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PUBLIC SERVICE
COMMISSION

November 1, 2006

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

Re: Case No. 2006-00428

Dear Ms. O'Donnell:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated October 31, 2006, for Case No. 2006-00428.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Morel".

Thomas J. Morel
Senior Rate Analyst, Rate Administration

Enclosures

ATMOS ENERGY CORPORATION

Current Rate Summary					
Case No. 2006-00428					
<u>Firm Service</u>					
Base Charge:					
Residential	-	\$7.50	per meter	per month	
Non-Residential	-	20.00	per meter	per month	
Carriage (T-4)	-	220.00	per delivery point	per month	
Transportation Administration Fee	-	50.00	per customer	per meter	
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>
First 300 ¹ Mcf	@	9.9769 per Mcf	@	2.2472 per Mcf	@ 1.1900 per Mcf
Next 14,700 ¹ Mcf	@	9.4459 per Mcf	@	1.7162 per Mcf	@ 0.6590 per Mcf
Over 15,000 Mcf	@	9.2169 per Mcf	@	1.4872 per Mcf	@ 0.4300 per Mcf
					(I, N, N)
					(I, N, N)
					(I, N, N)
<u>High Load Factor Firm Service</u>					
HLF demand charge/Mcf	@	4.5576	@	4.5576 per Mcf of daily Contract Demand	(N)
<u>Rate per Mcf²</u>					
First 300 ¹ Mcf	@	9.1036 per Mcf	@	1.3739 per Mcf	(I, N)
Next 14,700 ¹ Mcf	@	8.5726 per Mcf	@	0.8429 per Mcf	(I, N)
Over 15,000 Mcf	@	8.3436 per Mcf	@	0.6139 per Mcf	(I, N)
<u>Interruptible Service</u>					
Base Charge - \$220.00 per delivery point per month					
Transportation Administration Fee - 50.00 per customer per meter					
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>
First 15,000 ¹ Mcf	@	8.4436 per Mcf	@	0.7139 per Mcf	@ 0.5300 per Mcf
Over 15,000 Mcf	@	8.2727 per Mcf	@	0.5430 per Mcf	@ 0.3591 per Mcf
					(I, N, N)
					(I, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					
² DSM, GRI and MLR Riders may also apply, where applicable.					

ISSUED: September 28, 2006

Effective: November 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 date October 31, 2006.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2006-00428			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379
CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0399</u>	<u>0.0399</u>	<u>0.0399</u>
GCA (Gas Cost Adjustment)	<u>\$8.7869</u>	<u>\$7.9136</u>	<u>\$7.9136</u>

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(N, N, N)
(I, I, I)

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ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2006-00428

Case No. 2004-00398

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>		
				<u>Margin</u>		<u>Commodity</u>		<u>Margin</u>		
Transportation Service (T-2)1										
a) <u>Firm Service</u>										
First	300	² Mcf	@	\$1.1900	+	\$1.0572	=	\$2.2472	per Mcf	(N)
Next	14,700	² Mcf	@	0.6590	+	1.0572	=	1.7162	per Mcf	(N)
All over	15,000	Mcf	@	0.4300	+	1.0572	=	1.4872	per Mcf	(N)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand			@	\$0.0000	+	4.5576	=	\$4.5576	per Mcf of daily contract demand	(N)
First	300	² Mcf	@	\$1.1900	+	\$0.1839	=	\$1.3739	per Mcf	(N)
Next	14,700	² Mcf	@	0.6590	+	0.1839	=	0.8429	per Mcf	(N)
All over	15,000	Mcf	@	0.4300	+	0.1839	=	0.6139	per Mcf	(N)
c) <u>Interruptible Service</u>										
First	15,000	² Mcf	@	\$0.5300	+	\$0.1839	=	\$0.7139	per Mcf	(N)
All over	15,000	Mcf	@	0.3591	+	0.1839	=	0.5430	per Mcf	(N)
Carriage Service 3										
<u>Firm Service (T-4)</u>										
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	(N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	(N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	(N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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