ATMOS energy

RECEIVED
MAR 3 0 2006
PUBLIC SERVICE COMMISSION

March 29, 2006

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2006-000135

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2006-00135. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3011.

Sincerely,

Thomas J. Morel

Thomas J. Morel
Senior Rate Analyst, Rate Administration

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED
MAR 30 2006
PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT	)	**Case No. 2006 -** 00135
FILING OF	)	
ATMOS ENERGY CORPORATION	)	

NOTICE

QUARTERLY FILING

For The Period

May 1, 2006 - July 31, 2006

Attorney for Applicant

Mark R. Hutchinson
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

March 29, 2006

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith
Vice President - Marketing &
Regulatory Affairs/Kentucky Division
Atmos Energy Corporation
Post Office Box 866
Owensboro, Kentucky 42302

Mark R. Hutchinson
Attorney for Applicant
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Seventeenth Revised Sheet No. 4, Seventeenth Revised Sheet No. 5 and Seventeenth Revised Sheet No. 6 to its PSC No. 1, <u>Rates, Rules and Regulations for Furnishing Natural Gas</u> to become effective May 1, 2006.

The Gas Cost Adjustment (GCA) for firm sales service is $9.3487 per Mcf, $8.4754 per Mcf for high load factor firm sales service, and $8.4754 per Mcf for interruptible sales service. The supporting calculations for the Seventeenth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA) ....

Exhibit B - Expected Gas Cost (EGC) Calculation ....

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation .....

Exhibit D - Correction Factor (CF) Calculation ....

Exhibit E - Refund Certificate of Compliance ....

Exhibit F - LVS Pricing Calculation ....

Since the Company's last GCA filing, Case No. 2005-00552, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMbtu used are based on historical estimates and/or current data for the quarter May 2006 through July 2006, as shown in Exhibit C, page 19.

2. The Expected Commodity Gas Cost will be approximately $7.9545 MMbtu for the quarter May 2006 through July 2006, as compared to $10.3019 per MMbtu used for the quarter of February 2006 through April 2006.

3. The Company's notice sets out a new Correction Factor of $0.2988 per Mcf, which will remain in effect until at least July 31, 2006.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of January 31, 2006. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Seventeenth Revised Sheet No. 5; and Seventeenth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after May 1, 2006.

DATED at Dallas Texas, this 29th Day of March, 2006.

ATMOS ENERGY CORPORATION

By: Thomas J. Morel

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2006-00000

Firm Service

Base Charge:

Residential	-	$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf[2]			Sales (G-1)		Transport (T-2)		Carriage (T-4)		
First	300 [1]	Mcf	@ 10.5387	per Mcf	@ 2.2472	per Mcf	@ 1.1900	per Mcf	(R, R, N)
Next	14,700 [1]	Mcf	@ 10.0077	per Mcf	@ 1.7162	per Mcf	@ 0.6590	per Mcf	(R, R, N)
Over	15,000	Mcf	@ 9.7787	per Mcf	@ 1.4872	per Mcf	@ 0.4300	per Mcf	(R, R, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.5576	@ 4.5576 per Mcf of daily Contract Demand	(R)

Rate per Mcf[2]							
First	300 [1]	Mcf	@ 9.6654	per Mcf	@ 1.3739	per Mcf	(R, R)
Next	14,700 [1]	Mcf	@ 9.1344	per Mcf	@ 0.8429	per Mcf	(R, R)
Over	15,000	Mcf	@ 8.9054	per Mcf	@ 0.6139	per Mcf	(R, R)

Interruptible Service

Base Charge	-	$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf[2]			Sales (G-2)		Transport (T-2)		Carriage (T-3)		
First	15,000 [1]	Mcf	@ 9.0470	per Mcf	@ 0.7139	per Mcf	@ 0.5300	per Mcf	(R, R, N)
Over	15,000	Mcf	@ 8.8761	per Mcf	@ 0.5430	per Mcf	@ 0.3591	per Mcf	(R, R, N)

[1] All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

[2] DSM, GRI and MLR Riders may also apply, where applicable.

ISSUED: **March 29, 2006** **Effective:** **May 1, 2006**

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: **Gary L. Smith** **Vice President - Marketing & Regulatory Affairs/Kentucky Division**

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2006-00000

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2	
EGC (Expected Gas Cost Component)	9.0117	8.1384	8.1384	(R, R, R)
CF (Correction Factor)	0.2988	0.2988	0.2988	(R, R, R)
RF (Refund Adjustment)	(0.0017)	(0.0017)	(0.0017)	(N, N, I)
PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399	(N, N, N)
GCA (Gas Cost Adjustment)	$9.3487	$8.4754	$8.4754	(R, R, R)

ISSUED: March 29, 2006 **Effective:** May 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2006-00000

Case No. 2004-00398

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

					Simple Margin		Non-Commodity		Gross Margin		
Transportation Service (T-2)[1]											
a)	Firm Service										
	First	300 [2]	Mcf	@	$1.1900	+	$1.0572	=	$2.2472	per Mcf	(R)
	Next	14,700 [2]	Mcf	@	0.6590	+	1.0572	=	1.7162	per Mcf	(R)
	All over	15,000	Mcf	@	0.4300	+	1.0572	=	1.4872	per Mcf	(R)
b)	High Load Factor Firm Service (HLF)										
	Demand			@	$0.0000	+	4.5576	=	$4.5576	per Mcf of daily contract demand	(R)
	First	300 [2]	Mcf	@	$1.1900	+	$0.1839	=	$1.3739	per Mcf	(R)
	Next	14,700 [2]	Mcf	@	0.6590	+	0.1839	=	0.8429	per Mcf	(R)
	All over	15,000	Mcf	@	0.4300	+	0.1839	=	0.6139	per Mcf	(R)
c)	Interruptible Service										
	First	15,000 [2]	Mcf	@	$0.5300	+	$0.1839	=	$0.7139	per Mcf	(R)
	All over	15,000	Mcf	@	0.3591	+	0.1839	=	0.5430	per Mcf	(R)
Carriage Service[3]											
	Firm Service (T-4)										
	First	300	[2] Mcf	@	$1.1900	+	$0.0000	=	$1.1900	per Mcf	(N)
	Next	14,700	[2] Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	(N)
	All over	15,000	[2] Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	(N)
	Interruptible Service (T-3)										
	First	15,000 [2]	Mcf	@	$0.5300	+	$0.0000	=	$0.5300	per Mcf	(N)
	All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	(N)

[1] Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

[2] All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

[3] Excludes standby sales service.

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Sales Service

Line No.	Description	Case No. 2005-00552	Case No. 2006-00000	Difference
		$/Mcf	$/Mcf	$/Mcf
1	**G-1**			
2				
3	Commodity Charge (Base Rate per Case No. 99-070):			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	Gas Cost Adjustment Components			
9	EGC (Expected Gas Cost):			
10	Commodity	10.3019	7.9545	(2.3474)
11	Demand	1.2622	1.0572	(0.2050)
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	11.5641	9.0117	(2.5524)
15	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
16	CF (Correction Factor)	0.7717	0.2988	(0.4729)
17	RF (Refund Adjustment)	(0.0017)	(0.0017)	0.0000
18	PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0000
19	GCA (Gas Cost Adjustment)	12.3740	9.3487	(3.0253)
20	Total Billing Cost of Gas	12.3740	9.3487	(3.0253)
21				
22	Commodity Charge (GCA included):			
23	First 300 Mcf	13.5640	10.5387	(3.0253)
24	Next 14,700 Mcf	13.0330	10.0077	(3.0253)
25	Over 15,000 Mcf	12.8040	9.7787	(3.0253)
26				
27	**HLF (High Load Factor)**			
28				
29	Commodity Charge (Base Rate per Case No. 99-070):			
30	First 300 Mcf	1.1900	1.1900	0.0000
31	Next 14,700 Mcf	0.6590	0.6590	0.0000
32	Over 15,000 Mcf	0.4300	0.4300	0.0000
33				
34	Gas Cost Adjustment Components			
35	EGC (Expected Gas Cost):			
36	Commodity	10.3019	7.9545	(2.3474)
37	Demand	0.2195	0.1839	(0.0356)
38	Take-Or-Pay	0.0000	0.0000	0.0000
39	Transition Costs	0.0000	0.0000	0.0000
40	Total EGC	10.5214	8.1384	(2.3830)
41	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
42	CF (Correction Factor)	0.7717	0.2988	(0.4729)
43	RF (Refund Adjustment)	(0.0017)	(0.0017)	0.0000
44	PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0000
45	GCA (Gas Cost Adjustment)	11.3313	8.4754	(2.8559)
46	Total Cost of Gas to Bill (excludes MDQ Demand)	11.3313	8.4754	(2.8559)
47				
48	Commodity Charge (GCA included):			
49	First 300 Mcf	12.5213	9.6654	(2.8559)
50	Next 14,700 Mcf	11.9903	9.1344	(2.8559)
51	Over 15,000 Mcf	11.7613	8.9054	(2.8559)
52				
53	HLF Demand			
54	Contract Demand Factor	5.4418	4.5576	(0.8842)

Atmos Energy Corporation
Comparison of Current and Previous Cases
Interruptible Sales Service

Line No.	Description	Case No. 2005-00552	2006-00000	Difference
		$/Mcf	$/Mcf	$/Mcf
1	**G-2**			
2				
3	Commodity Charge (Base Rate per Case No. 99-070):			
4	First 15,000 Mcf	0.5300	0.5300	0.0000
5	Over 15,000 Mcf	0.3591	0.3591	0.0000
6				
7	Gas Cost Adjustment Components			
8	Expected Gas Cost (EGC):			
9	Commodity	10.3019	7.9545	(2.3474)
10	Demand	0.2195	0.1839	(0.0356)
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	Total EGC	10.5214	8.1384	(2.3830)
14	Less: Base Cost of Gas (BCOG)	0.0000	0.0000	0.0000
15	Correction Factor (CF)	0.7717	0.2988	(0.4729)
16	Refund Adjustment (RF)	(0.0017)	(0.0017)	0.0000
17	Performance Based Rate Recovery Factor (PBRRF)	0.0399	0.0399	0.0000
18	Gas Cost Adjustment (GCA)	11.3313	8.4754	(2.8559)
19	Total Cost of Gas to Bill	11.3313	8.4754	(2.8559)
20				
21	Commodity Charge (GCA included):			
22	First 15,000 Mcf	11.8613	9.0054	(2.8559)
23	Over 15,000 Mcf	11.6904	8.8345	(2.8559)
24				
25				

Line No.	Description	Case No.	Effective Date	G - 1	G - 1 / HLF	G - 2
26	Monthly Refund Factor					
27						
28						
29	1 -	1999-070 L	07/01/01	0.0000	0.0000	0.0000
30	2 -	1999-070 M	08/01/01	0.0000	0.0000	0.0000
31	3 -	1999-070 N	10/01/01	0.0000	0.0000	0.0000
32	4 -	1999-070 O	11/01/01	*(0.0019)*	*(0.0019)*	*(0.0019)*
33	5 -	1999-070 P	05/03/02	0.0000	0.0000	0.0000
34	6 -	2002-00251	08/01/02	(0.0095)	(0.0095)	(0.0019)
35	7 -	2002-00359	11/01/02	(0.1574)	(0.1574)	(0.0391)
36	8 -	2003-00377	11/01/03	(0.0006)	(0.0006)	(0.0006)
37	9 -	2004-00269	08/01/04	(0.0048)	(0.0048)	(0.0048)
38	10 -	2005-00399	11/01/05	(0.0017)	(0.0017)	(0.0017)
39	11 -					
40	12 -					
41						
42	Total Supplier Refund Adjustment (RF)			(0.0017)	(0.0017)	(0.0017)
43						

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description			Case No. 2005-00552	Case No. 2006-00000	Difference
				$/Mcf	$/Mcf	$/Mcf
1	**T-2 \ G-1**					
2						
3						
4	Simple Margin (Base Rate per Case No. 99-070):					
5	First	300	Mcf	1.1900	1.1900	0.0000
6	Next	14,700	Mcf	0.6590	0.6590	0.0000
7	Over	15,000	Mcf	0.4300	0.4300	0.0000
8						
9	Non-Commodity Components:					
10	Demand			1.2622	1.0572	(0.2050)
11	Take-Or-Pay			0.0000	0.0000	0.0000
12	Transition Costs			0.0000	0.0000	0.0000
13	RF (Refund Adjustment)			0.0000	0.0000	0.0000
14	Total			1.2622	1.0572	(0.2050)
15						
16	Gross Margin:					
17	First	300	Mcf	2.4522	2.2472	(0.2050)
18	Next	14,700	Mcf	1.9212	1.7162	(0.2050)
19	Over	15,000	Mcf	1.6922	1.4872	(0.2050)
20						
21	**T-2\G-1\HLF**					
22						
23	Simple Margin (Base Rate per Case No. 99-070):					
24	First	300	Mcf	1.1900	1.1900	0.0000
25	Next	14,700	Mcf	0.6590	0.6590	0.0000
26	Over	15,000	Mcf	0.4300	0.4300	0.0000
27						
28	Non-Commodity Components:					
29	Demand			0.2195	0.1839	(0.0356)
30	Take-Or-Pay			0.0000	0.0000	0.0000
31	Transition Costs			0.0000	0.0000	0.0000
32	RF (Refund Adjustment)			0.0000	0.0000	0.0000
33	Total			0.2195	0.1839	(0.0356)
34						
35	Gross Margin (Excluding HLF Demand):					
36	First	300	Mcf	1.4095	1.3739	(0.0356)
37	Next	14,700	Mcf	0.8785	0.8429	(0.0356)
38	Over	15,000	Mcf	0.6495	0.6139	(0.0356)
39						
40	HLF Demand					
41	Contract Demand Factor			4.6207	4.5576	(0.0631)
42						

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description			Case No. 2005-00552	Case No. 2006-00000	Difference
				$/Mcf	$/Mcf	$/Mcf
1	**Carriage Service**					
2						
3	Firm Service (T-4)					
4	Simple Margin (Base Rate per Case No. 99-070):					
5	First	300	Mcf	1.1900	1.1900	0.0000
6	Next	14,700	Mcf	0.6590	0.6590	0.0000
7	Over	15,000	Mcf	0.4300	0.4300	0.0000
8						
9	Non-Commodity Components:					
11	Take-Or-Pay			0.0000	0.0000	0.0000
13	RF (Refund Adjustment)			0.0000	0.0000	0.0000
14	Total			0.0000	0.0000	0.0000
15						
16	Gross Margin:					
17	First	300	Mcf	1.1900	1.1900	0.0000
18	Next	14,700	Mcf	0.6590	0.6590	0.0000
19	Over	15,000	Mcf	0.4300	0.4300	0.0000
20						

Comparison of Current and Previous Cases
Interruptible Transportation and Carriage Service

Line No.	Description			Case No. 2005-00552	Case No. 2006-00000	Difference
				$/Mcf	$/Mcf	$/Mcf
1	**General Transporation (T-2)**					
2						
3	Interruptible Service (G-2)					
4	Simple Margin (Base Rate per Case No. 99-070):					
5	First	15,000	Mcf	0.5300	0.5300	0.0000
6	Over	15,000	Mcf	0.3591	0.3591	0.0000
7						
8	Non-Commodity Components:					
9	Demand			0.2195	0.1839	(0.0356)
10	Take-Or-Pay			0.0000	0.0000	0.0000
11	Transition Costs			0.0000	0.0000	0.0000
12	RF (Refund Adjustment)			0.0000	0.0000	0.0000
13	Total			0.2195	0.1839	(0.0356)
14						
15	Gross Margin:					
16	First	15,000	Mcf	0.7495	0.7139	(0.0356)
17	Over	15,000	Mcf	0.5786	0.5430	(0.0356)
18						
19	**Carriage Service**					
20						
21	Carriage Service (T-3)					
22	Simple Margin (Base Rate per Case No. 99-070):					
23	First	15,000	Mcf	0.5300	0.5300	0.0000
24	Over	15,000	Mcf	0.3591	0.3591	0.0000
25						
26	Non-Commodity Components:					
28	Take-Or-Pay			0.0000	0.0000	0.0000
30	RF (Refund Adjustment)			0.0000	0.0000	0.0000
31	Total			0.0000	0.0000	0.0000
32						
33	Gross Margin:					
34	First	15,000	Mcf	0.5300	0.5300	0.0000
35	Over	15,000	Mcf	0.3591	0.3591	0.0000
36						

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

				(1)	(2)	(3)	(4)	(5)
						Non-Commodity		
Line No.	**Description**		**Tariff Sheet No.**	**Annual Units**	**Rate**	**Total**	**Demand**	**Transition Costs**
				MMbtu	$/MMbtu	$	$	$
1	**SL to Zone 2**							
2	NNS Contract #	N0210		12,617,673				
3	Base Rate		20		0.3088	3,896,336	3,896,336	
4	GSR		20		0.0000	0		0
5	TCA Adjustment		20		0.0000	0	0	
6	Unrec TCA Surch		20		0.0000	0	0	
7	ISS Credit		20		0.0000	0	0	
8	Misc Rev Cr Adj		20		0.0000	0	0	
9	GRI		20		0.0000	0	0	
6								
7	Total SL to Zone 2			12,617,673		3,896,336	3,896,336	0
8								
9	**SL to Zone 3**							
10	NNS Contract #	N0340		27,480,375				
11	Base Rate		20		0.3543	9,736,297	9,736,297	
12	GSR		20		0.0000	0		0
13	TCA Adjustment		20		0.0000	0	0	
14	Unrec TCA Surch		20		0.0000	0	0	
15	ISS Credit		20		0.0000	0	0	
16	Misc Rev Cr Adj		20		0.0000	0	0	
17	GRI		20		0.0000	0	0	
18								
19	FT Contract #	3355		3,130,605				
20	Base Rate		24		0.2494	780,773	780,773	
21	GSR		24		0.0000	0		0
22	TCA Adjustment		24		0.0000	0	0	
23	Unrec TCA Surch		24		0.0000	0	0	
24	ISS Credit		24		0.0000	0	0	
25	Misc Rev Cr Adj		24		0.0000	0	0	
26	GRI		24		0.0000	0	0	
27								
28								
29	Total SL to Zone 3			30,610,980		10,517,070	10,517,070	0
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Line No.	Description		Tariff Sheet No.	(1) Annual Units	(2) Rate	(3) Non-Commodity Total	(4) Non-Commodity Demand	(5) Transition Costs
				MMbtu	$/MMbtu	$	$	$
1	**Zone 1 to Zone 3**							
2	FT Contract #	3355		2,344,395				
3	Base Rate		24		0.2194	514,360	514,360	
4	GSR		24		0.0000	0		0
5	TCA Adjustment		24		0.0000	0	0	
6	Unrec TCA Surch		24		0.0000	0	0	
7	ISS Credit		24		0.0000	0	0	
8	Misc Rev Cr Adj		24		0.0000	0	0	
9	GRI		24		0.0000	0	0	
6								
7	Total Zone 1 to Zone 3			2,344,395		514,360	514,360	0
8								
9	**SL to Zone 4**							
10	NNS Contract #	N0410		3,320,769				
11	Base Rate		20		0.4190	1,391,402	1,391,402	
12	GSR		20		0.0000	0		0
13	TCA Adjustment		20		0.0000	0	0	
14	Unrec TCA Surch		20		0.0000	0	0	
15	ISS Credit		20		0.0000	0	0	
16	Misc Rev Cr Adj		20		0.0000	0	0	
17	GRI		20		0.0000	0	0	
18								
19	FT Contract #	3819		1,277,500				
20	Base Rate		24		0.3142	401,391	401,391	
21	GSR		24		0.0000	0		0
22	TCA Adjustment		24		0.0000	0	0	
23	Unrec TCA Surch		24		0.0000	0	0	
24	ISS Credit		24		0.0000	0	0	
25	Misc Rev Cr Adj		24		0.0000	0	0	
26	GRI		24		0.0000	0	0	
27								
28	Total SL to Zone 4			4,598,269		1,792,793	1,792,793	0
29								
30	Total SL to Zone 2			12,617,673		3,896,336	3,896,336	0
31	Total SL to Zone 3			30,610,980		10,517,070	10,517,070	0
32	Total Zone 1 to Zone 3			2,344,395		514,360	514,360	0
33								
34	Total Texas Gas			50,171,317		16,720,559	16,720,559	0
35								
36								
37	Vendor Reservation Fees (Fixed)					0	0	
38								
39	TOP & Direct Billed Transition costs					0		
40								
41	Total Texas Gas Area Non-Commodity					16,720,559	16,720,559	0
42								
43								

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

Line No.	Description		Tariff Sheet No.	(1) Annual Units	(2) Rate	(3) Non-Commodity Total	(4) Non-Commodity Demand	(5) Transition Costs
				MMbtu	$/MMbtu	$	$	$
1	**<u>0 to Zone 2</u>**							
2	FT-G Contract #	2546.1		12,844	9.0600			
3	Base Rate		23B		9.0600	116,367	116,367	
4	Settlement Surcharge		23B		0.0000	0		0
5	PCB Adjustment		23B		0.0000	0		0
6								
7	FT-G Contract #	2548.1		4,363	9.0600			
8	Base Rate		23B		9.0600	39,529	39,529	
9	Settlement Surcharge		23B		0.0000	0		0
10	PCB Adjustment		23B		0.0000	0		0
11								
12	FT-G Contract #	2550.1		5,739	9.0600			
13	Base Rate		23B		9.0600	51,995	51,995	
14	Settlement Surcharge		23B		0.0000	0		0
15	PCB Adjustment		23B		0.0000	0		0
16								
17	FT-G Contract #	2551.1		4,447	9.0600			
18	Base Rate		23B		9.0600	40,290	40,290	
19	Settlement Surcharge		23B		0.0000	0		0
20	PCB Adjustment		23B		0.0000	0		0
21								
22								
23	Total Zone 0 to 2			27,393		248,181	248,181	0
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

			(1)	(2)	(3)	(4)	(5)
					Non-Commodity		
Line No.	Description	Tariff Sheet No.	Annual Units	Rate	Total	Demand	Transition Costs
			MMbtu	$/MMbtu	$	$	$
1	**1 to Zone 2**						
2	FT-G Contract # 2546		114,156	7.6200			
3	Base Rate	23B		7.6200	869,869	869,869	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract # 2548		44,997	7.6200			
8	Base Rate	23B		7.6200	342,877	342,877	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract # 2550		59,741	7.6200			
13	Base Rate	23B		7.6200	455,226	455,226	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract # 2551		45,058	7.6200			
18	Base Rate	23B		7.6200	343,342	343,342	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314	0
23							
24	Total Zone 0 to 2		27,393		248,181	248,181	0
25							
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495	0
27							
28	**Gas Storage**						
29	Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635	
31	Space Charge	27	4,916,148	0.0248	121,920	121,920	
32	Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019	
34	Space Charge	27	10,846,308	0.0185	200,657	200,657	
35	Total Storage				666,231	666,231	
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0	0	0
40							
41	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726	0
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.		(1) Purchases Mcf	(2) Purchases MMbtu	(3) Rate $/MMbtu	(4) Total $
1	No Notice Service				6,056,100		
2	Indexed Gas Cost (Texas Gas Payback)					7.1940	43,567,583
3	Commodity	20				0.0508	307,650
4	Fuel and Loss Retention @	36	2.15%			0.1581	957,469
5						7.4029	44,832,702
6							
7	*Firm Transportation*				91,000		
8	Indexed Gas Cost					7.1940	654,654
9	Base (Weighted on MDQs)	25				0.0439	3,995
10	TCA Adjustment	25				0.0000	0
11	Unrecovered TCA Surcharge	25				0.0000	0
12	Cash-out Adjustment	25				0.0000	0
13	GRI	25				0.0000	0
14	ACA	25				0.0018	164
15	Fuel and Loss Retention @	36	1.94%			0.1423	12,949
16						7.3820	671,762
17	No Notice Storage						
18	Net (Injections)/Withdrawals				(3,025,257)		
19	Indexed Gas Cost					7.1940	(21,763,699)
20	Commodity (Zone 3)	20				0.0508	(153,683)
21	Fuel and Loss Retention @	36	2.15%			0.1581	(478,293)
22						7.4029	(22,395,675)
23							
24							
25	Total Purchases in Texas Area				3,121,843	7.4023	23,108,789
26							
27							

28 Used to allocate transportation non-commodity

Line No.	Description	Annualized MDQs in MMbtu	Allocation	Commodity Charge $/MMbtu	Weighted Average
29					
30					
31					
32	Texas Gas				
33	SL to Zone 2	12,617,673	25.15%	$0.0399	$ 0.0100
34	SL to Zone 3	30,610,980	61.01%	0.0445	0.0271
35	1 to Zone 3	2,344,395	4.67%	0.0422	0.0020
36	SL to Zone 4	4,598,269	9.17%	0.0528	0.0048
37	Total	50,171,317	100.00%		$ 0.0439
38					
39	Tennessee Gas				
40	0 to Zone 2	27,393	9.40%	0.0880	$ 0.0083
41	1 to Zone 2	263,952	90.60%	0.0776	0.0703
42	Total	291,345	100.00%		$ 0.0786
43					

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.		(1) Purchases Mcf	(2) Purchases MMbtu	(3) Rate $/MMbtu	(4) Total $
1	FT-A and FT-G				752,991		
2	Indexed Gas Cost					7.1940	5,417,017
3	Base Commodity (Weighted on MDQs)					0.0786	59,185
4	GRI	23C				0.0000	0
5	ACA	23C				0.0018	1,355
6	Transition Cost	23C				0.0000	0
7	Fuel and Loss Retention	29	3.69%			0.2756	207,524
8						7.5500	5,685,081
9							
10							
11	FT-GS				136,694		
12	Indexed Gas Cost					7.1940	983,377
13	Base Rate	20				0.5844	79,884
14	GRI	20				0.0000	0
15	ACA	20				0.0018	246
16	PCB Adjustment	20				0.0000	0
17	Settlement Surcharge	20				0.0000	0
18	Fuel and Loss Retention	29	3.69%			0.2756	37,673
19						8.0558	1,101,180
20							
21							
22	Gas Storage						
23	FT-A & FT-G Market Area (Injections)/Withdrawals				(566,031)		
24	Indexed Gas Cost/Storage					7.1940	(4,072,027)
25	Injection Rate	27				0.0102	(5,774)
26	Fuel and Loss Retention	27	1.49%			0.1088	(61,584)
27	Total					7.3130	(4,139,385)
28							
29							
30	FT-GS Market Area (Injections)/Withdrawals				(107,814)		
31	Indexed Gas Cost/Storage					7.1940	(775,614)
32	Injection Rate	27				0.0102	(1,100)
33	Fuel and Loss Retention	27	1.49%			0.1088	(11,730)
34	Total					7.3130	(788,444)
35							
36							
37	Total Tennessee Gas Zones				215,840	8.6102	1,858,432
38							
39							

Atmos Energy Corporation
Expected Gas Cost
Trunkline Gas

Commodity

Line No.	Description	Tariff Sheet No.		(1) Purchases	(2) Purchases	(3) Rate	(4) Total
				Mcf	MMbtu	$/MMbtu	$
1	Firm Transportation						
2	Expected Volumes				92,000		
3	Indexed Gas Cost					7.1940	661,848
4	Base Commodity					0.0213	1,960
5	GRI	10				-	0
6	ACA	10				0.0019	175
7	Fuel and Loss Retention	10	1.11%			0.0807	7,424
8						7.2979	671,407
9							
10							

Non-Commodity

Line No.	Description	(1) Tariff Sheet No.	(2) Annual Units	(3) Rate	(4) Non-Commodity Total	(5) Non-Commodity Demand	(6) Transition Costs
			MMbtu	$/MMbtu	$	$	$
11	FT-G Contract # 014573		87,475				
12	Discount Rate on MDQs			7.2000	629,820	629,820	
13							
14			92,125				
15	GRI Surcharge	10			0	-	
16							
17	Reservation Fee				-	-	
18							
19	Total Trunkline Area Non-Commodity				629,820	629,820	
20							
21							

Atmos Energy Corporation

Demand Charge Calculation

Line No.		(1)	(2)	(3)	(4)	(5)	(6)
1	Total Demand Cost:						
2	Texas Gas	$16,720,559					
3	Midwestern	0					
4	Tennessee Gas	2,925,726					
5	Trunkline	629,820					
6	Total	$20,276,105					
7							
8			Allocated	Related	Monthly Demand Charge		
9	Demand Cost Allocation:	Factors	Demand	Volumes	Firm	Interruptible	HLF
10	All	0.1850	$3,751,079	20,401,274	0.1839	0.1839	0.1839
11	Firm	0.8150	16,525,026	18,923,274	0.8733	NA	NA
12	Total	1.0000	$20,276,105		1.0572	0.1839	0.1839
13							
14			Volumetric Basis for				
15		Annualized	Monthly Demand Charge				
16		Mcf @14.65	All	Firm			
17	Firm Service						
18	Sales:						
19	G-1	18,887,274	18,887,274	18,887,274	1.0572		
20	HLF	60,000	60,000		0.1839 + HLF MDQ Demand		
21	LVS-1	0	0	0	1.0572		
22	Total Firm Sales	18,947,274	18,947,274	18,887,274			
23							
24	Transportation:						
25	T-2 \ G-1	36,000	36,000	36,000	1.0572		
26	HLF	0	0		0.1839		
27	Total Firm Service	18,983,274	18,983,274	18,923,274			
28							
29	Interruptible Service						
30	Sales:						
31	G-2	684,000	684,000		1.0572	0.1839	
32	LVS-2	154,000	154,000		1.0572	0.1839	
33	Total Sales	838,000	838,000				
34							
35	Transportation:						
36	T-2 \ G-2	580,000	580,000		1.0572	0.1839	
37							
38	Total Interruptible Service	1,418,000	1,418,000				
39							
40	Carriage Service						
41	T-3 & T-4	23,438,000					
42							
43	Total	43,839,274	20,401,274	18,923,274			
44							
45	HLF MDQ Demand						
46	Firm Demand Cost		$16,525,026				
47	Peak Day Thru-put		302,152	Mcf/Peak Day			
48	Times:		12	Months/Year			
49	Total Annualized Peak Day Demand		3,625,824				
50	Demand Charge per MDQ		$4.5576	/ MDQ of Customer's Contract			
51							
52							
53	Note: LVS Credit =	($28,321)					

Atmos Energy Corporation
Take-or-Pay and Transition Charge Calculation

Line No.		(1)	(2)	(3)	(4)	(5)	(6)
1	Other Fixed Charges	Take-or-Pay	Transition				
2	Texas Gas		$0				
3	Tennessee Gas		0				
4	Total	$0	$0				
5							
6							
7			Related	Charge			
8	Other Fixed Charges	Amount	Volumes	$/Mcf			
9	Take-or-Pay	0	43,839,274	0.0000			
10	Transition	0	20,401,274	0.0000			
11	Total	$0		0.0000			
12							
13							
14			Volumetric Basis for				
15		Annual	Other Fixed Charges			Other Fixed Charges	
16		Expected Mcf	Take-or-Pay	Transition		Take-or-Pay	Transition
17	Firm Service						
18	Sales:						
19	G-1	18,887,274	18,887,274	18,887,274			0.0000
20	HLF	60,000	60,000	60,000			0.0000
21	LVS-1	0	0	0			0.0000
22	Total Firm Sales	18,947,274	18,947,274	18,947,274			
23							
24	Transportation:						
25	T-2 \ G-1	36,000	36,000	36,000			0.0000
26	T-2 \ G-1 \ HLF	0					0.0000
27	Total Firm Service	18,983,274	18,983,274	18,983,274			
28							
29	Interruptible Service						
30	Sales:						
31	G-2	684,000	684,000	684,000			0.0000
32	LVS-2	154,000	154,000	154,000			0.0000
33	Total Sales	838,000	838,000	838,000			
34							
35	Transportation:						
36	T-2 \ G-2	580,000	580,000	580,000			0.0000
37							
38	Total Interruptible Service	1,418,000	1,418,000	1,418,000			
39							
40	Carriage Service						
41	T-3 & T-4	23,438,000	23,438,000	NA			
42							
43	Total	43,839,274	43,839,274	20,401,274			
44							
45							
46	Note: LVS Credit =	$0					
47							

Atmos Energy Corporation
Expected Gas Cost - Commodity
Total System

Line No.	Description		(1) Purchases Mcf	(2) MMbtu	(3) Rate $/MMbtu	(4) Total $
1	**Texas Gas Area**					
2	No Notice Service		5,908,390	6,056,100	7.4029	44,832,702
3	Firm Transportation		88,780	91,000	7.3820	671,762
4	No Notice Storage		(2,951,470)	(3,025,257)	7.4029	(22,395,675)
5	Total Texas Gas Area		3,045,700	3,121,843	7.4023	23,108,789
6						
7	**Tennessee Gas Area**					
8	FT-A and FT-G		724,030	752,991	7.5500	5,685,081
9	FT-GS		131,437	136,694	8.0558	1,101,180
10	Gas Storage					
11	FT-A and FT-G Injections		(544,261)	(566,031)	7.3130	(4,139,385)
12	FT-GS Withdrawals		(103,667)	(107,814)	7.3130	(788,444)
13			207,539	215,840	8.6102	1,858,432
14	**Trunkline Gas Area**					
15	Firm Transportation		88,889	92,000	7.2979	671,407
16						
17						
18	**WKG System Storage**					
19	Injections		(2,278,774)	(2,335,743)	7.4029	(17,291,272)
20	Withdrawals		0	0	8.0100	0
21	Net WKG Storage		(2,278,774)	(2,335,743)	7.4029	(17,291,272)
22						
23						
24	Local Production		59,512	61,000	7.3820	450,302
25						
26						
27						
28	Total Commodity Purchases		1,122,866	1,154,940	7.6174	8,797,658
29						
30	Lost & Unaccounted for @	1.38%	15,495	15,938		
31						
32	Total Deliveries		1,107,371	1,139,002	7.7240	8,797,658
33						
34	LVS Commodity Credit to System					
35	LVS Sales		(50,000)	(51,428)	7.5212	(386,800)
36						
37						
38	Total Expected Commodity Cost		1,057,371	1,087,574	7.7336	8,410,858
39						
40	Expected Commodity Cost ($/Mcf)				7.9545	
41						
42						
43						

Atmos Energy Corporation
Load Factor Calculation for Demand Allocation

Line No.	Description	MCF	
	Annualized Volumes Subject to Demand Charges		
1	Sales Volume	19,631,274	
2	Large Volume Sales (Annualized)	154,000	
3	Transportation	616,000	
4	Total Mcf Billed Demand Charges	20,401,274	
5	Divided by: Days/Year	365	
7	Average Daily Sales and Transport Volumes	55,894	
8			
10	Peak Day Sales and Transportation Volume		
11	Estimated total company firm requirements for 5 degree average		
12	temperature day from Peak Day Book - with adjustments per rate filing	302,152	Mcf/Peak Day
13			
14			
15	New Load Factor (line 7 / line 12)	***0.1850***	

Seventh Revised Sheet No. 20 : Effective

Superseding: Substitute Sixth Revised Sheet No. 20

Currently Effective Maximum Transportation Rates ($ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	*FERC* ACA (2)	Currently *Effective* Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	*0.0253*	*0.0018*	*0.0271*
Overrun	0.2053	0.0018	0.2071
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0018	0.0449
Overrun	*0.3213*	*0.0018*	0.3231
Zone 2			
~~Daily Demand~~	~~0.3088~~		~~0.3088~~
~~Commodity~~	~~0.0460~~	~~0.0018~~	~~0.0478~~
Overrun	0.3548	0.0018	0.3566
Zone 3			
~~Daily Demand~~	~~0.3543~~		~~0.3543~~
~~Commodity~~	~~0.0490~~	~~0.0018~~	~~0.0508~~
Overrun	0.4033	0.0018	0.4051
Zone 4			
~~*Daily Demand*~~	~~*0.4190*~~		~~0.4190~~
~~Commodity~~	~~0.0614~~	~~0.0018~~	~~0.0632~~
Overrun	0.4804	0.0018	0.4822

Minimum Rate: Demand $-0-; Commodity -	Zone SL	0.0163
	Zone 1	0.0186
	Zone 2	0.0223
	Zone 3	0.0262
	Zone 4	0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	$0.0621
Commodity	$0.0155
Overrun	$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Fifth Revised Sheet No. 24 : Effective

Superseding: Substitute Fourth Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates ($ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
~~SL-2~~	~~0.2120~~
~~SL-3~~	~~0.2494~~
~~SL-4~~	~~0.3142~~
1-1	0.1252
1-2	0.1820
~~1-3~~	~~0.2194~~
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand $-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of $0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Sixth Revised Sheet No. 25 : Effective

Superseding: Substitute Fifth Revised Sheet No. 25

Currently Effective Maximum Commodity Rates ($ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of $0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Third Revised Sheet No. 36 : Effective
Superseding: Second Revised Sheet No. 36

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER

Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.59%	0.41%	1.00%
1	2.54%	(0.18%)	2.36%
2	2.79%	(0.36%)	2.43%
3	3.07%	(0.34%)	2.73%
4	4.31%	(1.29%)	3.02%

NNS/SGT/SNS SUMMER

Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.15%	(0.15%)	0.00%
1	2.21%	(0.29%)	1.92%
2	2.39%	(0.38%)	2.01%
3	2.63%	(0.48%)	2.15%
4	2.98%	(0.83%)	2.15%

FT/STF/STFX/IT/ITX RATE SCHEDULES

WINTER

Rec/Del Zone	PFRP	FAP	EFRP
SL/SL	0.28%	0.67%	0.95%
SL or 1/1	1.74%	(0.46%)	1.28%
SL or 1/2	2.12%	(0.20%)	1.92%
SL or 1/3	2.33%	0.51%	2.84%
SL or 1/4	2.98%	(0.08%)	2.90%
2/2	0.11%	0.35%	0.46%
2/3	0.21%	0.71%	0.92%
2/4	0.86%	0.12%	0.98%
3/3	0.11%	0.35%	0.46%
3/4	0.65%	0.00%	0.65%
4/4	0.33%	0.00%	0.33%

SUMMER

Rec/Del Zone	PFRP	FAP	EFRP
SL/SL	0.23%	0.73%	0.96%
SL or 1/1	1.50%	(0.44%)	1.06%
SL or 1/2	2.10%	(1.03%)	1.07%
SL or 1/3	2.13%	(0.19%)	1.94%
SL or 1/4	2.96%	(0.40%)	2.56%
2/2	0.01%	0.43%	0.44%
2/3	0.03%	0.84%	0.87%
2/4	0.86%	0.63%	1.49%
3/3	0.01%	0.43%	0.44%
3/4	0.83%	0.00%	0.83%
4/4	0.42%	0.00%	0.42%

FSS/ISS RATE SCHEDULES

Withdrawal

PFRP	FAP	EFRP
0.89%	0.35%	1.24%

Injection

PFRP	FAP	EFRP
0.72%	0.28%	1.00%

{1} Projected Fuel Retention Percentage
{2} Fuel Adjustment Percentage
{3} Effective Fuel Retention Percentage

Thirty-Second Revised Sheet No. 20 : Effective

Superseding: Thirty-First Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates

DELIVERY ZONE

RECEIPT ZONE	0	L	1	2	3	4	5	6
0	$0.2138		$0.4203	$0.5844	$0.6748	$0.7814	$0.8952	$1.0698
L		$0.1771						
1	$0.4318		$0.3268	$0.4951	$0.5849	$0.6915	$0.8052	$0.9804
2	$0.5844		$0.4951	$0.2000	$0.2897	$0.4144	$0.5106	$0.6852
3	$0.6748		$0.5849	$0.2897	$0.1489	$0.3995	$0.4951	$0.6698
4	$0.7995		$0.7096	$0.4144	$0.3995	$0.1886	$0.2311	$0.4061
5	$0.8952		$0.8052	$0.5106	$0.4951	$0.2311	$0.1989	$0.3466
6	$1.0698		$0.9804	$0.6852	$0.6698	$0.4061	$0.3466	$0.2374

Surcharges

DELIVERY ZONE

	RECEIPT ZONE	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	0	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	L		$0.0000						
	1	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	2	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	3	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	4	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	5	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	6	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

Annual Charge Adjustment (ACA): $0.0018

Maximum Rates 2/, 3/

DELIVERY ZONE

RECEIPT ZONE	0	L	1	2	3	4	5	6
0	$0.2156		$0.4221	$0.5862	$0.6766	$0.7832	$0.8970	$1.0716
L		$0.1789						
1	$0.4336		$0.3286	$0.4969	$0.5867	$0.6933	$0.8070	$0.9822
2	$0.5862		$0.4969	$0.2018	$0.2915	$0.4162	$0.5124	$0.6870
3	$0.6766		$0.5867	$0.2915	$0.1507	$0.4013	$0.4969	$0.6716
4	$0.8013		$0.7114	$0.4162	$0.4013	$0.1904	$0.2329	$0.4079
5	$0.8970		$0.8070	$0.5124	$0.4969	$0.2329	$0.2007	$0.3484
6	$1.0716		$0.9822	$0.6870	$0.6716	$0.4079	$0.3484	$0.2392

Minimum Rates

DELIVERY ZONE

RECEIPT ZONE	0	L	1	2	3	4	5	6
0	$0.0026		$0.0096	$0.0161	$0.0191	$0.0233	$0.0268	$0.0326
L		$0.0034						
1	$0.0096		$0.0067	$0.0129	$0.0159	$0.0202	$0.0236	$0.0294
2	$0.0161		$0.0129	$0.0024	$0.0054	$0.0100	$0.0131	$0.0189
3	$0.0191		$0.0159	$0.0054	$0.0004	$0.0095	$0.0126	$0.0184
4	$0.0237		$0.0205	$0.0100	$0.0095	$0.0015	$0.0032	$0.0090
5	$0.0268		$0.0236	$0.0131	$0.0126	$0.0032	$0.0022	$0.0069
6	$0.0326		$0.0294	$0.0189	$0.0184	$0.0090	$0.0069	$0.0031

Notes:

1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

2/ Maximum rates are inclusive of base rates and above surcharges.

3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Seventeenth Revised Sheet No. 23A : Effective

Superseding: Sixteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0439		$0.0669	$0.0880	$0.0978	$0.1118	$0.1231	$0.1608
L		$0.0286						
1	$0.0669		$0.0572	$0.0776	$0.0874	$0.1014	$0.1126	$0.1503
2	$0.0880		$0.0776	$0.0433	$0.0530	$0.0681	$0.0783	$0.1159
3	$0.0978		$0.0874	$0.0530	$0.0366	$0.0663	$0.0765	$0.1142
4	$0.1129		$0.1025	$0.0681	$0.0663	$0.0401	$0.0459	$0.0834
5	$0.1231		$0.1126	$0.0783	$0.0765	$0.0459	$0.0427	$0.0765
6	$0.1608		$0.1503	$0.1159	$0.1142	$0.0834	$0.0765	$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0026		$0.0096	$0.0161	$0.0191	$0.0233	$0.0268	$0.0326
L		$0.0034						
1	$0.0096		$0.0067	$0.0129	$0.0159	$0.0202	$0.0236	$0.0294
2	$0.0161		$0.0129	$0.0024	$0.0054	$0.0100	$0.0131	$0.0189
3	$0.0191		$0.0159	$0.0054	$0.0004	$0.0095	$0.0126	$0.0184
4	$0.0237		$0.0205	$0.0100	$0.0095	$0.0015	$0.0032	$0.0090
5	$0.0268		$0.0236	$0.0131	$0.0126	$0.0032	$0.0022	$0.0069
6	$0.0326		$0.0294	$0.0189	$0.0184	$0.0090	$0.0069	$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0457		$0.0687	$0.0898	$0.0996	$0.1136	$0.1249	$0.1626
L		$0.0304						
1	$0.0687		$0.0590	$0.0794	$0.0892	$0.1032	$0.1144	$0.1521
2	$0.0898		$0.0794	$0.0451	$0.0548	$0.0699	$0.0801	$0.1177

3	$0.0996	$0.0892	$0.0548	$0.0384	$0.0681	$0.0783	$0.1160
4	$0.1147	$0.1043	$0.0699	$0.0681	$0.0419	$0.0477	$0.0852
5	$0.1249	$0.1144	$0.0801	$0.0783	$0.0477	$0.0445	$0.0783
6	$0.1626	$0.1521	$0.1177	$0.1160	$0.0852	$0.0783	$0.0660

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment $0.0018

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fourteenth Revised Sheet No. 23B : Effective

Superseding: Thirteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$3.10		$6.45	$9.06	$10.53	$12.22	$14.09	$16.59
L		$2.71						
1	$6.66		$4.92	$7.62	$9.08	$10.77	$12.64	$15.15
2	$9.06		$7.62	$2.86	$4.32	$6.32	$7.89	$10.39
3	$10.53		$9.08	$4.32	$2.05	$6.08	$7.64	$10.14
4	$12.53		$11.08	$6.32	$6.08	$2.71	$3.38	$5.89
5	$14.09		$12.64	$7.89	$7.64	$3.38	$2.85	$4.93
6	$16.59		$15.15	$10.39	$10.14	$5.89	$4.93	$3.16

Surcharges

PCB Adjustment: 1/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
L		$0.00						
1	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
4	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
5	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
6	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$3.10		$6.45	$9.06	$10.53	$12.22	$14.09	$16.59
L		$2.71						
1	$6.66		$4.92	$7.62	$9.08	$10.77	$12.64	$15.15
2	$9.06		$7.62	$2.86	$4.32	$6.32	$7.89	$10.39
3	$10.53		$9.08	$4.32	$2.05	$6.08	$7.64	$10.14

4	$12.53	$11.08	$6.32	$6.08	$2.71	$3.38	$5.89
5	$14.09	$12.64	$7.89	$7.64	$3.38	$2.85	$4.93
6	$16.59	$15.15	$10.39	$10.14	$5.89	$4.93	$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is $0.00 per Dth

Notes:

1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

2/ Maximum rates are inclusive of base rates and above surcharges.

Fifteenth Revised Sheet No. 23C : Effective

Superseding: Fourteenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rate

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0439		$0.0669	$0.0880	$0.0978	$0.1118	$0.1231	$0.1608
L		$0.0286						
1	$0.0669		$0.0572	$0.0776	$0.0874	$0.1014	$0.1126	$0.1503
2	$0.0880		$0.0776	$0.0433	$0.0530	$0.0681	$0.0783	$0.1159
3	$0.0978		$0.0874	$0.0530	$0.0366	$0.0663	$0.0765	$0.1142
4	$0.1129		$0.1025	$0.0681	$0.0663	$0.0401	$0.0459	$0.0834
5	$0.1231		$0.1126	$0.0783	$0.0765	$0.0459	$0.0427	$0.0765
6	$0.1608		$0.1503	$0.1159	$0.1142	$0.0834	$0.0765	$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0026		$0.0096	$0.0161	$0.0191	$0.0233	$0.0268	$0.0326
L		$0.0034						
1	$0.0096		$0.0067	$0.0129	$0.0159	$0.0202	$0.0236	$0.0294
2	$0.0161		$0.0129	$0.0024	$0.0054	$0.0100	$0.0131	$0.0189
3	$0.0191		$0.0159	$0.0054	$0.0004	$0.0095	$0.0126	$0.0184
4	$0.0237		$0.0205	$0.0100	$0.0095	$0.0015	$0.0032	$0.0090
5	$0.0268		$0.0236	$0.0131	$0.0126	$0.0032	$0.0022	$0.0069
6	$0.0326		$0.0294	$0.0189	$0.0184	$0.0090	$0.0069	$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0457		$0.0687	$0.0898	$0.0996	$0.1136	$0.1249	$0.1626
L		$0.0304						
1	$0.0687		$0.0590	$0.0794	$0.0892	$0.1032	$0.1144	$0.1521
2	$0.0898		$0.0794	$0.0451	$0.0548	$0.0699	$0.0801	$0.1177

3	$0.0996	$0.0892	$0.0548	$0.0384	$0.0681	$0.0783	$0.1160
4	$0.1147	$0.1043	$0.0699	$0.0681	$0.0419	$0.0477	$0.0852
5	$0.1249	$0.1144	$0.0801	$0.0783	$0.0477	$0.0445	$0.0783
6	$0.1626	$0.1521	$0.1177	$0.1160	$0.0852	$0.0783	$0.0660

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment $0.0018

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fifteenth Revised Sheet No. 27 : Effective

Superseding: Fourteenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA				
Deliverability Rate	$2.02	$0.00	$2.02	
Space Rate	$0.0248	$0.0000	$0.0248	
Injection Rate	$0.0053		$0.0053	1.49%
Withdrawal Rate	$0.0053		$0.0053	
Overrun Rate	$0.2427		$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA				
Deliverability Rate	$1.15	$0.00	$1.15	
Space Rate	$0.0185	$0.0000	$0.0185	
Injection Rate	$0.0102		$0.0102	1.49%
Withdrawal Rate	$0.0102		$0.0102	
Overrun Rate	$0.1380		$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA				
Space Rate	$0.0848	$0.0000	$0.0848	
Injection Rate	$0.0102		$0.0102	1.49%
Withdrawal Rate	$0.0102		$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA				
Space Rate	$0.0993	$0.0000	$0.0993	
Injection Rate	$0.0053		$0.0053	1.49%
Withdrawal Rate	$0.0053		$0.0053	

1/ The quantity of gas associated with losses is 0.5%.
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Excess Withdrawal Rate	$0.7800	$0.0019		$0.7819	
SS-NE					

Deliverability	$6.71		$0.00	$6.71	
Space Rate	$0.0132		$0.0000	$0.0132	
Injection Rate	$0.0102			$0.0102	3.25%
Withdrawal Rate	$0.0936			$0.0936	
Excess Withdrawal Rate	$1.1600	$0.0019		$1.1619	

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective
Superseding: Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone 0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone 0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.

2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.

3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interuptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

Eighth Revised Sheet No. 10 : Effective

Superseding: Seventh Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments		Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
		Sec. 24	Sec. 25			
	(1)	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE FT						
Field Zone to Zone 2						
- Reservation Rate	$ 9.7097	-	$ 0.2800	$ 9.9897	-	-
- Usage Rate (1)	0.0141	-	-	0.0141	$ 0.0141	2.60 % (2)
- Overrun Rate (3)	0.3192	-	0.0092	0.3284	-	-
Zone 1A to Zone 2						
- Reservation Rate	$ 6.0096	-	$ 0.1900	$ 6.1996	-	-
- Usage Rate (1)	0.0117	-	-	0.0117	$ 0.0117	1.99 % (2)
- Overrun Rate (3)	0.1976	-	0.0062	0.2038	-	-
Zone 1B to Zone 2						
- Reservation Rate	$ 4.5557	-	$ 0.1900	$ 4.7457	-	-
- Usage Rate (1)	0.0062	-	-	0.0062	$ 0.0062	0.95 % (2)
- Overrun Rate (3)	0.1498	-	0.0062	0.1560	-	-
Zone 2 Only						
- Reservation Rate	$ 3.4350	-	$ 0.1900	$ 3.6250	-	-
- Usage Rate (1)	0.0011	-	-	0.0011	$ 0.0011	0.58 % (2)
- Overrun Rate (3)	0.1129	-	0.0062	0.1191	-	-
Field Zone to Zone 1B						
- Reservation Rate	$ 8.4890	-	$ 0.2800	$ 8.7690	-	-
- Usage Rate (1)	0.0130	-	-	0.0130	$ 0.0130	2.34 % (2)
- Overrun Rate (3)	0.2791	-	0.0092	0.2883	-	-
Zone 1A to Zone 1B						
- Reservation Rate	$ 4.7889	-	$ 0.1900	$ 4.9789	-	-
- Usage Rate (1)	0.0106	-	-	0.0106	$ 0.0106	1.73 % (2)
- Overrun Rate (3)	0.1574	-	0.0062	0.1636	-	-
Zone 1B Only						
- Reservation Rate	$ 3.3350	-	$ 0.1900	$ 3.5250	-	-
- Usage Rate (1)	0.0051	-	-	0.0051	$ 0.0051	0.69 % (2)
- Overrun Rate (3)	0.1096	-	0.0062	0.1158	-	-
Field Zone to Zone 1A						
- Reservation Rate	$ 7.3683	-	$ 0.2800	$ 7.6483	-	-

- Usage Rate (1)	0.0079	-	-	0.0079	$ 0.0079	1.97 % (2)
- Overrun Rate (3)	0.2422	-	0.0092	0.2514	-	-
Zone 1A Only						
- Reservation Rate	$ 3.6682	-	$ 0.1900	$ 3.8582	-	-
- Usage Rate (1)	0.0055	-	-	0.0055	$ 0.0055	1.36 % (2)
- Overrun Rate (3)	0.1206	-	0.0062	0.1268	-	-
Field Zone Only						
- Reservation Rate	$ 3.7001	-	$ 0.0900	$ 3.7901	-	-
- Usage Rate (1)	0.0024	-	-	0.0024	$ 0.0024	0.93 % (2)
- Overrun Rate (3)	0.1216	-	0.0030	0.1246	-	-
Gathering Charge (All Zones)						
- Reservation Rate	$ 0.3257			$ 0.3257		
- Overrun Rate (3)	0.0107			0.0107		

(1) Excludes Section 21 Annual Charge Adjustment: $0.0018
(2) Fuel reimbursement for backhauls is 0.43%
(3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter of May 2006 - July 2006
2006-00000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of *May 2006 - July 2006 during the period March 15, 2006 through March 23, 2006* which are listed below:

		MAY 2006 ($/MMBTU)	JUN 2006 ($/MMBTU)	JUL 2006 ($/MMBTU)
Wednesday	15-Mar	7.304	7.444	7.589
Thursday	16-Mar	7.412	7.549	7.689
Friday	17-Mar	7.208	7.354	7.500
Monday	20-Mar	6.978	7.141	7.304
Tuesday	21-Mar	7.011	7.176	7.341
Wednesday	22-Mar	7.103	7.273	7.443
Thursday	23-Mar	7.467	7.630	7.793
		$7.212	$7.367	$7.523

B. Gas Supply believes prices will remain stable and prices for the quarter of May 2006 - July 2006 will settle at 7.194 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Kentucky Division
For the Month of February, 2006

For Kentucky customers served in:		Indexed 1 Cash-out Price		Transport Charge 2, 3		WKG Cash-out Price
A. Texas Gas:						
Zone 2 Area	100% of Index Price	$7.2970	+	$0.0530	=	$7.3500
	90% of Index Price	6.5673	+	0.0530	=	6.6203
	80% of Index Price	5.8376	+	0.0530	=	5.8906
Zone 3 Area	100% of Index Price	$7.2970	+	$0.0563	=	$7.3533
	90% of Index Price	6.5673	+	0.0563	=	6.6236
	80% of Index Price	5.8376	+	0.0563	=	5.8939
Zone 4 Area	100% of Index Price	$7.2970	+	$0.0685	=	$7.3655
	90% of Index Price	6.5673	+	0.0685	=	6.6358
	80% of Index Price	5.8376	+	0.0685	=	5.9061
B. Tennessee Gas:						
Zone 2 Area	100% of Index Price	$7.4086	+	$0.0898	=	$7.4984
	90% of Index Price	6.6677	+	0.0898	=	6.7575
	80% of Index Price	5.9269	+	0.0898	=	6.0167

[1] Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

[2] Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

[3] Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
May-06 Through July-06

	May-06			June-06			July-06			Total		
	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												
Storage												
Market												
WACOGs												

(This information has been filed under a Petition for Confidentiality)

PUBLIC DISCLOSURE

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended January 1, 2006
Case No. 2006-000

Line No.	(1) Month	(2) Actual Sales Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	November-05	2,849,472	12,168,326.05	13,622,670.44	(1,454,344.39)	0.00	(1,454,344.39)
3	December-05	3,142,867	27,969,453.46	35,353,498.55	(7,384,045.09)	0.00	(7,384,045.09)
5	January-06	3,064,001	33,529,976.99	39,112,285.63	(5,582,308.64)	0.00	(5,582,308.64)
13	Total Gas Cost						
14	Under/(Over) Recovery		73,667,756.50	88,088,454.62	(14,420,698.12)	0.00	(14,420,698.12)

Line No.		
18	Account 191 Balance @ October, 2005	$14,649,349.19
19	Total Gas Cost Under/(Over) Recovery for the three months ended January, 2006	(14,420,698.12)
20	Recovery from outstanding Correction Factor (CF)	5,443,199.41
21	Account 191 Balance @ January, 2006	5,671,850.48

Line No.			
28	Derivation of Correction Factor (CF):		
30	Account 191 Balance	$5,671,850	
31	Divided By: Total Expected Customer Sales	18,983,274	MCF
33	**Correction Factor (CF)**	**$0.2988**	**/MCF**

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended January 1, 2006
Case No. 2006-000

Line No.	Description	Unit	November-05	December-05	January-06	Source Document
		GL	Dec-05	Jan-06	Feb-06	
			(1)	(2)	(3)	
				Month		
1	**Supply Volume**					
2	Pipelines:					
3	Texas Gas Transmission [1]	Mcf	0	0	0	
4	Tennessee Gas Pipeline [1]	Mcf	0	0	0	
5	Trunkline Gas Company [1]	Mcf	0	0	0	
6	Midwestern Pipeline [1]	Mcf	0	0	0	
7	**Total Pipeline Supply**	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	416,280	1,516,374	1,625,771	pages 5
9	Off System Storage					
10	Texas Gas Transmission	Mcf	0	0	0	
11	Tennessee Gas Pipeline	Mcf	162,158	242,115	(284)	
12	System Storage					
13	Withdrawals	Mcf	336,956	1,105,202	915,844	
14	Injections	Mcf	(413,281)	0	0	
15	Producers	Mcf	15,462	11,895	(1,252)	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances [2]	Mcf	1,427,553	891,237	158,511	
18	**Total Supply**	Mcf	1,945,128	3,766,823	2,698,590	
19						
20	Change in Unbilled	Mcf	904,344	(623,956)	365,411	
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf	0	0	0	
23	**Total Sales**	Mcf	2,849,472	3,142,867	3,064,001	

[1] Includes settlement of historical imbalances and prepaid items.

[2] Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended January 1, 2006
Case No. 2006-000

Line No.	Description	Unit	Dec-05 (1) November-05	Jan-06 (2) December-05	Feb-06 (3) January-06	Source Document
		GL		Month		
1	**Supply Cost**					
2	Pipelines:					
3	Texas Gas Transmission [1]	$	2,021,363	2,104,291	2,061,745	
4	Tennessee Gas Pipeline [1]	$	326,432	342,366	363,225	
5	Trunkline Gas Company [1]	$	0	0	32,063	
6	Midwestern Pipeline [1]	$	30,132	32,054	0	
7	**Total Pipeline Supply**	$	2,377,927	2,478,711	2,457,034	
8	Total Other Suppliers	$	4,958,738	18,105,510	16,549,958	page 5
9	Hedging Settlements		0	0	0	
10	Off System Storage					
11	Texas Gas Transmission	$	0	0	0	
12	Tennessee Gas Pipeline	$	1,314,686	1,979,567	(106,011)	
13	WKG Storage		122,500	122,500	122,500	
14	System Storage					
15	Withdrawals	$	(1,874,568)	9,229,055	7,755,154	
16	Injections	$	0	0	0	
17	Producers	$	177,670	142,279	219,863	
18	Pipeline Imbalances cashed out	$	0	0	0	
19	System Imbalances [2]	$	15,362,269	5,611,265	2,085,277	
20	**Sub-Total**	$	22,439,221	37,668,886	29,083,775	
21						
22	Change in Unbilled	$	(10,270,895)	(9,699,433)	4,446,202	
23	Company Use	$	0	0	0	
24	Recovered thru Transportation	$	0	0	0	
25	**Total Recoverable Gas Cost**	$	12,168,326	27,969,453	33,529,977	

[1] Includes demand charges, cost of settlement of historical imbalances and prepaid items.

[2] Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Atmos Energy Corporation
Recovery from Correction Factors (CF)
For the Three Months Ended January, 2006
Case No. 2006-000

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	November-05	G-1 Sales	1,060,145.7	$0.7717	$818,114.44
2		G-1 HLF	0.0	0.7717	0.00
3		G-2 Sales	16,504.3	0.7717	12,736.34
4		T-3 Overrun Sales	3,664.0	0.8489	3,110.37
5		T-4 Overrun Sales	811.0	0.8489	688.46
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	3,972.0	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total	1,085,097.0		834,649.61
10					
11	December-05	G-1 Sales	2,724,827.1	$0.7717	$2,102,749.06
12		G-1 HLF	0.0	0.7717	0.00
13		G-2 Sales	83,459.7	0.7717	64,405.81
14		T-3 Overrun Sales	16,433.0	0.8489	13,949.97
15		T-4 Overrun Sales	24,314.0	0.8489	20,640.15
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	6,573.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total	2,855,606.7		2,201,744.99
20					
21	January-06	G-1 Sales	3,056,866.2	$0.7717	$2,358,983.64
22		G-1 HLF	0.0	0.7717	0.00
23		G-2 Sales	41,251.6	0.7717	31,833.84
24		T-3 Overrun Sales	18,769.0	0.8489	15,933.00
25		T-4 Overrun Sales	64.0	0.8489	54.33
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	8,789.0	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total	3,125,739.8		2,406,804.81
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	Total Recovery from Correction Factor (CF)				$5,443,199.41
51					
52	LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.				
53					
54	When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the				
55	Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's				
56	applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.				

		November, 2005		December, 2005		January, 2006	
	Description	MCF	Cost	MCF	Cost	MCF	Cost
1	**Texas Gas Pipeline Area**						
2	LG&E Natural						
3	Atmos Energy Marketing, LLC						
4	Texaco Gas Marketing						
5	CMS						
6	WESCO						
7	Southern Energy Company						
8	Union Pacific Fuels						
9	Atmos Energy Marketing, LLC						
10	Engage						
11	ERI						
12	Prepaid						
13	Reservation						
14	Hedging Costs - All Zones						
15							
16	**Total**	217,513	$2,566,018.88	1,080,471	$12,746,367.03	1,079,620	$10,993,300.17
17							
18							
19	**Tennessee Gas Pipeline Area**						
20	Atmos Energy Marketing, LLC						
21	Union Pacific Fuels						
22	WESCO						
23	Prepaid						
24	Reservation						
25	Fuel Adjustment						
26							
27	**Total**	111,703	$1,316,143.68	286,622	$3,465,844.94	394,682	$3,974,874.52
28							
29							
30	**Trunkline Gas Company**						
31	Atmos Energy Marketing, LLC						
32	Engage						
33	Prepaid						
34	Reservation						
35	Fuel Adjustment						
36							
37	**Total**	87,064	$1,076,575.07	149,910	$1,901,743.10	151,469	$1,581,783.66
38							
39							
40	**Midwestern Pipeline**						
41	Atmos Energy Marketing, LLC						
42	LG&E Natural						
43	Anadarko						
44	Prepaid						
45	Reservation						
46	Fuel Adjustment						
47							
48	**Total**	0	$0.00	(629)	($8,445.07)	0	$0.00
49							
50							
51	**All Zones**						
52	Total	416,280	$4,958,737.63	1,516,374	$18,105,510.00	1,625,771	$16,549,958.35
53							
54							
55		**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****					

PUBLIC DISCLOSURE

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

REFUND PLAN OF)
ATMOS ENERGY CORPORATION)

Case No. 2003-00377

CERTIFICATE OF COMPLIANCE

We hereby certify that the refund directed to be made by Order in Case No. 2003-00377 has been completed in the following manner:

Refund Detail

Customers Refund As Filed	$	(11,438.00)
Interest Accrued		(194.60)
Carry-over to next GCA Refund		259.78
Total	$	(11,372.82)

Refund by Class of Customer

Sales:		
Residential	$	6,622.69
Commercial		2,920.45
Industrial		920.57
Public Authority		860.85
T-3 Overrun Sales		34.06
T-4 Overrun Sales		14.20
Total	$	11,372.82

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

REFUND PLAN OF)
ATMOS ENERGY CORPORATION) Case No. 2004-00269

CERTIFICATE OF COMPLIANCE

We hereby certify that the refund directed to be made by Order in Case No. 2004-00269 has been completed in the following manner:

Refund Detail

Customers Refund As Filed	$	(93,396.29)
Interest Accrued		(766.96)
Carry-over to next GCA Refund		511.28
Total	$	(93,651.97)

Refund by Class of Customer

Sales:		
Residential	$	53,316.59
Commercial		24,941.60
Industrial		7,859.20
Public Authority		7,177.49
T-3 Overrun Sales		150.42
T-4 Overrun Sales		206.67
Total	$	93,651.97

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period February, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:

Firm Service				Simple Margin		Non-Commodity Component [2]		Estimated Weighted Average Commodity Gas Cost		Sales Rate	
First	300 [1]	Mcf @		$ 1.1900	+	$ 1.2622	+	$ 10.3825	=	$ 12.8347	per Mcf
Next	14,700 [1]	Mcf @		0.6590	+	1.2622	+	10.3825	=	12.3037	per Mcf
All over	15,000	Mcf @		0.4300	+	1.2622	+	10.3825	=	12.0747	per Mcf
High Load Factor Firm Service											
Demand					@	5.4418	+	$0.0000	=	$ 5.4418	per Mcf of daily contract demand
First	300 [1]	Mcf @		$ 1.1900	+	$ 0.2195	+	$ 10.3825	=	$ 11.7920	per Mcf
Next	14,700 [1]	Mcf @		0.6590	+	0.2195	+	10.3825	=	11.2610	per Mcf
All over	15,000	Mcf @		0.4300	+	0.2195	+	10.3825	=	11.0320	per Mcf

LVS-2:

Interruptible Service										
First	15,000	Mcf @	$ 0.5300	+	$ 0.2195	+	$ 10.3825	=	$ 11.1320	per Mcf
All over	15,000	Mcf @	0.3591	+	0.2195	+	10.3825	=	10.9611	per Mcf

True-up Adjustment for 1/06 billing period: $ (1.8148) per Mcf

[1] All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

[2] The Non-Commodity Component is from P.S.C. No. 20 Sixteenth Revised Sheet No. 6, effective February 1, 2006.

Atmos Energy Corporation
Large Volume Sales
Estimated WACOG used for Billing
For the Period February, 2006

Line No.	Supplier/Type of Service		January-06 (A) Estimated MCF Purchased @14.65	January-06 (B) Estimated Commodity Cost
1	**Estimated Purchases:**			
2	Texas Gas Area		1,079,620	$10,993,300.17
3	Tennessee Gas Area		394,682	3,974,415.12
4	Trunkline Gas Area		151,469	1,581,783.66
5	Midwestern Gas Area		0	0.00
6	Total Estimated Purchases		1,625,771	16,549,498.95
7				
8	**Transportation Costs:**			
9	Texas Gas Transmission			54,094.60
10	Tennessee Gas Pipeline			53,396.55
11	Trunkline Gas Area			2,293.29
11	Midwestern Gas Area			
12				
13	Local Production		13,578	135,333.48
14				
15	WKG End-User Cash Outs		4,289	34,944.74
16				
17	Total Current Month Gas Cost		1,643,637	$16,829,561.61
18				
19	Less: Lost & Unaccounted for @	1.38%	22,682	
20				
21	Total Deliveries		1,620,955	$16,829,561.61
22				
23	Estimated LVS Weighted Average Commodity Rate			**$10.3825**

Atmos Energy Corporation
Expected Purchases
LVS Commodity Purchase Basis
For the Period of February '06 to April '06

Line No.			(1) Mcf	(2) MMbtu	(3) Gas Cost
1	**Texas Gas Area**				
2	No Notice Service		5,908,390	6,056,100	44,504,462
3	Firm Transportation		88,780	91,000	666,848
4	Total Texas Gas Area		5,997,170	6,147,100	45,171,310
5					
6					
7	**Tennessee Gas Area**				
8	FT-A&G Commodity		724,030	752,991	5,643,667
9	FT-GS Commodity		131,437	136,694	1,093,661
10	Total Tennessee Gas Area		855,467	889,685	6,737,328
11					
12	**Trunkline Gas Area**				
13	Firm Transportation		88,889	92,000	1,185,789
14					
15					
16	**Local Production**				
17	Commodity		59,512	61,000	447,008
18					
19					
20	Expected WKG End-User Cash Outs		0	0	0
21					
22	**Total LVS Commodity Purchase Basis**		7,001,038	7,189,785	53,541,435
23					
24	Lost & Unaccounted for @	1.38%	96,614	99,219	
25					
26	Total Deliveries		6,904,424	7,090,566	53,541,435
27					
28	Estimated LVS Weighted Average Commodity Rate (per MMbtu)				$7.5511
29					
30	Estimated LVS Weighted Average Commodity Rate (per Mcf)				$7.7547
31	(To only be used to calculate commodity credit back on Exhibit B)				
32					
33					