



INTER COUNTY
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

January 11, 2007

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED

JAN 11 2007

PUBLIC SERVICE
COMMISSION

Re: Case No. 2006-00415
Filing Deficiencies

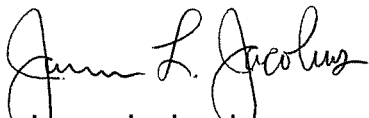
Dear Ms. O'Donnell:

This letter is in response to the January 9, 2007 letter we received from Mr. Mike Burford, Director-Division of Filings (copy attached), regarding a filing deficiency to the initial Application of Inter-County Energy Cooperative Corporation For An Adjustment of Rates, Case No. 2006-00415, that was submitted on December 20, 2006. Please find enclosed the original and ten (10) copies for replacement of Exhibit D in the original copy of the application.

Also enclosed are the original and ten (10) copies for replacement of Exhibit B, the proposed tariffs with a new proposed effective date.

If you have any questions, please do not hesitate to call.

Sincerely,



James L. Jacobus
President/CEO

- Copy To:
- 1) Attorney General
Utility & Rate Intervention Division
1024 Capital Center Drive
Frankfort, KY 40601
 - 2) Mike Burford
Director Division of Filings
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40602-0615



Ernie Fletcher
Governor

Teresa J. Hill, Secretary
Environmental and Public
Protection Cabinet

Timothy J. LeDonne
Commissioner
Department of Public Protection

Mark David Goss
Chairman

John W. Clay
Commissioner

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

January 9, 2007

James L. Jacobus
Inter-County Energy Cooperative Corporation
1009 Hustonville Road
P. O. Box 87
Danville, KY 40423-0087

RE: Case No 2006-00415
Filing Deficiencies

The Commission staff has reviewed your application in the above case. This filing is rejected for the reasons set forth below.

1. Filing deficiencies pursuant to 807 KAR 5:001:

807 KAR 5:001: Section 10(4) If copy of public notice is included, did it meet other requirements?*

The statutory time period in which the Commission must process this case will not commence until the above-mentioned information is filed with the Commission. If your filing contains a proposed effective date, the rejection of your filing for reasons of deficiencies voids that proposed effective date. When you file the required information to correct the deficiencies, you may refile your proposed tariff with a new proposed effective date that is at least 30 days from the date you file the required information. You are requested to file 10 copies of this information within 15 days of this letter. If you need further assistance, please contact Andrea Schroeder at 502/564-3940 ext. 209.

Sincerely,

Mike Burford
Director Division of Filings

INTER-COUNTY ENERGY
RECEIVED

JAN 10 2007

OFFICE OF PRESIDENT / CEO

MB/MB

Official Notice

Inter County Energy Cooperative Corporation, with its principal office at Danville, Kentucky and with its address at 1009 Hustonville Road, Danville, Kentucky 40422, intends to file with the Kentucky Public Service Commission in Case No. 2006-00415 an application to adjust its retail rates and charges. This adjustment will result in a general rate increase to the member- consumers of Inter County Energy Cooperative Corporation.

The rates proposed in this application are the rates proposed by Inter County Energy Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. A copy of the application and testimony shall be available for public inspection at Inter County Energy's offices.

The amount and percent of increase are listed below:

<u>Rate Class</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule 1		
Farm and Home	\$3,717,959	15%
Schedule 1-A		
Marketing Rate	\$4,757	17%
Schedule 2		
Small Commercial and Small Power	(\$4)	0%
Schedule 4		
Large Power Rate	\$0	0%
Schedule 5		
All Electric Schools	\$0	0%
Schedule Ind B1		
Large Industrial Rate	\$33,323	2%
Schedule Ind C1		
Large Industrial Rate	\$0	0%
Schedule 6		
Outdoor Lighting Service	\$234,419	36%
Non Recurring Charges		
Return check	\$16,185	150%
Meter reading	\$0	0%
Collection	\$8,144	36%
Reconnect	\$6,344	36%
Meter test	\$1,200	300%
Temporary service	\$23,065	58%
Overtime	\$1,650	30%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>Dollar</u>	<u>Increase</u>	
		<u>Percent</u>	
Schedule 1			
Farm and Home	\$13.21	15%	
Schedule 2			
Small Commercial and Small Power	(\$0.00)	0%	
Schedule 4			
Large Power Rate	\$0.00	0%	
Schedule 5			
All Electric Schools	\$0.00	0%	
Schedule Ind B1			
Large Industrial Rate	\$438.46	2%	
Schedule Ind C1			
Large Industrial Rate	\$0.00	0%	
Schedule 6			
Outdoor Lighting Service	\$2.52	36%	
Non Recurring Charges			
Return check	\$15	150%	
Meter reading	\$20	200%	
Collection	\$8	36%	
Reconnect	\$8	36%	
Meter test	\$30	300%	
Temporary service	\$35	58%	
Overtime	\$15	30%	

The present and proposed rate structure of Inter County Energy Cooperative are listed below:

<u>Rate Class</u>	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Schedule 1 and 1-A		
Customer charge	\$5.55	\$8.00
All kwh per month	-	\$0.07445
First 500 kwh per month	\$0.06900	-
All over 500 kwh per month	\$0.06366	-
Energy charge per ETS	\$0.03820	\$0.04467
Schedule 2		
Customer charge	\$5.55	\$5.55
Demand charge	\$4.02	\$4.02
All kwh per month	-	\$0.06897
First 1,000 kwh per month	\$0.07825	-
All over 1,000 kwh per month	\$0.06576	-
Schedule 4		
Customer charge	\$11.10	\$11.10
Demand charge	\$4.02	\$4.02
Energy charge	\$0.05655	\$0.05655
Schedule 5		
Customer charge	\$0.00	\$0.00
Energy charge	\$0.05884	\$0.05884
Schedule B1		
Customer charge	\$535.00	\$535.00
Demand charge		
Contract demand	\$5.39	\$5.39
Excess demand	\$7.82	\$7.82
Interruptible discount	(\$3.15)	(\$3.15)
Energy charge	\$0.03532	\$0.03648
Schedule C1		
Customer charge	\$535.00	\$535.00
Demand charge	\$5.39	\$5.39
Energy charge	\$0.03565	\$0.03565
Schedule OL		
107,800 Lumen Directional Floodlight	\$22.95	\$31.28
50,000 Lumen Directional Floodlight	\$12.48	\$17.01
27,500 Lumen Directional Floodlight	\$8.92	\$12.16
27,500 Lumen Cobra Head	\$8.31	\$11.33
9,500 Lumen Security Light	\$6.68	\$9.10
7,000 Lumen Security Light	\$6.66	\$9.08
4,000 Lumen Decorative Colonial Post	\$8.46	\$11.53
9,550 Lumen Decorative Colonial Post	\$10.89	\$14.84
Non Recurring Charges		
Return check	\$10.00	\$25.00
Meter reading	\$10.00	\$30.00
Collection	\$22.00	\$30.00
Reconnect	\$22.00	\$30.00
Meter test	\$10.00	\$40.00
Temporary service	\$60.00	\$95.00
Overtime	\$50.00	\$65.00

EXHIBIT B

Proposed Tariffs
With New Proposed Effective Date
Of February 12, 2007

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 1 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #24 SHEET NO. _____ 1 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$8.00 per meter per month	(I)
All kWh	\$0.07445 per kWh	(I)

MINIMUM CHARGES

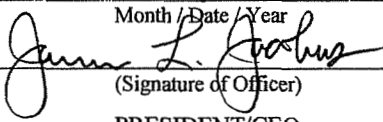
The minimum monthly charge under the above rate shall be \$8.00. (I)

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE _____ January 11, 2007 _____
Month / Date / Year

DATE EFFECTIVE _____ February 12, 2007 _____
Month / Date / Year

ISSUED BY _____  _____
(Signature of Officer)

TITLE _____ PRESIDENT/CEO _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #8 SHEET NO. _____ 1A _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #7 SHEET NO. _____ 1A _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS

May through September

October through April

OFF PEAK HOURS – PREVAILING TIME

10:00 PM to 10:00 AM

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh

\$.04467

(1)

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE _____ January 11, 2007 _____
Month / Date / Year

DATE EFFECTIVE _____ February 12, 2007 _____
Month / Date / Year

ISSUED BY _____ *James L. Jacobs* _____
(Signature of Officer)

TITLE _____ PRESIDENT/CEO _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 3 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #24 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month	\$4.02 per kW.	
Customer Charge	\$5.55 per meter per month	
All kWh per month	\$0.06897 per kWh	(I)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

DATE OF ISSUE January 11, 2007
Month / Date / Year

DATE EFFECTIVE February 12, 2007
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 10 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #24 SHEET NO. _____ 10 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$31.28 per lamp per month	(I)
50,000 Lumen Directional Floodlight	\$17.01 per lamp per month	(I)
27,500 Lumen Directional Floodlight	\$12.16 per lamp per month	(I)
27,500 Lumen Cobra Head	\$11.33 per lamp per month	(I)
9,500 Lumen Security Light	\$ 9.10 per lamp per month	(I)
7,000 Lumen Security Light	\$ 9.08 per lamp per month	(I)
4,000 Lumen Decorative Colonial Post	\$11.53 per lamp per month	(I)
9,550 Lumen Decorative Colonial Post	\$14.84 per lamp per month	(I)

FUEL ADJUSTMENT CLAUSE

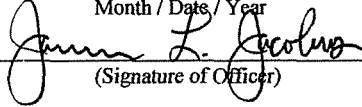
All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	- 360 kWh per month
50,000 Lumen Light	- 159 kWh per month
27,500 Lumen Light	- 87 kWh per month
9,500 Lumen Light	- 39.3 kWh per month
7,000 Lumen Light	- 77 kWh per month
4,000 Lumen Light	- 20 kWh per month
9,550 Lumen Light	- 38.3 kWh per month

DATE OF ISSUE January 11, 2007
Month / Date / Year

DATE EFFECTIVE February 12, 2007
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #12 SHEET NO. _____ 30 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 30 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$535.00	
DEMAND CHARGE	\$5.39 per kW of Contract Demand	
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand	
ENERGY CHARGE	\$0.03648 per kWh	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

**HOURS APPLICABLE FOR
DEMAND BILLING - EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE _____ January 11, 2007 _____
Month / Date / Year

DATE EFFECTIVE _____ February 12, 2007 _____
Month / Date / Year

ISSUED BY _____ *James L. Jacobs* _____
(Signature of Officer)

TITLE _____ PRESIDENT/CEO _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

Inter-County Energy Cooperative
(Name of Issuing Corporation)

PSC No. 7
Revision #6 Sheet No. 20
Cancelling PSC No. 7
Revision #5 Sheet No. 20

RULES AND REGULATIONS

the office of the cooperative within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer from the payment obligation. Customer may be disconnected for failure to pay or make acceptable payment arrangements upon ten (10) days written notice of the cooperative's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill.

Should the cooperative travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of \$30.00 (1) will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection. The utility will make a field collection charge only once in any billing period.

In the event the service is disconnected and the cooperative is required to travel to the site of the service for the purpose of restoring the service, a \$30.00 trip (1) fee will be assessed to the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested at times other than regular working hours, the reconnect trip fee will be \$65.00. (1)

A service fee of \$25.00 will be charged for each returned check. (1)

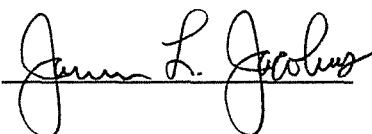
12. Meter Reading: Each customer receiving service will be required to supply the cooperative with the reading of each meter in his name until such time that the cooperative no longer requires a reading from the member. The meter shall be read on the first day of each month and the reading returned to the cooperative's office prior to the 10th of each month. Upon failure by the customer to supply the cooperative with such meter readings for three (3) consecutive months, the cooperative will read the customer's meter and a service charge of \$30.00 will be made to the customer's (1) account for the extra service rendered.

13. Failure of Meter to Register: In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure at the average consumption of the customer, based on like months.

14. Discontinuance of Service by Cooperative: The cooperative may refuse or discontinue service to any customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer refuses or

DATE OF ISSUE January 11, 2007

DATE EFFECTIVE February 12, 2007

ISSUED BY 

TITLE President/CEO

For Entire Territory Served

Inter-County Energy Cooperative
(Name of Issuing Corporation)

PSC No. 7
Revision #6 Sheet No. 21
Cancelling PSC No. 7
Revision #5 Sheet No. 21

RULES AND REGULATIONS

neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effective no less than 27 days after the mailing of original bill unless prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the cooperative notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. All such disconnects will be made in accordance with 807 KAR 5:006, Section 14.

15. Reconnect Charge: When service has been discontinued by cooperative, for a period of twelve (12) months or less for any reason, a charge of \$30.00 dollars may be collected by cooperative before service is restored during regular working hours. (1)
Should the above mentioned service be required at times other than regular working hours, this charge will be sixty-five (\$65.00) dollars. (1)

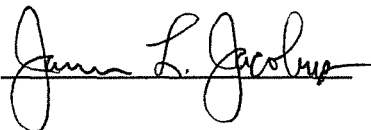
16. Termination of Contract by Customer: A customer who has fulfilled his contract terms and wishes to discontinue service must give at least three (3) days notice in writing, in person or by telephone to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: A customer requesting electric service for a period not exceeding ninety (90) days will be required by the cooperative to pay a temporary service charge equal to \$95.00 dollars to connect and to remove the service. Cooperative will meter the service and charge for the demand and the kWh that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like. (N)

DATE OF ISSUE January 11, 2007

DATE EFFECTIVE February 12, 2007

ISSUED BY



TITLE

President/CEO

For Entire Territory Served

Inter-County Energy Cooperative
(Name of Issuing Corporation)

PSC No. 7
Revision #6 Sheet No. 23
Cancelling PSC No. 7
Revision #5 Sheet No. 23

RULES AND REGULATIONS

25. Meter Test: The cooperative will, at its own expense, make periodic test and inspection of its meters in order to maintain a high standard of accuracy. The cooperative will make additional tests or inspections of its meters at the request of customer. If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in customer's bill and the testing charge of ten (\$40) dollars (1) per meter will be paid by customer. If the test determines the meter to be in excess of 2% slow or fast an adjustment will be made in the customer's account in accordance with 807 KAR 5:006, Section 10, 18.

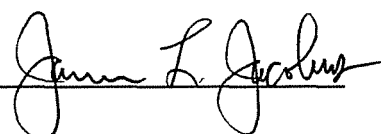
26. Normal Distribution Line Extensions: An extension of 1,000 feet or less of single phase line shall be made by the cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the customer from the distribution line at the last pole shall not be included in the foregoing measurements. Extension of service to a customer who may require polyphase service may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line.

When an extension of the cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the cooperative by the applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals there from, but in no case shall the total amount refunded

DATE OF ISSUE January 11, 2007

DATE EFFECTIVE February 12, 2007

ISSUED BY 

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #24 SHEET NO. 1

CANCELLING P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 1

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.55 per meter per month	\$ 8.00	I
First 500 kWh per month	\$0.06900 per kWh		
All over 500 kWh per month	\$0.06366 per kWh		

Energy Charge:

All kWh per month	<u>MINIMUM CHARGES</u>	\$ 0.07445	I
The minimum monthly charge under the above rate shall be \$5.55.		\$ 8.00	I

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE JANUARY 11, 2007
~~December 19, 2006~~
MAY 24, 2005
Month / Date / Year

DATE EFFECTIVE February 12, 2007
~~JANUARY 12, 2007~~
~~JUNE 1, 2005~~
Month / Date / Year

ISSUED BY Jimm L. Groves
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00475 DATED MAY 24, 2005

2006.00 + 15 DECEMBER 12, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #7 SHEET NO. 1A

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION #6 SHEET NO. 1A

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS

May through September

October through April

OFF PEAK HOURS - PREVAILING TIME

10:00 PM to 10:00 AM

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh ~~-\$03820~~ \$ 0.0467 J

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

~~DATE OF ISSUE~~ ~~DECEMBER 19, 2006~~ MAY 24, 2005 JANUARY 11, 2007
Month / Date / Year

~~DATE EFFECTIVE~~ ~~JANUARY 19, 2007~~ JUNE 1, 2005 FEBRUARY 12, 2007
Month / Date / Year

ISSUED BY JAMES L. JACOBS
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00475 DATED MAY 24, 2005

2006.00415 DECEMBER 12, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #24 SHEET NO. _____ 3 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #23 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month \$4.02 per kW.

Customer Charge \$5.55 per meter per month

First 1,000 kWh per month \$0.07825 per kWh

All over 1,000 kWh per month \$0.06576 per kWh

Energy Charge:
All kWh per month \$0.06897 T

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

DATE OF ISSUE ~~December 14, 2006~~ MAY 24, 2005 JANUARY 11, 2007
Month / Date / Year

DATE EFFECTIVE ~~January 19, 2006~~ JUNE 1, 2005 FEBRUARY 12, 2007
Month / Date / Year

ISSUED BY James L. Jacobs
(Signature of Officer)

TITLE _____ PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00475 DATED MAY 24, 2005

2006-00415 DECEMBER 12-2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #11 SHEET NO. 30

CANCELLING P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 30

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	—\$0.03532 per kWh \$ 0.03648 I

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE ~~DECEMBER 19, 2006~~ MAY 24, 2005 JANUARY 11, 2007
Month / Date / Year

DATE EFFECTIVE ~~JANUARY 12, 2007~~ JUNE 1, 2005 FEBRUARY 12, 2007
Month / Date / Year

ISSUED BY *James L. Gardner*
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2004-00473 DATED MAY 24, 2005
2006-00415 DECEMBER 12, 2006

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/1/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *[Signature]*
 Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #24 SHEET NO. 10

CANCELLING P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 10

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$22.95 per lamp per month	\$ 31.28	I
50,000 Lumen Directional Floodlight	\$12.48 per lamp per month	\$ 17.01	I
27,500 Lumen Directional Floodlight	\$ 8.92 per lamp per month	\$ 12.16	I
27,500 Lumen Cobra Head	\$ 8.34 per lamp per month	\$ 11.33	I
9,500 Lumen Security Light	\$ 6.68 per lamp per month	(N) \$ 9.10	I
7,000 Lumen Security Light	\$ 6.66 per lamp per month	\$ 9.03	I
4,000 Lumen Decorative Colonial Post	\$ 8.46 per lamp per month	\$ 11.53	I
9,550 Lumen Decorative Colonial Post	\$10.89 per lamp per month	(N) \$ 14.24	I

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	-	360 kWh per month
50,000 Lumen Light	-	159 kWh per month
27,500 Lumen Light	-	87 kWh per month
9,500 Lumen Light	-	39.3 kWh per month (N)
7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
9,550 Lumen Light	-	38.3 kWh per month (N)

DATE OF ISSUE ~~December 19, 2006~~ May 1, 2006 JANUARY 11, 2007

DATE EFFECTIVE ~~January 9, 2007~~ May 1, 2006 FEBRUARY 12, 2007

ISSUED BY Jimm L. Jacobus
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00415 DATED DECEMBER 12, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

For Entire Territory Served

PSC No. 7

Revision ~~#5~~ #6 Sheet No. 20

Inter-County RECC

Name of Issuing Corporation

Canceling PSC No. 7

Revision ~~#4~~ #5 Sheet No. 20

RULES AND REGULATIONS

the office of the cooperative within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer from the payment obligation. Customer may be disconnected for failure to pay or make acceptable payment arrangements upon ten (10) days written notice of the cooperative's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill.

Should the cooperative travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of ~~\$22.00~~ \$30.00 will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection. The utility will make a field collection charge only once in any billing period.

I

In the event the service is disconnected and the cooperative is required to travel to the site of the service for the purpose of restoring the service, a ~~\$22.00~~ \$30.00 trip fee will be assessed to the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested at times other than regular working hours, the reconnect trip fee will be ~~\$50.00~~ \$65.00.

I

65.00 I

A service fee of ~~\$10.00~~ \$25.00 will be charged for each returned check.

12. Meter Reading: Each customer receiving service will be required to supply the cooperative with the reading of each meter in his name until such time that the cooperative no longer requires a reading from the member. The meter shall be read on the first day of each month and the reading returned to the cooperative's office prior to the 10th of each month. Upon failure by the customer to supply the cooperative with such meter readings for three (3) consecutive months, the cooperative will read the customer's meter and a service charge of ~~\$10.00~~ \$30.00 will be made to the customer's account for the extra service rendered.

(C)

I

13. Failure of Meter to Register: In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure at the average consumption of the customer, based on like months.

14. Discontinuance of Service by Cooperative: The cooperative refuse or discontinue service to any customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer refuses or

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

2/12/2007

DATE OF ISSUE JANUARY 30, 1996 DATE EFFECTIVE 2/1/96 ~~1/19/2007~~ FEB 29 1996

ISSUED BY Leo Hill 1/11/2007 TITLE CHIEF EXECUTIVE OFFICER

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision ~~#5#6~~ Sheet No. 21

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision ~~#4#5~~ Sheet No. 21

RULES AND REGULATIONS

neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effected not less than 27 days after the mailing of original bill unless prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the cooperative notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. All such disconnects will be made in accordance with 807 KAR 5:006, Section 14.

15. Reconnect Charge: When service has been discontinued by cooperative, for a period of twelve (12) months or less for any reason, a charge of ~~\$22.00~~ ^{30.00} dollars may be collected by cooperative before service is restored during regular working hours. Should the above mentioned service be required at times other than regular working hours, this charge will be fifty (~~\$50~~) dollars.

16. Termination of Contract by Customer: A customer who has fulfilled his contract terms and wishes to discontinue service must give at least three (3) days notice in writing, in person or by telephone to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: A customer requesting electric service for a period not exceeding ninety (90) day will be required by cooperative to pay ~~all costs for connection and disconnection incidental to the supplying and removing of service.~~ Cooperative will meter the service and charge for the demand and the kwh that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like. *a temporary service charge equal to \$95.00 dollars to connect and to remove the*

DATE OF ISSUE ~~JANUARY 30, 1996~~ ¹²⁻¹⁹⁻²⁰⁰⁶ DATE EFFECTIVE ~~2-11-96 FEB 29 1996~~ ^{2/12/2007}
ISSUED BY Leo Hill ^{1/11/2007} TITLE CHIEF EXECUTIVE OFFICER ^{PURSUANT TO KAR 5:011 SECTION 9(1)}

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision ~~#5#6~~ Sheet No. 23

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision ~~#4#5~~ Sheet No. 23

RULES AND REGULATIONS

25. Meter Test: The cooperative will, at its own expense, make periodic test and inspection of its meters in order to maintain a high standard of accuracy. The cooperative will make additional tests or inspections of its meters at the request of customer. If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in customer's bill and the testing charge of ten (~~\$10~~^{40.00}) dollars per meter will be paid by customer. If the test determines the meter to be in excess of 2% slow or fast an adjustment will be made in the customer's account in accordance with 807 KAR 5:006, Section 10, 18.

I

26. Normal Distribution Line Extensions: An extension of 1,000 feet or less of single phase line shall be made by the cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the customer from the distribution line at the last pole shall not be included in the foregoing measurements. Extension of service to a customer who may require polyphase service may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line.

(C)

(C)

When an extension of the cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the cooperative by the applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded

DATE OF ISSUE ~~JANUARY 30, 1996~~

DATE EFFECTIVE ~~2/1/96~~

~~1-19-2006~~

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DIRECTOR

2/12/2007

1/11/2007

FEB 29 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION