



Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

RECEIVED

JUL 27 2006

PUBLIC SERVICE
COMMISSION

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Robert M. Conroy
Manager - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

July 27, 2006

**RE: AN EXAMINATION OF THE APPLICATION OF
THE FUEL ADJUSTMENT CLAUSE OF KENTUCKY
UTILITIES COMPANY FROM NOVEMBER 1, 2005
THROUGH APRIL 30, 2006 - CASE NO. 2006-00264**

Dear Ms. O'Donnell:

Enclosed please find an original and four (4) copies of the Response of Kentucky Utilities Company to Information Requested in Appendix A of the Commission's Order dated July 6, 2006, in the above-referenced proceeding.

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 27 2006

In the Matter of:

PUBLIC SERVICE
COMMISSION

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF KENTUCKY) CASE NO. 2006-00264
UTILITIES COMPANY FROM)
NOVEMBER 1, 2005 THROUGH APRIL)
30, 2006)

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO
INFORMATION REQUESTED IN
APPENDIX A OF COMMISSION'S ORDER
DATED JULY 6, 2006

FILED: July 27, 2006

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 1

Witness: Mike Dotson

Q-1. For the period from November 1, 2005 through [April] 30, 2006, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

A-1. Please see the attached sheet.

<u>VENDOR</u>	<u>PURCHASE TONNAGE</u>	<u>PURCHASE TYPE</u>
American Coal Sales	21,508	Contract
American Coal Sales	96,540	Spot
American Mining	157,507	Contract
Arch Coal	358,486	Contract
Arch Coal	37,824	Spot
Black Beauty Coal	100,517	Contract
Black Hawk	164,109	Contract
Bronco Hazelton Co.,LLC	42,472	Contract
Central Coal Company	148,512	Contract
Central Coal Company	21,003	Spot
Ceredo Synfuel	31,916	Contract
Coal Network	17,670	Spot
Consol	576,447	Contract
Diamond May Coal Co.	29,940	Spot
Dodge Hill	19,106	Contract
ICG, LLC	109,516	Contract
ICG, LLC	18,196	Spot
Infinity Coal Sales	196,241	Contract
Keystone Industries	93,624	Spot
Koch Carbon, LLC	36,580	Spot
KRT/RC Synfuel	39,568	Contract
Lafayette Coal Co.	31,097	Contract
Little Elk Mining	84,485	Contract
Little Elk Mining	31,000	Spot
Marmet Synfuel	4,711	Contract
Massey Coal	178,389	Contract
Nally & Hamilton Enterprises, Inc.	187,847	Contract
Nally & Hamilton Enterprises, Inc.	53,142	Spot
Sands Hill	1,570	Spot
Perry County Coal	91,781	Contract
Pike Letcher Synfuel, LLC	30,607	Spot
Progress Fuels Corp	378,878	Contract
Smoky Mountain	217,405	Contract
Southern Appalachian Coal Sales	51,296	Spot
Trinity Coal Marketing	32,458	Spot
TOTAL	<u>3,691,950</u>	

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 2

Witness: Mike Dotson / Keith Yocum

Q-2. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2005 through April 30, 2006 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

A-2. The requested information is provided in the table below:

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWH	Capacity Factor (Net MWH)/ (period hrs x MW rating)
E. W. Brown	660,094	634,766	1,587,911	51.9%
Ghent 1	636,014	748,523	1,434,207	70.5%
Ghent 2, 3, 4	2,115,241	2,018,795	4,661,441	73.7%
Green River	160,232	209,171	316,366	42.1%
Tyrone (Coal Unit Only)	89,376	80,696	171,818	54.2%

The North American Electric Reliability Council Generation Availability Data System defines Capacity Factor as the value equal to the Net MWH produced divided by the product of the hours in the period times the unit rating.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 3

Witness: Keith Yocum

Q-3. List all firm power commitments for KU from November 1, 2005 through April 30, 2006 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-3. a. Firm Purchases

The firm purchases from Electric Energy, Inc ("EEI") Owensboro Municipal Utilities ("OMU") and Ohio Valley Electric Corporation ("OVEC") for the review period are shown in the tables below:

<u>Utility</u>	<u>MW</u>	<u>Purpose</u>
Electric Energy, Inc. (Nov '05)	200 MW	Baseload
Electric Energy, Inc. (Dec '05)	200 MW	Baseload
Owensboro Municipal Utilities	~ 194 MW	Baseload

<u>Utility</u>	<u>Companies' Amt (MW)</u>	<u>KU Portion (MW)</u>	<u>Purpose</u>
OVEC (Nov 2005)	~ 195	~ 52	Baseload
OVEC (Dec 2005)	~ 208	~ 55	Baseload
OVEC (Jan 2006)	~ 202	~ 53	Baseload
OVEC (Feb 2006)	~ 190	~ 50	Baseload
OVEC (Mar 1-12, 2006)	~ 195	~ 51	Baseload
OVEC (Mar 13-31, 2006)	~ 168	~ 51	Baseload
OVEC (Apr 2006)	~ 156	~ 48	Baseload

On December 31, 2005, the term of the Power Supply Agreement ("PSA") between EEI and KU expired. Under the terms of the PSA, KU had a contractual right to 20% of the available capacity from EEI's generating station at cost-of-service pricing. Prior to the expiration of this PSA, KU attempted to renegotiate the extension of this agreement based on the previous cost-of-service terms. Subsequent to December 31, 2005, EEI has sold power under general market-based pricing and terms.

The purchase power contract ("the OMU Contract") dated September 30, 1960 among KU, the City of Owensboro (the "City"), and the Owensboro City Utility Commission (the "City Commission") (collectively, the City and the City Commission are hereinafter referred to as "OMU") continues to be in effect. The OMU Contract expires in January 2020 absent an earlier termination. In previous FAC proceedings, KU has reported on the pending litigation in U.S. District Court in Owensboro. In that litigation, OMU has alleged, among other things, that KU has materially breached the Contract and that OMU has the right to terminate based on those breaches. The Court has not ruled on those allegations and the proceeding remains in the discovery phase. However, the Court has ruled upon the unilateral termination rights of the parties. In its ruling, the Court found that the City may terminate the Contract upon four years prior notice to KU. This ruling is not final, and KU's present intention is to appeal this ruling. In addition, OMU issued a notice to KU dated May 16, 2006 in which OMU purports to exercise this voluntary right to terminate. KU informed the Commission of this event by an e-mail to the Executive Director on June 23, 2006 which included the Notice from OMU (see Attachment 1 to this response). KU responded to this termination by OMU with the letter as provided in Attachment 2 to this response.

On March 12, 2006, the term of the Inter-Company Power Agreement ("ICPA") between Ohio Valley Electric Corporation and its owners or affiliate, including KU expired. The ICPA established KU's contractual Power Participation Ratio at 2.50%. On December 30, 2004, the Commission in Case No. 2004-00395 issued an order authorizing KU to enter into an Amended and Restated Inter-Company Agreement ("ARICPA") dated March 13, 2006. The ARICPA establishes KU's contractual Power Participation Ratio at 2.50% for the new twenty-year term. The Companies' total Power Participation Ratio however changed from 9.50% to 8.13% due to the change in LG&E's Power Participation Ratio in the ARICA.

b. Sales - NONE

COPY OF OMU'S NOTICE TO TERMINATE TO KU:



May 16, 2006

REGISTERED MAIL

RECEIVED

Victor A. Staffieri
President
Kentucky Utilities Company
One Quality Street
Lexington, KY 40507

MAY 19 2006

OFFICE OF THE
CITY PRESIDENT
OWENSBORO

Re: Termination of Contract with Kentucky Utilities dated
September 30, 1960

Dear Mr. Staffieri:

This is to notify you, as President of Kentucky Utilities Company, that the City of Owensboro, Kentucky ("City"), and the City Utility Commission of the City of Owensboro, Kentucky ("OMU"), hereby exercise their right to terminate the Contract made by the City, OMU and Kentucky Utilities Company, dated September 30, 1960, as supplemented or amended by the parties, effective four years from this notice.

CITY OF OWENSBORO, KENTUCKY

By: Thomas H. Watson
Thomas H. Watson, Mayor

CITY UTILITY COMMISSION OF THE
CITY OF OWENSBORO, KENTUCKY

By: E. Louis Johnson
E. Louis Johnson, Chairman

COPY OF KU'S RESPONSE TO OMU:



Paul W. Thompson
Assistant General Counsel
Energy Services

100 West Main Street
Owensboro, Kentucky 42301
Telephone: 502-675-1000
Fax: 502-675-1000
www.eon.com

June 7, 2006

Mr. Thomas H. Watson, Mayor
City of Owensboro, Kentucky
101 East 4th Street
Owensboro, Kentucky 42303

Mr. E. Louis Johnson, Chairman
City Utility Commission of the
City of Owensboro, Kentucky
2070 Tamarack Road
Owensboro, Kentucky 42301

Re: May 16, 2006 Notice of Termination of 1960 Contract

Dear Gentlemen:

Kentucky Utilities Company has received the letter of May 16, 2006 (the "Notice"), in which the City of Owensboro (the "City") and the City Utilities Commission of the City of Owensboro ("OMU") have purported to exercise a claimed right to terminate the 1960 Contract, as amended, with KU (the "Contract"). According to the Notice, the City and OMU will cease performance of their contractual obligations under the Contract beginning on May 17, 2010, four years following the Notice.

KU continues to dispute the assertion that OMU and the City have a right to terminate the Contract on merely four years' notice. The 80% threshold expressly stated in the 1991 Supplemental Agreement to the Contract undoubtedly applies to OMU and the City. As a non-final opinion, Judge McKinley's decision may be reversed on appeal, and therefore provides no legal authority for the Notice. KU considers the Notice to clearly be a material breach of the Contract, and KU intends to pursue all rights and remedies available. Despite the material breach by the City and OMU, KU will not immediately cease performance of its obligations under the Contract, but KU reserves the right to cease performance as a consequence of the material breach by the City and OMU prior to May 17, 2010.

Nevertheless, the Notice of Termination necessitates that KU treat the Notice as a *final and binding* statement of OMU's and the City's intention to cease performance of the Contract beginning on May 17, 2010. Due to the long lead time required for KU to replace a significant resource of this size, KU cannot await final clarification of this issue by the courts. KU must interpret the Notice as a final statement of OMU's and the City's intentions, whether or not those actions are consistent with the provisions of the Contract. KU will immediately proceed with those actions that would be appropriate to prudently prepare for the City's and OMU's ceasing performance of the Contract in May 2010. This will necessarily involve, among other things, the expenditure of significant time and money and KU's undertaking of significant contractual commitments. Please note that, in proceeding with this planning, KU hereby reserves its right to seek full recovery of all such damages resulting from the Notice.

May 16, 2006 Notice of Termination of 1960 Contract
June 7, 2006
Page two

Also, please be aware that the Notice cannot be revoked. The Contract contains no language allowing for revocation of a termination notice by the issuing party. Additionally, the significant costs KU will incur in reliance on the Notice render the Notice effectively non-revocable by the City and/or OMU. Accordingly, KU will notify the Kentucky Public Service Commission and other regulatory bodies, as applicable, that OMU and the City have purportedly terminated the Contract and have served Notice that they will cease performing their obligations under the Contract effective May 17, 2010.

This letter is sent without prejudice to any of KU's rights, whether under the Contract or otherwise. Without limiting the foregoing, KU shall not be construed as having elected any remedy, or waived any right or remedy, with regard to the material breach by OMU and the City described in this letter.

Sincerely,

A handwritten signature in black ink, appearing to read "Paul Yocum", with a long horizontal flourish extending to the right.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 4

Witness: Robert M. Conroy

- Q-4. Provide a monthly billing summary for sales to all electric utilities for the period from November 1, 2005 through April 30, 2006.
- A-4. Please see the attached sheet.

Kentucky Utilities Company

POWER TRANSACTION SCHEDULE

Month Ended: November 30, 2005

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO	Non-Displacement		1,485,564.50	978,547.32	2,464,111.82
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Non-Displacement	-	-	0.20	0.20
MISCELLANEOUS				2,106.17	(2,106.17)	0.00
OWENSBORO MUNICIPAL UTILITIES	OMU	Allowances	-	0.00	60,024.00	60,024.00
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	408,519,000	9,118,506.87	2,600,079.73	11,718,586.60
TOTAL			458,960,000	0.00	10,606,177.54	3,636,545.08

Month Ended: December 31, 2005

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO	Non-Displacement		942,811.33	1,017,795.97	1,960,607.30
MISCELLANEOUS				28.16	(28.16)	0.00
OWENSBORO MUNICIPAL UTILITIES	OMU	Non-Displacement	104,000	0.00	13,374.04	14,511.22
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	332,991,000	10,412,312.61	2,562,448.89	12,974,761.50
TOTAL			368,908,000	0.00	11,368,526.14	3,581,353.88

Month Ended: January 31, 2006

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO	Non-Displacement		221,284.59	252,532.44	473,817.03
MISCELLANEOUS				6.64	(6.64)	0.00
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	357,020,000	7,444,211.66	3,658,719.72	11,102,931.38
TOTAL			366,317,000	0.00	7,665,502.89	3,911,245.52

Month Ended: February 28, 2006

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO	Non-Displacement		71,660.09	43,580.70	115,240.79
MISCELLANEOUS				0.44	(0.44)	0.00
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	144,137,000	3,437,302.83	1,300,679.83	4,737,982.66
TOTAL			146,456,000	0.00	3,508,963.36	1,344,260.09

Month Ended: March 31, 2006

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Non-Displacement	-	-	(1,650.27)	(1,650.27)
INDIANA MUNICIPAL POWER AGENCY	IMPA	Non-Displacement	-	-	(1,749.03)	(1,749.03)
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO	Non-Displacement	1,878,000	61,412.29	26,226.25	87,638.54
MISCELLANEOUS				(4,996.97)	4,996.97	0.00
OWENSBORO MUNICIPAL UTILITIES	OMU	Non-Displacement	56,000	0.00	1,653.40	1,886.65
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	85,543,000	2,285,702.47	830,242.66	3,115,945.13
TOTAL			87,477,000	0.00	2,343,771.19	858,299.83

Month Ended: April 30, 2006

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Non-Displacement	-	-	2.21	2.21
INDIANA MUNICIPAL POWER AGENCY	IMPA	Non-Displacement	-	-	(2.21)	(2.21)
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC	MISO	Non-Displacement	4,125,000	105,512.50	54,565.79	160,078.29
MISCELLANEOUS				1.89	(1.89)	0.00
OWENSBORO MUNICIPAL UTILITIES	OMU	Non-Displacement	2,275,000	0.00	99,924.54	113,004.68
OWENSBORO MUNICIPAL UTILITIES	OMU	Allowances	-	0.00	903.00	903.00
LOUISVILLE GAS & ELECTRIC	LGE	Non-Displacement	101,867,000	2,522,268.63	831,866.15	3,354,134.78
TOTAL			108,267,000	0.00	2,727,707.56	900,413.19

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 5

Witness: Keith Yocum

Q-5. List KU's scheduled, actual, and forced outages between November 1, 2005 and April 30, 2006.

A-5. Please see the attached sheets.

Kentucky Utilities Company
 E. W. Brown Unit 1 - Coal - 101 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	S	→	11/13/2005 15:00	→	11/16/2005 17:58	303:00	377:58	Annual inspection
	F			11/17/2005 6:43	11/18/2005 11:43		29:00	Turbine differential expansion
Dec	F		12/27/2005 4:00	12/27/2005 13:24			9:24	Turbine other lube oil system problems
Jan	No Outages > or = 6 Hours							
Feb	No Outages > or = 6 Hours							
Mar	No Outages > or = 6 Hours							
Apr	No Outages > or = 6 Hours							

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 E. W. Brown Unit 2 - Coal - 167 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	No Outages > or = 6 Hours							
Dec	No Outages > or = 6 Hours							
Jan	No Outages > or = 6 Hours							
Feb	No Outages > or = 6 Hours							
Mar	F		3/14/2006 10:48	3/15/2006 2:49	16:01			Generator seal oil system and seals
Apr	F		4/19/2006 6:45	4/20/2006 1:54	19:09			Lightning
	F		4/20/2006 5:20	4/20/2006 13:50	8:30			Lightning

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 E. W. Brown Unit 3 - Coal - 429 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Forced	Actual		
	FROM	TO	FROM	TO					
Nov	F		→	→			720:00	Fire damage initiated by 4160-volt circuit breaker failure	
Dec	F		→				204:41	" " " " " " " " "	
	F			12/9/2005 15:35	12/10/2005 6:41		15:06	Protection devices	
	S	12/31/2005 1:30	→	12/31/2005 1:30	→	22:30	22:30	Furnace waterwall boiler tube failure	
Jan	S	→		1/1/2006 19:45	→	1/1/2006 19:45	19:45	" " " " " "	
	F			1/1/2006 19:45	1/2/2006 11:32		15:47	Found additional furnace waterwall boiler tube failure during startup	
	S	1/13/2006 23:05		1/15/2006 4:30	1/13/2006 23:05	1/15/2006 4:30	29:25	29:25	Turbine lube oil system valves and piping
Feb	F			2/5/2006 0:41	2/5/2006 11:00		10:19	Unit Auxiliaries Transformer	
	S	2/16/2006 0:39		2/17/2006 8:35	2/16/2006 0:39	2/17/2006 8:35	31:56	31:56	Unit Auxiliaries Transformer
	F			2/24/2006 13:06	2/25/2006 15:45		26:39	Reheater boiler tube failure	
Mar	F			3/6/2006 3:24	3/12/2006 2:39		143:15	Reheater boiler tube failure	
	F			3/12/2006 4:12	3/12/2006 15:30		11:18	Reheater boiler tube failure	
Apr	No Outages > or = 6 Hours								

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 E. W. Brown 5 - Gas CT - 117 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	No Outages > or = 6 Hours							
Dec	No Outages > or = 6 Hours							
Jan	No Outages > or = 6 Hours							
Feb	No Outages > or = 6 Hours							
Mar	No Outages > or = 6 Hours							
Apr	F		4/19/2006 5:10	4/19/2006 17:30	12:20			Lightning
	F		4/20/2006 7:30	4/20/2006 15:00	7:30			Lightning

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 E. W. Brown 6 - Gas CT - 154 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	F		→	→	720:00			Gas turbine blade vibration
Dec	F		→	12/15/2005 10:57	346:57			Gas turbine blade vibration
Jan	No Outages > or = 6 Hours							
Feb	No Outages > or = 6 Hours							
Mar	No Outages > or = 6 Hours							
Apr	S	4/17/2006 6:00	4/17/2006 13:25	4/17/2006 6:00	4/17/2006 13:25	7:25	7:25	Gas turbine low pressure blades
	F			4/19/2006 5:10	4/19/2006 17:30		12:20	Lightning
	F			4/20/2006 7:30	4/20/2006 15:00		7:30	Lightning

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 E. W. Brown 7 - Gas CT - 154 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	F		—————>	11/3/2005 16:39	64:39		Expander turbine controls and instrumentation	
	F		11/3/2005 16:50	11/14/2005 7:48	254:58		Expander turbine controls and instrumentation	
Dec	No Outages > or = 6 Hours							
Jan	No Outages > or = 6 Hours							
Feb	No Outages > or = 6 Hours							
Mar	No Outages > or = 6 Hours							
Apr	F		4/19/2006 5:10	4/19/2006 17:30	12:20		Lightning	
	F		4/20/2006 7:30	4/20/2006 15:00	7:30		Lightning	

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 E. W. Brown 8 - Gas CT - 106 MW
 November 2005 to April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	F		→	→			720:00	High pressure blades - OEM issued stop run based on concerns over row 4 vanes
Dec	F		→	→			744:00	" " " " " "
Jan	F		→	1/31/2006 15:23			735:23	" " " " " "
				1/31/2006 18:29	→			5:31
Feb	F		→	2/3/2006 12:49			60:49	" " " " " "
	F			2/3/2006 18:44	2/6/2006 9:30		62:46	Rotor barring issues - complete the commissioning testing after extended outage
	S	2/15/2006 10:15	2/16/2006 12:50	2/15/2006 10:15	2/16/2006 12:50	26:35	26:35	Lube oil pumps
	F			2/24/2006 16:30	2/26/2006 17:00		48:30	Starting system
Mar	F			3/23/2006 21:29	3/24/2006 10:05		12:36	Control system
Apr	F			4/19/2006 5:10	4/19/2006 17:30		12:20	Lightning
	F			4/20/2006 7:30	4/20/2006 15:00		7:30	Lightning

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 E. W. Brown 9 - Gas CT - 106 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	F		→	→			720:00	High pressure blades - OEM issued stop run based on concerns over row 4 vanes
Dec	F		→	→			744:00	" " " " " "
Jan	F		→	1/5/2006 15:31			111:31	" " " " " "
	F			1/5/2006 19:30	1/6/2006 8:30		13:00	Undergoing testing and data analysis for unit commissioning following extended outage
	S	1/9/2006 13:30	1/9/2006 22:00	1/9/2006 13:30	1/9/2006 22:00	8:30	8:30	Starting system
Feb	F			2/19/2006 18:30	2/20/2006 20:13		25:43	Starting system
Mar	S	3/4/2006 12:00	→	3/4/2006 12:00	→		660:00	660:00 Generator epoxy injection
Apr	S	→	4/27/2006 12:45	→	4/27/2006 12:45		636:45	636:45 " "
	F			4/27/2006 12:45	→		83:15	Generator synchronization equipment

Report dates of forced outage in columns headed Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	F		→	→			720:00	High pressure blades - OEM issued stop run based on concerns over row 4 vanes
Dec	F		→	→			744:00	" " " " " "
Jan	F		→	→			744:00	" " " " " "
Feb	F		→	→			672:00	" " " " " "
Mar	F		→	3/11/2006 18:07			258:07	" " " " " "
	F			3/11/2006 18:48	3/12/2006 10:04		15:16	Control/valve issues delayed unit commissioning following extended outage
	F			3/12/2006 17:38	3/14/2006 14:16		44:38	Diesel vibration issues while performing unit commissioning tests following extended outage
	F			3/14/2006 18:34	3/15/2006 12:22		17:48	Diesel vibration issues while performing unit commissioning tests following extended outage
	F			3/15/2006 16:51	3/16/2006 11:13		18:22	Diesel vibration issues while performing unit commissioning tests following extended outage
	F			3/16/2006 15:40	3/17/2006 9:27		17:47	Diesel vibration issues while performing unit commissioning tests following extended outage
	F			3/17/2006 13:19	3/23/2006 16:03		146:44	Gas turbine vibration issues while performing unit commissioning tests following extended outage
	F			3/23/2006 20:11	3/25/2006 12:03		39:52	Gas turbine vibration issues while performing unit commissioning tests following extended outage
	F			3/25/2006 15:53	3/27/2006 13:01		45:08	Gas turbine vibration issues while performing unit commissioning tests following extended outage
	F			3/27/2006 16:50	3/28/2006 11:00		18:10	Gas turbine vibration issues while performing unit commissioning tests following extended outage
Apr	F			4/19/2006 5:10	4/21/2006 15:39		58:29	Lightning
	F			4/28/2006 10:30	→		61:30	Fire detection and extinguishing system

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 E. W. Brown 11 - Gas CT - 106 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	F	→	→		720:00		High pressure blades - OEM issued stop run based on concerns over row 4 vanes	
Dec	F	→	→		744:00		" " " " " "	
Jan	F	→	→		744:00		" " " " " "	
Feb	F	→	→		672:00		" " " " " "	
Mar	F	→	→		744:00		" " " " " "	
Apr	F	→		4/5/2006 8:35	104:35		" " " " " "	
	F			4/5/2006 8:42 4/10/2006 13:17	124:35		Unit trip during commissioning testing following extended unit outage	
	F			4/10/2006 18:08 4/11/2006 15:30	21:22		Fuel nozzles and vanes	
	F			4/19/06 5:10 →	282:50		Lightning	

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Ghent Unit 1 - Coal - 475 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	S	11/12/2005 0:55	11/13/2005 3:45	11/12/2005 0:55	11/13/2005 3:45	26:50	26:50	Turbine intercept valves
Dec	S	12/10/2005 0:35	12/11/2005 16:21	12/10/2005 0:35	12/11/2005 16:21	39:46	39:46	Superheater boiler tube failures
Jan	No Outages > or = 6 Hours							
Feb	No Outages > or = 6 Hours							
Mar	S	3/11/2006 0:00	→ 3/11/2006 0:43	→	504:00	503:17		Boiler inspection
Apr	S	→ 4/2/2006 15:00	→	4/1/2006 2:02	39:00	2:02	" "	
	F			4/3/2006 11:26	4/11/2006 10:46	191:20		Water hammer in cold reheat steam line - damaged pipe hangers - resulted in extensive pipe integrity testin
	F			4/21/2006 1:24	4/22/2006 3:34	26:10		Superheater boiler tube failures
	F			4/22/2006 16:05	4/23/2006 15:29	23:24		Turbine reheat stop valves

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Ghent Unit 2 - Coal - 484 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	S	11/18/2005 23:05	11/21/2005 2:05	11/18/2005 23:05	11/21/2005 2:05	51:00	51:00	Furnace waterwall boiler tube failure
Dec	F			12/12/2005 4:09	12/14/2005 21:21		65:12	Economizer boiler tube failures
	F			12/22/2005 22:57	12/23/2005 19:32		20:35	Opacity emissions
	F			12/28/2005 6:32	12/30/2005 13:46		55:14	Economizer boiler tube failures
Jan	F			1/2/2006 12:06	1/3/2006 6:55		18:49	Economizer boiler tube failures
	S	1/21/2006 0:46	1/23/2006 1:43	1/21/2006 0:46	1/23/2006 1:43	48:57	48:57	Precipitator
Feb	S	2/4/2006 0:29	2/4/2006 19:57	2/4/2006 0:29	2/4/2006 19:57	19:28	19:28	Furnace waterwall boiler tube failure
Mar	S	3/4/2006 0:43	3/5/2006 23:19	3/4/2006 0:43	3/5/2006 23:19	46:36	46:36	Precipitator
Apr	S	4/8/2006 0:00	4/30/2006 15:00	4/12/2006 0:48	4/29/2006 4:47	543:00	411:59	Annual boiler outage - including precipitator wash

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Ghent Unit 3 - Coal - 493 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	No Outages > or = 6 Hours							
Dec	S	12/3/2005 1:04	12/6/2005 5:52	12/3/2005 1:04	12/6/2005 5:52	76:48	76:48	Circulating water piping
Jan	No Outages > or = 6 Hours							
Feb	No Outages > or = 6 Hours							
Mar	No Outages > or = 6 Hours							
Apr	S	4/1/2006 0:00	4/6/2006 15:00	4/2/2006 0:58	4/6/2006 14:38	135:00	109:40	Precipitator wash

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Ghent Unit 4 - Coal - 493 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	S	→	11/13/2005 15:00	→	11/11/2005 4:49	303:00	244:49	Annual boiler outage and data acquisition system changeover
	F			11/15/2005 5:55	11/16/2005 19:30		37:35	Furnace waterwall boiler tube failure
Dec	No Outages > or = 6 Hours							
Jan	No Outages > or = 6 Hours							
Feb	No Outages > or = 6 Hours							
Mar	No Outages > or = 6 Hours							
Apr	S	4/6/2006 0:00	4/11/2006 15:00	4/8/2006 1:05	4/11/2006 6:37	135:00	77:32	Precipitator Wash

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Green River Unit 3 - Coal - 68 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	F		11/12/2005 10:50	11/13/2005 12:07	25:17		Boiler tube failures	
Dec	F		12/29/2005 14:30	12/30/2005 17:00	26:30		Boiler tube failures	
Jan	F		1/25/2006 22:12	1/26/2006 6:16	8:04		Ignitor system	
Feb	No Outages > or = 6 Hours							
Mar	F		3/23/2006 11:40	3/25/2006 3:00	39:20		Boiler tube failures	
Apr	F		4/4/2006 11:23	4/5/2006 13:52	26:29		Furnace waterwall boiler tube failures	
	S	4/22/2006 0:00	—————>	4/21/2006 23:17	—————>	216:00	216:43	Annual boiler outage

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Green River Unit 4 - Coal - 95 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	F		11/11/2005 5:18	11/11/2005 22:08	16:50			Boiler pressure/draft issues
Dec	F		12/3/2005 8:01	12/4/2005 11:18	27:17			Superheater boiler tube failures
	F		12/14/2005 21:32	12/16/2005 10:25	36:53			High pressure heater tube leaks
Jan	F		1/9/2006 3:53	1/9/2006 19:30	15:37			Operator error - high drum level trip on startup
	S	1/21/2006 0:29	1/23/2006 4:13	1/21/2006 0:29	51:44		51:44	High pressure heater tube leaks
Feb	No Outages > or = 6 Hours							
Mar	F		3/25/2006 7:58	3/26/2006 21:30	37:32			Reheater boiler tube failures

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Haefling 1 - Gas CT - 12 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				

Nov	No Outages > or = 6 Hours
Dec	No Outages > or = 6 Hours
Jan	No Outages > or = 6 Hours
Feb	No Outages > or = 6 Hours
Mar	No Outages > or = 6 Hours
Apr	No Outages > or = 6 Hours

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Haefling 2 - Gas CT - 12 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	No Outages > or = 6 Hours							
Dec	No Outages > or = 6 Hours							
Jan	No Outages > or = 6 Hours							
Feb	No Outages > or = 6 Hours							
Mar	No Outages > or = 6 Hours							
Apr	No Outages > or = 6 Hours							

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Haefling 3 - Gas CT - 12 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	F		→	→	720:00			Generator controls and metering problems (diesel starter engine)
Dec	F		→	→	744:00			" " " " " " " " " "
Jan	F		→	→	744:00			" " " " " " " " " "
Feb	F		→	→	672:00			" " " " " " " " " "
Mar	F		→	→	744:00			" " " " " " " " " "
Apr	F		→	→	720:00			" " " " " " " " " "

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Tyrone Unit 1 - Oil - 27 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				

Nov	No Outages > or = 6 Hours
Dec	No Outages > or = 6 Hours
Jan	No Outages > or = 6 Hours
Feb	No Outages > or = 6 Hours
Mar	No Outages > or = 6 Hours
Apr	No Outages > or = 6 Hours

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Tyrone Unit 2 - Oil - 31 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual	
	FROM	TO	FROM	TO				
Nov	No Outages > or = 6 Hours							
Dec	No Outages > or = 6 Hours							
Jan	No Outages > or = 6 Hours							
Feb	No Outages > or = 6 Hours							
Mar	No Outages > or = 6 Hours							
Apr	No Outages > or = 6 Hours							

Report dates of forced outage in columns headed Actual

Kentucky Utilities Company
 Tyrone Unit 3 - Coal - 71 MW
 November 2005 through April 2006

Schedule vs Actual

MONTH	MAINTENANCE					HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual		
	FROM	TO	FROM	TO					
Nov	No Outages > or = 6 Hours								
Dec	No Outages > or = 6 Hours								
Jan	No Outages > or = 6 Hours								
Feb	F		2/16/2006 17:57	2/17/2006 0:57	7:00			Burner controls	
Mar	F		3/2/2006 19:15	3/4/2006 15:00	43:45			Turbine lube oil system	
	F		3/14/2006 8:01	3/14/2006 20:30	12:29			Desuperheater/attemperator piping	
Apr	S	4/22/2006 0:00	→	4/21/2006 23:00	→	216:00	217:00	Annual boiler outage	

Report dates of forced outage in columns headed Actual

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 6

Witness: Mike Dotson

- Q-6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
- a. Supplier's name and address.
 - b. Name and location of production facility.
 - c. Date when contract was executed.
 - d. Duration of contract.
 - e. Date(s) of each contract revision, modification or amendment.
 - f. Annual tonnage requirements.
 - g. Actual annual tonnage received since the contract's inception.
 - h. Percent of annual requirements received during the contract's term.
 - i. Base price.
 - j. Total amount of price escalations to date.
 - k. Current price paid for coal under the contract ($i \div j$).
- A-6. Please see attached sheets.

A. NAME/ADDRESS:	Arch Coal Sales Company, Inc. / KUF02849 CityPlace One, Suite 30 St. Louis, MO 63141
B. PRODUCTION FACILITY:	
OPERATOR:	Arch Coal, Inc.
MINES:	Mingo-Logan, Ruffner, Wylo, Campbell's Creek
LOCATION:	Mingo, Logan, Boone & Kanawha Counties, WV
C. CONTRACT EXECUTED DATE:	December 31, 2001
D. CONTRACT DURATION:	January 1, 2002 - December 31, 2005
E. CONTRACT AMENDMENTS:	Amendment No.1, effective December 1, 2003. Amending tonnage, quality, price and other terms & conditions.
F. ANNUAL TONNAGE REQUIREMENTS:	2002 600,000 tons 2003 1,100,000 tons 2003 800,000 tons 2004 800,000 tons
G. ACTUAL TONNAGE: RECEIVED:	2002 311,548 tons 2003 157,918 tons 2004 0 tons 2005 0 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2002 105% (Based on 296,152 tons) 2003 83% (Based on 189,638 tons) 2004 0% (Based on 28,651 tons) 2005 0% (Based on 0 tons)
I. BASE PRICE: (FOB Barge Huntington Docks)	2002 183.33 cents per MMBtu 1/1/03-11/30/03 183.33 cents per MMBtu 12/1/03-12/31/03 143.44 cents per MMBtu 2004 151.64 cents per MMBtu 2005 154.71 cents per MMBtu
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	154.71 cents per MMBtu

A. NAME/ADDRESS: Black Hawk Synfuel, LLC / KUF02889
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: August 1, 2002

D. CONTRACT DURATION: May 15, 2002 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE REQUIREMENTS: As Available

G. ACTUAL TONNAGE RECEIVED:

2002	277,908 tons
2003	549,414 tons
2004	678,206 tons
2005	40,977 tons (through 4/30/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	100%
2003	100%
2004	100%
2005	Carryover tons

I. BASE PRICE: (FOB Barge)

2002	167.08 cents per MMBtu
2003	167.08 cents per MMBtu
2004	136.19 cents per MMBtu
2005	136.19 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 136.19 cents per MMBtu

A. NAME/ADDRESS: Ceredo Synfuel, LLC / KUF02890
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: August 1, 2002

D. CONTRACT DURATION: May 15, 2002 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal Sales Company, Inc. – Contract KUF02849. Contract amended effective January 1, 2003.

F. ANNUAL TONNAGE REQUIREMENTS: As Available

G. ACTUAL TONNAGE RECEIVED:

2002	25,940 tons
2003	329,267 tons
2004	27,309 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	100%
2003	100%
2004	100%

I. BASE PRICE: (FOB Barge)

2002	175.00 cents per MMBtu
2003	175.00 cents per MMBtu
2004	143.44 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 143.44 cents per MMBtu

A. NAME/ADDRESS: KRT as agent for RC Synfuel, LLC/
KUF03937
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2003 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED:

2003	31,681 tons
2004	65,834 tons
2005	4,804 tons

H. PERCENT OF ANNUAL
REQUIREMENTS:

2003	100%
2004	100%
2005	Carryover tons

I. BASE PRICE: (FOB Barge)

2003	175.00 cents per MMBtu
2004	143.44 cents per MMBtu
2005	143.44 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 143.44 cents per MMBtu

A. NAME/ADDRESS: Black Hawk Synfuel, LLC / KUF05085
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 727,329 tons
2006 8,030 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%
2006 carryover tons

I. BASE PRICE: (FOB Barge) 2005 138.23 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 138.23 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Calla
Synfuel, LLC / KUF05088
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 5,082 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 138.23 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 138.23 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Imperial
Synfuel, LLC / KUF05089
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 6,375 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 138.23 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 138.23 cents per MMBtu

A. NAME/ADDRESS: KRT as agent for RC Synfuel, LLC /
KUF05087
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: RC-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 15,836 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 146.52 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 146.52 cents per MMBtu

A. NAME/ADDRESS: Ceredo Synfuel, LLC / KUF05086
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 31,630 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 146.52 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 146.52 cents per MMBtu

A. NAME/ADDRESS: Black Beauty Coal Company / KUF02857
414 South Fares Ave.
Evansville, Indiana 47702

B. PRODUCTION FACILITY:
OPERATOR: Black Beauty Coal Company
MINES: Somerville North & Central Mines
LOCATION: Gibson County, IN

C. CONTRACT EXECUTED DATE: October 26, 2001

D. CONTRACT DURATION: January 1, 2002 – December 31, 2005

E. CONTRACT AMENDMENTS: Amendment No.1 effective January 1, 2004.
Amending tonnage, term, quality and price.

F. ANNUAL TONNAGE REQUIREMENTS:

2002	250,000 tons
2003	500,000 tons
2004	0 tons
2005	150,000 tons

G. ACTUAL TONNAGE RECEIVED:

2002	229,166 tons
2003	486,333 tons
2004	9,324 tons
2005	148,493 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	101% (Based on 226,461 tons)
2003	97%
2004	0%
2005	99%

I. BASE PRICE: (FOB Barge)

2002	109.10 cents per MMBtu–Quality #2
2003	109.10 cents per MMBtu–Quality #2
2004	105.68 cents per MMBtu–Quality #2
2005	105.68 cents per MMBtu–Quality #2

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 105.68 cents per MMBtu

A. NAME/ADDRESS: Dodge Hill Mining Company, LLC /
KUF02909
435 Davis Mine Road
Sturgis, Kentucky 42459

B. PRODUCTION FACILITY:
OPERATOR: Dodge Hill Mining Company, LLC
MINES: Dekoven Mine
LOCATION: Union County, KY

C. CONTRACT EXECUTED DATE: October 31, 2002

D. CONTRACT DURATION: November 1, 2002 – December 31, 2005

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 15,
2003. Amending quantity – increase base
tonnage to 300,000.

F. ANNUAL TONNAGE
REQUIREMENTS:

2002	14,285 tons / Base
2003	85,715 tons / Base
2004	100,000 tons / Base
2005	100,000 tons / Base

2003	200,000 tons / KU option
2004	200,000 tons / KU option
2005	200,000 tons / KU option

G. ACTUAL TONNAGE:
RECEIVED:

2002	50,311 tons
2003	141,136 tons
2004	234,205 tons
2005	156,798 tons

H. PERCENT OF ANNUAL
REQUIREMENTS:

2002	352%
2003	100%
2004	100%
2005	100%

I. BASE PRICE: (FOB Plant)

2002	136.00 cents per MMBtu
2003	136.00 cents per MMBtu
2004	138.00 cents per MMBtu
2005	140.00 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 140.00 cents per MMBtu

A. NAME/ADDRESS: Smoky Mountain Coal Corp. / KUF02860
9725 Cogdill Road, Suite 203
Knoxville, Tennessee 42413

B. PRODUCTION FACILITY:
OPERATOR: KMMC Mining
MINES: Vision #9
LOCATION: Webster County, KY

OPERATOR: Allied Resources, Inc.
MINES: Onton Resources' Mines
LOCATION: Webster County, KY

C. CONTRACT EXECUTED DATE: February 27, 2002

D. CONTRACT DURATION: January 1, 2002 – December 31, 2008

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1,
2004. Amending term, quantity, quality and
price.
Amendment No. 2 effective January 1,
2006. Amending term, quantity, quality and
price.

F. ANNUAL TONNAGE
REQUIREMENTS:

2002	200,000 tons
2003	200,000 tons
2004	400,000 tons
2005	400,000 tons
2006	600,000 tons
2007	275,000 tons
2008	275,000 tons

G. ACTUAL TONNAGE:
RECEIVED:

2002	52,826 tons
2003	203,370 tons
2004	279,667 tons
2005	339,349 tons
2006	150,441 tons (through 4/30/06)

H. PERCENT OF ANNUAL REQUIREMENTS:	2002	26%
	2003	102%
	2004	70%
	2005	85%
	2006	75% (through 4/30/06)
I. BASE PRICE: (FOB Barge/ Sebree Dock)	2002	115.40 cents per MMBtu– Quality A
	2003	115.40 cents per MMBtu– Quality A
	2004	119.40 cents per MMBtu– Quality A
	2004	102.00 cents per MMBtu– Quality C
	2005	106.00 cents per MMBtu– Quality C
	2006	126.10 cents per MMBtu– Quality C
	2007	126.10 cents per MMBtu – Quality C
	2008	126.10 cents per MMBtu – Quality C
J. ESCALATIONS TO DATE:		None
K. CURRENT CONTRACT PRICE:		126.10 cents per MMBtu – Quality C

A. NAME/ADDRESS: CONSOL Energy, Inc. / KUF03904
1800 Washington Road
Pittsburgh, Pennsylvania 15241

B. PRODUCTION FACILITY:
OPERATOR: CONSOL of Kentucky
MINES: Mill Creek
LOCATION: Letcher County, KY

C. CONTRACT EXECUTED DATE: January 15, 2003

D. CONTRACT DURATION: January 1, 2003 – December 31, 2007

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1, 2005. Amending term, quantity, quality and price.

F. ANNUAL TONNAGE REQUIREMENTS:

2003	390,000 tons
2004	360,000 tons
2005	570,000 tons
2006	375,000 tons
2007	375,000 tons

G. ACTUAL TONNAGE RECEIVED:

2003	375,821 tons
2004	291,527 tons
2005	443,993 tons
2006	134,887 tons (through 4/30/06)

H. PERCENT OF ANNUAL REQUIREMENTS:

2003	96%
2004	81%
2005	78%
2006	108% (through 4/30/06)

I. BASE PRICE: (FOB Railcar)

2003	104.00 cents per MMBtu
2004	106.00 cents per MMBtu
2005	108.00 cents per MMBtu
2005	172.00 cents per MMBtu (12/05)
2006	172.21 cents per MMBtu
2007	176.21 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 172.00 cents per MMBtu

A. NAME/ADDRESS: CONSOL Energy, Inc. / KUF03904
1800 Washington Road
Pittsburgh, Pennsylvania 15241

B. PRODUCTION FACILITY:
OPERATOR: CONSOL Pennsylvania Coal Co.
MINES: Bailey/Enlow Fork
LOCATION: Greene County, PA

C. CONTRACT EXECUTED DATE: January 15, 2003

D. CONTRACT DURATION: January 1, 2003 – December 31, 2005

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2003	110,000 tons
2004	140,000 tons
2005	170,000 tons

G. ACTUAL TONNAGE RECEIVED:

2003	112,952 tons
2004	138,938 tons
2005	168,763 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2003	103%
2004	99%
2005	99%

I. BASE PRICE: (FOB Plant)

2003	131.56 cents per MMBtu
2004	134.15 cents per MMBtu
2005	136.85 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 136.85 cents per MMBtu

A. NAME/ADDRESS: Progress Fuels Corp. / KUF03915
410 South Wilmington Street
Raleigh, North Carolina 27601

B. PRODUCTION FACILITY:
OPERATOR: Diamond May Coal Company
MINES: Various mines operated by Diamond May
Coal Company.
LOCATION: Perry & Knott Counties, KY

C. CONTRACT EXECUTED DATE: January 27, 2003

D. CONTRACT DURATION: January 1, 2003 -- December 31, 2007

E. CONTRACT AMENDMENTS: Amendment No. 1 effective February 1,
2004. Amending Producer, and delivery
point.
Amendment effective January 1, 2005,
amending term, tonnage and price.
Contract assigned to Enterprise Mining Co.,
LLC, effective May 1, 2006.

F. ANNUAL TONNAGE
REQUIREMENTS:

2003	324,000 tons
2004	432,000 tons
2005	432,000 tons
2006	144,000 tons

G. ACTUAL TONNAGE:
RECEIVED:

2003	275,751 tons
2004	384,133 tons
2005	382,687 tons
2006	137,241 tons

H. PERCENT OF ANNUAL
REQUIREMENTS:

2003	99%	(Based on 277,977 tons)
2004	92%	(Based on 416,120 tons)
2005	89 %	
2006	95%	

I. BASE PRICE: (FOB Railcar)	2003	109.77 cents per MMBtu
	2004	109.77 cents per MMBtu
	2005	162.00 cents per MMBtu
	2006	162.00 cents per MMBtu
J. ESCALATIONS TO DATE:		None
K. CURRENT CONTRACT PRICE:		162.00 cents per MMBtu

A. NAME/ADDRESS: Solid Energy, LLC / KUF03980
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Solid Energy, LLC
PLANT: Solid Energy-Plant
LOCATION: Letcher County, KY

C. CONTRACT EXECUTED DATE: November 1, 2003

D. CONTRACT DURATION: November 1, 2003 – January 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF03915.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2003 46,023 tons
2004 15,880 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2003 100%
2004 100%

I. BASE PRICE: (FOB Railcar) 2003 101.95 cents per MMBtu
2004 101.95 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: None – Contract Ended

A. NAME/ADDRESS: Alpha Coal Sales Co., LLC. / K06001
One Energy Place
Latrobe, PA 15650

B. PRODUCTION FACILITY:
OPERATOR: Enterprise Mining Co., LLC
MINES: Various mines operated by Enterprise
Mining Co, LLC.
LOCATION: Perry & Knott Counties, KY

C. CONTRACT EXECUTED DATE: May 1, 2006

D. CONTRACT DURATION: May 1, 2006 – December 31, 2006

E. CONTRACT AMENDMENTS: Alpha Coal Sales Co., LLC as agent for
Enterprise Mining Co., LLC. Enterprise
acquired Diamond May Coal Co. and
existing contract KUF03915 from Progress
Fuels Corp.

F. ANNUAL TONNAGE
REQUIREMENTS: 2006 378,566 tons

G. ACTUAL TONNAGE:
RECEIVED: 2006 NA

H. PERCENT OF ANNUAL
REQUIREMENTS: 2006 NA

I. BASE PRICE: (FOB Railcar) 2006 162.00 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 162.00 cents per MMBtu

A. NAME/ADDRESS: Perry County Coal Corporation and Pike
Letcher Synfuel, LLC / KUF06125
200 Allison Blvd.
Corbin, Kentucky 40701

B. PRODUCTION FACILITY:
OPERATOR: Perry County Coal Corp.
MINES: E4-1, E3-1
PLANT: BG#4 Synthetic fuel facility
LOCATION: Perry County, KY

C. CONTRACT EXECUTED DATE: December 12, 2005

D. CONTRACT DURATION: January 1, 2006 – December 31, 2008

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2006	120,000 tons
2007	360,000 tons
2008	360,000 tons

G. ACTUAL TONNAGE RECEIVED:

2006	27,753 tons (through 4/30/06)
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H. PERCENT OF ANNUAL REQUIREMENTS:

2006	69%	(through 4/30/06)
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I. BASE PRICE: (FOB Railcar/Coal) 2006/2008 252.00 cents per MMBtu

I. BASE PRICE: (FOB Railcar/Synfuel) 2006/2008 248.00 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 252.00 cents per MMBtu

A. NAME/ADDRESS: Perry County Coal Corp. / KUF05084
200 Allison Blvd.
Corbin, Kentucky 40701

B. PRODUCTION FACILITY:
OPERATOR: Perry County Coal Corp.
MINES: E-4 & E-3 mines
LOCATION: Perry County, KY

C. CONTRACT EXECUTED DATE: March 7, 2005

D. CONTRACT DURATION: January 1, 2005 – December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Perry
County Coal Corp. – Contract KUF03913

F. ANNUAL TONNAGE
REQUIREMENTS: 2005 84,000 tons

G. ACTUAL TONNAGE:
RECEIVED: 2005 84,102 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Plant) 2005 179.64 cents per MMBtu

J. ESCALATIONS TO DATE: -0.69 cents per MMBtu

K. CURRENT CONTRACT PRICE: 178.95 cents per MMBtu

A. NAME/ADDRESS: American Mining & Manufacturing Corp. /
KUF02908
P.O. Box 244
Buckner, Kentucky 40010

B. PRODUCTION FACILITY:
OPERATOR: American Mining & Manufacturing Corp.
MINES: Stone Chapel
LOCATION: Hopkins County, KY

C. CONTRACT EXECUTED DATE: December 4, 2002

D. CONTRACT DURATION: November 1, 2002 – December 31, 2008

E. CONTRACT AMENDMENTS: Amendment No.1 effective April 1, 2005,
amending term, tonnage and price.

F. ANNUAL TONNAGE
REQUIREMENTS:

2002	0,000 tons
2003	234,182 tons
2004	184,238 tons
2005	209,980 tons
2006	300,000 tons
2007	300,000 tons
2008	300,000 tons

G. ACTUAL TONNAGE:
RECEIVED:

2002	0 tons
2003	234,182 tons
2004	184,238 tons
2005	162,674 tons
2006	114,591 tons (through 4/30/06)

H. PERCENT OF ANNUAL
REQUIREMENTS:

2002	0%
2003	100%
2004	100%
2005	77%
2006	115% (through 4/30/06)

I. BASE PRICE: (FOB Plant)	2002	132.61 cents per MMBtu – Quality B
	2003	132.61 cents per MMBtu – Quality B
	2004	132.61 cents per MMBtu – Quality B
	2004	134.78 cents per MMBtu – Quality B (6/3/04)
	2005	134.78 cents per MMBtu – Quality B
	2005	169.22 cents per MMBtu – Quality B (4/1/05)
	2006	171.39 cents per MMBtu – Quality B
	2007	173.57 cents per MMBtu – Quality B
	2008	175.74 cents per MMBtu – Quality B
J. ESCALATIONS TO DATE:		0.22 cents per MMBtu
K. CURRENT CONTRACT PRICE:		171.61 cents per MMBtu – Quality B

A. NAME/ADDRESS: Lafayette Coal Company / KUF03956
200 Frontage Road, Suite 310
Burr Ridge, Illinois 60527

B. PRODUCTION FACILITY:
OPERATOR: Hazelton Mining, LLC
PLANT: Hazelton Mine
LOCATION: Gibson County, IN

C. CONTRACT EXECUTED DATE: September 3, 2003

D. CONTRACT DURATION: September 3, 2003 – December 31, 2006

E. CONTRACT AMENDMENTS: Amendment No. 1 effective September 15, 2003. Amending price.
Amendment No. 2 effective December 29, 2005 assigning contract to Bronco Hazelton Company.

F. ANNUAL TONNAGE REQUIREMENTS:

2003	50,000 tons
2004	200,000 tons
2005	300,000 tons
2006	300,000 tons

G. ACTUAL TONNAGE RECEIVED:

2003	37,148 tons
2004	154,028 tons
2005	152,310 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2003	74%
2004	77%
2005	51%

I. BASE PRICE: (FOB Barge)

2003	140.91 cents per MMBtu
2004	142.05 cents per MMBtu
2005	145.68 cents per MMBtu
2006	150.23 cents per MMBtu

J. ESCALATIONS TO DATE: 1.55 cents per MMBtu

K. CURRENT CONTRACT PRICE: 147.23 cents per MMBtu

A. NAME/ADDRESS: Bronco Hazelton Company / KUF06145
2920 North Swan Road, Suite 207
Tucson, Arizona 85712

B. PRODUCTION FACILITY:
OPERATOR: Hazelton Mining, LLC
PLANT: Hazelton Mine
LOCATION: Gibson County, IN

C. CONTRACT EXECUTED DATE: December 29, 2005

D. CONTRACT DURATION: December 29, 2005 – August 31, 2007

E. CONTRACT AMENDMENTS: Amendment No. 2 effective December 29,
2005 assigning contract from Lafayette Coal
Company
Amendment No.3, amending term, quantity
& price.
Amendment No.4, amending price.

F. ANNUAL TONNAGE
REQUIREMENTS: 2006 300,000 tons
2007 177,229 tons

G. ACTUAL TONNAGE:
RECEIVED: 2006 42,472 tons (through 4/30/06)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2006 42% (through 4/30/06)

I. BASE PRICE: (FOB Barge) Jan-Jun 2006 145.68 cents per MMBtu
Jul-Dec 2006 150.23 cents per MMBtu
2007 150.23 cents per MMBtu

J. ESCALATIONS TO DATE: 4.16 cents per MMBtu

K. CURRENT CONTRACT PRICE: 149.84 cents per MMBtu

A. NAME/ADDRESS: Infinity Coal Sales, LLC / KUF04952
3315 Springbank Lane, Suite 106,
Charlotte, North Carolina 28226

B. PRODUCTION FACILITY:
OPERATOR: Panther Coal Company, LLC
MINES: Panther Mine
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: August 5, 2003

D. CONTRACT DURATION: January 1, 2004 – December 31, 2006

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2004	500,000 tons
2005	500,000 tons
2006	500,000 tons

G. ACTUAL TONNAGE RECEIVED:

2004	0 tons
2005	334,326 tons
2006	148,871 tons (through 4/30/06)

H. PERCENT OF ANNUAL REQUIREMENTS:

2004	0%
2005	77%
2006	89% (through 4/30/06)

I. BASE PRICE: (FOB Barge/coal)

2004	138.60 cents per MMBtu
2005	141.20 cents per MMBtu
2006	146.04 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 146.04 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Imperial
Synfuel, LLC / KUF04005
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Infinity
Coal Sales, LLC. – Contract KUF04952.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2004 270,442 tons
2005 35,454

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100%
2005 Carryover tons

I. BASE PRICE: (FOB Barge) 2004 130.60 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: None – Contract Ended

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Calla
Synfuel, LLC / KUF04006
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Infinity
Coal Sales, LLC. – Contract KUF04952.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2004 141,560 tons
2005 16,443 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100%
2005 Carryover tons

I. BASE PRICE: (FOB Barge) 2004 130.60 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: None – Contract Ended

A. NAME/ADDRESS: Central Coal Company / KUF04955
148 Bristol East Road
Bristol, Virginia 24202

B. PRODUCTION FACILITY:
OPERATOR: Kanawha Eagle Coal, LLC
MINES: Mine 68, Newtown Energy
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: July 28, 2003

D. CONTRACT DURATION: January 1, 2004 – December 31, 2005

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2004	240,000 tons
2005	240,000 tons

G. ACTUAL TONNAGE RECEIVED:

2004	233,708 tons
2005	235,484 tons
2006	11,141 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2004	97%
2005	98%
2006	Carryover tonnage

I. BASE PRICE: (FOB Barge)

2004	145.00 cents per MMBtu
2005	148.00 cents per MMBtu
2005	150.24 cents per MMBtu (Dec.05)

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 150.24 cents per MMBtu

A. NAME/ADDRESS: Progress Fuels Corp. / KUF04957
South Wilmington Street
Raleigh, North Carolina 27601

B. PRODUCTION FACILITY:
OPERATOR: Diamond May Coal Company
MINES: Big Branch, Lakeview, Trace Fork
LOCATION: Perry & Knott Counties, KY

C. CONTRACT EXECUTED DATE: September 24, 2003

D. CONTRACT DURATION: January 1, 2004 – December 31, 2005

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2004	240,000 tons
2005	240,000 tons

G. ACTUAL TONNAGE RECEIVED:

2004	229,033 tons
2005	230,635 tons
2006	25,249 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2004	95%
2005	96%
2006	Carryover tonnage

I. BASE PRICE: (FOB Railcar)

2004	134.77 cents per MMBtu
2005	136.72 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 136.72 cents per MMBtu

A. NAME/ADDRESS: Progress Fuels Corp. / KUF04966
South Wilmington Street
Raleigh, North Carolina 27601

B. PRODUCTION FACILITY:
OPERATOR: Various Companies
MINES: Purchased coal
LOCATION: Kanawha, WV

C. CONTRACT EXECUTED DATE: September 24, 2003

D. CONTRACT DURATION: January 1, 2004 – December 31, 2007

E. CONTRACT AMENDMENTS: Amendment No.1 effective Jan.1, 2006.
Amending term, tonnage, price.

F. ANNUAL TONNAGE REQUIREMENTS:

2004	240,000 tons
2005	240,000 tons
2006	360,000 tons
2007	360,000 tons

G. ACTUAL TONNAGE RECEIVED:

2004	46,564 tons
2005	69,994 tons
2006	105,862 tons (through 4/30/06)

H. PERCENT OF ANNUAL REQUIREMENTS:

2004	53%
2005	85%
2006	120% (through 4/30/06)

I. BASE PRICE: (FOB Barge/coal)

2004	139.58 cents per MMBtu
2005	141.67 cents per MMBtu
2006	258.33 cents per MMBtu
2007	258.33 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 258.33 cents per MMBtu

A. NAME/ADDRESS: Black Hawk Synfuel, LLC as agent for New
River Synfuel, LLC / KUF04958
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2004 106,614 tons
2005 14,899 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100%
2005 Carryover tons

I. BASE PRICE: (FOB Barge) 2004 132.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: None – Contract Ended

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Imperial
Synfuel, LLC / KUF04959
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2004 33,413 tons
2005 3,292 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100%
2005 Carryover tons

I. BASE PRICE: (FOB Barge) 2004 132.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: None – Contract Ended

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Calla
Synfuel, LLC / KUF04960
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2004 11,406 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100%

I. BASE PRICE: (FOB Barge) 2004 132.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: None – Contract Ended

A. NAME/ADDRESS: Black Hawk Synfuel, LLC as agent for New
River Synfuel, LLC / KUF05095
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 122,929 tons
2006 30,076 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%
2006 Carryover tonnage

I. BASE PRICE: (FOB Barge) 2005 134.38 cents per MMBtu
2005 136.71 cents per MMBtu (Dec.05)

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 136.71 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Calla
Synfuel, LLC / KUF05098
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 6,495 tons
2006 1,565 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%
2006 Carryover tonnage

I. BASE PRICE: (FOB Barge) 2005 134.38 cents per MMBtu
2005 136.71 cents per MMBtu (Dec.05)

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 136.71 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Imperial
Synfuel, LLC / KUF05099
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Progress
Fuels Corp. – Contract KUF04966.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 9,598 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 134.38 cents per MMBtu
2005 136.71 cents per MMBtu (Dec.05)

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 136.71 cents per MMBtu

A. NAME/ADDRESS: Nally and Hamilton Enterprises, Inc./
KUF04014
109 South 4th Street
Bardstown, Kentucky 40004

B. PRODUCTION FACILITY:
OPERATOR: Nally & Hamilton Enterprises, Inc.
MINES: Mill Branch, Gordon, Doty Creek
LOCATION: Letcher County, KY

C. CONTRACT EXECUTED DATE: July 1, 2004

D. CONTRACT DURATION: July 1, 2004 - December 31, 2008

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2004	60,000 tons
2005	250,000 tons
2006	400,000 tons
2007	400,000 tons
2008	to be determined

G. ACTUAL TONNAGE RECEIVED:

2004	51,673 tons
2005	255,782 tons
2006	122,620 tons (through 4/3/06)

H. PERCENT OF ANNUAL REQUIREMENTS:

2004	86%
2005	102%
2006	86% (through 4/30/06)

I. BASE PRICE: (FOB Railcar)

2004	184.00 cents per MMBtu
2005	184.00 cents per MMBtu
2006	188.00 cents per MMBtu
2007	188.00 cents per MMBtu
2008	to be determined

J. ESCALATIONS TO DATE: 14.72 cents per MMBtu

K. CURRENT CONTRACT PRICE: 202.72 cents per MMBtu

A. NAME/ADDRESS: Massey Coal Sales Company, Inc./
KUF04022
P.O. Box 26765
Richmond, Virginia 23261

B. PRODUCTION FACILITY:
OPERATOR: Bandmill Coal Corp., Elk Run Coal Co.,
Omar Mining Co.
MINES: MacBeth, Crystal River, Chesterfield
LOCATION: Logan, Boone Counties, WV

C. CONTRACT EXECUTED DATE: October 25, 2004

D. CONTRACT DURATION: October 1, 2004 - December 31, 2006

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE
REQUIREMENTS: 2004 60,000 tons
2005 200,000 tons
2006 600,000 tons

G. ACTUAL TONNAGE:
RECEIVED: 2004 21,399 tons
2005 227,020 tons
2006 140,512 tons (through 4/30/06)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 36%
2005 114%
2006 70% (through 4/30/06)

I. BASE PRICE: (FOB Railcar) 2004 255.84 cents per MMBtu
2005 225.93 cents per MMBtu
2006 214.83 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 214.83 cents per MMBtu

A. NAME/ADDRESS: Arch Coal Sales Company, Inc./ KUF04028
CityPlace One, Suite 300
St. Louis, Missouri 63141

B. PRODUCTION FACILITY:
OPERATOR: Arch Coal, Inc.
MINES: Black Thunder
LOCATION: Campbell County, WY

C. CONTRACT EXECUTED DATE: September 7, 2004

D. CONTRACT DURATION: August 1, 2004 - December 31, 2005

E. CONTRACT AMENDMENTS: Amendment No.1, December 13, 2004.
Volume increased by 300,000 tons to
950,000 total.

F. ANNUAL TONNAGE
REQUIREMENTS: 2004 150,000 tons
2005 800,000 tons

G. ACTUAL TONNAGE:
RECEIVED: 2004 148,957 tons
2005 532,942 tons
2006 90,746 tons (through 4/30/06)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 99%
2005 67%
2006 Carryover tonnage

I. BASE PRICE: (FOB Railcar) 2004 36.08 cents per MMBtu
2005 43.18 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 43.18 cents per MMBtu

A. NAME/ADDRESS: Black Beauty Coal Company / KUF05021
414 South Fares Ave.
Evansville, Indiana 47702

B. PRODUCTION FACILITY:
OPERATOR: Black Beauty Coal Company
MINES: Air Quality Mine
LOCATION: Knox County, IN

C. CONTRACT EXECUTED DATE: December 13, 2004

D. CONTRACT DURATION: January 1, 2005 – December 31, 2007

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2005	200,000 tons
2006	200,000 tons
2007	200,000 tons

G. ACTUAL TONNAGE RECEIVED:

2005	201,148 tons
2006	64,099 tons (through 4/30/06)

H. PERCENT OF ANNUAL REQUIREMENTS:

2005	100%
2006	96% (through 4/30/06)

I. BASE PRICE: (FOB Barge)

2005	189.81 cents per MMBtu
2006	193.52 cents per MMBtu
2007	197.45 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 193.52 cents per MMBtu

A. NAME/ADDRESS: Arch Coal Sales Company, Inc. / KUF05029
CityPlace One, Suite 30
St. Louis, MO 63141

B. PRODUCTION FACILITY:
OPERATOR: Arch Coal, Inc.
MINES: Mingo-Logan, Ruffner, Wylo, Campbell's
Creek
LOCATION: Mingo, Logan, Boone & Kanawha Counties,
WV

C. CONTRACT EXECUTED DATE: November 22, 2004

D. CONTRACT DURATION: January 1, 2005 - December 31, 2006

E. CONTRACT AMENDMENTS: Amendment No.1 effective Jan.1, 2006.
Contract assigned to TC Sales Co., LLC

F. ANNUAL TONNAGE REQUIREMENTS: 2005 100,000 tons
2006 200,000 tons

G. ACTUAL TONNAGE RECEIVED: 2005 0 tons

H. PERCENT OF ANNUAL REQUIREMENTS: 2005 0%

I. BASE PRICE: (FOB Barge Huntington Docks) 2005 243.70 cents per MMBtu
2005 246.05 cents per MMBtu (Dec.05)
2006 229.24 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 246.05 cents per MMBtu

A. NAME/ADDRESS: Ceredo Synfuel, LLC / KUF05091
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF05029.
Contract amended effective January 1, 2005.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 66,638 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 235.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 235.29 cents per MMBtu

A. NAME/ADDRESS: KRT as agent for RC Synfuel, LLC /
KUF05092
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: RC-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF05029.
Contract amended effective January 1, 2005.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 32,270 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 235.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 235.29 cents per MMBtu

A. NAME/ADDRESS: Consol Energy / KUF05039
1800 Washington Road
Pittsburgh, PA 15241

B. PRODUCTION FACILITY:
OPERATOR: Consolidation Coal Company
MINES: Shoemaker
LOCATION: Marshall County, WV

C. CONTRACT EXECUTED DATE: December 21, 2004

D. CONTRACT DURATION: January 1, 2005 - December 31, 2008

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS

2005	841,500 tons (Includes Force Majeure tons of 33,500)
2006	875,000 tons
2007	1,000,000 tons
2008	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

2005	682,774 tons
2006	238,132 tons (through 4/30/06)

H. PERCENT OF ANNUAL REQUIREMENTS:

2005	81%
2006	71% (through 4/30/06)

I. BASE PRICE: (FOB Barge)

2005	121.93 cents per MMBtu-Quality A
2006	124.39 cents per MMBtu-Quality A
2007	126.84 cents per MMBtu-Quality A
2008	129.39 cents per MMBtu-Quality A

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 124.39 cents per MMBtu

A. NAME/ADDRESS: TC Sales Company, LLC / KUF06144
106 Lockheed Drive
Beaver, WV 25813

B. PRODUCTION FACILITY:
OPERATOR: Magnum Coal Company
MINES: Mingo-Logan, Ruffner, Wylo, Campbell's
Creek
LOCATION: Mingo, Logan, Boone & Kanawha Counties,
WV

C. CONTRACT EXECUTED DATE: January 1, 2006 (contract assignment
effective date)

D. CONTRACT DURATION: January 1, 2005 - December 31, 2006

E. CONTRACT AMENDMENTS: Amendment No.1 effective Jan.1, 2006.
Contract assigned to TC Sales Co., LLC
from Arch Coal Sales Co., Inc. contract
KUF05029.

F. ANNUAL TONNAGE
REQUIREMENTS: 2006 200,000 tons

G. ACTUAL TONNAGE:
RECEIVED: 2006 0 tons (through 4/30/06)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2006 0%

I. BASE PRICE: (FOB Barge) 2006 229.24 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 229.24 cents per MMBtu

A. NAME/ADDRESS: Ceredo Synfuel, LLC / KUF06142
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: January 9, 2006

D. CONTRACT DURATION: January 1, 2006 - December 31, 2006

E. CONTRACT AMENDMENTS: Contract tonnage assigned from TC Sales
Co. LLC – Contract KUF06144.
Contract amended effective January 1, 2006.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2006 14,156 tons (through 4/30/06)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2006 100%

I. BASE PRICE: (FOB Barge) 2006 220.84 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 220.84 cents per MMBtu

A. NAME/ADDRESS: KRT as agent for RC Synfuel, LLC /
KUF06143
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: RC-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: January 9, 2006

D. CONTRACT DURATION: January 1, 2006 - December 31, 2006

E. CONTRACT AMENDMENTS: Contract tonnage assigned from TC Sales
Co. LLC – Contract KUF06144.
Contract amended effective January 1, 2006.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2006 39,568 tons

H. PERCENT OF ANNUAL
REQUIREMENTS: 2006 100%

I. BASE PRICE: (FOB Barge) 2006 220.84 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 220.84 cents per MMBtu

A. NAME/ADDRESS: Central Coal Company / KUF06106
148 Bristol East Road
Bristol, Virginia 24202

B. PRODUCTION FACILITY:
OPERATOR: Kanawha Eagle Coal, LLC
MINES: Mine 68, Newtown Energy
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: June 24, 2005

D. CONTRACT DURATION: January 1, 2006 – December 31, 2008

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE
REQUIREMENTS: 2006 300,000 tons
2007 300,000 tons

G. ACTUAL TONNAGE:
RECEIVED: 2006 98,129 tons (through 4/30/06)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2006 98% (through 4/30/06)

I. BASE PRICE: (FOB Barge) 2006 256.10 cents per MMBtu
2007 256.11 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 256.10 cents per MMBtu

A. NAME/ADDRESS: Infinity Coal Sales, LLC / KUF06105
3315 Springbank Lane, Suite 106,
Charlotte, North Carolina 28226

B. PRODUCTION FACILITY:
OPERATOR: Panther Coal Company, LLC
MINES: Panther Mine
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: August 5, 2005

D. CONTRACT DURATION: January 1, 2006 – December 31, 2008

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2006	400,000 tons
2007	400,000 tons
2008	400,000 tons

G. ACTUAL TONNAGE RECEIVED:

2006	0 tons (through 4/30/06)
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H. PERCENT OF ANNUAL REQUIREMENTS:

2006	0% (through 4/30/06)
------	----------------------

I. BASE PRICE: (FOB Barge)

2006	233.61 cents per MMBtu
2007	233.61 cents per MMBtu
2008	233.61 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 233.61 cents per MMBtu

A. NAME/ADDRESS: Perry County Coal Corp. / KUF06108
200 Allison Blvd.
Corbin, Kentucky 40701

B. PRODUCTION FACILITY:
OPERATOR: Perry County Coal Corp.
MINES: E-4 & E-3 mines
LOCATION: Perry County, KY

C. CONTRACT EXECUTED DATE: July 1, 2005

D. CONTRACT DURATION: January 1, 2006 – December 31, 2008

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2006	120,000 tons
2007	120,000 tons
2008	120,000 tons

G. ACTUAL TONNAGE RECEIVED:

2006	39,320 tons (through 4/30/06)
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H. PERCENT OF ANNUAL REQUIREMENTS:

2006	98% (through 4/30/06)
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I. BASE PRICE: (FOB Plant)

2006	267.14 cents per MMBtu
2007	267.14 cents per MMBtu
2008	267.14 cents per MMBtu

J. ESCALATIONS TO DATE: 2.09 cents per MMBtu

K. CURRENT CONTRACT PRICE: 269.23 cents per MMBtu

A. NAME/ADDRESS: Little Elk Mining Co., LLC / KUF05110
1051 Main Street, Suite 100
Milton, W.Va. 25541

B. PRODUCTION FACILITY:
OPERATOR: Little Elk Mining Co., LLC
MINES: Little Elk Mine
LOCATION: Breathitt, Knott, Perry County, KY

C. CONTRACT EXECUTED DATE: November 1, 2005

D. CONTRACT DURATION: January 1, 2006 – December 31, 2008

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2006	30,000 tons
2007	30,000 tons
2008	30,000 tons

G. ACTUAL TONNAGE RECEIVED:

2006	12,845 tons (through 4/30/06)
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H. PERCENT OF ANNUAL REQUIREMENTS:

2006	128% (through 4/30/06)
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I. BASE PRICE: (FOB Plant)

2006	266.67 cents per MMBtu
2007	266.67 cents per MMBtu
2008	266.67 cents per MMBtu

J. ESCALATIONS TO DATE: 0.87 cents per MMBtu

K. CURRENT CONTRACT PRICE: 267.54 cents per MMBtu

A. NAME/ADDRESS: Little Elk Mining Co., LLC / KUF05109
1051 Main Street, Suite 100
Milton, W.Va. 25541

B. PRODUCTION FACILITY:
OPERATOR: Little Elk Mining Co., LLC
MINES: Little Elk Mine
LOCATION: Breathitt, Knott, Perry County, KY

C. CONTRACT EXECUTED DATE: August 1, 2005

D. CONTRACT DURATION: January 1, 2006 – June 30, 2009

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2006	270,000 tons
2007	500,000 tons
2008	500,000 tons
2009	130,000 tons

G. ACTUAL TONNAGE RECEIVED:

2006	71,640 tons (through 4/30/06)
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H. PERCENT OF ANNUAL REQUIREMENTS:

2006	80% (through 4/30/06)
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I. BASE PRICE: (FOB Railcar)

2006	197.29 cents per MMBtu
2007	197.29 cents per MMBtu
2008	197.29 cents per MMBtu
2009	197.29 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 197.29 cents per MMBtu

A. NAME/ADDRESS: ICG, LLC/KUF04056
2000 Ashland Drive
Ashland, Kentucky 41101

B. PRODUCTION FACILITY:
OPERATOR: ICG - Hazard
MINES: Various ICG-Hazard mines
LOCATION: Breathitt, Knott, Perry County, KY

C. CONTRACT EXECUTED DATE: November 11, 2004

D. CONTRACT DURATION: November 13, 2004 – December 31, 2008

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1,
2006. Amended term, tons, quality & price.
Amendment No. 2 effective Nov. 1, 2005.
Amended price.

F. ANNUAL TONNAGE
REQUIREMENTS:

2004	13,500 tons
2005	216,000 tons
2006	360,000 tons
2007	350,000 tons

G. ACTUAL TONNAGE:
RECEIVED:

2004	14,701 tons
2005	172,541 tons
2006	91,322 tons (through 4/30/06)

H. PERCENT OF ANNUAL
REQUIREMENTS:

2004	109%
2005	80%
2006	105% (through 4/30/06)

I. BASE PRICE: (FOB Railcar)

2004	207.29 cents per MMBtu
2005	207.29 cents per MMBtu
2006	200.00 cents per MMBtu
2007	200.00 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 200.00 cents per MMBtu

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 7

Witness: Mike Dotson

- Q-7. a. Does KU regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
- (1) How KU's prices compare with those of other utilities for the review period.
- (2) The utilities that are included in this comparison and their location.
- A-7. a. Yes
- b. Please see the attached sheet.

MARCH 2005 –
FEBRUARY 2006

UTILITY	¢/MMBTU	PLANT LOCATIONS
Ameren Energy Resources	132.54	Illinois
AmerenEnergy Generating Co.	119.44	Illinois
Appalachian Power Co.	176.58	Virginia, West Virginia
Cardinal Operating Co.	156.22	Ohio
Cincinnati Gas & Electric Co.	163.89	Kentucky, Ohio
Columbus Southern Power Co.	156.16	Ohio
Dayton Power & Light Co.	179.96	Ohio
East Kentucky Power Coop, Inc.	197.42	Kentucky
Electric Energy, Inc.	97.76	Illinois
Hoosier Energy Rural Electric Coop, Inc	118.66	Indiana
Indiana Michigan Power Co.	161.28	Indiana
Indiana-Kentucky Electric Corp.	150.49	Indiana
Indianapolis Power & Light Co.	116.27	Indiana
Kentucky Power Co.	202.20	Kentucky
Kentucky Utilities Co.	180.09	Kentucky
Louisville Gas & Electric Co.	135.40	Kentucky
Monongahela Power Co.	146.79	West Virginia
Northern Indiana Public Service Co.	154.22	Indiana
Ohio Power Co.	129.70	Ohio, West Virginia
Ohio Valley Electric Corp.	181.88	Ohio
Owensboro Municipal Utilities	95.67	Kentucky
PSI Energy, Inc.	136.79	Indiana
Southern Indiana Gas & Electric Co.	133.50	Indiana
Tennessee Valley Authority	155.35	Alabama, Kentucky, Tennessee

Kentucky Utilities ranked 21st for the 12-month period. KU's ranking is among the highest of the companies in the comparison group primarily due to the cost of the compliance coal KU purchases. KU expects its dependence on compliance coal to decrease due to the installation of scrubbers at the Ghent and Brown stations. Several of the utilities in the comparison are able to utilize greater amounts of lower cost compliance coal from the Powder River Basin (PRB) than KU.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 8

Witness: Mike Dotson

Q-8. State the percentage of KU's coal, as of the date of this Order, that is delivered by:

- a. rail.
- b. truck.
- c. barge.

A-8. a. rail 16%
b. truck 9%
c. barge 75%

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 9

Witness: Mike Dotson

- Q-9. a. State KU's coal inventory level in tons and in number of days' supply as of April 30, 2006.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare KU's coal inventory as of April 30, 2006 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by at least 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does KU expect any significant changes in its current coal inventory target within the next 12 months?
- (2) If yes, state the expected change and the reasons for this change.
- A-9. a. As of April 30, 2006; 1,099,819 tons; 54 days supply
- b. PSC Formula
- $$\text{Days Burn} = \frac{\text{Current inventory tons}}{\text{Preceding 12 months burn (tons)}} \times 365 \text{ Days}$$
- c. Target 50 Days
- d. Not Applicable
- e. (1) No
- (2) Not Applicable

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 10

Witness: Mike Dotson

- Q-10. a. Has KU audited any of its coal contracts during the period from November 1, 2005 through April 30, 2006?
- b. If yes, for each audited contract:
- (1) Identify the contract.
 - (2) Identify the auditor.
 - (3) State the results of the audit.
 - (4) Describe the actions that KU took as a result of the audit.
- A-10. a. No. KU has not conducted any financial audits of coal companies. KU's current contracts are fixed price or in the case of coal delivered by truck, a portion of the base price is adjusted using government published indices to reflect the changes in the cost of diesel fuel which would not require audits. KU's Manager Fuels Technical Services and Mining Engineer do conduct scheduled on-site reviews and inspections of the mining operations and sampling systems of each vendor up to twice a year and may conduct unscheduled visits. Additionally, KU employees may visit a vendor as needed to address problems and issues at any time.
- b. Not Applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 11

Witness: Robert M. Conroy

- Q-11. a. Has KU received any customer complaints regarding its FAC during the period from November 1, 2005 through April 30, 2006?
- b. If yes, for each complaint, state:
- (1) The nature of the complaint.
 - (2) KU's response.
- A-11. a. No.
- b. Not Applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 12

Witness: Mike Dotson

- Q-12. a. Is KU currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
- (1) Identify the coal supplier.
 - (2) Identify the coal contract involved.
 - (3) State the potential liability or recovery to KU.
 - (4) List the issues presented.
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed.
- c. State the current status of all litigation with coal suppliers.
- A-12. a. Yes

Coal Supply Agreement KUF-00755

- b. (1) KU filed an Amended and Restated Complaint against AEI Sales Company, Inc., as seller, and AEI Holding Company, Inc., as guarantor, on June 25, 2002.
- (2) Coal Supply Agreement KUF-00755 dated April 21, 2000, as amended by Amendment No. One dated as of June 11, 2000.
- (3) KU seeks to recover incidental, consequential and punitive damages for under deliveries occurring during 2000 through 2002.

- (4) KU claims that (i) AEI breached the contract by failing to deliver the required quantity of coal without contractual justification; (ii) AEI's failure to provide assurance of delivery when requested constitutes an anticipatory repudiation of the contract; and (iii) AEI committed fraud against KU by misleading KU into relying on false representations, while AEI diverted KU's coal to KU competitors.
- (5) A copy of the complaint was filed with the Commission in Case No. 2002-00224 and a copy of the proof of claim was filed with the Commission in Case No. 2003-00213 and Case No. 2003-00455.
- c. In the civil action styled "Kentucky Utilities Company v. AEI Coal Sales Company, Inc., and AEI Holding Company, Inc., the case is under a stay due to the Chapter 11 filing in U. S. Bankruptcy Court by Horizon Natural Resources- the successor of AEI Coal Sales Company, Inc., and AEI Holding Company, Inc.. On June 11, 2003, to preserve its claims, KU filed proofs of claim in the bankruptcy proceedings pending in the United States Bankruptcy Court of the Eastern District of Kentucky referred to as Case No. 02-14290 and Case No. 02-014268 A liquidating plan was approved by the Bankruptcy Court and the claims process is ongoing. KU's anticipated recovery was less than 1% of its outstanding claims. KU released these claims as part of a settlement of a preference action by Horizon against KU as part of the bankruptcy.

Coal Purchase Order KUF-03975

- b (1) Cook & Sons Mining.
- (2) Coal Purchase Order KUF-03975 dated October 2, 2003, entered into post bankruptcy petition.
- (3) KU seeks to recover cover damages sustained by KU arising from the non-delivery of 27,699 tons of coal.
- (4) KU claimed that the Debtor failed to make delivery of 27,699 tons of coal provided by the Purchase Order and thereby breached the Purchase Order.
- (5) A copy of the Amended Application for Allowance and Payment of Administrative Expenses filed in the United States Bankruptcy Court in the Eastern District of Kentucky was filed with the Commission as part of the hearing in Case No. 2004-00213.

- c. An Agreed Order issued by United States Bankruptcy Court in the Eastern District of Kentucky was filed with the Commission as part of the hearing in Case No. 2004-00213.

Due to lack of funds, it is anticipated that at some point in time, KU will receive a distribution, but only with respect to a portion of the amount allowed as an administrative expense.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 13

Witness: Mike Dotson

Q-13. a. During the period from November 1, 2005 through April 30, 2006, have there been any changes to KU's written policies and procedures regarding its fuel procurement?

b. If yes:

(1) Describe the changes.

(2) Provide these written policies and procedures as changed.

(3) State the date the changes were made.

(4) Explain why the changes were made.

A-13. a. No.

b. Not Applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 14

Witness: Mike Dotson

Q-14. a. Is KU aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2005 through April 30, 2006?

b. If yes, for each violation:

(1) Describe the violation.

(2) Describe the action(s) that KU took upon discovering the violation.

(3) Identify the person(s) who committed the violation.

A-14. a. No.

b. Not Applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 15

Witness: Mike Dotson

Q-15. Identify all changes that occurred during the period from November 1, 2005 through April 30, 2006 in the organizational structure and personnel of the departments or divisions that are responsible for KU's fuel procurement activities.

A-15. No changes occurred during the period under review.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 16

Witness: Keith Yocum

Q-16. a. Identify all changes that KU has made during the period under review to its maintenance and operation practices that also affect fuel usage at KU's generation facilities.

b. Describe the impact of these changes on KU's fuel usage.

A-16. a. None

b. Not Applicable.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 17

Witness: Mike Dotson

Q-17. List each written coal supply solicitation issued during the period from November 1, 2005 through April 30, 2006.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

A-17. SOLICITATION #1

- a. Date: March 8, 2006
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for KU's E.W. Brown, Ghent compliance units 2,3,4, Green River and Tyrone stations.
Period: Up to 5 years
Generating Units: KU's E. W. Brown station, Ghent station units 2,3,4, Green River station and Tyrone station.

- b. Number of vendors receiving bids: 165

Number of vendors responded: 14

Selected vendors: The final selection of the vendors has not been made at this time. Negotiations are still in progress. The names of the selected vendors and the supporting bid tabulation sheet will be provided to the Commission after the negotiations are complete and the vendors are chosen.

SOLICITATION #2

- a. Date: March 8, 2006
Contract/Spot: Contract and Spot
Quantities: No minimum or maximum specified
Quality: Suitable for KU's Ghent power plant – High Sulfur and KU's E. W. Brown power plant (beginning mid-year 2009)
Period: Up to ten years
Generating Units: KU's Ghent power plant – Scrubbed units and KU's E. W. Brown power plant (beginning mid-year 2009)

- b. Number of vendors receiving bids: 165
Number of vendor responses: 16
Selected vendors: The final selection of the vendors has not been made at this time. Negotiations are still in progress. The names of the selected vendors and the supporting bid tabulation sheet will be provided to the Commission after the negotiations are complete and the vendors are chosen.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 18

Witness: Mike Dotson

Q-18. List each oral coal supply solicitation issued during the period from November 1, 2005 through April 30, 2006.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

A-18. a. None

b. Not Applicable

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 19

Witness: Keith Yocum

- Q-19. a. List all intersystem sales during the period under review in which KU used a third party's transmission system.
- b. For each sale listed above:
- (1) Describe how KU addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
 - (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.
- A-19. As stated in a previous FAC 6-month review (Case No. 2005-00242), subsequent to the start of the MISO Day 2 market on April 1, 2005, all off-system sales are made at the generator, and there are no separately identifiable physical losses to include as part of off-system sales. Therefore there are zero third party losses for this period under review. For purposes of compliance with FAC regulations, the Companies continue to use the AFB process to allocate fuel costs between native load and off-system sales.

The Companies expect to complete their withdrawal from MISO on September 1, 2006.

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 6, 2006**

Case No. 2006-00264

Question No. 20

Witness: Robert M. Conroy

Q-20. Describe each change that KU made during the period under review to its methodology for calculating intersystem sales line losses.

A-20. None.