




Rural Electric Cooperative Corporation

A Touchstone Energy® Cooperative 

July 12, 2006

BETH O'DONNELL
EXECUTIVE DIRECTOR
PSC
PO BOX 615
FRANKFORT KY 40602-0615

RECEIVED

JUL 13 2006

PUBLIC SERVICE
COMMISSION

RE: PROPOSED REVISIONS TO TARIFF

Dear Ms. O'Donnell:

Case No. 2006-00386

Please find enclosed the original and four copies of each of our proposed revisions to tariff sheets 14, 15, 16, 20, 22, and 24.

The changes have been appropriately reflected in the following tariffs. If you have any questions, please let me know.

Sincerely,

Michael L. Miller

Michael L. Miller
President & CEO

/af

Enclosures

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 3rd Revision Sheet No. 14

CANCELING PSC KY NO. 9
 2nd Revision Sheet No. 14

RULES AND REGULATIONS

(T) 30. RESIDENTIAL, FARM, NON-FARM, TRAILER AND MOBILE HOMES

Members qualifying under this classification shall be billed under Rate Schedule 1. Available to all members for all uses in the home or on the farm including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required transformer capacity is 75 KVA or less single phase or three phase, where available at available voltages.

Applicants for service to trailers and mobile homes are required to comply with the trailer and mobile home policy, Rule No. 34.

Applicants for service to permanent camp, campsite, cabins, barn or barnsite or to other buildings not classified as residential or commercial are required to comply with Rule No. 35.

Applicants for three phase service, where available, shall be required to pay the difference in construction cost between single phase and three phase service, including cost of transformers.

(T) 31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE, CERTAIN FARMS AND THREE PHASE SERVICE

A commercial member will be any business, place of trade, buying and selling, production and distribution, dealings, banking, undertaking, wholesale and retail, firm, factory, mill, store, shop, corporation, conglomerate, cooperative, enterprise, partnership, institution, syndicate, cartel, holding company, for the use of the general public, private clubs, advertising signs and amusements centers. Also will apply to farms that have required transformer capacity of 75 KVA or more three phase. Such farms shall continue to be exempt from state sales tax.

Members qualifying under this classification shall be billed under one of the following schedules:

1. Rate Schedule 2, where the required transformer capacity is 75 KVA or less, single phase.
2. Rate Schedule 2, where the required total transformer capacity is 75 KVA or less, three phase.
3. Large Power-Rate Schedule 3, when the required total transformer capacity is 75 KVA or more three phase and metered demand is 99 KW or less.
4. Industrial Rate Schedule 4, when the required total transformer capacity is 1000 KVA or less three phase and the metered demand is 100 kw or more.

DATE OF ISSUE	July 12, 2006	DATE EFFECTIVE	August 9, 2006
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 15

CANCELING PSC KY NO. 10
1st Revision Sheet No. 15

RULES AND REGULATIONS

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE (Cont'd)

- 5. All commercial and industrial applicants must meet the requirements as listed under Rate schedules 2, 3, and 4 as applicable. Applications for three phase service, where available, shall be required to pay the difference in construction cost between single phase and three phase service, including the cost of transformers.
- 6. Industrial loads requiring 1000 KVA or more of total transformer capacity three phase shall be by a special contract, subject to where applicable at available voltages, and be billed under Rate Schedule 7, 8, 9, 10, 11, 12, 13, or 14 as applicable.

32. RESIDENTIAL AND COMMERCIAL ESTABLISHMENTS OCCUPYING SAME PREMISES DESIRING SERVICE THROUGH A SINGLE METER

A member operating a commercial establishment on the same premises as his residence may be served through a single meter and shall be classified as a commercial member.

If preferred the business may be served under commercial Rate 2 and the residential part under Rate 1, then two (2) meters must be installed, and all wiring must be separated and meet all applicable codes.

No two separate residences or places of businesses may be served from one meter.

(T) 33. SERVICE TO SCHOOLS, CHURCHS AND COMMUNITY HALLS

Schools, churches and community halls requiring less than 75 KVA of transformer capacity shall qualify under Rate Schedule 1.

If 75 KVA or more of transformer capacity is required they shall qualify under all other applicable rates or special contracts.

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Nolin RECC
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Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 16

CANCELING PSC KY NO. 9
1st Revision Sheet No. 16

RULES AND REGULATIONS

34. DISTRIBUTION LINE EXTENSIONS

(T) A. **Normal Extensions:** An extension of 1000 feet or less of single phase line shall be made without charge to a prospective member. The "Service Drop" to member premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 75 KVA. Any member requiring polyphase service or whose installed transformer capacity will exceed 75 KVA will be required to pay in advance the additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 75 KVA.

B. **Other Extensions:**

1. When a line extension to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the total cost of the excessive footage over 1,000 feet per customer shall be deposited by the applicant or applicants based on the estimated cost of the total extension including right-of-way clearing.

2. Each member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member(s) who paid for the excessive footage the cost of 1,000 feet of extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount paid the Cooperative. No refund shall be made after the refund period ends.

For additional members connected to an extension or lateral from the distribution line, the Cooperative shall refund to any member who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be made.

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ISSUED BY	<i>Michael Z. Nills</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 20

CANCELING PSC KY NO. 10
7th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

(T) AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 75 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge \$0.06271 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00.

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ISSUED BY	<i>Michael L. Miller</i>		411 Ring Road
		President & CEO	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 22

CANCELING PSC KY NO. 10
7th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

(T) AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 75 KVA or less, single phase and commercial members requiring three phase service with 75 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge \$0.06985 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00

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PSC KY NO. 10
7th Revision Sheet No. 24

CANCELING PSC KY NO. 10
6th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

(T) AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 75 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$0.05875 net per KWH
Next 12,500 KWH per month	\$0.05430 net per KWH
Over 15,000 KWH per month	\$0.05296 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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