



June 16, 2006

Honorable Beth O'Donnell, Executive Director
Kentucky Public Service Commission
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED
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PUBLIC SERVICE
COMMISSION

Subject: **Case No. 2006-00194**
The Application of Atmos Energy Corporation for Approval of
Third Party Gas Supply Agreement and for a Deviation From
Pricing Requirements of KRS 278.2207

Dear Ms. O'Donnell:

Enclosed herein is an original non-redacted response and eight redacted copies of our response to Commission Staff's Initial Date Request in the above-referenced Case. A Petition for Confidentiality of the original response is also enclosed.

Please contact me at your earliest convenience should the Commission or Staff have any questions regarding the attached information.

Sincerely,

A handwritten signature in cursive script that reads "Gary L. Smith".

Gary L. Smith
Vice President, Marketing & Regulatory Affairs

Enclosures

Cc: M. R. Hutchinson

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION OF ATMOS ENERGY)
CORPORATION FOR APPROVAL OF THIRD)
PARTY GAS SUPPLY AGREEMENT AND FOR) CASE NO. 2006-00194
A DEVIATION FROM THE PRICING)
REQUIREMENTS OF KRS 278.2207)

INITIAL DATA REQUEST OF COMMISSION STAFF
TO ATMOS ENERGY CORPORATION

Atmos Energy Corporation ("Atmos"), pursuant to 807 KAR 5:001, is requested to file with the Commission the original and 8 copies of the following information, with a copy to all parties of record. The information requested herein is due within 10 days of the date of this request. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the person who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information herein has been previously provided, in the format requested herein, reference may be made to the specific location of said information in responding to this information request.

1. Refer to page 2 of the application.
 - a. Provide a copy of the Request for Proposal ("RFP") that Atmos issued to the 26 prospective bidders.
 - b. Provide copies of the timely responses.

c. Atmos states that its analysis determined it was in the best interest of itself and its ratepayers to award the contract to its affiliate, Atmos Energy Marketing ("AEM"). Provide the analysis performed by Atmos to make this determination.

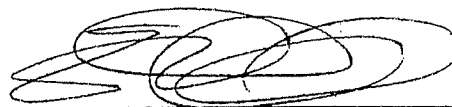
d. Explain why Atmos did not file its request for deviation before entering into the new contract with AEM.

2. Refer to page 1 of the Base Contract for Sale and Purchase of Natural Gas, Section 10.3.1.

a. Describe in detail the amounts and conditions referenced in this section.

b. Refer to page 3 of the application and Exhibit A, paragraph 3. Atmos states that the proposed agreement will produce greater savings than the current supply agreement. Paragraph 3 of Exhibit A, however, states that the buyer, which is identified by the contract as Atmos, shall pay the dollar amount stated in the paragraph. Verify that this means that Atmos will be paying AEM the stated amount.

c. Provide an estimate of the dollar amount per mmBtu or Mcf.



Beth O'Donnell
Executive Director
Public Service Commission
P. O. Box 615
Frankfort, KY 40602

DATED June 9, 2006

cc: All Parties

Atmos Energy Corporation
Kentucky
Case No. 2006-00194
Commission Staff Data Request dated June 9, 2006
DR Item 1
Witness: Gary Smith

Data Request:

Refer to page 2 of the application.

- a. Provide a copy of the Request for Proposal (“RFP”) that Atmos issued to the 26 prospective bidders.
- b. Provide copies of the timely responses.
- c. Atmos states that its analysis determined it was in the best interest of itself and its ratepayers to award the contract to its affiliate, Atmos Energy Marketing (“AEM”). Provide the analysis performed by Atmos to make this determination.
- d. Explain why Atmos did not file its request for deviation before entering into the new contract with AEM.

Response:

- a. A copy of the RFP that Atmos Energy issued to the 26 prospective bidders is attached as Exhibit DR-1(a).
- b. Copies of the five timely responses are attached as Exhibits DR-1(b)1 through DR-1(b)5. The responses have been filed under a Petition for Confidentiality.
- c. Attached hereto, as Exhibit DR-1(c) is the analysis of bids conducted by Atmos Energy. Certain information in the analyses has been filed under a Petition for Confidentiality.
- d. Similar to the process followed in Case No. 2002-00245, Atmos Energy is seeking both the deviation and contract approval in one proceeding. Paragraph 5 of the “Special Provisions Attached to and Forming Part of the Base Contract for Sale and Purchase of Natural Gas”, states that the contract is subject to Kentucky Public Service Commission (“Commission”) approval and that a deviation from pricing requirements of KRS 278.2207(1)(b) is necessary. Until such approvals are granted, the new contract is not in effect. In fact, as discussed on page 3 of our Application, Atmos Energy has secured a month to month extension of the previous supply agreement until it is determined that the new contract can be put in place.

Atmos Energy Corporation
Kentucky Operations
Request for Proposal
June 2006 through May 2011

Index

Tab 1	RFP Letter
Tab 2	Daily Load Information
Tab 3	Seasonal Plans
Tab 4	Company Owned Storage Contractual/Operational Parameters
Tab 5	Pipeline Contract Summaries
Tab 6	Gas Control Nomination Sheets

Atmos Energy Corporation
Request for Proposal and Sample Letter



SAMPLE COVER LETTER

February 27, 2006

RE: Request for Proposal for Natural Gas Supply to Kentucky Service Area

Dear _____:

Atmos Energy Services (AES) is requesting proposals for firm gas supply requirements and management of Atmos' storage and transportation contracts for a five-year term from June 1, 2006 through May 31, 2011. Atmos is also seeking proposals for two, three and four year periods.

The successful bidder ("Agent") will be responsible for providing all of Atmos' firm system supply requirements on any day, with the exception of existing local production contracts (less than 3% of requirements). The Agent will be responsible for all costs associated with the acquisition of gas supplies, as well as all penalties, charges, fees, and any other costs or liabilities that are incurred as a result of management of the gas supply, storage and transportation contracts.

Atmos' annual purchase requirements are approximately 20 Bcf, which include approximately 11.4 Bcf of pipeline and on-system storage activity. Details of Atmos' resources and specifics concerning the RFP are available on the attachments hereto.

Special Conditions

Atmos will retain operational control of the on-system storage assets to ensure system integrity.

All bidders are subject to proof of creditworthiness and financial strength commensurate with this type and term of arrangement.

Non-performance remedies as well as other terms and conditions will be negotiated and included in the agreement between the parties.

All agency proposals must be received no later than March 27, 2006 at 4:00 p.m. CST. No other method will be accepted. No proposal will be opened prior to the stated deadline. The proposals received after the stated deadline will be returned unopened. Atmos reserves the right to reject any and all bids. Please advise if not submitting a

proposal at this time. Otherwise, we will assume that we should remove your company from our bid list for suppliers for future requests.

Proposals should be returned in the enclosed envelope marked "**RFP RESPONSE - KENTUCKY**" and mailed to:

Mark Martin
Atmos Energy Services
377 Riverside Drive, Suite 201
Franklin, TN 37064

I look forward to hearing from you.

Sincerely,

Mark Martin
Director, Regional Gas Supply Operations
615.261.2248
mark.martin@atmosenergy.com

Enclosures

**ATMOS ENERGY CORPORATION
GAS SUPPLY REQUEST FOR PROPOSAL
FOR NATURAL GAS SUPPLY TO KENTUCKY SERVICE AREA
February 27, 2006**

1.0 RFP Overview

Atmos Energy Corporation (“Atmos”) is seeking proposals from qualified suppliers to manage Atmos’ pipeline assets (as agent) and to supply firm and warranted natural gas for its Kentucky distribution system.

Essentially, Atmos is seeking firm, natural gas supply for daily flows up to its maximum firm capacity rights on all described pipelines split into baseload and swing components.

Specifics of the pipelines and assets to be managed are in the enclosed attachments. Atmos will assign all pipeline service agreements which involve transportation, no-notice or storage capacity to the successful bidder as agent for Atmos. The agent will have the opportunity to manage all these assets within the guidelines below.

ALL PROPOSALS MUST BE PREPARED IN ACCORDANCE WITH RFP REQUIREMENTS AND MUST BE RECEIVED IN WRITTEN FORM BY 4:00 P.M., FRIDAY, March 27, 2006.

1.1 Term Overview

The agreement will commence on June 1, 2006 and continue for a term of up to 5-years, through May 31, 2011. Atmos is also seeking proposals for alternative terms lengths of two, three and four year periods.

1.2 Pricing Overview

Pricing structures should be submitted based in accordance with specific terms of Section 5.3, including a basis to index, with the option of including a fixed (non-volumetric) pricing component. If utilized, the fixed bid component (premium or discount) should be expressed by month, by quarter or in annual terms. Pricing structures for supply should apply throughout the term of the agreement.

2.0 RFP Communication

Any reasonable request, as defined in Atmos’ sole discretion, for additional information not contained in this RFP must be submitted to Atmos in writing. Responses to information requests will be provided to all parties receiving this RFP and the identity of the party who requested the additional information will not be divulged. All requests for additional information should be submitted via e-mail to mark.martin@atmosenergy.com. During the RFP process, Atmos will not entertain any individual meetings with Bidders relating to this RFP until such time that the RFP has been awarded. Atmos may,

however, arrange for a conference call including all potential bidders with a minimum advance notice of one (1) week. If, upon receipt of a response to this RFP, Atmos requires clarification regarding the bid proposal, Atmos shall request such clarification in writing to the bidder. The bidder shall respond to Atmos' request for clarification in writing.

Please notify Atmos if you choose not to submit a proposal in response to this RFP with such notice provided in writing by the deadline stated in Section 1 above. If your company fails to respond to this RFP, the Atmos may remove your company from the bid list for future Requests for Proposals. Atmos reserves the right to reject any and all bids.

3.0 Background

Atmos is a local distribution company in Kentucky with a customer base of approximately 174,000 customers and an estimated annual purchase requirement of approximately 20 Bcf. Atmos currently utilizes an arrangement with a supplier to provide a delivered, full requirements service, with the supplier having management of all pipeline assets through an agency arrangement. Respondents should be familiar with Texas Gas Transmission, Tennessee Gas Pipeline and Trunkline tariff provisions required to effectuate the services required under this RFP, as well as understand the nature of no notice load requirements typical for a local distribution company.

4.0 Supply Requirements

All bidders are subject to proof of performance experience, creditworthiness and financial strength commensurate with this type and term of arrangement. Non-performance remedies as well as other terms and conditions will be negotiated and included in the agreement between the parties.

5.0 Proposal Content

The following information is required to be considered responsive to this RFP unless the proposing entity can clearly demonstrate that such information is not applicable to its circumstance. Any additional information that the supplier considers useful for Atmos to evaluate its proposal will be considered. Atmos may request additional information at a later date to assist in the decision making process.

5.1 Respondent Information

- Name and address of supplier
- Name, phone and fax number of contact person for this proposal
- Current annual report
- Evidence of supplier's knowledge and experience in providing services proposed
- Evidence of the supplier's financial viability to provide the services proposed
- Business references

5.2 Description of Proposal

Each proposal should provide a description of supply and the price which the supplier is willing to contract for and all other pertinent information. The response should present firm and warranted commodity sales based upon the pricing methodology described in section “5.3 Pricing”. Additionally, a summary of the amount of equity gas owned or controlled by the bidder, and other supply data should be provided.

Atmos will provide two seasonal supply plans, which will cover supply requirements on Texas Gas Pipeline (“TGT”) and Tennessee Gas Pipeline (“TGPL”). All purchases will be made according to the plan. The TGT plan will also include planned supply off of Trunkline pipeline. The Agent will have the discretion to nominate volumes according to these plans or to manage supplies in another manner. **However, Atmos reserves the right to require the Agent to match the planned volumes anytime Atmos, in its sole opinion, determines that the volume nominated by the Agent will put Atmos’ system or its customers at risk.** A monthly accounting and imbalance will be maintained to manage differences between *planned/purchased* volumes and the volumes *actually* delivered by Agent and received by Atmos.

Atmos will nominate baseload gas supplies within five (5) working days before the beginning of any month. Monthly purchase volumes will be confirmed by and based on actual receipts by the transporting pipeline.

5.3 Pricing

- Gas supply rates will apply to actual volumes credited into Atmos’ pipeline contracts, with any imbalances upstream of those points being the responsibility of the supplier.
- First of the month, baseload purchases would be at a price equal to, plus (+), or minus (-) the appropriate index in the following pricing formula:
 - The simple average of the following indices:
 - the average of the weekly *Natural Gas Week* postings for the appropriate pipeline and receipt zone during the applicable month
 - the average of the daily midpoint *Gas Daily* postings for the appropriate pipeline and receipt zone during the applicable month
 - the *Inside FERC Gas Market Report* first-of-the-month posting for the appropriate pipeline and receipt zone
 - the *NYMEX* settled closing price for the applicable business month of flow
- Atmos will retain the right to trigger a fixed commodity price based on *NYMEX* for any future month(s) at mutually agreeable terms and conditions. Pricing should encompass all charges for delivery into the pipeline receipt point.
- Incremental purchases, in excess of the baseload purchase volumes, would be at a price equal to, plus (+), or minus (-) the appropriate Gas Daily, Midpoint

index price which may or may not include a demand component (Bidders Option).

- All charges upstream of Atmos' pipeline contracts shall be the sole responsibility of the Agent.
- Intraday purchases will be priced by seller at a mutually agreeable price to buyer and confirmed at time of purchase.
- In addition to volumetric pricing components listed above, the supplier may, at its option, include a fixed (non-volumetric) pricing component. If utilized, the fixed bid component (premium or discount) should be expressed by month, by quarter or in annual terms. Pricing structures for supply should apply throughout the term of the agreement

Monthly purchases will be made based upon a seasonal Gas Supply Plan provided by Atmos (see attached example). **Atmos reserves the right to modify any monthly planned purchases by notifying supplier by the 5th working day before the start of any business month.**

5.4 Reliability

All gas supply is to be **firm and warranted** assuring that natural gas supply services will meet all contractual obligations without fail.

6.0 Evaluation Criteria

Proposals will be judged on respondent's ability to meet the economical and reliable natural gas needs of Atmos. The principal criteria to be used are as follows: Total delivered cost of gas supply over the term of the contract, reliability of the supply, and the financial viability of the respondent. Atmos has the right to consider any other factors that may be relevant to its gas supply needs.

7.0 Evaluation Duration

The Bidder shall be prepared to leave the proposal open for a ten (10) business-day evaluation period after the submittal deadline.

8.0 Proprietary Data in Proposal

A proposal may include data which the respondent does not want disclosed to the public or used by Atmos for any purpose other than proposal evaluation. Reasonable care will be exercised so that proposal data is not disclosed or used without the respondent's permission, except to meet regulatory filing requirements. Such data filed for regulatory requests shall be filed as confidential information.

9.0 Rejections of Proposal

Atmos reserves the right to reject any or all proposals and to re-solicit for proposals in the event that all proposals are rejected. Any proposal may be modified prior to the submittal deadline by written request of the Bidder.

10.0 Submittal Instructions

Proposals must be received via U.S. Mail, Courier Service or hand delivered in a sealed envelope marked as indicated below on or before March 27, 2006 at 4:00 p.m. CST. No other method will be accepted. No proposal will be opened prior to the stated deadline. The proposals received after the stated deadline will be returned unopened.

Proposals should be marked externally as "Proposal for Natural Gas Service (Kentucky Operations)" and mailed to:

Atmos Energy Services, LLC
377 Riverside Drive, Suite 201
Franklin, TN 37064-5393
Attn: Mark Martin

**ATMOS ENERGY CORPORATION
GAS SUPPLY REQUEST FOR PROPOSAL
FOR NATURAL GAS SUPPLY TO KENTUCKY SERVICE AREA
February 27, 2006**

General Items for Kentucky Service Area

- ◆ All monthly system requirements and storage refill will be made according to the commodity purchase level in the gas supply plan provided by Atmos. Any deviation from the plan must be approved by Atmos.
- ◆ Atmos reserves the right to modify the Plan. Any modifications would be determined and communicated within Five (5) days prior to the beginning of each upcoming month.
- ◆ All storage contracts are to be filled to 95% capacity by October 31 of each year, and 90% capacity by September 30 of each year, unless otherwise agreed upon between the Company and the Agent.
- ◆ The successful bidder is expected to provide Firm system supply requirements on any day. Replacement costs and payment of any penalties incurred as a result of non-performance on the part of the supplier will be paid by the supplier. Atmos' Gas Control personnel will be available to determine projected usage on a daily basis if desired.
- ◆ A Corporate Guarantee will be required from the successful bidder, or their parent company, for potential occurrences of non-performance.
- ◆ "Regulatory Out" language must be included in the agreement addressing the potential of regulations which may render the agreement illegal or unenforceable or materially adversely affecting the ability of Atmos or the Supplier to perform this agreement.
- ◆ The selected Proposer is responsible for any penalties or incremental costs associated with non-compliance with any rule, regulation, or tariff provision of any Federal, State or local governing entities including Agent's election to deviate from Atmos' planned flowing and storage gas injections and/or withdrawal requirements. In addition, the Proposer will be responsible for any penalties or incremental costs incurred by Atmos when the Agent does not abide by operational order issued, either by the transportation service provider or by Atmos as defined in the final contract. Failure to do so could result in the cancellation or termination of any contract entered into as a result of the award at Atmos' sole discretion. Furthermore, should Atmos

elect to terminate the agreement; the Agent will be responsible for any and all costs, including any price differentials and reasonable legal fees associated with Atmos replicating the contracted service with a replacement counterparty. The Proposer will also be required to provide routine and timely documentation of all transactions, utilizing Atmos assets including but not limited to, contracts, volumes, rates, offers made, offers rejected. All penalties imposed by any pipeline under this agreement due to the actions (or inaction) of the Proposer will be the responsibility of the Proposer.

- ◆ The agent will have the responsibility of maximizing the release of unused capacity on the contracts assigned to the agent under this RFP when Atmos' customers do not require the capacity. Atmos will be credited for 90% of the released capacity revenues, allowing the agent to retain 10%. Capacity utilized by the agent will be priced at the greater of the current market value for the appropriate pipeline and path of capacity or \$0.01. However, this capacity will be released on a recallable/reputable basis.
- ◆ Atmos will provide the Proposer with seasonal Gas Purchase Plans. Each of these plans will include estimated Gas Purchases for each month within the season. These planned purchases will include anticipated requirements, plus estimated planned injections, during the summer season. These planned purchases will take into consideration requirements, less estimated planned storage withdrawals, during the winter season. (The storage volumes reflected on the initial Plan, and any subsequent Plans, are for informational purposes only.)
- ◆ The winning bidder will need to provide Atmos' Gas Control department with a summary nomination worksheet. This worksheet will need to contain the current day nomination plus nominations for the next five days. This worksheet will need to be provided every weekday (except holidays) regardless if no changes are to occur. Nominations must reach Atmos' Gas Control by 2:00 pm CST. Attached is a sample worksheet and can be sent to Atmos' Gas Control either via email at gcontrol@atmosenergy.com or via fax at 615.790.9337. Attached are sample nomination forms.
- ◆ Actual requirements, during each month, will result in variances from the initial Plan storage estimates. During each month, Atmos will review the variance in the estimated storage levels resulting from actual requirements and the gas purchased, per the Gas Purchase Plan, for the current month. This evaluation may result in a change to the planned purchases for the subsequent months. Atmos will advise the Proposer of changes, if any, to the planned purchases for the upcoming month not later than five (5) business days prior to the end of each month.

For operational purposes, both parties agree, that Physical and Plan Storage inventory levels will be in balance and substantially full by October 31 of each year. Both parties agree that the Physical and Plan Storage inventory levels will be substantially in balance by March 31 of each year. Both parties agree that any deviation from the plan must be approved by Atmos.

Atmos Energy Corporation
Kentucky Operations
Daily Load Information

Tx Gas Zone 4

Date	SDF	SDF	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
7/1/2003	0	0	940	907	1.037
7/2/2003	0	0	969	935	1.037
7/3/2003	0	0	794	766	1.036
7/4/2003	0	0	696	671	1.037
7/5/2003	0	0	711	685	1.037
7/6/2003	0	0	863	831	1.038
7/7/2003	0	0	862	834	1.033
7/8/2003	0	0	886	859	1.032
7/9/2003	0	0	886	859	1.032
7/10/2003	0	0	862	836	1.032
7/11/2003	0	0	787	763	1.032
7/12/2003	0	0	729	709	1.029
7/13/2003	0	0	884	859	1.029
7/14/2003	0	0	893	862	1.036
7/15/2003	0	0	919	887	1.036
7/16/2003	0	0	900	868	1.036
7/17/2003	0	0	891	862	1.033
7/18/2003	0	0	727	705	1.031
7/19/2003	0	0	711	691	1.029
7/20/2003	0	0	865	840	1.030
7/21/2003	0	0	918	886	1.037
7/22/2003	0	0	906	872	1.039
7/23/2003	0	0	943	909	1.037
7/24/2003	0	0	929	897	1.036
7/25/2003	0	0	767	740	1.037
7/26/2003	0	0	697	672	1.037
7/27/2003	0	0	837	807	1.037
7/28/2003	0	0	869	839	1.036
7/29/2003	0	0	885	855	1.035
7/30/2003	0	0	793	766	1.035
7/31/2003	0	0	862	833	1.034
8/1/2003	0	0	663	641	1.034
8/2/2003	0	0	980	946	1.036
8/3/2003	0	0	579	558	1.038
8/4/2003	0	0	939	904	1.039
8/5/2003	0	0	862	829	1.040
8/6/2003	0	0	914	881	1.038
8/7/2003	0	0	878	847	1.037
8/8/2003	0	0	810	782	1.036
8/9/2003	0	0	959	926	1.036
8/10/2003	0	0	639	615	1.039
8/11/2003	0	0	904	870	1.039
8/12/2003	0	0	949	913	1.039
8/13/2003	0	0	872	839	1.039
8/14/2003	0	0	938	906	1.035
8/15/2003	0	0	687	664	1.035
8/16/2003	0	0	676	653	1.035
8/17/2003	0	0	847	818	1.036

Tx Gas Zone 4

Date	SDF HDD	SDF EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
8/18/2003	0	0	866	836	1.036
8/19/2003	0	0	905	874	1.036
8/20/2003	0	0	896	866	1.035
8/21/2003	0	0	825	796	1.036
8/22/2003	0	0	788	761	1.036
8/23/2003	0	0	764	737	1.036
8/24/2003	0	0	783	754	1.039
8/25/2003	0	0	946	911	1.038
8/26/2003	0	0	868	836	1.038
8/27/2003	0	0	836	807	1.036
8/28/2003	0	0	792	764	1.036
8/29/2003	0	0	745	720	1.035
8/30/2003	0	0	944	912	1.035
8/31/2003	0	0	546	528	1.034
11/1/2003	0	0	1,002	975	1.028
11/2/2003	0	0	1,205	1,174	1.026
11/3/2003	0	0	1,298	1,267	1.024
11/4/2003	0	0	1,162	1,134	1.024
11/5/2003	8	8	1,591	1,552	1.025
11/6/2003	19	21	3,513	3,426	1.025
11/7/2003	23	25	4,671	4,556	1.025
11/8/2003	25	27	5,054	4,939	1.023
11/9/2003	19	20	4,446	4,347	1.023
11/10/2003	5	5	2,573	2,511	1.025
11/11/2003	0	0	1,761	1,717	1.026
11/12/2003	12	14	3,326	3,243	1.026
11/13/2003	27	29	6,161	6,011	1.025
11/14/2003	23	24	5,638	5,500	1.025
11/15/2003	18	19	4,511	4,401	1.025
11/16/2003	16	16	3,802	3,708	1.025
11/17/2003	2	3	2,167	2,113	1.025
11/18/2003	3	3	1,898	1,845	1.029
11/19/2003	13	14	3,338	3,251	1.027
11/20/2003	7	7	2,841	2,767	1.027
11/21/2003	2	2	2,250	2,194	1.025
11/22/2003	0	0	1,623	1,583	1.025
11/23/2003	9	10	2,463	2,401	1.026
11/24/2003	34	37	8,136	7,938	1.025
11/25/2003	23	25	6,308	6,152	1.025
11/26/2003	13	14	4,216	4,113	1.025
11/27/2003	17	18	4,086	3,989	1.024
11/28/2003	32	36	8,059	7,868	1.024
11/29/2003	26	28	7,290	7,069	1.031
11/30/2003	15	17	5,007	4,855	1.031
12/1/2003	27	28	6,911	6,729	1.027
12/2/2003	26	27	6,878	6,697	1.027
12/3/2003	23	25	6,694	6,516	1.027

Tx Gas Zone 4

	SDF	SDF	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
12/4/2003	22	23	5,852	5,696	1.027
12/5/2003	27	29	6,771	6,597	1.026
12/6/2003	28	28	6,738	6,567	1.026
12/7/2003	27	28	6,597	6,426	1.027
12/8/2003	13	14	5,051	4,909	1.029
12/9/2003	10	11	3,998	3,878	1.031
12/10/2003	25	29	6,522	6,310	1.034
12/11/2003	36	39	8,961	8,669	1.034
12/12/2003	35	37	8,516	8,236	1.034
12/13/2003	35	37	8,939	8,648	1.034
12/14/2003	34	36	8,615	8,340	1.033
12/15/2003	23	25	7,624	7,385	1.032
12/16/2003	27	30	7,158	6,925	1.034
12/17/2003	31	33	8,962	8,673	1.033
12/18/2003	31	34	8,511	8,236	1.033
12/19/2003	38	41	9,856	9,532	1.034
12/20/2003	37	39	9,364	9,056	1.034
12/21/2003	17	19	7,099	6,861	1.035
12/22/2003	12	13	5,190	5,026	1.033
12/23/2003	27	29	6,662	6,466	1.030
12/24/2003	34	37	8,265	8,037	1.028
12/25/2003	34	36	8,372	8,144	1.028
12/26/2003	29	30	7,603	7,398	1.028
12/27/2003	22	22	5,842	5,690	1.027
12/28/2003	8	9	4,440	4,325	1.027
12/29/2003	21	23	5,595	5,455	1.026
12/30/2003	26	27	6,833	6,664	1.025
12/31/2003	21	22	5,919	5,773	1.025
1/1/2004	12	13	4,917	4,803	1.024
1/2/2004	4	4	3,276	3,196	1.025
1/3/2004	3	4	1,886	1,840	1.025
1/4/2004	18	19	3,795	3,700	1.026
1/5/2004	36	40	8,775	8,561	1.025
1/6/2004	47	51	11,889	11,599	1.025
1/7/2004	37	40	10,595	10,333	1.025
1/8/2004	32	34	9,141	8,915	1.025
1/9/2004	38	42	10,235	9,985	1.025
1/10/2004	42	43	10,169	9,886	1.029
1/11/2004	23	26	8,309	8,077	1.029
1/12/2004	26	27	7,305	7,095	1.030
1/13/2004	30	32	8,085	7,852	1.030
1/14/2004	25	29	7,861	7,632	1.030
1/15/2004	34	36	8,702	8,473	1.027
1/16/2004	28	30	7,754	7,545	1.028
1/17/2004	24	25	6,176	6,002	1.029
1/18/2004	37	41	9,228	8,985	1.027
1/19/2004	42	45	11,273	10,987	1.026
1/20/2004	37	38	9,841	9,576	1.028

Tx Gas Zone 4

	SDF	SDF	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
1/21/2004	30	32	8,875	8,619	1.030
1/22/2004	43	48	11,126	10,798	1.030
1/23/2004	30	33	10,082	9,807	1.028
1/24/2004	35	40	9,301	9,036	1.029
1/25/2004	34	36	9,911	9,632	1.029
1/26/2004	28	30	6,649	6,472	1.027
1/27/2004	44	50	11,778	11,465	1.027
1/28/2004	38	40	10,691	10,417	1.026
1/29/2004	41	45	9,742	9,474	1.028
1/30/2004	58	61	14,050	13,667	1.028
1/31/2004	47	49	12,227	11,879	1.029
2/1/2004	30	31	9,162	8,889	1.031
2/2/2004	27	29	7,677	7,458	1.029
2/3/2004	37	40	9,925	9,652	1.028
2/4/2004	30	32	7,682	7,470	1.028
2/5/2004	26	27	6,817	6,631	1.028
2/6/2004	32	35	7,960	7,748	1.027
2/7/2004	38	42	9,923	9,659	1.027
2/8/2004	32	34	9,311	9,060	1.028
2/9/2004	29	31	8,697	8,457	1.028
2/10/2004	29	32	7,875	7,658	1.028
2/11/2004	22	23	6,817	6,631	1.028
2/12/2004	33	35	7,916	7,700	1.028
2/13/2004	36	37	9,392	9,127	1.029
2/14/2004	28	29	7,205	6,995	1.030
2/15/2004	37	41	9,996	9,702	1.030
2/16/2004	31	32	8,557	8,305	1.030
2/17/2004	28	29	7,424	7,201	1.031
2/18/2004	22	24	6,630	6,431	1.031
2/19/2004	9	10	4,470	4,338	1.030
2/20/2004	18	21	5,485	5,325	1.030
2/21/2004	26	28	7,064	6,863	1.029
2/22/2004	23	24	5,847	5,680	1.029
2/23/2004	16	16	4,875	4,741	1.028
2/24/2004	25	28	6,753	6,556	1.030
2/25/2004	24	27	7,604	7,383	1.030
2/26/2004	24	25	6,730	6,534	1.030
2/27/2004	23	24	5,760	5,592	1.030
2/28/2004	15	16	4,538	4,407	1.030
2/29/2004	6	7	3,437	3,344	1.028
3/1/2004	9	10	3,473	3,385	1.026
3/2/2004	12	12	3,227	3,145	1.026
3/3/2004	13	14	3,913	3,816	1.025
3/4/2004	0	0	1,813	1,768	1.025
3/5/2004	8	8	1,683	1,641	1.025
3/6/2004	17	18	3,855	3,763	1.024
3/7/2004	19	22	5,322	5,196	1.024

Tx Gas Zone 4

Date	SDF	SDF	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
3/8/2004	23	25	5,863	5,726	1.024
3/9/2004	27	29	6,797	6,620	1.027
3/10/2004	20	22	5,426	5,282	1.027
3/11/2004	24	27	6,175	6,009	1.028
3/12/2004	29	31	7,011	6,813	1.029
3/13/2004	18	19	5,167	5,018	1.030
3/14/2004	21	22	5,761	5,602	1.028
3/15/2004	17	18	3,943	3,836	1.028
3/16/2004	28	30	6,880	6,697	1.027
3/17/2004	19	20	5,699	5,544	1.028
3/18/2004	13	14	4,100	3,984	1.029
3/19/2004	12	12	3,485	3,390	1.028
3/20/2004	12	14	3,438	3,344	1.028
3/21/2004	30	33	7,572	7,363	1.028
3/22/2004	29	31	7,281	7,090	1.027
3/23/2004	10	11	4,311	4,198	1.027
3/24/2004	0	0	2,373	2,312	1.026
3/25/2004	0	0	1,546	1,510	1.024
3/26/2004	0	0	1,143	1,115	1.025
3/27/2004	0	0	1,253	1,223	1.025
3/28/2004	0	0	1,222	1,191	1.026
3/29/2004	14	15	2,772	2,707	1.024
3/30/2004	17	19	3,366	3,287	1.024
3/31/2004	21	22	4,613	4,505	1.024
7/1/2004	0	0	942	919	1.025
7/2/2004	0	0	756	736	1.027
7/3/2004	0	0	698	679	1.029
7/4/2004	0	0	568	552	1.028
7/5/2004	0	0	862	839	1.028
7/6/2004	0	0	855	831	1.029
7/7/2004	0	0	901	875	1.030
7/8/2004	0	0	870	845	1.030
7/9/2004	0	0	897	871	1.030
7/10/2004	0	0	739	718	1.030
7/11/2004	0	0	792	770	1.029
7/12/2004	0	0	879	856	1.026
7/13/2004	0	0	834	812	1.027
7/14/2004	0	0	951	926	1.027
7/15/2004	0	0	888	864	1.028
7/16/2004	0	0	802	781	1.026
7/17/2004	0	0	811	789	1.028
7/18/2004	0	0	859	835	1.029
7/19/2004	0	0	898	872	1.029
7/20/2004	0	0	907	881	1.030
7/21/2004	0	0	892	866	1.030
7/22/2004	0	0	898	873	1.029
7/23/2004	0	0	839	816	1.028
7/24/2004	0	0	787	766	1.027

Tx Gas Zone 4

Date	SDF HDD	SDF EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
7/25/2004	0	0	888	864	1.027
7/26/2004	0	0	875	848	1.031
7/27/2004	0	0	927	898	1.032
7/28/2004	0	0	854	829	1.030
7/29/2004	0	0	874	848	1.031
7/30/2004	0	0	710	690	1.029
7/31/2004	0	0	813	793	1.025
8/1/2004	0	0	885	863	1.025
8/2/2004	0	0	852	831	1.025
8/3/2004	0	0	838	815	1.028
8/4/2004	0	0	855	833	1.026
8/5/2004	0	0	890	868	1.026
8/6/2004	0	0	830	808	1.027
8/7/2004	0	0	825	803	1.028
8/8/2004	0	0	869	845	1.028
8/9/2004	0	0	960	931	1.032
8/10/2004	0	0	942	914	1.031
8/11/2004	0	0	987	955	1.033
8/12/2004	0	0	965	934	1.033
8/13/2004	0	0	873	845	1.033
8/14/2004	0	0	856	831	1.030
8/15/2004	0	0	914	886	1.032
8/16/2004	0	0	963	937	1.028
8/17/2004	0	0	889	865	1.028
8/18/2004	0	0	891	866	1.028
8/19/2004	0	0	893	869	1.028
8/20/2004	0	0	804	783	1.027
8/21/2004	0	0	808	786	1.028
8/22/2004	0	0	864	844	1.024
8/23/2004	0	0	897	877	1.023
8/24/2004	0	0	916	894	1.024
8/25/2004	0	0	921	894	1.030
8/26/2004	0	0	859	833	1.031
8/27/2004	0	0	743	724	1.027
8/28/2004	0	0	791	771	1.026
8/29/2004	0	0	875	854	1.024
8/30/2004	0	0	909	888	1.023
8/31/2004	0	0	968	947	1.023
11/1/2004	0	0	1,123	1,093	1.027
11/2/2004	8	8	1,574	1,535	1.026
11/3/2004	11	12	2,582	2,519	1.025
11/4/2004	16	18	3,274	3,196	1.024
11/5/2004	15	16	3,385	3,301	1.025
11/6/2004	7	7	2,236	2,179	1.026
11/7/2004	9	10	2,288	2,231	1.025
11/8/2004	20	21	4,078	3,976	1.026
11/9/2004	18	19	4,018	3,912	1.027

Tx Gas Zone 4

Date	SDF	SDF	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
11/10/2004	10	10	3,007	2,933	1.025
11/11/2004	17	19	4,037	3,939	1.025
11/12/2004	21	24	4,847	4,735	1.024
11/13/2004	22	24	5,082	4,961	1.024
11/14/2004	22	22	4,914	4,793	1.025
11/15/2004	15	15	3,901	3,806	1.025
11/16/2004	11	12	3,260	3,183	1.024
11/17/2004	8	8	2,864	2,796	1.024
11/18/2004	6	6	2,049	2,002	1.024
11/19/2004	8	8	2,009	1,963	1.023
11/20/2004	10	10	2,401	2,347	1.023
11/21/2004	14	15	2,987	2,919	1.023
11/22/2004	13	13	3,209	3,137	1.023
11/23/2004	10	10	2,594	2,537	1.022
11/24/2004	16	19	3,448	3,373	1.022
11/25/2004	27	29	5,743	5,612	1.023
11/26/2004	15	17	4,756	4,648	1.023
11/27/2004	20	22	4,795	4,681	1.024
11/28/2004	23	24	5,410	5,281	1.024
11/29/2004	20	20	5,700	5,565	1.024
11/30/2004	20	22	5,038	4,918	1.024
12/1/2004	27	28	6,181	6,028	1.025
12/2/2004	24	26	6,121	5,970	1.025
12/3/2004	27	28	6,260	6,105	1.025
12/4/2004	20	21	5,339	5,207	1.025
12/5/2004	13	14	3,945	3,848	1.025
12/6/2004	5	6	2,601	2,539	1.024
12/7/2004	16	17	3,596	3,501	1.027
12/8/2004	19	20	4,654	4,532	1.027
12/9/2004	14	15	3,828	3,723	1.028
12/10/2004	19	21	4,322	4,203	1.028
12/11/2004	27	29	6,185	6,011	1.029
12/12/2004	22	26	6,271	6,110	1.026
12/13/2004	36	41	9,225	8,977	1.028
12/14/2004	41	43	10,100	9,822	1.028
12/15/2004	35	37	9,022	8,776	1.028
12/16/2004	27	29	7,637	7,431	1.028
12/17/2004	31	32	7,064	6,867	1.029
12/18/2004	25	28	6,419	6,240	1.029
12/19/2004	48	53	11,871	11,540	1.029
12/20/2004	35	39	10,914	10,606	1.029
12/21/2004	22	24	5,927	5,764	1.028
12/22/2004	42	47	9,078	8,831	1.028
12/23/2004	50	54	11,362	11,063	1.027
12/24/2004	55	56	12,104	11,790	1.027
12/25/2004	41	43	9,617	9,361	1.027
12/26/2004	43	45	9,975	9,710	1.027
12/27/2004	42	43	10,036	9,769	1.027

Tx, Gas Zone 4

	SDF	SDF	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
12/28/2004	22	24	7,679	7,470	1.028
12/29/2004	20	21	5,822	5,665	1.028
12/30/2004	12	13	4,058	3,947	1.028
12/31/2004	9	10	3,438	3,347	1.027
1/1/2005	10	11	3,146	3,059	1.028
1/2/2005	6	6	2,852	2,774	1.028
1/3/2005	5	6	2,651	2,581	1.027
1/4/2005	11	11	2,576	2,511	1.026
1/5/2005	17	18	3,114	3,038	1.025
1/6/2005	32	34	7,423	7,240	1.025
1/7/2005	27	29	6,585	6,422	1.025
1/8/2005	26	27	6,367	6,212	1.025
1/9/2005	18	19	4,981	4,858	1.025
1/10/2005	14	15	4,458	4,339	1.027
1/11/2005	2	2	2,280	2,222	1.026
1/12/2005	0	0	1,803	1,759	1.025
1/13/2005	21	24	4,655	4,541	1.025
1/14/2005	36	39	7,940	7,744	1.025
1/15/2005	35	37	7,581	7,394	1.025
1/16/2005	47	52	11,528	11,243	1.025
1/17/2005	49	54	12,555	12,229	1.027
1/18/2005	39	43	11,080	10,792	1.027
1/19/2005	29	31	8,410	8,186	1.027
1/20/2005	31	34	8,224	8,005	1.027
1/21/2005	35	38	9,127	8,887	1.027
1/22/2005	45	51	11,715	11,414	1.026
1/23/2005	46	49	11,947	11,629	1.027
1/24/2005	32	34	9,498	9,245	1.027
1/25/2005	16	18	5,609	5,462	1.027
1/26/2005	32	36	8,111	7,903	1.026
1/27/2005	41	45	10,662	10,382	1.027
1/28/2005	32	34	9,110	8,876	1.026
1/29/2005	32	32	7,730	7,524	1.027
1/30/2005	30	32	7,819	7,606	1.028
1/31/2005	29	31	7,535	7,337	1.027
2/1/2005	28	29	7,087	6,905	1.026
2/2/2005	30	32	7,791	7,591	1.026
2/3/2005	28	29	7,433	7,242	1.026
2/4/2005	24	25	5,952	5,801	1.026
2/5/2005	19	20	4,949	4,827	1.025
2/6/2005	14	15	4,565	4,448	1.026
2/7/2005	16	17	4,398	4,285	1.026
2/8/2005	17	18	4,047	3,944	1.026
2/9/2005	29	31	6,685	6,513	1.026
2/10/2005	37	41	9,666	9,421	1.026
2/11/2005	28	29	7,385	7,203	1.025
2/12/2005	17	18	4,857	4,734	1.026

Tx Gas Zone 4

Date	SDF	SDF	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
2/13/2005	15	17	5,148	5,022	1.025
2/14/2005	16	17	4,413	4,304	1.025
2/15/2005	8	9	2,883	2,812	1.025
2/16/2005	27	29	5,989	5,839	1.026
2/17/2005	33	36	7,971	7,774	1.025
2/18/2005	31	33	7,210	7,034	1.025
2/19/2005	27	28	6,416	6,262	1.025
2/20/2005	15	16	5,094	4,965	1.026
2/21/2005	22	23	5,026	4,897	1.026
2/22/2005	26	28	6,299	6,137	1.026
2/23/2005	28	30	6,351	6,188	1.026
2/24/2005	33	35	8,090	7,880	1.027
2/25/2005	27	29	6,449	6,273	1.028
2/26/2005	22	24	5,167	5,031	1.027
2/27/2005	18	19	4,872	4,749	1.026
2/28/2005	33	37	8,153	7,952	1.025
3/1/2005	38	42	9,971	9,725	1.025
3/2/2005	34	37	8,648	8,426	1.026
3/3/2005	29	30	7,169	6,985	1.026
3/4/2005	15	17	4,827	4,700	1.027
3/5/2005	23	25	5,885	5,740	1.025
3/6/2005	10	11	4,138	4,036	1.025
3/7/2005	20	23	5,401	5,264	1.026
3/8/2005	34	36	8,490	8,272	1.026
3/9/2005	32	34	7,639	7,438	1.027
3/10/2005	26	28	7,305	7,118	1.026
3/11/2005	28	31	7,808	7,603	1.027
3/12/2005	26	28	6,403	6,239	1.026
3/13/2005	34	35	7,835	7,634	1.026
3/14/2005	27	28	6,558	6,384	1.027
3/15/2005	24	25	6,049	5,890	1.027
3/16/2005	23	25	6,454	6,284	1.027
3/17/2005	19	20	4,767	4,646	1.026
3/18/2005	13	14	3,704	3,612	1.025
3/19/2005	21	22	5,145	5,013	1.026
3/20/2005	22	23	5,049	4,921	1.026
3/21/2005	20	22	5,063	4,935	1.026
3/22/2005	19	20	5,311	5,170	1.027
3/23/2005	24	26	5,650	5,507	1.026
3/24/2005	20	21	5,384	5,248	1.026
3/25/2005	13	14	3,316	3,234	1.025
3/26/2005	16	17	3,646	3,557	1.025
3/27/2005	18	20	4,719	4,607	1.024
3/28/2005	20	20	4,980	4,859	1.025
3/29/2005	6	7	2,381	2,320	1.026
3/30/2005	0	0	846	824	1.026
3/31/2005	7	8	2,044	1,992	1.026

Tx Gas Zone 3 South

Date	BWG	BWG	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
7/1/2003	0	0	4,311	4,156	1.037
7/2/2003	0	0	4,114	3,967	1.037
7/3/2003	0	0	3,851	3,715	1.037
7/4/2003	0	0	3,276	3,159	1.037
7/5/2003	0	0	3,229	3,112	1.038
7/6/2003	0	0	3,650	3,518	1.037
7/7/2003	0	0	4,205	4,060	1.036
7/8/2003	0	0	4,201	4,060	1.035
7/9/2003	0	0	4,271	4,127	1.035
7/10/2003	0	0	4,245	4,104	1.034
7/11/2003	0	0	3,965	3,836	1.034
7/12/2003	0	0	3,623	3,507	1.033
7/13/2003	0	0	3,816	3,691	1.034
7/14/2003	0	0	4,156	4,015	1.035
7/15/2003	0	0	4,165	4,022	1.036
7/16/2003	0	0	4,126	3,988	1.035
7/17/2003	0	0	4,005	3,874	1.034
7/18/2003	0	0	3,887	3,763	1.033
7/19/2003	0	0	3,540	3,424	1.034
7/20/2003	0	0	3,534	3,415	1.035
7/21/2003	0	0	4,272	4,121	1.037
7/22/2003	0	0	4,251	4,101	1.037
7/23/2003	0	0	4,389	4,236	1.036
7/24/2003	0	0	4,285	4,136	1.036
7/25/2003	0	0	3,970	3,832	1.036
7/26/2003	0	0	3,593	3,468	1.036
7/27/2003	0	0	3,546	3,422	1.036
7/28/2003	0	0	4,109	3,968	1.036
7/29/2003	0	0	4,222	4,077	1.036
7/30/2003	0	0	4,184	4,041	1.035
7/31/2003	0	0	4,192	4,049	1.035
8/1/2003	0	0	3,883	3,751	1.035
8/2/2003	0	0	3,612	3,489	1.035
8/3/2003	0	0	3,810	3,678	1.036
8/4/2003	0	0	4,274	4,122	1.037
8/5/2003	0	0	4,329	4,174	1.037
8/6/2003	0	0	4,270	4,122	1.036
8/7/2003	0	0	4,314	4,165	1.036
8/8/2003	0	0	3,855	3,723	1.035
8/9/2003	0	0	3,573	3,450	1.036
8/10/2003	0	0	3,843	3,709	1.036
8/11/2003	0	0	4,419	4,267	1.036
8/12/2003	0	0	4,464	4,308	1.036
8/13/2003	0	0	4,502	4,347	1.036
8/14/2003	0	0	4,298	4,154	1.035
8/15/2003	0	0	3,912	3,781	1.035
8/16/2003	0	0	3,509	3,390	1.035
8/17/2003	0	0	3,618	3,495	1.035

Tx Gas Zone 3 South

Date	BWG HDD	BWG EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
8/18/2003	0	0	4,221	4,080	1.035
8/19/2003	0	0	4,285	4,142	1.035
8/20/2003	0	0	4,080	3,946	1.034
8/21/2003	0	0	4,098	3,957	1.036
8/22/2003	0	0	3,668	3,544	1.035
8/23/2003	0	0	3,559	3,436	1.036
8/24/2003	0	0	3,758	3,626	1.036
8/25/2003	0	0	4,211	4,067	1.035
8/26/2003	0	0	4,263	4,117	1.035
8/27/2003	0	0	4,395	4,247	1.035
8/28/2003	0	0	4,458	4,308	1.035
8/29/2003	0	0	3,919	3,787	1.035
8/30/2003	0	0	3,915	3,783	1.035
8/31/2003	0	0	3,521	3,403	1.035
11/1/2003	1	1	5,445	5,310	1.025
11/2/2003	4	4	5,960	5,816	1.025
11/3/2003	4	4	6,541	6,386	1.024
11/4/2003	0	0	5,960	5,817	1.025
11/5/2003	7	7	7,458	7,276	1.025
11/6/2003	17	18	13,535	13,212	1.024
11/7/2003	21	23	17,512	17,100	1.024
11/8/2003	24	26	18,437	18,020	1.023
11/9/2003	18	18	15,203	14,849	1.024
11/10/2003	6	6	9,654	9,417	1.025
11/11/2003	0	0	7,325	7,145	1.025
11/12/2003	10	11	11,236	10,964	1.025
11/13/2003	28	29	22,495	21,954	1.025
11/14/2003	21	22	19,444	18,965	1.025
11/15/2003	17	18	16,581	16,170	1.025
11/16/2003	10	10	11,099	10,819	1.026
11/17/2003	0	0	7,211	7,023	1.027
11/18/2003	4	4	8,029	7,821	1.027
11/19/2003	16	17	13,481	13,149	1.025
11/20/2003	10	10	11,252	10,978	1.025
11/21/2003	5	5	8,932	8,715	1.025
11/22/2003	2	3	6,913	6,744	1.025
11/23/2003	10	12	10,302	10,051	1.025
11/24/2003	35	36	29,469	28,777	1.024
11/25/2003	24	25	23,684	23,120	1.024
11/26/2003	13	14	16,437	16,046	1.024
11/27/2003	17	19	15,159	14,777	1.026
11/28/2003	33	36	29,362	28,614	1.026
11/29/2003	28	30	25,516	24,858	1.026
11/30/2003	17	19	18,923	18,443	1.026
12/1/2003	28	29	26,116	25,452	1.026
12/2/2003	26	27	25,141	24,497	1.026
12/3/2003	20	22	22,141	21,587	1.026

Tx Gas Zone 3 South

	BWG	BWG	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
12/4/2003	22	23	22,033	21,480	1.026
12/5/2003	28	30	27,435	26,755	1.025
12/6/2003	30	31	27,239	26,551	1.026
12/7/2003	29	30	24,938	24,284	1.027
12/8/2003	13	15	18,578	18,061	1.029
12/9/2003	10	11	14,554	14,143	1.029
12/10/2003	29	32	27,889	27,083	1.030
12/11/2003	37	38	34,390	33,390	1.030
12/12/2003	33	36	31,410	30,478	1.031
12/13/2003	32	34	31,962	31,039	1.030
12/14/2003	33	35	32,665	31,733	1.029
12/15/2003	20	22	25,695	24,957	1.030
12/16/2003	27	30	27,868	27,065	1.030
12/17/2003	28	30	29,737	28,883	1.030
12/18/2003	30	32	31,787	30,873	1.030
12/19/2003	37	40	37,051	35,958	1.030
12/20/2003	38	40	35,371	34,318	1.031
12/21/2003	21	23	25,475	24,738	1.030
12/22/2003	12	14	18,827	18,315	1.028
12/23/2003	27	29	25,765	25,065	1.028
12/24/2003	34	36	31,497	30,620	1.029
12/25/2003	37	38	30,343	29,529	1.028
12/26/2003	32	32	28,035	27,283	1.028
12/27/2003	25	26	22,246	21,650	1.028
12/28/2003	9	10	16,416	15,982	1.027
12/29/2003	22	24	21,817	21,252	1.027
12/30/2003	30	31	26,118	25,442	1.027
12/31/2003	25	25	22,623	22,042	1.026
1/1/2004	13	14	16,880	16,446	1.026
1/2/2004	4	4	11,113	10,828	1.026
1/3/2004	0	0	7,532	7,338	1.026
1/4/2004	10	11	12,363	12,041	1.027
1/5/2004	35	39	34,338	33,455	1.026
1/6/2004	48	51	45,373	44,195	1.027
1/7/2004	39	40	40,135	39,103	1.026
1/8/2004	32	34	34,878	33,988	1.026
1/9/2004	37	39	37,091	36,135	1.026
1/10/2004	44	45	38,919	37,875	1.028
1/11/2004	25	28	30,561	29,735	1.028
1/12/2004	25	26	25,390	24,712	1.027
1/13/2004	28	30	27,421	26,688	1.027
1/14/2004	23	26	26,375	25,661	1.028
1/15/2004	34	35	30,917	30,073	1.028
1/16/2004	25	25	24,505	23,837	1.028
1/17/2004	19	20	20,686	20,114	1.028
1/18/2004	36	39	34,850	33,900	1.028
1/19/2004	44	47	44,417	43,196	1.028
1/20/2004	38	39	37,705	36,663	1.028

Tx Gas Zone 3 South

Date	BWG HDD	BWG EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
1/21/2004	32	35	34,296	33,339	1.029
1/22/2004	40	43	40,468	39,339	1.029
1/23/2004	30	32	33,314	32,400	1.028
1/24/2004	28	30	28,294	27,507	1.029
1/25/2004	21	22	26,194	25,464	1.029
1/26/2004	20	22	20,702	20,135	1.028
1/27/2004	43	47	43,620	42,426	1.028
1/28/2004	39	40	38,978	37,915	1.028
1/29/2004	33	36	32,083	31,190	1.029
1/30/2004	52	55	49,074	47,692	1.029
1/31/2004	43	46	43,311	42,097	1.029
2/1/2004	25	27	28,516	27,675	1.030
2/2/2004	24	26	28,704	27,860	1.030
2/3/2004	39	40	38,883	37,750	1.030
2/4/2004	30	33	32,826	31,859	1.030
2/5/2004	20	22	27,221	26,414	1.031
2/6/2004	33	34	33,356	32,381	1.030
2/7/2004	40	42	40,040	38,873	1.030
2/8/2004	33	35	34,319	33,305	1.030
2/9/2004	28	29	31,619	30,694	1.030
2/10/2004	28	29	27,270	26,473	1.030
2/11/2004	22	23	24,404	23,690	1.030
2/12/2004	33	35	32,107	31,172	1.030
2/13/2004	36	37	34,530	33,511	1.030
2/14/2004	25	26	26,773	25,978	1.031
2/15/2004	35	38	36,636	35,549	1.031
2/16/2004	29	29	29,683	28,799	1.031
2/17/2004	27	28	27,519	26,699	1.031
2/18/2004	26	27	26,063	25,292	1.031
2/19/2004	10	11	17,500	16,985	1.030
2/20/2004	16	18	19,953	19,369	1.030
2/21/2004	30	31	27,210	26,429	1.030
2/22/2004	26	27	23,995	23,302	1.030
2/23/2004	15	16	19,250	18,697	1.030
2/24/2004	22	25	23,223	22,550	1.030
2/25/2004	23	26	27,895	27,089	1.030
2/26/2004	28	29	27,523	26,719	1.030
2/27/2004	27	28	24,693	23,982	1.030
2/28/2004	20	20	18,559	18,036	1.029
2/29/2004	8	9	14,559	14,156	1.028
3/1/2004	10	10	14,307	13,935	1.027
3/2/2004	13	13	13,112	12,773	1.027
3/3/2004	11	12	15,254	14,862	1.026
3/4/2004	0	0	7,552	7,358	1.026
3/5/2004	9	9	10,286	10,023	1.026
3/6/2004	18	19	15,991	15,589	1.026
3/7/2004	18	19	19,543	19,040	1.026

Tx Gas Zone 3 South

	BWG	BWG	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
3/8/2004	22	23	21,376	20,818	1.027
3/9/2004	27	29	28,257	27,510	1.027
3/10/2004	24	24	22,369	21,772	1.027
3/11/2004	21	22	22,507	21,902	1.028
3/12/2004	29	30	25,191	24,500	1.028
3/13/2004	16	17	18,162	17,667	1.028
3/14/2004	20	21	19,251	18,725	1.028
3/15/2004	15	15	15,636	15,212	1.028
3/16/2004	22	23	21,752	21,168	1.028
3/17/2004	15	16	16,992	16,533	1.028
3/18/2004	10	10	12,692	12,348	1.028
3/19/2004	11	11	11,657	11,342	1.028
3/20/2004	10	12	13,023	12,674	1.028
3/21/2004	29	31	25,552	24,877	1.027
3/22/2004	29	30	25,845	25,143	1.028
3/23/2004	10	11	15,088	14,692	1.027
3/24/2004	4	4	10,407	10,141	1.026
3/25/2004	0	0	7,619	7,428	1.026
3/26/2004	0	0	6,566	6,396	1.027
3/27/2004	0	0	6,249	6,085	1.027
3/28/2004	0	0	6,371	6,204	1.027
3/29/2004	16	17	13,069	12,740	1.026
3/30/2004	18	19	15,721	15,325	1.026
3/31/2004	20	22	18,379	17,908	1.026
7/1/2004	0	0	4,527	4,407	1.027
7/2/2004	0	0	4,315	4,199	1.028
7/3/2004	0	0	3,753	3,648	1.029
7/4/2004	0	0	3,446	3,350	1.029
7/5/2004	0	0	4,085	3,969	1.029
7/6/2004	0	0	4,533	4,405	1.029
7/7/2004	0	0	4,561	4,431	1.029
7/8/2004	0	0	4,380	4,254	1.030
7/9/2004	0	0	4,271	4,149	1.029
7/10/2004	0	0	3,717	3,613	1.029
7/11/2004	0	0	3,825	3,720	1.028
7/12/2004	0	0	4,545	4,424	1.027
7/13/2004	0	0	4,459	4,341	1.027
7/14/2004	0	0	4,385	4,269	1.027
7/15/2004	0	0	4,644	4,521	1.027
7/16/2004	0	0	4,236	4,122	1.028
7/17/2004	0	0	3,816	3,710	1.029
7/18/2004	0	0	3,957	3,845	1.029
7/19/2004	0	0	4,686	4,552	1.030
7/20/2004	0	0	4,548	4,419	1.029
7/21/2004	0	0	4,554	4,424	1.029
7/22/2004	0	0	4,635	4,508	1.028
7/23/2004	0	0	4,142	4,029	1.028
7/24/2004	0	0	3,738	3,636	1.028

Tx Gas Zone 3 South

Date	BWG	BWG	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
7/25/2004	0	0	4,060	3,950	1.028
7/26/2004	0	0	4,933	4,790	1.030
7/27/2004	0	0	4,560	4,427	1.030
7/28/2004	0	0	4,802	4,664	1.030
7/29/2004	0	0	4,520	4,391	1.029
7/30/2004	0	0	4,214	4,102	1.027
7/31/2004	0	0	3,891	3,793	1.026
8/1/2004	0	0	3,950	3,845	1.027
8/2/2004	0	0	4,378	4,258	1.028
8/3/2004	0	0	4,458	4,336	1.028
8/4/2004	0	0	4,345	4,229	1.027
8/5/2004	0	0	4,967	4,833	1.028
8/6/2004	0	0	4,696	4,563	1.029
8/7/2004	0	0	4,070	3,956	1.029
8/8/2004	0	0	4,275	4,151	1.030
8/9/2004	0	0	4,563	4,427	1.031
8/10/2004	0	0	4,793	4,649	1.031
8/11/2004	0	0	4,797	4,650	1.032
8/12/2004	0	0	5,033	4,880	1.031
8/13/2004	0	0	4,781	4,640	1.030
8/14/2004	0	0	4,280	4,154	1.030
8/15/2004	0	0	4,655	4,519	1.030
8/16/2004	0	0	5,158	5,015	1.028
8/17/2004	0	0	4,772	4,639	1.029
8/18/2004	0	0	4,851	4,717	1.028
8/19/2004	0	0	4,850	4,718	1.028
8/20/2004	0	0	4,528	4,405	1.028
8/21/2004	0	0	4,202	4,086	1.028
8/22/2004	0	0	4,295	4,184	1.027
8/23/2004	0	0	4,931	4,806	1.026
8/24/2004	0	0	4,839	4,710	1.027
8/25/2004	0	0	4,807	4,671	1.029
8/26/2004	0	0	4,873	4,733	1.030
8/27/2004	0	0	4,641	4,515	1.028
8/28/2004	0	0	3,946	3,839	1.028
8/29/2004	0	0	4,262	4,151	1.027
8/30/2004	0	0	4,935	4,809	1.026
8/31/2004	0	0	5,282	5,148	1.026
11/1/2004	0	0	5,012	4,884	1.026
11/2/2004	5	6	6,126	5,978	1.025
11/3/2004	7	8	8,630	8,423	1.025
11/4/2004	15	16	11,696	11,415	1.025
11/5/2004	17	18	13,288	12,964	1.025
11/6/2004	8	9	9,258	9,032	1.025
11/7/2004	7	8	8,340	8,135	1.025
11/8/2004	19	20	15,299	14,925	1.025
11/9/2004	19	19	15,327	14,949	1.025

Tx Gas Zone 3 South

Date	BWG	BWG	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
11/10/2004	10	10	12,663	12,357	1.025
11/11/2004	11	12	12,307	12,011	1.025
11/12/2004	21	22	17,877	17,456	1.024
11/13/2004	21	23	17,875	17,447	1.025
11/14/2004	22	22	17,001	16,587	1.025
11/15/2004	17	17	15,431	15,054	1.025
11/16/2004	11	11	13,000	12,687	1.025
11/17/2004	11	11	11,903	11,623	1.024
11/18/2004	8	8	10,631	10,383	1.024
11/19/2004	9	9	10,906	10,655	1.024
11/20/2004	10	10	10,261	10,026	1.023
11/21/2004	10	11	10,945	10,696	1.023
11/22/2004	10	10	11,016	10,766	1.023
11/23/2004	6	6	9,149	8,943	1.023
11/24/2004	17	19	14,574	14,244	1.023
11/25/2004	27	28	20,102	19,642	1.023
11/26/2004	15	16	16,760	16,372	1.024
11/27/2004	21	23	19,755	19,290	1.024
11/28/2004	23	24	19,533	19,074	1.024
11/29/2004	16	17	18,420	17,988	1.024
11/30/2004	18	20	19,904	19,433	1.024
12/1/2004	29	30	25,941	25,305	1.025
12/2/2004	26	27	25,658	25,023	1.025
12/3/2004	28	28	25,310	24,688	1.025
12/4/2004	24	24	23,299	22,723	1.025
12/5/2004	12	13	17,267	16,838	1.025
12/6/2004	4	4	10,781	10,514	1.025
12/7/2004	14	15	14,771	14,398	1.026
12/8/2004	18	18	18,311	17,843	1.026
12/9/2004	13	13	15,438	15,042	1.026
12/10/2004	20	22	20,471	19,950	1.026
12/11/2004	26	28	25,625	24,969	1.026
12/12/2004	21	23	24,187	23,570	1.026
12/13/2004	34	37	36,609	35,659	1.027
12/14/2004	41	43	41,155	40,099	1.026
12/15/2004	38	38	37,602	36,632	1.026
12/16/2004	29	30	32,767	31,917	1.027
12/17/2004	30	31	30,153	29,375	1.026
12/18/2004	23	25	26,375	25,691	1.027
12/19/2004	46	50	47,052	45,837	1.027
12/20/2004	31	34	39,974	38,937	1.027
12/21/2004	19	20	24,478	23,846	1.027
12/22/2004	37	38	39,451	38,441	1.026
12/23/2004	50	50	49,112	47,867	1.026
12/24/2004	50	50	47,102	45,915	1.026
12/25/2004	43	43	41,144	40,101	1.026
12/26/2004	39	40	38,936	37,931	1.026
12/27/2004	40	41	40,469	39,424	1.027

Tx Gas Zone 3 South

Date	BWG	BWG	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
12/28/2004	23	25	29,611	28,839	1.027
12/29/2004	17	18	23,519	22,911	1.027
12/30/2004	9	10	16,487	16,056	1.027
12/31/2004	8	8	13,825	13,469	1.026
1/1/2005	8	8	11,094	10,799	1.027
1/2/2005	5	5	11,808	11,501	1.027
1/3/2005	5	5	11,346	11,052	1.027
1/4/2005	6	7	11,297	11,012	1.026
1/5/2005	10	11	13,047	12,722	1.026
1/6/2005	30	31	29,739	28,993	1.026
1/7/2005	25	26	27,166	26,491	1.025
1/8/2005	26	26	25,408	24,763	1.026
1/9/2005	17	18	19,974	19,460	1.026
1/10/2005	11	12	16,619	16,189	1.027
1/11/2005	4	4	11,534	11,241	1.026
1/12/2005	0	0	9,331	9,097	1.026
1/13/2005	22	24	22,907	22,336	1.026
1/14/2005	34	36	33,813	32,966	1.026
1/15/2005	31	33	30,287	29,522	1.026
1/16/2005	46	49	46,166	44,983	1.026
1/17/2005	47	50	48,262	47,025	1.026
1/18/2005	38	41	42,726	41,623	1.027
1/19/2005	26	28	31,363	30,546	1.027
1/20/2005	24	25	26,861	26,171	1.026
1/21/2005	30	33	33,316	32,463	1.026
1/22/2005	42	47	45,520	44,347	1.026
1/23/2005	43	45	44,407	43,279	1.026
1/24/2005	32	33	35,847	34,927	1.026
1/25/2005	17	18	22,379	21,801	1.027
1/26/2005	27	30	28,273	27,544	1.026
1/27/2005	36	40	38,087	37,104	1.026
1/28/2005	28	30	31,399	30,591	1.026
1/29/2005	29	30	30,662	29,866	1.027
1/30/2005	29	30	31,154	30,341	1.027
1/31/2005	27	28	29,830	29,056	1.027
2/1/2005	24	26	26,735	26,039	1.027
2/2/2005	26	27	27,967	27,240	1.027
2/3/2005	31	32	30,800	30,002	1.027
2/4/2005	28	28	25,927	25,254	1.027
2/5/2005	22	22	20,487	19,957	1.027
2/6/2005	16	17	18,745	18,257	1.027
2/7/2005	14	14	18,206	17,733	1.027
2/8/2005	16	16	16,149	15,726	1.027
2/9/2005	28	30	27,863	27,148	1.026
2/10/2005	38	41	38,827	37,825	1.027
2/11/2005	27	28	28,242	27,519	1.026
2/12/2005	14	15	18,324	17,854	1.026

Tx Gas Zone 3 South

Date	BWG HDD	BWG EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
2/13/2005	14	15	19,247	18,753	1.026
2/14/2005	14	15	15,600	15,199	1.026
2/15/2005	7	8	12,389	12,071	1.026
2/16/2005	24	26	22,703	22,127	1.026
2/17/2005	30	32	29,326	28,591	1.026
2/18/2005	26	27	24,842	24,213	1.026
2/19/2005	24	25	24,807	24,182	1.026
2/20/2005	15	17	20,526	20,000	1.026
2/21/2005	18	19	18,561	18,085	1.026
2/22/2005	25	26	25,860	25,194	1.026
2/23/2005	24	26	25,202	24,554	1.026
2/24/2005	30	32	30,829	30,027	1.027
2/25/2005	28	29	25,273	24,612	1.027
2/26/2005	21	22	19,327	18,825	1.027
2/27/2005	16	17	17,986	17,525	1.026
2/28/2005	32	36	33,174	32,333	1.026
3/1/2005	37	40	39,094	38,109	1.026
3/2/2005	31	32	30,607	29,836	1.026
3/3/2005	28	28	26,041	25,359	1.027
3/4/2005	13	14	17,200	16,742	1.027
3/5/2005	23	24	21,589	21,026	1.027
3/6/2005	12	13	16,219	15,808	1.026
3/7/2005	18	20	20,626	20,101	1.026
3/8/2005	34	35	33,275	32,423	1.026
3/9/2005	29	30	28,704	27,965	1.026
3/10/2005	22	24	25,644	24,975	1.027
3/11/2005	24	26	26,899	26,203	1.027
3/12/2005	16	17	16,719	16,290	1.026
3/13/2005	27	29	25,040	24,398	1.026
3/14/2005	25	26	24,741	24,098	1.027
3/15/2005	24	26	25,647	24,982	1.027
3/16/2005	23	26	27,176	26,478	1.026
3/17/2005	23	24	20,688	20,160	1.026
3/18/2005	16	17	16,769	16,343	1.026
3/19/2005	19	20	18,771	18,293	1.026
3/20/2005	20	20	17,110	16,674	1.026
3/21/2005	16	17	15,917	15,507	1.026
3/22/2005	16	17	17,174	16,734	1.026
3/23/2005	19	21	20,003	19,499	1.026
3/24/2005	18	19	19,661	19,165	1.026
3/25/2005	8	8	10,536	10,269	1.026
3/26/2005	12	13	12,489	12,174	1.026
3/27/2005	18	19	18,388	17,929	1.026
3/28/2005	21	22	22,486	21,913	1.026
3/29/2005	8	8	10,454	10,185	1.026
3/30/2005	0	0	7,119	6,942	1.025
3/31/2005	7	7	8,433	8,223	1.026

Tx Gas Zone 3 North

	EVV	EVV	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
7/1/2003	0	0	6,592	6,356	1.037
7/2/2003	0	0	6,356	6,129	1.037
7/3/2003	0	0	8,474	8,174	1.037
7/4/2003	0	0	4,418	4,260	1.037
7/5/2003	0	0	4,695	4,525	1.038
7/6/2003	0	0	4,550	4,386	1.037
7/7/2003	0	0	6,862	6,626	1.036
7/8/2003	0	0	5,681	5,490	1.035
7/9/2003	0	0	6,057	5,853	1.035
7/10/2003	0	0	5,509	5,325	1.034
7/11/2003	0	0	6,233	6,030	1.034
7/12/2003	0	0	6,629	6,417	1.033
7/13/2003	0	0	6,019	5,822	1.034
7/14/2003	0	0	9,557	9,233	1.035
7/15/2003	0	0	6,279	6,064	1.036
7/16/2003	0	0	6,566	6,347	1.035
7/17/2003	0	0	7,688	7,437	1.034
7/18/2003	0	0	6,432	6,227	1.033
7/19/2003	0	0	3,680	3,559	1.034
7/20/2003	0	0	4,998	4,830	1.035
7/21/2003	0	0	6,340	6,116	1.037
7/22/2003	0	0	7,066	6,816	1.037
7/23/2003	0	0	9,305	8,981	1.036
7/24/2003	0	0	8,933	8,622	1.036
7/25/2003	0	0	7,563	7,299	1.036
7/26/2003	0	0	8,265	7,977	1.036
7/27/2003	0	0	5,793	5,591	1.036
7/28/2003	0	0	5,605	5,412	1.036
7/29/2003	0	0	4,612	4,454	1.036
7/30/2003	0	0	6,207	5,995	1.035
7/31/2003	0	0	6,002	5,798	1.035
8/1/2003	0	0	7,277	7,030	1.035
8/2/2003	0	0	5,949	5,746	1.035
8/3/2003	0	0	6,136	5,923	1.036
8/4/2003	0	0	8,024	7,738	1.037
8/5/2003	0	0	7,277	7,016	1.037
8/6/2003	0	0	8,737	8,434	1.036
8/7/2003	0	0	7,797	7,528	1.036
8/8/2003	0	0	5,447	5,261	1.035
8/9/2003	0	0	6,492	6,268	1.036
8/10/2003	0	0	4,710	4,545	1.036
8/11/2003	0	0	6,561	6,335	1.036
8/12/2003	0	0	7,041	6,795	1.036
8/13/2003	0	0	6,976	6,736	1.036
8/14/2003	0	0	7,430	7,182	1.035
8/15/2003	0	0	7,525	7,274	1.035
8/16/2003	0	0	5,973	5,771	1.035
8/17/2003	0	0	5,822	5,625	1.035

Tx Gas Zone 3 North

Date	EVV HDD	EVV EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
8/18/2003	0	0	6,828	6,600	1.035
8/19/2003	0	0	7,462	7,213	1.035
8/20/2003	0	0	6,804	6,581	1.034
8/21/2003	0	0	5,385	5,200	1.036
8/22/2003	0	0	6,901	6,668	1.035
8/23/2003	0	0	4,983	4,810	1.036
8/24/2003	0	0	5,448	5,256	1.036
8/25/2003	0	0	6,242	6,028	1.035
8/26/2003	0	0	6,156	5,945	1.035
8/27/2003	0	0	6,072	5,868	1.035
8/28/2003	0	0	6,788	6,560	1.035
8/29/2003	0	0	5,829	5,632	1.035
8/30/2003	0	0	6,307	6,095	1.035
8/31/2003	0	0	5,171	4,998	1.035
11/1/2003	4	4	7,160	6,982	1.025
11/2/2003	2	2	8,225	8,027	1.025
11/3/2003	0	0	8,443	8,243	1.024
11/4/2003	0	0	8,008	7,815	1.025
11/5/2003	17	18	14,767	14,407	1.025
11/6/2003	22	23	26,606	25,970	1.024
11/7/2003	26	28	35,091	34,266	1.024
11/8/2003	25	27	32,895	32,151	1.023
11/9/2003	20	21	27,982	27,331	1.024
11/10/2003	4	5	13,935	13,593	1.025
11/11/2003	0	0	10,190	9,940	1.025
11/12/2003	12	14	21,083	20,573	1.025
11/13/2003	27	29	40,035	39,073	1.025
11/14/2003	23	25	37,301	36,383	1.025
11/15/2003	18	19	30,761	29,999	1.025
11/16/2003	14	14	21,833	21,282	1.026
11/17/2003	2	2	12,543	12,216	1.027
11/18/2003	6	7	13,553	13,201	1.027
11/19/2003	16	16	25,500	24,871	1.025
11/20/2003	9	9	19,701	19,221	1.025
11/21/2003	5	5	16,653	16,248	1.025
11/22/2003	0	0	11,995	11,703	1.025
11/23/2003	16	18	23,603	23,028	1.025
11/24/2003	34	36	51,780	50,563	1.024
11/25/2003	23	25	42,185	41,181	1.024
11/26/2003	14	15	30,679	29,949	1.024
11/27/2003	19	21	27,629	26,932	1.026
11/28/2003	34	38	56,058	54,631	1.026
11/29/2003	25	28	44,603	43,452	1.026
11/30/2003	17	18	30,446	29,674	1.026
12/1/2003	26	28	44,564	43,431	1.026
12/2/2003	26	27	43,939	42,814	1.026
12/3/2003	21	22	39,711	38,718	1.026

Tx Gas Zone 3 North

	EVV	EVV	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
12/4/2003	23	24	39,247	38,262	1.026
12/5/2003	28	31	49,902	48,665	1.025
12/6/2003	30	30	45,404	44,257	1.026
12/7/2003	25	26	41,054	39,978	1.027
12/8/2003	13	14	33,231	32,306	1.029
12/9/2003	10	11	24,279	23,593	1.029
12/10/2003	29	33	49,074	47,657	1.030
12/11/2003	38	40	61,158	59,380	1.030
12/12/2003	37	39	56,235	54,567	1.031
12/13/2003	34	36	56,552	54,919	1.030
12/14/2003	34	37	57,054	55,426	1.029
12/15/2003	22	24	47,817	46,444	1.030
12/16/2003	30	34	50,051	48,608	1.030
12/17/2003	28	31	50,684	49,229	1.030
12/18/2003	30	33	56,085	54,473	1.030
12/19/2003	38	41	64,268	62,372	1.030
12/20/2003	36	37	62,345	60,489	1.031
12/21/2003	18	20	43,896	42,625	1.030
12/22/2003	13	14	30,064	29,246	1.028
12/23/2003	29	32	47,176	45,894	1.028
12/24/2003	36	38	58,915	57,275	1.029
12/25/2003	35	36	53,583	52,146	1.028
12/26/2003	29	30	48,496	47,195	1.028
12/27/2003	16	17	34,818	33,885	1.028
12/28/2003	10	10	23,052	22,442	1.027
12/29/2003	27	28	40,271	39,228	1.027
12/30/2003	25	26	43,156	42,039	1.027
12/31/2003	24	25	37,926	36,952	1.026
1/1/2004	11	11	28,399	27,669	1.026
1/2/2004	3	4	16,938	16,504	1.026
1/3/2004	9	9	12,474	12,153	1.026
1/4/2004	22	24	26,421	25,733	1.027
1/5/2004	41	45	62,787	61,172	1.026
1/6/2004	48	52	82,151	80,018	1.027
1/7/2004	36	39	71,560	69,720	1.026
1/8/2004	32	33	58,304	56,816	1.026
1/9/2004	38	40	61,297	59,717	1.026
1/10/2004	37	39	63,044	61,352	1.028
1/11/2004	24	27	48,366	47,059	1.028
1/12/2004	29	30	40,584	39,500	1.027
1/13/2004	31	33	48,882	47,576	1.027
1/14/2004	27	30	46,527	45,267	1.028
1/15/2004	35	36	52,734	51,294	1.028
1/16/2004	26	27	45,999	44,745	1.028
1/17/2004	24	25	36,457	35,448	1.028
1/18/2004	41	45	64,305	62,553	1.028
1/19/2004	47	49	79,062	76,889	1.028
1/20/2004	38	39	65,689	63,874	1.028

Tx Gas Zone 3 North

Date	EVV HDD	EVV EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
1/21/2004	32	34	55,429	53,883	1.029
1/22/2004	45	49	72,007	69,999	1.029
1/23/2004	30	34	61,783	60,087	1.028
1/24/2004	34	38	52,533	51,072	1.029
1/25/2004	34	36	58,530	56,900	1.029
1/26/2004	35	37	46,256	44,990	1.028
1/27/2004	47	53	78,327	76,182	1.028
1/28/2004	44	46	72,754	70,770	1.028
1/29/2004	48	51	69,671	67,733	1.029
1/30/2004	61	63	95,290	92,607	1.029
1/31/2004	50	52	77,687	75,509	1.029
2/1/2004	30	31	56,025	54,373	1.030
2/2/2004	29	32	51,684	50,164	1.030
2/3/2004	40	43	68,450	66,455	1.030
2/4/2004	32	35	59,273	57,527	1.030
2/5/2004	29	31	53,332	51,750	1.031
2/6/2004	35	39	61,085	59,300	1.030
2/7/2004	42	45	66,228	64,298	1.030
2/8/2004	35	37	56,055	54,399	1.030
2/9/2004	32	34	48,255	46,843	1.030
2/10/2004	32	34	50,367	48,895	1.030
2/11/2004	26	27	45,912	44,568	1.030
2/12/2004	38	40	57,628	55,950	1.030
2/13/2004	38	38	61,240	59,433	1.030
2/14/2004	30	32	51,376	49,850	1.031
2/15/2004	39	42	58,236	56,507	1.031
2/16/2004	35	36	54,866	53,232	1.031
2/17/2004	32	33	51,035	49,513	1.031
2/18/2004	24	25	42,243	40,993	1.031
2/19/2004	9	10	26,020	25,254	1.030
2/20/2004	20	22	34,301	33,297	1.030
2/21/2004	29	31	44,926	43,637	1.030
2/22/2004	26	26	39,029	37,902	1.030
2/23/2004	18	19	31,455	30,552	1.030
2/24/2004	25	28	41,784	40,573	1.030
2/25/2004	26	29	48,509	47,108	1.030
2/26/2004	27	28	46,416	45,060	1.030
2/27/2004	25	26	39,457	38,322	1.030
2/28/2004	16	16	27,449	26,676	1.029
2/29/2004	7	8	19,408	18,871	1.028
3/1/2004	10	11	21,919	21,349	1.027
3/2/2004	14	15	21,795	21,231	1.027
3/3/2004	14	15	26,358	25,680	1.026
3/4/2004	0	0	11,613	11,314	1.026
3/5/2004	10	11	16,900	16,468	1.026
3/6/2004	18	19	26,815	26,142	1.026
3/7/2004	20	23	32,038	31,214	1.026

Tx Gas Zone 3 North

Date	EVV	EVV	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
3/8/2004	23	24	33,203	32,337	1.027
3/9/2004	29	30	45,475	44,272	1.027
3/10/2004	20	21	32,720	31,846	1.027
3/11/2004	23	26	37,180	36,181	1.028
3/12/2004	31	33	41,191	40,061	1.028
3/13/2004	18	19	32,346	31,464	1.028
3/14/2004	22	23	31,920	31,049	1.028
3/15/2004	18	20	26,979	26,248	1.028
3/16/2004	26	27	35,326	34,378	1.028
3/17/2004	18	20	27,230	26,495	1.028
3/18/2004	16	17	21,907	21,313	1.028
3/19/2004	9	10	19,757	19,224	1.028
3/20/2004	14	16	21,555	20,978	1.028
3/21/2004	31	34	43,753	42,598	1.027
3/22/2004	29	30	42,031	40,889	1.028
3/23/2004	12	13	25,503	24,833	1.027
3/24/2004	2	3	14,909	14,528	1.026
3/25/2004	0	0	11,896	11,597	1.026
3/26/2004	1	1	9,539	9,292	1.027
3/27/2004	0	0	9,362	9,116	1.027
3/28/2004	1	1	9,703	9,448	1.027
3/29/2004	11	11	18,342	17,880	1.026
3/30/2004	20	21	24,367	23,753	1.026
3/31/2004	20	21	33,342	32,487	1.026
7/1/2004	0	0	6,159	5,995	1.027
7/2/2004	0	0	5,803	5,647	1.028
7/3/2004	0	0	5,851	5,687	1.029
7/4/2004	0	0	4,957	4,818	1.029
7/5/2004	0	0	3,334	3,240	1.029
7/6/2004	0	0	4,280	4,159	1.029
7/7/2004	0	0	4,498	4,370	1.029
7/8/2004	0	0	5,974	5,803	1.030
7/9/2004	0	0	6,902	6,705	1.029
7/10/2004	0	0	7,297	7,093	1.029
7/11/2004	0	0	5,728	5,571	1.028
7/12/2004	0	0	7,190	6,999	1.027
7/13/2004	0	0	9,995	9,730	1.027
7/14/2004	0	0	8,331	8,111	1.027
7/15/2004	0	0	6,762	6,583	1.027
7/16/2004	0	0	6,472	6,298	1.028
7/17/2004	0	0	6,971	6,777	1.029
7/18/2004	0	0	6,182	6,007	1.029
7/19/2004	0	0	6,735	6,542	1.030
7/20/2004	0	0	6,092	5,919	1.029
7/21/2004	0	0	6,984	6,784	1.029
7/22/2004	0	0	6,088	5,921	1.028
7/23/2004	0	0	7,268	7,070	1.028
7/24/2004	0	0	7,486	7,282	1.028

Tx Gas Zone 3 North

Date	EVV HDD	EVV EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
7/25/2004	0	0	6,587	6,408	1.028
7/26/2004	0	0	7,385	7,171	1.030
7/27/2004	0	0	7,242	7,031	1.030
7/28/2004	0	0	6,228	6,048	1.030
7/29/2004	0	0	5,733	5,569	1.029
7/30/2004	0	0	6,312	6,144	1.027
7/31/2004	0	0	8,093	7,888	1.026
8/1/2004	0	0	2,413	2,349	1.027
8/2/2004	0	0	6,487	6,309	1.028
8/3/2004	0	0	7,240	7,042	1.028
8/4/2004	0	0	4,875	4,745	1.027
8/5/2004	0	0	8,015	7,799	1.028
8/6/2004	0	0	5,186	5,039	1.029
8/7/2004	0	0	7,915	7,693	1.029
8/8/2004	0	0	7,489	7,272	1.030
8/9/2004	0	0	8,963	8,696	1.031
8/10/2004	0	0	7,557	7,330	1.031
8/11/2004	0	0	7,705	7,469	1.032
8/12/2004	0	0	5,510	5,342	1.031
8/13/2004	0	0	10,602	10,289	1.030
8/14/2004	0	0	7,126	6,916	1.030
8/15/2004	0	0	6,572	6,380	1.030
8/16/2004	0	0	6,921	6,729	1.028
8/17/2004	0	0	5,492	5,339	1.029
8/18/2004	0	0	6,033	5,867	1.028
8/19/2004	0	0	8,557	8,324	1.028
8/20/2004	0	0	4,973	4,838	1.028
8/21/2004	0	0	5,757	5,599	1.028
8/22/2004	0	0	5,587	5,442	1.027
8/23/2004	0	0	7,144	6,963	1.026
8/24/2004	0	0	7,906	7,696	1.027
8/25/2004	0	0	7,259	7,054	1.029
8/26/2004	0	0	4,968	4,825	1.030
8/27/2004	0	0	6,237	6,068	1.028
8/28/2004	0	0	7,000	6,810	1.028
8/29/2004	0	0	6,304	6,140	1.027
8/30/2004	0	0	8,844	8,618	1.026
8/31/2004	0	0	7,668	7,473	1.026
11/1/2004	0	0	8,106	7,900	1.026
11/2/2004	11	12	10,974	10,708	1.025
11/3/2004	11	12	14,890	14,534	1.025
11/4/2004	18	19	20,495	20,003	1.025
11/5/2004	17	18	23,850	23,269	1.025
11/6/2004	9	9	12,886	12,571	1.025
11/7/2004	10	11	15,741	15,354	1.025
11/8/2004	21	22	23,266	22,698	1.025
11/9/2004	16	16	23,574	22,993	1.025

Tx Gas Zone 3 North

Date	EVV	EVV	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
11/10/2004	9	10	17,079	16,666	1.025
11/11/2004	18	19	25,213	24,607	1.025
11/12/2004	23	26	30,143	29,433	1.024
11/13/2004	23	25	33,441	32,640	1.025
11/14/2004	22	23	32,509	31,718	1.025
11/15/2004	14	14	21,821	21,288	1.025
11/16/2004	9	10	19,570	19,099	1.025
11/17/2004	9	10	15,717	15,347	1.024
11/18/2004	9	9	17,898	17,481	1.024
11/19/2004	10	11	16,388	16,012	1.024
11/20/2004	12	13	15,418	15,065	1.023
11/21/2004	17	17	20,107	19,650	1.023
11/22/2004	14	14	19,520	19,078	1.023
11/23/2004	11	11	14,736	14,404	1.023
11/24/2004	22	25	29,519	28,851	1.023
11/25/2004	26	28	32,957	32,203	1.023
11/26/2004	14	15	27,952	27,305	1.024
11/27/2004	22	25	33,950	33,151	1.024
11/28/2004	23	24	34,148	33,346	1.024
11/29/2004	20	21	30,310	29,600	1.024
11/30/2004	23	25	32,931	32,151	1.024
12/1/2004	29	30	42,931	41,879	1.025
12/2/2004	26	27	39,431	38,455	1.025
12/3/2004	28	29	41,047	40,038	1.025
12/4/2004	23	24	33,820	32,984	1.025
12/5/2004	14	15	25,465	24,832	1.025
12/6/2004	5	5	16,251	15,849	1.025
12/7/2004	20	22	26,986	26,305	1.026
12/8/2004	21	22	34,706	33,819	1.026
12/9/2004	15	16	24,140	23,520	1.026
12/10/2004	21	23	32,958	32,120	1.026
12/11/2004	27	29	41,612	40,547	1.026
12/12/2004	23	26	39,174	38,175	1.026
12/13/2004	37	41	61,827	60,223	1.027
12/14/2004	44	45	74,292	72,385	1.026
12/15/2004	35	37	60,965	59,393	1.026
12/16/2004	31	33	51,325	49,994	1.027
12/17/2004	33	34	50,260	48,963	1.026
12/18/2004	28	31	43,043	41,927	1.027
12/19/2004	47	51	76,382	74,409	1.027
12/20/2004	34	37	61,414	59,820	1.027
12/21/2004	29	31	42,410	41,315	1.027
12/22/2004	48	54	74,346	72,442	1.026
12/23/2004	58	60	83,111	81,005	1.026
12/24/2004	65	65	84,110	81,991	1.026
12/25/2004	45	46	70,952	69,154	1.026
12/26/2004	47	48	62,813	61,192	1.026
12/27/2004	43	44	65,766	64,068	1.027

Tx Gas Zone 3 North

Date	EVV		DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
12/28/2004	26	28	47,968	46,717	1.027
12/29/2004	22	24	38,357	37,366	1.027
12/30/2004	10	11	27,685	26,962	1.027
12/31/2004	9	10	20,036	19,520	1.026
1/1/2005	7	7	16,163	15,734	1.027
1/2/2005	4	5	14,809	14,423	1.027
1/3/2005	9	10	16,163	15,745	1.027
1/4/2005	16	17	20,691	20,169	1.026
1/5/2005	22	24	27,287	26,608	1.026
1/6/2005	35	38	53,559	52,215	1.026
1/7/2005	30	32	47,802	46,615	1.025
1/8/2005	28	29	45,895	44,729	1.026
1/9/2005	19	21	32,259	31,429	1.026
1/10/2005	15	16	26,848	26,154	1.027
1/11/2005	3	3	14,616	14,245	1.026
1/12/2005	2	2	12,492	12,179	1.026
1/13/2005	30	33	40,855	39,837	1.026
1/14/2005	40	43	58,409	56,947	1.026
1/15/2005	39	42	55,280	53,884	1.026
1/16/2005	50	53	80,301	78,244	1.026
1/17/2005	50	52	81,126	79,047	1.026
1/18/2005	37	41	76,760	74,778	1.027
1/19/2005	30	31	49,945	48,645	1.027
1/20/2005	27	30	39,851	38,828	1.026
1/21/2005	32	35	53,351	51,985	1.026
1/22/2005	44	50	74,738	72,811	1.026
1/23/2005	41	44	68,998	67,245	1.026
1/24/2005	32	35	56,113	54,673	1.026
1/25/2005	20	21	33,777	32,905	1.027
1/26/2005	32	34	50,562	49,258	1.026
1/27/2005	38	42	61,667	60,076	1.026
1/28/2005	31	33	54,722	53,315	1.026
1/29/2005	31	32	50,885	49,565	1.027
1/30/2005	30	30	49,297	48,011	1.027
1/31/2005	31	32	50,218	48,915	1.027
2/1/2005	28	30	42,747	41,634	1.027
2/2/2005	29	31	46,418	45,211	1.027
2/3/2005	32	33	50,125	48,827	1.027
2/4/2005	27	28	40,718	39,661	1.027
2/5/2005	19	19	33,559	32,690	1.027
2/6/2005	14	14	26,911	26,210	1.027
2/7/2005	17	18	29,448	28,683	1.027
2/8/2005	24	25	34,406	33,505	1.027
2/9/2005	31	34	51,317	50,000	1.026
2/10/2005	38	41	66,040	64,335	1.027
2/11/2005	28	30	46,115	44,935	1.026
2/12/2005	15	16	28,051	27,331	1.026

Tx Gas Zone 3 North

Date	EVV HDD	EVV EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
2/13/2005	13	14	27,690	26,979	1.026
2/14/2005	13	14	22,559	21,979	1.026
2/15/2005	10	12	18,992	18,505	1.026
2/16/2005	28	30	38,123	37,155	1.026
2/17/2005	34	36	50,986	49,708	1.026
2/18/2005	32	34	42,490	41,414	1.026
2/19/2005	28	29	45,382	44,239	1.026
2/20/2005	13	15	30,030	29,260	1.026
2/21/2005	25	26	36,171	35,243	1.026
2/22/2005	29	31	46,398	45,203	1.026
2/23/2005	30	32	43,940	42,809	1.026
2/24/2005	31	32	60,005	58,444	1.027
2/25/2005	26	27	41,881	40,786	1.027
2/26/2005	23	24	31,999	31,168	1.027
2/27/2005	20	21	29,046	28,301	1.026
2/28/2005	35	40	55,959	54,540	1.026
3/1/2005	39	41	66,335	64,664	1.026
3/2/2005	33	35	49,807	48,552	1.026
3/3/2005	28	28	40,443	39,384	1.027
3/4/2005	14	16	24,041	23,400	1.027
3/5/2005	25	26	36,181	35,238	1.027
3/6/2005	10	12	25,003	24,369	1.026
3/7/2005	21	23	32,592	31,762	1.026
3/8/2005	34	35	52,391	51,050	1.026
3/9/2005	33	34	48,749	47,493	1.026
3/10/2005	25	28	45,794	44,600	1.027
3/11/2005	25	27	43,424	42,300	1.027
3/12/2005	25	27	29,218	28,469	1.026
3/13/2005	35	36	47,100	45,892	1.026
3/14/2005	27	28	42,612	41,505	1.027
3/15/2005	24	26	40,980	39,918	1.027
3/16/2005	24	25	40,644	39,600	1.026
3/17/2005	22	22	29,090	28,348	1.026
3/18/2005	13	15	28,935	28,201	1.026
3/19/2005	21	23	31,581	30,777	1.026
3/20/2005	24	25	30,005	29,240	1.026
3/21/2005	18	19	29,211	28,459	1.026
3/22/2005	20	22	32,355	31,526	1.026
3/23/2005	24	25	37,075	36,140	1.026
3/24/2005	21	22	33,937	33,081	1.026
3/25/2005	15	15	22,212	21,650	1.026
3/26/2005	17	19	25,772	25,122	1.026
3/27/2005	21	24	34,816	33,947	1.026
3/28/2005	16	17	35,561	34,654	1.026
3/29/2005	3	4	14,920	14,536	1.026
3/30/2005	2	2	8,973	8,750	1.025
3/31/2005	9	10	12,803	12,484	1.026

Tx Gas Zone 2

Date	PAH	PAH	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
7/1/2003	0	0	1,934	1,859	1.040
7/2/2003	0	0	2,273	2,185	1.041
7/3/2003	0	0	2,542	2,442	1.041
7/4/2003	0	0	2,002	1,920	1.043
7/5/2003	0	0	2,113	2,016	1.048
7/6/2003	0	0	1,955	1,871	1.045
7/7/2003	0	0	3,008	2,895	1.039
7/8/2003	0	0	2,801	2,699	1.038
7/9/2003	0	0	2,658	2,559	1.039
7/10/2003	0	0	2,608	2,510	1.039
7/11/2003	0	0	2,707	2,615	1.035
7/12/2003	0	0	2,298	2,221	1.035
7/13/2003	0	0	2,263	2,184	1.036
7/14/2003	0	0	2,496	2,397	1.042
7/15/2003	0	0	2,626	2,534	1.036
7/16/2003	0	0	2,681	2,585	1.037
7/17/2003	0	0	2,933	2,834	1.035
7/18/2003	0	0	2,457	2,384	1.031
7/19/2003	0	0	2,267	2,193	1.034
7/20/2003	0	0	2,633	2,535	1.039
7/21/2003	0	0	8,212	7,884	1.042
7/22/2003	0	0	2,946	2,838	1.038
7/23/2003	0	0	2,529	2,428	1.042
7/24/2003	0	0	2,390	2,301	1.039
7/25/2003	0	0	3,183	3,062	1.040
7/26/2003	0	0	2,132	2,052	1.039
7/27/2003	0	0	2,229	2,148	1.038
7/28/2003	0	0	2,241	2,158	1.038
7/29/2003	0	0	2,609	2,510	1.040
7/30/2003	0	0	2,749	2,645	1.039
7/31/2003	0	0	2,610	2,510	1.040
8/1/2003	0	0	2,629	2,524	1.041
8/2/2003	0	0	2,540	2,430	1.045
8/3/2003	0	0	2,344	2,245	1.044
8/4/2003	0	0	2,670	2,558	1.044
8/5/2003	0	0	2,443	2,348	1.040
8/6/2003	0	0	2,568	2,468	1.040
8/7/2003	0	0	2,518	2,415	1.043
8/8/2003	0	0	2,438	2,336	1.044
8/9/2003	0	0	2,514	2,406	1.045
8/10/2003	0	0	2,207	2,112	1.045
8/11/2003	0	0	2,632	2,521	1.044
8/12/2003	0	0	2,561	2,456	1.043
8/13/2003	0	0	2,602	2,503	1.040
8/14/2003	0	0	2,574	2,482	1.037
8/15/2003	0	0	2,481	2,389	1.038
8/16/2003	0	0	2,277	2,188	1.041
8/17/2003	0	0	2,204	2,118	1.041

Tx Gas Zone 2

Date	PAH HDD	PAH EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
8/18/2003	0	0	2,506	2,412	1.039
8/19/2003	0	0	2,599	2,501	1.039
8/20/2003	0	0	2,578	2,475	1.042
8/21/2003	0	0	2,391	2,299	1.040
8/22/2003	0	0	3,018	2,902	1.040
8/23/2003	0	0	1,846	1,775	1.040
8/24/2003	0	0	2,373	2,282	1.040
8/25/2003	0	0	2,707	2,604	1.040
8/26/2003	0	0	2,519	2,418	1.042
8/27/2003	0	0	2,613	2,510	1.041
8/28/2003	0	0	2,648	2,546	1.040
8/29/2003	0	0	2,625	2,523	1.041
8/30/2003	0	0	2,153	2,072	1.039
8/31/2003	0	0	2,184	2,107	1.037
11/1/2003	0	0	3,578	3,472	1.031
11/2/2003	0	0	3,411	3,313	1.030
11/3/2003	0	0	3,708	3,608	1.028
11/4/2003	0	0	3,564	3,464	1.029
11/5/2003	17	19	6,838	6,653	1.028
11/6/2003	22	24	13,345	12,982	1.028
11/7/2003	25	27	15,818	15,417	1.026
11/8/2003	22	24	14,162	13,803	1.026
11/9/2003	20	21	11,868	11,561	1.027
11/10/2003	4	4	5,922	5,758	1.029
11/11/2003	0	0	4,415	4,293	1.028
11/12/2003	10	11	7,523	7,326	1.027
11/13/2003	27	28	15,310	14,912	1.027
11/14/2003	23	24	15,377	14,947	1.029
11/15/2003	18	18	12,693	12,339	1.029
11/16/2003	12	12	8,148	7,879	1.034
11/17/2003	1	1	6,345	6,123	1.036
11/18/2003	8	8	7,766	7,529	1.032
11/19/2003	13	14	9,786	9,516	1.028
11/20/2003	5	6	7,579	7,375	1.028
11/21/2003	3	3	5,479	5,330	1.028
11/22/2003	0	0	4,095	3,968	1.032
11/23/2003	17	19	10,078	9,784	1.030
11/24/2003	33	35	22,039	21,475	1.026
11/25/2003	23	25	17,392	16,953	1.026
11/26/2003	15	16	12,218	11,898	1.027
11/27/2003	19	20	11,274	10,879	1.036
11/28/2003	34	37	23,432	22,612	1.036
11/29/2003	25	28	18,949	18,415	1.029
11/30/2003	17	18	12,962	12,596	1.029
12/1/2003	27	29	18,284	17,734	1.031
12/2/2003	24	25	17,732	17,221	1.030
12/3/2003	22	24	17,520	17,066	1.027

Tx Gas Zone 2

Date	PAH	PAH	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
12/4/2003	24	26	17,311	16,865	1.026
12/5/2003	28	31	21,708	21,168	1.026
12/6/2003	29	30	19,420	18,916	1.027
12/7/2003	24	25	18,008	17,479	1.030
12/8/2003	12	13	14,196	13,720	1.035
12/9/2003	10	11	10,555	10,201	1.035
12/10/2003	32	36	23,589	22,793	1.035
12/11/2003	36	38	24,711	23,875	1.035
12/12/2003	33	36	24,405	23,523	1.038
12/13/2003	31	33	23,414	22,624	1.035
12/14/2003	33	36	25,648	24,803	1.034
12/15/2003	17	18	17,713	17,113	1.035
12/16/2003	32	34	22,861	22,086	1.035
12/17/2003	27	28	21,213	20,494	1.035
12/18/2003	28	31	23,475	22,679	1.035
12/19/2003	34	37	27,158	26,214	1.036
12/20/2003	33	34	24,961	24,076	1.037
12/21/2003	15	17	16,179	15,647	1.034
12/22/2003	12	13	12,002	11,670	1.028
12/23/2003	28	30	20,808	20,235	1.028
12/24/2003	38	40	26,030	25,272	1.030
12/25/2003	36	36	22,617	22,051	1.026
12/26/2003	28	29	20,214	19,695	1.026
12/27/2003	12	13	13,430	13,092	1.026
12/28/2003	11	11	9,324	9,097	1.025
12/29/2003	27	28	18,544	18,106	1.024
12/30/2003	24	26	18,543	18,105	1.024
12/31/2003	19	20	15,441	15,093	1.023
1/1/2004	9	10	10,829	10,578	1.024
1/2/2004	0	1	6,086	5,945	1.024
1/3/2004	0	0	5,100	4,978	1.025
1/4/2004	18	20	11,822	11,527	1.026
1/5/2004	40	44	29,973	29,273	1.024
1/6/2004	48	51	36,698	35,771	1.026
1/7/2004	35	37	29,754	29,002	1.026
1/8/2004	31	33	25,069	24,454	1.025
1/9/2004	35	38	26,407	25,684	1.028
1/10/2004	36	37	27,186	26,394	1.030
1/11/2004	22	25	20,801	20,197	1.030
1/12/2004	26	26	17,772	17,301	1.027
1/13/2004	28	29	19,745	19,238	1.026
1/14/2004	24	26	19,571	19,010	1.030
1/15/2004	34	35	22,280	21,593	1.032
1/16/2004	20	21	16,734	16,231	1.031
1/17/2004	21	22	15,984	15,536	1.029
1/18/2004	40	45	28,656	27,851	1.029
1/19/2004	46	49	34,820	33,858	1.028
1/20/2004	37	38	27,072	26,352	1.027

Tx Gas Zone 2

Date	PAH HDD	PAH EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
1/21/2004	31	33	23,605	22,996	1.027
1/22/2004	40	43	29,313	28,575	1.026
1/23/2004	27	29	23,367	22,758	1.027
1/24/2004	29	32	21,980	21,406	1.027
1/25/2004	31	33	23,236	22,647	1.026
1/26/2004	32	34	22,442	21,872	1.026
1/27/2004	45	49	35,554	34,656	1.026
1/28/2004	39	41	30,149	29,378	1.026
1/29/2004	40	44	29,333	28,527	1.028
1/30/2004	53	56	38,658	37,502	1.031
1/31/2004	43	45	33,275	32,277	1.031
2/1/2004	26	27	20,848	20,242	1.030
2/2/2004	28	30	22,633	22,000	1.029
2/3/2004	37	39	27,694	26,975	1.027
2/4/2004	31	33	25,792	25,151	1.026
2/5/2004	30	31	24,723	24,093	1.026
2/6/2004	35	37	27,572	26,867	1.026
2/7/2004	42	45	32,415	31,553	1.027
2/8/2004	33	35	26,772	26,064	1.027
2/9/2004	31	32	24,486	23,842	1.027
2/10/2004	30	31	21,223	20,680	1.026
2/11/2004	24	25	19,524	19,008	1.027
2/12/2004	36	38	25,667	24,942	1.029
2/13/2004	36	36	25,760	25,036	1.029
2/14/2004	27	30	21,978	21,345	1.030
2/15/2004	35	39	26,166	25,439	1.029
2/16/2004	34	35	24,464	23,763	1.030
2/17/2004	29	30	21,395	20,782	1.030
2/18/2004	20	21	17,043	16,555	1.030
2/19/2004	7	8	11,032	10,713	1.030
2/20/2004	20	22	14,475	14,072	1.029
2/21/2004	28	29	18,129	17,622	1.029
2/22/2004	22	22	15,962	15,496	1.030
2/23/2004	15	16	12,973	12,587	1.031
2/24/2004	24	28	18,150	17,621	1.030
2/25/2004	26	29	20,734	20,125	1.030
2/26/2004	28	29	18,285	17,725	1.032
2/27/2004	24	25	16,399	15,955	1.028
2/28/2004	13	13	11,096	10,807	1.027
2/29/2004	6	7	8,566	8,335	1.028
3/1/2004	9	9	7,747	7,543	1.027
3/2/2004	12	13	7,839	7,632	1.027
3/3/2004	12	13	10,910	10,622	1.027
3/4/2004	0	0	4,579	4,459	1.027
3/5/2004	10	10	7,114	6,937	1.026
3/6/2004	14	15	9,616	9,377	1.026
3/7/2004	17	18	12,138	11,801	1.029

Tx Gas Zone 2

Date	PAH	PAH	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
3/8/2004	17	18	11,964	11,645	1.027
3/9/2004	28	30	18,708	18,212	1.027
3/10/2004	19	20	13,803	13,411	1.029
3/11/2004	19	20	13,421	13,032	1.030
3/12/2004	26	27	15,923	15,484	1.028
3/13/2004	17	18	12,095	11,761	1.028
3/14/2004	19	20	11,489	11,177	1.028
3/15/2004	15	17	10,750	10,452	1.029
3/16/2004	23	24	15,133	14,704	1.029
3/17/2004	15	15	10,827	10,549	1.026
3/18/2004	10	11	7,553	7,352	1.027
3/19/2004	4	4	6,196	6,026	1.028
3/20/2004	10	11	8,016	7,803	1.027
3/21/2004	27	29	16,579	16,171	1.025
3/22/2004	24	25	15,269	14,882	1.026
3/23/2004	11	12	12,071	11,764	1.026
3/24/2004	2	2	6,690	6,526	1.025
3/25/2004	0	0	4,118	4,014	1.026
3/26/2004	0	0	3,759	3,652	1.029
3/27/2004	0	0	3,417	3,318	1.030
3/28/2004	2	2	3,898	3,797	1.027
3/29/2004	11	12	5,767	5,622	1.026
3/30/2004	17	19	10,104	9,852	1.026
3/31/2004	22	24	14,635	14,265	1.026
7/1/2004	0	0	2,761	2,678	1.031
7/2/2004	0	0	2,534	2,451	1.034
7/3/2004	0	0	2,342	2,259	1.037
7/4/2004	0	0	2,446	2,358	1.038
7/5/2004	0	0	2,381	2,294	1.038
7/6/2004	0	0	2,570	2,482	1.035
7/7/2004	0	0	2,540	2,450	1.037
7/8/2004	0	0	2,529	2,438	1.038
7/9/2004	0	0	2,317	2,236	1.036
7/10/2004	0	0	2,200	2,128	1.034
7/11/2004	0	0	2,332	2,256	1.034
7/12/2004	0	0	2,417	2,341	1.033
7/13/2004	0	0	2,467	2,392	1.031
7/14/2004	0	0	2,644	2,561	1.033
7/15/2004	0	0	2,458	2,378	1.034
7/16/2004	0	0	2,365	2,286	1.035
7/17/2004	0	0	2,421	2,337	1.036
7/18/2004	0	0	2,512	2,421	1.038
7/19/2004	0	0	2,479	2,390	1.037
7/20/2004	0	0	2,461	2,376	1.036
7/21/2004	0	0	2,471	2,390	1.034
7/22/2004	0	0	2,433	2,358	1.032
7/23/2004	0	0	2,356	2,283	1.032
7/24/2004	0	0	2,268	2,195	1.033

Tx Gas Zone 2

Date	PAH HDD	PAH EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
7/25/2004	0	0	2,449	2,361	1.037
7/26/2004	0	0	2,638	2,538	1.040
7/27/2004	0	0	2,391	2,302	1.039
7/28/2004	0	0	2,483	2,389	1.040
7/29/2004	0	0	2,471	2,383	1.037
7/30/2004	0	0	2,642	2,568	1.029
7/31/2004	0	0	1,829	1,775	1.030
8/1/2004	0	0	2,291	2,212	1.036
8/2/2004	0	0	2,411	2,328	1.036
8/3/2004	0	0	2,501	2,424	1.032
8/4/2004	0	0	2,204	2,141	1.030
8/5/2004	0	0	3,097	2,999	1.033
8/6/2004	0	0	3,035	2,939	1.033
8/7/2004	0	0	2,529	2,437	1.038
8/8/2004	0	0	2,495	2,403	1.038
8/9/2004	0	0	2,627	2,533	1.037
8/10/2004	0	0	2,710	2,611	1.038
8/11/2004	0	0	2,732	2,630	1.039
8/12/2004	0	0	2,942	2,840	1.036
8/13/2004	0	0	2,984	2,885	1.034
8/14/2004	0	0	2,605	2,514	1.036
8/15/2004	0	0	2,514	2,437	1.031
8/16/2004	0	0	2,154	2,087	1.032
8/17/2004	0	0	2,824	2,737	1.032
8/18/2004	0	0	3,029	2,940	1.030
8/19/2004	0	0	2,217	2,152	1.030
8/20/2004	0	0	2,271	2,203	1.031
8/21/2004	0	0	2,222	2,161	1.028
8/22/2004	0	0	2,313	2,256	1.025
8/23/2004	0	0	2,587	2,519	1.027
8/24/2004	0	0	2,538	2,456	1.033
8/25/2004	0	0	2,572	2,494	1.031
8/26/2004	0	0	2,445	2,374	1.030
8/27/2004	0	0	2,479	2,411	1.028
8/28/2004	0	0	2,385	2,322	1.027
8/29/2004	0	0	2,398	2,338	1.026
8/30/2004	0	0	2,612	2,552	1.024
8/31/2004	0	0	2,709	2,644	1.025
11/1/2004	0	0	3,869	3,772	1.026
11/2/2004	12	13	5,038	4,921	1.024
11/3/2004	11	12	7,147	6,981	1.024
11/4/2004	19	20	9,671	9,426	1.026
11/5/2004	16	17	9,236	9,003	1.026
11/6/2004	7	7	5,941	5,789	1.026
11/7/2004	8	8	5,767	5,613	1.028
11/8/2004	18	19	9,682	9,434	1.026
11/9/2004	12	13	8,802	8,583	1.026

Tx Gas Zone 2

	PAH	PAH	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
11/10/2004	6	7	6,438	6,290	1.024
11/11/2004	15	16	8,669	8,451	1.026
11/12/2004	22	24	12,726	12,381	1.028
11/13/2004	20	22	12,355	12,014	1.028
11/14/2004	18	18	10,712	10,441	1.026
11/15/2004	13	13	8,916	8,691	1.026
11/16/2004	6	7	8,187	7,991	1.025
11/17/2004	6	6	7,453	7,276	1.024
11/18/2004	9	10	9,075	8,860	1.024
11/19/2004	10	11	9,293	9,086	1.023
11/20/2004	10	11	9,132	8,921	1.024
11/21/2004	14	15	8,933	8,732	1.023
11/22/2004	13	14	8,702	8,510	1.023
11/23/2004	8	9	6,829	6,672	1.024
11/24/2004	23	26	12,692	12,408	1.023
11/25/2004	25	27	14,226	13,894	1.024
11/26/2004	13	15	10,191	9,943	1.025
11/27/2004	24	26	15,023	14,658	1.025
11/28/2004	22	23	13,572	13,247	1.025
11/29/2004	18	19	12,974	12,664	1.025
11/30/2004	23	25	15,088	14,727	1.025
12/1/2004	30	31	18,669	18,218	1.025
12/2/2004	25	26	17,103	16,674	1.026
12/3/2004	26	27	16,636	16,229	1.025
12/4/2004	22	23	15,038	14,672	1.025
12/5/2004	13	13	11,709	11,404	1.027
12/6/2004	4	4	6,265	6,102	1.027
12/7/2004	19	20	11,196	10,887	1.028
12/8/2004	18	19	13,077	12,718	1.028
12/9/2004	14	14	10,263	9,959	1.031
12/10/2004	23	25	15,538	15,096	1.029
12/11/2004	25	27	18,193	17,657	1.030
12/12/2004	21	23	16,141	15,653	1.031
12/13/2004	34	37	24,207	23,502	1.030
12/14/2004	42	43	28,525	27,719	1.029
12/15/2004	36	37	25,830	25,082	1.030
12/16/2004	31	32	23,350	22,600	1.033
12/17/2004	30	31	20,861	20,209	1.032
12/18/2004	26	28	18,749	18,131	1.034
12/19/2004	47	51	32,714	31,715	1.032
12/20/2004	28	30	25,136	24,368	1.032
12/21/2004	25	28	18,052	17,528	1.030
12/22/2004	48	54	34,446	33,508	1.028
12/23/2004	55	57	35,179	34,201	1.029
12/24/2004	61	61	36,980	35,961	1.028
12/25/2004	44	45	31,490	30,632	1.028
12/26/2004	40	42	27,002	26,252	1.029
12/27/2004	40	41	27,556	26,788	1.029

Tx Gas Zone 2

Date	PAH HDD	PAH EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
12/28/2004	22	24	20,359	19,758	1.030
12/29/2004	16	17	14,361	13,910	1.032
12/30/2004	6	6	9,810	9,506	1.032
12/31/2004	6	7	7,935	7,711	1.029
1/1/2005	4	4	6,510	6,335	1.028
1/2/2005	3	4	6,381	6,216	1.027
1/3/2005	7	8	6,866	6,690	1.026
1/4/2005	10	10	8,793	8,567	1.026
1/5/2005	19	20	12,028	11,693	1.029
1/6/2005	33	35	23,267	22,639	1.028
1/7/2005	29	30	21,552	21,002	1.026
1/8/2005	28	29	20,119	19,582	1.027
1/9/2005	19	20	14,743	14,332	1.029
1/10/2005	10	10	10,827	10,553	1.026
1/11/2005	0	0	6,521	6,355	1.026
1/12/2005	1	1	5,651	5,508	1.026
1/13/2005	29	33	18,749	18,268	1.026
1/14/2005	39	43	26,924	26,240	1.026
1/15/2005	38	41	26,316	25,624	1.027
1/16/2005	48	52	35,381	34,445	1.027
1/17/2005	46	48	34,058	33,144	1.028
1/18/2005	36	38	29,065	28,262	1.028
1/19/2005	31	32	22,335	21,728	1.028
1/20/2005	21	23	16,033	15,610	1.027
1/21/2005	29	32	21,555	20,963	1.028
1/22/2005	42	47	32,411	31,487	1.029
1/23/2005	39	41	28,848	27,981	1.031
1/24/2005	31	32	23,397	22,752	1.028
1/25/2005	15	16	13,781	13,397	1.029
1/26/2005	28	31	21,036	20,446	1.029
1/27/2005	34	38	26,151	25,443	1.028
1/28/2005	28	30	22,549	21,928	1.028
1/29/2005	29	31	21,905	21,293	1.029
1/30/2005	29	30	22,238	21,659	1.027
1/31/2005	29	30	21,724	21,131	1.028
2/1/2005	24	25	17,854	17,354	1.029
2/2/2005	27	28	19,955	19,397	1.029
2/3/2005	31	32	20,873	20,280	1.029
2/4/2005	25	26	17,026	16,565	1.028
2/5/2005	15	15	13,072	12,721	1.028
2/6/2005	13	14	12,232	11,903	1.028
2/7/2005	15	16	12,452	12,119	1.028
2/8/2005	24	25	16,388	15,927	1.029
2/9/2005	32	34	23,140	22,544	1.026
2/10/2005	35	37	25,119	24,502	1.025
2/11/2005	24	25	17,959	17,524	1.025
2/12/2005	14	15	12,137	11,841	1.025

Tx Gas Zone 2

Date	PAH HDD	PAH EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
2/13/2005	10	11	11,169	10,886	1.026
2/14/2005	9	9	8,775	8,544	1.027
2/15/2005	8	9	8,190	7,981	1.026
2/16/2005	25	26	15,988	15,594	1.025
2/17/2005	28	30	19,293	18,835	1.024
2/18/2005	25	27	16,805	16,379	1.026
2/19/2005	23	25	18,875	18,382	1.027
2/20/2005	10	10	10,905	10,620	1.027
2/21/2005	20	22	13,590	13,232	1.027
2/22/2005	25	27	18,817	18,315	1.027
2/23/2005	28	31	20,656	20,087	1.028
2/24/2005	31	33	22,728	22,132	1.027
2/25/2005	25	26	17,512	17,072	1.026
2/26/2005	19	19	13,065	12,734	1.026
2/27/2005	16	17	12,005	11,694	1.027
2/28/2005	33	36	23,967	23,354	1.026
3/1/2005	36	38	26,117	25,459	1.026
3/2/2005	29	30	19,587	19,094	1.026
3/3/2005	20	21	14,536	14,144	1.028
3/4/2005	11	12	9,896	9,647	1.026
3/5/2005	23	24	14,720	14,349	1.026
3/6/2005	9	10	9,779	9,525	1.027
3/7/2005	20	22	14,739	14,347	1.027
3/8/2005	28	30	19,170	18,658	1.027
3/9/2005	30	31	20,424	19,881	1.027
3/10/2005	20	22	17,312	16,866	1.026
3/11/2005	18	20	15,929	15,515	1.027
3/12/2005	14	15	10,104	9,842	1.027
3/13/2005	31	33	20,351	19,803	1.028
3/14/2005	25	26	17,027	16,570	1.028
3/15/2005	24	26	18,331	17,856	1.027
3/16/2005	22	24	16,330	15,920	1.026
3/17/2005	19	20	12,937	12,613	1.026
3/18/2005	13	14	10,632	10,357	1.027
3/19/2005	19	20	11,271	10,980	1.027
3/20/2005	19	20	11,369	11,067	1.027
3/21/2005	13	15	10,162	9,892	1.027
3/22/2005	16	17	11,203	10,915	1.026
3/23/2005	23	24	15,557	15,171	1.025
3/24/2005	18	19	13,200	12,873	1.025
3/25/2005	9	10	6,714	6,552	1.025
3/26/2005	16	17	10,485	10,223	1.026
3/27/2005	20	22	14,827	14,448	1.026
3/28/2005	15	16	11,177	10,888	1.027
3/29/2005	0	0	5,427	5,292	1.026
3/30/2005	2	2	4,527	4,418	1.025
3/31/2005	6	6	5,126	4,999	1.026

Tn Gas Zone 1 GS2

Date	LEX HDD	LEX EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
7/1/2003	0	0	287	275	1.042
7/2/2003	0	0	268	257	1.042
7/3/2003	0	0	258	248	1.041
7/4/2003	0	0	248	238	1.041
7/5/2003	0	0	215	206	1.042
7/6/2003	0	0	235	226	1.041
7/7/2003	0	0	257	247	1.042
7/8/2003	0	0	256	246	1.040
7/9/2003	0	0	280	269	1.039
7/10/2003	0	0	288	277	1.040
7/11/2003	0	0	280	269	1.040
7/12/2003	0	0	246	237	1.039
7/13/2003	0	0	282	271	1.040
7/14/2003	0	0	274	265	1.035
7/15/2003	0	0	256	246	1.040
7/16/2003	0	0	272	263	1.035
7/17/2003	0	0	280	269	1.040
7/18/2003	0	0	276	265	1.040
7/19/2003	0	0	238	230	1.035
7/20/2003	0	0	259	249	1.040
7/21/2003	0	0	267	257	1.040
7/22/2003	0	0	271	260	1.041
7/23/2003	0	0	287	276	1.041
7/24/2003	0	0	284	273	1.041
7/25/2003	0	0	279	268	1.040
7/26/2003	0	0	232	223	1.040
7/27/2003	0	0	253	243	1.041
7/28/2003	0	0	256	246	1.040
7/29/2003	0	0	263	253	1.039
7/30/2003	0	0	283	274	1.034
7/31/2003	0	0	280	270	1.039
8/1/2003	0	0	242	234	1.035
8/2/2003	0	0	230	222	1.035
8/3/2003	0	0	224	217	1.034
8/4/2003	0	0	265	257	1.032
8/5/2003	0	0	269	260	1.034
8/6/2003	0	0	267	259	1.033
8/7/2003	0	0	281	272	1.033
8/8/2003	0	0	264	256	1.032
8/9/2003	0	0	234	227	1.032
8/10/2003	0	0	271	263	1.032
8/11/2003	0	0	276	268	1.031
8/12/2003	0	0	264	256	1.031
8/13/2003	0	0	270	262	1.029
8/14/2003	0	0	276	268	1.029
8/15/2003	0	0	245	239	1.026
8/16/2003	0	0	220	214	1.028
8/17/2003	0	0	257	250	1.030

Tn Gas Zone 1 GS2

	LEX	LEX	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
8/18/2003	0	0	266	258	1.033
8/19/2003	0	0	268	260	1.031
8/20/2003	0	0	267	259	1.030
8/21/2003	0	0	268	260	1.032
8/22/2003	0	0	246	239	1.030
8/23/2003	0	0	244	237	1.029
8/24/2003	0	0	273	265	1.029
8/25/2003	0	0	257	250	1.028
8/26/2003	0	0	260	253	1.029
8/27/2003	0	0	270	262	1.029
8/28/2003	0	0	263	255	1.031
8/29/2003	0	0	244	237	1.030
8/30/2003	0	0	218	212	1.030
8/31/2003	0	0	188	182	1.031
11/1/2003	2	2	381	370	1.031
11/2/2003	0	0	417	405	1.030
11/3/2003	1	1	421	409	1.031
11/4/2003	0	0	353	342	1.031
11/5/2003	7	7	431	418	1.031
11/6/2003	20	21	973	944	1.031
11/7/2003	25	27	1,358	1,317	1.031
11/8/2003	29	31	1,655	1,603	1.032
11/9/2003	22	24	1,436	1,394	1.030
11/10/2003	9	10	831	808	1.029
11/11/2003	2	2	595	579	1.028
11/12/2003	14	16	992	967	1.026
11/13/2003	31	34	2,044	1,992	1.026
11/14/2003	26	28	1,758	1,711	1.028
11/15/2003	20	21	1,568	1,524	1.029
11/16/2003	17	18	1,148	1,116	1.029
11/17/2003	7	7	707	688	1.028
11/18/2003	5	5	633	616	1.028
11/19/2003	17	19	1,201	1,169	1.027
11/20/2003	13	14	1,020	994	1.026
11/21/2003	9	10	783	763	1.027
11/22/2003	7	7	649	632	1.027
11/23/2003	9	10	782	762	1.026
11/24/2003	38	41	2,584	2,519	1.026
11/25/2003	28	30	2,012	1,959	1.027
11/26/2003	17	19	1,515	1,475	1.027
11/27/2003	18	20	1,285	1,252	1.026
11/28/2003	35	39	2,678	2,609	1.027
11/29/2003	31	35	2,531	2,466	1.026
11/30/2003	20	22	1,718	1,673	1.027
12/1/2003	31	33	2,218	2,157	1.028
12/2/2003	30	31	2,225	2,169	1.026
12/3/2003	27	30	1,931	1,882	1.026

Tn Gas Zone 1 GS2

Date	LEX HDD	LEX EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
12/4/2003	23	25	1,848	1,800	1.027
12/5/2003	30	32	2,274	2,201	1.033
12/6/2003	31	32	2,373	2,301	1.032
12/7/2003	32	33	2,311	2,239	1.032
12/8/2003	19	20	1,730	1,679	1.030
12/9/2003	15	17	1,419	1,375	1.032
12/10/2003	27	30	2,222	2,153	1.032
12/11/2003	38	40	2,791	2,708	1.031
12/12/2003	38	40	2,669	2,589	1.031
12/13/2003	35	38	2,829	2,741	1.032
12/14/2003	35	38	2,754	2,667	1.033
12/15/2003	27	30	2,291	2,222	1.031
12/16/2003	27	30	2,111	2,047	1.031
12/17/2003	36	39	2,763	2,681	1.031
12/18/2003	35	38	2,795	2,716	1.029
12/19/2003	42	45	3,230	3,132	1.031
12/20/2003	43	46	3,129	3,039	1.030
12/21/2003	26	29	2,355	2,290	1.028
12/22/2003	17	19	1,774	1,720	1.031
12/23/2003	28	31	2,043	1,981	1.031
12/24/2003	37	40	2,689	2,606	1.032
12/25/2003	38	40	2,663	2,577	1.033
12/26/2003	32	33	2,433	2,359	1.031
12/27/2003	23	25	1,918	1,862	1.030
12/28/2003	14	15	1,415	1,372	1.031
12/29/2003	22	25	1,639	1,590	1.031
12/30/2003	30	33	2,146	2,082	1.031
12/31/2003	24	26	1,936	1,876	1.032
1/1/2004	16	17	1,501	1,455	1.032
1/2/2004	7	8	1,046	1,012	1.034
1/3/2004	2	2	638	618	1.032
1/4/2004	12	13	859	833	1.031
1/5/2004	37	41	2,507	2,433	1.030
1/6/2004	50	55	3,495	3,394	1.030
1/7/2004	42	45	3,197	3,104	1.030
1/8/2004	37	39	2,811	2,730	1.030
1/9/2004	45	48	3,123	3,027	1.032
1/10/2004	49	52	3,301	3,200	1.032
1/11/2004	29	33	2,591	2,513	1.031
1/12/2004	30	32	2,110	2,049	1.030
1/13/2004	35	37	2,348	2,280	1.030
1/14/2004	29	33	2,262	2,196	1.030
1/15/2004	39	42	2,638	2,562	1.030
1/16/2004	33	36	2,327	2,259	1.030
1/17/2004	24	25	1,818	1,761	1.032
1/18/2004	39	43	2,697	2,613	1.032
1/19/2004	46	49	3,359	3,256	1.032
1/20/2004	42	43	3,068	2,979	1.030

Tn Gas Zone 1 GS2

Date	LEX	LEX	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
1/21/2004	35	39	2,793	2,712	1.030
1/22/2004	45	49	3,356	3,258	1.030
1/23/2004	34	37	2,959	2,875	1.029
1/24/2004	40	44	2,648	2,573	1.029
1/25/2004	34	37	2,582	2,507	1.030
1/26/2004	23	25	1,512	1,467	1.031
1/27/2004	46	52	3,379	3,278	1.031
1/28/2004	42	46	3,148	3,052	1.032
1/29/2004	39	42	2,581	2,502	1.032
1/30/2004	61	64	3,908	3,780	1.034
1/31/2004	50	53	3,613	3,504	1.031
2/1/2004	33	36	2,727	2,648	1.030
2/2/2004	26	29	2,175	2,112	1.030
2/3/2004	38	41	2,861	2,779	1.030
2/4/2004	34	37	2,537	2,467	1.028
2/5/2004	22	25	2,167	2,105	1.029
2/6/2004	33	36	2,320	2,257	1.028
2/7/2004	41	44	3,014	2,939	1.026
2/8/2004	36	39	2,715	2,646	1.026
2/9/2004	32	34	2,435	2,372	1.027
2/10/2004	33	35	2,221	2,166	1.026
2/11/2004	26	28	2,005	1,955	1.026
2/12/2004	33	35	2,331	2,271	1.026
2/13/2004	38	40	2,543	2,478	1.026
2/14/2004	30	32	2,193	2,134	1.028
2/15/2004	41	45	2,938	2,858	1.028
2/16/2004	34	35	2,418	2,353	1.028
2/17/2004	31	32	2,275	2,215	1.027
2/18/2004	28	30	2,028	1,977	1.026
2/19/2004	15	16	1,443	1,407	1.026
2/20/2004	20	22	1,691	1,647	1.027
2/21/2004	29	31	2,159	2,101	1.028
2/22/2004	27	28	1,851	1,803	1.027
2/23/2004	18	19	1,453	1,416	1.026
2/24/2004	30	33	1,965	1,916	1.026
2/25/2004	29	32	2,299	2,241	1.026
2/26/2004	27	29	2,187	2,132	1.026
2/27/2004	24	26	1,919	1,871	1.026
2/28/2004	17	18	1,492	1,455	1.026
2/29/2004	9	10	1,119	1,090	1.026
3/1/2004	11	13	1,030	1,005	1.025
3/2/2004	15	16	1,071	1,044	1.026
3/3/2004	13	14	1,148	1,120	1.025
3/4/2004	0	0	550	537	1.024
3/5/2004	9	10	669	653	1.024
3/6/2004	21	23	1,419	1,384	1.025
3/7/2004	22	25	1,734	1,693	1.024

Tn Gas Zone 1 GS2

Date	LEX	LEX	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
3/8/2004	27	29	1,904	1,860	1.024
3/9/2004	30	32	2,100	2,049	1.025
3/10/2004	25	26	1,851	1,806	1.025
3/11/2004	26	29	1,973	1,926	1.024
3/12/2004	33	35	2,132	2,079	1.026
3/13/2004	22	23	1,594	1,553	1.027
3/14/2004	22	24	1,703	1,659	1.026
3/15/2004	20	22	1,316	1,282	1.027
3/16/2004	31	33	2,029	1,978	1.026
3/17/2004	23	25	1,729	1,684	1.027
3/18/2004	17	18	1,202	1,170	1.027
3/19/2004	17	18	1,163	1,133	1.027
3/20/2004	14	16	1,127	1,098	1.027
3/21/2004	36	39	2,397	2,333	1.027
3/22/2004	34	36	2,289	2,228	1.027
3/23/2004	15	17	1,304	1,271	1.026
3/24/2004	6	6	790	770	1.026
3/25/2004	1	1	535	521	1.027
3/26/2004	0	0	439	428	1.027
3/27/2004	2	2	487	474	1.027
3/28/2004	0	0	427	416	1.027
3/29/2004	15	15	757	738	1.026
3/30/2004	17	19	1,075	1,047	1.027
3/31/2004	23	25	1,506	1,466	1.028
7/1/2004	0	0	288	280	1.030
7/2/2004	0	0	266	258	1.030
7/3/2004	0	0	253	246	1.030
7/4/2004	0	0	236	229	1.029
7/5/2004	0	0	244	237	1.031
7/6/2004	0	0	245	237	1.032
7/7/2004	0	0	257	249	1.031
7/8/2004	0	0	261	253	1.030
7/9/2004	0	0	256	248	1.032
7/10/2004	0	0	250	243	1.030
7/11/2004	0	0	238	231	1.030
7/12/2004	0	0	242	235	1.029
7/13/2004	0	0	249	242	1.030
7/14/2004	0	0	261	254	1.029
7/15/2004	0	0	257	250	1.029
7/16/2004	0	0	244	237	1.028
7/17/2004	0	0	261	254	1.029
7/18/2004	0	0	251	243	1.032
7/19/2004	0	0	246	238	1.032
7/20/2004	0	0	254	246	1.031
7/21/2004	0	0	266	258	1.031
7/22/2004	0	0	252	245	1.031
7/23/2004	0	0	259	252	1.028
7/24/2004	0	0	257	250	1.029

Tn Gas Zone 1 GS2

Date	LEX HDD	LEX EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
7/25/2004	0	0	243	236	1.031
7/26/2004	0	0	244	237	1.030
7/27/2004	0	0	261	253	1.031
7/28/2004	0	0	272	264	1.032
7/29/2004	0	0	254	246	1.032
7/30/2004	0	0	253	245	1.032
7/31/2004	0	0	248	241	1.030
8/1/2004	0	0	244	237	1.029
8/2/2004	0	0	245	238	1.029
8/3/2004	0	0	262	255	1.029
8/4/2004	0	0	221	215	1.029
8/5/2004	0	0	218	213	1.024
8/6/2004	0	0	226	221	1.023
8/7/2004	0	0	214	209	1.023
8/8/2004	0	0	199	195	1.021
8/9/2004	0	0	198	194	1.020
8/10/2004	0	0	211	207	1.020
8/11/2004	0	0	217	213	1.019
8/12/2004	0	0	252	248	1.018
8/13/2004	0	0	238	234	1.018
8/14/2004	0	0	233	229	1.018
8/15/2004	0	0	235	230	1.020
8/16/2004	0	0	226	222	1.020
8/17/2004	0	0	228	224	1.020
8/18/2004	0	0	210	206	1.019
8/19/2004	0	0	207	203	1.018
8/20/2004	0	0	207	203	1.017
8/21/2004	0	0	214	210	1.020
8/22/2004	0	0	208	204	1.020
8/23/2004	0	0	192	188	1.020
8/24/2004	0	0	210	206	1.019
8/25/2004	0	0	211	207	1.018
8/26/2004	0	0	203	200	1.017
8/27/2004	0	0	190	187	1.018
8/28/2004	0	0	196	193	1.018
8/29/2004	0	0	192	188	1.019
8/30/2004	0	0	197	193	1.019
8/31/2004	0	0	209	205	1.018
11/1/2004	0	0	311	304	1.024
11/2/2004	8	8	439	428	1.025
11/3/2004	12	13	780	761	1.025
11/4/2004	17	19	1,108	1,083	1.024
11/5/2004	21	22	1,313	1,282	1.024
11/6/2004	12	13	925	904	1.023
11/7/2004	13	14	839	821	1.022
11/8/2004	24	25	1,560	1,528	1.021
11/9/2004	20	21	1,627	1,594	1.021

Tn Gas Zone 1 GS2

Date	LEX	LEX	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
11/10/2004	12	13	1,206	1,181	1.021
11/11/2004	17	18	1,197	1,173	1.021
11/12/2004	25	27	1,879	1,842	1.020
11/13/2004	27	29	1,995	1,953	1.021
11/14/2004	23	24	1,896	1,854	1.023
11/15/2004	16	17	1,498	1,463	1.024
11/16/2004	14	14	1,235	1,206	1.024
11/17/2004	12	12	1,046	1,022	1.024
11/18/2004	7	8	770	753	1.023
11/19/2004	8	9	751	734	1.023
11/20/2004	11	11	875	856	1.023
11/21/2004	15	16	998	975	1.024
11/22/2004	14	14	1,063	1,040	1.022
11/23/2004	9	9	804	788	1.021
11/24/2004	16	18	1,283	1,258	1.020
11/25/2004	31	33	2,294	2,249	1.020
11/26/2004	20	22	1,848	1,812	1.020
11/27/2004	21	24	1,884	1,844	1.022
11/28/2004	27	28	2,177	2,127	1.024
11/29/2004	22	23	1,965	1,920	1.024
11/30/2004	19	22	1,914	1,869	1.024
12/1/2004	30	32	2,474	2,415	1.024
12/2/2004	28	30	2,346	2,290	1.024
12/3/2004	29	30	2,384	2,326	1.025
12/4/2004	23	25	2,130	2,078	1.025
12/5/2004	15	17	1,549	1,512	1.024
12/6/2004	8	9	1,068	1,043	1.024
12/7/2004	15	17	1,161	1,133	1.025
12/8/2004	20	21	1,694	1,654	1.024
12/9/2004	15	15	1,484	1,450	1.024
12/10/2004	20	22	1,759	1,719	1.023
12/11/2004	29	32	2,536	2,480	1.023
12/12/2004	24	27	2,426	2,372	1.023
12/13/2004	38	42	3,613	3,533	1.023
12/14/2004	43	45	3,921	3,835	1.023
12/15/2004	38	41	3,496	3,421	1.022
12/16/2004	30	32	2,935	2,872	1.022
12/17/2004	31	32	2,717	2,659	1.022
12/18/2004	26	29	2,463	2,409	1.022
12/19/2004	51	55	4,541	4,441	1.023
12/20/2004	37	42	4,167	4,068	1.024
12/21/2004	21	23	2,325	2,267	1.026
12/22/2004	35	38	3,087	3,014	1.024
12/23/2004	49	49	4,418	4,311	1.025
12/24/2004	52	52	4,457	4,353	1.024
12/25/2004	39	39	3,638	3,551	1.025
12/26/2004	43	44	3,823	3,726	1.026
12/27/2004	40	43	3,826	3,725	1.027

Tn Gas Zone 1 GS2

Date	LEX HDD	LEX EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
12/28/2004	23	25	2,644	2,575	1.027
12/29/2004	17	19	1,850	1,800	1.028
12/30/2004	11	12	1,375	1,338	1.028
12/31/2004	12	13	1,292	1,257	1.028
1/1/2005	10	11	1,033	1,004	1.029
1/2/2005	8	9	1,014	985	1.029
1/3/2005	7	8	905	880	1.028
1/4/2005	7	8	974	947	1.028
1/5/2005	9	10	1,017	989	1.028
1/6/2005	31	33	2,516	2,446	1.029
1/7/2005	26	28	2,363	2,297	1.029
1/8/2005	27	28	2,434	2,368	1.028
1/9/2005	19	21	1,677	1,631	1.028
1/10/2005	17	18	1,663	1,616	1.029
1/11/2005	6	6	967	940	1.029
1/12/2005	2	3	767	747	1.027
1/13/2005	20	22	1,885	1,835	1.027
1/14/2005	36	38	2,923	2,844	1.028
1/15/2005	35	37	2,745	2,673	1.027
1/16/2005	49	53	3,629	3,534	1.027
1/17/2005	53	56	3,945	3,838	1.028
1/18/2005	42	47	3,405	3,312	1.028
1/19/2005	31	33	2,586	2,516	1.028
1/20/2005	34	37	2,834	2,757	1.028
1/21/2005	38	41	3,228	3,139	1.028
1/22/2005	47	53	3,904	3,800	1.027
1/23/2005	52	54	4,083	3,976	1.027
1/24/2005	35	38	3,722	3,623	1.027
1/25/2005	21	23	2,193	2,133	1.028
1/26/2005	35	39	2,877	2,799	1.028
1/27/2005	45	49	4,006	3,902	1.027
1/28/2005	33	35	3,303	3,219	1.026
1/29/2005	32	33	3,010	2,932	1.027
1/30/2005	32	33	2,993	2,915	1.027
1/31/2005	31	33	2,835	2,759	1.028
2/1/2005	31	33	2,796	2,721	1.028
2/2/2005	31	32	2,805	2,729	1.028
2/3/2005	33	34	3,055	2,971	1.028
2/4/2005	27	28	2,643	2,572	1.028
2/5/2005	21	22	2,211	2,153	1.027
2/6/2005	15	16	1,953	1,903	1.027
2/7/2005	14	15	1,689	1,645	1.027
2/8/2005	16	16	1,291	1,260	1.025
2/9/2005	29	31	2,447	2,387	1.025
2/10/2005	39	43	3,717	3,626	1.025
2/11/2005	32	35	2,946	2,876	1.024
2/12/2005	19	20	1,999	1,951	1.025

Tn Gas Zone 1 GS2

Date	LEX	LEX	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
2/13/2005	18	21	2,144	2,090	1.026
2/14/2005	17	19	1,727	1,683	1.026
2/15/2005	11	12	1,169	1,140	1.026
2/16/2005	29	31	2,318	2,260	1.026
2/17/2005	35	38	3,029	2,952	1.026
2/18/2005	35	36	2,755	2,686	1.026
2/19/2005	28	29	2,589	2,523	1.026
2/20/2005	18	20	2,133	2,079	1.026
2/21/2005	21	22	1,710	1,665	1.027
2/22/2005	27	28	2,171	2,113	1.028
2/23/2005	29	31	2,373	2,311	1.027
2/24/2005	34	36	3,014	2,935	1.027
2/25/2005	30	32	2,562	2,495	1.027
2/26/2005	25	27	2,002	1,950	1.027
2/27/2005	20	21	1,814	1,765	1.028
2/28/2005	34	38	3,174	3,091	1.027
3/1/2005	40	45	3,924	3,824	1.026
3/2/2005	38	41	3,356	3,275	1.025
3/3/2005	33	35	2,847	2,774	1.026
3/4/2005	20	21	1,981	1,926	1.029
3/5/2005	27	29	2,372	2,311	1.026
3/6/2005	16	18	1,688	1,646	1.026
3/7/2005	23	26	2,062	2,014	1.024
3/8/2005	38	40	3,404	3,327	1.023
3/9/2005	35	37	2,853	2,793	1.022
3/10/2005	28	31	2,784	2,722	1.023
3/11/2005	31	35	3,083	3,012	1.024
3/12/2005	29	31	2,274	2,221	1.024
3/13/2005	36	38	2,808	2,742	1.024
3/14/2005	30	31	2,514	2,453	1.025
3/15/2005	26	28	2,330	2,275	1.024
3/16/2005	27	29	2,746	2,683	1.024
3/17/2005	22	23	2,028	1,982	1.023
3/18/2005	16	18	1,588	1,550	1.025
3/19/2005	23	24	1,907	1,860	1.025
3/20/2005	25	27	1,823	1,779	1.025
3/21/2005	25	27	1,832	1,788	1.025
3/22/2005	18	20	1,711	1,673	1.023
3/23/2005	24	26	1,790	1,749	1.024
3/24/2005	24	25	2,017	1,965	1.027
3/25/2005	18	19	1,068	1,040	1.027
3/26/2005	18	19	1,212	1,181	1.026
3/27/2005	17	19	1,521	1,485	1.025
3/28/2005	21	22	1,854	1,809	1.025
3/29/2005	9	9	980	957	1.024
3/30/2005	0	0	540	526	1.026
3/31/2005	10	10	769	750	1.026

Tn Gas Zone 1 G2

Date	LEX	LEX	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
7/1/2003	0	0	1,753	1,668	1.051
7/2/2003	0	0	1,741	1,665	1.046
7/3/2003	0	0	1,431	1,364	1.049
7/4/2003	0	0	1,143	1,097	1.042
7/5/2003	0	0	1,235	1,183	1.044
7/6/2003	0	0	1,453	1,386	1.049
7/7/2003	0	0	1,679	1,604	1.047
7/8/2003	0	0	1,737	1,661	1.046
7/9/2003	0	0	1,795	1,735	1.034
7/10/2003	0	0	1,723	1,649	1.045
7/11/2003	0	0	1,478	1,429	1.035
7/12/2003	0	0	1,308	1,255	1.042
7/13/2003	0	0	1,523	1,464	1.040
7/14/2003	0	0	1,768	1,705	1.037
7/15/2003	0	0	1,763	1,690	1.043
7/16/2003	0	0	1,661	1,593	1.043
7/17/2003	0	0	1,621	1,553	1.044
7/18/2003	0	0	1,456	1,391	1.047
7/19/2003	0	0	1,456	1,391	1.047
7/20/2003	0	0	1,582	1,515	1.044
7/21/2003	0	0	1,958	1,878	1.043
7/22/2003	0	0	1,950	1,875	1.040
7/23/2003	0	0	1,974	1,884	1.048
7/24/2003	0	0	1,882	1,800	1.046
7/25/2003	0	0	1,699	1,626	1.045
7/26/2003	0	0	1,401	1,340	1.045
7/27/2003	0	0	1,301	1,248	1.043
7/28/2003	0	0	1,695	1,623	1.044
7/29/2003	0	0	1,244	1,202	1.035
7/30/2003	0	0	2,054	1,967	1.044
7/31/2003	0	0	1,509	1,450	1.041
8/1/2003	0	0	1,644	1,589	1.035
8/2/2003	0	0	1,190	1,143	1.041
8/3/2003	0	0	1,888	1,812	1.042
8/4/2003	0	0	2,369	2,274	1.042
8/5/2003	0	0	2,510	2,408	1.042
8/6/2003	0	0	1,994	1,928	1.034
8/7/2003	0	0	2,051	1,967	1.043
8/8/2003	0	0	1,835	1,760	1.042
8/9/2003	0	0	1,516	1,467	1.033
8/10/2003	0	0	1,791	1,717	1.043
8/11/2003	0	0	2,095	2,030	1.032
8/12/2003	0	0	1,999	1,917	1.043
8/13/2003	0	0	1,965	1,887	1.041
8/14/2003	0	0	1,957	1,885	1.038
8/15/2003	0	0	1,597	1,555	1.027
8/16/2003	0	0	1,442	1,392	1.036
8/17/2003	0	0	1,766	1,699	1.040

Tn Gas Zone 1 G2

Date	LEX	LEX	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
8/18/2003	0	0	1,951	1,872	1.042
8/19/2003	0	0	1,589	1,540	1.032
8/20/2003	0	0	1,972	1,895	1.041
8/21/2003	0	0	1,890	1,829	1.033
8/22/2003	0	0	1,756	1,706	1.029
8/23/2003	0	0	1,645	1,599	1.029
8/24/2003	0	0	1,854	1,786	1.038
8/25/2003	0	0	1,977	1,924	1.027
8/26/2003	0	0	1,939	1,867	1.039
8/27/2003	0	0	1,907	1,838	1.038
8/28/2003	0	0	2,004	1,931	1.038
8/29/2003	0	0	1,694	1,633	1.037
8/30/2003	0	0	1,573	1,514	1.039
8/31/2003	0	0	1,494	1,447	1.033
11/1/2003	2	2	2,287	2,218	1.031
11/2/2003	0	0	2,720	2,637	1.031
11/3/2003	1	1	2,927	2,836	1.032
11/4/2003	0	0	2,643	2,561	1.032
11/5/2003	7	7	3,184	3,085	1.032
11/6/2003	20	21	6,462	6,262	1.032
11/7/2003	25	27	8,637	8,361	1.033
11/8/2003	29	31	9,623	9,307	1.034
11/9/2003	22	24	8,356	8,119	1.029
11/10/2003	9	10	5,505	5,350	1.029
11/11/2003	2	2	3,900	3,797	1.027
11/12/2003	14	16	6,068	5,920	1.025
11/13/2003	31	34	12,517	12,212	1.025
11/14/2003	26	28	10,532	10,245	1.028
11/15/2003	20	21	9,019	8,765	1.029
11/16/2003	17	18	6,871	6,684	1.028
11/17/2003	7	7	4,298	4,177	1.029
11/18/2003	5	5	4,106	3,994	1.028
11/19/2003	17	19	7,284	7,094	1.027
11/20/2003	13	14	6,147	5,990	1.026
11/21/2003	9	10	4,802	4,671	1.028
11/22/2003	7	7	3,669	3,573	1.027
11/23/2003	9	10	4,794	4,673	1.026
11/24/2003	38	41	15,692	15,279	1.027
11/25/2003	28	30	12,301	11,961	1.028
11/26/2003	17	19	8,726	8,488	1.028
11/27/2003	18	20	7,309	7,117	1.027
11/28/2003	35	39	15,236	14,821	1.028
11/29/2003	31	35	14,000	13,632	1.027
11/30/2003	20	22	9,905	9,635	1.028
12/1/2003	31	33	13,889	13,482	1.030
12/2/2003	30	31	13,723	13,360	1.027
12/3/2003	27	30	11,964	11,649	1.027

Tn Gas Zone 1 G2

Date	LEX	LEX	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
12/4/2003	23	25	11,549	11,234	1.028
12/5/2003	30	32	13,928	13,444	1.036
12/6/2003	31	32	14,003	13,553	1.033
12/7/2003	32	33	13,543	13,110	1.033
12/8/2003	19	20	10,436	10,122	1.031
12/9/2003	15	17	8,494	8,229	1.032
12/10/2003	27	30	13,455	13,023	1.033
12/11/2003	38	40	17,184	16,664	1.031
12/12/2003	38	40	16,019	15,540	1.031
12/13/2003	35	38	16,401	15,883	1.033
12/14/2003	35	38	16,545	16,016	1.033
12/15/2003	27	30	14,030	13,598	1.032
12/16/2003	27	30	13,339	12,938	1.031
12/17/2003	36	39	16,676	16,181	1.031
12/18/2003	35	38	17,256	16,760	1.030
12/19/2003	42	45	19,098	18,538	1.030
12/20/2003	43	46	18,218	17,674	1.031
12/21/2003	26	29	13,711	13,330	1.029
12/22/2003	17	19	10,531	10,228	1.030
12/23/2003	28	31	12,508	12,125	1.032
12/24/2003	37	40	15,934	15,455	1.031
12/25/2003	38	40	15,770	15,281	1.032
12/26/2003	32	33	14,549	14,136	1.029
12/27/2003	23	25	11,399	11,089	1.028
12/28/2003	14	15	8,702	8,449	1.030
12/29/2003	22	25	10,651	10,343	1.030
12/30/2003	30	33	13,212	12,840	1.029
12/31/2003	24	26	11,350	11,022	1.030
1/1/2004	16	17	8,917	8,657	1.030
1/2/2004	7	8	6,163	5,970	1.032
1/3/2004	2	2	3,672	3,562	1.031
1/4/2004	12	13	5,639	5,475	1.030
1/5/2004	37	41	16,546	16,080	1.029
1/6/2004	50	55	22,895	22,271	1.028
1/7/2004	42	45	20,760	20,195	1.028
1/8/2004	37	39	18,360	17,860	1.028
1/9/2004	45	48	20,310	19,699	1.031
1/10/2004	49	52	21,145	20,529	1.030
1/11/2004	29	33	16,326	15,850	1.030
1/12/2004	30	32	13,702	13,329	1.028
1/13/2004	35	37	15,212	14,798	1.028
1/14/2004	29	33	14,573	14,179	1.028
1/15/2004	39	42	17,089	16,640	1.027
1/16/2004	33	36	14,722	14,321	1.028
1/17/2004	24	25	13,457	13,057	1.031
1/18/2004	39	43	18,170	17,644	1.030
1/19/2004	46	49	22,003	21,366	1.030
1/20/2004	42	43	20,065	19,503	1.029

Tn Gas Zone 1 G2

	LEX	LEX	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
1/21/2004	35	39	17,909	17,404	1.029
1/22/2004	45	49	21,859	21,243	1.029
1/23/2004	34	37	18,645	18,137	1.028
1/24/2004	40	44	16,365	15,919	1.028
1/25/2004	34	37	16,245	15,790	1.029
1/26/2004	23	25	10,634	10,326	1.030
1/27/2004	46	52	22,118	21,478	1.030
1/28/2004	42	46	19,962	19,362	1.031
1/29/2004	39	42	16,957	16,447	1.031
1/30/2004	61	64	25,473	24,635	1.034
1/31/2004	50	53	23,417	22,735	1.030
2/1/2004	33	36	16,366	15,889	1.030
2/2/2004	26	29	14,179	13,766	1.030
2/3/2004	38	41	18,911	18,378	1.029
2/4/2004	34	37	16,189	15,763	1.027
2/5/2004	22	25	13,717	13,346	1.028
2/6/2004	33	36	15,304	14,916	1.026
2/7/2004	41	44	18,908	18,465	1.024
2/8/2004	36	39	16,724	16,316	1.025
2/9/2004	32	34	15,932	15,543	1.025
2/10/2004	33	35	14,665	14,321	1.024
2/11/2004	26	28	12,756	12,457	1.024
2/12/2004	33	35	15,135	14,766	1.025
2/13/2004	38	40	16,403	16,003	1.025
2/14/2004	30	32	13,321	12,983	1.026
2/15/2004	41	45	18,419	17,935	1.027
2/16/2004	34	35	15,507	15,099	1.027
2/17/2004	31	32	13,959	13,605	1.026
2/18/2004	28	30	12,764	12,453	1.025
2/19/2004	15	16	8,858	8,642	1.025
2/20/2004	20	22	10,307	10,048	1.026
2/21/2004	29	31	12,865	12,539	1.026
2/22/2004	27	28	11,337	11,050	1.026
2/23/2004	18	19	9,375	9,146	1.025
2/24/2004	30	33	12,595	12,288	1.025
2/25/2004	29	32	14,474	14,121	1.025
2/26/2004	27	29	13,335	13,010	1.025
2/27/2004	24	26	11,464	11,184	1.025
2/28/2004	17	18	8,570	8,361	1.025
2/29/2004	9	10	6,963	6,787	1.026
3/1/2004	11	13	6,937	6,774	1.024
3/2/2004	15	16	6,832	6,667	1.025
3/3/2004	13	14	7,338	7,160	1.025
3/4/2004	0	0	3,796	3,711	1.023
3/5/2004	9	10	4,640	4,537	1.023
3/6/2004	21	23	8,077	7,871	1.026
3/7/2004	22	25	10,301	10,071	1.023

Tn Gas Zone 1 G2

	LEX	LEX	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
3/8/2004	27	29	11,866	11,590	1.024
3/9/2004	30	32	13,212	12,892	1.025
3/10/2004	25	26	11,025	10,767	1.024
3/11/2004	26	29	11,929	11,649	1.024
3/12/2004	33	35	12,809	12,484	1.026
3/13/2004	22	23	9,025	8,796	1.026
3/14/2004	22	24	10,122	9,867	1.026
3/15/2004	20	22	8,252	8,060	1.024
3/16/2004	31	33	12,427	12,126	1.025
3/17/2004	23	25	10,387	10,124	1.026
3/18/2004	17	18	7,343	7,150	1.027
3/19/2004	17	18	6,637	6,470	1.026
3/20/2004	14	16	6,399	6,238	1.026
3/21/2004	36	39	13,861	13,486	1.028
3/22/2004	34	36	14,084	13,727	1.026
3/23/2004	15	17	8,289	8,088	1.025
3/24/2004	6	6	5,036	4,908	1.026
3/25/2004	1	1	3,547	3,455	1.027
3/26/2004	0	0	2,537	2,472	1.026
3/27/2004	2	2	2,541	2,477	1.026
3/28/2004	0	0	2,388	2,330	1.025
3/29/2004	15	15	5,368	5,243	1.024
3/30/2004	17	19	6,757	6,595	1.025
3/31/2004	23	25	8,878	8,656	1.026
7/1/2004	0	0	2,011	1,956	1.028
7/2/2004	0	0	1,691	1,645	1.028
7/3/2004	0	0	1,432	1,394	1.027
7/4/2004	0	0	1,350	1,315	1.027
7/5/2004	0	0	1,629	1,582	1.029
7/6/2004	0	0	1,587	1,541	1.030
7/7/2004	0	0	1,693	1,644	1.030
7/8/2004	0	0	1,546	1,503	1.029
7/9/2004	0	0	1,451	1,409	1.030
7/10/2004	0	0	1,353	1,317	1.028
7/11/2004	0	0	1,643	1,598	1.028
7/12/2004	0	0	1,919	1,866	1.028
7/13/2004	0	0	1,897	1,848	1.026
7/14/2004	0	0	1,999	1,949	1.025
7/15/2004	0	0	2,173	2,117	1.026
7/16/2004	0	0	1,641	1,601	1.025
7/17/2004	0	0	1,470	1,434	1.025
7/18/2004	0	0	1,781	1,731	1.029
7/19/2004	0	0	1,994	1,934	1.031
7/20/2004	0	0	2,022	1,963	1.030
7/21/2004	0	0	1,926	1,872	1.029
7/22/2004	0	0	1,916	1,862	1.029
7/23/2004	0	0	1,738	1,695	1.026
7/24/2004	0	0	1,505	1,466	1.026

Tn Gas Zone 1 G2

Date	LEX	LEX	DTH	MCF	BTU Factor
	HDD	EDD	Firm Rqmt	Firm Rqmt	
7/25/2004	0	0	1,698	1,651	1.028
7/26/2004	0	0	2,045	1,990	1.027
7/27/2004	0	0	2,111	2,052	1.029
7/28/2004	0	0	2,041	1,982	1.030
7/29/2004	0	0	1,851	1,798	1.029
7/30/2004	0	0	1,699	1,650	1.029
7/31/2004	0	0	1,472	1,432	1.028
8/1/2004	0	0	1,604	1,562	1.027
8/2/2004	0	0	1,794	1,748	1.026
8/3/2004	0	0	1,946	1,897	1.026
8/4/2004	0	0	1,823	1,776	1.026
8/5/2004	0	0	1,986	1,935	1.027
8/6/2004	0	0	1,671	1,626	1.027
8/7/2004	0	0	1,401	1,364	1.027
8/8/2004	0	0	1,633	1,591	1.026
8/9/2004	0	0	1,850	1,801	1.027
8/10/2004	0	0	1,879	1,830	1.027
8/11/2004	0	0	1,936	1,893	1.023
8/12/2004	0	0	2,255	2,206	1.022
8/13/2004	0	0	1,918	1,872	1.024
8/14/2004	0	0	1,755	1,712	1.025
8/15/2004	0	0	1,952	1,902	1.026
8/16/2004	0	0	1,974	1,926	1.025
8/17/2004	0	0	1,875	1,833	1.023
8/18/2004	0	0	1,827	1,786	1.023
8/19/2004	0	0	1,804	1,762	1.024
8/20/2004	0	0	1,609	1,572	1.024
8/21/2004	0	0	1,424	1,388	1.026
8/22/2004	0	0	1,780	1,739	1.024
8/23/2004	0	0	1,940	1,895	1.024
8/24/2004	0	0	1,698	1,663	1.021
8/25/2004	0	0	1,940	1,900	1.021
8/26/2004	0	0	2,037	1,994	1.021
8/27/2004	0	0	1,578	1,542	1.023
8/28/2004	0	0	1,295	1,266	1.023
8/29/2004	0	0	1,750	1,710	1.023
8/30/2004	0	0	1,932	1,889	1.023
8/31/2004	0	0	1,914	1,874	1.021
11/1/2004	0	0	2,343	2,285	1.026
11/2/2004	8	8	2,944	2,872	1.025
11/3/2004	12	13	4,405	4,303	1.024
11/4/2004	17	19	6,112	5,965	1.025
11/5/2004	21	22	6,509	6,365	1.023
11/6/2004	12	13	4,475	4,383	1.021
11/7/2004	13	14	4,612	4,520	1.020
11/8/2004	24	25	8,179	8,020	1.020
11/9/2004	20	21	8,134	7,970	1.021

Tn Gas Zone 1 G2

	LEX	LEX	DTH	MCF	
Date	HDD	EDD	Firm Rqmt	Firm Rqmt	BTU Factor
11/10/2004	12	13	6,127	6,008	1.020
11/11/2004	17	18	6,496	6,375	1.019
11/12/2004	25	27	9,348	9,163	1.020
11/13/2004	27	29	9,424	9,219	1.022
11/14/2004	23	24	9,082	8,873	1.024
11/15/2004	16	17	7,642	7,467	1.023
11/16/2004	14	14	6,522	6,372	1.024
11/17/2004	12	12	5,822	5,692	1.023
11/18/2004	7	8	4,381	4,287	1.022
11/19/2004	8	9	4,093	4,005	1.022
11/20/2004	11	11	4,423	4,321	1.024
11/21/2004	15	16	5,317	5,202	1.022
11/22/2004	14	14	5,911	5,796	1.020
11/23/2004	9	9	4,602	4,514	1.019
11/24/2004	16	18	6,443	6,323	1.019
11/25/2004	31	33	10,552	10,355	1.019
11/26/2004	20	22	8,870	8,689	1.021
11/27/2004	21	24	9,273	9,063	1.023
11/28/2004	27	28	10,717	10,466	1.024
11/29/2004	22	23	9,978	9,744	1.024
11/30/2004	19	22	9,704	9,477	1.024
12/1/2004	30	32	12,302	12,014	1.024
12/2/2004	28	30	11,823	11,539	1.025
12/3/2004	29	30	11,838	11,549	1.025
12/4/2004	23	25	10,122	9,881	1.024
12/5/2004	15	17	7,832	7,648	1.024
12/6/2004	8	9	5,766	5,628	1.025
12/7/2004	15	17	6,612	6,456	1.024
12/8/2004	20	21	8,839	8,635	1.024
12/9/2004	15	15	7,515	7,349	1.023
12/10/2004	20	22	8,563	8,375	1.022
12/11/2004	29	32	12,096	11,836	1.022
12/12/2004	24	27	11,905	11,653	1.022
12/13/2004	38	42	17,730	17,359	1.021
12/14/2004	43	45	19,370	18,964	1.021
12/15/2004	38	41	17,360	16,996	1.021
12/16/2004	30	32	14,595	14,286	1.022
12/17/2004	31	32	13,379	13,096	1.022
12/18/2004	26	29	11,924	11,660	1.023
12/19/2004	51	55	22,004	21,480	1.024
12/20/2004	37	42	20,466	19,994	1.024
12/21/2004	21	23	11,563	11,283	1.025
12/22/2004	35	38	15,685	15,326	1.023
12/23/2004	49	49	21,247	20,761	1.023
12/24/2004	52	52	21,511	21,027	1.023
12/25/2004	39	39	17,582	17,146	1.025
12/26/2004	43	44	18,702	18,249	1.025
12/27/2004	40	43	18,642	18,127	1.028

Tn Gas Zone 1 G2

Date	LEX HDD	LEX EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
12/28/2004	23	25	12,855	12,515	1.027
12/29/2004	17	19	9,298	9,052	1.027
12/30/2004	11	12	6,841	6,655	1.028
12/31/2004	12	13	6,246	6,077	1.028
1/1/2005	10	11	5,328	5,177	1.029
1/2/2005	8	9	5,345	5,196	1.029
1/3/2005	7	8	5,134	4,991	1.029
1/4/2005	7	8	5,266	5,126	1.027
1/5/2005	9	10	5,628	5,472	1.029
1/6/2005	31	33	13,305	12,945	1.028
1/7/2005	26	28	12,187	11,857	1.028
1/8/2005	27	28	12,023	11,689	1.029
1/9/2005	19	21	8,965	8,719	1.028
1/10/2005	17	18	8,932	8,690	1.028
1/11/2005	6	6	5,360	5,215	1.028
1/12/2005	2	3	4,446	4,325	1.028
1/13/2005	20	22	9,050	8,817	1.026
1/14/2005	36	38	15,421	15,027	1.026
1/15/2005	35	37	14,087	13,722	1.027
1/16/2005	49	53	21,571	21,008	1.027
1/17/2005	53	56	23,733	23,105	1.027
1/18/2005	42	47	21,411	20,824	1.028
1/19/2005	31	33	16,530	16,077	1.028
1/20/2005	34	37	15,023	14,622	1.027
1/21/2005	38	41	17,548	17,073	1.028
1/22/2005	47	53	21,783	21,206	1.027
1/23/2005	52	54	22,832	22,214	1.028
1/24/2005	35	38	18,721	18,211	1.028
1/25/2005	21	23	11,234	10,930	1.028
1/26/2005	35	39	14,933	14,532	1.028
1/27/2005	45	49	20,171	19,645	1.027
1/28/2005	33	35	16,444	16,015	1.027
1/29/2005	32	33	14,707	14,318	1.027
1/30/2005	32	33	14,991	14,594	1.027
1/31/2005	31	33	14,655	14,256	1.028
2/1/2005	31	33	14,252	13,848	1.029
2/2/2005	31	32	14,209	13,814	1.029
2/3/2005	33	34	15,268	14,841	1.029
2/4/2005	27	28	12,463	12,133	1.027
2/5/2005	21	22	10,075	9,818	1.026
2/6/2005	15	16	8,966	8,749	1.025
2/7/2005	14	15	8,359	8,155	1.025
2/8/2005	16	16	7,561	7,379	1.025
2/9/2005	29	31	12,578	12,278	1.024
2/10/2005	39	43	18,485	18,055	1.024
2/11/2005	32	35	14,454	14,115	1.024
2/12/2005	19	20	9,536	9,311	1.024

Tn Gas Zone 1 G2

Date	LEX HDD	LEX EDD	DTH Firm Rqmt	MCF Firm Rqmt	BTU Factor
2/13/2005	18	21	10,526	10,273	1.025
2/14/2005	17	19	9,008	8,783	1.026
2/15/2005	11	12	6,403	6,247	1.025
2/16/2005	29	31	11,883	11,589	1.025
2/17/2005	35	38	15,073	14,691	1.026
2/18/2005	35	36	13,695	13,361	1.025
2/19/2005	28	29	12,688	12,366	1.026
2/20/2005	18	20	10,459	10,190	1.026
2/21/2005	21	22	9,505	9,259	1.027
2/22/2005	27	28	11,785	11,482	1.026
2/23/2005	29	31	12,204	11,890	1.026
2/24/2005	34	36	15,330	14,942	1.026
2/25/2005	30	32	12,536	12,204	1.027
2/26/2005	25	27	9,709	9,457	1.027
2/27/2005	20	21	9,064	8,827	1.027
2/28/2005	34	38	16,043	15,649	1.025
3/1/2005	40	45	19,424	18,932	1.026
3/2/2005	38	41	16,717	16,297	1.026
3/3/2005	33	35	14,280	13,934	1.025
3/4/2005	20	21	9,711	9,478	1.025
3/5/2005	27	29	11,443	11,188	1.023
3/6/2005	16	18	8,433	8,251	1.022
3/7/2005	23	26	10,683	10,465	1.021
3/8/2005	38	40	16,671	16,319	1.022
3/9/2005	35	37	14,385	14,078	1.022
3/10/2005	28	31	13,808	13,503	1.023
3/11/2005	31	35	14,752	14,420	1.023
3/12/2005	29	31	10,820	10,564	1.024
3/13/2005	36	38	13,495	13,186	1.023
3/14/2005	30	31	12,341	12,054	1.024
3/15/2005	26	28	11,648	11,388	1.023
3/16/2005	27	29	13,242	12,937	1.024
3/17/2005	22	23	9,905	9,675	1.024
3/18/2005	16	18	7,874	7,688	1.024
3/19/2005	23	24	9,259	9,038	1.024
3/20/2005	25	27	9,249	9,041	1.023
3/21/2005	25	27	9,755	9,532	1.023
3/22/2005	18	20	9,411	9,187	1.024
3/23/2005	24	26	9,719	9,489	1.024
3/24/2005	24	25	10,073	9,823	1.025
3/25/2005	18	19	5,356	5,229	1.024
3/26/2005	18	19	5,802	5,664	1.024
3/27/2005	17	19	7,516	7,347	1.023
3/28/2005	21	22	9,696	9,469	1.024
3/29/2005	9	9	5,208	5,085	1.024
3/30/2005	0	0	3,281	3,202	1.025
3/31/2005	10	10	4,249	4,143	1.026

**Atmos Energy Corporation
Kentucky Operations
Seasonal Plan Information**

Western Kentucky Gas Company
 Gas Supply Plan
 Summer 2005
 All Volumes MMBTU

SAMPLE

Texas Gas Area Planned Req.	30 Apr-05		31 May-05		30 Jun-05		31 Jul-05		31 Aug-05		30 Sep-05		31 Oct-05		214 Total Monthly	
	Monthly	Daily	Monthly	Daily	Monthly	Daily	Monthly	Daily	Monthly	Daily	Monthly	Daily	Monthly	Daily	Monthly	Daily
Zone 2																
Texas Gas Req	88,500	2,950	67,000	2,161	118,500	3,950	115,200	3,716	53,200	1,716	62,500	2,083	87,100	2,810	592,000	
Trunkline Req	60,000	2,000	62,000	2,000	60,000	2,000	62,000	2,000	62,000	2,000	60,000	2,000	62,000	2,000	428,000	
Total Req	148,500	4,950	129,000	4,161	178,500	5,950	177,200	5,716	115,200	3,716	122,500	4,083	149,100	4,810	958,000	
Zone 3																
Texas Gas Req	460,800	15,360	386,300	12,461	239,900	7,997	227,200	7,329	227,200	7,329	361,700	12,057	463,000	14,935	2,366,100	
ANR Req	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Midwest Req	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Req	460,800	15,360	386,300	12,461	239,900	7,997	227,200	7,329	227,200	7,329	361,700	12,057	463,000	14,935	2,366,100	
Zone 4																
Texas Gas Req	50,800	1,693	44,800	1,445	46,600	1,553	45,600	1,471	45,600	1,471	42,800	1,427	50,900	1,642	327,100	
TOTAL REQ	660,100	22,003	560,100	18,068	465,000	15,500	450,000	14,516	388,000	12,516	527,000	17,567	663,000	21,387	3,651,200	
NN Storage Injections	444,909	14,830	444,909	14,352	889,819	29,661	889,819	28,704	889,819	28,704	444,909	14,830	444,909	14,352	4,449,093	
WKG Storage Injections	467,284	15,576	467,284	15,074	934,569	31,152	934,569	30,147	934,569	30,147	467,284	15,576	467,284	15,074	4,672,845	
Total Storage Injections	912,194	30,406	912,194	29,426	1,824,387	60,813	1,824,387	58,851	1,824,387	58,851	912,194	30,406	912,194	29,426	9,121,937	
Total Texas Gas Purchases	1,512,294	50,410	1,410,294	45,493	2,229,387	74,313	2,212,387	71,367	2,150,387	69,367	1,379,194	45,973	1,513,194	48,813	12,407,137	
Total Trunkline Purchases	60,000	2,000	62,000	2,000	60,000	2,000	62,000	2,000	62,000	2,000	60,000	2,000	62,000	2,000	428,000	
Total ANR Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Midwest Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Purchases	1,572,294	52,410	1,472,294	47,493	2,289,387	76,313	2,274,387	73,367	2,212,387	71,367	1,439,194	47,973	1,575,194	50,813	12,773,137	
STORAGE ALLOCATIONS																
FOR INVOICING																
NNS Zone 2	158,104	5,270	158,104	5,100	316,208	10,540	316,208	10,200	316,208	10,200	158,104	5,270	158,104	5,100	1,581,040	
NNS Zone 3	243,237	8,108	243,237	7,846	486,474	16,216	486,474	15,693	486,474	15,693	243,237	8,108	243,237	7,846	2,432,369	
NNS Zone 4	43,568	1,452	43,568	1,405	87,137	2,905	87,137	2,811	87,137	2,811	43,568	1,452	43,568	1,405	435,684	
NNS Total	444,909	14,830	444,909	14,352	889,819	29,661	889,819	28,704	889,819	28,704	444,909	14,830	444,909	14,352	4,449,093	
WKG Storage - Zone 3	467,284	15,576	467,284	15,074	934,569	31,152	934,569	30,147	934,569	30,147	467,284	15,576	467,284	15,074	4,672,845	

Note 1: Purchases include planned storage injection quantities

Western Kentucky Gas Company
 Gas Supply Plan
 Winter 2005-2006
 All Volumes MMBTU

SAMPLE

Texas Gas Area	30		31		31		28		31		151 Total Monthly
	Monthly	Daily	Monthly	Daily	Monthly	Daily	Monthly	Daily	Monthly	Daily	
Zone 2											
Texas Gas Purchase	57,100	1,903	81,600	2,632	148,300	4,784	94,300	3,368	123,100	3,971	504,400
Texas Gas - NNS	177,600	5,920	320,300	10,677	320,300	10,332	302,100	10,789	176,400	5,690	1,296,700
Trunkline	90,000	3,000	155,000	5,000	155,000	5,000	112,000	4,000	77,000	2,484	589,000
Total	324,700	10,823	556,900	18,309	623,600	20,116	508,400	18,157	376,500	12,145	2,390,100
Zone 3											
Texas Gas Purchase	93,500	3,117	299,200	9,652	438,900	14,158	198,100	7,075	297,100	9,584	1,326,800
Texas Gas - NNS	273,300	9,110	492,800	15,897	492,800	15,897	464,800	16,600	271,300	8,752	1,995,000
WKG Owned Storage	898,000	29,933	1,377,000	44,419	1,497,000	48,290	1,317,000	47,036	898,000	28,968	5,987,000
ANR Pipeline	0	0	0	0	0	0	0	0	0	0	0
Midwest	0	0	0	0	0	0	0	0	0	0	0
Total	1,264,800	42,160	2,169,000	69,968	2,428,700	78,345	1,979,900	70,711	1,466,400	47,303	9,308,800
Zone 4											
Texas Gas Purchase	70,500	2,350	118,300	3,816	142,800	4,606	104,200	3,721	87,300	2,816	523,100
Texas Gas - NNS	49,100	1,637	86,900	2,803	86,900	2,803	83,100	2,968	51,400	1,658	357,400
Total	119,600	3,987	205,200	6,619	229,700	7,410	187,300	6,689	138,700	4,474	880,500
Total Texas Gas Purchase	221,100	7,370	499,100	16,100	730,000	23,548	396,600	14,164	507,500	16,371	2,354,300
Total Trunkline	90,000	3,000	155,000	5,000	155,000	5,000	112,000	4,000	77,000	2,484	589,000
Total Texas Gas - NNS	500,000	16,667	900,000	30,000	900,000	30,000	850,000	28,333	499,100	16,637	3,649,100
Total WKG Owned Storage	898,000	29,933	1,377,000	45,900	1,497,000	49,900	1,317,000	43,900	898,000	29,933	5,987,000
Total ANR	0	0	0	0	0	0	0	0	0	0	0
Total Midwest	0	0	0	0	0	0	0	0	0	0	0
Total Purchases	311,100	10,370	654,100	21,100	885,000	28,548	508,600	18,164	584,500	18,855	2,943,300
Total Requirements	1,709,100	56,970	2,931,100	94,896	3,282,000	105,871	2,675,600	95,557	1,981,600	63,923	12,579,400

Note 1: Purchases reflect storage activities

Western Kentucky Gas Company
 Gas Supply Plan
 Winter 2005-2006
 All Volumes MMBTU

SAMPLE

Tennessee Gas Area	30 Nov-05		31 Dec-05		31 Jan-06		28 Feb-06		31 Mar-06		151
	Monthly	Daily	Monthly	Daily	Monthly	Daily	Monthly	Daily	Monthly	Daily	
Harrodsburg	24,000	800	46,500	1,500	65,100	2,100	47,600	1,700	31,000	1,000	214,200
Danville	42,000	1,400	108,500	3,500	148,800	4,800	103,600	3,700	71,300	2,300	474,200
Lebanon	15,000	500	34,100	1,100	52,700	1,700	36,400	1,300	18,600	600	156,800
Campbellsville	18,000	600	55,800	1,800	74,400	2,400	53,200	1,900	34,100	1,100	235,500
GS-2	12,000	400	40,300	1,300	49,600	1,600	42,000	1,500	24,800	800	168,700
Total Purchases	111,000	3,700	285,200	9,200	390,600	12,600	282,800	10,100	179,800	5,800	1,249,400

Storage Activity	-	-	-	-	-	-	-	-	-	-	-
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Total Requirements 111,000 3,700 285,200 9,200 390,600 12,600 282,800 10,100 179,800 5,800 1,249,400

Note : Purchases reflect storage activities

MSQ Large 1,163,538
 MSQ Small 150,000

Storage Withdrawals

GS Large (15,000)
 GS Small 500
 TOTAL (142,500)

Atmos Energy Corporation
Kentucky Operations
Company Owned Storage Information

East Diamond Storage Field Contractual/Operational Parameters

Contractual Parameters

- Atmos Energy Corporation leases 1,750,000 Mcf of space from WKG Storage, Inc. The current contract for this service is in effect until at least June 1, 2007. The Company does not anticipate any termination of this service, but needs to acknowledge that there is a possibility of termination in the future.

Operational Parameters

- Cycle full working gas capacity
- Injection rate of 20,000 mcf/day when empty, tapering down as field is filled. Average injection rate is 10,000 mcf/day
- Working Gas Capacity = 1,750,000 Mcf
- Withdrawal: Max = 30,000 Mcf for short term peaks
 - 20,000 MCFD when the storage level is between 1,750,000 Mcf and 750,000 Mcf
 - When the storage level is between 750,000 Mcf and 0 Mcf, the deliverability is equal to the storage level multiplied by 0.0267
 - For example, if the storage level is 250,000, then the deliverability would be 6,675 MCFD

**ATMOS' MAXIMUM DAILY RATE SCHEDULE
INJECTION & WITHDRAWAL RATES
(Excludes East Diamond)**

<u>ATMOS' Company Owned Storage Capacity Quantity</u>			<u>Maximum Daily Injection Quantity</u>	
Between	0	MCF	56,000	MCF
and	1,076,498	MCF		
Between	1,076,498	MCF	50,000	MCF
and	2,152,996	MCF		
Between	2,152,996	MCF	43,000	MCF
and	3,229,493	MCF		
Between	3,229,493	MCF	37,000	MCF
and	4,250,000	MCF		

<u>ATMOS' Company Owned Storage Capacity Quantity</u>			<u>Maximum Daily Withdrawal Quantity</u>	
Between	4,250,000	MCF	84,000	MCF
and	3,173,000	MCF		
Between	3,173,502	MCF	75,000	MCF
and	2,097,004	MCF		
Between	2,097,004	MCF	61,000	MCF
and	1,020,507	MCF		
Between	1,020,507	MCF	37,000	MCF
and	0	MCF		

ATMOS STORAGE FIELD OPERATIONAL PARAMETERS

BON HARBOR

- Cycle full working gas capacity
- Water Drive Reservoir
- Inject early in the season after withdrawal. Keep the field online as much as possible.
Do not allow field to sit stagnant for long periods of time. Prefer one (1) month maximum shut-in time.
- Working gas capacity = 778,000 MCF
- Injection: Max = 12,000 MCFD, Min = 5,000 MCFD
- Withdrawal: Max = 20,000 MCFD, Min = 7,000 MCFD

GRANDVIEW

- Cycle full working gas capacity
- Inject early in the season for a couple of days if possible to dry out wellbores. No other restrictions.
- Working Gas Capacity = 305,000 MCF
- Injection: Max = 3,600 MCFD, Min = 1,000 MCFD
- Withdrawal: Max = 4,000 MCFD, Low End = 2,000 MCFD, 30 Day avg. = 3,000 MCFD. Gas is compressed out when the field pressure and flow rate drop off.

HICKORY

- Cycle full working gas capacity
- Inject early in the season for a couple of days if possible to dry out wellbores. No other restrictions.
- Working Gas Capacity = 450,000 MCF
- Injection: Max = 15,000 MCFD, Min = not applicable, gas is free flowed in.
- Withdrawal: Max = 18,000 MCFD, Low End = 6,000 MCFD, 30 Day avg. = 8,000 MCFD

KIRKWOOD

- Cycle full working gas capacity
- Inject early in the season for a couple of days if possible to dry out wellbores. No other restrictions.
- Working Gas Capacity = 200,000 MCF
- Injection: Max = 5,000 MCFD, Min = 4,000 MCFD with compressor, not applicable when free flowing gas from ANR.
- Withdrawal: Max = 10,000 MCFD, Low End = 3,000 MCFD, 30 Day avg. = 5,000 MCFD

ST. CHARLES

- Cycle full working gas capacity
- No injections restrictions
- Working Gas Capacity = 2,600,000 MCF
- Injection: Max = 18,000 MCFD, Min = 12,000 MCFD
- Withdrawal: Max = 40,000 MCFD, Low End = 15,000 MCFD, 30 Day avg. = 27,000 MCFD. Gas can be compressed out towards the low end at a rate of about 19,000 MCFD.

TOTALS:

Max. Daily Withdrawal	92,000	MCFD	
Withdrawal 30 Day Avg.	53,000	MCFD	
Withdrawal @ Low End	33,000	MCFD	
Working Gas Capacity	4,333,000	MCFD	
Max. Daily Injection	53,600	MCFD	when free flowing
Min. Daily Injection	N/A	MCFD	when compressing

**Atmos Energy Corporation
Kentucky Operations
Pipeline Contract Information**

Texas Gas Contracts

NNS Storage Summary

	Max Storage Quantity	Max Daily Withdrawal Quantity
Zone 2	1,365,000	19,050
Zone 3	2,100,000	16,283
Zone	376,150	5,727
Total	3,841,150	41,060

Maximum Daily Injection Quantity

% of Unnominated Seasonal Quantity Injected	Max Available Injection Rate (% of USQ)	Quantity
0% - 65%	1.30%	49,935
65% - 90%	1.10%	42,253
>90%	0.60%	23,047

Gas must be nominated on a NNS contract to be injected into pipeline NNS storage contract.

Adjusted Unnominated Daily Quantity

% USQ Withdrawn	%UDQ Available	Quantity Available
75%	90%	36,954
80%	85%	34,901
85%	80%	32,848
90%	75%	30,795

Summer withdrawals – no more than 10% of the winter max withdrawal rate and limited to 5 consecutive days on a best efforts basis.

Texas Gas NNS Contracts

	<u>Nov-Mar</u>	<u>April</u>	<u>May-Sept</u>	<u>October</u>
<i>Contract #N-0210, deliveries to zone 2</i>				
Daily Contract Demand	45,500	36,367	22,292	40,177
Nominated Quantity	26,450	22,292	22,292	22,292
Unnominated Quantity	19,050	9,525	-0-	13,335
10% cushion – 4,550 Dth				
<i>Contract #N-0340, deliveries to zone 3</i>				
Daily Contract Demand	81,000	81,000	67,375	81,000
Nominated Quantity	64,717	67,375	67,375	67,375
Unnominated Quantity	16,283	8,142	-0-	11,398
10% cushion – 8,100 Dth				
<i>Contract #N-0435, deliveries to zone 4</i>				
Daily Contract Demand	13,500	8,838	4,625	9,984
Nominated Quantity	7,773	4,625	4,625	4,635
Unnominated Quantity	5,727	2,864	-0-	4,009
10% cushion – 1,350 Dth				

Texas Gas FT Contracts

<i>Contract #T-3355, deliveries to zone 3</i>				
Daily Contract Demand	15,000	15,000	15,000	15,000
<i>Contract #T-3819, deliveries to zone 4</i>				
Daily Contract Demand	3,500	3,500	3,500	3,500

Tennessee Gas Pipeline Contracts

- Deliveries include FT-G and FT-GS
- All deliveries are located in TGP, zone 2
- All contracts have NNS deliverability
- The MDQ's associated with the FT-G contracts sculpture down during the summer months
- Can release the FT-G capacity, but not the FT-GS

Tennessee Gas Storage (Dth)

	Production <u>Area #2384</u>	Market		<u>Total</u>
		<u>Area #2383</u>	<u>Area #41703</u>	
MSQ	409,679	753,859	150,000	1,313,538
Withdrawal	2,914	16,619	3,165	22,698
Injection	2,731	5,062	964	8,757

Tennessee Gas Pipeline FT-G Contracts

MDQ's in Dth

	<u>Nov-Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>
<i>Contract #2546, deliveries to Danville</i>								
Mainline	8,402	4,402	4,364	4,800	4,553	4,400	4,233	4,615
Storage	<u>6,598</u>	<u>6,598</u>	<u>3,636</u>	<u>1,200</u>	<u>947</u>	<u>1,100</u>	<u>1,767</u>	<u>5,385</u>
Total MDQ	15,000	11,000	8,000	6,000	5,500	5,500	6,000	10,000
<i>Contract #2548, deliveries to Lebanon</i>								
Mainline	2,557	2,285	1,365	1,600	1,655	1,600	1,765	1,846
Storage	<u>3,215</u>	<u>3,215</u>	<u>1,135</u>	<u>400</u>	<u>345</u>	<u>400</u>	<u>735</u>	<u>2,154</u>
Total MDQ	5,772	5,500	2,500	2,000	2,000	2,000	2,500	4,000
<i>Contract #2550, deliveries to Campbellsville</i>								
Mainline	2,831	2,347	2,727	2,800	2,831	2,800	2,831	2,308
Storage	<u>4,025</u>	<u>3,853</u>	<u>2,273</u>	<u>700</u>	<u>669</u>	<u>700</u>	<u>1,669</u>	<u>2,692</u>
Total MDQ	6,856	6,200	5,000	3,500	3,500	3,500	4,500	5,000
<i>Contract #2551, deliveries to Harrodsburg</i>								
Mainline	2,740	2,139	1,636	1,600	1,655	1,600	1,412	1,639
Storage	<u>2,861</u>	<u>2,861</u>	<u>1,364</u>	<u>400</u>	<u>345</u>	<u>400</u>	<u>1,588</u>	<u>2,861</u>
Total MDQ	5,601	5,000	3,000	2,000	2,000	2,000	3,000	4,500
<i>Total FT-G MDQ</i>								
Mainline	16,530	11,173	10,092	10,800	10,694	10,400	10,241	10,408
Storage	<u>16,699</u>	<u>16,527</u>	<u>8,408</u>	<u>2,700</u>	<u>2,306</u>	<u>2,600</u>	<u>5,759</u>	<u>13,092</u>
Total MDQ	33,229	27,700	18,500	13,500	13,000	13,000	16,000	23,500

Tennessee Gas Pipeline FT-GS Contract

MDQ's in Dth

<i>Contract #2385, deliveries to all GS towns</i>								
Mainline	2,283	2,283	2,283	2,283	2,283	2,283	2,283	2,283
Storage	<u>5,999</u>	<u>5,999</u>	<u>5,999</u>	<u>5,999</u>	<u>5,999</u>	<u>5,999</u>	<u>5,999</u>	<u>5,999</u>
Total MDQ	8,282	8,282	8,282	8,282	8,282	8,282	8,282	8,282

Total All Tennessee Gas Capacity

Mainline	18,813	13,456	12,375	13,083	12,977	12,683	12,524	12,691
Storage	<u>22,698</u>	<u>22,526</u>	<u>14,407</u>	<u>8,699</u>	<u>8,305</u>	<u>8,599</u>	<u>11,758</u>	<u>19,091</u>
Total MDQ	41,511	35,982	26,782	21,782	21,282	21,282	24,282	31,782

Trunkline Gas Company
FTS-014573

- Deliveries are at Paducah, KY – located in Texas Gas’ zone 2 area.
- Capacity release is limited to Paducah deliveries only.
- Atmos must pay Trunkline 50% of any revenue generated from a release done at a rate above Atmos’ transport rate.

<u>Period</u>	<u>MDQ MMBtu</u>
November 1, 2005 through March 31, 2006	4,000
April 1, 2006 through October 31, 2006	1,000
November 1, 2006 through March 31, 2007	4,000
April 1, 2007 through October 31, 2007	1,000
November 1, 2007 through March 31, 2008	4,000
April 1, 2008 through October 31, 2008	1,000

Primary Point of Receipt – ST 162B/147 – EI ST 147 – Offshore, LA – Meter #82510

Delivery Point – West Paducah - ATM – Meter #82041

Atmos Energy Corporation
Kentucky Operations
Gas Control Nomination Sheets

ATMOS KENTUCKY-TGP

NOMINATED VOL'S--FEB 2006

FAX #

JANE DOE

2/24/06 9:18 AM

(123) 456-7890

(123) 123-4567 EXT 111

PRIMARY

ABE LINCOLN

(123) 123-4567 EXT 113

MANAGER

REVISOR	IF REVISED	MANAGER							
UPDATED (INTRADAY)	INPUT TIME								
UPDATED (TIMELY)	YES OR NO		Tue	Wed	Thu	Fri	Sat	Sun	Mon
			2/21/2006	2/22/2006	2/23/2006	2/24/2006	2/25/2006	2/26/2006	2/27/2006
METER#		MDQ							
20009		GREENSBURG							
20029		LANCASTER							
20338		PERRYVILLE							
20445		HUSTONVILLE							
TOTAL				8,282					
20014		DANVILLE							
21000		SIMPSON							
TOTAL				15,000					
20030		LEBANON							
TOTAL				5,772					
20010		CAMPBELLSVILLE							
TOTAL				6,856					
20028		HARODSBURG							
TOTAL				5,601					

MGT / TRUNKLINE

NOMINATED VOL'S - FEB 2006

FAX #

JANE DOE

JOHN SMITH

ABE LINCOLN

2/24/06 9:40 AM

(123) 456-7890

(123) 123-4567 EXT 111

(123) 123-4567 EXT 112

(123) 123-4567 EXT 113

TRUNKLINE

MIDWESTERN

MANAGER

REVISED (INTRADAY) UPDATED (TIMELY)	IF REVISED INPUT TIME		yes		yes		yes		yes		yes	
	YES	NO	Tue	Wed	Thu	Fri	Sat	Sun	Mon	Tue	Wed	Thu
MIDWESTERN			2/21/2006	2/22/2006	2/23/2006	2/24/2006	2/25/2006	2/26/2006	2/27/2006			
Deliveries from Midwestern (Agent)			-	-	-	-	-	-	-			
Deliveries from Midwestern (Other)			-	-	-	-	-	-	-			
TOTAL DEL. FROM MIDWESTERN			-	-	-	-	-	-	-			
TRUNKLINE			2/21/2006	2/22/2006	2/23/2006	2/24/2006	2/25/2006	2/26/2006	2/27/2006			
14573			-	-	-	-	-	-	-			
017567			-	-	-	-	-	-	-			
TOTAL DEL. FROM TRUNKLINE			-	-	-	-	-	-	-			

NNS CONTRACTS TO NON-ATMOS DELIVERY POINTS DEFAULTING TO ATMOS STORAGE

NOMINATED VOL'S-JAN 2006

FAX # (123) 456-7890

JANE DOE
JOHN SMITH
ABE LINCOLN

PRIMARY
SECONDARY
MANAGER

2/24/06 9:20 AM

	Tue	Wed	Thu	Fri	Sat	Sun	Mon	Tue
	1/24/2006	1/25/2006	1/26/2006	1/27/2006	1/28/2006	1/29/2006	1/30/2006	1/31/2006
NOMINATED								
N000210								
N000340								
N000435								
TOTAL								
ALLOCATED								
N000210								
N000340								
N000435								
TOTAL								

REVISER (INTRADAY)
UPDATED (TIMELY)

IF REVISED
INPUT TIME
YES OR NO

Exhibit DR-1(b)1

Atmos Energy Marketing Response to RFP

CONFIDENTIAL

THE ENTIRE RESPONSE TO THE
COMPANY'S RFP HAS BEEN FILED
UNDER A PETITION FOR
CONFIDENTIALITY

Exhibit DR-1(b)2

Constellation NewEnergy Response to RFP

CONFIDENTIAL

THE ENTIRE RESPONSE TO THE
COMPANY'S RFP HAS BEEN FILED
UNDER A PETITION FOR
CONFIDENTIALITY

Exhibit DR-1(b)3

Tenaska Marketing Ventures Response to RFP

CONFIDENTIAL

THE ENTIRE RESPONSE TO THE
COMPANY'S RFP HAS BEEN FILED
UNDER A PETITION FOR
CONFIDENTIALITY

Exhibit DR-1(b)4

Sequent Energy Management Response to RFP

CONFIDENTIAL

THE ENTIRE RESPONSE TO THE
COMPANY'S RFP HAS BEEN FILED
UNDER A PETITION FOR
CONFIDENTIALITY

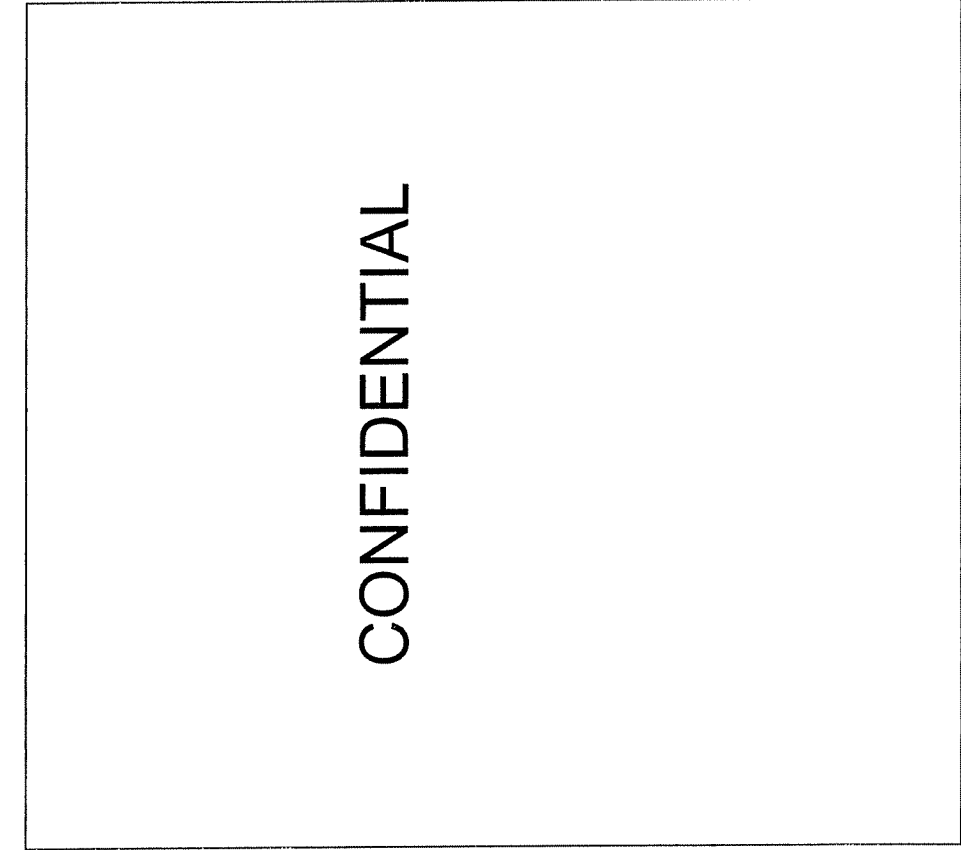
Exhibit DR-1(b)5
Prior Energy Response to RFP
CONFIDENTIAL

THE ENTIRE RESPONSE TO THE
COMPANY'S RFP HAS BEEN FILED
UNDER A PETITION FOR
CONFIDENTIALITY

**Atmos Energy Corporation
Kentucky RFP Analysis Summary**

Atmos Energy Corporation (Kentucky)
Case No. 2006-00194
KPSC DR Dated 6/9/2006
Exhibit DR-1(c)
Sheet 1 of 5

	<u>Index-Based Option</u>	<u>Guaranteed Up-Front Pmt Option</u>	<u>Best Option</u>	<u>Total Value</u>
--	-------------------------------	---	--------------------	--------------------



<u>Bidding Party</u>	<u>Period</u>
--------------------------	---------------

AEM
(See Sheet 2 of 5)

- 2 years
- 3 years
- 4 years
- 5 years

Sequent
(See Sheet 3 of 5)

- 2 years
- 5 years

Tenaska
(See Sheet 4 of 5)

- 2 years
- 3 years
- 4 years
- 5 years

Constellation
(See Sheet 5 of 5)

- 2 years
- 3 years
- 4 years
- 5 years

Prior

Atmos Energy Corporation
 Kentucky RFP Analysis
 Atmos Energy Marketing's Proposal

Atmos Energy Corporation (Kentucky)
 Case No. 2006-00194
 KPSC DR Dated 6/9/2006
 Exhibit DR-1(c)
Sheet 2 of 5

	Index Based Option		
	<u>2 yrs</u>	<u>3 yrs</u>	<u>4 yrs</u>
	CONFIDENTIAL		

Volume
 Per Unit
 Total

	Guaranteed Up-front Payment Option		
	<u>2 yrs</u>	<u>3 yrs</u>	<u>4 yrs</u>
	CONFIDENTIAL		

Monthly Pmt
 Total Pmts
 Annual Pmt
 Best Bid

Atmos Energy Corporation
 Kentucky RFP Analysis
 Sequent's Proposal

2 yrs 3 yrs 4 yrs 5 yrs
 Index Based Option

CONFIDENTIAL

Volume
 Per Unit
 Total

2 yrs 3 yrs 4 yrs 5 yrs
 Guaranteed Up-front Payment Option

CONFIDENTIAL

Monthly Pmt
 Annual Pmt
 Best Bid

Total Pmts

Atmos Energy Corporation
 Kentucky RFP Analysis
 Constellation's Proposal

	Index Based Option			
	2 yrs	3 yrs	4 yrs	5 yrs
	CONFIDENTIAL			

Volume
 Per Unit
 Total

	Profit Sharing Option (90/10)			
	2 yrs	3 yrs	4 yrs	5 yrs
	CONFIDENTIAL			

Volume
 Cost of Gas
 Total Gas Cost
 Percent Discount
 Management Fee
 Value/Mmbtu
 Asset Value
 Profit Sharing %
 Profit Sharing \$
 Proceeds

Best Bid

Total Pmts

The Profit Sharing example above is a best case scenario. Even though this option appeared to be nonconforming, we wanted to attempt to quantify for comparison purposes. We used Constellation's assumptions for Gas Cost and Asset Value.

Atmos Energy Corporation
Kentucky
Case No. 2006-00194
Commission Staff Data Request dated June 9, 2006
DR Item 2
Witness: Gary Smith

Data Request:

Refer to page 1 of the Base Contract for Sale and Purchase of Natural Gas, Section 10.3.1.

- a. Describe in detail the amounts and conditions referenced in this section.
- b. Refer to page 3 of the application and Exhibit A, paragraph 3. Atmos states that the proposed agreement will produce greater savings than the current supply agreement. Paragraph 3 of Exhibit A, however, states that the buyer, which is identified by the contract as Atmos, shall pay the dollar amount stated in the paragraph. Verify that this means Atmos will be paying AEM the stated amount.
- c. Provide an estimate of the dollar amount per mmBtu or Mcf.

Response:

- a. The Company's Base Contract for Sale and Purchase of Natural Gas with Atmos Energy Marketing, LLC ("AEM") was created in the format that is recognized by the North American Energy Standards Board ("NAESB"). A NAESB contract creates uniformity and standardization in contract language for the industry. Exhibit A outline the specific terms of the arrangement and the Addendum outlines any adjustments to the Base Contract. Section 10.3.1 of the Base Contract is not adjusted by the Addendum or Exhibit A; therefore, the section is strictly that of NAESB. This section is common to all of the Company's NAESB contracts and is intended to protect both parties only in the event of a default by either party which leads to early termination of the agreement. The Company does not anticipate early termination by either party; however, in the event that either party causes an early termination of the agreement, both parties will agree to the appropriate compensation to offset damages. The compensation will depend on which party defaults, the timing of the default and the cost of replacement. For example, if the supplier defaults in this agreement, the compensation would determined by the lost discounts (the fixed monthly payments) to the Company and our customers. Likewise if the Company defaults, the compensation to the supplier would be determined by assessing the cost for replacement of the use of the Company's assets in then-existing off-system contracts held by the supplier.
- b. Paragraph 3 of Exhibit A of the original contract was in error. The contract should have stated the "Seller shall pay to Buyer . . ." Exhibit A has been corrected and executed by the parties subsequent to our receipt of this data request. The revised, replacement Exhibit A is filed hereto (behind the tab labeled Exhibit DR-2(b) under a Petition for Confidentiality.
- c. Please refer to the attachment, Exhibit DR-2(c), which computes the estimated gas cost savings under the new contract and compares the savings to those achieved under the previous contract. The Exhibit is filed under a Petition for Confidentiality.

THE ENTIRE REVISED EXHIBIT A
HAS BEEN FILED UNDER A
PETITION FOR CONFIDENTIALITY

Atmos Energy Corporation
Comparison of New Contract with Previous Contract
(Annual Comparison)

Previous Contract - Index Based Option

Volume
Per Unit
Total

CONFIDENTIAL

New Contract - Guaranteed Up Front Payment

Monthly Pmt
Months/year
Annual Pmt

CONFIDENTIAL

Equivalent per unit savings at stated annual volumes:

Volume
Annual Pmt
Equiv. \$/mmBtu

CONFIDENTIAL

Comparative Savings - Previous vs. New Contract

per unit (\$/mmBtu)
per year

CONFIDENTIAL