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John J. Finnigan, Jr.  
Senior Counsel

RECEIVED

FEB 03 2006

PUBLIC SERVICE  
COMMISSION

**VIA OVERNIGHT MAIL**

February 2, 2006

Ms. Elizabeth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

Re: An Adjustment of the Electric Service Reconnection Charge of The Union Light,  
Heat and Power Company Case No. 2006-00024

Dear Ms. O'Donnell:

Enclosed please find an original and twelve copies of the Non-Recurring Charge Application in the above-referenced case.

Please file stamp and return the two extra copies in the enclosed, self-addressed envelope.

If you have questions or comments, please do not hesitate to contact me at 513-287-3601.

Thank you.

Sincerely,

John J. Finnigan, Jr.  
Senior Counsel

JJF/sew

cc: Hon. Elizabeth E. Blackford (w/encl.)

COMMONWEALTH OF KENTUCKY

RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION

FEB 03 2006

In the Matter of:

PUBLIC SERVICE  
COMMISSION

AN ADJUSTMENT OF THE ELECTRIC )  
SERVICE RECONNECTION CHARGE )  
OF THE UNION LIGHT, )  
HEAT AND POWER COMPANY )

CASE NO. 2006-00024

APPLICATION FOR INCREASE FOR NON-RECURRING CHARGE

Pursuant to KRS 278.180 and 807 KAR 5:001 Section 10, The Union Light, Heat and Power Company (ULH&P) respectfully states as follows:

1. ULH&P is a corporation organized and existing under the laws of the Commonwealth of Kentucky. ULH&P's principal office and principal place of business is 1697 A Monmouth Street, Newport Shopping Center, Newport, Kentucky 41071, and its mailing address is P.O. Box 960, Cincinnati, Ohio 45201. Pursuant to 807 KAR 5:001 Section 10(1)(b)(3), a certified copy of ULH&P's articles of incorporation is on file with the Commission in Case No. 2005-00042 and is incorporated herein by reference.

2. ULH&P generates, transmits and distributes electricity in Boone, Campbell, Grant, Kenton and Pendleton Counties, Kentucky. ULH&P also purchases, sells, stores and transports natural gas in Boone, Campbell, Gallatin, Grant, Kenton and Pendleton Counties, Kentucky. ULH&P is a "utility" as defined in KRS 278.010(3) and is subject to the Commission's jurisdiction pursuant to KRS 278.040.

3. ULH&P recently received approval pursuant to the Commission's December 22, 2005 Order in Case No. 2005-00042 to change the reconnection charge in its retail gas tariff to \$25.00 for gas and \$38.00 to reconnect both gas and electric service.

ULH&P's present electric service reconnection charge as stated in its retail electric tariff is \$15.00 for electric and \$21.00 to reconnect both gas and electric service.

4. ULH&P hereby gives notice that it will adjust its electric service reconnection charge in its retail electric tariff for residential customers to \$25.00 per reconnection event and \$38.00 for a combination of both gas and electric service. ULH&P states that it will implement this adjustment effective March 6, 2006, which is more than 30 days from the filing of this Application.

5. The primary reason for this requested adjustment is to allow the charges in ULH&P's retail electric tariff to reflect its actual costs, and to conform the reconnection charges in its retail electric tariff with the reconnection charges in its retail gas tariff (attached as Exhibit A).

6. Pursuant to 807 KAR 5:011, Section 10(1)(a), attached as Exhibit B is ULH&P's cost justification for the proposed tariff charge and explanation of the service provided. Exhibit B also shows that the additional revenue generated from the proposed tariff will not exceed by five percent the total revenues provided by all miscellaneous and nonrecurring charges for a recent twelve month period, thus satisfying the requirements of 807 KAR 5:011, Section 10(2).

7. Pursuant to 807 KAR 5:001, Section 10(1)(b), ULH&P states that it has complied with 807 KAR 5:011, Section 9(2) and 807 KAR 5:001, Section 10(3) and (4) by delivering to the newspapers of general circulation in its service territory area a copy of a Legal Notice for publishing once a week for three consecutive weeks in a prominent manner, the first of said publications to be made within seven (7) days of the date of this application. A copy of the Legal Notice is attached as Exhibit C to this Application,

Notice and Statement, and is incorporated by reference. ULH&P also states that, pursuant to 807 KAR 5:001, Section 10(2), it has mailed a copy of this Application to the Utility Intervention and Rate Division of the Attorney General's office.

8. Pursuant to 807 KAR 5:011, Section 10(1)(c), ULH&P requests this change now instead of waiting until the next rate case in order to eliminate the existing discrepancy between the present combination gas and/or electric reconnection charges and to avoid confusion on the part of the customer by the present discrepancy in reconnection charges. This change could not have been made in ULH&P's last rate case because that was a gas only rate case, and the requested change is to ULH&P's electric tariff.

9. Pursuant to 807 KAR 5:011, Section 10(1)(d), ULH&P states that the customers who will be impacted by this charge are those customers whose service is disconnected for nonpayment, then reconnected after making appropriate payment arrangements. The number of customers affected by this charge varies from time to time depending on the number of disconnections for nonpayment.

10. Pursuant to 807 KAR 5:011, Section 10(1)(e) attached as Exhibit D is ULH&P's income statement and balance sheet for a recent twelve-month period.

11. Pursuant to 807 KAR 5:001, Section 6(3), ULH&P states that its current tariff and the proposed tariff, including notations showing the proposed tariff language change, are attached to this filing is attached as Exhibit E, and are incorporated by reference. The effective date of the proposed tariff is March 6, 2006.


12. Pursuant to 807 KAR 5:051, ULH&P states that it is the process of providing notice of its proposed electric reconnection service charge in customers' billing statements.

13. Pursuant to 807 KAR 5:001, Section 8(2), ULH&P states that it will post a copy of this filing at its place of business on the date on which this application is filed and it will remain posted until this Commission has issued its Order determining ULH&P's electric service reconnection charge.

WHEREFORE, ULH&P respectfully prays that its proposed adjustment of the electric service reconnection charge be approved as requested herein.

Respectfully submitted,

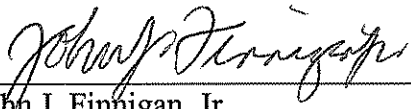
THE UNION LIGHT, HEAT AND POWER  
COMPANY

  
\_\_\_\_\_  
John J. Finnigan, Jr. (86657)  
Senior Counsel  
Cinergy Services, Inc.  
P. O. Box 960  
Room 2500, Atrium II  
139 East Fourth Street  
Cincinnati, Ohio 45201-0960  
(513) 287-3601

CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing Application has been served by e-mail and U.S. mail delivery to the following parties on this 2nd day of February, 2006:

Hon. Elizabeth E. Blackford  
Office of Attorney General  
Utility Intervention and Rate Division  
1024 Capital Center Drive  
Frankfort, Kentucky 40601

  
\_\_\_\_\_  
John J. Finnigan, Jr.

The Union Light, Heat and Power Company  
1697-A Monmouth Street  
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5  
Second Revised Sheet No. 81  
Cancels and Supersedes  
First Revised Sheet No. 81  
Page 1 of 1

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### **CHARGE FOR RECONNECTION OF SERVICE**

#### **APPLICABILITY**

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

#### **CHARGE**

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

#### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Issued by authority of an Order of the Kentucky Public Service Commission, dated December 22, 2005 in Case No. 2005-00042.

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Issued: January 3, 2006

Effective: January 3, 2006

Issued by Gregory C. Ficke President

The Union Light, Heat and Power Company

Justification for the Proposed Reconnection Tariff Change

In The Union Light, Heat and Power Company's (ULH&P) recent gas rate case, Case No. 2005-00042, ULH&P proposed and the Commission approved an increase in ULH&P's charge for the reconnection of gas service contained in Sheet No. 81, Charge for Reconnection of Service from \$15.00 to \$25.00. This tariff sheet also provides a special reconnection rate for those instances where both gas and electric services are reconnected. That former rate was \$21.00 while the new combination rate shown on the gas reconnection tariff schedule is \$38.00.

ULH&P's current electric reconnection tariff sheet, Sheet No. 91, contains the same charges as those in the previous gas reconnection tariff sheet, namely, \$15.00 for the reconnection of electric service only and \$21.00 for the reconnection of both services.

This results in ULH&P having two different charges for the reconnection of both gas and electric services; the newer gas reconnection schedule contains a \$38.00 charge while the current electric reconnection schedule reflects a \$21.00 charge. Clearly, this puts the Company in the untenable situation of having two different charges for the same service offering.

ULH&P respectfully requests that the Commission approve the revised electric reconnection charge tariff schedule contained in this filing in order to realign ULH&P's gas and electric reconnection charges and avoid customer confusion as to the appropriate reconnection charge.



**The Union Light, Heat and Power Company**  
 Electric Department

**Analysis of Impact of Proposed Electric Reconnection Charge Increase [807 KAR 5:011, Section 10, (1)(a)]**

Reconnect Service Type	No. of Reconnects	Current Reconnect Rate		Proposed Reconnect Rate		Proposed Reconnect Revenue	Proposed Reconnect Revenue Increase		
		(a)	(b)	(a)	(b)				
1) Electric-Only	3,045	\$	15.00	\$	45,675	\$	76,125		
2) Electric & Gas	904	\$	12.50	(a)	\$	11,300	\$	17,176	
3)	<u>3,949</u>				<u>\$</u>	<u>56,975</u>	<u>\$</u>	<u>93,301</u>	
								<u>\$</u>	<u>36,326</u>

Notes: (a) \$12.50 represents 50% of the current gas + electric reconnection charge of \$25.00.  
 (b) \$19.00 represents 50% of the proposed gas + electric reconnection charge of \$38.00.

- II **Five (5) Percent Test [807 KAR 5:011, Section 10, (2)]**
- 4) Annual Miscellaneous Electric Revenue Total (Year 2005, Income Statement Page 3) \$ 1,167,336
- 5) Proposed Estimated Electric Reconnection Revenue Increase (Col (g), Ln 3) \$ 36,326
- 6) Estimated Reconnection Revenue As a Percent of Miscellaneous Revenue (Col (g): Ln 5) / Ln 4) 3.1%

ULH&P's proposed electric reconnection increase satisfies 807 KAR 5:011, Section 10 (2) since the estimated proposed revenue increase is 3.1 percent, i.e. less than five (5) percent.

## NOTICE

Please take notice that The Union Light, Heat and Power Company (“ULH&P”) has applied to the Kentucky Public Service Commission for approval to revise its electric service reconnection charge (“reconnection charge”) for residential and commercial customers in Case No. 2006-00024. ULH&P’s current reconnection charge for residential and electric commercial customers is \$15.00 for reconnecting electric only service and \$21.00 for reconnecting both electric and gas services. ULH&P seeks approval to revise this rate to \$25.00 per reconnection of electric service and \$38.00 for the reconnection of both electric and gas services.

The rates contained in this notice are the rates proposed by ULH&P. However, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in a rate for consumers other than the rate in this notice.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Intervenors may obtain copies of the application and testimony by contacting ULH&P through Ms. Anita M. Schafer, Cinergy Services Inc., 2500 Atrium II, P.O. Box 960, Cincinnati, Ohio 45201-0960. A copy of the application is also available for public inspection at ULH&P’s office at 1697 A Monmouth Street, Newport Shopping Center, Newport, Kentucky 41071.

**THE UNION LIGHT HEAT & POWER - 01S.070**  
**Condensed Consolidated Balance Sheets**  
**[Year] 31, 2005**  
*(dollars in thousands, unaudited)*

	Actual [Year] 2005	Actual December 2004	Increase/ (Decrease)	% Change
<b>Assets</b>				
<b>Current Assets</b>				
S1010 Cash and cash equivalents	\$9,876	\$4,198	\$5,678	135.25%
S1040 Notes rec from affil/related c	29,227	20,675	8,552	41.36%
S1135: Accounts receivable less accumulated provision for doubtful accounts of \$162 at [Year] 31, 2005 and \$ 13 at December 31, 2004	1,618	1,451	167	11.51%
S1140 Accounts receivable from affil companies	7,058	5,671	1,387	24.46%
S1250 Fuel emission allowances and supplies	10,767	8,500	2,267	26.67%
S1260 Prepayments and other	589	285	304	106.67%
<b>Total Current Assets</b>	<b>59,135</b>	<b>40,780</b>	<b>18,355</b>	<b>45.01%</b>
<b>Property, Plant, and Equipment - at Cost</b>				
S1350 Utility plant in service	619,492	584,671	34,821	5.96%
S1360 Construction work in progress	12,840	6,071	6,769	111.50%
<b>Total Utility Plant</b>	<b>632,332</b>	<b>590,742</b>	<b>41,590</b>	<b>7.04%</b>
S1460 Non-regulated property plant & equipment	0	-	0	N/A
S1480 Accumulated depreciation	187,977	176,726	11,251	6.37%
<b>Net Property Plant and Equipment</b>	<b>444,355</b>	<b>414,016</b>	<b>30,339</b>	<b>7.33%</b>
<b>Other Assets</b>				
S1650 Regulatory assets	7,529	10,071	(2,542)	(25.24)%
S1750 Other investments	3	3	0	0.00%
S1770 Other intangible assets	1,093	1,506	(413)	(27.42)%
Other	1,545	1,289	256	19.86%
<b>Total Other Assets</b>	<b>10,170</b>	<b>12,869</b>	<b>(2,699)</b>	<b>(20.97)%</b>
<b>Total Assets</b>	<b>\$513,660</b>	<b>\$467,665</b>	<b>\$45,995</b>	<b>9.84%</b>

The accompanying notes as they relate to THE UNION LIGHT HEAT & POWER are an integral part of these condensed consolidated financial statements.

**THE UNION LIGHT HEAT & POWER - 01S.070**  
 Condensed Consolidated Balance Sheets  
 [Year] 31, 2005  
 (dollars in thousands, unaudited)

	Actual [Year] 2005	Actual December 2004	Increase/ (Decrease)	% Change
<b>Liabilities and Shareholders' Equity</b>				
<b>Current Liabilities</b>				
S2040 Accounts payable	\$ 26,657	\$16,028	\$10,629	66.32%
S2020 Accounts payable to affiliated companies	22,920	22,236	684	3.08%
S2050 Accrued taxes	7,917	(571)	8,488	1,486.51%
S2060 Accrued interest	1,374	1,370	4	0.29%
S2110 Notes payable to affiliated companies	29,777	11,246	18,531	164.78%
S2270 Other	10,198	7,580	2,618	34.54%
<b>Total Current Liabilities</b>	<b>98,843</b>	<b>57,889</b>	<b>40,954</b>	<b>70.75%</b>
<b>Non-Current Liabilities</b>				
S2310 Long-term debt	94,409	94,340	69	0.07%
S2320 Deferred income taxes	51,649	58,422	(6,773)	(11.59)%
S2330 Unamortized investment tax credits	2,373	2,626	(253)	(9.63)%
S2340 Acc pension & other postret benefit csts	19,354	17,762	1,592	8.96%
S2350 Regulatory liabilities	34,235	29,979	4,256	14.20%
Other	16,336	14,136	2,200	15.56%
<b>Total Non-Current Liabilities</b>	<b>218,356</b>	<b>217,265</b>	<b>1,091</b>	<b>0.50%</b>
<b>Total Liabilities</b>	<b>317,199</b>	<b>275,154</b>	<b>42,045</b>	<b>15.28%</b>
<b>Cumulative Preferred Stock</b>				
<b>Common Stock Equity</b>	8,780	8,780	0	0.00%
Common stock - \$ 0.01 par value; authorized shares - 600,000,000; issued shares - 199,707,338 and 187,653,506 respectively; outstanding shares - 199,565,684 and 187,524,229 respectively				
S2730 Paid-in capital	23,760	23,455	305	1.30%
S2740 Retained earnings	166,244	161,562	4,682	2.90%
S2750 Accum other comprehensive income (loss)	(2,323)	(1,286)	(1,037)	(80.64)%
<b>Total Common Stock Equity</b>	<b>196,461</b>	<b>192,511</b>	<b>3,950</b>	<b>2.05%</b>
<b>Total Liabilities and Shareholders' Equity</b>	<b>\$513,660</b>	<b>\$467,665</b>	<b>\$45,995</b>	<b>9.84%</b>

The accompanying notes as they relate to THE UNION LIGHT HEAT & POWER are an integral part of these condensed consolidated financial statements.

**THE UNION LIGHT HEAT & POWER  
SUMMARY INCOME STATEMENT**  
For the periods Ended December 31, 2005  
(dollars in thousands, except per share amounts)  
(unaudited)

	Periodic Actual		Periodic Plan		\$ Increase/ (Decrease)	YTD Actual	YTD Actual	\$ Increase/ (Decrease)	YTD Plan	\$ Increase/ (Decrease)
	2005	2004	2005	2005						
<b>Operating Revenues</b>										
S3000 Electric	\$21,405	\$20,012	\$1,393	\$21,355	\$50	\$239,796	\$230,068	\$9,728	\$252,207	(\$12,411)
S3500 Gas	33,739	22,509	11,230	29,170	4,569	148,326	124,474	23,852	137,657	10,669
S3925 Other	0	-	0	-	0	5	-	5	-	5
	55,144	42,521	12,623	50,525	4,619	388,127	354,542	33,585	389,864	(1,737)
<b>Operating Expenses</b>										
C3705 Fuel used in electric production	0	-	0	4,537	(4,537)	0	-	0	44,649	(44,649)
C3715 Purchased and exchanged power	16,482	13,995	2,487	1,978	14,503	168,158	162,497	5,661	53,554	104,604
C3709 Gas Purchased	26,793	15,740	11,053	21,967	4,826	100,663	79,278	21,385	92,246	8,417
C3700 Emission Allowances	-	-	0	179	(179)	-	-	0	1,274	(1,274)
	43,275	29,735	13,540	28,662	14,613	268,821	241,775	27,046	201,723	67,098
<b>Operating Margins</b>										
Electric Gross Margin	4,923	6,017	(1,094)	14,660	(9,737)	71,638	67,571	4,067	142,730	(71,092)
Gas Gross Margin	6,946	6,769	177	7,203	(257)	47,663	45,196	2,467	45,411	2,252
Other Gross Margin	0	0	0	0	0	5	0	5	0	5
<b>Total Gross Margin</b>	11,869	12,786	(917)	21,863	(9,994)	119,306	112,767	6,539	188,141	(68,835)
<b>Other Operating Expenses</b>										
S4380 Operation and maintenance	5,841	5,536	305	6,769	(928)	67,292	55,809	11,483	75,296	(8,004)
S4400 Depreciation	1,424	1,702	(278)	3,415	(1,991)	20,625	20,034	591	35,517	(14,892)
S4500 Taxes other than income taxes	356	608	(251)	779	(424)	4,955	3,544	1,411	8,469	(3,514)
	7,620	7,844	(224)	10,963	(3,343)	92,872	79,387	13,485	119,282	(26,410)
<b>Operating Income</b>	4,249	4,942	(693)	10,900	(6,651)	26,434	33,380	(6,946)	68,859	(42,425)
S4600 Miscellaneous Income (Expense) - Net	353	150	203	143	210	2,947	813	2,134	1,709	1,238
S4670 Interest Expense	622	546	76	1,287	(665)	6,903	5,179	1,724	13,181	(6,278)
<b>Income Before Taxes</b>	3,980	4,546	(566)	9,756	(5,776)	22,478	29,014	(6,536)	57,387	(34,909)
S4840 Income Taxes	102	1,078	(976)	3,805	(3,703)	7,831	10,376	(2,545)	22,381	(14,550)
<b>Income Before Disco Ops &amp; Cum Effect</b>	3,878	3,468	410	5,951	(2,073)	14,647	18,638	(3,991)	35,006	(20,359)
<b>Net Income</b>	\$3,878	\$3,468	\$410	\$5,951	(\$2,073)	\$14,647	\$18,638	(\$3,991)	\$35,006	(\$20,359)
<b>Net Income Applicable to Common Stock</b>	\$3,878	\$3,468	\$410	\$5,951	(\$2,073)	\$14,647	\$18,638	(\$3,991)	\$35,006	(\$20,359)
<b>Net Income</b>	\$3,878	\$3,468	\$410	\$5,951	(\$2,073)	\$14,647	\$18,638	(\$3,991)	\$35,006	(\$20,359)
S4905 OCI	(1,020)	(787)	(233)	-	(1,020)	(1,037)	(797)	(240)	-	(1,037)
<b>Comprehensive Income</b>	\$2,858	\$2,671	\$187	\$5,951	(\$3,093)	\$13,610	\$17,841	(\$4,231)	\$35,006	(\$21,396)

# THE UNION LIGHT HEAT & POWER ELECTRIC REVENUES

For the period(s) Ended December 31, 2005  
*(in dollars, unaudited)*

	Actual		Plan		% Increase/ (Decrease)	% Increase/ (Decrease)
	2005	2004	2005	2005		
	YTD	YTD	YTD	YTD		
<b>Retail Sales</b>						
<b>Regulated Electric Sales</b>						
Residential						
M3025 Elec Ret Resid Billed	98,029,330	90,152,234	7,877,096	95,583,989	8.74%	2,445,331
M3030 Elec Ret Resid Unbilled	(273,000)	779,000	(1,052,000)	77,974	(135.04%)	(350,974)
	97,756,330	90,931,234	6,825,096	95,661,973	7.51%	2,094,357
Commercial						
M3045 Elec Ret Comm Billed	80,665,414	77,622,096	3,043,318	79,996,243	3.92%	669,171
M3050 Elec Ret Comm Unbilled	(23,000)	375,000	(398,000)	49,087	(106.13%)	(72,087)
	80,642,414	77,997,096	2,645,318	80,045,330	3.39%	597,084
Industrial						
M3065 Elec Ret Indus Billed	40,684,386	38,795,177	1,789,209	38,618,081	4.61%	1,966,305
M3070 Elec Ret Indus Unbilled	21,000	160,000	(139,000)	28,575	(86.88%)	(7,575)
	40,605,386	38,955,177	1,650,209	38,646,656	4.24%	1,958,730
Public & Highway Lighting						
M3095 Ret. PS/Hwy Ltg Billed	1,497,284	1,490,800	6,484	1,066,809	0.43%	430,475
	1,497,284	1,490,800	6,484	1,066,809	0.43%	430,475
Other Public Authorities						
M3115 Elec Ret OPA Billed	17,418,942	16,604,591	814,351	25,393,035	4.90%	(7,974,093)
M3120 Elec Ret OPA Unbilled	28,000	81,000	(53,000)	17,548	(66.43%)	10,352
	17,446,942	16,685,591	761,351	25,410,583	4.66%	(7,963,741)
M3130 Elec Retail Intercept Sales	143,642	90,393	53,250	96,736	58.91%	46,906
M3140 Prov for Elec Ret Rev Reduction	-	-	-	-	-	-
<b>Total Regulated Electric Sales</b>						
Billed	238,338,998	224,755,291	13,583,707	240,754,903	6.04%	(2,415,905)
Unbilled	(247,000)	1,395,000	(1,642,000)	173,284	(117.71%)	(420,284)
	\$238,091,998	\$226,150,291	\$11,941,707	\$240,928,187	5.28%	(2,836,189)
<b>Electric Transportation</b>						
Residential						
Commercial						
Industrial						
Public & Highway Lighting						
Other Public Authorities						
<b>Total Electric Transportation</b>						
Unbilled	-	-	-	-	-	-
<b>Total Retail Electric Sales</b>						
Billed	238,338,998	224,755,291	13,583,707	240,754,903	6.04%	(2,415,905)
Unbilled	(247,000)	1,395,000	(1,642,000)	173,284	(117.71%)	(420,284)
	\$238,091,998	\$226,150,291	\$11,941,707	\$240,928,187	5.28%	(2,836,189)

# THE UNION LIGHT HEAT & POWER ELECTRIC REVENUES

For the period(s) Ended December 31, 2005  
*(In dollars, unaudited)*

	Actual		\$ Increase/ (Decrease)	% Increase/ (Decrease)	Plan 2005 YTD	\$ Increase/ (Decrease)	% Increase/ (Decrease)
	2005 YTD	2004 YTD					
<b>Total Retail Electric Sales - by Revenue Class</b>							
Residential	\$97,766,330	\$90,931,234	\$6,825,096	7.51%	\$95,661,873	\$2,084,357	2.19%
Commercial	80,642,414	77,997,096	2,645,318	3.39%	80,046,330	597,084	0.75%
Industrial	40,606,386	38,955,177	1,650,209	4.24%	38,646,666	1,958,730	5.07%
Other	19,087,868	18,266,784	821,084	4.49%	26,574,228	(7,486,360)	(28.17%)
	<u>238,091,988</u>	<u>226,150,291</u>	<u>11,941,708</u>	<u>5.28%</u>	<u>240,828,187</u>	<u>(2,836,189)</u>	<u>(1.18%)</u>
<b>Sales for Resale</b>							
Other Utilities - Non-Firm Net	-	-	-	-	-	-	-
M3375 Sales for Resale Interco Rev	-	-	-	-	693,341	(693,341)	(100.00%)
Inter-company Sales - Net	-	-	-	-	693,341	(693,341)	(100.00%)
<b>Non-System Sales</b>							
	-	-	-	-	693,341	(693,341)	(100.00%)
<b>Total Sales for Resale</b>							
Other Electric Operating Revenues							
MB014 Other Electric Revenue	1,167,336	159,455	1,007,881	632.08%	689,632	477,704	69.27%
MB005 Rent Electric Revenue	(412,261)	687,600	(1,099,861)	(159.96%)	846,750	(1,259,011)	(148.69%)
MB010 Elec March Contr & Job Rev	703,951	407,022	296,929	72.95%	-	703,951	-
Other Electric Revenue	1,459,026	1,254,076	204,950	16.34%	1,536,381	(77,355)	(5.03%)
MB015 Other Electric Revenue Intercompany	244,660	2,664,015	(2,419,355)	(90.82%)	-	244,660	-
	<u>1,703,686</u>	<u>3,918,091</u>	<u>(2,214,405)</u>	<u>(56.52%)</u>	<u>1,536,381</u>	<u>167,305</u>	<u>10.89%</u>
Regulated Electric Revenues	238,795,684	230,068,382	9,727,303	4.23%	243,157,909	(3,362,225)	(1.38%)
Non-Regulated	-	-	-	-	9,048,925	(9,048,925)	(100.00%)
Non-Reg Electric Sales	-	-	-	-	9,048,925	(9,048,925)	(100.00%)
Non-Regulated Net	-	-	-	-	-	-	-
<b>Total Electric Revenues</b>	<u>\$239,795,684</u>	<u>\$230,068,382</u>	<u>\$9,727,303</u>	<u>4.23%</u>	<u>\$252,206,834</u>	<u>(12,411,150)</u>	<u>(4.92%)</u>

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

P.S.C. Ky. No. 4

First Revised Sheet No. 91  
Cancels and Supersedes  
Original Sheet No. 91  
Page 1 of 1

### CHARGE FOR RECONNECTION OF SERVICE

#### APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Section 1, Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Electric Service Regulations.

#### CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00). (I)
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00). (I)
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service. (I)
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00). (T)  
(I)

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated \_\_\_\_\_ in Case No. \_\_\_\_\_

Issued:

Effective:

Issued by Gregory C. Ficke, President



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

P.S.C. Ky. No. 4

Original Sheet No. 91  
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### CHARGE FOR RECONNECTION OF SERVICE

#### APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Electric Service Regulations.

#### CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be fifteen dollars (\$15.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be fifteen dollars (\$15.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of fifteen dollars (\$15.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall be the sum of the charge stated above and the charge for gas service stated on Sheet No. 16 of the Company's gas tariff, except that such charge shall not exceed twenty-one dollars (\$21.00).

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

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Issued: October 4, 1985

Effective: September 30, 1985

Issued by W. H. Dickhoner, President