

**BURKESVILLE GAS COMPANY, INC.**

**119 Upper River St. - P. O. Box 69  
Burkesville, Kentucky 42717  
Telephone (270) 864-9400 - Fax (270) 864-5135  
Corporate Office  
5005 Live Oak, Greenville, Texas 75402  
Telephone (903) 454-4000 - Fax (903) 454-2320**

February 28, 2006

Ms. Beth A. O'Donnell  
Executive Director  
Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, KY 40602-0615

**RECEIVED**

**MAR 02 2006**

**PUBLIC SERVICE  
COMMISSION**

RE: Gas Cost Adjustment Filing

Case No. 2006-00097

Dear Ms. O'Donnell:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period of calendar month ended January 31, 2006.

We are requesting a waiver of the 30-day notice period in order to implement the new reduced rate on the billing for the month of March.

If you need additional information, please contact me at 1-903-454-4000 or e-mail - [beveret@chilitech.com](mailto:beveret@chilitech.com).

Sincerely,



Brenda Everette

Enclosure

CASE #

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

RECEIVED

MAR 02 2006

PUBLIC SERVICE  
COMMISSION

DATE FILED:

28-Feb-06

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RATES TO BE EFFECTIVE:

28-Feb-06

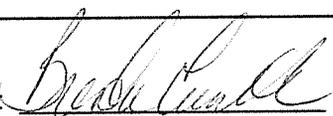
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REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Jan-06

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Prepared By:

  
Brenda Everette

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	12.7628
REFUND ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(0.8508)</u>
GAS COST RECOVERY RATE (GCR)		<u>11.9120</u>

GCR TO BE EFFECTIVE FOR SERVICE RENDERED FROM FEBRUARY 28, 2006 TO March 27, 2006.

(A) EXPECTED GAS COST CALCULATION

TOTAL EXPECTED GAS COST (SCH II)	\$	\$	292,512
SALES FOR THE 7 MONTHS ENDED JANUARY 31, 2006	MCF		<u>22919</u>
EXPECTED GAS COST (EGC)	\$/MCF		<u>12.7628</u>

(B) REFUND ADJUSTMENT CALCULATION

SUPPLIER REFUND ADJUSTMENT FOR REPORT PERIOD (SCH III)	\$/MCF	0.0000
PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000
SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000
THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u>0.0000</u>
REFUND ADJUSTMENT (RA)	\$/MCF	<u>0.0000</u>

(C) ACTUAL ADJUSTMENT CALCULATION

ACTUAL ADJUSTMENT FOR THE REPORTING PERIOD (SCH IV)	\$/MCF	-0.5542
PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF	-0.2174
SECOND PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF	-0.0792
THIRD PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF	<u></u>
ACTUAL ADJUSTMENT (AA)		<u>-0.8508</u>

SCHEDULE II  
EXPECTED GAS COST

1	2	3	4	5 2 X 3 X 4
SUPPLIER	MCF PURCHASED	DTH FACTOR	RATE	COST
EAGLE ENERGY PARTNERS	23898	1.0344	\$ 10.50	\$ 259,561
APACHE TRANSMISSION	23898		\$ 1.74	\$ 41,583

TOTALS \$ 301,143

LINE LOSS FOR 7 MONTHS ENDED JANUARY 31,2006 IS: 4.2716%  
BASED ON PURCHASES OF: 23898 AND SALES OF: 22919

	UNIT	AMOUNT
TOTAL EXPECTED COST OF PURCHASES (5)	\$	\$ 301,143
/ MCF PURCHASES (2)	MCF	23898
AVERAGE EXPECTED COST PER MCF PURCHASED		12.2400
TIMES ALLOWABLE MCF PURCHASES (NOT TO EXCEED MCF SALES /.95)		<u>23898</u>
TOTAL EXPECTED GAS COST (TO SCH IA)		<u>\$ 292,512</u>

## SCHEDULE III

## SUPPLIER REFUND ADJUSTMENT

DETAILS FOR 7 MONTHS ENDING JANUARY 31, 2006

PARTICULARS	UNIT	AMOUNT
TOTAL SUPPLIER REFUND RECEIVED	\$	0.0000
INTEREST	\$	<u>0.0000</u>
REFUND ADJUSTMENT INCLUDING INTEREST		0.0000
SALES FOR 7 MONTHS ENDED JANUARY 31,2006	MCF	<u>                    </u>
SUPPLIER FUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCH IB)	\$/MCF	0.0000

QTR GCA REPORT      SCH IV  
 ACTUAL ADJUSTMENT  
 THE SEVEN MONTH PERIOD ENDING JANUARY 31, 2006

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH 1</u>	<u>MONTH 2</u>	<u>MONTH 3</u>	<u>MONTH 4</u>	<u>MONTH 5</u>	<u>MONTH 6</u>	<u>MONTH 7</u>
		Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06
TOTAL SUPPLY VOLUMES PURCH.	MCF	677	860	1315	2377	4792	8225	5662
ACTUAL COST OF VOLUMES PURCH.	\$	6,685.37	8,929.29	18,631.57	41,617.32	85,633.23	121,703.18	86,778.30
TOTAL SALES VOLUME (MAY NOT BE LESS THAN 95% OF SUPPLY VOLUMES)	MCF	908	1157	1249	2258	4552	7935	5754
UNIT COST OF SALES	\$/MCF	7.3627	7.7176	14.9172	18.4311	18.8122	15.3375	15.0814
EGG IN EFFECT FOR MONTH	\$/MCF	11.5298	11.5298	11.5298	16.7045	16.7045	16.7045	16.7045
DIFFERENCE (OVER)/UNDER RECOVERY	\$/MCF	-4.1671	-3.8122	3.3874	1.7266	2.1077	-1.3670	-1.6231
ACTUAL SALES DURING MONTH	MCF	908	1157	972	1749	4444	7935	5754
MONTHLY COST DIFFERENCE (RECOVERY DIFF*ACTUAL SALES)	\$	(3,783.69)	(4,410.69)	3,292.54	3,019.74	9,366.71	(10,847.03)	(9,339.39)
TOTAL COST DIFFERENCE MONTH 1 TO 7				(12,701.80)				
SALES FOR 7 MONTHS ENDING JANUARY 31,2006				22919				
ACTUAL ADJUSTMENT (AA) FOR THE REPORTING PERIOD (SCH IC)				(0.5542)				