Ernie Fletcher Governor

Teresa J. Hill, Secretary Environmental and Public Protection Cabinet

Timothy J. LeDonne Commissioner Department of Public Protection



Commonwealth of Kentucky **Public Service Commission**211 Sower Blvd.

P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov Mark David Goss Chairman

John W. Clay Commissioner

January 16, 2007

PARTIES OF RECORD:

RE: Case No. 2006-00369

APPLICATION OF KENERY CORP. FOR AN ADJUSTMENT IN EXISTING

RATES.

Enclosed please find a memorandum that has been filed in the record of the above-referenced case. Any comments regarding this memorandum's content should be submitted to the Commission within five days of receipt of this letter. Questions regarding this memorandum should be directed to Tim Blakley as (502) 564-3940, extension 442.

Sincerely

Beth O'Donnell

Executive Director

Attachment



Lawrence W. Cook Assistant Attorney General Office of the Attorney General Utility & Rate Intervention Division 1024 Capital Center Drive Suite 200 Frankfort, KY 40601-8204 Honorable Frank N. King, Jr. Attorney at Law Dorsey, King, Gray, Norment & Hopgood 318 Second Street Henderson, KY 42420

Honorable Michael L. Kurtz Attorney at Law Boehm, Kurtz & Lowry 36 East Seventh Street 2110 CBLD Building Cincinnati, OH 45202

INTRA-AGENCY MEMORANDUM

KENTUCKY PUBLIC SERVICE COMMISSION

TO:

Main Case File - Case No. 2006-00369

FROM:

Tim Blakley, Team Leader

DATE:

January 16, 2007

SUBJECT: January 5, 2007 Informal Conference

Pursuant to the Commission's December 22, 2006 Order, an informal conference was held on January 5, 2007. The purpose of the conference was to discuss the possible resolution of all issues in this case. A copy of the attendance sheet is attached hereto.

Kenergy reviewed how previous Commission decisions in Case Nos. 2003-00165 and 2004-00446 impacted the current rate application. Kenergy stated that it had reached a settlement in principle with the parties in the case, and provided an overview of the settlement points. Kenergy hopes that a signed settlement agreement can be finalized and submitted in the case record by January 12, 2007. Kenergy indicated that it planned to include draft tariffs and testimony in support of the settlement agreement. The Staff requested that Kenergy also include a proof of revenues, which it agreed to do.

The informal conference then adjourned.

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of: THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN CASE NO. 2006-00369 **EXISTING RATES** January 5, 2007 Informal Conference Please sign in: **NAME** REPRESENTING Valladares

DORSEY, KING, GRAY, NORMENT & HOPGOOD

ATTORNEYS-AT-LAW

318 SECOND STREET

JOHN DDRSEY (1920-1986)
FRANK N. KING, JR.
STEPHEN D. GRAY
WILLIAM B. NOHMENT, JR.
J. CHRISTOPHER HOPGOOD
S. MADISON GRAY

HENDERSON, KENTUCKY 42420

TELEPHONE (270) 826-9965 TELEPAX (270) 826-6672 www.dkgnlaw.com

January 12, 2007

FEDEX and FAX NO. 502 - 564-3460 (Filings Division)

RECEIVED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission of Kentucky
211Sower Boulevard
Frankfort, Kentucky 40601

JAN 1 2 2007 PUBLIC SERVICE

COMMISSION

Rc:

Kenergy Corp.

Casc No. 2006-00369

Dear Ms. O'Donnell:

Enclosed for filing please find the original and eight (8) copies of the Settlement Agreement in this case. The signatures of Mark A. Bailey are a fax version and originally signed pages will be provided later to be substituted for the pages with the faxed signatures.

Kenergy is republishing a public notice stating that the hearing will be held on January 23. Proofs of publication will be provided to the Commission prior to the hearing, when available.

Your assistance in this matter is appreciated.

Very truly yours,

DORSEY, KING, GRAY, NORMENT & HOPGOOD

Ву

Frank N. King, Jr.

FNKJr/cds

Page 2 January 12, 2007

Encls.

Copy/w/encls.:

Mr. Lawrence W. Cook, Assistant Attorney General

Utility Intervention and Rate Division

Michael L. Kurtz, Esq.

Mr. Mark A. Bailey Mr. Steve Thompson

Kenergy Corp.

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:)	
)	
THE APPLICATION OF KENERGY COR	P.)	CASE No. 2006-00369
FOR AN ADJUSTMENT IN EXISTING)	
RATES)	

SETTLEMENT AGREEMENT

THIS SETTLEMENT AGREEMENT is made and entered into as of the 11th day of January, 2007, by and among KENERGY CORP. ("Kenergy"), ATTORNEY GENERAL OF THE COMMONWEALTH OF KENTUCKY, BY AND THROUGH HIS OFFICE OF RATE INTERVENTION ("AG") and KENTUCKY INDUSTRIAL UTILITIES CUSTOMERS, INC. ("KJUC");

WHEREAS:

DKGN&H

- (1) On September 1, 2006, Kenergy filed with the Kentucky Public Service Commission ("Commission") its application in the captioned case;
- (2) AG and KIUC were granted the right to intervene by orders of the Commission and are the only intervenors in this case;
- (3) Kenergy and AG have reached agreement with respect to Schedule 1 of Kenergy's tariff in which the proposed customer charge will be reduced and the proposed energy charge will be increased a sufficient amount so that the projected revenue to be received by Kenergy from Schedule 1 customers

p.5

will be the same amount as set forth in the application, and the AG otherwise has no objections to the adjustments being sought by Kenergy herein;

- (4) KIUC has no objections to the adjustments in rates being sought herein, including the aforementioned modifications of Schedule 1; and
- (5) Kenergy, AG and KIUC desire to set forth in writing the terms and conditions of their agreement;

NOW, therefore, in consideration of the mutual promises and covenants of the parties hereto, IT IS AGREED as follows:

- 1. Schedule 1 as set forth in the application shall be modified to include a monthly customer charge of \$9.91 and an energy charge of \$0.059956. Attached as "Exhibit A" is a spreadsheet with calculations confirming that these charges produce the same average monthly bills for Schedule 1 customers as are set forth in Kenergy's application. Attached as "Exhibit B" is revised page 2 of "Exhibit 10" to the application which provides proof that these charges do not change the annual revenues Kenergy will receive from Schedule 1 customers.
- 2. Attached as "Exhibit C" is a revised Schedule 1 that Kenergy will issue and submit for filing upon approval of this settlement agreement by the Commission. The remaining tariff schedules that Kenergy proposes to file herein as set forth in the application (Schedule 2, Schedule 4 and Schedule 146) also will be issued upon approval of this settlement by the Commission. All tariff schedules shall show actual date of issue and effective date of March 1, 2007. The applicable rates will become effective in accordance with the terms of this agreement for service rendered on and after March 1, 2007.

- 3. The parties agree that this settlement represents a mutually satisfactory and reasonable resolution of all issues in this case, but it is understood by all parties that this settlement does not represent agreement on any specific theory supporting the appropriateness of any recommended adjustment to Kenergy's rates. Further, settlement of this case is in the best interest of the parties hereto as it will allow the parties to promptly resolve their dispute without expending further time and incurring additional expense in the pending case. Kenergy offers the testimony of its President and CEO Mark A. Bailey in support of the reasonableness of the rates resulting from this settlement, being attached as "Exhibit D."
- 4. This Settlement Agreement is conditioned upon and subject to express approval of the Commission. The terms and conditions of this Settlement Agreement are inseparable from one another and accordingly are not severable by the Commission. In the event the Commission fails to approve this Settlement Agreement in its entirety, then Kenergy, AG or KIUC may withdraw from this settlement by notifying the other parties and the Commission within 10 days of the Commission's action of such withdrawal and requesting the Commission to reinstate a procedural order and schedule a hearing in the subject case. In the event of such withdrawal this Settlement Agreement shall be deemed to be null and void and of no legal effect or consequence and the parties hereto shall be restored to status quo existing immediately prior to the execution of this

Settlement Agreement; moreover, none of the terms herein shall be binding upon any of the parties nor shall the Settlement Agreement, or any of its terms, be admissible in any judicial or administrative proceeding.

- 5. This Settlement Agreement constitutes the complete agreement and understanding by and among the parties hereto and any and all oral statements, representations or agreements made prior hereto or contemporaneously herewith shall be deemed to have been merged into this Settlement Agreement.
 - 6. This settlement agreement may be signed in counterparts.

IN TESTIMONY WHEREOF, witness the hands of the parties hereto this day and date first above written.

KENERGY CORP.

By mark a. Bai	len
Mark A. Bailey (printed name)	
President and CEO (title)	
KENTUCKY INDUSTRIAL CUSTOMERS, INC.	UTILITIES
Ву	
(printed name)	
(title)	Magazina and Antonio and A

Jan 12 07 02:07p

Settlement Agreement; moreover, none of the terms herein shall be binding upon any of the parties nor shall the Settlement Agreement, or any of its terms, be admissible in any judicial or administrative proceeding.

- 5. This Settlement Agreement constitutes the complete agreement and understanding by and among the parties hereto and any and all oral statements, representations or agreements made prior hereto or contemporaneously herewith shall be deemed to have been merged into this Settlement Agreement.
 - 6. This settlement agreement may be signed in counterparts.

IN TESTIMONY WHEREOF, witness the hands of the parties hereto this day and date first above written.

Dv.

KENERGY CORP.

Dy
Mark A. Bailey
(printed name)
President and CEO
(title)
(4114)
KENTUCKY INDUSTRIAL UTILITIES
CUSTOMERS, INC.
By Me f. Kent
Michael C. Kurtz
(printed name)
· ·
Lauyer (title)
(title)
(** - * -)

ATTORNEY GENERAL OF THE COMMONWEALTH OF KENTUCKY, BY AND THROUGH HIS OFFICE OF RATE INTERVENTION

Lawrence W. Cook

(printed name)

Assistant Attanel General

DKGN&H

Settlement

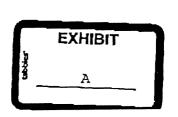
Proposed Revenue

Normalized Present Revenue

kWh

KENERGY CORP. Case No. 2006-00369

	Residential kWh and Revenues From Summary of Revenue 720,	,600,499 \$	44,193,771	S	720,600,499 \$ 44,193,771 \$ 47,549,715 \$ 47,549,715	S	7,549,715
2					44 20E		300 77
ĸ	Number of Customers	44,205	44,205		44,203		\$07 ¹
4					0	ŧ	7000
5	Test Year Averages per Month	1,358.44456 \$	83.31	69	89.64	A	69.04
9							
7	Present, Proposed & Settlement Rates						
భ					•		0
6	Facilities Charge			<u>, </u>	21	(1.6.6
10	Energy Charge	6 Э		ري م	0.058417	ж (0.059956
11	MDA	↔	(0.001235)	ς (Σ	(0.001235) \$	'n	(0.0071235)
12							
13	Rate Calculations @ Average Consumption 1,35	1,358.44456					
14			1			•	7
15	Facilities Charge	O.	7.91	↔	12.00	∌ >	- F
16	Fnerny Charge	<i>U</i>	5 77.12	⇔	79.36	↔	81,45
1	MDA	V)	(1.68)	\$	(1.68)	₩	(1.68)
. ~		, 0,	83.35	₩	89.68	64)	89.68
2 0	Correction Eactor From Consumption Analysis	×	(0.0004557)	~	(0.0004557)		(0.0004557)
20	Correction Factor Adjustment	•	(0.04)	l €	(0.04)		(0.04)
21		,			0	ŧ	7000
22	Adjusted Average Monthly Bill		\$ 83.31	/ }	89.64	A	09.04



KENERGY CORP.

Case No. 2005-00369

RESIDENTIAL

CONSUMPTION ANALYSIS

, o , c

Settlement (i)	= \$ 5,256,859 \$ 5,256,859	= 43,204,324 \$ 48,461,182	= \$ (889,792)	\$ 47,571,390 (0.00045565) (21,676)	\$ 47,549,715	\$ 47,549,372	\$ 343
Settlement <u>Rates</u> (h)	\$9.91	\$ 0.059956	\$ (0.601235)			As filed	Delta
Normalized (9)	4,195,939 4,195,939	= 40,907,770 \$ 45,103,708	= \$ (889,792)	\$ 44,213,917 (0.00045565) (20,146)	\$ 44,193,771		
Normalized (f)	\$7.91 \$7.91	\$ 0.056769	\$ (0.001235)				
Normalized (e)	530,460 <u>0</u> × 530,460 ×	720.600,499 ×	720,600,499 x				
<u>Present</u> (d)	= \$. = \$ 4,253.579 \$ 4,253.579	19,580,270 3,217,842 = 17,809,715 \$ 40,607,828	= \$ (611,940)	\$ 44,249,467 (0.00045565) (20,162)	\$ 44,229,305		
Present (c)	\$7.91 \$7.91	\$ 0.056073 \$ 0.056400 (1) \$ 0.056769	\$ (0.000850)				
(q)	540,193 (2,446) 537,747 537,747 ×	349,192,469 x 57,053,942 x 313,722,546 x 719,568,977	× 776,8	Tirres Correction Factor			
(a)	Number of Bills Less YDL Only Customer Charge Three Phase Farm Customer Charge	KWH Charge KWH Charge KWH Charge	Wholesale Discount Adjustment:	Times Com	Per Books		
		9 6 11 12 15 14 15 15 15 15 15 15 15 15 15 15 15 15 15	15 16 17	18 20 21 21	22	24	26

Page 2, Exhibit 10 per Settlement

EXHIBIT

В

FOR ALL TERRITORY SERVED

Community, Town or City

	PSC NO
Kenergy	Third Revised SHEET NO. 1
Henderson, Kentucky	CANCELLING PSC NO.
	Second Revised SHEET NO. 1

CLASSIFICATION OF SERVICE

Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE

To entire territory served.

AVAILABLE

To all residential (single and three-phase) service.

<u>TYPE OF SERVICE</u> – Single or three-phase with secondary voltages available in the vicinity or agreed to by Kenergy.

MONTHLY RATE

TAXES AND FEES

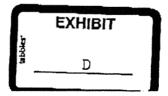
School Taxes added if applicable.

Kentucky Sales Taxes to be added to bill if applicable.

DATE OF ISSUE ______DATE EFFECTIVE _____March 1, 2007 EXHIBIT ISSUED BY _____TITLE - President and CEC b

Signature of officer
ISSUED BY AUTHORITY OF PSC ORDER 2006-00369

1		COMMONWEALTH OF KENTUCKY
2		BEFORE THE PUBLIC SERVICE COMMISSION
5		
6 7 8	In th	e Matter of:
9 10 11		APPLICATION OF KENERGY CORP. CASE No. 2006-00369 AN ADJUSTMENT IN EXISTING CES (APPLICATION OF KENERGY CORP.)
12 13 14 15		TESTIMONY OF MARK A. BAILEY IN SUPPORT OF SETTLEMENT
16 17	Q1.	Please state your name, business address and position with Kenergy.
18 18 19 20	Λ.	Mark A. Bailey, 6402 Old Corydon Road, Henderson, Kentucky 42420. I am President and CEO of Kenergy.
21 22 23	Q2.	Was your direct testimony filed in support of Kenergy's application in this case?
24 25	A.	Yes.
26 27 28	Q3.	In that testimony did you support Kenergy's proposed rates and give your opinion that such rates were fair, just, reasonable and nondiscriminatory?
29 30	A.	Yes.
31 32 33	Q4.	Has Kenergy entered into a settlement with the Attorney General and Kentucky Industrial Utilities Customers, Inc. in this case?
34 35	A.	Yes.
36 37	Q5.	What are the terms of the settlement?
38 39 40	A.	The Attorney General is requiring that in Schedule 1 Kenergy's proposed customer charge be reduced but is agreeing that the energy charge for Schedule 1 customers may be increased so that the revenue to be realized from the Schedule 1 customers will be the same as proposed in the



DKGN&H

1		application. Other than these changes, the adjustments being sought by
2		Kenergy in its application remain the same.
3 4	Q6.	With these changes to Schedule 1 do you believe that Kenergy still will
5 6	•	have rates that are fair, just, reasonable and nondiscriminatory?
6		
7	A.	Yes, I do. The reason Kenergy requested a \$12.00 customer charge for
8		Schedule 1 customers is that the cost of service study showed that the
9		actual cost for this item was in the \$18.00 to \$20.00 range, and the
10		proposed increase was a step in getting the customer charge more in line
11		with actual cost. The agreed upon increase from \$7.91 to \$9.91 is just n
12		smaller step, but since the Schodule 1 customers as a class will continue to
13 14		pay the same amount of revenues to Kenergy, I continue to believe that Kenergy will have rates that are fair, just, reasonable and
15		nondiscriminatory.
16		
17	Q7.	Does this conclude your testimony at this time?
18		
19	A.	Yes.
20		
21		Mark @ Ba. O.
22		Mark A. Bailey
23		Mark A. Bailey
24		
25		V