCELING
Original SHEET No. 51

ATMOS ENERGY CORPORATION

Interruptible Carriage Service					
Rate T-3					
1. Applicable	Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.				
2. Availability of Service	<p>a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.</p> <p>b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>				
3. Net Monthly Rate	<p>In addition to any and all charges assessed by other parties, there will be applied:</p> <p>a) Base Charge - \$300.00 per delivery point</p> <p>b) Transportation Administration Fee - 50.00 per customer per month</p> <p>c) <u>Distribution Charge for Interruptible Service</u></p> <table border="0"> <tr> <td>First 15,000 Mcf</td> <td>@ \$0.6140 per Mcf</td> </tr> <tr> <td>Over 15,000 Mcf</td> <td>@ 0.4000 per Mcf</td> </tr> </table> <p>d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</p> <p>e) Electronic Flow Measurement ("EFMF") facilities charge, if applicable (Sheet No. 68).</p> <p>f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1</p>	First 15,000 Mcf	@ \$0.6140 per Mcf	Over 15,000 Mcf	@ 0.4000 per Mcf
First 15,000 Mcf	@ \$0.6140 per Mcf				
Over 15,000 Mcf	@ 0.4000 per Mcf				

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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: February 1, 2007

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 51

ATMOS ENERGY CORPORATION

Interruptible Carriage Service					
Rate T-3					
1. Applicable	Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.				
2. Availability of Service	<p>a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.</p> <p>b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>				
3. Net Monthly Rate	<p>In addition to any and all charges assessed by other parties, there will be applied:</p> <p>a) Base Charge - \$220.00 per delivery point</p> <p>b) Transportation Administration Fee - 50.00 per customer per month</p> <p>c) <u>Distribution Charge for Interruptible Service</u></p> <table border="0"> <tr> <td>First 15,000 Mcf</td> <td>@ \$0.5300 per Mcf</td> </tr> <tr> <td>Over 15,000 Mcf</td> <td>@ 0.3591 per Mcf</td> </tr> </table> <p>d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</p> <p>e) Electronic Flow Measurement ("EFMF") facilities charge, if applicable (Sheet No. 68).</p> <p>f) All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>	First 15,000 Mcf	@ \$0.5300 per Mcf	Over 15,000 Mcf	@ 0.3591 per Mcf
First 15,000 Mcf	@ \$0.5300 per Mcf				
Over 15,000 Mcf	@ 0.3591 per Mcf				

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Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 52

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	
4. <u>Net Monthly Bill</u> The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff).	The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff).
5. <u>Nominated Volume</u> Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities. Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities. Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 52

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	
4. <u>Net Monthly Bill</u> The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff).	The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff).
5. <u>Nominated Volume</u> Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities. Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities. Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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Vice President - Rates & Regulatory Affairs/Kentucky Division

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 53

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	
6.	<p>Imbalances</p> <p>The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.</p> <p style="text-align: center;">Imbalance = [Mcf_{Customer} X (1 - L&U%)] - Mcf_{Company}</p> <p>Where:</p> <ol style="list-style-type: none"> "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. <p>The Imbalance volumes will be resolved by use of the following procedure:</p> <ol style="list-style-type: none"> If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff. <p>If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).</p>

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 53

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	
6.	<p>Imbalances</p> <p>The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.</p> <p style="text-align: center;">Imbalance = [Mcf_{Customer} X (1 - L&U%)] - Mcf_{Company}</p> <p>Where:</p> <ol style="list-style-type: none"> "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. <p>The Imbalance volumes will be resolved by use of the following procedure:</p> <ol style="list-style-type: none"> If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff. <p>If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).</p>

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EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 54
CANCELLING
Original SHEET No. 54

ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate T-3	
b) "Cash out" Method	
Imbalance volumes	Cash-out Price
First 5% of Mcf Customer	@ 100% of Index Price ²
Next 5% of Mcf Customer	@ 90% of Index Price ²
Over 10% of Mcf Customer	@ 80% of Index Price ²
¹ Not to exceed the Imbalance volumes	
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	(T)
d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	(T)
e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF _{Company} ", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	(T)
7. Curtailment	
a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers, to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 54

ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate T-3	
b) "Cash out" Method	
Imbalance volumes	Cash-out Price
First 5% of Mcf Customer	@ 100% of Index Price ²
Next 5% of Mcf Customer	@ 90% of Index Price ²
Over 10% of Mcf Customer	@ 80% of Index Price ²
¹ Not to exceed the Imbalance volumes	
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
e) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	
e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF _{Company} ", on a monthly basis at .10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 55
CANCELING
Original SHEET No. 55

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	
<p>7. Curtailment</p> <p>a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p> <p>b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.</p> <p>c) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities</p>	<p>8. Special Provisions</p> <p>It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3.</p> <p>3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.</p> <p>No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.</p> <p>Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.</p>

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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 55

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	
<p>7. Curtailment</p> <p>a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p> <p>b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.</p>	<p>8. Special Provisions</p> <p>It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3.</p> <p>3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcf/day, however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.</p> <p>No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.</p>

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 56

ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate T-3	
9.	<p><u>Terms and Conditions</u></p> <p>a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.</p> <p>b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.</p> <p>c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.</p> <p>d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.</p> <p>e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.</p> <p>f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.</p> <p>A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.</p>

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 56

ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate F-3	
9.	<p><u>Terms and Conditions</u></p> <p>a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.</p> <p>b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.</p> <p>c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.</p> <p>d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.</p> <p>e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.</p> <p>f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.</p> <p>A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.</p>

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 57

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3
<p>g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.</p>
<p>10. Late Payment Charge</p> <p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>

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Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FR 10(1)(b)(8)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 57

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3
<p>b) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.</p>
<p>10. Late Payment Charge</p> <p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>

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Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No.58

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	
<p>11. Alternative Fuel Responsive Flex Provisions</p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>	

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ISSUED BY: William J. Senter
Vice President - Rates & Regulatory Affairs/Kentucky Division

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ISSUED BY: William J. Senter
Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No.58

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	
<p>11. Alternative Fuel Responsive Flex Provisions</p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>	

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ISSUED BY: William J. Senter
Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 59
CANCELING
Original SHEET No. 59

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4													
1. Applicable	Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.												
2. Availability of Service	<p>a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.</p> <p>b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>												
3. Net Monthly Rate	<p>In addition to any and all charges assessed by other parties, there will be applied:</p> <p>a) Base Charge - \$300.00 per delivery point (I)</p> <p>b) Transportation Administration Fee - 50.00 per customer per month (R)</p> <p>c) Distribution Charge for Firm Service (I)</p> <table border="0"> <tr> <td>First</td> <td>300 Mcf</td> <td>@</td> <td>\$0.9100 per Mcf</td> </tr> <tr> <td>Next</td> <td>14,700 Mcf</td> <td>@</td> <td>0.7650 per Mcf</td> </tr> <tr> <td>Over</td> <td>15,000 Mcf</td> <td>@</td> <td>0.4999 per Mcf</td> </tr> </table> <p>d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</p> <p>e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).</p> <p>f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1 (N)</p>	First	300 Mcf	@	\$0.9100 per Mcf	Next	14,700 Mcf	@	0.7650 per Mcf	Over	15,000 Mcf	@	0.4999 per Mcf
First	300 Mcf	@	\$0.9100 per Mcf										
Next	14,700 Mcf	@	0.7650 per Mcf										
Over	15,000 Mcf	@	0.4999 per Mcf										

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 59

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4													
1. Applicable	Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.												
2. Availability of Service	<p>a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.</p> <p>b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>												
3. Net Monthly Rate	<p>In addition to any and all charges assessed by other parties, there will be applied:</p> <p>a) Base Charge - \$220.00 per delivery point</p> <p>b) Transportation Administration Fee - 50.00 per customer per month</p> <p>c) Distribution Charge for Firm Service (R)</p> <table border="0"> <tr> <td>First</td> <td>300 Mcf</td> <td>@</td> <td>\$1.1900 per Mcf</td> </tr> <tr> <td>Next</td> <td>14,700 Mcf</td> <td>@</td> <td>0.6590 per Mcf</td> </tr> <tr> <td>Over</td> <td>15,000 Mcf</td> <td>@</td> <td>0.4300 per Mcf</td> </tr> </table> <p>d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</p> <p>e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).</p> <p>f) All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>	First	300 Mcf	@	\$1.1900 per Mcf	Next	14,700 Mcf	@	0.6590 per Mcf	Over	15,000 Mcf	@	0.4300 per Mcf
First	300 Mcf	@	\$1.1900 per Mcf										
Next	14,700 Mcf	@	0.6590 per Mcf										
Over	15,000 Mcf	@	0.4300 per Mcf										

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Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 60

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4	
4. <u>Net Monthly Bill</u>	<p>The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff).</p>
5. <u>Nominated Volume</u>	<p>Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.</p> <p>Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.</p>

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Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FR 10(1)(b)(8)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 60

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4	
4. <u>Net Monthly Bill</u>	<p>The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff).</p>
5. <u>Nominated Volume</u>	<p>Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.</p> <p>Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.</p>

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ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 61

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4	
<p>6. Imbalances</p> <p>The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.</p> <p style="text-align: center;">Imbalance = [Mef_{Customer} X (1-L&U%)] - Mef_{Company}</p> <p>Where:</p> <ol style="list-style-type: none"> "Mef_{Customer}" are the total volumes that the customer had delivered to the Company's facilities. "Mef_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. <p>The Imbalance volumes will be resolved by use of the following procedure:</p> <p>a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.</p> <p>If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).</p>	

ISSUED: August 9, 2002
EFFECTIVE: October 1, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 61

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4	
<p>6. Imbalances</p> <p>The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.</p> <p style="text-align: center;">Imbalance = [Mef_{Customer} X (1-L&U%)] - Mef_{Company}</p> <p>Where:</p> <ol style="list-style-type: none"> "Mef_{Customer}" are the total volumes that the customer had delivered to the Company's facilities. "Mef_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. <p>The Imbalance volumes will be resolved by use of the following procedure:</p> <p>a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.</p> <p>If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).</p>	

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 First Revised SHEET No. 62
 CANCELING
 Original SHEET No. 62

ATMOS ENERGY CORPORATION

Firm Carriage Service	
Rate T-4	
b) "Cash out" Method	
<u>Imbalance volumes</u>	Cash-out Price
First 5% of Mcf Customer	@ 100% of Index Price ²
Next 5% of Mcf Customer	@ 90% of Index Price ¹
Over 10% of Mcf Customer	@ 80% of Index Price ²
¹ Not to exceed the Imbalance volumes	
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	(T)
e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	(T)

ISSUED: December 29, 2006

ISSUED: February 1, 2007

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 Original SHEET No. 62

ATMOS ENERGY CORPORATION

Firm Carriage Service	
Rate T-4	
b) "Cash out" Method	
<u>Imbalance volumes</u>	Cash-out Price
First 5% of Mcf Customer	@ 100% of Index Price ²
Next 5% of Mcf Customer	@ 90% of Index Price ¹
Over 10% of Mcf Customer	@ 80% of Index Price ²
¹ Not to exceed the Imbalance volumes	
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the pipeline(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	
e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at .10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 63
CANCELING
Original SHEET No. 63

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4	
7. Curtaillment	<p>(T) All curtaillments or interruptions shall be in accordance with and subject to the Company's "Curtaillment Order," as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p> <p>(T) In the event a customer fails in part or in whole to comply with a Company Curtaillment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtaillment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities</p>
8. Special Provisions	<p>(N) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment, however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.</p> <p>(N) No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.</p> <p>(N) Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.</p>

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 63

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4	
7. Curtaillment	<p>All curtaillments or interruptions shall be in accordance with and subject to the Company's "Curtaillment Order," as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p>
8. Special Provisions	<p>It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.</p> <p>No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.</p>

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 64

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.
 - A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

EFFECTIVE: October 1, 2002

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 64

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.
 - A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

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ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

EFFECTIVE: October 1, 2002

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 65

ATMOS ENERGY CORPORATION

Firm Carriage Service	
Rate T-4	
<p>10. Late Payment Charge</p> <p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>	<p>11. Alternative Fuel Responsive Flex Provision</p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)
EFFECTIVE: October 1, 2002
ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 65

ATMOS ENERGY CORPORATION

Firm Carriage Service	
Rate T-4	
<p>10. Late Payment Charge</p> <p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>	<p>11. Alternative Fuel Responsive Flex Provision</p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)
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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 67.1

(N)	ATMOS ENERGY CORPORATION Transportation/Carrriage Pooling Service Rate T-6
<p>1. Applicable</p> <p>Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2, transportation or carriage service (Rate T-3 or Rate T-4) requirements.</p> <p>2. Terms and Conditions</p> <p>a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation/Carrriage Pooling Service and the companion rate schedules (i.e. T-2, T-3, T-4) as does a Customer transporting gas supply.</p> <p>b) The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penalties incurred by a specific pool.</p> <p>c) The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-2, T-3 and T-4), administrative or other appropriate parameters.</p> <p>d) No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-2, T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EPM and must utilize the Company's electronic nomination system to qualify for this pooling service.</p> <p>e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.</p> <p>f) The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.</p>	

EFFECTIVE: February 1, 2006

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

Proposed

FR 10(1)(b)(8)

FOR ENTIRE SERVICE AREA
F.S.C. NO. 1
Original Sheet No. 67.2

ATMOS ENERGY CORPORATION		(N)
Transportation/Carrriage Pooling Service		
Rate T-6		
g)	<p>The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Management Agreement, the company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by the Company in a non-discriminatory manner, and such credit requirements may change as the requirements of the pool change.</p>	
h)	<p>The Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.</p>	
i)	<p>The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.</p>	
j)	<p>Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.</p>	
k)	<p>Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided.</p>	

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Cary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 68
CANCELING
Original SHEET No. 68

ATMOS ENERGY CORPORATION

Special Charges	
Service	After Hours Regular
Meter Set*	\$44.00 \$34.00 (L1)
Turn-on*	28.00 23.00 (L1)
Read	14.00 12.00 (L1)
Reconnect Delinquent Service	47.00 39.00 (L1)
Seasonal Charge	73.00 65.00
Special Meter Reading Charge	N/A No Charge
Meter Test Charge	N/A 20.00
Returned Check Charge	N/A 25.00 (f)
Late Payment Charge (Rate G-1 only)	5%
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment	
- Class 1 EFM equipment (less than \$7,500, including installation costs)	75.00 per mo. (R)
- Class 2 EFM equipment (more than \$7,500, including installation costs)	175.00 per mo. (R)

* Waived for qualified low income applicants ("LIHEAP participants")

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 68

ATMOS ENERGY CORPORATION

Special Charges	
Service	After Hours Regular
Meter Set*	\$35.00 \$28.00
Turn-on*	25.00 20.00
Read	14.00 12.00
Reconnect Delinquent Service	40.00 34.00
Seasonal Charge	73.00 65.00
Special Meter Reading Charge	N/A No Charge
Meter Test Charge	N/A 20.00
Returned Check Charge	N/A 23.00
Late Payment Charge (Rate G-1 only)	5%
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment	
- Class 1 EFM equipment (less than \$7,500, including installation costs)	105.00 per mo.
- Class 2 EFM equipment (more than \$7,500, including installation costs)	245.00 per mo.

* Waived for qualified low income applicants ("LIHEAP participants")

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(1)(b)9

Description of Filing Requirement:

A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.

Response:

The customer notice has been prepared in compliance with FR 10(3) and (4) and a copy is attached to FR 10(3).

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(2)

Description of Filing Requirement:

Notice of intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application will be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.

Response:

The Notice of Intent was filed with the Commission on November 1, 2006 and a copy is attached hereto.

JOHN N. HUGHES
ATTORNEY AT LAW
PROFESSIONAL SERVICE CORPORATION
124 WEST TODD STREET
FRANKFORT, KENTUCKY 40601

TELEPHONE: (502) 227-7270

JNHUGHES@lawph.net

TELEFAX (502) 875-7059

November 1, 2006

RECEIVED

NOV 01 2006

PUBLIC SERVICE
COMMISSION

Beth O'Donnell
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

Re: Atmos Energy Corporation

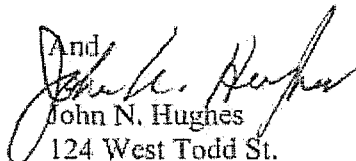
Dear Beth:

Atmos Energy Corporation gives notice that it intends to file a general rate case based on a future test year on or shortly after December 1, 2006. A copy of this notice has been mailed to the Attorney General's Office of Rate Intervention.

Submitted By:

Douglas Walther
Atmos Energy Corporation
Box 650205
Dallas, TX 75235-0205

Mark R. Hutchinson
Wilson, Hutchinson and Poteat
611 Frederica St.
Owensboro, KY 42301

And

John N. Hughes
124 West Todd St.

Frankfort, KY 40601
Attorneys for Atmos Energy Corporation

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(3)(a)-(h)

Description of Filing Requirement:

Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:

- a. The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;
- b. The present rates and the proposed rates for each customer class to which the proposed rates would apply;
- c. Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;
- e. A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;
- f. A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;
- g. A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice;
- h. A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and

Response:

The notice to customers has been prepared in compliance with the applicable sections of FR 10(3) and a copy is attached hereto.

NOTICE
OF PROPOSED CHANGES IN GAS TARIFFS
WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on/or about the 29th day of December 2006, pursuant to Kentucky Revised Statute 278.180 and the Rules of the Public Service Commission of Kentucky, respecting tariffs, filed its notice to the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective February 1, 2007.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications	Present Rates (Effective November 1, 2006)		Proposed Rates		Rate Change Increase / (Decrease)	
	Charge	Unit	Charge	Unit	\$ Change	% Change
Rate G-1, General Sales Service						
<u>Residential Service</u>						
Monthly Base Charge:	\$7.50	Per meter	\$13.00	Per meter	\$5.50	73.3%
Commodity Charge						
First 300 Mcf or less per month	\$9.9769	Per/Mcf ¹	\$9.6969	Per/Mcf ¹	(\$0.2800)	-2.8%
Next 14,700 Mcf per month	\$9.4459	Per/Mcf	\$9.5519	Per/Mcf	\$0.1060	1.1%
Over 15,000 Mcf per month*	\$9.2169	Per/Mcf	\$9.2868	Per/Mcf	\$0.0699	0.8%
Minimum Charge: The Base Charge						
<u>Non-Residential Service</u>						
Monthly Base Charge:	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%
Commodity Charge						
First 300 Mcf or less per month	\$9.9769	Per/Mcf	\$9.6969	Per/Mcf	(\$0.2800)	-2.8%
Next 14,700 Mcf per month	\$9.4459	Per/Mcf	\$9.5519	Per/Mcf	\$0.1060	1.1%
Over 15,000 Mcf per month*	\$9.2169	Per/Mcf	\$9.2868	Per/Mcf	\$0.0699	0.8%
Minimum Charge: The Base Charge						
Rate G-1, High Load Factor Firm Sales Service						
Monthly Base Charge:	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%
Demand Charge	\$4.5576	Per/Mcf of daily Contract Demand	\$4.5576	Per/Mcf of daily Contract Demand	\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$9.1036	Per/Mcf	\$8.8236	Per/Mcf	(\$0.2800)	-3.1%
Next 14,700 Mcf per month	\$8.5726	Per/Mcf	\$8.6786	Per/Mcf	\$0.1060	1.2%
Over 15,000 Mcf per month*	\$8.3436	Per/Mcf	\$8.4135	Per/Mcf	\$0.0699	0.8%
Minimum Charge: The Base Charge plus any High Load Factor (HLF) demand charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$220.00	Per delivery point	\$300.00	Per delivery point	\$80.00	36.4%
Commodity Charge						

First 15,000 Mcf or less per month	\$8.4436	Per/Mcf	\$8.5276	Per/Mcf	\$0.0840	1.0%
Over 15,000 Mcf per month	\$8.2727	Per/Mcf	\$8.3136	Per/Mcf	\$0.0409	0.5%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate LVS-1, Firm Sales Service						
Monthly Base Charge:	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%
Commodity Charge						
First 300 Mcf or less per month	\$7.0896	Per/Mcf	\$6.8096	Per/Mcf	(\$0.2800)	-3.9%
Next 14,700 Mcf per month	\$6.5586	Per/Mcf	\$6.6646	Per/Mcf	\$0.1060	1.6%
Over 15,000 Mcf per month*	\$6.3296	Per/Mcf	\$6.3995	Per/Mcf	\$0.0699	1.1%
Minimum Charge: The Base Charge						
Rate LVS-1, High Load Factor Firm Sales Service						
Monthly Base Charge:	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%
Demand Charge	\$4.5576	Per/Mcf of daily Contract Demand	\$4.5576	Per/Mcf of daily Contract Demand	\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$6.2163	Per/Mcf	\$5.9363	Per/Mcf	(\$0.2800)	-4.5%
Next 14,700 Mcf per month	\$5.6853	Per/Mcf	\$5.7913	Per/Mcf	\$0.1060	1.9%
Over 15,000 Mcf per month*	\$5.4563	Per/Mcf	\$5.5262	Per/Mcf	\$0.0699	1.3%
Minimum Charge: The Base Charge and High Load Demand Factor						
Rate LVS-2, Interruptible Sales Service						
Monthly Base Charge:	\$220.00	Per meter	\$300.00	Per meter	\$80.00	36.4%
Commodity Charge						
First 15,000 Mcf or less per month	\$5.5563	Per/Mcf	\$5.6403	Per/Mcf	\$0.0840	1.5%
Over 15,000 Mcf per month	\$5.3854	Per/Mcf	\$5.4263	Per/Mcf	\$0.0409	0.8%
Minimum Charge: The Base Charge						
Rate T – 2 General Transportation Service (Includes standby sales service under corresponding Sales rates)						
Rate T- 2/G – 1, Firm Transportation with Firm Standby Sales Service						
Monthly Base Charge:	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%
Meter Charge	\$50.00		\$50.00		\$0.00	0.0%
Administrative Charge						
Commodity Charge						
First 300 Mcf or less per month	\$2.2472	Per Mcf	\$1.9672	Per Mcf	(\$0.2800)	-12.5%
Next 14,700 Mcf per month	\$1.7162	Per Mcf	\$1.8222	Per Mcf	\$0.1060	6.2%
Over 15,000 Mcf per month*	\$1.4872	Per Mcf	\$1.5571	Per Mcf	\$0.0699	4.7%
Minimum Charge: The Base Charge						
Rate T- 2/G – 1, High Load Factor Firm Service						
Monthly Base Charge:	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%
Meter Charge	\$50.00		\$50.00		\$0.00	0.0%
Administrative Charge						

Demand Charge	\$4.5576	Per/Mcf of daily Contract Demand	\$4.5576	Per/Mcf of daily Contract Demand	\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.3739	Per Mcf	\$1.0939	Per Mcf	(\$0.2800)	-20.4%
Next 14,700 Mcf per month	\$0.8429	Per Mcf	\$0.9489	Per Mcf	\$0.1060	12.6%
Over 15,000 Mcf per month*	\$0.6139	Per Mcf	\$0.6838	Per Mcf	\$0.0699	11.4%
Minimum Charge: The Base Charge						
Rate T-2/G-2, Interruptible Transportation with Interruptible Standby Sales Service						
Monthly Base Charge:						
Meter Charge	\$220.00	Per meter	\$300.00	Per meter	\$80.00	36.4%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.7139	Per Mcf	\$0.7979	Per Mcf	\$0.0840	11.8%
Over 15,000 Mcf per month	\$0.5430	Per Mcf	\$0.5839	Per Mcf	\$0.0409	7.5%
Rate T-3, Interruptible Carriage Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$220.00	Per meter	\$300.00	Per meter	\$80.00	36.4%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.5300	Per Mcf	\$0.6140	Per Mcf	\$0.0840	15.8%
Over 15,000 Mcf per month	\$0.3591	Per Mcf	\$0.4000	Per Mcf	\$0.0409	11.4%
Rate T-4, Firm Carriage Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$220.00	Per meter	\$300.00	Per meter	\$80.00	36.4%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.1900	Per Mcf	\$0.9100	Per Mcf	(\$0.2800)	-23.5%
Next 14,700 Mcf per month	\$0.6590	Per Mcf	\$0.7650	Per Mcf	\$0.1060	16.1%
Over 15,000 Mcf per month*	\$0.4300	Per Mcf	\$0.4999	Per Mcf	\$0.0699	16.3%
Special Charges						
Turn on new service with meter set	\$28.00		\$34.00		\$6.00	21.4%
Turn on service, shut in test required	\$20.00		\$23.00		\$3.00	15.0%
Turn on service, meter read only required						
Reconnect delinquent service	\$34.00		\$39.00		\$5.00	14.7%
Reconnect service off temporarily at customer request						
Termination or field collection charge						
Meter test charge	\$20.00		\$20.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$105.00		\$75.00		(\$30.00)	-28.6%
Class 2 EFM	\$245.00		\$175.00		(\$70.00)	-28.6%
Seasonal Charge	\$65.00		\$65.00		\$0.00	0.0%
Returned Check charge	\$23.00		\$25.00		\$2.00	8.7%

Late payment charge (G-1 only)	5%	5%	\$0.00	0.0%
Read meter	12.00	12.00	\$0.00	0.0%
Special meter reading charge	No charge	No charge		

¹Mcf = 1,000 cubic feet

Miscellaneous Tariff Changes

Recovery of Gas Costs in Uncollectible Accounts through the Gas Cost Adjustment (GCA)

Atmos proposes to shift the recovery of gas costs in uncollectible accounts from its base rates to the GCA. This change will have no effect upon the overall level of costs to be recovered. Non-gas costs in uncollectible accounts will continue to be recovered through Atmos' base rates.

Customer Rate Stabilization (CRS) Mechanism

Atmos proposes a formal annual review of its rates by the Public Service Commission and Office of the Attorney General by establishing a CRS mechanism. The CRS mechanism would provide for an annual true-up of revenues based upon Atmos' financial results for the most recent twelve months and the re-setting rates for a prospective twelve-month period. The proposed CRS mechanism is designed to ensure more transparency of Atmos' financial results and ensure customers more stable and equitable rates.

Transportation / Carriage Pooling Service

Atmos proposes to incorporate a pooling service which would simplify certain administrative aspects of supply balancing for its transportation customers.

All other charges not specifically mentioned herein shall remain the same as those presently in effect.

The proposed rates will result in an overall approximate increase in the amount of \$10,405,936 or 4.6% with increases of approximately \$7,194,286 or 5.6% for residential consumers, and \$2,066,187 or 2.9% for commercial consumers, and approximately \$1,055,214 or 4.7% for industrial consumers. Charges from other gas revenue will increase \$94,249 or 3.6%. The average monthly bill for residential consumers will increase approximately \$3.90 or 5.6%. The average monthly bill for commercial consumers will increase approximately \$8.96 or 2.9%. The average monthly bill for industrial customers will increase approximately \$207.27 or 4.7%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Kentucky; however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may, by written request to the KPSC, within thirty (30) days after publication or mailing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below.

Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting:

Atmos Energy, Kentucky
 Attention: Mr. Gary L. Smith
 2401 New Hartford Road
 Owensboro, KY 42303
 (270) 685-8024

Any person may examine the rate application and any related filings at the office of Atmos Energy Kentucky or the Commission, as listed below:

Atmos Energy, Kentucky

2401 New Hartford Road
Owensboro, KY 42303
(270) 685-8000

Public Service Commission of Kentucky
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40602
(502) 564-3940

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(11)(a-c)

Description of Filing Requirement:

A request for waiver of any of the provisions of these filing requirements must set forth the specific reasons for the request. The commission shall grant the request for waiver upon good cause shown by the utility. In determining whether good cause has been shown, the commission may consider:

- a. Whether other information which the utility would provide if the waiver is granted is sufficient to allow the commission to effectively and efficiently review the rate application;
- b. Whether the information which is the subject of the waiver request is normally maintained by the utility or reasonably available to it from the information which it maintains; and
- c. The expense to the utility in providing the information which is the subject of the waiver request.

Response:

Atmos filed in its last case, Case No. 99-070, fiscal year, rather than calendar year data. It was determined in discussions with the staff that it would be more efficient for the Company to provide fiscal year data versus calendar year data, where calendar year data may be requested. Atmos' fiscal year runs October to September. Atmos maintains its budgets and managerial data by fiscal year, thus it is more efficient for the Company to prepare and submit the requested information in fiscal year format. This will also provide more information for Commission's review because the Company is providing an additional fiscal year of data versus the calendar data requested by filing requirement. For example, where a filing requirement may request three (3) years of calendar data, Atmos has provided four (4) years of fiscal data. Because the Staff agreed to the use of that information in the prior case, Atmos has filed its information in this manner in this case..

Pursuant to this filing requirement, Atmos specifically requests a waiver, to the extent that it is necessary, pertaining to its response to any of the filing requirements and subparts, including but not limited to the following:

FR 10(9)(b) FR 10(9)(u)1
FR 10(9)(f) FR 10(10)(k)
FR10(9)(g) FRI 0(10)(1)
FR 10(9)(h)

Commonwealth of Kentucky
Trey Grayson
Secretary of State

Certificate of Authorization

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

ATMOS ENERGY CORPORATION

, a corporation organized under the laws of the state of Texas, is authorized to transact business in the Commonwealth of Kentucky, and received the authority to transact business in Kentucky on December 14, 1987.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that an application for certificate of withdrawal has not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 15th day of December, 2006.

Certificate Number: 40948

Jurisdiction: Atmos Energy Corporation

Visit <http://apps.sos.ky.gov/business/obdb/certvalidate.aspx> to validate the authenticity of this certificate.



TG

Trey Grayson
Secretary of State
Commonwealth of Kentucky
40948/0237484

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(4)(c3)(d)&(f)

Description of Filing Requirement:

Manner of notification.

- c. 3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.
- d. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.
- f. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.

Response:

For a copy of the notice see FR 10(3). Affidavits from the publishers will be furnished the commission within 45 days of submission of the application. A sample of the notice will be posted upon filing of the application at all of Atmos' public office locations in Kentucky.

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(5)

Description of Filing Requirement:

Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300.

Response:

Atmos will publish the notice of hearing(s) in newspaper(s) within our service area scheduled by the commission in compliance with KRS 424.300 upon notification of said hearing by the commission.

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(8)(a)

Description of Filing Requirement:

Financial data for forecasted period presented as pro forma adjustments to base period.

Response:

Please see filing requirement FR 10(10)(d)

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(8)(b)

Description of Filing Requirement:

Forecasted adjustments shall be limited to the 12 months immediately following the suspension period.

Response:

Requirement satisfied throughout filing.

Atmos Energy Kentucky
Case No. 2006-00464
Forecasted Test Period Filing Requirements

FR 10(8)(c)

Description of Filing Requirement:

Capitalization and net investment rate base shall be based on a 13 month average for the forecasted period.

Response:

The capitalization and net investment rate base included in the filing are based on a 13 month average for the forecasted period.