

Mike Little Gas Co., Inc.

Serving Melvin, Phelps, Langley and Goble Roberts

Staff

Administrative Manager
Virginia Morgan

Operations Manager
Westley Little

Officers

President
Miki Thompson, Esq.

Vice-President
General Manager
Daniel C. Greer

Secretary/Treasurer
Winnie Greer

June 30, 2006

Ms. Beth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Ky. 40602-0615

Dear Madam:

Case No. 2006-00337

Enclosed are four copies of our quarterly filing using
historic test period reflecting an increase in rates effective
August 1, 2006.

Sincerely,

Virginia Morgan
Virginia Morgan
Mike Little Gas Company, Inc.

RECEIVED

JUL 3 2006

PUBLIC SERVICE
COMMISSION



warming homes
and businesses
since 1959

RECEIVED

JUL 3 2006

PUBLIC SERVICE
COMMISSION

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Case No. 2006-00337

Date Filed:

June 30, 2006

Date Rates to be Effective:

August 1, 2006

Reporting Period is Calendar Quarter Ended:

April 30, 2006

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)	\$/Mcf	9.505
+ Refund Adjustment (RA)	\$/Mcf	.00
+ Actual Cost Adjustment (ACA)	\$/Mcf	(.1262)
<u>= Gas Cost Recovery Rate (GCRR)</u>	<u>\$/Mcf</u>	<u>9.3788</u>

GCRR to be effective for service rendered from 8/1/06 to 10/31/06

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	216144.97
	+ Sales for the 12 months ended _____	Mcf	22739.5
	<u>= Expected Gas Cost Adjustment (EGCA)</u>	<u>\$/Mcf</u>	<u>9.505</u>
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	.00
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	<u>= Refund Adjustment (RA)</u>	<u>\$/Mcf</u>	<u>.00</u>
C.	<u>ACTUAL COST ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Cost Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(.1420)
	+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	(.1177)
	+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0168
	+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.1167 *
	<u>= Actual Cost Adjustment (ACA)</u>	<u>\$/Mcf</u>	<u>(.1262)</u>

ACA BALANCING:

ACA as filed 6/28/04 --- .0091 for under recovery of 298.70
MCF sales 5/1/05 - 4/30/06 --- 22739.5 x .0091 = 206.93
91.77

Estimated gas sales for August, Sept., and Oct. '06..... 1089.5 MCF
91.77
1089.5 = .084

Third Previous quarter --- .0327 + .084 = .1167

SCHEDULE II
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended <u>April 30, 2006</u>					
(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Equitable	25947	1.156	22444.57	7.4335	300975.72
Columbia			7594.0	10.3111	94801.13
Totals	<u>25947</u>		<u>30038.57</u>		<u>395776.85</u>

Line loss for 12 months ended 4/30/06 is 24 % based on purchases of 30038.57 Mcf and sales of 22739.5 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	271179.51
+ Mcf Purchases (4)	Mcf	30038.57
= Average Expected Cost Per Mcf Purchased	\$/Mcf	9.03
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	23936.3
= Total Expected Gas Cost (to Schedule IA.)	\$	216144.97

*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.



Confirmation Date June 15, 2006 07:04

Transaction Confirmation - EXHIBIT A							
<p>This Confirmation Letter is being provided in accordance with EEC's Master Gas Sale/Purchase Agreement, the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas or the Gas Industry Standards Board Base Contract for Short-Term Sale and Purchase of Natural Gas ("Contract"), which ever is applicable, between Equitable Energy, LLC ("EEC") and Counterparty, and constitutes part of and is subject to all terms and provisions of the Contract. In the event the Parties have not executed a Contract, the terms and conditions of the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas and Equitable Energy's Special Provisions (attached if applicable) and this Confirmation Letter shall apply to this Transaction.</p> <p>Please sign and return one copy of the attached Confirmation to EEC within two (2) Business Days of receipt to the fax number set forth below. The terms of this Confirmation Letter are binding on EEC and Counterparty unless Counterparty objects to EEC in writing within said two (2) Business Days. If you are not in agreement with the above terms, please contact Theresa L. Petersen at 412.395.2636.</p>							
Seller				Buyer			
EQUITABLE ENERGY LLC 4TH FLOOR 225 NORTH SHORE DRIVE PITTSBURGH, PA 15212-5861				MIKE LITTLE GAS C/O THOMPSON LAW OFFICES 105 LOGAN STREET WILLIAMSON, WV 25661			
Deal Maker	BRIAN SHAFRANEK			Attn	VIRGINIA MORGAN		
Phone	Phone: 412.395.2927			Phone	Phone: (606) 482-2475		
Email	Not available - Fax# 412.395.2675			Email	Not available - Facel (304) 235-8498		
Transaction ID							
6-MIKELITTLE-0043							
Delivery Term and Pricing Detail							
Service Level	From	To	Qty	Price Index	Fuel	Transportation	Demand
FIRM	05/01/2006 10:00 am	11/01/2006 10:00 am	>0	IF COLGAS_APP	x 11%	+ 0.7251	+ 0.35
Delivery Point Detail and Volumes							
Pipeline	Meter	Total/Avg Daily	Description				
KENTUCKY, WV	25	3,800/ 21 Dth	MIKE LITTLE GAS COMPANY, LANGLEY				
Special Conditions							
MONTHLY VOLUME BREAKDOWN: May = 700 Dth/Month; June = 600 Dth/Month; July = 600 Dth/Month; August = 400 Dth/Month; September = 500 Dth/Month and October = 1,000 Dth/Month							
Seller				Buyer			
EQUITABLE ENERGY LLC				MIKE LITTLE GAS			
By Authorized Signer				By Authorized Signer			
Name and Title				Name and Title			
Trader							
Date	June 15, 2006			Date			

EQUITABLE ENERGY LLC
 225 NORTH SHORE DRIVE
 5TH FLOOR
 PITTSBURGH, PA 15212-5861
 Fax: (412) 395-3666

Invoice Number: S-06040074
 Customer ID: MIKELITTLE
 Customer Number: 616059
 GMS Contract Number: S-MIKELITTLE-T-0003
 Invoice Date: 16-Jun-2006
 Due Date: 29-Jun-2006
 Production Month: 4/2006

MIKE LITTLE GAS
 P O BOX 69
 MELVIN, KY 41650-0069

EQUITABLE ENERGY LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 4 ProdYear = 2006)						
KENTUCKY.WV 25		MIKE LITTLE GAS COMPANY, LANGA	ct	169 Dth	<i>mc F</i> 142 \$7.43355	\$1,256.27 \$59.15 \$122.54
		Other Cost: DemandChg ;Quantity Rate =0.3500				
		Other Cost: TRANSPORT ;Quantity Rate =0.7251				
KENTUCKY.WV 56B		MIKE LITTLE GAS COMPANY, BURTA	ct	823 Dth	<i>Per Bryan</i> 824 723 \$7.43344	\$6,117.72 \$288.05 \$596.76
		Other Cost: DemandChg ;Quantity Rate =0.3500				
		Other Cost: TRANSPORT ;Quantity Rate =0.7251				
KENTUCKY.WV 56C		MIKE LITTLE GAS COMPANY, BURTA	ct	117 Dth	92 \$7.43256	\$869.61 \$40.95 \$84.84
		Other Cost: DemandChg ;Quantity Rate =0.3500				
		Other Cost: TRANSPORT ;Quantity Rate =0.7251				
Current Totals				1,109 Dth 1110	957	\$9,435.89

Recap:
 Commodity Total \$8,243.60
 Other Cost Total \$1,192.29
 Net Amount Due \$9,435.89

Amount Calculated In (USD)

pd.
6/23/06
ck# 14948

rec'd
6/22/06

<u>Please Wire Transactions To:</u> MELLON BANK NA PITTSBURGH, PA Account #: 1212494 ABA# 043000261	<u>Please Send Invoices To:</u> EQUITABLE ENERGY LLC 225 NORTH SHORE DRIVE 5TH FLOOR PITTSBURGH, PA 15212-5861 Fax: (412) 395-3666 Phone: (412) 395-2616	<u>Please Remit Check To:</u> EQUITABLE ENERGY LLC PO BOX 223046 PITTSBURGH, PA 15251-2046	<u>Please Send Correspondence To:</u> EQUITABLE ENERGY LLC 4TH FLOOR 225 NORTH SHORE DRIVE PITTSBURGH, PA 15212-5861 Phone: (412) 395-2616 Fax: (412) 395-3666
---	--	---	--

Sixty Second Revised Sheet No. 7
 Superceding
 Sixty First Revised Sheet No. 7
 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.3539	8.6534	10.3111
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.3539		1.6577
Banking and Balancing Service		0.0205		0.0205
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0205		0.0205

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: May 31, 2006

DATE EFFECTIVE: June 2006 Billing Cycle
 May 31, 2006

ISSUED BY: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00179 dated May 26, 2006

Equitable Energy
Rates:

May '05 - 9.37 P/dth

Jun '05 - 8.43 P/dth

Jul '05 - 9.33 P/dth

Aug. '05 - 10.07 P/dth

Sept. '05 - 14.65 P/dth.

Oct. '05 - 15.80 P/dth

Nov. '05 - 15.75 P/dth

Dec. '05 - 13.58 P/dth

Jan '06 - 13.00 P/dth.

Feb. '06 - 9.69 P/dth

Mar. '06 - 8.43 P/dth

Apr. '06 - 8.60 P/dth

May '06 - 9.52 P/dth

Jun '06 - 7.99 P/dth

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended April 30, 2006

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$.00
<u>+ Interest</u>	\$	<u>.00</u>
= Refund Adjustment including interest	\$.00
<u>+ Sales for 12 months ended</u>	Mcf	<u>22739.5</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV
ACTUAL COST ADJUSTMENT

For the 3 month period ended April 30, 2006

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (Feb.06)</u>	<u>Month 2 (Mar.06)</u>	<u>Month 3 (Apr.06)</u>
Total Supply Volumes Purchased	Mcf	4620.	3463.	1554.
Total Cost of Volumes Purchased	\$	52824.90	35354.90	16215.01
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	2489.00	3289.85	1476.30
= Unit Cost of Gas	\$/Mcf	21.223	10.747	10.984
- EGCA in effect for month	\$/Mcf	16.0336	16.0336	16.0336
= Difference [(Over-)/Under-Recovery]	\$/Mcf	5.1894	(5.2866)	(5.0496)
x Actual sales during month	Mcf	3899.8	3324.3	1166.7
= Monthly cost difference	\$	20237.622	(17574.244)	(5891.368)

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	(3227.990)
+ Sales for 12 months ended <u>4/30/06</u>	Mcf	22739.5
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	(.14195)

P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. _____

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS
IN
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE August 1, 2006
Month / Date / Year

ISSUED BY Virginia Morgan
(Signature of Officer)

TITLE Administrative Manager

FOR Melvin, Bypro, Weeksbury, Langley, Goble
Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

Mike Little Gas Company, Inc.
(Name of Utility)

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>	<u>GCRR</u>
FIRST 1 MCF (MINIMUM BILL)	5.50 +	9.3788 = 14.879 (R)
OVER 1 MCF	4.3271 +	9.3788 = 13.706 (R)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE _____
Month / Date / Year

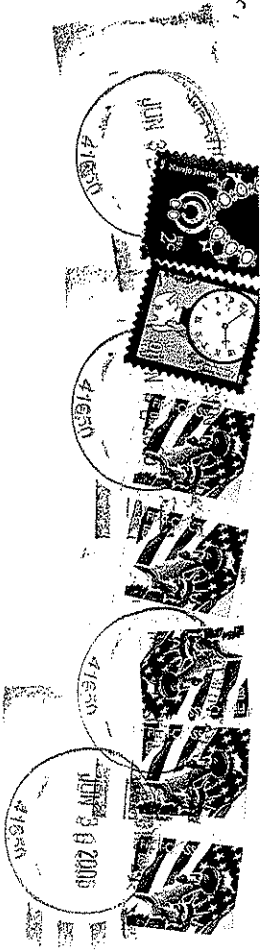
DATE EFFECTIVE August 1, 2006
Month / Date / Year

ISSUED BY Virginia Morgan
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Mike Little Box Co, Inc,
P.O. Box 69
Melvin, Ky. 41650



RECEIVED

JUL 3 2006
PUBLIC SERVICE
COMMISSION

Ms. Beth O'Donnell,
Executive Director
Public Service Commission
211 Lower Boulevard
P.O. Box 615
Frankfort, Ky. 40602-0615