

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED
AUG 07 2006
PUBLIC SERVICE
COMMISSION

In the Matter of:

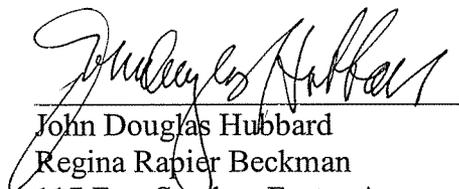
APPLICATION OF)
SALT RIVER ELECTRIC)
COOPERATIVE CORPORATION FOR) CASE NO. 2006-00359
REDUCTION OF RATES)

NOTICE OF FILING

Comes Salt River Electric Cooperative Corporation, by counsel, and pursuant to the Commission's Order of July 27, 2006, files a copy of its proposed tariff with an effective date of September 16, 2006 for services rendered. Attached as Exhibit 1 is a copy of the notice previously submitted by Salt River to inform customers of the decrease. This notice appeared in the Courier Journal on July 25, 2006 and August 1, 2006. A proposed copy of the notice revised to comply with the Commission's Order and that will be published for three weeks in the Courier Journal is attached as Exhibit 2.

Respectfully Submitted,

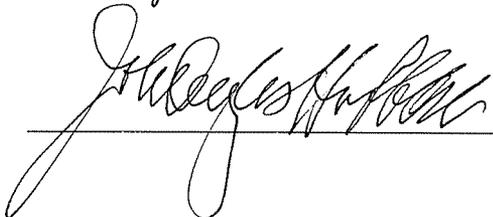
FULTON, HUBBARD & HUBBARD



John Douglas Hubbard
Regina Rapier Beckman
117 East Stephen Foster Avenue
Bardstown, KY 40004
(502)348-6457
Attorneys for Salt River Electric

CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing Notice was served by UPS Mail to Hon. Beth O'Donnell, Executive Director, Public Service Commission, 211 Sower Blvd., Frankfort, KY 40602-0615, on this the 4 day of August, 2006.



REGINA:SALT RIVER-PSC-RATE REDUCTION080106.NOTICE OF FILING

Exhibit 1
Page 1 of 2

186 Farm Supplies / Equipment
DISK MOWER 8' NH Model 615 New Blades \$3000. Rake 9' John Deere Model 672 Tricycle Wheel \$1250. Good Condition. 270-242-9583 270-259-3373

HAY: 1st cut alfalfa, clean, solid bales, \$3.25. Timothy, \$3.75. Rye straw, \$3.50. wheat straw \$3. Mulch hay, \$1.50. Delivery available. 812-923-9449

JOHN DEERE 2440 60hp \$9,000;
JOHN DEERE 4010 80hp \$6,500;
INTERNATIONAL 140 Belly Mower and Cultivator \$3,500. MAY TRADE. 502-321-1639

MASSY HARRIS '98 new paint runs great, good shape \$850.
ZETOR '70's, 4WD, canopy, needs head gasket. \$3800. 502-314-9845

ATTENTION
MIXED GRASS HAY (\$2 a bale) Large, heavy bale. 502-538-4995/262-6474.

TRAILER, Heavy Duty-21 ft. x 8 ft., 5,200 lb. dual axles, 3rd axle optional, steel bed, elec. brakes, tool box, \$3,495. Weekdays After 5 pm 502-243-2984

350

350 Cards of Thanks
355 Community Notes
360 Derby Info
365 Found
375 Personals
385 Lost
395 Prayers
400 Searching for Someone
405 Special Notices
410 Ticket Information
415 Vacation Suggestions

365 Found
NOTICE: ads will be published in the FOUND classification without charge as a public service. Limit: Up to 5 lines for 3 days or less.

CAMERA, found at HOMEARAMA please call to identify. 502-718-0513

CAR KEYS for Lincoln Navigator, found near Nachand Ln. 499-1506

CAT, adult female, Torti, found near Evergreen & St. Clair. Call to identify. 262-0298.

DOG, female, about 35 lbs., black/dark brown, tan undercoat. Just had puppies, please call 502-649-7082 to identify.

DOG, female, black, medium well groomed, friendly. Found in PRP on 7/23. 995-0075

DOG, female, golden brown in color, medium size, found in Newburg area. Please Call 657-9798

DOG, female, Terrier mix, please call 502-966-4104 to identify

DOG, male, black Lab. Found in Cherokee Park. Please call 456-4308.

DOG, Small young, male, neutered. Found

385 Lost
DOG, small red and white. Lost on Zorn Ave. on July 21. If found please call 468-0871 or 895-7440

LOST-CAT gray and white long hair, neutered male, 1 1/2 yrs. old, collar missing, lost in Prospect/Coshen area. Owner misses. Call 292-1333.

REWARD
WALLET, men's, ID of Carl Schafer, has sentimental picture from 1950's (2 soldiers & mother). No Money in It! Please call 447-9715

395 Prayers
Thanks to the Holy Trinity, Holy Family & St. Jude for prayers answered. J.S.G.

Thank You St. Jude. Praying to you really works. -DMWHAB

LEGAL NOTICE

Legal Notices
NOTICE OF BOND SALES

The Powell County (Kentucky) School District Finance Corporation, will until 11:00 A.M., E.D.S.T., on August 1, 2006, receive in the Office's of the School Facilities Construction Commission, 229 W. Main Street, Suite 102, Frankfort, Kentucky, competitive bids for \$3,290,000 of its School Building Revenue Bonds, Series of 2006, dated August 1, 2006; maturing August 1, 2007 through 2026 ("Bonds").

At 1:00 P.M. E.D.S.T. on the same day the Corporation will consider bids for its \$500,000 Qualified Zone Academy Revenue Bonds, Series of 2006 dated as of their date of delivery (August 16, 2006) and being Term Bonds all maturing August 15, 2021 ("QZABS"). Reference is hereby made to the Preliminary Official Statement for the QZABS at the website indicated below for the special conditions relating thereto. The QZABS are special obligations distinct and separate from the Bonds.

Specific information in Prelimi-

Legal Notices
NOTICE OF PUBLIC HEARING

The BUECHEL FIRE PROTECTION DISTRICT hereby gives notice as required by KRS.132 et seq. that on Tuesday, August 1, 2006 at 6 p.m., a public hearing will be held at the Buechel Fire House, located at 4101 Bardstown Road, Louisville, Kentucky, 40218. The purpose of said public hearing will be to discuss a proposed resolution to levy a tax rate as defined in KRS. 132.010(6). It is hereby further noticed that the tax rate levied in the preceding year was \$.10 per \$100.00 and the revenue received by that rate was \$1,038,845.00, the rate proposed for the current year is \$.10 per \$100.00 and the revenue expected to be produced by that rate is \$1,101,176.00; the compensating tax rate is \$.89 per \$100.00 and the revenue expected from it is \$980,047.00; the revenue expected from new property and the personal property is \$50,000.00. The revenue produced in excess of the revenue produced in the preceding year will be allocated to the following general areas: Fire equipment, building and training facilities. The notice and information contained herein is pursuant to KRS. 132.023 as required by the Kentucky General Assembly.

Just because you don't want it doesn't mean no one else does. Call 582-2622.

INVITATION TO BID
The Jefferson County Public School System will receive sealed bids and award contract(s) for: **BOILER REPLACEMENT at PRICE ELEMENTARY SCHOOL**, Louisville, KY.

Bids will be received until 10:00 a.m., August 2, 2006, at the Facility Planning Unit, C.B. Young, Jr. Service Ctr, 3001 Crittenden Dr, Lou, KY 40209, at which time and place bids will be opened and read aloud. Bidders must be present at the bid opening. Bid documents are available from James Forst & Assoc., 1165 East Broadway, Lou. KY

Legal Notices
NOTICE

Salt River Electric Cooperative Corporation, 111 W. Brashear, Bardstown, KY 40004, hereby provides notice to all of its customers of a change in billing procedures effective September 15, 2006. Salt River will use a five digit KWH charge instead of a six digit KWH charge. This change will result in a very small decrease in rates charged. The amount of change requested will result in an average decrease of \$0.002625 per member and at an average decrease of \$0.0000015 per KWH. By mailing the coupon below, you may request a copy of the present rate and proposed rate for each class and the effect upon the average bill for each class. These new rates are only a proposal to the Public Service Commission. The Public Service Commission may order rates to be charged that differ from the proposed rates by Salt River. Any corporation, association or person with a substantial interest may, by written request, within thirty (30) days after publication of this notice, request to Intervene; intervention may be granted beyond the 30 day period for good cause shown. A person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility at the address and phone number listed below. Any person may examine the rate application and other filings made by the utility in regards to this rate decrease at either Salt River or at the PSC, 211 Sower Blvd., PO Box 615, Frankfort, KY 40602-0615.

Please send information regarding the proposed billing change to the following name and address:

(Member)

(Member's billing address)

(Member's phone)

Mail to: Salt River Electric
111 W. Brashear
Bardstown, KY

668 Drivers
DRIVERS Matheson Postal Services, Inc. is currently seeking F/T and P/T drivers. Must have a valid Class-A CDL, clean MVR, 2 plus yrs. exp. & must be able to pass a DOT physical & drug screen. If interested, Please Call 1 (800) 944-6363.

CareerBuilder In The Courier-Journal Classifieds 582-4381

Ron West Coast
Bonuses & Benefits
CA, NV, & AZ
Class A, 2 yr. exp.
Drivers O/O
812-284-9633

670 Education

Drivers - Louisville Truck driving offers stable employment with a great salary! Let Truck America Training teach you in 15 days! We offer the chance to learn from industry veterans and provide Job Placement Assistance. Approved Ford Provider! 502-955-6388 www.tatcdl.com

Good jobs attract good employees. Advertise yours today in CareerBuilder in The Courier-Journal Classifieds. 582-4381.

680 Healthcare

*** CNA ***
TRAINING
Classes start every 2 wks. Payment Plan. Near Oomoor. Call 426-3338

MEDICAL - Train for a high-growth career in Medical Assisting at National College
Call today (800) 791-4275

680 Healthcare

681 Hospitality / Restaurants
SPECIALTY CHEF

Max Orient Restaurant - located in Louisville, Kentucky is seeking a Chinese Specialty Chef; Plan, and develop a Chinese menus and recipes according to the seasonal availability of produce, spices, and seasonings. Sample dishes to ensure authenticity; Minimum Requirements: Two (2) years experience as a Chinese Specialty Chef; Submit resumes to Mr. Jason Su, 4801 Outer Loop FC-7, Louisville, Kentucky 40219 E/O/E,

596 Professional

INDUSTRIAL INSULATION Contractor looking for project manager/estimator. Competitive wages & benefits and Company truck. E-mail resumes to: www.advanced-insulationinc.com and click on contact us.

The weather

Just got predictable.

Look for our weather page

every day.

The Courier-Journal
courier-journal.com

680 Healthcare

606 Sales
NEEDED NOW Experienced or Inexperienced Salespeople #1 Dodge Deal Around... It's not even close! Best Pay Plan Around Tops Positive working environment Great benefits Lots of traffic Stop by today, Start Today, Ask for:

Ron Beasley, Keith Johnson, Joe Dawes, Margus Williams, Barry Brown, Ed Snelling, Howard Kearsach, Tim Bradley or Ernie Perkins
Commonwealth Dodge 6408 Preston Hwy Louisville, KY

AUTOMOTIVE SALES Large car dealers needing 2 enthusiastic, highly motivated salespeople. Staff, great work environment. Unlimited earning potential. Complete white training. Call Mar 525-9949

MARKETING REP for regional home oxygen company. Medical equipment experience and physician contacts preferred. Excellent salary and benefit commensurate with experience. Send reply c/o C/Box 1823811 P.O. 1740031, Louisville, KY 40201-7431.

SALES CONSULTANT Like to make a difference in a child's life? make \$60-\$80/cr. while helping children with learning disabilities? Appointments are made you! Travel and communications skills required. 1-800-477-22

616 General

We take satisfaction to a much higher level.

Opportunities Available

Payroll/Benefits Specialist - Full time; includes employee orientation. Maintaining employee files/training. Prior experience required

• Receptionist - Full and Part time positions available



Advertisements in this classification may not be bona fide job offers. Some may require a fee for services or materials received. If you are asked for up-front payment prior to being placed in a job, WATCH OUT! For free information about avoiding employment scams, write the Federal Trade Commission in Washington D.C., 20580 or Call the National Fraud Information Center 1-800-876-7060

Exhibit 1
Page 2 of 2

Legal Notices

NOTICE
Salt River Electric Cooperative Corporation, 111 W. Breckinridge, Bardonia, KY 40004, hereby provides notice to all of its customers of a change in billing procedures effective September 15, 2006. Salt River will use a five digit KWH charge instead of a six digit KWH charge. This change will result in a very small decrease in rates charged. The amount of change requested will result in an average decrease of \$0.002625 per member and an average decrease of \$0.000015 per KWH. By mailing the coupon below, you may request a copy of the present rate and proposed rate for each class and the effect upon the average bill for each class. These new rates are only a proposal to the Public Service Commission. The Public Service Commission may order rates to be charged that differ from the proposed rates by Salt River. Any corporation or person with a substantial interest may, by written request, within thirty (30) days after this notice, request to intervene; intervention may be granted beyond the 30 day period for good cause shown. A person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility at the address and phone number listed below. Any person may examine the rate application and other filings made by the utility in regards to this rate decrease at either Salt River or the PSC, 211 Saker Blvd., PO Box 815, Frankfort, KY 40602-0615.

Please send information regarding the proposed billing change to the following name and address:
 Attention: (Member's name)
 (Member's address)
 (Member's phone)

Mail to: Salt River Electric

Legal Notices

INVITATION TO BID
The Jefferson County Board of Education will receive sealed bids on the following:

BROADCAST STUDIO EQUIPMENT
(For Thomas Jefferson Middle School) at 3:00 p.m., E.D.T., Wednesday, August 9, 2006.

MODIFICATION & FABRICATION OF STAINLESS STEEL FOR FOOD SERVICE EQUIPMENT at 11:00 a.m., E.D.T., Thursday, August 17, 2006.

Bids will be received in the Purchasing/Bid Department, Jefferson County Board of Education, C. B. Young, Jr., Service Center, 3001 Crittenden Drive, Louisville, KY 40209-1104. Invitations to Bid may be obtained at the above address between 9:00 a.m. and 4:00 p.m., Monday through Friday, prior to the time and date of bid opening.

Bidders shall comply with the Jefferson County Board of Education's policies concerning equal opportunity as defined in Article VI of all district contracts. This provision prohibits discrimination by any successful bidder, and noncompliance with this article will result in contract termination.

The Board of Education reserves the right to accept or reject any or all bids.

Tachyon Performance 725 Logan St., Louisville, KY 40204 (502) 584-6969 has intention to obtain title to the vehicle 1988 Toyota Celica Vin#JT2ST68M9J0006688, owner, Robert Prince, unless the owner objects in writing within 14 days of this legal publication.



- 568 Drivers
- 570 Education
- 580 Healthcare
- 591 Hospitality/Restaurants
- 596 Professionals
- 606 Sales
- 616 General
- 620 Job Information
- 622 Employment Wanted
- 624 Private Care
- 636 Domestic Care
- 686 Vocational & Trade Schools

Good jobs attract good employees. Advertise yours

568 Drivers

DRIVERS - ATTENTION
NO EXPERIENCE NECESSARY. Trans-portionation needs entry-level drivers. \$650 Guaranteed weekly, potential to earn \$\$\$ per week plus benefits and HOME ON WEEKENDS!!!
For CDL training Call 1-800-206-7364

Find out what's cookin' at The Courier-Journal every Wednesday in Food.
The Courier-Journal
courier-journal.com

DRIVERS
Matheson Postal Services, Inc. is currently seeking F/T and P/T drivers. Must have a valid class A CDL, clean MVR, 2+ yrs. exp. & must be able to pass a DOT physical & drug screen. If interested, please call 1 (800) 523-4508.

Run West Coast
Bonuses & Benefits CA, NV, & AZ Class A, 2 yr. exp. 812-284-9633

Don't want it? Advertise It! 582-2622

580 Healthcare
... CNA ... **TRAINING**
Classes start every 2 wks. Payment Plan. Near Oxmoor. Call 426-3338

MEDICAL - Train for a high-growth career in Medical Assisting at National College! Call today (800) 791-4275

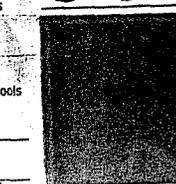
Occupational Therapist
FT-Knox
Exc. civilian oppty!
No nights or weekends.
Craig 800-852-5678, fax resume attn: Craig 513-984-4909;
ckossoudj@sterlingmedcorp.com

606 Sales

A + SALES PROS - Do you deserve a 6 figure income? New office of growing co. has 6 openings. If you are a winner...we have a great place for you. Call 1-800-940-7176

AUTOMOTIVE SALES
Don't miss this opportunity! Cars Direct, the fastest growing dealership needing 2 enthusiastic highly motivated sales people. Small staff, great working environment, unlimited earning potential. Guarantee while in training.
Call Mark at 797-8872
Cars Direct
3301 Dixie Hwy

606 Sales



The Courier-Journal has a rich history

606 Sales

Single Copy Routes Available
Sellersburg Indiana Area
Make \$\$\$\$ as an independent contractor for the Courier-Journal. Deliver morning papers Monday through Sunday, to news racks and stores in a geographical territory.
Call: Rosie Fahey 502-582-7043
Leave your name and number.

616 General

ANOTHER CLASSIFIED SERVICE
THE COURIER-JOURNAL cannot disclose the identity of any advertiser using a box number. However, readers interested in a position offered, but desiring to avoid sending a resume to certain companies can do so. Address your reply to the box number and place it in an envelope addressed to Classified Blind Box Service, Courier-Journal, 525 W. Broadway, Louisville, KY 40202, along with a note listing the companies you do not want your reply to reach. If the advertiser is anyone on your list, we will destroy your reply.

CHECK MARK
Be sure to use the complete box number when you address your reply. For example, "Box 0000000". Complete numbers are necessary to process your response.

Advertisements in this classification may be bona fide job offers. Some may require fee for services or materials received. If you are asked for up-front payment prior to being placed in a WATCH OUT! For free information about avoiding employment with the Federal Trade Commission in Washington D.C., 20580 Call the National Fraud Information Cent 1-800-876-7060

606 Sales

PROFESSIONAL
Unlimited number of openings
\$2166 Starting \$
Additional Bonus
401K
Company Health
Paid Vacations
The Fastest Growing
Professional de
Management Op
Experience p
Confidential j
THE C
7:01 New LaGra
Monday-F
To sche
Call Mike The

JO
The Courier-Journal has a rich history

NOTICE

Salt River Electric Cooperative Corporation, 111 W. Brashear, Bardstown, KY 40004, hereby provides notice to all of its customers of a change in billing procedures effective September 15, 2006. Salt River will use a five digit KWH charge instead of a six digit KWH charge. This change will result in a very small decrease in rates charged. The amount of change requested will result in an average decrease of \$0.002625 per member and at an average decrease of \$0.0000015 per KWH. The present rate and proposed rate for each class and the effect upon the average bill for each class is listed below. These new rates are only a proposal to the Public Service Commission. The Public Service Commission may order rates to be charged that differ from the proposed rates by Salt River. Any corporation, association or person with a substantial interest may, by written request, within thirty (30) days after publication of this notice, request to intervene; intervention may be granted beyond the 30 day period for good cause shown. A person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility at the address and phone number listed below. Any person may examine the rate application and other filings made by the utility in regards to this rate decrease at either Salt River or at the PSC, 211 Sower Blvd., PO Box 615, Frankfort, KY 40602-0615.

Tariffs listed here

Salt River Electric

Month--March 2006 month end

Res. Rate	existing	new	Savings per Class	Number of Members	\$ Effect on Average bill	% Effect on Average bill
	\$0.059151	\$0.059150				
1	\$2,817,887.92	\$2,817,840.28	(\$47.64)	34745	(\$0.001371)	-0.001691%
2	\$244,920.33	\$244,916.19	(\$4.14)	7014	(\$0.000590)	-0.001690%
	\$0.035491	\$0.035490				
5	\$23,276.24	\$23,275.58	(\$0.66)	724	(\$0.000912)	-0.002836%

Commercial

Rate

8	\$0.064891	\$0.064890	(\$4.80)	2264	(\$0.002120)	-0.001540%
---	-------------------	-------------------	----------	------	--------------	------------

Industrial

Rate

7	\$0.043551	\$0.043550				
	\$75,973.02	\$75,971.28	(\$1.74)	22	(\$0.079091)	-0.002290%
9	\$0.046861	\$0.046860				
	\$246,320.49	\$246,315.23	(\$5.26)	148	(\$0.035541)	-0.002135%
11	\$0.043481	\$0.043480				
	\$169,651.90	\$169,648.00	(\$3.90)	11	(\$0.354545)	-0.002299%
13	\$0.031981	\$0.031980				
	\$5,563.96	\$5,563.78	(\$0.17)	1	(\$0.170000)	-0.003055%
14	\$0.034337	\$0.034330				
	\$129,786.58	\$129,760.12	(\$26.46)	4	(\$6.615000)	-0.020387%
25	\$0.029187	\$0.029180				
	\$92,681.45	\$92,659.22	(\$22.23)	1	(\$22.230000)	-0.023985%
36	\$0.031981	\$0.031980				
	\$48,668.65	\$48,667.13	(\$1.52)	1	(\$1.520000)	-0.003123%

Sec Light

Rate

3	\$0.063191	\$0.063190				
	\$1,300.72	\$1,300.70	(\$0.02)	28	(\$0.000714)	-0.001538%
6	\$0.063191	\$0.063190				
	\$79,764.50	\$79,764.50	\$0.00	196	\$0.000000	0.000000%

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 33

Canceling P.S.C. No. 10

2nd Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.70 per month
Energy Charge	-	\$ 7.059151 per KWH .05915

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt-hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5-011
SECTION 9(1)

Ti _____
By _____
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 34

Canceling P.S.C. No. 10

2nd Original Sheet No. 34

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Ti _____
By _____
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 35

Canceling P.S.C. No. 10

2nd Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.70 per month
Energy Charge	-	\$ 0.5915 per KWH .05915

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Date Effective: June 01, 2005
Ti _____ 0
By [Signature]
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]

Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 36

Canceling P.S.C. No. 10

2nd Original Sheet No. 36

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

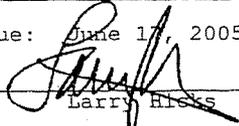
6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 

Larry Hicks

Ti 

By 

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 37

Canceling P.S.C. No. 10

2nd Original Sheet No. 37

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

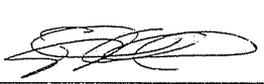
Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.10 per month	
On-Peak energy	\$-0.077990 per kWh	.07799
Off-Peak energy	\$-0.038950 per kWh	.03895

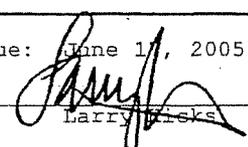
Winter season on-peak and off-peak hours are provided on the third page of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

T: _____
By:  Executive Director
Dated: May 24, 2005.

Date of Issue: June 1, 2005

Date Effective: June 01, 2005

Issued By:  Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 38

Canceling P.S.C. No. 10

2nd Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.10 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy \$-0:077990 per kWh **.07799**

Off-Peak Energy \$-0:038950 per kWh **.03895**

2. Summer Season (May-September)

All Energy \$-0:059151 per kWh **.05915**

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: SECTION 9 (1)
June 01, 2005

Issued By Larry Hicks

T. [Signature] :0
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 39

Canceling P.S.C. No. 10

2nd Original Sheet No. 39

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST
	10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

SECTION 9(1)
Date Effective: June 01, 2005

Issued By Larry Hicks

Ti [Signature]
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480
Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

10

3rd Revised Sheet No. 40

Canceling P.S.C. No. 10

2nd Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.10 per month	
On-Peak energy	\$-0.077990 per kWh	.07799
Off-Peak energy	\$-0.038950 per kWh	.03895

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

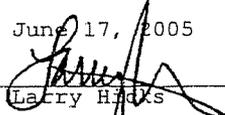
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By


Larry Hicks

Tj 

By

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky III
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 41

Canceling P.S.C. No. 10

2nd Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.10 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy	\$-0.077990 per kWh	.07799
Off-Peak Energy	\$-0.038950 per kWh	.03895

2. Summer Season (May-September)

All Energy	\$-0.059151 per kWh	.05915
------------	---------------------	---------------

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)
Date Effective: June 01, 2005

T: _____
By: _____
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 42
Canceling P.S.C. No. 10
2nd Original Sheet No. 42

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST
October through April 7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST
October through April 12:00 noon to 5:00 p.m. EST
10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: SECTION 9 (1)
June 01, 2005

Issued By Larry Hickman

T: _____
By [Signature] 10
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 43

Canceling P.S.C. No. 10

2nd Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

Off-Peak Hours-EST

May through September 10:00 P.M. to 10:00 A.M.

October through April 12:00 P.M. to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH ~~\$.035491~~ **.03549**

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Aleks

T: _____
By [Signature] 0

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 44

Canceling P.S.C. No. 10

2nd Original Sheet No. 44

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers' bill.

FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By


Larry Hicks

Ti

By



Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 45

Canceling P.S.C. No. 10

2nd Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

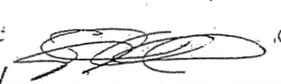
Overhead Service

Type of Light	Wattage	Monthly KWH Usage	Monthly Charge per Lamp
Mercury Vapor (MV)	175	75	\$ 8.06
Sodium Vapor (HPS)	100	48	8.01
Sodium Vapor (HPS)	250	104	10.10
Sodium Vapor (HPS)	400	165	13.11
Decorative Underground(HPS)100*		48	8.96
Underground Mercury Vapor (MV) w/o pole	175	75	14.53
Underground Mercury Vapor (MV) with pole	175	75	18.23
Overhead Durastar (MV)	175	75	8.68

*Eligible only to lights hooked up before July 1, 1998.

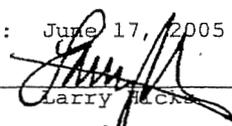
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: June 01, 2005
By: 
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Jacks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 46

Canceling P.S.C. No. 10

2nd Original Sheet No. 46

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL (Cont.)

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Company will furnish and install the lighting unit complete with lamp fixture or lumina, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only. For underground decorative lights, the above rates assume that the light will be in an underground subdivision.

2. Service required other than the above shall be paid for by the customer according to the initial cost of labor and material required for such installation.

3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction. All service and maintenance will be performed during normal working hours.

APPLICABILITY OF RULES:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Ti _____ 0
By [Signature]
Executive Director
Dated: May 24, 2005.

Date of Issue: June 1, 2005

Date Effective: June 01, 2005

Issued By [Signature]
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky III
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 47

Canceling P.S.C. No. 10

2nd Original Sheet No. 47

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$10.30 per month	
Energy Charge	-	\$ 10.63 Per KW	.06319

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

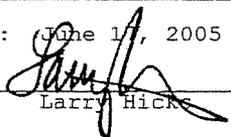
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

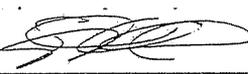
Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: 15

Issued By 
Larry Hicks

By 
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 48

Canceling P.S.C. No. 10

2nd Original Sheet No. 48

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

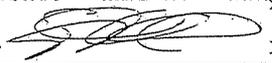
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

By 
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 49

Canceling P.S.C. No. 10

2nd Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$25.80

CONDITIONS OF SERVICE

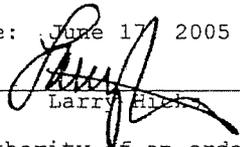
1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

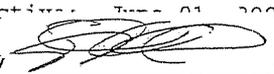
Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By


Larry Hick

By


Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 50

Canceling P.S.C. No. 10

2nd Original Sheet No. 50

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

TERMS OF PAYMENT

When the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]
Larry Hicks

Ti
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 51

Canceling P.S.C. No. 10

2nd Original Sheet No. 51

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

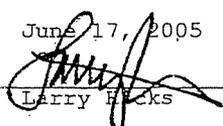
Customer Charge	-	\$10.36 per month
Energy Charge	-	\$\$\$064891 per KWH .06489

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Ti _____
By _____
Executive Director
Commission of Kentucky in
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 52

Canceling P.S.C. No. 10

2nd Original Sheet No. 52

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.36 where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

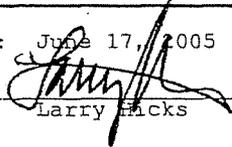
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

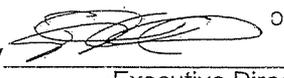
Date Effective: June 01, 2005

Issued By


Larry Hacks

Ti

By



Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 53

Canceling P.S.C. No. 10

2nd Original Sheet No. 53

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

(e) Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two Rates.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005 SECTION 9(1)

Issued By Larry Hicks

Ti
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480
Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 54
Canceling P.S.C. No. 10
2nd Original Sheet No. 54

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

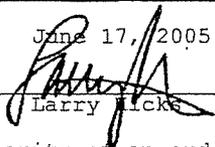
*FUEL ADJUSTMENT CLAUSE

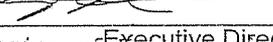
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: SECTION 9 (1)
June 01, 2005

Issued By 
Larry Hicks

Ti 
By 

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 55

Canceling P.S.C. No. 10

2nd Original Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand	\$5.83	
Energy Charge	\$--046861 per KWH	.04686

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

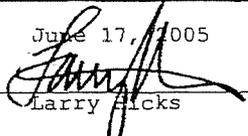
POWER FACTOR

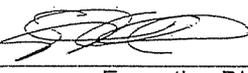
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

T: _____ :0
By 

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 56

Canceling P.S.C. No. 10

2nd Original Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE

SCHEDULE LLP-1 (Cont.)

(Over 37.5 - Under 500 KW)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.
2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)
Date Effective: June 01, 2005

Ti _____
By _____
Executive Director

Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By *Harry Hicks*
Harry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 57

Canceling P.S.C. No. 10

2nd Original Sheet No. 57

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 kw)

SCHEDULE LLP-1 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

5. Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two rates.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

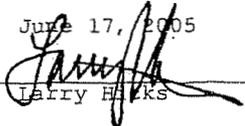
PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By


Larry Hicks

Title

By 

Issued by authority of an order of the Public Service Commission of Executive Director
Case No. 2004-00480 Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 58

Canceling P.S.C. No. 10

2nd Original Sheet No. 58

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: Jun 17, 2005

Date Effective: June 01, 2005

Issued By *[Signature]*
Larry Hicks

Ti _____
By *[Signature]* 0

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 59

Canceling P.S.C. No. 10

2nd Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

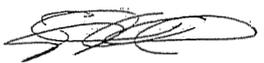
Demand Charge \$5.83 per/mo per KW of billing demand
Energy Charge \$ ~~-.043551~~ per KWH **.04355**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: June 01, 2005
Tit
By 
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Issued By 
Larky Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 60

Canceling P.S.C. No. 10

2nd Original Sheet No. 60

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

(a) The minimum monthly charge as specified in the Contract of Service.

(b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hinks

Ti
By Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 61

Canceling P.S.C. No. 10

2nd Original Sheet No. 61

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity as hereinafter provided.

Date of Issue: June 17, 2005

Date Effective: June 17, 2005 (1)

Issued By Larry Hicks

Ti

By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

PURSUANT TO 907 KAR 5:011

SECTION 8(1)

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 62

Canceling P.S.C. No. 10

2nd Original Sheet No. 62

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 27, 2005

Date Effective: June 01, 2005

Issued By [Signature]
Larry Hicks

Ti' [Signature]
By

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 63
Canceling P.S.C. No. 10
2nd Original Sheet No. 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 5.82 per month per KW of Billing Demand
Energy Charge \$ ~~-.04348~~ per KWH **.04348**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: June 01, 2005
Ti _____
By _____
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005
Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 64

Canceling P.S.C. No. 10

2nd Original Sheet No. 64

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

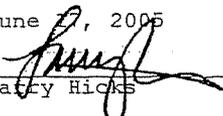
2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5-011

Date of Issue: June 1, 2005

Date Effective: June 01, 2005

Issued By


Larry Hicks

Ti

By 

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 65

Canceling P.S.C. No. 10

2nd Original Sheet No. 65

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.

5. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 007 KAR 5:041
SECTION 9(1)

Ti _____
By _____
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 66

Canceling P.S.C. No. 10

2nd Original Sheet No. 66

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]
Garry Hicks

Ti
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 67

Canceling P.S.C. No. 10

2nd Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$838.75
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
	\$ 7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$---.037257 per KWH. .03725

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 7, 2005

Date Effective: June 01, 2005

Issued By [Signature]
Larry Hicks

Tj [Signature] O
By

Issued by authority of an order of the Public Service Commission of Executive Director
Case No. 2004-00480 Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 68

Canceling P.S.C. No. 10

2nd Original Sheet No. 68

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

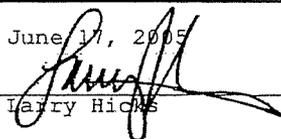
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

SECTION 9 (1)
Date Effective: June 01, 2005

Issued By


Larry Hicks

T
By  30

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 69
Canceling P.S.C. No. 10
2nd Original Sheet No. 69

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW SCHEDULE LLP-3-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus
- (d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

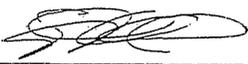
CHARACTER OF SERVICE

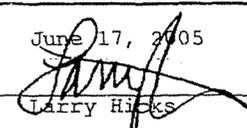
Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005
 Issued By 
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2004-00480

Date Effective: June 01, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 70
Canceling P.S.C. No. 10
2nd Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$838.75
DEMAND CHARGE \$5.39 per KW of contract demand
ENERGY DEMAND \$ ~~-.037257~~ per KWH **.03725**

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
<u>EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Date Effective: June 01, 2005
Ti _____
By _____
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 71

Canceling P.S.C. No. 10

2nd Original Sheet No. 71

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date Effective: June 01, 2005

Date of Issue: June 17, 2005

Issued By [Signature]
Harry Hicks

Ti: [Signature]
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 72
Canceling P.S.C. No. 10
2nd Original Sheet No. 72

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW SCHEDULE LLP-3-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Tit [Signature]
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 73
Canceling P.S.C. No. 10
2nd Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$1552.50
DEMAND CHARGE \$ 5.39 per KW of contract demand
\$ 7.82 per KW for all billing demand in excess of contract demand.
ENERGY CHARGE \$ ~~0.34337~~ per KWH. **.03433**

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Date Effective: June 01, 2005
Ti _____
By [Signature] 0
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005
Issued By [Signature]
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 74

Canceling P.S.C. No. 10

2nd Original Sheet No. 74

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

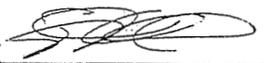
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 1, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

Ti
By 

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 75

Canceling P.S.C. No. 10

2nd Original Sheet No. 75

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Date Effective: June 01, 2005
By [Signature]
Executive Director
Dated: May 24, 2005.

Date of Issue: June 1, 2005

Date Effective: June 01, 2005

Issued By [Signature]
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 76

Canceling P.S.C. No. 10

2nd Original Sheet No. 76

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served:

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1552.50
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.034337 per KWH

.03433

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]
Larry Hicks

Ti
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 77

Canceling P.S.C. No. 10

2nd Original Sheet No. 77

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

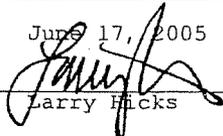
6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

Ti: 
By: 

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 78
Canceling P.S.C. No. 10
2nd Original Sheet No. 78

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW SCHEDULE LLP-4-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

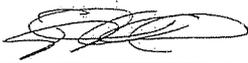
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

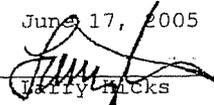
CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By 
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005
Issued By 
Harry Hicks

Date Effective: June 01, 2005

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 79
Canceling P.S.C. No. 10
2nd Original Sheet No. 79

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$8.23 per month per KW of billing demand.
Energy Charge ~~\$.031981~~ Per KWH **.03198**

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005(1)

Issued By [Signature]
Harry Hicks

Ti: _____
By: [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480 Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 80

Canceling P.S.C. No. 10

2nd Original Sheet No. 80

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

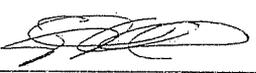
CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

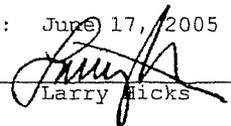
Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

By 
Executive Director
Dated: May 24, 2005.

Date of Issue: ~~June~~ 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 81
Canceling P.S.C. No. 10
2nd Original Sheet No. 81

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-1 (Cont.)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

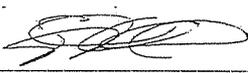
2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

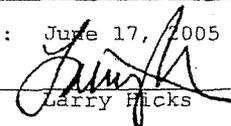
TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By 
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 82
Canceling P.S.C. No. 10
2nd Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge - \$8.23 per month
Energy Charge - ~~\$-031981~~ per KWH **.03198**

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

By [Signature]
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky, In
Case No. 2004-00480 Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 83

Canceling P.S.C. No. 10

2nd Original Sheet No. 83

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Ti _____
By _____
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 84

Canceling P.S.C. No. 10

2nd Original Sheet No. 84

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

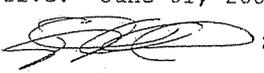
1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

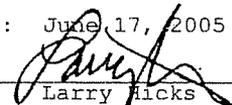
3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
T:  :0
By _____
Executive Director
Dated: May 24, 2005

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 85

Canceling P.S.C. No. 10

2nd Original Sheet No. 85

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

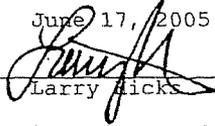
TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

SECTION 9 (1)
Date Effective: June 01, 2005

Issued By 
Larry Hicks

Ti  0
By

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480
Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 86

Canceling P.S.C. No. 10

2nd Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$838.75
1000 KW - 2999 KW	\$1552.50
3000 KW - 9999 KW	\$2980.00
10000 KW and over	\$4730.00

Demand Charge - \$8.23 per KW

Energy Charge - \$ ~~-.03198~~ per KWH **.03198**

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

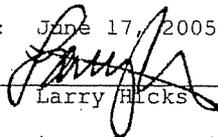
Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By


Larry Hicks

Ti
By


Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 87

Canceling P.S.C. No. 10

2nd Original Sheet No. 87

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Ti _____
By [Signature] _____
Executive Director

Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By [Signature]
Larry Wicks

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 88

Canceling P.S.C. No. 10

2nd Original Sheet No. 88

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Ti [Signature]
By

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 89

Canceling P.S.C. No. 10

2nd Original Sheet No. 89

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

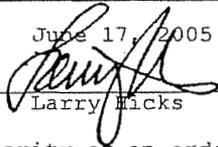
TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

To  o
By 
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 90

Canceling P.S.C. No. 10

2nd Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand \$7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$ -.029371 per KWH .02937

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: June 01, 2005

Ti _____
By _____
Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 91
Canceling P.S.C. No. 10
2nd Original Sheet No. 91

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW SCHEDULE LPR-1-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

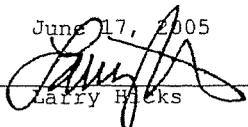
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005
SECTION 9(1)

Issued By 
Larry Hicks

Ti 
By 

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 92

Canceling P.S.C. No. 10

2nd Original Sheet No. 92

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Ti [Signature] 0
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 93
Canceling P.S.C. No. 10
2nd Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW SCHEDULE LPR-1-C1
APPLICABLE
In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$2980.00
DEMAND CHARGE \$ 5.39 per KW of contract demand
ENERGY CHARGE \$ ~~0.2937~~ per KWH **.02937**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Date Effective: June 01, 2005
Ti _____
By _____
Commission of Executive Director
Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Executive Director
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 94

Canceling P.S.C. No. 10

2nd Original Sheet No. 94

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

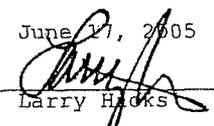
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 21, 2005

SECTION 9(1)
Date Effective: June 01, 2005

Issued By 
Larry Hicks

Ti 
By

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480
Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 95

Canceling P.S.C. No. 10

2nd Original Sheet No. 95

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hicks

Tj [Signature]
By

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 96

Canceling P.S.C. No. 10

2nd Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand \$7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$ -.029187 per KWH .02918

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)
Date Effective: June 01, 2005

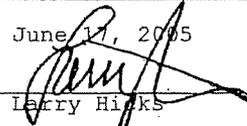
To: _____

By:  Executive Director

Dated: May 24, 2005.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By  Terry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 97

Canceling P.S.C. No. 10

2nd Original Sheet No. 97

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

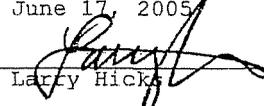
6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date Effective: June 01, 2005

Date of Issue: June 17, 2005

Issued By 

Larry Hicks

T:  0

By  Executive Director

Dated: May 24, 2005.

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 98

Canceling P.S.C. No. 10

2nd Original Sheet No. 98

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

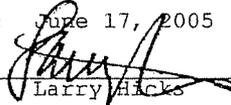
TERMS OF PAYMENT

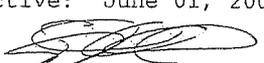
All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

T.  :0
By _____
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 99
Canceling P.S.C. No. 10
2nd Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$2980.00
DEMAND CHARGE \$ 5.39 per KW of contract demand
ENERGY CHARGE \$ ~~-.029187~~ per KWH **.02918**

DETERMINATION OF BILLING DEMAND

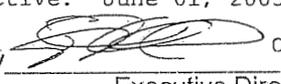
The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

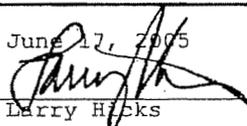
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Ti
By  o
Executive Director

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 100

Canceling P.S.C. No. 10

2nd Original Sheet No. 100

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

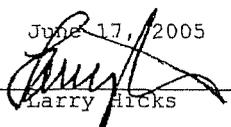
6/1/2005

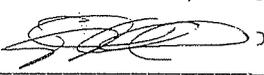
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

Ti 
By

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 101

Canceling P.S.C. No. 10

2nd Original Sheet No. 101

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

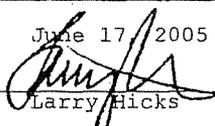
Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

Ti 

Issued by authority of an order of the Public Service Commission of Kentucky, Executive Director
Case No. 2004-00480 Dated: May 24, 2005.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 102

Canceling P.S.C. No. 10

2nd Original Sheet No. 102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$4730.00

DEMAND CHARGE \$ 5.39 per KW of contract demand
\$ 7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE \$ ~~---.02887~~ per KWH **.02888**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: SECTION 9(1)
June 01, 2005

Issued By Larry Hicks

Ti _____
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky, Inc.
Case No. 2004-00480
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 103

Canceling P.S.C. No. 10

2nd Original Sheet No. 103

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

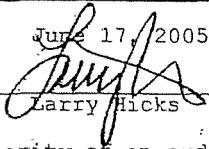
6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By 
Larry Hicks

Ti 

By 
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 104

Canceling P.S.C. No. 10

2nd Original Sheet No. 104

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 17, 2005

Date Effective: June 01, 2005

Issued By Larry Hacks

Tj [Signature] 0
By

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2004-00480

Executive Director
Dated: May 24, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 105
Canceling P.S.C. No. 10
2nd Original Sheet No. 105

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$4730.00
DEMAND CHARGE \$ 5.39 per KW of contract demand
ENERGY CHARGE \$ ~~---.028887~~ per KWH **.02888**

DETERMINATION OF BILLING DEMAND

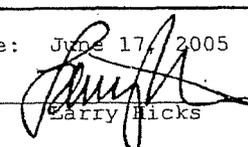
The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: June 01, 2005
Ti _____
By  _____
Executive Director
Dated: May 24, 2005.

Date of Issue: ~~June 17, 2005~~

Issued By  _____
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

3rd Revised Sheet No. 106

Canceling P.S.C. No. 10

2nd Original Sheet No. 106

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date Effective: June 01, 2005

Date of Issue: June 17, 2005

Issued By [Signature]

Harry Hicks

Ti [Signature] 0

By [Signature]

Executive Director

Dated: May 24, 2005.

Issued by authority of an order of the Public Service Commission of Kentucky III
Case No. 2004-00480

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
3rd Revised Sheet No. 107
Canceling P.S.C. No. 10
2nd Original Sheet No. 107

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-C3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charges, plus
- (b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

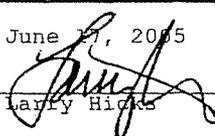
Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Ti _____
By  _____
Executive Director
Dated: May 24, 2005.

Date of Issue: June 27, 2005
Issued By  _____
Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00480