



December 28, 2005

RECEIVED

DEC 29 2005

PUBLIC SERVICE  
COMMISSION

Ms. Elizabeth O'Donnell, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

Re: Case No. 2005-00552

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2005-00552. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation  
5430 LBJ Freeway, Suite 600  
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3011.

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Morel".

Thomas J. Morel  
Senior Rate Analyst, Rate Administration

Enclosures

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>GAS COST ADJUSTMENT</b>	)	<b>CASE NO.</b>
<b>FILING OF</b>	)	<b>2005 - 00552</b>
<b>ATMOS ENERGY CORPORATION</b>	)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION**  
**BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on February 1, 2006. This GCA filing also contains Atmos' quarterly Correction Factor (CF), the annual filing of Atmos' PBR Recovery Factor (PBRRF), as well as information pertaining to Atmos' projected gas prices. The following three attachments contain information which require confidential treatment.
  - a. The attached Exhibit D contains information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
  - b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 19 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.
  - c. The attached Exhibit E relates to Atmos' PBRRF. Exhibit E contains detailed information concerning gas supply contract, including commodity costs, demand and transportation charges, reservation fees, etc. on specifically identified pipelines.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. Exhibit D contains information from which it could be determined what Atmos is paying for natural gas under its gas supply agreement with its existing supplier. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 19, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

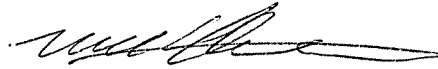
6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 28<sup>th</sup> day of December, 2005.



Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301

Douglas Walther  
Atmos Energy Corporation  
P.O. Box 650250  
Dallas, Texas 75265

John N. Hughes  
124 W. Todd Street  
Frankfort, Kentucky 40601

Attorneys for Atmos Energy  
Corporation

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT )  
FILING OF )  
ATMOS ENERGY CORPORATION )

Case No. 2005 - 00552

NOTICE

QUARTERLY FILING

For The Period

February 1, 2006 - April 30, 2006

Attorney for Applicant

Mark R. Hutchinson  
1700 Frederica St.  
Suite 201  
Owensboro, Kentucky 42301

December 28, 2005

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith  
Vice President - Marketing &  
Regulatory Affairs/Kentucky Division  
Atmos Energy Corporation  
Post Office Box 866  
Owensboro, Kentucky 42302

Mark R. Hutchinson  
Attorney for Applicant  
1700 Frederica St.  
Suite 201  
Owensboro, Kentucky 42301

Thomas J. Morel  
Senior Rate Analyst, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 600  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Sixteenth Revised Sheet No. 4, Sixteenth Revised Sheet No. 5 and Sixteenth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective February 1, 2006.

The Gas Cost Adjustment (GCA) for firm sales service is \$12.3740 per Mcf, \$11.3313 per Mcf for high load factor firm sales service, and \$11.3313 per Mcf for interruptible sales service. The supporting calculations for the Sixteenth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA) .....
- Exhibit B - Expected Gas Cost (EGC) Calculation .....
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation .....
- Exhibit D - Correction Factor (CF) Calculation .....
- Exhibit E - Performance Base Rate Recovery Factor .....
- Exhibit F - LVS Pricing Calculation .....



Since the Company's last GCA filing, Case No. 2005-00399, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMbtu used are based on historical estimates and/or current data for the quarter February 2006 through April 2006, as shown in Exhibit C, page 19.
2. The Expected Commodity Gas Cost will be approximately \$10.3019 MMbtu for the quarter February 2006 through April 2006, as compared to \$9.9667 per MMbtu used for the quarter of November 2005 through January 2006.
3. The Company's notice sets out a new Correction Factor of \$0.7717 per Mcf, which will remain in effect until at least April 30, 2006.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of October 31, 2005. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Sixteenth Revised Sheet No. 5; and Sixteenth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after February 1, 2006.

DATED at Dallas Texas, this 28th Day of December, 2005.

ATMOS ENERGY CORPORATION

By: Thomas J. Morel

Thomas J. Morel  
Senior Rate Analyst, Rate Administration  
Atmos Energy Corporation

**ATMOS ENERGY CORPORATION**

**Current Rate Summary**

Case No. 2005-00000

**Firm Service**

Base Charge:			
Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<b><u>Rate per Mcf<sup>2</sup></u></b>		<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-4)</u></b>		
First	300 <sup>1</sup> Mcf	@	13.5640 per Mcf	@	2.4522 per Mcf	@	1.1900 per Mcf	(I, I, N)
Next	14,700 <sup>1</sup> Mcf	@	13.0330 per Mcf	@	1.9212 per Mcf	@	0.6590 per Mcf	(I, I, N)
Over	15,000 Mcf	@	12.8040 per Mcf	@	1.6922 per Mcf	@	0.4300 per Mcf	(I, I, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf	@	5.4418	@	5.4418 per Mcf of daily Contract Demand	(N)
-----------------------	---	--------	---	---	-----

<b><u>Rate per Mcf<sup>2</sup></u></b>								
First	300 <sup>1</sup> Mcf	@	12.5213 per Mcf	@	1.4095 per Mcf			(I, I)
Next	14,700 <sup>1</sup> Mcf	@	11.9903 per Mcf	@	0.8785 per Mcf			(I, I)
Over	15,000 Mcf	@	11.7613 per Mcf	@	0.6495 per Mcf			(I, I)

**Interruptible Service**

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<b><u>Rate per Mcf<sup>2</sup></u></b>		<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-3)</u></b>		
First	15,000 <sup>1</sup> Mcf	@	11.8613 per Mcf	@	0.7495 per Mcf	@	0.5300 per Mcf	(I, N, N)
Over	15,000 Mcf	@	11.6904 per Mcf	@	0.5786 per Mcf	@	0.3591 per Mcf	(I, N, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, GRI and MLR Riders may also apply, where applicable.

ISSUED: December 28, 2005

Effective: February 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

**ATMOS ENERGY CORPORATION**

<b>Current Gas Cost Adjustments</b>			
Case No. 2005-00000			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	11.5641	10.5214	10.5214
CF (Correction Factor)	0.7717	0.7717	0.7717
RF (Refund Adjustment)	(0.0017)	(0.0017)	(0.0017)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0399</u>	<u>0.0399</u>	<u>0.0399</u>
GCA (Gas Cost Adjustment)	<u>\$12.3740</u>	<u>\$11.3313</u>	<u>\$11.3313</u>

(I, I, I)  
  
(I, I, I)  
  
(N, N, N)  
  
(R, R, R)  
  
(I, I, I)

ISSUED: December 28, 2005

Effective: February 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

**ATMOS ENERGY CORPORATION**

<b>Current Transportation and Carriage</b>									
Case No. 2005-00000									
Case No. 2004-00398									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
<b>System Lost and Unaccounted gas percentage:</b>								1.38%	
				<u>Simple Margin</u>			<u>Non- Commodity</u>	<u>Gross Margin</u>	
<b>Transportation Service (T-2)<sup>1</sup></b>									
<b>a) Firm Service</b>									
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$1.2622	=	\$2.4522	per Mcf (I)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	1.2622	=	1.9212	per Mcf (I)
All over	15,000	Mcf	@	0.4300	+	1.2622	=	1.6922	per Mcf (I)
<b>b) High Load Factor Firm Service (HLF)</b>									
Demand			@	\$0.0000	+	5.4418	=	\$5.4418	per Mcf of daily contract demand (N)
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.2195	=	\$1.4095	per Mcf (I)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.2195	=	0.8785	per Mcf (I)
All over	15,000	Mcf	@	0.4300	+	0.2195	=	0.6495	per Mcf (I)
<b>c) Interruptible Service</b>									
First	15,000	<sup>2</sup> Mcf	@	\$0.5300	+	\$0.2195	=	\$0.7495	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.2195	=	0.5786	per Mcf (N)
<b>Carriage Service<sup>3</sup></b>									
<b>Firm Service (T-4)</b>									
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000	<sup>2</sup> Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
<b>Interruptible Service (T-3)</b>									
First	15,000	<sup>2</sup> Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)
<sup>1</sup> Includes standby sales service under corresponding sales rates. GRI Rider may also apply. <sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. <sup>3</sup> Excludes standby sales service.									

ISSUED: December 28, 2005

Effective: February 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

**Atmos Energy Corporation**  
**Comparison of Current and Previous Cases**  
**Firm Sales Service**

Line No.	Description	Case No.		Difference
		2005-00399	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>G-1</u></b>			
2				
3	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	9.9667	10.3019	0.3352
11	Demand	1.0718	1.2622	0.1904
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	11.0385	11.5641	0.5256
15	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
16	CF (Correction Factor)	0.4046	0.7717	0.3671
17	RF (Refund Adjustment)	(0.0017)	(0.0017)	0.0000
18	PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0399	(0.0049)
19	GCA (Gas Cost Adjustment)	11.4862	12.3740	0.8878
20	Total Billing Cost of Gas	11.4862	12.3740	0.8878
21				
22	<u>Commodity Charge (GCA included):</u>			
23	First 300 Mcf	12.6762	13.5640	0.8878
24	Next 14,700 Mcf	12.1452	13.0330	0.8878
25	Over 15,000 Mcf	11.9162	12.8040	0.8878
26				
27	<b><u>HLF (High Load Factor)</u></b>			
28				
29	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>			
30	First 300 Mcf	1.1900	1.1900	0.0000
31	Next 14,700 Mcf	0.6590	0.6590	0.0000
32	Over 15,000 Mcf	0.4300	0.4300	0.0000
33				
34	<u>Gas Cost Adjustment Components</u>			
35	EGC (Expected Gas Cost):			
36	Commodity	9.9667	10.3019	0.3352
37	Demand	0.1864	0.2195	0.0331
38	Take-Or-Pay	0.0000	0.0000	0.0000
39	Transition Costs	0.0000	0.0000	0.0000
40	Total EGC	10.1531	10.5214	0.3683
41	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
42	CF (Correction Factor)	0.4046	0.7717	0.3671
43	RF (Refund Adjustment)	(0.0017)	(0.0017)	0.0000
44	PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0399	(0.0049)
45	GCA (Gas Cost Adjustment)	10.6008	11.3313	0.7305
46	Total Cost of Gas to Bill (excludes MDQ Demand)	10.6008	11.3313	0.7305
47				
48	<u>Commodity Charge (GCA included):</u>			
49	First 300 Mcf	11.7908	12.5213	0.7305
50	Next 14,700 Mcf	11.2598	11.9903	0.7305
51	Over 15,000 Mcf	11.0308	11.7613	0.7305
52				
53	<u>HLF Demand</u>			
54	Contract Demand Factor	5.4418	5.4418	0.0000

**Atmos Energy Corporation**  
**Comparison of Current and Previous Cases**  
**Interruptible Sales Service**

Line No.	Description	Case No.		Difference		
		2005-00399	2005-00000			
		\$/Mcf	\$/Mcf	\$/Mcf		
1	<u>G-2</u>					
2						
3	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>					
4	First 15,000 Mcf	0.5300	0.5300	0.0000		
5	Over 15,000 Mcf	0.3591	0.3591	0.0000		
6						
7	<u>Gas Cost Adjustment Components</u>					
8	Expected Gas Cost (EGC):					
9	Commodity	9.9667	10.3019	0.3352		
10	Demand	0.1864	0.2195	0.0331		
11	Take-Or-Pay	0.0000	0.0000	0.0000		
12	Transition Costs	0.0000	0.0000	0.0000		
13	Total EGC	10.1531	10.5214	0.3683		
14	Less: Base Cost of Gas (BCOG)	0.0000	0.0000	0.0000		
15	Correction Factor (CF)	0.4046	0.7717	0.3671		
16	Refund Adjustment (RF)	(0.0017)	(0.0017)	0.0000		
17	Performance Based Rate Recovery Factor (PBRRF)	0.0448	0.0399	(0.0049)		
18	Gas Cost Adjustment (GCA)	10.6008	11.3313	0.7305		
19	Total Cost of Gas to Bill	10.6008	11.3313	0.7305		
20						
21	<u>Commodity Charge (GCA included):</u>					
22	First 15,000 Mcf	11.1308	11.8613	0.7305		
23	Over 15,000 Mcf	10.9599	11.6904	0.7305		
24						
25						
26	<u>Monthly Refund Factor</u>					
27						
28		Case No.	Effective Date	G - 1	G - 1 / HLF	G - 2
29	1 -	1999-070 L	07/01/01	0.0000	0.0000	0.0000
30	2 -	1999-070 M	08/01/01	0.0000	0.0000	0.0000
31	3 -	1999-070 N	10/01/01	0.0000	0.0000	0.0000
32	4 -	1999-070 O	11/01/01	(0.0019)	(0.0019)	(0.0019)
33	5 -	1999-070 P	05/03/02	0.0000	0.0000	0.0000
34	6 -	2002-00251	08/01/02	(0.0095)	(0.0095)	(0.0019)
35	7 -	2002-00359	11/01/02	(0.1574)	(0.1574)	(0.0391)
36	8 -	2003-00377	11/01/03	(0.0006)	(0.0006)	(0.0006)
37	9 -	2004-00269	08/01/04	(0.0048)	(0.0048)	(0.0048)
38	10 -	2005-00399	11/01/05	(0.0017)	(0.0017)	(0.0017)
39	11 -					
40	12 -					
41						
42	Total Supplier Refund Adjustment (RF)			(0.0017)	(0.0017)	(0.0017)
43						

Atmos Energy Corporation  
Comparison of Current and Previous Cases  
Firm Transportation Service

Line No.	Description	Case No.		Difference
		2005-00399	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T-2\G-1</u></b>			
2				
3				
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	<u>Non-Commodity Components:</u>			
10	Demand	1.0718	1.2622	0.1904
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	1.0718	1.2622	0.1904
15				
16	<u>Gross Margin:</u>			
17	First 300 Mcf	2.2618	2.4522	0.1904
18	Next 14,700 Mcf	1.7308	1.9212	0.1904
19	Over 15,000 Mcf	1.5018	1.6922	0.1904
20				
21	<b><u>T-2\G-1\HLF</u></b>			
22				
23	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
24	First 300 Mcf	1.1900	1.1900	0.0000
25	Next 14,700 Mcf	0.6590	0.6590	0.0000
26	Over 15,000 Mcf	0.4300	0.4300	0.0000
27				
28	<u>Non-Commodity Components:</u>			
29	Demand	0.1864	0.2195	0.0331
30	Take-Or-Pay	0.0000	0.0000	0.0000
31	Transition Costs	0.0000	0.0000	0.0000
32	RF (Refund Adjustment)	0.0000	0.0000	0.0000
33	Total	0.1864	0.2195	0.0331
34				
35	<u>Gross Margin (Excluding HLF Demand):</u>			
36	First 300 Mcf	1.3764	1.4095	0.0331
37	Next 14,700 Mcf	0.8454	0.8785	0.0331
38	Over 15,000 Mcf	0.6164	0.6495	0.0331
39				
40	<u>HLF Demand</u>			
41	Contract Demand Factor	4.6207	5.4418	0.8211
42				



**Atmos Energy Corporation**  
**Comparison of Current and Previous Cases**  
**Firm Transportation Service**

Line No.	Description	Case No.		Difference
		2005-00399	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>Carriage Service</u></b>			
2				
3	<b><u>Firm Service (T-4)</u></b>			
4	<b><u>Simple Margin (Base Rate per Case No. 99-070):</u></b>			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	<b><u>Non-Commodity Components:</u></b>			
11	Take-Or-Pay	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	0.0000	0.0000	0.0000
15				
16	<b><u>Gross Margin:</u></b>			
17	First 300 Mcf	1.1900	1.1900	0.0000
18	Next 14,700 Mcf	0.6590	0.6590	0.0000
19	Over 15,000 Mcf	0.4300	0.4300	0.0000
20				

Comparison of Current and Previous Cases  
Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2005-00399	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>General Transportation (T-2)</u></b>			
2				
3	<b><u>Interruptible Service (G-2)</u></b>			
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 15,000 Mcf	0.5300	0.5300	0.0000
6	Over 15,000 Mcf	0.3591	0.3591	0.0000
7				
8	<u>Non-Commodity Components:</u>			
9	Demand	0.2195	0.2195	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Transition Costs	0.0000	0.0000	0.0000
12	RF (Refund Adjustment)	0.0000	0.0000	0.0000
13	Total	<u>0.2195</u>	<u>0.2195</u>	<u>0.0000</u>
14				
15	<u>Gross Margin:</u>			
16	First 15,000 Mcf	0.7495	0.7495	0.0000
17	Over 15,000 Mcf	0.5786	0.5786	0.0000
18				
19	<b><u>Carriage Service</u></b>			
20				
21	<b><u>Carriage Service (T-3)</u></b>			
22	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
23	First 15,000 Mcf	0.5300	0.5300	0.0000
24	Over 15,000 Mcf	0.3591	0.3591	0.0000
25				
26	<u>Non-Commodity Components:</u>			
28	Take-Or-Pay	0.0000	0.0000	0.0000
30	RF (Refund Adjustment)	0.0000	0.0000	0.0000
31	Total	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
32				
33	<u>Gross Margin:</u>			
34	First 15,000 Mcf	0.5300	0.5300	0.0000
35	Over 15,000 Mcf	0.3591	0.3591	0.0000
36				

Atmos Energy Corporation  
 Expected Gas Cost - Non Commodity  
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	<u>SL to Zone 2</u>						
2	NNS Contract #	N0210	12,617,673				
3	Base Rate	20		0.3724	4,698,820	4,698,820	
4	GSR	20		0.0000	0		0
5	TCA Adjustment	20		0.0000	0	0	
6	Unrec TCA Surch	20		0.0000	0	0	
7	ISS Credit	20		0.0000	0	0	
8	Misc Rev Cr Adj	20		0.0000	0	0	
9	GRI	20		0.0000	0	0	
6							
7	Total SL to Zone 2		12,617,673		4,698,820	4,698,820	0
8							
9	<u>SL to Zone 3</u>						
10	NNS Contract #	N0340	27,480,375				
11	Base Rate	20		0.4296	11,805,569	11,805,569	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3355	3,130,605				
20	Base Rate	24		0.3125	978,314	978,314	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28							
29	Total SL to Zone 3		30,610,980		12,783,883	12,783,883	0
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

Atmos Energy Corporation  
 Expected Gas Cost - Non Commodity  
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	<b>Zone 1 to Zone 3</b>						
2	FT Contract #	3355	2,344,395				
3	Base Rate	24		0.2825	662,292	662,292	
4	GSR	24		0.0000	0		0
5	TCA Adjustment	24		0.0000	0	0	
6	Unrec TCA Surch	24		0.0000	0	0	
7	ISS Credit	24		0.0000	0	0	
8	Misc Rev Cr Adj	24		0.0000	0	0	
9	GRI	24		0.0000	0	0	
6							
7	Total Zone 1 to Zone 3		2,344,395		662,292	662,292	0
8							
9	<b>SL to Zone 4</b>						
10	NNS Contract #	N0410	3,320,769				
11	Base Rate	20		0.4976	1,652,415	1,652,415	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3819	1,277,500				
20	Base Rate	24		0.3738	477,530	477,530	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28	Total SL to Zone 4		4,598,269		2,129,945	2,129,945	0
29							
30	Total SL to Zone 2		12,617,673		4,698,820	4,698,820	0
31	Total SL to Zone 3		30,610,980		12,783,883	12,783,883	0
32	Total Zone 1 to Zone 3		2,344,395		662,292	662,292	0
33							
34	Total Texas Gas		50,171,317		20,274,940	20,274,940	0
35							
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0		
40							
41	Total Texas Gas Area Non-Commodity				20,274,940	20,274,940	0
42							
43							

Atmos Energy Corporation  
 Expected Gas Cost - Non Commodity  
 Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	<b>0 to Zone 2</b>						
2	FT-G Contract #	2546.1	12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract #	2548.1	4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract #	2550.1	5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract #	2551.1	4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	0
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Atmos Energy Corporation  
 Expected Gas Cost - Non Commodity  
 Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(4) Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
<b>1 1 to Zone 2</b>							
2	FT-G Contract #	2546	114,156	7.6200			
3	Base Rate	23B		7.6200	869,869	869,869	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract #	2548	44,997	7.6200			
8	Base Rate	23B		7.6200	342,877	342,877	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract #	2550	59,741	7.6200			
13	Base Rate	23B		7.6200	455,226	455,226	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract #	2551	45,058	7.6200			
18	Base Rate	23B		7.6200	343,342	343,342	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314	0
23							
24	Total Zone 0 to 2		27,393		248,181	248,181	0
25							
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495	0
27							
<b>28 Gas Storage</b>							
29	Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635	
31	Space Charge	27	4,916,148	0.0248	121,920	121,920	
32	Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019	
34	Space Charge	27	10,846,308	0.0185	200,657	200,657	
35	Total Storage				666,231	666,231	
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0	0	0
40							
41	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726	0
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							

**Atmos Energy Corporation**  
**Expected Gas Cost - Commodity**  
**Purchases in Texas Gas Service Area**

Line No.	Description	Tariff Sheet No.	(1)		(2)	(3)	(4)
			Purchases		Rate	Total	
			Mcf	MMbtu	\$/MMbtu	\$	
1	<u>No Notice Service</u>			2,604,100			
2	Indexed Gas Cost (Texas Gas Payback)				10.0460	26,160,789	
3	Commodity	20			0.0563	146,611	
4	Fuel and Loss Retention @	36	2.73%		0.2820	734,356	
5							
6							
7	<u>Firm Transportation</u>			91,000			
8	Indexed Gas Cost				12.7230	1,157,793	
9	Base (Weighted on MDQs)	25			0.0487	4,432	
10	TCA Adjustment	25			0.0000	0	
11	Unrecovered TCA Surcharge	25			0.0000	0	
12	Cash-out Adjustment	25			0.0000	0	
13	GRI	25			0.0000	0	
14	ACA	25			0.0018	164	
15	Fuel and Loss Retention @	36	2.84%		0.3719	33,843	
16							
17	<u>No Notice Storage</u>			854,100			
18	Net (Injections)/Withdrawals						
19	Indexed Gas Cost				10.0460	8,580,289	
20	Commodity (Zone 3)	20			0.0563	48,086	
21	Fuel and Loss Retention @	36	2.73%		0.2820	240,856	
22							
23							
24							
25	Total Purchases in Texas Area			3,549,200	10.4551	37,107,219	
26							
27							
28	<u>Used to allocate transportation non-commodity</u>						
29							
30				Annualized MDQs in		Commodity Charge	Weighted
31				MMbtu	Allocation	\$/MMbtu	Average
32	<u>Texas Gas</u>						
33	SL to Zone 2			12,617,673	25.15%	\$0.0436	\$ 0.0110
34	SL to Zone 3			30,610,980	61.01%	0.0497	0.0303
35	1 to Zone 3			2,344,395	4.67%	0.0466	0.0022
36	SL to Zone 4			4,598,269	9.17%	0.0572	0.0052
37	Total			50,171,317	100.00%		\$ 0.0487
38							
39	<u>Tennessee Gas</u>						
40	0 to Zone 2			27,393	9.40%	0.0880	\$ 0.0083
41	1 to Zone 2			263,952	90.60%	0.0776	0.0703
42	Total			291,345	100.00%		\$ 0.0786
43							

**Atmos Energy Corporation**  
 Expected Gas Cost - Commodity  
 Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.		(1)	(2)	(3)	(4)
				Purchases	Rate	Total	
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>				683,656		
2	Indexed Gas Cost					12.7230	8,698,156
3	Base Commodity (Weighted on MDQs)					0.0786	53,735
4	GRI	23C				0.0000	0
5	ACA	23C				0.0018	1,231
6	Transition Cost	23C				0.0000	0
7	Fuel and Loss Retention	29	4.28%			0.5689	388,932
8						13.3723	9,142,054
9							
10							
11	<u>FT-GS</u>				132,274		
12	Indexed Gas Cost					12.7230	1,682,921
13	Base Rate	20				0.5844	77,301
14	GRI	20				0.0000	0
15	ACA	20				0.0018	238
16	PCB Adjustment	20				0.0000	0
17	Settlement Surcharge	20				0.0000	0
18	Fuel and Loss Retention	29	4.28%			0.5689	75,251
19						13.8781	1,835,711
20							
21							
22	<u>Gas Storage</u>						
23	FT-A & FT-G Market Area (Injections)/Withdrawals				310,816		
24	Indexed Gas Cost/Storage					5.5190	1,715,394
25	Injection Rate	27				0.0102	3,170
26	Fuel and Loss Retention	27	1.49%			0.0835	25,953
27	Total					5.6127	1,744,517
28							
29							
30	FT-GS Market Area (Injections)/Withdrawals				41,854		
31	Indexed Gas Cost/Storage					7.3400	307,208
32	Injection Rate	27				0.0102	427
33	Fuel and Loss Retention	27	1.49%			0.1110	4,646
34	Total					7.4612	312,281
35							
36							
37	Total Tennessee Gas Zones					11.1540	13,034,563
38							
39							



**Atmos Energy Corporation**

Expected Gas Cost

Trunkline Gas

Exhibit B

Page 7 of 11

Commodity		(1)	(2)	(3)	(4)	
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	Firm Transportation					
2	Expected Volumes			249,000		
3	Indexed Gas Cost				12.7230	3,168,027
4	Base Commodity				0.0213	5,304
5	GRI	10			-	0
6	ACA	10			0.0019	473
7	Fuel and Loss Retention	10	1.11%		0.1428	35,557
8					12.8890	3,209,361
9						
10						

Non-Commodity

Line No.	Description	(1) Tariff Sheet No.	(2) Annual Units MMbtu	(5) Non-Commodity			(6) Transition Costs \$
				(3) Rate \$/MMbtu	(4) Total \$	(5) Demand \$	
11	FT-G Contract # 014573		87,475				
12	Discount Rate on MDQs			7.2000	629,820	629,820	
13							
14			92,125				
15	GRI Surcharge	10			0	-	
16							
17	Reservation Fee				-	-	
18							
19	Total Trunkline Area Non-Commodity				629,820	629,820	
20							
21							

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Total Demand Cost:</u>					
2		\$20,274,940				
3		379,524				
4		2,925,726				
5		629,820				
6		<u>\$24,210,010</u>				
7						
8						
9	<u>Demand Cost Allocation:</u>	<u>Factors</u>	<u>Allocated Demand</u>	<u>Related Volumes</u>	<u>Monthly Demand Charge</u>	
					<u>Firm</u>	<u>Interruptible</u>
						<u>HLF</u>
10	All	0.1850	\$4,478,852	20,401,274	0.2195	0.2195
11	Firm	0.8150	19,731,158	18,923,274	1.0427	NA
12	Total	1.0000	\$24,210,010		1.2622	0.2195
13						
14						
15		<u>Annualized</u>	<u>Volumetric Basis for Monthly Demand Charge</u>			
16		<u>Mcf @14.65</u>	<u>All</u>	<u>Firm</u>		
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274	1.2622	
20	HLF	60,000	60,000		0.2195	+ HLF MDQ Demand
21	LVS-1	0	0	0	1.2622	
22	Total Firm Sales	18,947,274	18,947,274	18,887,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000	1.2622	
26	HLF	0	0		0.2195	
27	Total Firm Service	18,983,274	18,983,274	18,923,274		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000		1.2622	0.2195
32	LVS-2	154,000	154,000		1.2622	0.2195
33	Total Sales	838,000	838,000			
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000		1.2622	0.2195
37						
38	Total Interruptible Service	1,418,000	1,418,000			
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000				
42						
43	Total	43,839,274	20,401,274	18,923,274		
44						
45	<u>HLF MDQ Demand</u>					
46	Firm Demand Cost		\$19,731,158			
47	Peak Day Thru-put		302,152 Mcf/Peak Day			
48	Times:		12 Months/Year			
49	Total Annualized Peak Day Demand		3,625,824			
50	Demand Charge per MDQ		\$5.4418 / MDQ of Customer's Contract			
51						
52						
53	Note: LVS Credit =	(\$33,803)				

**Atmos Energy Corporation**  
**Take-or-Pay and Transition Charge Calculation**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Other Fixed Charges</u>		<u>Take-or-Pay</u>	<u>Transition</u>		
2	Texas Gas			\$0		
3	Tennessee Gas			0		
4	Total		\$0	\$0		
5						
6						
7						
8	<u>Other Fixed Charges</u>	<u>Amount</u>	<u>Related Volumes</u>	<u>Charge</u>	<u>\$/Mcf</u>	
9	Take-or-Pay	0	43,839,274	0.0000		
10	Transition	0	20,401,274	0.0000		
11	Total	\$0		0.0000		
12						
13						
14						
15		<u>Annual</u>	<u>Volumetric Basis for</u>		<u>Other Fixed Charges</u>	
16		<u>Expected Mcf</u>	<u>Take-or-Pay</u>	<u>Transition</u>	<u>Take-or-Pay</u>	<u>Transition</u>
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274		0.0000
20	HLF	60,000	60,000	60,000		0.0000
21	LVS-1	0	0	0		0.0000
22	Total Firm Sales	18,947,274	18,947,274	18,947,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000		0.0000
26	T-2 \ G-1 \ HLF	0				0.0000
27	Total Firm Service	18,983,274	18,983,274	18,983,274		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000	684,000		0.0000
32	LVS-2	154,000	154,000	154,000		0.0000
33	Total Sales	838,000	838,000	838,000		
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000	580,000		0.0000
37						
38	Total Interruptible Service	1,418,000	1,418,000	1,418,000		
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000	23,438,000	NA		
42						
43	Total	43,839,274	43,839,274	20,401,274		
44						
45						
46	Note: LVS Credit =	\$0				
47						

**Atmos Energy Corporation**  
**Expected Gas Cost - Commodity**  
**Total System**

	(1)	(2)	(3)	(4)
<b>Line</b>				
<b>No. Description</b>	<b>Purchases</b>		<b>Rate</b>	<b>Total</b>
	Mcf	MMbtu	\$/MMbtu	\$
1 <b><u>Texas Gas Area</u></b>				
2 No Notice Service	2,540,585	2,604,100	10.3843	27,041,756
3 Firm Transportation	88,780	91,000	13.1454	1,196,232
4 No Notice Storage	833,268	854,100	10.3843	8,869,231
5 Total Texas Gas Area	3,462,633	3,549,200	10.4551	37,107,219
6				
7 <b><u>Tennessee Gas Area</u></b>				
8 FT-A and FT-G	657,362	683,656	13.3723	9,142,054
9 FT-GS	127,186	132,274	13.8781	1,835,711
10 Gas Storage				
11 FT-A and FT-G Injections	298,862	310,816	5.6127	1,744,517
12 FT-GS Withdrawals	40,244	41,854	7.4612	312,281
13	1,123,654	1,168,600	11.1540	13,034,563
14 <b><u>Trunkline Gas Area</u></b>				
15 Firm Transportation	240,580	249,000	12.8890	3,209,361
16				
17				
18 <b><u>WKG System Storage</u></b>				
19 Injections	(455,887)	(467,284)	10.3843	(4,852,417)
20 Withdrawals	2,160,976	2,215,000	8.0100	17,742,150
21 Net WKG Storage	1,705,089	1,747,716	7.3752	12,889,733
22				
23				
24 Local Production	59,512	61,000	13.1454	801,869
25				
26				
27				
28 Total Commodity Purchases	6,591,467	6,775,516	9.8949	67,042,745
29				
30 Lost & Unaccounted for @	1.38%	90,962	93,502	
31				
32 Total Deliveries	6,500,505	6,682,014	10.0333	67,042,745
33				
34 <b><u>LVS Commodity Credit to System</u></b>				
35 LVS Sales	(50,000)	(51,396)	11.4812	(590,088)
36				
37				
38 Total Expected Commodity Cost	6,450,505	6,630,618	10.0221	66,452,657
39				
40 Expected Commodity Cost (\$/Mcf)			<u>10.3019</u>	
41				
42				
43				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	19,631,274
2	Large Volume Sales (Annualized)	154,000
3	Transportation	616,000
4	Total Mcf Billed Demand Charges	<u>20,401,274</u>
5	Divided by: Days/Year	<u>365</u>
7	Average Daily Sales and Transport Volumes	<u><u>55,894</u></u>
8		
10	<u>Peak Day Sales and Transportation Volume</u>	
11	Estimated total company firm requirements for 5 degree average	
12	temperature day from Peak Day Book - with adjustments per rate filing	<u><u>302,152</u></u> Mcf/Peak Day
13		
14		
15	New Load Factor (line 7 / line 12)	<b>0.1850</b>

**Substitute Fifth Revised Sheet No. 20 : Effective**  
**Superseding: First Rev Fourth Rev Sheet No. 20**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800	0.0018	0.1800
Commodity	0.0277	0.0018	0.0295
Overrun	0.2077	0.0018	0.2095
Zone 1			
Daily Demand	0.3439	0.0018	0.3439
Commodity	0.0467	0.0018	0.0485
Overrun	0.3906	0.0018	0.3924
Zone 2			
Daily Demand	0.3724	0.0018	0.3724
Commodity	0.0512	0.0018	0.0530
Overrun	0.4236	0.0018	0.4254
Zone 3			
Daily Demand	0.4296	0.0018	0.4296
Commodity	0.0545	0.0018	0.0563
Overrun	0.4841	0.0018	0.4859
Zone 4			
Daily Demand	0.4976	0.0018	0.4976
Commodity	0.0667	0.0018	0.0685
Overrun	0.5643	0.0018	0.5661

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0193  
 Zone 1 0.0203  
 Zone 2 0.0241  
 Zone 3 0.0281  
 Zone 4 0.0348

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

**Substitute Third Revised Sheet No. 24 : Effective**  
**Superseding: Substitute Second Revised Sheet No. 24**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0926
SL-1	0.2023
SL-2	0.2620
SL-3	0.3125
SL-4	0.3738
1-1	0.1723
1-2	0.2320
1-3	0.2825
1-4	0.3438
2-2	0.1632
2-3	0.2136
2-4	0.2731
3-3	0.1553
3-4	0.2148
4-4	0.1580

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

**Substitute Fourth Revised Sheet No. 25 : Effective**  
**Superseding: First Revised Third Revised Sheet No. 25**

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA Rates (2)	Currently Effective Rates (3)
SL-SL	0.0107	0.0018	0.0125
SL-1	0.0383	0.0018	0.0401
SL-2	0.0436	0.0018	0.0454
SL-3	0.0497	0.0018	0.0515
SL-4	0.0572	0.0018	0.0590
1-1	0.0360	0.0018	0.0378
1-2	0.0417	0.0018	0.0435
1-3	0.0466	0.0018	0.0484
1-4	0.0548	0.0018	0.0566
2-2	0.0336	0.0018	0.0354
2-3	0.0385	0.0018	0.0403
2-4	0.0467	0.0018	0.0485
3-3	0.0328	0.0018	0.0346
3-4	0.0410	0.0018	0.0428
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.



Third Revised Sheet No. 36 : Effective  
 Superseding: Second Revised Sheet No. 36  
 Schedule of Currently Effective Fuel Retention Percentages  
 Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER

Delivery Zone	PFRP{1}	FAP{2}	EFRRP{3}
SL	0.59%	0.41%	1.00%
1	2.54%	(0.18%)	2.36%
2	2.79%	(0.36%)	<u>2.43%</u>
3	3.07%	(0.34%)	<u>2.73%</u>
4	4.31%	(1.29%)	<u>3.02%</u>

NNS/SGT/SNS SUMMER

Delivery Zone	PFRP{1}	FAP{2}	EFRRP{3}
SL	0.15%	(0.15%)	0.00%
1	2.21%	(0.29%)	1.92%
2	2.39%	(0.38%)	<u>2.01%</u>
3	2.63%	(0.48%)	<u>2.15%</u>
4	2.98%	(0.83%)	<u>2.15%</u>

FT/STP/STPY/IT/ITX RATE SCHEDULES

WINTER

Rec/Del Zone	PFRP	FAP	EFRRP
SL/SL	0.28%	0.67%	0.95%
SL or 1/1	1.74%	(0.46%)	1.28%
SL or 1/2	2.12%	(0.20%)	<u>1.92%</u>
SL or 1/3	2.33%	0.51%	<u>2.84%</u>
SL or 1/4	2.98%	(0.08%)	<u>2.90%</u>

SUMMER

Rec/Del Zone	PFRP	FAP	EFRRP
SL/SL	0.23%	0.73%	0.96%
SL or 1/1	1.50%	(0.44%)	1.06%
SL or 1/2	2.10%	(1.03%)	<u>1.07%</u>
SL or 1/3	2.13%	(0.19%)	<u>1.94%</u>
SL or 1/4	2.96%	(0.40%)	<u>2.56%</u>
2/2	0.01%	0.43%	0.44%
2/3	0.03%	0.84%	0.87%
2/4	0.86%	0.63%	1.49%
3/3	0.01%	0.43%	0.44%
3/4	0.83%	0.00%	0.83%
4/4	0.42%	0.00%	0.42%

FSS/ISS RATE SCHEDULES

Withdrawal

PFRP	FAP	EFRRP
0.89%	0.35%	1.24%

Injection

PFRP	FAP	EFRRP
0.72%	0.28%	1.00%

- {1} Projected Fuel Retention Percentage
- {2} Fuel Adjustment Percentage
- {3} Effective Fuel Retention Percentage

**Thirty-Second Revised Sheet No. 20 : Effective**  
**Superseding: Thirty-First Revised Sheet No. 20**

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.2138	\$0.4203	\$0.5844	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L			\$0.1771				
1	\$0.4318	\$0.3268	\$0.4951	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844	\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748	\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995	\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952	\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698	\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges

DELIVERY ZONE

RECEIPT ZONE	0	1	2	3	4	5	6
0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L			\$0.0000				

PCB Adjustment: 1/

0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L			\$0.0000				
1	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA):

\$0.0018

Maximum Rates 2/, 3/

DELIVERY ZONE

RECEIPT ZONE	0	1	2	3	4	5	6
0	\$0.2156	\$0.4221	\$0.5862	\$0.6766	\$0.7832	\$0.8970	\$1.0716
L			\$0.1789				
1	\$0.4336	\$0.3286	\$0.4969	\$0.5867	\$0.6933	\$0.8070	\$0.9822
2	\$0.5862	\$0.4969	\$0.2018	\$0.2915	\$0.4162	\$0.5124	\$0.6870
3	\$0.6766	\$0.5867	\$0.2915	\$0.1507	\$0.4013	\$0.4969	\$0.6716
4	\$0.8013	\$0.7114	\$0.4162	\$0.4013	\$0.1904	\$0.2329	\$0.4079
5	\$0.8970	\$0.8070	\$0.5124	\$0.4969	\$0.2329	\$0.2007	\$0.3484
6	\$1.0716	\$0.9822	\$0.6870	\$0.6716	\$0.4079	\$0.3484	\$0.2392

Minimum Rates

DELIVERY ZONE

RECEIPT								
ZONE	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Seventeenth Revised Sheet No. 23A : Effective**  
**Superseding: Sixteenth Revised Sheet No. 23A**

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-A

=====

Base Commodity Rates		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L	\$0.0286							
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum Commodity Rates 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L	\$0.0034							
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum Commodity Rates 1/, 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0457	\$0.0687	\$0.0898	\$0.0996	\$0.1136	\$0.1249	\$0.1626	
L	\$0.0304							
1	\$0.0687	\$0.0590	\$0.0794	\$0.0892	\$0.1032	\$0.1144	\$0.1521	
2	\$0.0898	\$0.0794	\$0.0451	\$0.0548	\$0.0699	\$0.0801	\$0.1177	

3	\$0.0996	\$0.0892	\$0.0548	\$0.0384	\$0.0681	\$0.0783	\$0.1160
4	\$0.1147	\$0.1043	\$0.0699	\$0.0681	\$0.0419	\$0.0477	\$0.0852
5	\$0.1249	\$0.1144	\$0.0801	\$0.0783	\$0.0477	\$0.0445	\$0.0783
6	\$0.1626	\$0.1521	\$0.1177	\$0.1160	\$0.0852	\$0.0783	\$0.0660

Notes:

-----  
1/ The above maximum rates include a per Dth charge for:  
(ACA) Annual Charge Adjustment

\$0.0018

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Fourteenth Revised Sheet No. 23B : Effective**  
**Superseding: Thirteenth Revised Sheet No. 23B**

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
RATE SCHEDULE FOR FT-G  
=====

Base Reservation Rates		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L	\$2.71							
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89	
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93	
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16	

Surcharges		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PCB Adjustment: 1/

Maximum Reservation Rates 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L	\$2.71							
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	

4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

**Fifteenth Revised Sheet No. 23C : Effective**  
**Superseding: Fourteenth Revised sheet No. 23C**

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-G

=====

Base Commodity Rate		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L	\$0.0286							
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum Commodity Rates 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L	\$0.0034							
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum Commodity Rates 1/, 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0457	\$0.0687	\$0.0898	\$0.0996	\$0.1136	\$0.1249	\$0.1626	
L	\$0.0304							
1	\$0.0687	\$0.0590	\$0.0794	\$0.0892	\$0.1032	\$0.1144	\$0.1521	
2	\$0.0898	\$0.0794	\$0.0451	\$0.0548	\$0.0699	\$0.0801	\$0.1177	



Tennessee Gas Pipeline

3	\$0.0996	\$0.0892	\$0.0548	\$0.0384	\$0.0681	\$0.0783	\$0.1160
4	\$0.1147	\$0.1043	\$0.0699	\$0.0681	\$0.0419	\$0.0477	\$0.0852
5	\$0.1249	\$0.1144	\$0.0801	\$0.0783	\$0.0477	\$0.0445	\$0.0783
6	\$0.1626	\$0.1521	\$0.1177	\$0.1160	\$0.0852	\$0.0783	\$0.0660

Notes:

1/ The above maximum rates include a per Dth charge for:

(ACA) Annual Charge Adjustment \$0.0018

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fifteenth Revised Sheet No. 27 : Effective

Superseding: Fourteenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
------------------------	-------------	-----------------------------------	--------------------	----------------------

FIRM STORAGE SERVICE (FS) -  
PRODUCTION AREA

Deliverability Rate	\$2.02	\$0.00	\$2.02	
Space Rate	\$0.0248	\$0.0000	\$0.0248	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	

FIRM STORAGE SERVICE (FS) -  
MARKET AREA

Deliverability Rate	\$1.15	\$0.00	\$1.15	
Space Rate	\$0.0185	\$0.0000	\$0.0185	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	

INTERRUPTIBLE STORAGE SERVICE  
(IS) - MARKET AREA

Space Rate	\$0.0848	\$0.0000	\$0.0848	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	

INTERRUPTIBLE STORAGE SERVICE  
(IS) - PRODUCTION AREA

Space Rate	\$0.0993	\$0.0000	\$0.0993	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.  
 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Excess Withdrawal Rate	\$0.7800	\$0.0019		\$0.7819	
SS-NE					
-----					
Deliverability	\$6.71		\$0.00	\$6.71	
Space Rate	\$0.0132		\$0.0000	\$0.0132	
Injection Rate	\$0.0102			\$0.0102	3.25%
Withdrawal Rate	\$0.0936			\$0.0936	
Excess Withdrawal Rate	\$1.1600	\$0.0019		\$1.1619	

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective  
Superseding: Substitute Original Sheet No. 29

===== FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\ =====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (BDS/ERS) FT- A Extended Transportation Service.

**Eighth Revised Sheet No. 10 : Effective**  
**Superseding: Seventh Revised Sheet No. 10**

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments Sec. 24	Sec. 25	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)	(6)
<b>RATE SCHEDULE FT</b>						
<b>Field Zone to Zone 2</b>						
- Reservation Rate	\$ 9.7097	-	\$ 0.2800	\$ 9.9897	-	-
- Usage Rate (1)	0.0141	-	-	0.0141	\$ 0.0141	2.60 % (2)
- Overrun Rate (3)	0.3192	-	0.0092	0.3284	-	-
<b>Zone 1A to Zone 2</b>						
- Reservation Rate	\$ 6.0096	-	\$ 0.1900	\$ 6.1996	-	-
- Usage Rate (1)	0.0117	-	-	0.0117	\$ 0.0117	1.99 % (2)
- Overrun Rate (3)	0.1976	-	0.0062	0.2038	-	-
<b>Zone 1B to Zone 2</b>						
- Reservation Rate	\$ 4.5557	-	\$ 0.1900	\$ 4.7457	-	-
- Usage Rate (1)	0.0062	-	-	0.0062	\$ 0.0062	0.95 % (2)
- Overrun Rate (3)	0.1498	-	0.0062	0.1560	-	-
<b>Zone 2 Only</b>						
- Reservation Rate	\$ 3.4350	-	\$ 0.1900	\$ 3.6250	-	-
- Usage Rate (1)	0.0011	-	-	0.0011	\$ 0.0011	0.58 % (2)
- Overrun Rate (3)	0.1129	-	0.0062	0.1191	-	-
<b>Field Zone to Zone 1B</b>						
- Reservation Rate	\$ 8.4890	-	\$ 0.2800	\$ 8.7690	-	-
- Usage Rate (1)	0.0130	-	-	0.0130	\$ 0.0130	2.34 % (2)
- Overrun Rate (3)	0.2791	-	0.0092	0.2883	-	-
<b>Zone 1A to Zone 1B</b>						
- Reservation Rate	\$ 4.7889	-	\$ 0.1900	\$ 4.9789	-	-
- Usage Rate (1)	0.0106	-	-	0.0106	\$ 0.0106	1.73 % (2)
- Overrun Rate (3)	0.1574	-	0.0062	0.1636	-	-
<b>Zone 1B Only</b>						
- Reservation Rate	\$ 3.3350	-	\$ 0.1900	\$ 3.5250	-	-
- Usage Rate (1)	0.0051	-	-	0.0051	\$ 0.0051	0.69 % (2)
- Overrun Rate (3)	0.1096	-	0.0062	0.1158	-	-
<b>Field Zone to Zone 1A</b>						
- Reservation Rate	\$ 7.3683	-	\$ 0.2800	\$ 7.6483	-	-

- Usage Rate (1)	0.0079	-	-	0.0079	\$ 0.0079	1.97 % (2)
- Overrun Rate (3)	0.2422	-	0.0092	0.2514	-	-
Zone 1A Only						
- Reservation Rate	\$ 3.6682	-	\$ 0.1900	\$ 3.8582	-	-
- Usage Rate (1)	0.0055	-	-	0.0055	\$ 0.0055	1.36 % (2)
- Overrun Rate (3)	0.1206	-	0.0062	0.1268	-	-
Field Zone Only						
- Reservation Rate	\$ 3.7001	-	\$ 0.0900	\$ 3.7901	-	-
- Usage Rate (1)	0.0024	-	-	0.0024	\$ 0.0024	0.93 % (2)
- Overrun Rate (3)	0.1216	-	0.0030	0.1246	-	-
Gathering Charge (All Zones)						
- Reservation Rate	\$ 0.3257			\$ 0.3257		
- Overrun Rate (3)	0.0107			0.0107		

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0018

(2) Fuel reimbursement for backhauls is 0.43%

(3) Maximum firm volumetric rate applicable for capacity release

**Atmos Energy Corporation**  
**Basis for Indexed Gas Cost**  
 For the Quarter of February 2006 - April 2006  
 2005-00000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of February 2006 - April 2006 during the period December 14, 2005 through December 27, 2005 which are listed below:

	FEB 2006 (\$/MMBTU)	MAR 2006 (\$/MMBTU)	APR 2006 (\$/MMBTU)
Wednesday	14.728	14.602	11.322
Thursday	13.880	13.810	10.985
Friday	13.722	13.652	10.867
Monday	14.104	14.014	11.064
Tuesday	14.150	14.093	11.143
Wednesday	14.345	14.278	11.278
Tuesday	11.216	11.260	10.060
	<u><u>\$13.735</u></u>	<u><u>\$13.673</u></u>	<u><u>\$10.960</u></u>

B. Gas Supply believes prices will remain stable and prices for the quarter of February 2006 - April 2006 will settle at 12.723 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.



**WESTERN KENTUCKY GAS COMPANY**  
**Current "Cash-out" Prices**  
For the Month of November, 2005

		<u>For WKG customers served in:</u>			
		Indexed 1 Cash-out Price	Transport Charge 2, 3	=	WKG Cash-out Price
<b>A. Texas Gas:</b>					
Zone 2 Area					
	100% of Index Price	\$9.8360	+\$0.0530	=	\$9.8890
	90% of Index Price	8.8524	+ 0.0530	=	8.9054
	80% of Index Price	7.8688	+ 0.0530	=	7.9218
Zone 3 Area					
	100% of Index Price	\$9.8360	+\$0.0563	=	\$9.8923
	90% of Index Price	8.8524	+ 0.0563	=	8.9087
	80% of Index Price	7.8688	+ 0.0563	=	7.9251
Zone 4 Area					
	100% of Index Price	\$9.8360	+\$0.0685	=	\$9.9045
	90% of Index Price	8.8524	+ 0.0685	=	8.9209
	80% of Index Price	7.8688	+ 0.0685	=	7.9373
<b>B. Tennessee Gas:</b>					
Zone 2 Area					
	100% of Index Price	\$8.6657	+\$0.0898	=	\$8.7555
	90% of Index Price	7.7991	+ 0.0898	=	7.8889
	80% of Index Price	6.9326	+ 0.0898	=	7.0224

<sup>1</sup> Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

<sup>2</sup> Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

<sup>3</sup> Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

**Atmos Energy Corporation**  
**Correction Factor (CF)**  
**For the Three Months Ended October 1, 2005**  
**Case No. 2005-000**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Month	Actual Sales Volume (Mcf)	Recoverable Gas Cost	Actual Recovered Gas Cost	Under (Over) Recovery Amount	Adjustments	Total
1	August-05	651,136	7,452,137.88	3,982,962.69	3,469,175.19	0.00	3,469,175.19
2							
3	September-05	1,097,788	5,609,870.15	5,061,324.34	548,545.81	0.00	548,545.81
4							
5	October-05	1,899,185	9,385,965.60	7,025,144.66	2,360,820.94	0.00	2,360,820.94
6							
7							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery		<u>22,447,973.63</u>	<u>16,069,431.69</u>	<u>6,378,541.94</u>	<u>0.00</u>	<u>6,378,541.94</u>
15							
16							
17							
18	Account 191 Balance @ July, 2005						\$7,679,882.72
19	Total Gas Cost Under/(Over) Recovery for the three months ended October, 2005						6,378,541.94
20	Recovery from outstanding Correction Factor (CF)						590,924.53
21	Account 191 Balance @ October, 2005						<u>14,649,349.19</u>
22							
23							
24							
25							
26							
27							
28	Derivation of Correction Factor (CF):						
29							
30	Account 191 Balance					<u>\$14,649,349</u>	
31	Divided By: Total Expected Customer Sales					18,983,274	MCF
32							
33	<b>Correction Factor (CF)</b>					<u><u>\$0.7717</u></u>	<b>/MCF</b>
34							
35							

**Atmos Energy Corporation**  
 Recoverable Gas Cost Calculation  
 For the Three Months Ended October 1, 2005  
 Case No. 2005-000

Line No.	Description	GL Unit	Sep-05	Oct-05	Nov-05	Source Document
			(1)	(2)	(3)	
			Month			
			August-05	September-05	October-05	
1	<b>Supply Volume</b>					
2	Pipelines:					
3	Texas Gas Transmission <sup>1</sup>	Mcf	0	0	0	
4	Tennessee Gas Pipeline <sup>1</sup>	Mcf	0	0	0	
5	Trunkline Gas Company <sup>1</sup>	Mcf	0	0	0	
6	Midwestern Pipeline <sup>1</sup>	Mcf	0	0	0	
7	<b>Total Pipeline Supply</b>	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	2,301,074	1,965,675	1,691,425	pages 5
9	Off System Storage					
10	Texas Gas Transmission	Mcf	0	0	0	
11	Tennessee Gas Pipeline	Mcf	(169,966)	(39,931)	(181,089)	
12	System Storage					
13	Withdrawals	Mcf	189	238	28,953	
14	Injections	Mcf	(807,415)	(602,008)	(641,376)	
15	Producers	Mcf	26,298	19,383	15,981	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances <sup>2</sup>	Mcf	(803,554)	(763,941)	46,835	
18	<b>Total Supply</b>	Mcf	546,626	579,416	960,729	
19						
20	Change in Unbilled	Mcf	104,510	518,372	938,456	
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf	0	0	0	
23	<b>Total Sales</b>	Mcf	651,136	1,097,788	1,899,185	

<sup>1</sup> Includes settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

**Atmos Energy Corporation**  
Recoverable Gas Cost Calculation  
For the Three Months Ended October 1, 2005  
Case No. 2005-000

Line No.	Description	GL	Sep-05	Oct-05	Nov-05	Source Document
			(1)	(2)	(3)	
			Month			
		Unit	August-05	September-05	October-05	
1	<b>Supply Cost</b>					
2	Pipelines:					
3	Texas Gas Transmission <sup>1</sup>	\$	1,200,222	1,150,561	1,591,580	
4	Tennessee Gas Pipeline <sup>1</sup>	\$	192,297	191,775	280,708	
5	Trunkline Gas Company <sup>1</sup>	\$	0	0	0	
6	Midwestern Pipeline <sup>1</sup>	\$	17,182	16,367	60,403	
7	<b>Total Pipeline Supply</b>	\$	1,409,701	1,358,704	1,932,691	
8	Total Other Suppliers	\$	19,681,355	22,820,287	23,823,397	page 5
9	Hedging Settlements		0	0	0	
10	Off System Storage					
11	Texas Gas Transmission	\$	0	0	0	
12	Tennessee Gas Pipeline	\$	(1,441,304)	(466,146)	(2,575,908)	
13	WKG Storage		122,500	122,500	122,500	
14	System Storage					
15	Withdrawals	\$	1,169	1,604	210,296	
16	Injections	\$	(6,256,848)	(6,974,358)	(9,048,974)	
17	Producers	\$	220,395	223,635	219,962	
18	Pipeline Imbalances cashed out	\$	0	0	0	
19	System Imbalances <sup>2</sup>	\$	(4,046,043)	(9,621,850)	604,657	
20	<b>Sub-Total</b>	\$	9,690,924	7,464,376	15,288,622	
21						
22	Change in Unbilled	\$	(2,238,786)	(1,854,506)	(5,902,656)	
23	Company Use	\$	0	0	0	
24	Recovered thru Transportation	\$	0	0	0	
25	<b>Total Recoverable Gas Cost</b>	\$	<u>7,452,138</u>	<u>5,609,870</u>	<u>9,385,966</u>	

<sup>1</sup> Includes demand charges, cost of settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	August-05	G-1 Sales	381,202.9	\$0.4046	\$154,234.68
2		G-1 HLF	0.0	0.4046	0.00
3		G-2 Sales	10,927.5	0.4046	4,421.28
4		T-3 Overrun Sales	275.0	0.4451	122.40
5		T-4 Overrun Sales	602.0	0.4451	267.95
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	0.0	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total	393,007.4		<u>159,046.31</u>
10					
11	September-05	G-1 Sales	405,871.7	\$0.4046	\$164,215.70
12		G-1 HLF	0.0	0.4046	0.00
13		G-2 Sales	93,910.6	0.4046	37,996.22
14		T-3 Overrun Sales	4,690.0	0.4451	2,087.52
15		T-4 Overrun Sales	2,791.0	0.4451	1,242.27
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	0.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total	507,263.3		<u>205,541.71</u>
20					
21	October-05	G-1 Sales	519,609.8	\$0.4046	\$210,234.11
22		G-1 HLF	0.0	0.4046	0.00
23		G-2 Sales	35,689.4	0.4046	14,439.95
24		T-3 Overrun Sales	2,351.0	0.4451	1,046.43
25		T-4 Overrun Sales	1,384.0	0.4451	616.02
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	0.0	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total	559,034.2		<u>226,336.51</u>
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	Total Recovery from Correction Factor (CF)				<u><u>\$590,924.53</u></u>

51  
52 LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.  
53  
54 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the  
55 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's  
56 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

Atmos Energy Corporation  
 Detail Sheet for Supply Volumes & Costs  
 Traditional and Other Pipelines

Description	August, 2005		September, 2005		October, 2005	
	MCF	Cost	MCF	Cost	MCF	Cost
<b>1 Texas Gas Pipeline Area</b>						
2 LG&E Natural						
3 Atmos Energy Marketing, LLC						
4 Texaco Gas Marketing						
5 CMS						
6 WESCO						
7 Southern Energy Company						
8 Union Pacific Fuels						
9 Atmos Energy Marketing, LLC						
10 Engage						
11 ERI						
12 Prepaid						
13 Reservation						
14 Hedging Costs - All Zones						
15						
16 <b>Total</b>	2,004,441	\$17,146,106.50	1,826,019	\$21,200,337.27	1,306,472	\$18,471,028.94
17						
18						
<b>19 Tennessee Gas Pipeline Area</b>						
20 Atmos Energy Marketing, LLC						
21 Union Pacific Fuels						
22 WESCO						
23 Prepaid						
24 Reservation						
25 Fuel Adjustment						
26						
27 <b>Total</b>	243,214	\$2,075,077.70	106,798	\$1,229,035.57	326,892	\$4,524,514.94
28						
29						
<b>30 Trunkline Gas Company</b>						
31 Atmos Energy Marketing, LLC						
32 Engage						
33 Prepaid						
34 Reservation						
35 Fuel Adjustment						
36						
37 <b>Total</b>	53,419	\$460,170.94	32,858	\$390,914.59	58,061	\$827,853.55
38						
39						
<b>40 Midwestern Pipeline</b>						
41 Atmos Energy Marketing, LLC						
42 LG&E Natural						
43 Anadarko						
44 Prepaid						
45 Reservation						
46 Fuel Adjustment						
47						
48 <b>Total</b>	0	\$0.00	0	\$0.00	0	\$0.00
49						
50						
<b>51 All Zones</b>						
52 <b>Total</b>	2,301,074	\$19,681,355.14	1,965,675	\$22,820,287.43	1,691,425	\$23,823,397.43
53						
54						
55						

\*\*\*\* Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality \*\*\*\*

PUBLIC DISCLOSURE

**Atmos Energy Corporation**  
**Performance Based Rate Recovery Factor**  
**2005-00000**  
**(PBRRF)**

Line No.	Amounts Reported:	AMOUNT		
1	Company Share of 11/04-10/05 PBR Activity	\$	696,425.35	
2	Carry-over Amount in Case No. 2004-00000		86,067.67	
3			-	
4				
5	Total	\$	782,493.02	
6				
7				
8	Total	\$	782,493.02	
9	Less: amount related to specific end users		0.00	
10	Amount to flow-through	\$	782,493.02	
11				
12	Average of the 3-Month Commercial Paper Rates for the immediately			
13	preceding 12-month period less 1/2 of 1% to cover the costs of refunding.			
14				
15				
16	<b>Allocation</b>			
17	Carry-over amount from previous Cases	(1) Demand	(2) Commodity	(3) Total
18			\$ 782,493	\$782,493
19		0	0	0
20	Total (w/o interest)	0	782,493	782,493
21	Interest (Line 20 x Line 12)	0	0	0
22	Total	\$0	\$782,493	\$782,493
23				
24	<b>PBR Calculation</b>			
25	Demand Allocator - All			
26	(See Exh. B, p. 9, line 18)	0.1850		
27	Demand Allocator - Firm			
28	(1 - Demand Allocator - All)	0.8150		
29	MCF Sales (annual normalized)			
30	(See Exh. B, p. 9, line 1)	19,631,274		
31	Firm Volumes (normalized)			
32	(See Exh. B, p. 6, col. 1, line 26)	18,983,274		
33	Total Throughput			
34	(See Exh. B, p. 6, col. 1, line 42 - line 40)	20,401,274		
35				
36	Demand Factor - All (Principal)	\$ -	\$0.0000 / MCF	
37	Demand Factor - All (Interest)	\$ -	\$0.0000 / MCF	
38	Demand Factor - Firm (Principal)	\$ -	\$0.0000 / MCF	
39	Demand Factor - Firm (Interest)	\$ -	\$0.0000 / MCF	
40	Commodity Factor - Principal	\$782,493	\$ 0.0399 / MCF	
41	Commodity Factor - Interest	\$0	\$ - / MCF	
42	Total Demand Firm Factor		<b>\$0.0000 / MCF</b>	
43	(Col. 2, line 36 + 37 + 38 + 39)			
44	Total Demand Interruptible Factor		<b>\$0.0000 / MCF</b>	
45	(Col. 2, line 36 + 37)			
46	Total Firm Sales Factor			
47	(Col. 3, line 40 + line 41 + col. 2, line 43)	<b>\$ 0.0399 / MCF</b>		
48	Total Interruptible Sales Factor			
49	(Col. 3, line 40 + line 41 + col. 2, line 45)	<b>\$ 0.0399 / MCF</b>		
50				

Exhibit E Worksheet 4

Atmos Energy Corporation  
PBR Residual Balance

	<u>Sales</u>	<u>PBRRE</u>	<u>PBR Recoveries</u>	<u>Overrun Sales</u>	<u>PBRRF</u>	<u>PBR Recoveries</u>	<u>Total PBR Recoveries</u>	\$
Feb-05	3,188,883	\$ 0.0448	\$ 142,861.96	14,621	\$ 0.0493	\$ 720.82	\$ 143,582.77	\$ 735,183.78
Mar-05	2,777,517	\$ 0.0448	\$ 124,432.77	5,299	\$ 0.0493	\$ 261.24	\$ 124,694.01	\$ 610,489.77
Apr-05	1,703,204	\$ 0.0448	\$ 76,303.52	24,587	\$ 0.0493	\$ 1,212.14	\$ 77,515.66	\$ 532,974.11
May-05	1,044,507	\$ 0.0448	\$ 46,793.90	5,882	\$ 0.0493	\$ 289.98	\$ 47,083.88	\$ 485,890.23
Jun-05	505,731	\$ 0.0448	\$ 22,656.74	4,247	\$ 0.0493	\$ 209.38	\$ 22,866.11	\$ 463,024.11
Jul-05	453,608	\$ 0.0448	\$ 20,321.65	4,228	\$ 0.0493	\$ 208.44	\$ 20,530.09	\$ 442,494.03
Aug-05	407,135	\$ 0.0448	\$ 18,239.67	3,877	\$ 0.0493	\$ 191.14	\$ 18,430.80	\$ 424,063.22
Sep-05	520,651	\$ 0.0448	\$ 23,325.18	10,850	\$ 0.0493	\$ 534.91	\$ 23,860.08	\$ 400,203.14
Oct-05	618,609	\$ 0.0448	\$ 27,713.69	5,769	\$ 0.0493	\$ 284.41	\$ 27,998.10	\$ 372,205.04
Nov-05	1,120,064	\$ 0.0448	\$ 50,178.87	6,494	\$ 0.0493	\$ 320.15	\$ 50,499.02	\$ 321,706.02
Dec-05		\$ 0.0448	-		\$ 0.0493	-	-	\$ 321,706.02
Jan-06		\$ 0.0448	-		\$ 0.0493	-	-	\$ 321,706.02
								\$ 878,766.55

Balance Filed in Case No. 2005-0013



Exhibit E Worksheet 4

Atmos Energy Corporation  
PBR Residual Balance

	<u>Sales</u>	<u>PBRRF</u>	<u>PBR Recoveries</u>	<u>Overrun Sales</u>	<u>PBRRF</u>	<u>PBR Recoveries</u>	<u>Total PBR Recoveries</u>	\$
Feb-05	3,188,883	\$ 0.0448	\$ 142,861.96	14,621	\$ 0.0493	\$ 720.82	\$ 143,582.77	\$ 735,183.78
Mar-05	2,777,517	\$ 0.0448	\$ 124,432.77	5,299	\$ 0.0493	\$ 261.24	\$ 124,694.01	\$ 610,489.77
Apr-05	1,703,204	\$ 0.0448	\$ 76,303.52	24,587	\$ 0.0493	\$ 1,212.14	\$ 77,515.66	\$ 532,974.11
May-05	1,044,507	\$ 0.0448	\$ 46,793.90	5,882	\$ 0.0493	\$ 289.98	\$ 47,083.88	\$ 485,890.23
Jun-05	505,731	\$ 0.0448	\$ 22,656.74	4,247	\$ 0.0493	\$ 209.38	\$ 22,866.11	\$ 463,024.11
Jul-05	453,608	\$ 0.0448	\$ 20,321.65	4,228	\$ 0.0493	\$ 208.44	\$ 20,530.09	\$ 442,494.03
Aug-05	407,135	\$ 0.0448	\$ 18,239.67	3,877	\$ 0.0493	\$ 191.14	\$ 18,430.80	\$ 424,063.22
Sep-05	520,651	\$ 0.0448	\$ 23,325.18	10,850	\$ 0.0493	\$ 534.91	\$ 23,860.08	\$ 400,203.14
Oct-05	618,609	\$ 0.0448	\$ 27,713.69	5,769	\$ 0.0493	\$ 284.41	\$ 27,998.10	\$ 372,205.04
Nov-05	1,120,064	\$ 0.0448	\$ 50,178.87	6,494	\$ 0.0493	\$ 320.15	\$ 50,499.02	\$ 321,706.02
Dec-05		\$ 0.0448	-		\$ 0.0493	-	-	\$ 321,706.02
Jan-06		\$ 0.0448	-		\$ 0.0493	-	-	\$ 321,706.02
								\$ 878,766.55

Balance Filed in Case No. 2005-0013

Exhibit E Worksheet 4

Atmos Energy Corporation  
PBR Residual Balance

	<u>Sales</u>	<u>PBRRF</u>	<u>PBR Recoveries</u>	<u>Overrun Sales</u>	<u>PBRRF</u>	<u>PBR Recoveries</u>	<u>Total PBR Recoveries</u>	
Feb-04	3,913,425	\$ 0.0612	\$ 239,501.63	15,253	\$ 0.0673	\$ 1,026.53	\$ 240,528.16	\$ 961,373.41
Mar-04	2,520,119	\$ 0.0612	\$ 154,231.26	3,899	\$ 0.0673	\$ 262.40	\$ 154,493.66	\$ 806,879.75
Apr-04	1,701,305	\$ 0.0612	\$ 104,119.88	4,297	\$ 0.0673	\$ 289.19	\$ 104,409.06	\$ 702,470.68
May-04	720,521	\$ 0.0612	\$ 44,095.88	1,035	\$ 0.0673	\$ 69.66	\$ 44,165.53	\$ 658,305.15
Jun-04	598,328	\$ 0.0612	\$ 36,617.69	(4,006)	\$ 0.0673	\$ (269.60)	\$ 36,348.08	\$ 621,957.07
Jul-04	495,667	\$ 0.0612	\$ 30,334.79	9,825	\$ 0.0673	\$ 661.22	\$ 30,996.01	\$ 590,961.05
Aug-04	438,566	\$ 0.0612	\$ 26,840.27	1,901	\$ 0.0673	\$ 127.94	\$ 26,968.20	\$ 563,992.85
Sep-04	452,814	\$ 0.0612	\$ 27,712.19	5,115	\$ 0.0673	\$ 344.24	\$ 28,056.43	\$ 535,936.41
Oct-04	628,013	\$ 0.0612	\$ 38,434.38	9,687	\$ 0.0673	\$ 651.94	\$ 39,086.32	\$ 496,850.10
Nov-04	938,898	\$ 0.0612	\$ 57,460.57	16,653	\$ 0.0673	\$ 1,120.75	\$ 58,581.31	\$ 438,268.79
Dec-04	2,306,889	\$ 0.0612	\$ 141,181.58	23,648	\$ 0.0673	\$ 1,591.51	\$ 142,773.09	\$ 295,495.70
Jan-05	3,418,728	\$ 0.0612	\$ 209,226.13	3,000	\$ 0.0673	\$ 201.90	\$ 209,428.03	\$ 86,067.67
								\$ 1,201,901.57

Balance Filed in Case No. 2003-00504

# ATMOS KY PBR Savings for a period beginning November 2004 ending October 2005

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%		30%	50%

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY @ 30% Share	Second Tier Incr. @ 20%	Total Share 12 months
					\$696,425	\$0	\$696,425

**ATMOS KY Share: \$696,425.35**

**FOM Dth** \_\_\_\_\_

15,394,935  
2,776,136  
979,081  
19,150,152

**Total FOM Dth** \_\_\_\_\_

**TRANSPORT DISCOUNT** \_\_\_\_\_

\$141,024.00

**CAPACITY RELEASE** \_\_\_\_\_

\$265,378.64

**COMMODITY** \_\_\_\_\_

\$126,240,389.36  
\$21,386,156.76  
\$6,941,545.35  
\$1,410,539.68  
(\$138,911.32)  
\$1,915,015.20  
\$157,754,735.03

**Total Commodity** \_\_\_\_\_

**CAPACITY** \_\_\_\_\_

Reservation Charge \$16,694,339.36  
Variable Commodity \$767,777.82  
  
Reservation Charge \$237,213.61  
Variable Commodity \$47,518.31

**TOTAL CAPACITY** \_\_\_\_\_

Reservation Charge \$0.00  
\$18,248,854.38

**PUBLIC DISCLOSURE**

# ATMOS KY PBR Savings for November 2004

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					\$83,289.14	2%	30%	50%

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
					\$24,986.74

**Nov. '04 ATMOS KY Share: \$24,986.74**

FOM Dth	280,258
	150,732
	91,721
<b>Total FOM Dth</b>	<b>522,711</b>
<b>TRANSPORT DISCOUNT</b>	<b>\$11,752.00</b>

CAPACITY	\$1,589,304.00
Reservation Charge	\$52,562.27
Variable Commodity	\$312,891.78
Reservation Charge	\$16,832.19
Variable Commodity	

CAPACITY RELEASE	\$19,266.04
Reservation Charge	\$57,600.00
Variable Commodity	\$1,331.58
Scheduling Fees	(\$26.36)

COMMODITY	\$1,872,992.24
	\$996,172.71
	\$606,859.88
	\$141,889.58
	(\$213.38)
	\$52,271.10
<b>Total Commodity</b>	<b>\$3,669,972.13</b>

TOTAL CAPACITY	\$0.00
Reservation Charge	<b>\$2,030,495.46</b>

PUBLIC DISCLOSURE

# ATMOS KY PBR Savings for December 2004

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%	2%	30%	50%

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
					\$45,067.60

Dec. '04 ATMOS KY Share:	<b>\$45,067.60</b>
--------------------------	--------------------

<u>FOM Dth</u>	
	655,340
	353,698
	138,537
	<u>1,147,575</u>
<u>Total FOM Dth</u>	
<u>TRANSPORT DISCOUNT</u>	
	<u>\$11,752.00</u>

<u>CAPACITY RELEASE</u>	
Reservation Charge	\$1,642,280.80
Variable Commodity	\$99,916.62
Reservation Charge	\$312,891.78
Variable Commodity	\$44,454.82
Reservation Charge	\$59,520.00
Variable Commodity	\$2,011.50
Scheduling Fees	(\$87.62)

<u>COMMODITY</u>	
Reservation Charge	\$6,414,675.85
Variable Commodity	\$2,526,959.99
Scheduling Fees	\$853,545.88
Reservation Charge	\$100,437.00
Variable Commodity	(\$137,298.45)
Scheduling Fees	\$114,757.50
	<u>\$9,873,077.77</u>

Total Commodity	<u>\$2,160,987.90</u>
-----------------	-----------------------

PUBLIC DISCLOSURE



# ATMOS KY PBR Savings for February 2005

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%	30%	50%	

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
					\$38,121.33

**Feb. '05 ATMOS KY Share: \$38,121.33**

<u>FOM Dth</u>	<u>CAPACITY</u>
481,807	
313,608	Reservation Charge \$1,483,350.40
114,940	Variable Commodity \$48,494.49
<u>910,355</u>	Reservation Charge \$312,891.78
	Variable Commodity \$37,866.53

<u>TRANSPORT DISCOUNT</u>	<u>CAPACITY RELEASE</u>
<u>\$11,752.00</u>	Reservation Charge \$53,760.00
	Variable Commodity \$1,668.80
	Scheduling Fees (\$93.72)

<u>COMMODITY</u>	<u>TOTAL CAPACITY</u>
\$3,020,256.94	Reservation Charge \$0.00
\$1,881,585.28	<u>\$1,937,938.28</u>
\$693,096.99	
\$78,678.76	
\$0.00	
\$91,035.50	
<u>\$5,764,653.47</u>	

Total Commodity

PUBLIC DISCLOSURE

# ATMOS KY PBR Savings for March 2005

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%	30%		50%

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
					\$31,066.41

March '05 ATMOS KY Share: **\$31,066.41**

**FOM Dth** 593,428

**Total FOM Dth** 79,019  
672,447

**TRANSPORT DISCOUNT** \$11,752.00

**CAPACITY RELEASE** \$24,558.00

**COMMODITY** \$3,837,520.85  
\$0.00  
\$511,731.59  
\$77,854.84  
\$0.00  
\$67,244.70  
\$4,494,351.98

**CAPACITY**

Reservation Charge	\$1,642,280.80
Variable Commodity	\$74,074.69
Reservation Charge	\$312,891.78
Variable Commodity	\$3,704.15
Reservation Charge	\$59,520.00
Variable Commodity	\$1,147.36
Scheduling Fees	(\$40.69)

**TOTAL CAPACITY** \$2,093,578.09

Total Commodity \$4,494,351.98

PUBLIC DISCLOSURE



# ATMOS KY PBR Savings for April 2005

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%	30%		50%

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
					\$66,105.73

April '05 ATMOS KY Share: **\$66,105.73**

FOM Dth	1,540,612
	276,485
	56,378
<b>Total FOM Dth</b>	<b>1,873,475</b>
<b>TRANSPORT DISCOUNT</b>	<b>\$11,752.00</b>

CAPACITY	\$1,445,890.25
Reservation Charge	\$68,233.67
Variable Commodity	
Reservation Charge	\$269,411.16
Variable Commodity	\$39,648.34

CAPACITY RELEASE	\$21,252.93

Reservation Charge	\$57,600.00
Variable Commodity	\$819.54
Scheduling Fees	(\$9.85)

COMMODITY	\$10,989,493.52
	\$1,953,449.47
	\$402,473.21
	\$87,201.98
	(\$1,399.49)
	\$187,347.50
<b>Total Commodity</b>	<b>\$13,618,566.19</b>

Reservation Charge	\$0.00
<b>TOTAL CAPACITY</b>	<b>\$1,881,593.11</b>

PUBLIC DISCLOSURE

# ATMOS KY PBR Savings for May 2005

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%	30%		50%

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
					\$60,795.92

**May '05 ATMOS KY Share: \$60,795.92**

FOM Dth	Total
	1,436,749
	204,006
	63,550
<b>Total FOM Dth</b>	<b>1,704,305</b>

TRANSPORT DISCOUNT	Total
	\$11,752.00

CAPACITY RELEASE	Total
	\$20,470.55

COMMODITY	Total
	\$9,367,316.13
	\$1,312,411.40
	\$391,589.93
	\$110,767.52
	\$0.00
	\$170,430.50
<b>Total Commodity</b>	<b>\$11,352,515.48</b>

CAPACITY	Total
Reservation Charge Variable Commodity	\$1,155,568.79
Reservation Charge Variable Commodity	\$45,102.04
Reservation Charge Variable Commodity	\$199,033.96
Reservation Charge Variable Commodity	\$28,108.37
Reservation Charge Variable Commodity Scheduling Fees	\$16,368.00
	\$923.80
	(\$52.01)

TOTAL CAPACITY	Total
Reservation Charge	\$0.00
<b>TOTAL CAPACITY</b>	<b>\$1,445,052.95</b>

PUBLIC DISCLOSURE

# ATMOS KY PBR Savings for June 2005

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%	30%	50%	

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
					\$73,235.57

June '05 ATMOS KY Share: **\$73,235.57**

FOM Dth	Total
	1,798,040
	252,201
	61,500
<b>Total FOM Dth</b>	<b>2,111,741</b>

TRANSPORT DISCOUNT	Total
	\$11,752.00

CAPACITY RELEASE	Total
	\$21,192.48

COMMODITY	Total
	\$11,704,700.99
	\$1,629,243.68
	\$399,454.80
	\$135,575.38
	\$0.00
	\$211,174.10
<b>Total Commodity</b>	<b>\$14,080,148.95</b>

CAPACITY	Total
Reservation Charge	\$1,118,292.37
Variable Commodity	\$36,532.93
Reservation Charge	\$161,110.91
Variable Commodity	\$38,328.27
Reservation Charge	\$15,840.00
Variable Commodity	\$894.00
Scheduling Fees	(\$14.51)

TOTAL CAPACITY	Total
Reservation Charge	\$0.00
<b>Total Capacity</b>	<b>\$1,370,983.97</b>

PUBLIC DISCLOSURE

# ATMOS KY PBR Savings for July 2005

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%	30%		50%

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
					\$78,615.40

July '05 ATMOS KY Share: **\$78,615.40**

## FOM Dth

2,142,550  
116,028  
61,003  
2,319,581

Total FOM Dth

## TRANSPORT DISCOUNT

\$11,752.00

## CAPACITY RELEASE

\$18,341.24

## COMMODITY

\$15,316,232.93  
\$821,907.54  
\$433,442.19  
\$121,908.64  
\$0.00  
\$231,958.10  
\$16,925,449.40

Total Commodity

## CAPACITY

Reservation Charge \$1,155,568.79  
Variable Commodity \$58,691.75  
  
Reservation Charge \$157,276.71  
Variable Commodity \$17,427.14  
  
Reservation Charge \$16,368.00  
Variable Commodity \$886.77  
Scheduling Fees (\$15.38)

## TOTAL CAPACITY

Reservation Charge \$0.00  
\$1,406,203.78

# ATMOS KY PBR Savings for August 2005

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%	30%		50%

Total Commodity	Total Transport	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
				\$80,837.57

August '05 ATMOS KY Share: **\$80,837.57**

<b>FOM Dth</b>	
	2,079,879
	252,294
	55,967
	<u><b>2,388,140</b></u>

<b>Total FOM Dth</b>	
	\$1,155,568.79
	\$61,872.04
	\$130,100.11
	\$38,344.81

<b>TRANSPORT DISCOUNT</b>	
	<u><b>\$11,752.00</b></u>

<b>CAPACITY RELEASE</b>	
	<u><b>\$18,892.56</b></u>

<b>COMMODITY</b>	
	\$17,146,106.50
	\$2,073,503.47
	\$460,177.46
	\$167,684.58
	\$0.00
	\$238,814.00
	<u><b>\$20,086,286.01</b></u>

<b>TOTAL CAPACITY</b>	
	Reservation Charge
	\$0.00
	<u><b>\$1,403,060.80</b></u>

<b>Total Commodity</b>	
	Reservation Charge
	\$16,368.00
	\$813.57
	(\$6.52)

PUBLIC DISCLOSURE

# ATMOS KY PBR Savings for September 2005

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%	30%		50%

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
					\$71,681.19

**September '05 ATMOS KY Share    \$71,681.19**

<b>FOM Dth</b>	1,892,906
	111,419
	36,283
<b>Total FOM Dth</b>	<b>2,040,608</b>
<b>TRANSPORT DISCOUNT</b>	<b>\$11,752.00</b>

<b>CAPACITY</b>	
Reservation Charge	\$1,118,292.37
Variable Commodity	\$53,219.82
Reservation Charge	\$180,021.06
Variable Commodity	\$14,323.39

<b>CAPACITY RELEASE</b>	<b>\$23,124.50</b>
-------------------------	--------------------

<b>CAPACITY RELEASE</b>	
Reservation Charge	\$15,840.00
Variable Commodity	\$527.39
Scheduling Fees	(\$9.10)

<b>COMMODITY</b>	<b>\$23,210,538.24</b>
	\$21,200,337.27
	\$1,228,639.60
	\$390,923.69
	\$186,576.88
	\$0.00
	\$204,060.80
<b>Total Commodity</b>	<b>\$23,210,538.24</b>

<b>TOTAL CAPACITY</b>	<b>\$1,382,214.93</b>
Reservation Charge	\$0.00

# ATMOS KY PBR Savings for October 2005

Total FOM Dth	Discount Per Mcf	Commodity Discount	Transport Discount	Capacity Release	Total Monthly Savings	Sharing Breakpoint	Band 1 Sharing	Band 2 Sharing
					2%	30%		50%

Total Commodity	Total Transport	Total Costs	2% of Total Costs	Savings Above 2%	ATMOS KY 30% Share
					\$64,426.84

**October '05 ATMOS KY Share: \$64,426.84**

<b>FOM Dth</b>	1,355,642
	340,049
	61,122
<b>Total FOM Dth</b>	<b>1,756,813</b>
<b>TRANSPORT DISCOUNT</b>	<b>\$11,752.00</b>

<b>CAPACITY</b>	
Reservation Charge	\$1,545,661.20
Variable Commodity	\$70,945.66
Reservation Charge	\$237,213.61
Variable Commodity	\$47,518.31

<b>CAPACITY RELEASE</b>	<b>\$27,322.83</b>
-------------------------	--------------------

Reservation Charge	\$59,520.00
Variable Commodity	\$882.52
Scheduling Fees	(\$19.43)

<b>COMMODITY</b>	<b>\$24,116,389.64</b>
	\$18,471,028.94
	\$4,522,787.31
	\$828,582.06
	\$118,310.03
	\$0.00
	\$175,681.30

<b>TOTAL CAPACITY</b>	<b>\$1,961,721.87</b>
	Reservation Charge
	\$0.00

Total Commodity

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

**LVS-1:**

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component<sup>2</sup></u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 <sup>1</sup> Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 14.3172	=	\$ 16.5790 per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.6590	+	1.0718	+	14.3172	=	16.0480 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	14.3172	=	15.8190 per Mcf

**High Load Factor Firm Service**

Demand		@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand	
First	300 <sup>1</sup> Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 14.3172	=	\$ 15.6936 per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.6590	+	0.1864	+	14.3172	=	15.1626 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	14.3172	=	14.9336 per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 14.3172	=	\$ 15.0336 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	14.3172	=	14.8627 per Mcf

**True-up Adjustment for 10/05 billing period:**

\$ 2.5245 per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Fifteenth Revised Sheet No. 6, effective November 1, 2005.



The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

**LVS-1:**

			Simple		Non-Commodity		Estimated Weighted Average Commodity Gas Cost		Sales Rate
			Margin		Component <sup>2</sup>				
<u>Firm Service</u>									
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 14.3172	=	\$ 16.5790 per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+	1.0718	+	14.3172	=	16.0480 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0718	+	14.3172	=	15.8190 per Mcf

**High Load Factor Firm Service**

Demand				@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 14.3172	=	\$ 15.6936 per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+	0.1864	+	14.3172	=	15.1626 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1864	+	14.3172	=	14.9336 per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 14.3172	=	\$ 15.0336 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	14.3172	=	14.8627 per Mcf

**True-up Adjustment for 10/05 billing period:**

\$ 2.5245 per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Fifteenth Revised Sheet No. 6, effective November 1, 2005.

**Atmos Energy Corporation**  
**Large Volume Sales**  
**Estimated WACOG used for Billing**  
**For the Period November, 2005**

Exhibit F  
Page 2 of 3

Line No.	Supplier/Type of Service	October-05 (A) Estimated MCF Purchased @14.65	October-05 (B) Estimated Commodity Cost
1	<b><u>Estimated Purchases:</u></b>		
2	Texas Gas Area	1,306,472	\$18,471,028.94
3	Tennessee Gas Area	326,892	4,522,787.31
4	Trunkline Gas Area	58,007	827,853.55
5	Midwestern Gas Area	0	0.00
6	Total Estimated Purchases	<u>1,691,371</u>	<u>23,821,669.80</u>
7			
8	<b><u>Transportation Costs:</u></b>		
9	Texas Gas Transmission		65,301.17
10	Tennessee Gas Pipeline		45,658.24
11	Trunkline Gas Area		882.52
11	Midwestern Gas Area		
12			
13	Local Production	15,981	219,961.91
14			
15	WKG End-User Cash Outs	<u>26,245</u>	<u>324,200.49</u>
16			
17	Total Current Month Gas Cost	1,733,596	\$24,477,674.13
18			
19	Less: Lost & Unaccounted for @	1.38% <u>23,924</u>	
20			
21	Total Deliveries	1,709,672	\$24,477,674.13
22			
23	Estimated LVS Weighted Average Commodity Rate		<b><u>\$14.3172</u></b>

**Atmos Energy Corporation**  
**Expected Purchases**  
**LVS Commodity Purchase Basis**  
**For the Period of February '06 to April '06**

Line No.		(1) Mcf	(2) MMbtu	(3) Gas Cost
1	<b><u>Texas Gas Area</u></b>			
2	No Notice Service	2,540,585	2,604,100	29,148,472
3	Firm Transportation	88,780	91,000	1,196,232
4	Total Texas Gas Area	2,629,365	2,695,100	30,344,704
5				
6				
7	<b><u>Tennessee Gas Area</u></b>			
8	FT-A&G Commodity	657,362	683,656	9,142,054
9	FT-GS Commodity	127,186	132,274	1,835,711
10	Total Tennessee Gas Area	784,548	815,930	10,977,765
11				
12	<b><u>Trunkline Gas Area</u></b>			
13	Firm Transportation	240,580	249,000	3,209,361
14				
15				
16	<b><u>Local Production</u></b>			
17	Commodity	59,512	61,000	801,869
18				
19				
20	Expected WKG End-User Cash Outs	0	0	0
21				
22	<b>Total LVS Commodity Purchase Basis</b>	3,714,005	3,821,030	45,333,699
23				
24	Lost & Unaccounted for @	1.38%	51,253	52,730
25				
26	Total Deliveries	3,662,752	3,768,300	45,333,699
27				
28	Estimated LVS Weighted Average Commodity Rate (per MMbtu)			\$12.0303
29				
30	Estimated LVS Weighted Average Commodity Rate (per Mcf)			\$12.3770
31	(To only be used to calculate commodity credit back on Exhibit B)			
32				
33				

Atmos Energy Corporation  
 Estimated Weighted Average Cost of Gas  
 February-06 Through April-06

	February-06		March-06		April-06		Total	
	Rate	Value	Rate	Value	Rate	Value	Rate	Value
Volumes			Volumes		Volumes		Volumes	
Texas Gas								
Trunkline								
Tennessee Gas								
TX Gas Storage								
TN Gas Storage								
WKG Storage								
Midwestern								

(This information has been filed under a Petition for Confidentiality)

Storage  
 Market  
 WACOGS

PUBLIC DISCLOSURE