



Delta Natural Gas Company, Inc.

3617 Lexington Road
Winchester, Kentucky 40391-9797

Phone: 606-744-6171

Fax: 606-744-3623

December 22, 2005

RECEIVED

DEC 27 2005

PUBLIC SERVICE
COMMISSION

Ms. Beth O'Donnell
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

Dear Ms. O'Donnell:

Case No. 2005-00547

Enclosed are the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective February 1, 2006.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Connie King
Director - Rates & Treasury

RECEIVED

DEC 27 2005

PUBLIC SERVICE
COMMISSION

Case No. 2005-00547

GAS COST

RECOVERY RATE CALCULATION

Date Filed	12/22/05
Date to be Effective	02/01/06

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE FEBRUARY 1, 2006		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	11.9178
SUPPLIER REFUND (RA)	\$/MCF	(0.0001)
ACTUAL ADJUSTMENT (AA)	\$/MCF	2.6070
BALANCE ADJUSTMENT (BA)	\$/MCF	0.2793
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>14.8040</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	19,438,577
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
TOTAL QUARTERLY EXPECTED GAS COST	\$	19,438,577
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,631,051</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>11.9178</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	(0.0001)
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>(0.0001)</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	1.7299
PREVIOUS QUARTER	\$/MCF	(0.9564)
SECOND PREVIOUS QUARTER	\$/MCF	0.0906
THIRD PREVIOUS QUARTER	\$/MCF	1.7429
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>2.6070</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	455,514
ESTIMATED SALES FOR QUARTER	MCF	<u>1,631,051</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.2793</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
February 1, 2006
AT SUPPLIERS COSTS EFFECTIVE
February 1, 2006

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				742,480	
ATMOS ENERGY MARKETING	560,407	1.036	13.1900	7,657,872	R
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				346,923	
ATMOS ENERGY MARKETING	232,047	1.029	13.1800	3,147,072	R
COLUMBIA GULF TRANSMISSION M&B GAS SERVICES	125,137	1.030	11.6200	1,497,715	N
KENTUCKY PRODUCERS CNR	22,630		16.4400	372,037	R
STORAGE	<u>690,830</u>		8.2140	<u>5,674,478</u>	I
TOTAL	<u>1,631,051</u>			<u>19,438,577</u>	

COMPANY USAGE 24,466

TENNESSEE GAS PIPELINE RATES EFFECTIVE 2/01/06

		DTH	FIXED OR		RATES	ANNUAL
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	122,763	V	6.	\$0.0899	\$11,036
FT-G COMMODITY RATE - ZONE 1-2	7.	330,069	V	8.	\$0.0795	\$26,241
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0899	\$1,928
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0795	\$7,312
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0549	\$787
FUEL & RETENTION - ZONE 0-2	21.	144,207	V	22.	\$0.6241	\$90,004
FUEL & RETENTION - ZONE 1-2	23.	422,049	V	24.	\$0.5189	\$218,997
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.1545	\$2,213
SUB-TOTAL						\$637,351
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.1965	\$9,176
SUB-TOTAL						\$32,801
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.1965	\$19,044
SUB-TOTAL						\$72,328
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$742,480

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 2/01/06

GTS COMMODITY RATE	47.	238,776	V	48.	\$0.7744	\$184,908
FUEL & RETENTION	49.	238,776	V	50.	\$0.4864	\$116,143
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$301,052

COLUMBIA GULF CORPORATION RATES EFFECTIVE 2/01/06

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	238,776	V	54.	\$0.0188	\$4,489
FUEL & RETENTION	55.	238,776	V	56.	\$0.0003	\$76
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$45,871

TOTAL PIPELINE CHARGES**\$1,089,403**

SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2005

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.0135
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED October 31, 2005	MCF	3,451,164
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		-
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	2.9769230	-0.5 =	2.476923

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2005**

Particulars	Unit	For the Month Ended		
		Aug-05	Sep-05	Oct-05
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	168,539	109,489	295,655
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>168,539</u>	<u>109,489</u>	<u>295,655</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	1,510,804	1,448,262	4,721,546
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>1,510,804</u>	<u>1,448,262</u>	<u>4,721,546</u>
SALES VOLUME				
JURISDICTIONAL	MCF	59,061	71,403	64,091
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>59,061</u>	<u>71,403</u>	<u>64,091</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	25.5804	20.2829	73.6694
RATE DIFFERENCE	\$	8.7917	8.7917	8.7917
MONTHLY SALES	MCF	16.7887	11.4912	64.8777
MONTHLY COST DIFFERENCE	\$	<u>59,061</u>	<u>71,403</u>	<u>64,091</u>
	\$	<u>991,557</u>	<u>820,506</u>	<u>4,158,077</u>

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS	\$	5,970,140
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF	<u>3,451,164</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	<u>1.7299</u>

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2005

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	1,247,200
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.3192 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,451,164 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>1,101,612</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>145,588</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,451,164	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	572,478
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF 1.3495 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 194,555 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	<u>262,552</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>309,926</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>455,514</u>

COMPUTATION OF CNR PRICE EFFECTIVE 2/01/06 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY, 2006 THRU APRIL, 2006

WEIGHTED AVERAGE PRICE W/ ADD-ON \$16.44 per MCF

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/06 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY, 2006 THRU APRIL, 2006 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$13.19 per MMBtu dry

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/06 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY, 2006 THRU APRIL, 2006 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$13.18 per MMBtu dry

COMPUTATION OF M&B PRICE EFFECTIVE 2/01/06 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY, 2006 THRU APRIL, 2006

WEIGHTED AVERAGE PRICE W/ ADD-ON \$11.62 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

12/19/2005

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2006	266,354	275,943	\$13.722	(\$0.060)	\$3,769,929.77
March	206,382	213,812	\$13.652	(\$0.060)	\$2,906,129.33
April	<u>87,671</u>	<u>90,827</u>	\$10.867	(\$0.060)	<u>\$981,569.07</u>
	560,407	580,582			\$7,657,628.18
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$13.19</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2006	108,493	111,639	\$13.722	(\$0.07)	\$1,524,099.68
March	87,490	90,027	\$13.652	(\$0.07)	\$1,222,749.57
April	<u>36,064</u>	<u>37,110</u>	\$10.867	(\$0.07)	<u>\$400,675.12</u>
	232,047	238,776			\$3,147,524.36
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$13.18</u></u>	

COLUMBIA NATURAL RESOURCES SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
February 2006	8,816	\$13.722	\$0.75	1.2	\$153,102.18
March	7,914	\$13.652	\$0.75	1.2	\$136,772.91
April	<u>5,900</u>	\$10.867	\$0.75	1.2	<u>\$82,248.36</u>
	22,630				\$372,123.46
WEIGHTED AVERAGE PRICE PER MCF:					<u><u>\$16.44</u></u>

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2006	0	0	\$13.722	\$0.75	\$0.00
March	0	0	\$13.652	\$0.75	\$0.00
April	<u>125,137</u>	<u>129,517</u>	\$10.867	\$0.75	<u>\$1,504,596.61</u>
	125,137	129,517			\$1,504,596.61
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$11.62</u></u>	

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 10
Sixth Revised SHEET NO. 2
CANCELLING P.S.C. NO. 10
Fifth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge	\$ 9.80		\$ 9.80
All Mcf	\$ 4.1592	\$14.8040	\$ 18.9632/Mcf (I)

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 12 and 13 of this tariff.

DATE OF ISSUE December 21, 2005 DATE EFFECTIVE February 1, 2006 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE President
Name of Officer
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 10
Sixth Revised SHEET NO. 3
CANCELLING P.S.C. NO. 10
Fifth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SMALL NON-RESIDENTIAL GENERAL SERVICE *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge	\$ 20.00		\$ 20.00
All Mcf	\$ 3.7950	\$14.8040	\$ 18.5990/Mcf (I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the General Service or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the General Service or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff.

DATE OF ISSUE December 21, 2005 DATE EFFECTIVE February 1, 2006 (Final Meter Reads)

ISSUED BY Glenn R. Jennings TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

FOR All Service Areas

P.S.C. NO. 10

Sixth Revised SHEET NO. 4

CANCELLING P.S.C. NO. 10

Fifth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE

RATE SCHEDULES

LARGE NON-RESIDENTIAL GENERAL SERVICE *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$ 72.00		\$ 72.00	
.1 - 200 Mcf	\$ 3.7950	\$14.8040	\$ 18.5990/Mcf	(I)
200.1 - 1000 Mcf	\$ 2.1461	\$14.8040	\$ 16.9501/Mcf	(I)
1000.1 - 5000 Mcf	\$ 1.3500	\$14.8040	\$ 16.1540/Mcf	(I)
5000.1 - 10000 Mcf	\$ 0.9500	\$14.8040	\$ 15.7540/Mcf	(I)
Over 10,000 Mcf	\$ 0.7500	\$14.8040	\$ 15.5540/Mcf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the General Service or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the General Service or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff.

DATE OF ISSUE December 21, 2005 DATE EFFECTIVE February 1, 2006 (Final Meter Reads)

ISSUED BY Glenn R. Jennings TITLE President

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in

CASE NO. DATED

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 10
Sixth Revised SHEET NO. 5
CANCELLING P.S.C. NO. 10
Fifth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$250.00			\$250.00	
.1 - 1000 Mcf	\$ 1.6000	\$14.8040		\$ 16.4040/Mcf	(I)
1000.1 - 5000 Mcf	\$ 1.2000	\$14.8040		\$ 16.0040/Mcf	(I)
5000.1 - 10000 Mcf	\$ 0.8000	\$14.8040		\$ 15.6040/Mcf	(I)
Over 10,000 Mcf	\$ 0.6000	\$14.8040		\$ 15.4040/Mcf	(I)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

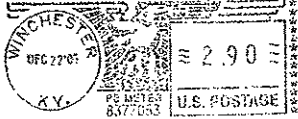
TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule,

DATE OF ISSUE December 21, 2005 DATE EFFECTIVE February 1, 2006 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE President
Name of Officer
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

Delta Natural Gas Company, Inc.
& Subsidiary Companies

3617 Lexington Road
Winchester, Kentucky 40391



MS. BETH O'DONNELL
EXECUTIVE DIRECTOR
PUBLIC SERVICE COMMISSION
P O BOX 615
FRANKFORT, KY 40602

