

Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

September 06, 2006

RECEIVED

SEP 11 2006

PUBLIC SERVICE
COMMISSION

Beth O'Donnell
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No. *2006-00406*
Western Lewis- Rectorville Water and Gas District
(Rates- PGA)

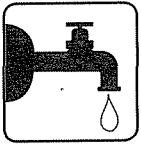
Dear Ms. O'Donnell,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective October 01, 2006.
Should additional information be needed, please advise.

Sincerely,

Pauline Bickley

Pauline Bickley
Senior Office Clerk



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PUBLIC SERVICE
COMMISSION

RE: Case No. 2006-00406
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of October 2006. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 5th. Or 6th. Day of the month. To allow rates to be effective October 01, 2006.

Sincerely:

Pauline Bickley
Pauline Bickley
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2006- 00406

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE
GAS DISTRICT

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

September 6, 2006

Date Rates to be Effective

October 1, 2006

Reporting Period is Calendar Quarter Ended:

June 30, 2006

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| <u>Component</u> | <u>Unit</u> | <u>Amount</u> |
|----------------------------------|-------------|---------------|
| Expected Gas Cost (EGC) | \$/Mcf | 9.7263 |
| + Refund Adjustment (RA) | \$/Mcf | - 3.0576 |
| + Actual Adjustment (AA) | \$/Mcf | - .1613 |
| + <u>Balance Adjustment (BA)</u> | \$/Mcf | |
| = Gas Cost Recovery Rate (GCR) | \$/Mcf | <u>6.5074</u> |

GCR to be effective for service rendered
from _____ to _____

| | | | |
|----|---|-------------|----------------|
| A. | <u>EXPECTED GAS COST CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
| | Total Expected Gas Cost (Schedule II) | \$ | 389,899 |
| | + Sales for the 12 months ended <u>June 30, 2006</u> | Mcf | <u>40,087</u> |
| | = Expected Gas Cost | \$/Mcf | <u>9.7263</u> |
| B. | <u>REFUND ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
| | Supplier Refund Adjustment for Reporting Period (Schedule III). | \$/Mcf | |
| | + Previous Quarter Supplier Refund Adjmt. | \$/Mcf | |
| | + Second Previous Qtr. Sp. Refund Adjmt. | \$/Mcf | |
| | + <u>Third Previous Qtr. Sp. Refund Adjustment</u> | \$/Mcf | |
| | = Refund Adjustment (RA) | \$/Mcf | |
| C. | <u>ACTUAL ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
| | Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | - .4549 |
| | + Previous Quarter Reported Actual Adjust. | \$/Mcf | - 1.7916 |
| | + Second Previous Qtr. Reported Actual Adj. | \$/Mcf | - .9051 |
| | + <u>Third Previous Qtr. Reported Actual Adjmt.</u> | \$/Mcf | <u>.0940</u> |
| | = Actual Adjustment (AA) | \$/Mcf | <u>-3.0576</u> |
| D. | <u>BALANCE ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
| | Balance Adjustment for Reporting Period (Schedule V) | \$/Mcf | - .1421 |
| | + Previous Quarter Reported Balance Adjmt. | \$/Mcf | - .0089 |
| | + Second Previous Qtr. Reported Bal. Adjmt. | \$/Mcf | + .0001 |
| | + <u>Third Previous Qtr. Reported Bal. Adjmt.</u> | \$/Mcf | <u>- .0104</u> |
| | = Balance Adjustment (BA) | \$/Mcf | <u>- .1613</u> |

SCHEDULE II

EXPECTED GAS COST

Actual* Mcf purchased for 12 months ended June 30, 2006

| (1) Supplier | (2) Dth | (3) Btu Conversion Factor | (4) Mcf | (5)** Rate | (6) (2)x(5) Cost |
|-----------------|------------|---------------------------------|------------|---------------|------------------------|
| Atmos Energy | 43,274 | 1034.6 | 41,749 | 9.01 | 389,899 |

43,274

41,749

389,899

Totals

Line loss for 12 months ended June 30, 2006 is .04 % based on purchases of 41,749 Mcf and sales of 40,087 Mcf.

| | Unit | Amount |
|--|--------|----------------|
| Total Expected Cost of Purchases (6) | \$ | <u>389,899</u> |
| + Mcf Purchases (4) | Mcf | <u>41,749</u> |
| = Average Expected Cost Per Mcf Purchased | \$/Mcf | <u>9.3391</u> |
| x Allowable Mcf purchased (must not exceed Mcf sales + .95) | Mcf | <u>41,749</u> |
| = Total Expected Gas Cost (to Schedule IA) | \$ | <u>389,899</u> |

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheet or notices attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended June 30, 2006

| <u>Particulars</u> | <u>Unit</u> | <u>Mth 1</u> <u>(Apr.)</u> | <u>Mth 2</u> <u>(May)</u> | <u>Mth 3</u> <u>(June)</u> |
|---|-------------|-------------------------------|------------------------------|-------------------------------|
| Total Supply Volumes Purchased | Mcf | <u>2194</u> | <u>1374</u> | <u>616</u> |
| Total Cost of Volumes Purchased | \$ | <u>20,058</u> | <u>12,719</u> | <u>5273</u> |
| + Total Sales (may no be less than 95% of <u>supply volumes</u>) | Mcf | <u>4293</u> | <u>1469</u> | <u>794</u> |
| = Unit Cost of Gas | \$/Mcf | <u>4.6723</u> | <u>8.6583</u> | <u>6.6411</u> |
| - <u>EGC in effect for month</u> | \$/Mcf | <u>8.5854</u> | <u>8.5854</u> | <u>8,5854</u> |
| = Difference { (Over-) / Under-Recovery } | \$/Mcf | <u>- 3.9131</u> | <u>.0729</u> | <u>-1.9443</u> |
| x <u>Actual Sales during Month</u> | Mcf | <u>4293</u> | <u>1469</u> | <u>794</u> |
| = Monthly cost difference | \$ | <u>- 16,799</u> | <u>107</u> | <u>- 1544</u> |

| | <u>Unit</u> | <u>Amount</u> |
|--|-------------|-----------------|
| Total cost difference (Month 1 + Month 2 + + Month 3) | \$ | <u>- 18,236</u> |
| + Sales for 12 months ended <u>June 30, 2006</u> | Mcf | <u>40,087</u> |
| = Actual Adjustment for the Reporting Period (to Schedule IC) | \$/Mcf | <u>- .4549</u> |

SCHEDULE V
BALANCE ADJUSTMENT

For the 12 month period ended

Particulars

Unit Amount

| | | |
|--|--------|-----------------|
| 1) Total cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR. | \$ | - 54,068 |
| Less: Dollars amount resulting from the AA of | \$ | |
| - 1.2067 \$/Mcf as used to compute the GCR in effect | - | |
| four quarters prior to the effective date of the currently effective GCR times the sales of | | |
| <u>40,087</u> Mcf during the 12-month period the AA was in effect. | | - <u>48,373</u> |
| Equals: Balance Adjustment for the AA. | \$ | |
| 2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR. | \$ | |
| Less: Dollar amount resulting from the RA of | \$ | |
| \$/Mcf as used to compute the GCR in effect four | | |
| quarters prior to the effective date of the currently effective GCR times the sales of | | |
| _____ Mcf during the 12-month period the RA was in effect. | | _____ |
| Equals: Balance Adjustment for the RA. | \$ | |
| 3) Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR. | \$ | |
| Less: Dollar amount resulting from the BA of | \$ | |
| \$/Mcf as used to compute the GCR in effect four | | |
| quarters prior to the effective date of the currently effective GCR times the sales of | | |
| _____ Mcf during the 12-month period the BA was in effect. | | _____ |
| Equals: Balance Adjustment for the BA. | \$ | _____ |
| Total Balance Adjustment Amount (1) + (2) + (3) | \$ | - 5695 |
| Sales for 12 months ended <u>June 30, 2006</u> | Mcf | <u>40,087</u> |
| Balance Adjustment for the Reporting Period (to Schedule ID.) | \$/Mcf | - .1421 |

MONTHLY PRICE CALCULATION

Attn: Pauline Bickley
 Company: Western Lewis-Rectorville
 Phone: (606) 759-5740
 Fax: (606) 759-5977

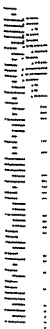
From: Stan McDivitt / Jennifer Waddell (8145)
 Atmos Energy Marketing, LLC
 (270) 685-8156
 (270) 684-8418

email address:

stanley.mcdivitt@atmosenergy.com / jennifer.waddell@atmosenergy.com

| SEPTEMBER | | 2006 | 30 | | 24 | | |
|--|--------|------|----------|---------------|--------------|-----|-------------------|
| PRICE CALCULATION | | | | | | | |
| Inside FERC Col. Gulf Index | | | | \$6.7500 | Index Gas | 720 | \$9.01 \$6,486.84 |
| Columbia Gulf FTS1 Onshore to M/L fuel | 0.460% | | \$0.0312 | | Spot Gas | | \$0.00 |
| Columbia Gulf FTS1 Commodity | | | \$0.0384 | | | | |
| Columbia Gulf FTS1 M/L to TCO fuel | 1.720% | | \$0.1181 | | | | |
| Columbia Gulf FTS1 Commodity | | | \$0.0159 | | | | |
| Price Delivered to Columbia Gas | | | \$6.9536 | | | 720 | \$6,486.84 |
| Columbia Gas (TCO) fuel to citygate | 2.001% | | \$0.1420 | | WACOG | | \$9.01 |
| Columbia Gas GTS transport | | | \$0.7743 | | | | |
| Columbia Gulf FTS1 M/L Demand Charge | | 238 | \$3.1450 | \$1.0396 | | | |
| AEM fee | | | \$0.1000 | | | | |
| | | | | \$9.01 | | | |

WLR Water & Gas
8000 Day Pike
Maysville, KY 41056



7003 0500 0004 0549 3798



UUUU

40602

U.S. POSTAGE
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PUBLIC SERVICE
COMMISSION

Beth O'Donnell
Executive Director, PSC
P.O. Box 615
Frankfort, KY 40602

