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December 30, 2005

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
PO Box 615
Frankfort, KY 40602

Case No. 2006-00004

RECEIVED

JAN 03 2006

PUBLIC SERVICE
COMMISSION

RE: Equitable Gas Company
Case No.
GCR Filing Proposed to Become
Effective February 1, 2006

Dear Ms. O'Donnell:

Enclosed are an original and five copies of Equitable Gas Company's (Equitable) Gas Cost Recovery (GCR) filing for the calendar quarter ended October 31, 2005, for rates proposed to become effective February 1, 2006. Also included are an original and five copies of One-Hundred Thirteenth Revised Sheet No. 2 and One Hundred Fifth Revised Sheet No. 5, to Equitable's PSC Kentucky No. 1 Tariff which are being filed pursuant to the Purchased Gas Adjustment Provision of that Tariff.

This filing proposes a GCR rate of \$15.8358 per Mcf of sales, an increase of \$1.0002 per Mcf from the current PGA which was approved in Case No. 2005-00407 effective November 1, 2005.

For the purpose of forecasting its (EGC), Equitable is assuming purchases based on the Appalachian Index price of gas for Columbia Transmission. This price is developed by averaging the estimated cost of gas over 3 months beginning February 2006 and adding an additional \$0.27 Basis.

Schedule 1 of the filing is a summary of the proposed PGA rate components. Schedule 2 is a summary of the expected gas costs based on purchases for the 12 months ended October 2005. Schedule 3 is a listing by month of Equitable's sales to its customer's for the 12 months ended October 2005.

Schedules 4 and 5 are summaries of ACA components which are presently unreconciled.

Yours truly,

Robert M. Narkevic
Manager, Rates

Enclosures

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTEENTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED TWELTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$15.8358 per MCF		\$17.9680	(I)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

(I) Indicates Increase.

ISSUED: December 30, 2005

EFFECTIVE: February 1, 2006

D. L. Frutchey
Senior Vice President

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	14.4427	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	1.2325	(I)
Balance Adjustment (BA)	<u>0.1606</u>	(I)
Total Gas Cost Recovery Rate per Mcf	15.8358	(I)

(I) Indicates Increase.

ISSUED: December 30, 2005

EFFECTIVE: February 1, 2006

D. L. Frutchey
Senior Vice President

Equitable Gas Company
Kentucky Division

Summary of Gas Cost Recovery Rate
Proposed to Become Effective for the
Period February 1, 2006 through April 30, 2006

Line No.	<u>Units</u> (1)	<u>Amount</u> (2)	
<u>GCR Components</u>			
1	Expected Gas Cost (EGC)	\$/Mcf	14.4427
2	Supplier Refund (RA)	\$/Mcf	0.0000
3	Actual Cost Adjustment (ACA)	\$/Mcf	1.2325
4	Balance Adjustment (BA)	\$/Mcf	<u>0.1606</u>
5	Gas Cost Recovery Rate (EGC + RA + ACA + BA)	\$/Mcf	<u><u>15.8358</u></u>
 <u>Expected Gas Cost Calculation (EGC)</u>			
6	Total Expected Cost of Gas	\$	3,647,740 (a)
7	Total Annual Sales	Mcf	<u>252,566 (b)</u>
8	Expected Gas Cost Rate (EGC) (Line 6 ÷ Line 7)	\$/Mcf	<u><u>14.4427</u></u>
 <u>Supplier Refund Adjustment Summary</u>			
9	Current Quarter Refund Adjustment	\$/Mcf	0.0000 (c)
10	Previous Quarter Refund Adjustment	\$/Mcf	0.0000 (d)
11	2nd Previous Quarter Refund Adjustment	\$/Mcf	0.0000 (e)
12	3rd Previous Quarter Refund Adjustment	\$/Mcf	<u>0.0000 (f)</u>
13	Supplier Refund Adjustment (RA)	\$/Mcf	<u><u>0.0000</u></u>
 <u>Actual Cost Adjustment Summary</u>			
14	Current Quarter Adjustment	\$/Mcf	0.4134 (g)
15	Previous Quarter Adjustment	\$/Mcf	(0.2423) (d)
16	2nd Previous Quarter Adjustment	\$/Mcf	0.4299 (e)
17	3rd Previous Quarter Adjustment	\$/Mcf	0.6315 (f)
18	Actual Cost Adjustment (ACA)	\$/Mcf	<u><u>1.2325</u></u>
 <u>Balance Adjustment Summary</u>			
19	Current Quarter Adjustment	\$/Mcf	0.0166 (h)
20	Previous Quarter Adjustment	\$/Mcf	0.0335 (d)
21	2nd Previous Quarter Adjustment	\$/Mcf	0.1730 (e)
22	3rd Previous Quarter Adjustment	\$/Mcf	(0.0625) (f)
23	Balance Adjustment (BA)	\$/Mcf	<u><u>0.1606</u></u>

(a) See Schedule 2.

(b) See Schedule 3.

(c) No supplier refunds were received during August 2005 through October 2005.

(d) As approved in Case No. 2005-00407.

(e) As approved in Case No. 2005-00269.

(f) As approved in Case No. 2005-00127.

(g) See Schedule 4.

(h) See Schedule 5.

Equitable Gas Company
Kentucky Division

Calculation of Expected Gas Cost Based on Purchases
for the Twelve Months Ended October 2005 At Supplier
Costs Estimated to Become Effective February 1, 2006

	<u>Purchases</u> (1) Mcf	<u>Purchases</u> (2) Dth	<u>Average Rate</u> (3) \$/Dth (a)	<u>Annual Cost</u> (4) \$ (2) x (3)	
<u>PURCHASES</u>					
1	November 2004	8,280	10,956	11.7475	128,706
2	December	40,732	52,191	11.7475	613,114
3	January 2005	47,781	61,039	11.7475	717,056
4	February	51,572	61,229	11.7475	719,288
5	March	39,706	46,379	11.7475	544,837
6	April	23,667	27,730	11.7475	325,758
7	May	14,213	17,834	11.7475	209,505
8	June	7,920	9,686	11.7475	113,786
9	July	5,358	6,729	11.7475	79,049
10	August	4,425	5,567	11.7475	65,398
11	September	4,099	5,150	11.7475	60,500
12	October	4,813	6,022	11.7475	70,743
13	Total	<u>252,566</u>	<u>310,512</u>	<u>-</u>	<u>3,647,740</u>

(a) Estimated average rate based on average Nymex prices plus TCO basis for a 3 month period, plus \$0.72065/Dth VTS Rate from Kentucky West Virginia Gas Company, and adjusted for 11% retainage.

Equitable Gas Company
Kentucky Division

Summary of Sales

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Sales</u> (1) Mcf
1	November 2004	8,280
2	December	40,732
3	January 2005	47,781
4	February	51,572
5	March	39,706
6	April	23,667
7	May	14,213
8	June	7,920
9	July	5,358
10	August	4,425
11	September	4,099
12	October	4,813
13	Total	<u>252,566</u>

Equitable Gas Company
Kentucky Division

Calculation of Actual Cost Adjustment for the Period
August 2005 through October 2005

<u>Description</u>	<u>Unit</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>Total</u>
	(1)	(2)	(3)	(4)	(5)
1 Supply Volume Per Invoice	Dth	5,567	5,150	6,022	16,739
2 Supply Cost Per Books	\$	65,199	95,888	86,702	247,789
3 Sales Volume	Mcf	4,425	4,099	4,813	13,337
4 EGC Rate in Effect (a)	\$/Mcf	10.7495	10.7495	10.7495	
5 EGC Revenue (Line 3 x Line 4)	\$	47,567	44,060	51,742	143,369
6 Over/(Under) Recovery (Line 5 - Line 2)	\$	(17,632)	(51,828)	(34,960)	(104,420)
7 Total Current Quarter Actual Cost to be included in rates					(104,420)
8 Sales for the 12 Months Ended October 2005					252,566
9 Current Quarter Actual Cost Adjustment (ACA) (Line 7 ÷ Line 8)					0.4134

(a) Approved in Case No. 2005-00269.

Equitable Gas Company
Kentucky Division

Calculation of Balancing Adjustment for
Over/(Under) Recoveries of Gas Cost Incurred
During the Period August 2004 through July 2005

	<u>Sales</u>	<u>ACA</u> <u>Rate</u>	<u>ACA</u> <u>Recovery</u>	<u>Over/(Under)</u> <u>Collection</u> <u>Balance</u>
	(1)	(2)	(3)	(4)
	Mcf	\$/Mcf	\$ (1) x (2)	\$
Balance Approved by the Commission in Case No. 2004-00255				(28,990)
<u>Actual</u>				
November 2004	8,280	0.0982	813	(28,177)
December	40,732	0.0982	4,000	(24,177)
January 2005	47,781	0.0982	4,692	(19,485)
February	51,572	0.0982	5,064	(14,421)
March	39,706	0.0982	3,899	(10,521)
April	23,667	0.0982	2,324	(8,197)
May	14,213	0.0982	1,396	(6,802)
June	7,920	0.0982	778	(6,024)
July	5,358	0.0982	526	(5,498)
August	4,425	0.0982	435	(5,063)
September	4,099	0.0982	403	(4,661)
October	4,813	0.0982	473	(4,188)
Total	<u>252,566</u>		<u>24,802</u>	
Estimated Annual Sales				252,566 Mcf
Balancing Adjustment (\$8,577 ÷ 256,048 Mcf)				\$0.0166 /Mcf

Equitable Gas Company
Kentucky Division

Summary of Proposed Tariff Rates

	<u>Current Tariff Rate</u>	<u>Current GCR Rate</u>	<u>Proposed GCR Rate</u>	<u>Difference</u>	<u>Proposed Tariff Rate</u>
	(1)	(2)	(3)	(4)	(5)
	\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf
	(a)	(b)		(3) - (2)	(1) + (4)
All MCF	16.9678	14.8356	15.8358	1.0002	17.9680

- (a) Non-Gas Rate approved by the Commission at Case No. 2003-00411.
(b) Rate approved by the Commission at Case No. 2005-00407.