



DUKE ENERGY CORPORATION
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P.O. Box 960
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RECEIVED
OCT 30 2006
PUBLIC SERVICE
COMMISSION

October 25, 2006

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

Enclosed for filing in compliance with the Commission's Order dated October 24, 2006 in Case No. 2006-00439, are four (4) copies of Sheet Nos. 30 and 31 to Duke Energy Kentucky, Inc.'s tariff, "Ky. P.S.C. Gas No. 2." These tariff sheets contain rates specified in the Appendix to the Commission's order.

Also included with this filing are copies of Sheet No. 10, which contains an updated "Index To Applicable Gas Tariff Schedules and Communities Served."

Please stamp "FILED" on the additional copy and return for our file. Thank you.

Very truly yours,

Lisa D. Steinkuhl

LDS:ps

Enclosure

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

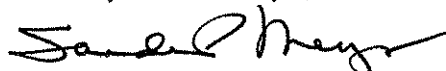
| | <u>Sheet No.</u> | <u>Billing Effective Date</u> | <u>Effective Date per Order</u> |
|---|----------------------|---------------------------------------|-------------------------------------|
| <u>SERVICE REGULATIONS</u> | | | |
| Service Agreements..... | 20 | 10/01/06 | 10/01/06 |
| Supplying and Taking of Service..... | 21 | 10/01/06 | 10/01/06 |
| Customer's Installation..... | 22 | 10/01/06 | 10/01/06 |
| Company's Installation..... | 23 | 10/01/06 | 10/01/06 |
| Metering..... | 24 | 10/01/06 | 10/01/06 |
| Billing and Payment..... | 25 | 10/01/06 | 10/01/06 |
| Deposits..... | 26 | 10/01/06 | 10/01/06 |
| Application..... | 27 | 10/01/06 | 10/01/06 |
| Gas Space Heating Regulations..... | 28 | 10/01/06 | 10/01/06 |
| Availability of Gas Service..... | 29 | 10/01/06 | 10/01/06 |
| <u>FIRM SERVICE TARIFF SCHEDULES</u> | | | |
| Rate RS, Residential Service..... | 30 | 10/27/06 | 10/27/06 |
| Rate GS, General Service..... | 31 | 10/27/06 | 10/27/06 |
| Reserved for Future Use..... | 32 | | |
| Reserved for Future Use..... | 33 | | |
| Reserved for Future Use..... | 34 | | |
| Reserved for Future Use..... | 35 | | |
| Reserved for Future Use..... | 36 | | |
| Reserved for Future Use..... | 37 | | |
| Reserved for Future Use..... | 38 | | |
| Reserved for Future Use..... | 39 | | |
| Reserved for Future Use..... | 40 | | |
| Reserved for Future Use..... | 41 | | |
| Reserved for Future Use..... | 42 | | |
| Reserved for Future Use..... | 43 | | |
| Rate FRAS, Full Requirements Aggregation Service..... | 44 | 10/01/06 | 10/01/06 |
| Reserved for Future Use..... | 45 | | |
| Reserved for Future Use..... | 46 | | |
| Reserved for Future Use..... | 47 | | |
| Reserved for Future Use..... | 48 | | |
| Reserved for Future use..... | 49 | | |
| <u>TRANSPORTATION TARIFF SCHEDULE</u> | | | |
| Rate IT, Interruptible Transportation Service..... | 50 | 10/01/06 | 10/01/06 |
| Purchased Service..... | 50 | 10/01/06 | 10/01/06 |
| Summer Minimum Service..... | 50 | 10/01/06 | 10/01/06 |
| Unauthorized Delivery..... | 50 | 10/01/06 | 10/01/06 |
| Rate FT-L, Firm Transportation Service..... | 51 | 10/01/06 | 10/01/06 |
| FT Bills – No GCRT..... | 51 | 10/01/06 | 10/01/06 |
| FT Bills – With GCRT..... | 51 | 10/01/06 | 10/01/06 |
| FT - Interruptible Bills – No GCRT on FT over 1 Year..... | 51 | 10/01/06 | 10/01/06 |
| FT - Interruptible Bills – GCRT on FT Under 1 Year..... | 51 | 10/01/06 | 10/01/06 |
| Reserved for Future Use..... | 52 | | |

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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

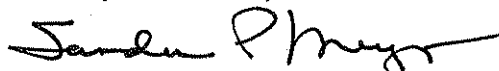
| | <u>Sheet No.</u> | <u>Billing Effective Date</u> | <u>Effective Date per Order</u> |
|--|----------------------|---------------------------------------|-------------------------------------|
| <u>TRANSPORTATION TARIFF SCHEDULES (Contd.)</u> | | | |
| Rate SSIT, Spark Spread Interruptible Transportation Rate..... | 53 | 10/01/06 | 10/01/06 |
| Reserved for Future Use..... | 54 | | |
| Rate AS, Pooling Service for Interruptible Transportation..... | 55 | 10/01/06 | 10/01/06 |
| Reserved for Future Use..... | 56 | | |
| Rate GTS, Gas Trading Service..... | 57 | 10/01/06 | 10/01/06 |
| Rate IMBS, Interruptible Monthly Balancing Service..... | 58 | 10/01/06 | 10/01/06 |
| Imbalance Trades..... | 58 | 10/01/06 | 10/01/06 |
| Cash Out – Sell to Pool..... | 58 | 10/01/06 | 10/01/06 |
| Cash Out – Buy from Pool..... | 58 | 10/01/06 | 10/01/06 |
| Pipeline Penalty..... | 58 | 10/01/06 | 10/01/06 |
| Rate DGS, Distributed Generation Service..... | 59 | 10/01/06 | 10/01/06 |
| <u>RIDERS</u> | | | |
| Rider X, Main Extension Policy..... | 60 | 10/01/06 | 10/01/06 |
| Rider DSM, Demand Side Management Cost Recovery Program | 61 | 10/01/06 | 10/01/06 |
| Rider DSMR, Demand Side Management Rate..... | 62 | 10/01/06 | 10/01/06 |
| Rider AMRP, Accelerated Main Replacement Program Rider..... | 63 | 10/01/06 | 10/01/06 |
| Rider MSR-G..... | 64 | 10/01/06 | 10/01/06 |
| Reserved for Future Use..... | 65 | | |
| Reserved for Future Use..... | 66 | | |
| Reserved for Future Use..... | 67 | | |
| Reserved for Future Use..... | 68 | | |
| Reserved for Future Use..... | 69 | | |
| <u>GAS COST RECOVERY RIDERS</u> | | | |
| Gas Cost Adjustment Clause..... | 70 | 10/01/06 | 10/01/06 |
| Reserved for Future Use..... | 71 | | |
| Reserved for Future Use..... | 72 | | |
| Reserved for Future Use..... | 73 | | |
| Reserved for Future Use..... | 74 | | |
| Reserved for Future Use..... | 75 | | |
| Reserved for Future Use..... | 76 | | |
| Rider GCAT, Gas Cost Adjustment Transition Rider..... | 77 | 10/01/06 | 10/01/06 |
| Reserved for Future Use..... | 78 | | |
| Reserved for Future Use..... | 79 | | |
| <u>MISCELLANEOUS</u> | | | |
| Bad Check Charge..... | 80 | 10/01/06 | 10/01/06 |
| Charge for Reconnection of Service..... | 81 | 10/01/06 | 10/01/06 |
| Local Franchise Fee..... | 82 | 10/01/06 | 10/01/06 |
| Curtailment Plan..... | 83 | 10/01/06 | 10/01/06 |
| Reserved for Future Use..... | 84 | | |
| Reserved for Future Use..... | 85 | | |
| Reserved for Future Use..... | 86 | | |
| Reserved for Future Use..... | 87 | | |
| Reserved for Future Use..... | 88 | | |
| Reserved for Future Use..... | 89 | | |

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Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
First Revised Sheet No. 30
Cancelling and Superseding
Original Sheet No. 30
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

| | <u>Delivery</u> <u>Rate</u> | | <u>Gas Cost</u> <u>Adjustment</u> | | <u>Total Rate</u> |
|---|--------------------------------|------|--------------------------------------|--------|-------------------|
| Plus a commodity Charge for all CCF at | \$0.26687 | plus | \$0.8440 | Equals | \$1.11087 |

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

| | <u>Delivery Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> |
|---|--------------------------|------|--------------------------------|--------|-------------------|
| Plus a Commodity Charge for all CCF at | \$0.20949 | Plus | \$0.8440 | Equals | \$1.05349 |

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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