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500 West Jefferson Street, Suite 2800 Louisville, Kentucky 40202-2898 502.589.5235 Fax: 502.589.0309

December 7, 2005

RECEIVED Hon, Elizabeth O'Donnell **Executive Director** DEC Public Service Commission of Kentucky 8 2005 211 Sower Boulevard PUBLIC SERVICE Frankfort, KY 40601 Richardsville Gas Company FINANCIAL ANA COMMISSION Re:

Dear Ms. O'Donnell:

Case No. 2005-00527

This Firm represents the Richardsville Gas Company. On its behalf, I am requesting the assistance of the Public Service Commission staff in calculating a rate adjustment for Richardsville Gas Company. I have enclosed five (5) copies of Richardsville Gas Company's Annual Report for the years 2002, 2003, and 2004. Please let me know if further information or steps are required to initiate this process.

Thank you.

Very truly yours,

WYATT, TARRANT & COMBS, LLP

Frank F. Chuppe

FFC/pw Enclosures Jeb Pinney (w/o enclosures) cc: Glenn Miller (w/o enclosures)

20230717.5

www.wyattfirm.com

500 West Jefferson Street, Suite 2800 Louisville, KY 40202-2898 502.589.5235

250 West Main Street, Suite 1600 Lexington, KY 40507 1746 859.233.2012

918 State Street Bowling Green, KY 42101 270.842.1050

2525 West End Avenue, Suite 1500 Nashville, TN 37203-1423 615.244.0020

1715 Aaron Brenner Drive, Suite 800 Memphis, TN 38120-4367 901.537.1000

101 West Spring Street, Suite 500 New Albany, IN 47150-3610 812.945.3561

2002

CLASS C AND D NATURAL GAS COMPANIES

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Case No. 2005-00527

ANNUAL REPORT

OF

Richardsville Inci (NAME OF RESPONDENT)

(ADDRESS)

TO THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

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211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

FOR THE YEAR ENDED DECEMBER 31,

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Class C Gas Utility

ANNUAL REPORT

0F

Richardsville Gas Company INC. Exact Legal Name of Reporting Utility

P.O. Box 94 75 Bowling Green, 14 42102 (Address of Utility)

TO THE

PUBLIC SERVICE COMMISSION

OF THE

COMMONWEALTH OF KENTUCKY



FOR THE CALENDAR YEAR ENDED DECEMBER 31, 20<u>02</u> PUBLIC SERVICE COMMISSION OF KENTUCKY PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR THE YEAR ENDING DECEMBER 31, 20<u>6</u>

1. Amount of Principal Payment during calendar year \$ 1,218,86

2. Is Principal current? (Yes) _____ (No) _____

3. Is Interest current? (Yes) (No)

4. Has all long-term debt been approved by the Public Service

Commission?

Yes No PSC Case Number _

SERVICES PERFORMED BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT

Are the financial statements examined by a Certified Public Accountant? (Yes) _____ (No) _____

If yes, which service was performed?

Audit

Compilation _____

Review ___

Please enclose a copy of the accountant's report with the annual report.



Page 1 of 2

AUDIT OF THE ANNUAL REPORT CLASS C AND D GAS COMPANIES

		CLASS C AND D GAS CO	TIFANILS		
<u>Page No.</u>	<u>Line No.</u>	<u>Page_No. Line_No.</u>	<u>Yes</u>	<u>No</u>	If No. Explain Why
2	3 agrees	ith 4 12	•		
2	4 agrees	ith 4 14			
2	5 agrees	ith 4 15			
3	2 & 3 agrees	ith 7 Capital Stock			
3	8 agrees	Account 216 ith 9 Balance End of Year (b)			
3	16 agrees	Long Term Debt ith 8 Total (d)			
3	.18 agrees	· · · · · · · · · · · · · · · · · · ·			
3	24 agrees	Interest Accrued ith 8 Total (e)			
3	25 agrees	ith 9			
4	1 agrees	ith 6 39(f)		¢	
4	14 agrees	ith 4 34			
4	14 agrees	ith 7 25			
10	5 agrees	ith 14 (f)			
10	15 agrees	ith 11 31			
10	17 agrees	ith 13 Total Amortization Expense			
10	18 agrees	ith 13 Account 408.1			
10	19 agrees	Total Income Taxes - ith 13 Utility Operating Income			
10 .	29 agrees	Interest Accrued ith 8 Long-Term Debt (c)			

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Page 2 of 2 AUDIT OF THE ANNUAL REPORT CLASS C AND D GAS COMPANIES

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Page No. Line No. Page No. Line No.		<u>Yes</u>	No	<u>If No, Explain Why</u>
10 32 agrees with 8 Interest Ac	crued Other (c)	<u>,</u>		
Total Incor 10 33 agrees with 13 Non-utility	ne Taxes - Operating Income		•	
10 37 agrees with 13 Account 40)8.2			
Balance Tr 10 39 agrees with 9 From Inco				
11 5 agrees with 15 (j)				
11 6 agrees with 15 -			-	
15 - agrees with 16 3 & 4				
16 9 agrees with 16 20	, , , , , , , , , , , , , , , , , , ,			
16 11 agrees with 10 6(c)		· · ·	-	
Principal Payment Page has been completed				
Oath Page has been completed				

Additional Information Required by Commission Orders

vide any special information required by prior Commission orders, as well as any narrative explanations necessary to fully explain the data. Examples of the types of special information that may be required by Commission orders include surcharge amounts collected, refunds issued, and unusual debt repayments

· · · · ·				t		<u> </u>
Case #	Date of Order		Item/Explanation	on		
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с. 1919 г.				- · · ·	1	

GENERAL INFORMATION

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		denervae in		
έ ς	code, of the	cation. including street & nu e principal office in Kentuck	у.	
I -	110 8 0	Campbell Love; P.O.	Box 9615, Bowling (are	eu, KY 4/2/02
	270-81	y2_9427 , address and telephone numbe		
2 N	lame, title	, address and telephone numbe	r, including area code, of t	he
P	Person to b	e contacted concerning this r	eport. Joan Miller -	M is a spin product of p^{+}
· · ·	no e Can	appell La Bouling Gr	ero 10×47102	·······
	220-842	2-9127		
		tle of officer having custody	of the books of account	
		office and telephone number, i		no
	adiession o pokis of poo	$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i$		
l Dr		count are kept. <u>P. Glewn</u>	liller President	
	<u>110 e (</u>	ampbell bay, Bowlin	5 Green, 164 47101	
· · -	220-84	12-9427		· · · · · ·
4 N	lame of Sta	te under the laws of which re	spondent is incorporated and	
		prporation. If incorporated ur		
i re	eference to	such law. (Was KY-	- at present we had	VC
		you reinstatement		
20	- FP	Dur Charles Charles		
<u>5</u> T	f the resn	ondent controls or is organiz	ed by any other corporation	<u> </u>
		ist, or similar organization,		
			give a concise explanation (
. U	ne manner a	and extent of control		
N	· · · ·			******
*		·	······································	
6. G	Give the na	mes and addresses of the ten	major stockholders of the	
r	espondent a	and the voting powers of each	at the end of the year.	
		u Millen, Pres 100		· · · · · · · · · · · · · · · · ·
		Russell ville, Rd		·
د	Domina	Green, 104 42101		— : · · · · · ·
	nua tha nur	hop of omployooo. [u]] time	Di Dant time	
		nber of employees: Full-time		
		, Town. Community and County		
Se		the number of customers in ea	ich. Kichardsuille 1 KY	
	Darren	County 53		
			· · · · · · · · · · · · · · · · · · ·	
h	•	PRINCIPAL	OFFICERS	
	7	• • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·	
Line	1 <u> </u>	Name of	Principal	Annual Salary
No.	Title	Officer or Director	Business Address	And/or Fee
1	Pres.	PiGlenn Miller	110 E Campbell IN	
2			provide the second seco	
3			· · · · · · · · · · · · · · · · · · ·	
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l. <u>5</u>	· · · · · · · · · · · · · · · · · · ·			
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7				
-8				
- 9		1		
				· · · · · · · · · · · · · · · · · · ·
10	<u> </u>	<u>1</u>	<u> </u>	<u> </u>

·	BALANCE	I SHEET	
Line		Balance	Balance
No.	ASSETS AND OTHER DEBITS	First of Year	Last of Year
1	UTILITY PLANT		· · · · · · · · · · · · · · · · · · ·
2	Utility Plant (101-107,114,116)		
4	Less: Accum. Prov. for Depr., Depletion, and	16476.56	16476,56
4	Amortization (110)	(16,166.00)	16476,56
5	Net Utility Plant	310,56	222,56
6			
7	OTHER PROPERTY AND INVESTMENTS		
8	Non-Utility Property-Net (121-122)		
9	Other Investments (124)	30,000,00	30,000,00
10	Special Funds (129)	30,000,00	
11	e	· · ·	
12	Total Other Property and Investments	30,000,00	30,000.00
13			<u> </u>
14	CURRENT AND ACCRUED ASSETS		
15	Cash and Working Funds (130)	228,93	6511,74
16	Temporary Cash Investments (136)	240113	63/1/74-
17	Notes Receivable (141)		
18	Customer Accounts Receivable (142)		
19	Other Accounts Receivable (143)	1149.95	3117,92 8740,00
20	Accum. Prov. for Uncollectible AcctsCR. (144)	8740.00	8740,00
21	Material and Supplies (154)		
22	Gas Stored Underground (164.1)		
23	Prepayments (165)	100.00	100.00
24	Other Current and Accrued Assets (174)		
25			
26			
27	Total Current and Accrued Assets	10,218.88	18469,66
28 29	DEFERRED DEBITS		
30	Unamortized Debt Expense (181)		
31	Extraordinary Property Losses (182.1)		
32	Other Deferred Debits (186)		
33	Def. Losses from Disposition of Util. Plt. (187)		
34	Unamort. Loss on Reacquired Debt (189)		
35	Accum, Deferred Income Taxes (190)		
36	Unrecovered Purchased Gas Costs (191)		
37			1
38	Total Deferred Debits		
39	· · · · · · · · · · · · · · · · · · ·		
40	TOTAL ASSETS AND OTHER DEBITS	40,529,44	48,692.22

	BALANCE	SHEET	
Line	· · · · · · · · · · · · · · · · · · ·	Balance	Balance
No.	LIABILITIES AND OTHER CREDITS	First of Year	Last of Year
1	PROPRIETARY CAPITAL		X. 7
2	Common Stock Issued (201)	644 22	644
3	Preferred Stock Issued(204)		
4	Misc. Paid-In Capital (211)		
5	Discount on Capital Stock (213)		
6	Capital Stock Expense (214)		
7	Appropriated Retained Earnings (215)		
8	Unappropriated Retained Earnings (216)	(2731,25)	5938.95
9.	Reacquired Capital Stock (217)		
10	Non-corporate Proprietorship (218)	· · · · · · · · · · · · · · · · · · ·	
.11	Total Proprietary Capital		÷
12	LONG-TERM DEBT	(2087.25)	6582,95
13	Bonds (221)		
14	Advances From Associated Companies (223)		
15	Other Long-Term Debt (224)		
16	Total Long-Term Debt		· · · · · · · · · · · · · · · · · · ·
	CURRENT AND ACCRUED LIABILITIES		·
17 18	Notes Payable (231)		
19	Accounts Payable (232)	32,340.98	31,5179.32 9884.95
	Notes Payable to Associated Companies (233)	7507.60	9884.95
20			
21	Accounts Payable to Associated Companies (234)		
22	Customer Deposits (235)		
23	Taxes Accrued (236)	2768.11	647.00
24	Interest Accrued (237)		
25	Misc. Current and Accrued Liabilities (242)		
26	Total Current and Accrued Liabilities	42616.69	42,109,27
27	DEFERRED CREDITS		
28	Customer Advances for Construction (252)		
29	Other Deferred Credits (253)		
30	Accum. Deferred Investment Tax Credits (255)		
31	Accum. Deferred Income Taxes (281-283)		
32	Total Deferred Credits		
33	OPERATING RESERVES		
34	Property Insurance Reserve (228.1)		
35	Injuries and Damages Reserve (228.2)		
36	Pensions and Benefits Reserve (228.3)		
37	Miscellaneous Operating Reserves (228.4)		
38	Total Operating Reserves		
39			
40	TOTAL LIABILITIES AND OTHER CREDITS	40 529.44	48,692,22

3 ANALYSIS OF GAS UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, DEPLETION AND AMORTIZATION

Line No.	Acct. No.	Item	Amount
<u>,1</u>	101	Gas Plant in Service-Classified (From Page 6, Line 39(f))	16,476.56
2	102	Gas Plant Purchased or Sold	
3	103.1	Gas Plant in Process of Reclassification	
4	106	Completed Construction Not Classified	·····
4	106	Completed Construction Not Classified	
5		Total	16476.56
6	104 '	Gas Plant Leased to Others	
7	105	Gas Plant Held for Future Use	
8	107	Construction Work in Progress-Gas	
9.	114	Gas Plant Acquisition Adjustments	
10	116	Other Gas Plant Adjustments	
11			
12		Total Utility Plant (Forward to Page 2, line 3)	16476.56
13		Less:	· · · · · · · · · · · · · · · · · · ·
.14	110	Accum. Prov. for Depreciation, Depletion and Amortization of Gas	16254.00
15	· ·	Utility Plant (Forward to Page 2, line 4) Net Utility Plant (Forward to Page 2, line 5)	222.56
			222156
16		DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT	
17		AMORTIZATION OF GAS UTILITY PLANT	I AND
17 19	De	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation	
17 19 20	De De	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion	I AND
17 19 20 21	De De Am	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization	I AND
17 19 20 21 22	De De Am	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization Total - In Service	I AND
17 19 20 21 22 23	De De Am T Leas	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization otal - In Service ed to Others:	I AND
17 19 20 21 22 23 24	De De Am T Leas De	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion ortization Total - In Service ed to Others: preciation	I AND
17 19 20 21 22 23 24 25	De De Am Leas De De	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization otal - In Service ed to Others: preciation pletion	J AND
17 19 20 21 22 23 24 25 26	De De Am T Leas De De Am	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization total - In Service ed to Others: preciation pletion portization	I AND
17 19 20 21 22 23 24 25 26 27	De De Am Leas De De Am	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization otal - In Service ed to Others: preciation pletion nortization	I AND
17 19 20 21 22 23 24 25 26 27 28	De De Am T Leas De De De T T Held	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization otal - In Service ed to Others: preciation pletion nortization otal - Leased to Others for Future Use:	IAND /62.54.00
17 19 20 21 22 23 24 25 26 27 28 29	De De Am T Leas De De Am T Held	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization Total - In Service ed to Others: preciation pletion nortization otal - Leased to Others for Future Use: preciation	I AND
17 19 20 21 22 23 24 25 26 27 28 29 30	De De Am Leas De De Am T Held De De	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization otal - In Service ed to Others: preciation pletion nortization otal - Leased to Others for Future Use: preciation pletion	IAND /62.54.00
17 19 20 21 22 23 24 25 26 27 28 29 30 31	De De Am T Leas De De Am T Held De Q De	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion ortization otal - In Service ed to Others: preciation pletion nortization otal - Leased to Others for Future Use: preciation pletion nortization otal - Mold for Enture Use	IAND /62.54.00
17 19 20 21 22 23 24 25 26 27 28 29 30 31 32	De De Am T Leas De De Am T Held De Am	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion ortization ortization pletion pletion pletion ortization ortization ortization pletion pletion ortization ortization pletion plet	IAND /62.54.00
17 19 20 21 22 23 24 25 26 27 28 29 30 31	De De Am T Leas De De Am T Held De C Am T Amor	AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion ortization otal - In Service ed to Others: preciation pletion nortization otal - Leased to Others for Future Use: preciation pletion nortization otal - Mold for Enture Use	I AND / 6 2.54.00

This space is provided for important notes regarding the balance sheet

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ine No:	Account (a)	Balance First of Year (b)	Additions (c)	Retirements (d)
1	Intangible Plant - Account 301-303 (Attach Schedule)			
2	Gas Production Plant - Account 304-363 (Attach Schedule)			
3	TRANSMISSION PLANT Land and Land Rights (365.1)	×		
4	Rights-Of-Way (365.2)		<u> </u>	
5	Structures and Improvements (366)			
6	Mains (367)			
7	Compressor Station Equipment (368)	· · ·		
8	Measuring and Regulating Station Equipment (369)	·····		
9	Communication Equipment (370)		-	
10	Other Equipment (371)			
11	Total Transmission Plant			· · · ·
12	DISTRIBUTION PLANT Land and Land Rights (374)			
13	Structures and Improvements (375)			
14	Mains (376)			
15	Compressor Station Equipment (377)	· · · · · · · · · · · · · · · · · · ·		
16	Measuring and Regulating Station Equipment - General (378)			
17	Measuring & Regulating Station Equipment - City Gate (379)			
18	Services (380)		· · ·	
19	Meters (381)			
20	Meter Installations (382)			*-
21	House Regulators (383)			т., т.
22	House Regulator Installations (384)			
23	Industrial Measuring & Regulating Station Equipment (385)			
24	Other Property on Customers Premises (386)			
25	Other Equipment (387)	· · · · · · · · · · · · · · · · · · ·		
26	Total Distribution Plant	· · ·		
27 [.]	GENERAL PLANT Land and Land Rights (389)			
28	Structures and Improvements (390)			
29	Office Furniture and Equipment (391)			
30	Transportation Equipment (392)			
31	Stores Equipment (393)			
32	Tools, Shop and Garage Equipment (394)		· · ·	
33 ·	Laboratory Equipment (395)		. ·	
34	Power Operated Equipment (396)			· · ·
35	Communication Equipment (397)			
36	Miscellaneous Equipment (398)	16476.56		-0-7
37	Other Intangible Plant (399)			
38	Total General Plant		· · · ·	
39	TOTAL GAS PLANT IN SERVICE	16.476.56	_ 0 ~	

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Page 2 Report	of 2 GAS UTILITY PLANT in column (e) entries reclassifying property from one account to anothe in column (c) or column (d), as they are corre	er. Corrections of entries of the pri- ctions of additions or retirements		
Line No.	Account (a)	Adjustments (+ or -) (e)	Balance End of Year (f)	-
7	Intangible Plant - Account 301-303 (Attach Schedule)			-
2	Gas Production Plant - Account 304-363 (Attach Schedule)			-
3	TRANSMISSION PLANT Land and Land Rights (365.1)			-
4	Rights-Of-Way (365.2)		· · · · · · · · · · · · · · · · · · ·	- ·
5	Structures and Improvements (366)			-
6	Mains (367)		· · · · · · · · · · · · · · · · · · ·	-
7	Compressor Station Equipment (368)	· · · · · · · · · · · · · · · · · · ·	······································	
8	Measuring and Regulating Station Equipment (369)			-
9	Communication Equipment (370)			-
10	Other Equipment (371)	· · · · · · · · · · · · · · · · · · ·		-
11	Total Transmission Plant			
	DISTRIBUTION PLANT			-
12	Land and Land Rights (374)			
13	Structures and improvements (375)		······································	
14	Mains (376)			1
15	Compressor Station Equipment (377)			1
16	Measuring and Regulating Station Equipment - General (378)		***************************************	1
17	Measuring & Regulating Station Equipment - City Gate (379)			
18	Services (380)			
19	Meters (381)			-
20	Meter Installations (382)			·
21	House Regulators (383)	· · · · · · · · · · · · · · · · · · ·		1
22	House Regulator Installations (384)			
23	Industrial Measuring & Regulating Station Equipment (385)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	-
24	Other Property on Customers Premises (386)			1
25	Other Equipment (387)			1
26	Total Distribution Plant			-
27	GENERAL PLANT Land and Land Rights (389)			-
28 .	Structures and Improvements (390)	· · · · · · · · · · · · · · · · · · ·	······································	1.
29	Office Furniture and Equipment (391)			-
30	Transportation Equipment (392)		· · · · · · · · · · · · · · · · · · ·	
31	Stores Equipment (393)	·		1
32	Tools, Shop and Garage Equipment (394)	·····	·	-
33	Laboratory Equipment (395)			-
34	Power Operated Equipment (396)		· ·	-
35	Communication Equipment (397)	·		-
36	Miscellaneous Equipment (398)		······································	-
37	Other Intangible Plant (399)	_ 6 ~	16476-56	- ·
38	Total General Plant			
39	TOTAL GAS PLANT IN SERVICE	·		

ACCUI Line	MULATED PROVISION FOR DEPRECIAT	FION, DEPLETIC	ON AND AMO	RTIZATION OF (
No.		Item			A	mount
1	Balance Beginning of Year				16,1	66.00
2	Accruals for Year:			· · · · · · · · · · · · · · · · · · ·		···· ;
3 ·	Depreciation				E E	38,00
4	Depletion			-		
5.	Amortization	` .	· · · · · · · · · · · · · · · · · · ·			
6	Other Accounts (detail):			· · · · · · · · · · · · · · · · · · ·		
7 .						
8,			·			
9	Total Accruals for Year				8.	8.00
10	Credit Adjustments (describe):	· · ·				
11		· · ·	.,			
12		· · · ·				
13	Total Credits for Year		•	· · ·		
14			, 			- '
15	Net Charges for Plant Retired:					•
16	Book Cost of Plant Retired (same as	Page 5, Line 39	9(d))		· ·	XXXXX
17	Add: Cost of Removal		· · · ·		1 .	XXXXX
18	Less: Saivage				XXXXX	XXXXX
19	Net Charges for Plant Retired	· · · · · · · · · · · · · · · · · · ·				
20	Debit Adjustments(describe):					
. 21				·		<u> </u>
22				·		
23	Total Debit Adjustments for Year					
24 25	Balance End of Year					
			· · · · · · · · · · · · · · · · · · ·		16	254.
		CAPITAL STO				
		No. of	Par Value Per Share	Stated Val. Per Share	Outst Per Bala	anding nce She
	Class and Series of Stock (a)	Shares Auth. (b)	of Par Value Stk (d)	of Nonpar Stock (d)	Shares (e)	Amo (f)
Cla	55 A	1000			24	644
						• .
						·
			· ·			

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	••••					
List Each Original Janua Amt	Data of	Data		Outstanding		nterest
List Each Original Issue Amt.,	Date of	Date	1	Per Balance		or The Year
Class & Series of Obligation	Issue	Maturi	ty	Sheet	Rate	Amount
<u>(a)</u>	(b)	(c)		(d)	(e)	(f)
	·	<u> </u>				
			,			
					, , , , , , , , , , , , , , , , , , ,	
		-				
		-	<u> </u>	· · · · · ·		
· · · · · · · · · · · · · · · · · · ·			<u></u>			
				· .		······
Total	·					
· · · · · · · · · · · · · · · · · · ·	<u> </u>	I IOTES P				
· · · · · · · · · · · · · · · · · · ·	· F			· · · · ·	· · ·	
		Date		Date of	Interest	Balance End
Name of Payee		Not		Maturity	Rate	of Year
(a)	•	(b)		(c)	(d)	(e)
South Central Dark		6-26-		B-10-16		31153,72
Stockholders		VAR	ous	VARIOLL	5 - 0 -	423.60
	· · · · · · · · · · · · · · · · · · ·			· ·		
<u></u>						
						······································
	· · · · · · · · · · · · · · · · · · ·				,	
					- ·	
•	· · ·				· · ·	
Total		· · · · · · · · · · · · · · · · · · ·				31,577.32
	INI	TEREST	ACCI		· · · · · · · · · · · · · · · · · · ·	010111.52
		<i>,</i>				
	Int.Ac			t. Accr.	Int. Paid	Interest Accrue
Departmention of Obligation a	Balar			During	During	Balance
Description of Obligation	First of			Year	Year	End of Year
(a)	(b)	,		(c)	(d)	(e)
				<u> </u>		
	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·
					· .	
	<u> </u>					
					-	
······································	· · ·					
Total		······································				

OTHER CURRENT AND ACCRUED LIABILITIES

Sub-Account and Description		Amount
		······
		:
		· · · · · · · · · · · · · · · · · · ·
		·····
Total		
(a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	(b)	(c)
Balance Beginning of Year	(272126)	(989.21)
Balance Transferred From Income (433)	(2731,25) 8670,20	(1742.04)
Misc. Credits (Specify Account Number & Title):	00,78120	
	<u> </u>	
		A .
Total Credits to Unappropriated Retained Earnings		
	<u></u>	······································
Dividends Declared-Preferred Stock (437)	· · ·	
Dividends Declared-Common Stock (438)		
Miscellaneous Debits (Specify Account Number & Title):		
Adjustments to Retained Earnings (439)		
	······································	
Tatel Debite to the engravelated Datains of Family 20		
Total Debits to Unappropriated Retained Earnings	· . · ·	
Net Addition to Unappropriated Retained Earnings		1-224
Balance End of Year	5938.95	(2731.25)

	STATEMENT OF INCOM	E FOR THE YEAR		· · ·
Line No.	Account (a)	Average No. Customers (b)	MCF of Nat. Gas Sold (c)	Amount (d)
1 1 1	OPERATING REVENUES Residential Sales (480)	1 B 9	44 547	12,975,75
2	Commercial and Industrial Sales (481)	L	7625	2107.7
3.	Interdepartmental Sales (484)			
4 .	Total Sales to Ultimate Consumers			
5	Sales for Resale (483)			· ·
6	Total Gas Service Revenues	53	52 17.2	15,083.5
7	OTHER OPERATING REVENUES Forfeited Discounts (487)			
8	Miscellaneous Service Revenues (488)	······································		2319,76
9	Revenues From Transportation of Gas of Others (489)	· · · · · · · · · · · · · · · · · · ·		
10	Revenues From Natural Gas Processed by Others (491)	Ň	<u> </u>	
11	Rent From Gas Property (493)		·····	
12	Other Gas Revenues (495)			· · · · · · · · · · · · · · · · · · ·
13	Total Other Operating Revenues			
14	Total Gas Operating Revenues			17403,20
15	OPERATING EXPENSES // Total Gas Operation & Maintenance Expenses (from page 😫, line 26))	······	4652.16
16	Depreciation and Depletion Expenses (403)		······································	88,00
17	Amortization Expense (404-407) (from page 13)			
18	Taxes Other Than Income Taxes (408.1) (from page 42)		······································	678.56
19	Total Income Taxes-Utility Operations (from page 1)	· ·		647.00
20	Total Gas Operating Expenses			6065.72
21	Net Operating Income			11337.54
22 .	OTHER INCOME Other Non-utility Income (415-418)			
23	Interest and Dividend Income (419)	· · · · · · · · · · · · · · · · · · ·	· · ·	
24	Miscellaneous Non-operating Income (421)	······································		
25	Other Accounts (Specify Account Number and Title):	·		-
* 26		······································		
27			·····	
28	Total Other Income OTHER DEDUCTIONS		******	
29	Interest on Long-Term Debt (427)	No transferra	·	2667.34
30	Amortization of Debt Discount and Expense (428)			1
31	Other Non-utility Deductions (426.1 - 426.5)	•	······································	· .
32	Other Interest Expense (431)			
33	Total Income Taxes - Non-utility operations (from Page 13)			
34	Other Accounts (Specify Account Number and Title):	· · ·		······································
35		· -		
36				
37	Taxes Other Than Income Taxes (408.2) (from Page 13)		· · · · · · · · · · · · · · · · · · ·	
38	Total Other Deductions	· .	· · · · · · · · · · · · · · · · · · ·	2667.34
39	NET INCOME			8610,20

	GAS OPERATION AND MAINTENANCE EXPENSES	
Line No.	Account (a)	Amount (b)
1	MANUFACTURED GAS PRODUCTION Total-Account 700-706 (Attach Schedule by Accounts)	
2	NATURAL GAS PRODUCTION AND GATHERING Total-Account 750-792 (Attach Schedule by Accounts)	
3	EXPLORATION AND DEVELOPMENT EXPENSES Total-Account 795-798 (Attach Schedule by Accounts)	
4	STORAGE EXPENSES Total-Account 740-747 (Attach Schedule by Accounts)	
5	OTHER GAS SUPPLY EXPENSES Natural Gas Purchases (799)	1825,95
6	Other Gas Purchases (805)	
7	Purchased Gas Cost Adjustments (805.1)	
8	Purchased Gas Expenses (807)	
9	Gas Withdrawn From Storage - Debit (808.1)	
10	Gas Delivered to Storage - Credit (808.2)	
11	Gas Used in Utility Operations - Credit (812.1)	
12	Other Gas Supply Expenses (813)	
13	Total Other Gas Supply Expenses	1825.95
14	TRANSMISSION EXPENSES Operation Supervision and Labor (850) Compressor Station Fuel and Power (853.1)	5
16	Operation Supplies and Expenses (857.1)	
17	Transmission and Compression of Gas by Others (858)	
	Rents (860)	
18		
19	Maintenance of Mains (863)	1285.22
20	Maintenance of Compressor Station Equipment (864)	
21	Maintenance of Other Plant (868)	a.e.,
22	Total Transmission Expenses	1285.22
23	DISTRIBUTION EXPENSES Supervision (885)	
24	Mains and Services Labor (761)	
25	Mains and Services Supplies and Expenses (874)	
26	Meter and House Regulator Expenses (878)	
27	Customer Installation Expenses (879)	
28	Miscellaneous Distribution Expenses (880.1)	
29	Rents (881)	
30	Maintenance of Lines (892.1)	· · · · · · · · · · · · · · · · · · ·
	Maintenance of Meters and House Regulators (893)	
31		
31	Maintenance of Other Plant (895)	

GAS PURCHASES (Account 799-class C) (Account 799-Class D)

1. Report particulars of gas purchases during the year. 2. Natural gas for the purpose of classification herein is either natural gas unmixed, or any mixture of natural and manufactured gas. 3. Class C natural gas companies shall provide subheadings and totals for prescribed accounts 730-Natural Gas Purchases, and 731- Other gas Purchases. 4. Where purchases are from unitized fields, or vendor is a partnership or joint interest arrangement, specify such

fact in column (a) and give name of unit operator, principal partner, or largest owner of joint interest, as approp. 5. For well head and field line purchases indicate the gas field or production area, county and state. 6. Field purchases of less than \$25,000 per year from individual non-associated vendors may be grouped by fields or production areas. Show numbers of purchases so grouped. 7. Show in column (c) the Seller's FERC rate schedule designation and

date of contract, including such designations for purchases from independent producers.⁸ Intrastate purchases for which there is no required filing of a FERC rate schedule shall be specified "intrastate", and dates of contracts shown. If for any purchases more than one rate schedule wa sin effect during the year, show the most recent rate schedule designation and in a footnote give superseded rate schedules and date of supersession, or a succinct explanation. The Operator's rate schedule designation is sufficient in cases where there are no co-owners under the same purchase contract, but the entire volume of gas and amount, columns (h) and (i) must be shown for the purchase under the particular contract. Rate * schedule designations are not required with respect to small purchases grouped as permitted in instruction 6.

			Chec	k Appropriate Class					
Name of Vendor (Designate Associated Companies) (a)	Point of Receipt (b)	Seller's FERC Rate Schedule Designation and Date of Contract (c)	Well Fiel Mouth Lin (d) (e)	e Outlet C	Other ((g)	Approx. BTU per Cubic Foot (h)	MCF of Gas 14.73 PISA 60 F (i)	Amount (j)	Avg. Amt. per MCF (cents) (k)
Underword Development	well Head Richardsville Russmer Lease	. .				783			
	WARREN CO Ky	Dite ?		•			31% of Total		•.
Check for Proper Name The Check		1061E :					Sales in MCF	x 1.00 mcz	100¢
STURS 2 yrs Aud									
Richardsville Area Russer Cease						· · ·			
Cor This type of g natural gas	Total De Unaccounte	UTCERIE COLORINAL SULL	Total Re	Cliston Differ Go	Purchases:	<u>dire maner</u>	fulles should b		

. .

Line	Account	. Amount
No.	(a) CUSTOMER ACCOUNTS EXPENSE	(b)
1	Meter Reading Labor (901) Accounting and Collecting Labor (902)	
2		
3	Supplies and Expenses (903)	
4	Uncollectible Accounts (904)	No. 200
5	Total Customer Accounts Expense	
	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
	Customer Service and Informational Expenses (907)	
.6	ADMINISTRATIVE AND GENERAL EXPENSES	
_		
7 8	Administrative and General Salaries (920) Office Supplies and Expenses	201 -
9	Administrative Expenses Transferred - Credit (922)	234.56
10	Outside Services Employed (923)	
10 .	Property Insurance (924)	915.00
12	Injuries and Damages (925)	
13	Employee Pensions and Benefits (926)	
14	Franchise Requirements (927)	
15	Regulatory Commission Expenses (928)	
16	Duplicate Charges - Credit (929)	· · · · ·
17	General Advertising Expenses (930.1)	331,43
18	Miscellaneous General Expenses (930.2)	
19	Rents (931)	
20	Transportation Expenses (933)	
21	Maintenance of General Plant (935)	<u> </u>
22	Total Administrative and General Expenses	1.540.99
-23		
24		
25		
26	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	
	(to Page 👼 Line 15)	4652.16
	NUMBER OF CUSTOMERS	//////////////////////////////////////
•	End of Year	· · · ·
Re	esidential (480)	
Ý Cợ	ommercial and Industrial (481)	
In	terdepartmental Sales (484)	
<u> <u></u></u>	Total - Ultimate Customer	
Sa	ales for Resale (483)	·
	ptal Gas Service Customers	
		<u> </u>

and the second second provide a state of the second

TAXES OTHER THAN INCOME TAXES (408)

Show hereunder the various tax items which make up the amounts listed under Account Numbers 408.1 and 408.2 on page 10, lines 18 and 37.

	Account Numbers 408.1 and 408.2 on page 10, lines 18 and 37.	· · · · · · · · · · · · · · · · · · ·
Line No.	ltem (a)	Amount (b)
1	Payroll Taxes	
2	Public Service Commission Assessment	
3	Other (Specify):	
4		1.00
5	PROPERTY TAXES	678.56
6		
7		
8		
9	Total (Same as page 10, lines 18 and 37)	678.56
	OPERATING AND NON-OPERATING INCOME TAXES	
Acct.	Account	Amount
No. 409.1	(a) Income Taxes - Federal	(b)
409.1	Income Taxes - State	506,00
		141,00
409.1	Income Taxes - Other Provision for Deferred Income Taxes	
410.1		
411.1	Provision for Deferred Income Taxes - Credit	· · · · · · · · · · · · · · · · · · ·
411.4	Investment Tax Credit Adjustment - Net	
	Total Income Taxes - Utility Operations Income (to page 3, line 19)	647.00
409.2	Income Taxes - Federal	
409.2	Income Taxes - State	
409.2	Income Taxes - Other	
410.2	Provision for Deferred Income Taxes	
411.2	Provision for Deferred Income Taxes – Credit	
411.5	Total Income Taxes - Non-utility Operations Inc. (to page 10, line 33)	
•••	AMORTIZATION EXPENSE	
Acct. No.	Account (a)	Amount (b)
404	Amortization of Limited-Term Gas Plant	
105	Amortization of Other Gas Plant	
405	· · · · · · · · · · · · · · · · · · ·	
405	Amortization of Gas Plant Acquisition Adjustments	1 S. 1
406		
	Amortization of Gas Plant Acquisition Adjustments Amortization of Property Losses Amortization of Conversion Expenses	

SALES FOR RESALE - N TURAL GAS (Account 483)

1. Report particulars concerning sales of natural gas during the year to other gas utilities for resale. Sales to each customer should be identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.

2. Natural gas for the purpose of this schedule means either natural gas unmixed, or any other mixture of natural and manufactured gas.

3. Point of delivery, column (b), should show name of city or town or state, and such other designation necessary to enable identification on maps of respondent's pipeline system.

4. Designate any sales which are other than firm sales, i.e., sales for storage, etc.

5. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, the several points of delivery shall be indicated in column (b) and the remainder of the information reported in a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information shall be furnished for each point of delivery.

6. Designate if BTU per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).

Name of Other Gas Utility (Designate Associated Co) (a)	Point of Delivery (b)	FERC Tariff Rate Sch. Design (c)	Approx. BTU per Cubic Foot (d)	MCF of Gas Sold (14.73 PSIA 60 F) (e)	Revenue for Year (see #5, above) (f)	Average Revenue per MCF (g)
		•				

GAS PURCHASES (Account 799-Class C) (Account 799-Class D)

1. Report particulars of gas purchases during the year. 2. Natural gas for the purpose of classification herein is either natural gas unmixed, or any mixture of natural and manufactured gas. 3. Class C natural gas companies shall provide subheadings and totals for prescribed accounts 730-Natural Gas Purchases, and 731- Other gas Purchases. 4. Where purchases are from unitized fields, or vendor is a partnership or joint interest arrangement, specify such

fact in column (a) and give name of unit operator, principal partner, or largest owner of joint interest, as approp. 5. For well head and field line purchases indicate the gas field or production area, county and state. 6. Field purchases of less than \$25,000 per year from individual non-associated vendors may be grouped by fields or production areas. Show numbers of purchases so grouped. 7. Show in column (c) the Seller's FERC rate schedule designation and

date of contract, including such designations for purchases from independent producers. Intrastate purchases for which there is no required filing of a FERC rate schedule shall be specified "intrastate", and dates of contracts shown. If for any purchases more than one rate schedule wa sin effect during the year, show the most recent rate schedule designation and in a footnote give superseded rate schedules and date of supersession, or a succinct explanation. The Operator's rate schedule designation is sufficient in cases where there are no co-owners under the same purchase contract, but the entire volume of gas and amount, columns (h) and (l) must be shown for the purchase under the particular contract. Rate schedule designations are not required with respect to small purchases grouped as permitted in instruction 6.

				Check Ap	propriate Clas	S ·	·	· · · ·		14
Name of Vendor (Designate Associated Companies) (a)	Point of Receipt (b)	Seller's FERC Rate Schedule Designation and Date of Contract (c)	Well Mouth (d)	Field Line (e)	Gasoline Plant Outlet (f)	Other (g)	Approx. BTU per Cubic Foot (h)	MCF of Gas 14.73 PISA 60 F (i)	Amount (j)	Avg. Amt. per MCF (cents) (k)
Underwood Development							983			
6.18										1

GAS ACCOUNT - NATURAL GAS

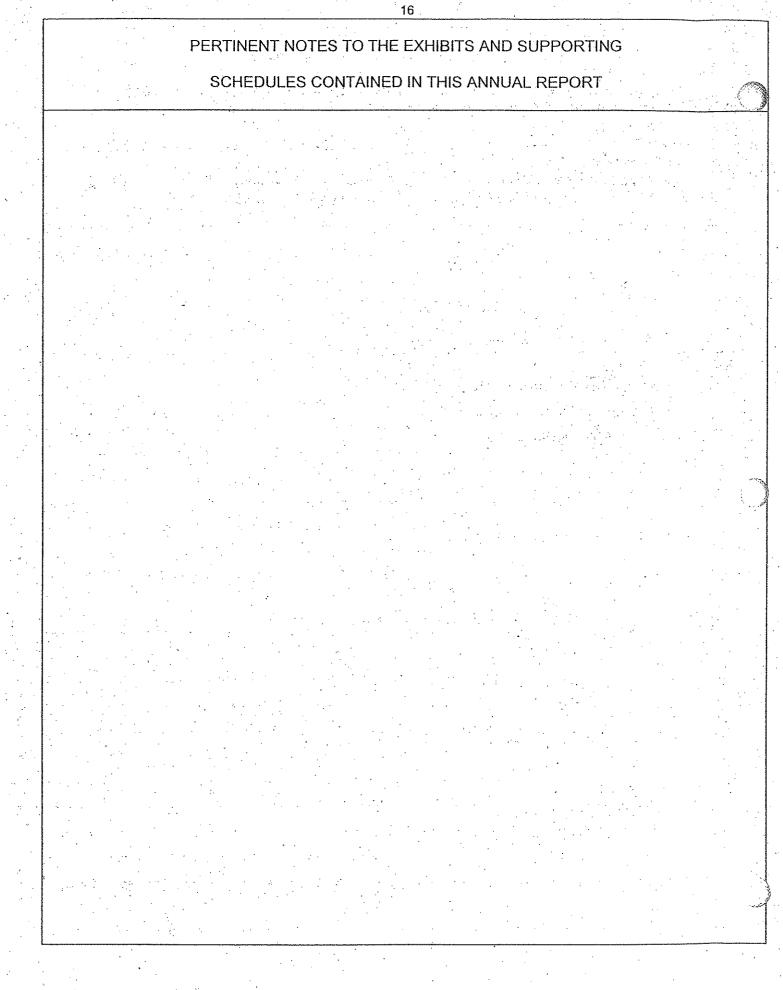
1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed and any mixture of natural and manufactured gas.

2. Enter in column (b) the MCFs as reported in schedules indicated for the respective items of receipts and deliveries.

3. If the respondent operates two or more systems which are not inter-connected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line	ltem	MCF (14.73 PSIA at 60
No.	(a)	F)
· .		(b)
	GAS RECEIVED	
•		
<u> </u>	Natural Gas Produced	
2	Purchases:	
3	Natural Gas Purchases (Account 730)	
4	Other Gas Purchases (Account 731)*	
5	Other Receipts (Specify):	· · · · ·
. 6		
7 .		
8		· · · · · · · · · · · · · · · · · · ·
9	Total Receipts	
10		
	GAS DELIVERED	
. 11.	Natural Gas Sales (same as page 10, column (c), line 6)	
12	Other Deliveries (specify):	
13		
14		
15		
16	Total Deliveries	
17		······································
18 [.]	Unaccounted for Gas	
19	Natural Gas Used by Respondent	
20	Total Deliveries and Unaccounted For	
*	This type of day purchase represents manufactured day refinery day of	br any gas other than

natural gas



		OA	TH		
State of					
)ounty of		· · · · · · · · · · · · · · · · · · ·)ss.:)		
Before me,	the undersig	ned officer	duly authorize	ed to administ	er
paths, there pe	rsonally appe	ared			
			(Name of aff	Eiant)	
who, being swor of	n by me, says	on oath th	at he is in cha	arge of the re	cords
· ·	(Exact le	gal name of	company)		
and that the fo	regoing repor	t is true t	o the best of 1	nis/her knowle	dae
· · · ·					
and belief, and	·. · ·	rs the perio	ou from January	, 1, 20,	0
December 31, 20					
		· · · ·			
			(Signat	ure of affiant	
			· · · · · · · · · · · · · · · · · · ·		
Subscribed and	sworn before	me this		da	v'
			· · · · · · · · · · · · · · · · · · ·	uu	•.X
Df	<u> </u>	20	_		
				· · · · · · · · · · · · · · · · · · ·	· · · · · ·
		Notary Pı	ublic, County d	of	
			ssion expires	, 20	
		Hy Commun.	221011 expires -	· 20	··
(Seal)					
			•		
	en de la companya de			· · ·	
94		•			

Class C and D Gas Utility Case No. 2005-00577

ANNUAL REPORT

OF

R.U.G. Co

Exact Legal Name of Reporting Utility

PO Box 9675 Bowling Green, KY 42102 (Address of Utility)

TO THE

PUBLIC SERVICE COMMISSION

OF THE

COMMONWEALTH OF KENTUCKY

FOR THE CALENDAR YEAR ENDED DECEMBER 31, 2003

PUBLIC SERVICE COMMISSION OF KENTUCKY

PRINCIPAL PAYMENT AND INTEREST INFORMATION

FOR THE YEAR ENDING DECEMBER 31, 20 63

1. Amount of Principal F	Payment during cale	endar year \$ <u>1520</u>	6.72
2. Is Principal current?	(Yes)	(No)	
3. Is Interest current?	(Yes)	(No)	
4. Has all long-term deb	t been approved by	the Public Service	
Commission?			
YesNo	PSC Case Numb	per	
		n an	

SERVICES PERFORMED BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT

Are the financial statements examined by a Certified Public Accountant? (Yes) _____ (No) _____

If yes, which service was performed?

Audit			. ¹ .				
Compilation	_		1		•		
Review				 		-	

Please enclose a copy of the accountant's report with the annual report.

			AU	DIT OF THE ANNUAL REPOR	<u>et</u>		**************************************
Page No	<u>. Line N</u>	<u>0.</u>	Page I	GAS COMPANIES No. Line No.	<u>Yes</u>	No	If No, Explain Why
1	3	agrees with	3	12			
1	. 4	agrees with	3	15			
1	5	agrees with	3	16			
2	2&3	agrees with	6	Capital Stock (f)			
2	8	agrees with	. 8	Account 216 Balance End of Year (b)			
2	16	agrees with	7	Long Term Debt Total (d)			
2	24	agrees with	7	Notes Payable Total (e)			
2	30	agrees with	7	Interest Accrued Total (e)	-		
2	31	agrees with	8.	Misc. Current and Accrued Liabilities		-	
3	.1	agrees with	5	39(f)			
3	15	agrees with	3	34		-	
3	15	agrees with	6	25	1-20 V	: 	
9	5	agrees with	13	(f)			
9	15	agrees with	.11	26			
9	.17	agrees with	* 12	Total Amortization Expense		- · · · · · ·	
9	18	agrees with	12	Account 408.1			
9	19	agrees with	12	Total Income Taxes - Utility Operating Income		•	
9	29	agrees with	7	Interest Accrued Long-Term Debt (c)			

5

Page 1 of 2

Page 2 of 2 AUDIT OF THE ANNUAL REPORT GAS COMPANIES

Page No.	Line No.		Page No	o. Line No.		Yes	<u>No</u>	<u>If No, Ex</u>	plain Why	
9	32	agrees with	7	Interest Accrued Other	(c)		•• • • •			
9	33	agrees with	12	Total Income Taxes - Nonutility Operating Inc	ome					1
9	37	agrees with	12	Account 408.2		· · · · · ·				<u>.</u>
9	39	agrees with	. 8	Balance Transferred From Income (433)						· · · · · · · · · · · · · · · · · · ·
10	5	agrees with	14	(j)				· · ·	······································	
10 · · · ·	· 6	agrees with	14	()						
14	(i)	agrees with	1.5	3 & 4 (b)	n an			·		•
15	9	agrees with	15	20	······					
15	11	agrees with	9	6(c)						
Principal	Payment Paç	ge has been co	mpleted		• · · ·					

Oath Page has been completed

Additional Information Required by Commission Orders

Provide any special information required by prior Commission orders, as well as any narrative explanations necessary to fully explain the data. Examples of the types of special information that may be required by Commission orders include surcharge amounts collected, refunds issued, and unusual debt repayments

Case #	Date of Order	Item/Explanation
<u> </u>	Oluei	
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· · · ·	• • •	
	•	
	· · ·	
	· · · ·	
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	Attach	additional sheets if more room is needed
		anarorowar puecep it more room is needed

GENERAL INFORMATION 1. Give the location, including street & number and telephone number, including the area code, of the principal office in Kentucky. 110 E. Campbell LN. B.G. KY 270-842-9427 270-842-9427 2. Name, title, address and telephone number, including area code, of the Person to be contacted concerning this report. Joan Miller same address & Telephone 3. Name and title of officer having custody of the books of account, address of office and telephone number, including area code, where the books of account are kept. Telephane same address Glenn Miller 4. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. 5-17-1947 Kentucky___ 5. If the respondent controls or is controlled by any other corporation, business trust, or similar organization, give a concise explanation of the manner and extent of control. 6. Give the names and addresses of the ten major stockholders of the respondent and the voting powers of each at the end of the year. PGlenn Miller, President 100% 7. Give the number of employees: Full-time 0 Part-time: 8. Name of City, Town, Community and County in which you furnish gas service and the number of customers in each. Warner County Richardsville, ICY PRINCIPAL OFFICERS Line Name of Principal Annual No. Title Officer or Director Business Address Salary And/or Fee P. Glenn Miller 110E Campbell LN 1 resident ~ O 2 3 4 5 6 7 8 9 10

	1 BALANCE SHEET								
Lir		Balance	Balance						
	LITH ITY DI ANT	First of Year	Last of Year						
2	Unalitic LANI		a ta sa ta sa						
3	Utility Plant (101-107, 114, 116)	11- 11- 51							
4	Less: Accum. Prov. for Depr., Depletion, and	16,476.56	18,838.50 18705.00 133.50						
	Amortization (108,111)	16,254,00	18705.00						
. 5	Net Utility Plant	222.56	133.5						
6									
	OTHER PROPERTY AND INVESTMENTS								
8	Nonutility Property-Net (121-122)		· · · · · · · · · · · · · · · · · · ·						
. 9	Other Investments (124)	30,000.00	30,000=						
10	Other Special Funds (128)								
11									
12		30,000.00	30,000.0						
13									
14		the states a	a tana ang tang tang tang tang tang tang						
15	Cash (131)	6511.74	250,76						
16	Temporary Cash Investments (136)	<u> </u>							
17	Notes Receivable (141)								
18	Customer Accounts Receivable (142)	3117.92	the second s						
19	Other Accounts Receivable (143)	8740,00	1061.76						
20	Accum. Prov. for Uncollectible AcctsCR. (144)	0./ 40,00	71140,00						
21	Plant Materials and Operating Supplies (154)		·						
22	Gas Stored - Current (164.1)								
23	Prepayments (165)		· · · · · · · · · · · · · · · · · · ·						
24	Miscellaneous Current and Accrued Assets (174)	100.00	100.00						
25									
25									
27	Total Current and Accrued Assets								
28		18,469,66	11,152.5						
29	DEFERRED DEBITS		f						
30	Unamortized Debt Expense (181)		· · · · · · · · · · · · · · · · · · ·						
31	Extraordinary Property Losses (182.1)								
32									
33									
34									
35	Accum. Deferred Income Taxes (190)								
36	Unrecovered Purchased Gas Costs (191)		· · ·						
37									
-38	Total Deferred Debits								
39									
40	TOTAL ASSETS AND OTHER DEBITS	HOLDO DO	10. 0						
1		48,692.22	41286.08						

	DATAN	2 JE SHEET	 		
	DALAN	an a station of the state of the			
)	LIABILITIES AND OTHER CREDITS	Balance First of Year	Balance Last of Year		
	PROPRIETARY CAPITAL				
C	ommon Stock Issued (201)	644.00	644,000		
P	referred Stock Issued(204)	<u> </u>			
M	isc. Paid-In Capital (211)				
	iscount on Capital Stock (213)				
	apital Stock Expense (214)				
	· · · · · · · · · · · · · · · · · · ·				
	ppropriated Retained Earnings (215)				
1	nappropriated Retained Earnings (216)	5938.95	706.53		
R	eacquired Capital Stock (217)	and the second second	· · · · · · · · · · · · · · · · · · ·		
Τ	Total Proprietary Capital	6582.95	1350.53		
Τ					
1	LONG-TERM DEBT				
B	onds (221)		İ		
A	dvances From Associated Companies (223)				
10	ther Long-Term Debt (224)				
+	Total Long-Term Debt				
<u> </u>	OTHER NONCURRENT LIABILITIES				
TA	ccum. Provision for Property Insurance (228.1)	·····			
	ccum. Provision for Injuries and Damage (228.2)				
A	ccum. Provision for Pensions and Benefits(228.3)	······	······································		
A	ccum, Miscellaneous Operating Provisions (228.4)				
	Total Other Noncurrent Liabilities		· · ·		
	CURRENT AND ACCRUED LIABILITIES				
1	otes Payable (231)	31, 577.32	30,050.60		
	counts Payable (232)	9884.95	9834.95		
N	otes Payable to Associated Companies (233)				
A	counts Payable to Associated Companies (234)				
C	ustomer Deposits (235)		······		
Ta	axes Accrued (236)	111-22	<u></u>		
In	terest Accrued (237)	647,00			
[isc. Current and Accrued Liabilities (242)				
+	Total Current and Accrued Liabilities				
<u> </u>		42,109.27	39935.55		
$\frac{1}{6}$	DEFERRED CREDITS ustomer Advances for Construction (252)				
	· · · · · · · · · · · · · · · · · · ·				
1	ther Deferred Credits (253)				
- F	ccum. Deferred Investment Tax Credits (255)				
A	coum. Deferred Income Taxes (281-283)				
1	Total Deferred Credits				
+					
† 70	OTAL LIABILITIES AND OTHER CREDITS	110 100	111-01 0		
		48,692.22	41,286,08		

÷	<u>.</u>	ANALYSIS OF GAS UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, DEPLETION AND AMORTIZATION	<u></u>
Line	Acct.	line	America
<u>No.</u> 1	No. 101	Item Gas Plant in Service-Classified (From Page 5, Line 39(f))	Amount 18838-54
2	101.1	Property Under Capital Leases	1400000
3	102	Gas Plant Purchased or Sold	
4	106	Completed Construction Not Classified	**************************************
5		Total	
6	104	Gas Plant Leased to Others	
7	105	Gas Plant Held for Future Use	
8	107	Construction Work in Progress-Gas	
9	114	Gas Plant Acquisition Adjustments	· · · · · · · · · · · · · · · · · · ·
10	116	Other Gas Plant Adjustments	
11			
12		Total Utility Plant (Forward to Page 1, line 3)	18,838.54
13	100	Less:	18,838,54
14	108	Accum. Prov. For Depreciation of Gas Utility Plant Accum. Prov. for Amortization and Depletion of Gas Utility Plant	
15		Total (Forward to Page 1, line 4)	
		A strange franker in ander a nie A st	······································
16	<u>,</u>	Net Utility Plant (Forward to Page 1, fine 5) DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT	/35.56
17	<u></u>	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT arvice:	IAND
17 19	De	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT arvice: preciation	
17 19 20	De	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT arvice: preciation pletion	IAND
17 19 20 21	De De An	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT preciation pletion nortization	IAND
17 19 20 21 22	De De An	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT ervice: preciation epletion nortization Fotal - In Service	IAND
17 19 20 21 22 23	De De An Leas	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT arvice: preciation pletion nortization Fotal - In Service sed to Others:	IAND
17 19 20 21 22 23 24	De De An Leas De	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT ervice: preciation epletion nortization Fotal - In Service sed to Others: preciation	IAND
17 19 20 21 22 23	De De An Leas De De	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT arvice: preciation pletion nortization Fotal - In Service sed to Others:	IAND
17 19 20 21 22 23 24 25 26	De De An Leas De De	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization Fotal - In Service sed to Others: preciation epletion nortization	IAND
17 19 20 21 22 23 24 25 26 27	De De An Leas De De An	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT arvice: preciation portization Total - In Service sed to Others: preciation apletion nortization Total - Leased to Others	IAND
17 19 20 21 22 23 24 25 26	De De An Leas De De An Held	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT ervice: preciation pletion nortization Fotal - In Service sed to Others: preciation epletion nortization	IAND
17 19 20 21 22 23 24 25 26 27 28	De De An Leas De De An Held De	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT envice: pereciation poletion nortization Total - In Service sed to Others: pereciation spletion nortization Total - Leased to Others I for Future Use:	IAND
17 19 20 21 22 23 24 25 26 27 28 29	De De An Leas De De An Held De	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT arvice: preciation pletion nortization Fotal - In Service sed to Others: preciation apletion nortization Fotal - Leased to Others I for Future Use: preciation	AND
17 19 20 21 22 23 24 25 26 27 28 29 30	De De An Leas De De An Helo	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT ervice: spreciation pletion nortization Fotal - In Service sed to Others: spreciation nortization Fotal - Leased to Others I for Future Use: spreciation spletion	IAND
17 19 20 21 22 23 24 25 26 27 28 29 30 31	De De An Leas De De An Held De An	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT ervice: preciation spletion nortization Total - In Service sed to Others: preciation spletion nortization Total - Leased to Others I for Future Use: spreciation spletion nortization	AND
17 19 20 21 22 23 24 25 26 27 28 29 30 31 32	De De An Leas De De An Held De An	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AMORTIZATION OF GAS UTILITY PLANT arvice: preciation pletion nortization Fotal - In Service sed to Others: preciation nortization Fotal - Leased to Others I for Future Use: preciation pletion nortization Fotal - Held for Future Use	AND

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	4			
Page 1 Rep	of 2 GAS UTILITY PLA port in column (e) entries reclassifying property from one account to ano column (c) or column (d), as they are co	ther. Corrections of entries of	f the preceding year sho	ould be recorded in
Line	column (c) or column (d), as they are co Account	Balance First of Year	Additions	Retirements
No.	(a)	(b)	(c)	(d)
1	Intangible Plant - Account 301-303 (Attach Schedule)			
2	Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule)			
	TRANSMISSION PLANT			
3	Land and Land Rights (365.1) Rights-Of-Way (365.2)			
4	Structures and Improvements (366)			
5				
6	Mains (367)			
7	Compressor Station Equipment (368)			
8	Measuring and Regulating Station Equipment (369) Communication Equipment (370)			
9				
10	Other Equipment (371) Total Transmission Plant			
11	Otal Transmission Plant DISTRIBUTION PLANT			······
12	Land and Land Rights (374)		· · · · · · · · · · · · · · · · · · ·	1
13	Structures and Improvements (375)			
14	Mains (376)			
15	Compressor Station Equipment (377)			
16	Measuring and Regulating Station Equipment - General (378)			
17	Measuring & Regulating Station Equipment - City Gate (379)			
18	Services (380)		· · · ·	
19	Meters (381)			
20	Meter Installations (382)			
21	House Regulators (383)			с
22	House Regulator Installations (384)			
23	Industrial Measuring & Regulating Station Equipment (385)			•
24	Other Property on Customers Premises (386)			
25	Other Equipment (387)			
26	Total Distribution Plant			· .
27	GENERAL PLANT Land and Land Rights (389)			
28	Structures and Improvements (390)			<u> </u>
29	Office Furniture and Equipment (391)		<u></u>	
30	Transportation Equipment (392)			
31	Stores Equipment (393)			•
32	Tools, Shop and Garage Equipment (394)			<u> </u>
33	Laboratory Equipment (395)			
34	Power Operated Equipment (396)		- 	· · · · · · · · · · · · · · · · · · ·
35	Communication Equipment (397)			· · · · · · · · · · · · · · · · · · ·
35 	Miscellaneous Equipment (398)			
	· · · · · · · · · · · · · · · · · · ·	16, 476.56	236200	
37	Other Tangible Property (399)			ļ
3.8	Total General Plant	· · · · · · · · · · · · · · · · · · ·		l
39	TOTAL GAS PLANT IN SERVICE	16,476,56	236200	

a Communication Equipment (370) 10 Other Equipment (371) 11 Total Transmission Plant 12 Land and Land Rights (374) 13 Structures and Improvements (375) 14 Mairs (376) 15 Compressor Station Equipment (377) 16 Measuring and Regulating Station Equipment - General (376) 17 Measuring and Regulating Station Equipment - City Gate (379) 18 Services (380) 19 Mefers (381) 14 House Regulating Station Equipment - City Gate (379) 18 Services (380) 19 Mefers (381) 14 House Regulators (383) 15 House Regulators (383) 16 House Regulators (383) 17 Head Mark Regulating Station Equipment (385) 18 Services (380) 19 Mefers (381) 21 House Regulators (387) 23 Industrial Measuring & Regulating Station Equipment (385) 24 Other Property on Customers Premises (386) 25 Other Equipment (387)	Page	5 2 of 2 GAS LITH ITY PLAN		
Line Account (b) Adjustments (+ or -) (c) Balance End of Yoar (c) 1 Intanglike Pfart - Account 301-303 (Attach Schedule) (Attach Schedule) (Attach Schedule) 2 Gas Production, Stonge and Proceesing Plant - Account 304-364 (Attach Schedule) (Attach Schedule) (Attach Schedule) 3 Land and Land Rept (SA) (Attach Schedule) (Attach Schedule) 4 Rejtée-Or-Merg (S65.2) (Attach Sch) (Attach Sch) 5 Structures and Improvements (S69) (Attach Sch) (Attach Sch) 6 Maine (S67) (Attach Sch) (Attach Sch) 7 Componenciesion Flagioment (S69) (Attach Sch) (Attach Sch) 8 Measuring and Regulating Station Equipment (S69) (Attach Sch) (Attach Sch) 9 Componenciesion Flag (Attach Sch) (Attach Sch) (Attach Sch) 10 Other Equipment (S71) (Attach Sch) (Attach Sch) (Attach Sch) 11 Tode Calument (S77) (Attach Sch) (Attach Sch) (Attach Sch) 12 Land Regulating Station Equipment (CR) (Attach Sch) (Attac	Repo	rt in column (e) entries reclassifying property from one account to anothe	r. Corrections of entries of the r	preceding year should be recorde
No. (c) (f) 1 Interruptive Frant - Account 304-364 (f) 2 Gas Production, Storage and Processing Plant - Account 304-364 (f) 3 Land and Land Rept (656, 1) (f) 4 Rights-Of-May (365, 2) (f) 5 Structures and Improvements (366) (f) 6 Maine (367) (f) 7 Compressor Station Equipment (368) (f) 8 Measuring and Regulating Station Equipment (369) (f) 9 Contribunction Equipment (371) (f) 10 Other Equipment (371) (f) 11 Total Transmission Plant (f) 12 Land and Land Rept (572) (f) 13 Structures within Equipment (377) (f) 14 Maiser (372) (f) 15 Structures within Equipment (377) (f) 16 Measuring and Regulating Station Equipment - Cely Gate (379) (f) 17 Measuring and Regulating Station Equipment (371) (f) 18 Services (380) (f) <	Line			
2 (Gas Preduction, Stonge and Processing Plant - Account 304-364 1 Land and Land Rybek (565.1) 3 Land and Land Rybek (565.1) 5 Structures and Improvements (369) 6 Mains (367) 7 Compressor Station Equipment (369) 8 Measuring and Regulating Station Equipment (369) 9 Commercial Equipment (370) 10 Other Equipment (371) 11 Total Rights (374) 13 Stuctures and Rights (374) 14 Mains (377) 15 Commerssor Station Equipment (377) 16 Measuring and Rights (374) 17 Measuring and Rights (374) 18 Stuctures and Number (377) 19 Measuring and Rights (377) 10 Measuring and Rights (377) 11 Measuring a Rights Station Equipment - Cay Gate (379) 18 Services (380) 19 Measuring A Regulating Station Equipment (378) 19 Measuring A Regulating Station Equipment (379) 10 Measuring A Regulating Station Equipment (379) 19				
(Attach Scheduld) (Attach Scheduld) 3 Land and Land Rights (285.1) (Attach Scheduld) 4 Rights-Of-Way (265.2) (Structures and Improvements (989) (Structures and Improvements (989) 5 Structures and Improvements (989) (Structures and Improvements (989) (Structures and Rights (200) 6 Maines (977) (Structures and Rights (376) (Structures and Rights (377) 10 Other Equipment (377) (Structures and Rights (374) (Structures and Rights (374) 13 Structures and Rights (374) (Structures and Rights (374) (Structures and Rights (374) 14 Maine (276) (Structures and Rights (374) (Structures and Rights (374) 14 Maine (276) (Structures and Rights (374) (Structures and Rights (374) 15 Compressor Stablon Equipment - Cienceral (378) (Structures and Rights (Structu			-	
3 Land and Land Rights (365.7) 4 Rights-O-May (365.2) 5 Structures and Improvements (366) 6 Mains (367) 7 Compressor Station Equipment (368) 8 Measuring and Regulating Station Equipment (369) 9 Commentation Equipment (370) 11 Total Transmission Plant 12 Land and Land Rights (374) 13 Structures and Improvements (377) 14 Total Transmission Equipment (377) 15 Compressor Station Equipment (377) 16 Measuring and Regulating Station Equipment - General (378) 17 Measuring and Regulating Station Equipment - General (378) 18 Services (381) 19 Meter Instatiations (382) 21 House Regulating Station Equipment (385) 22 House Regulations (383) 22 House Regulations (383) 23 Industrist Measuring & Regulating Station Equipment (385) 24 Other Instatiations (382) 25 Other Instatiations (382) 26 Total Distribution Plant	2	(Attach Schedule)		
4 Right-Of-Way (965.2) 5 Structures and Improvements (369) 6 Mains (367) 7 Compressor Statistin Equipment (369) 8 Measuring and Regulating Station Equipment (369) 9 Compressor Statistin Equipment (370) 10 Other Equipment (371) 11 Total Transmission Plant 12 Structures and Improvements (375) 13 Structures and Improvements (377) 14 Maine (378) 15 Compressor Station Equipment (377) 16 Messuring and Regulating Station Equipment - Clip Gate (379) 16 Messuring Station Equipment - Clip Gate (379) 17 Mester Installations (382) 18 Services (380) 19 Meter Installations (382) 21 House Regulator Installations (284) 22 House Regulator Installations (284) 23 Robert Installations (387) 24 Other Property on Castomer Premises (386) 25 Other Property on Castomer Premises (386) 26 Total Distrintuton Plant 27 <td>3</td> <td></td> <td></td> <td></td>	3			
8 Mains (367)	4			
7 Compressor Station Equipment (369) 8 Messuring and Regulating Station Equipment (369) 9 Communication Equipment (370) 10 Other Equipment (371) 11 Total Transmission Plant 12 Distribution PLANT 13 Structures and Reputating Station Equipment - General (378) 14 Mains (376) 15 Compressor Station Equipment - General (378) 16 Messuring and Regulating Station Equipment - City Gate (379) 18 Services (380) 19 Meter Instatiations (384) 21 House Regulators (383) 22 House Regulators (383) 23 Industrial Raging Station Equipment (385) 24 Other Property on Customers Premises (386) 25 Other Equipment (377) 26 Total Distribution Plant 27 Land and Equipment (391) 30 Trensportation Equipment (391) 31 Stores Equipment (393) 22 Other Equipment (393) 23 Total Distribution Plant 24 Other Equipment (393) 31 Stores Equipment (393)	5	Structures and Improvements (366)	·····	······
7 Compressor Station Equipment (365)	6	Mains (367)	· · ·	
6 Measuring and Regulating Station Equipment (369) 9 Communication Equipment (371) 10 Other Equipment (371) 11 Total Transmission Plant 13 Structures and Improvements (375) 14 Mains (376) 15 Compressor Station Equipment (377) 16 Measuring and Regulating Station Equipment - General (378) 17 Measuring and Regulating Station Equipment - General (378) 18 Services (380) 19 Mefers (381) 21 House Regulator (382) 21 House Regulator (383) 22 House Regulator (387) 23 Industrial Maauring & Regulating Station Equipment (385) 24 House Regulator (stating Station Equipment (385) 25 Other Property on Cuclomere Premises (386) 26 Total Distribution Plant 27 Land end Land Rights (39) 28 Structures and Improvements (390) 29 Office Furniture and Equipment (391) 30 Transportation Equipment (391) 31 Stores Equipment (395) 32 Total Distribution Plant	7	Compressor Station Equipment (368)		
9 Communication Equipment (370) 10 Other Equipment (371) 11 Total Transmission Plant 12 Land and Rights (374) 13 Structures and Improvements (375) 14 Mails (376) 15 Compressor Station Equipment (377) 16 Measuring a Regulating Station Equipment - General (379) 17 Measuring a Regulating Station Equipment - General (379) 18 Services (380) 19 Meter Installations (382) 21 House Regulation Station Station Equipment (385) 22 House Regulation Station Equipment (385) 24 Other Installations (384) 23 Industrial Measuring & Regulating Station Equipment (385) 24 Other Property on Customers Premises (386) 25 Other Equipment (387) 26 Total Distribution Plant 27 Land and Land Rights (689) 28 Structures and Improvements (390) 29 Office Furniture and Equipment (391) 30 Tratsportation Equipment (393) 31 Stores Equipment (393) <t< td=""><td>8</td><td>Measuring and Regulating Station Equipment (369)</td><td></td><td>and the second se</td></t<>	8	Measuring and Regulating Station Equipment (369)		and the second se
11 Total Transmission Plant 12 Land and Land Rights (374) 13 Structures and Improvements (375) 14 Marie (376) 15 Compressor Station Equipment (377) 16 Messuring and Regulating Station Equipment - General (378) 17 Messuring and Regulating Station Equipment - General (378) 18 Services (380) 19 Meter installations (382) 21 House Regulators (383) 22 House Regulators (383) 23 Industrial Measuring & Regulating Station Equipment (385) 24 Other Installations (382) 25 Other Property on Customers Premises (386) 26 Total Distribution Plant 27 Land and Land Rights (39) 28 Structures and Improvements (390) 29 Office Fumiture and Equipment (391) 30 Transportation Equipment (394) 31 Stores Equipment (395) 34 Power Operated Equipment (394) 35 Communication Equipment (395) 34 Power Operated Equipment (396) 35 Communication Equipment (397) 36 <td>9</td> <td></td> <td></td> <td></td>	9			
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14 Mairs (376) 15 Compressor Station Equipment (377) 16 Measuring and Regulating Station Equipment - Centeral (378) 17 Measuring & Regulating Station Equipment - City Gate (379) 18 Services (380) 19 Meter Installations (382) 21 House Regulators (383) 22 House Regulators (383) 23 Industrial Measuring & Regulating Station Equipment (385) 24 Other Property on Customers Premises (386) 25 Other Property on Customers Premises (386) 26 Total Distribution Plant 27 Land Rights (389) 28 Structures and Improvement (391) 30 Transportation Equipment (391) 31 Stores Equipment (393) 32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (397) 35 Communication Equipment (393) 36 Miscellaneous Equipment (393) 37 Other Tangible Property (399) 38 Total General Plant				
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17 Measuring & Regulating Station Equipment - City Gate (379) 18 Services (380) 19 Meters (381) 20 Meter Installations (382) 21 House Regulators (383) 22 House Regulators (384) 23 Industrial Measuring & Regulating Station Equipment (385) 24 Other Property on Customers Premises (386) 25 Other Equipment (387) 26 Total Distribution Plant 27 Land and Land Rights (389) 28 Structures and Improvements (390) 29 Office Fumiture and Equipment (391) 30 Trainsportation Equipment (392) 31 Stores Equipment (393) 32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (397) 36 Miscellaneous Equipment (398) 37 Other Tangièle Property (399) 38 Total General Plant				
18 Services (380) 19 Meters (381) 20 Meter Installations (382) 21 House Regulators (383) 22 House Regulators (383) 23 Industrial Measuring & Regulating Station Equipment (385) 24 Other Property on Customers Premises (386) 25 Other Equipment (387) 26 Total Distribution Plant 27 Land and Land Rights (389) 28 Structures and Improvements (390) 29 Office Furniture and Equipment (391) 30 Transportation Equipment (392) 31 Stores Equipment (393) 32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (396) 35 Communication Equipment (396) 36 Miscellaneous Equipment (398) 1 37 Other Tangible Property (399) 1 38 Total Ceneral Plant 1				
19 Meters (381) -4- 20 Meter Installations (382) -4- 21 House Regulators (383)	18			
20 Meter Installations (382) 21 House Regulators (383) 22 House Regulator Installations (384) 23 Industrial Measuring & Regulating Station Equipment (385) 24 Other Property on Customers Premises (386) 25 Other Equipment (387) 26 Total Distribution Plant 27 Land and Land Rights (389) 28 Structures and Improvements (390) 29 Office Furniture and Equipment (391) 30 'Transportation Equipment (392) 31 Stores Equipment (393) 32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (397) 36 Miscellaneous Equipment (398) 37 Other Tangible Property (399) 38 Total General Plant	19			
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25 Other Equipment (387) 26 Total Distribution Plant 27 Land and Land Rights (389) 28 Structures and Improvements (390) 29 Office Furniture and Equipment (391) 30 Trainsportation Equipment (392) 31 Stores Equipment (393) 32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (397) 36 Miscellaneous Equipment (398) 37 Other Tangible Property (399) 38 Total General Plant	23	the second se		
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GENERAL PLANT 27 Land and Rights (389) 28 Structures and Improvements (390) 29 Office Furniture and Equipment (391) 30 Transportation Equipment (392) 31 Stores Equipment (393) 32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (396) 35 Communication Equipment (397) 36 Miscellaneous Equipment (398) 37 Other Tangible Property (399) 38 Total General Plant	25	Other Equipment (387)	······································	
27 Land and Land Rights (389) 28 Structures and Improvements (390) 29 Office Furniture and Equipment (391) 30 Transportation Equipment (392) 31 Stores Equipment (393) 32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (396) 35 Communication Equipment (397) 36 Miscellaneous Equipment (398) 37 Other Tangible Property (399) 38 Total General Plant	26	Total Distribution Plant		
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30 Transportation Equipment (392) 31 Stores Equipment (393) 32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (396) 35 Communication Equipment (397) 36 Miscellaneous Equipment (398) 37 Other Tangible Property (399) 38 Total General Plant 39 TOTAL GAS PLANT IN SERVICE				
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32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (396) 35 Communication Equipment (397) 36 Miscellaneous Equipment (398) 37 Other Tangible Property (399) 38 Total General Plant 39 TOTAL GAS PLANT IN SERVICE	1		-	
33 Laboratory Equipment (395) 34 Power Operated Equipment (396) 35 Communication Equipment (397) 36 Miscellaneous Equipment (398) 37 Other Tangible Property (399) 38 Total General Plant 39 TOTAL GAS PLANT IN SERVICE			·	······································
34 Power Operated Equipment (396) 35 Communication Equipment (397) 36 Miscellaneous Equipment (398) 37 Other Tangible Property (399) 38 Total General Plant 39 TOTAL GAS PLANT IN SERVICE				······································
35 Communication Equipment (397) 36 Miscellaneous Equipment (398) 37 Other Tangible Property (399) 38 Total General Plant 39 TOTAL CAS PLANT IN SERVICE				· · · · · · · · · · · · · · · · · · ·
36 Miscellaneous Equipment (398) 18838.56 37 Other Tangible Property (399) 1 38 Total General Plant 1				······································
37 Other Tangible Property (399) 38 Total General Plant	·		· · · · · · · · · · · · · · · · · · ·	*
38 Total General Plant	L		T	18838.56
				······
18.838-56				······································
	39	IUTAL GAS PLANT IN SERVICE		18.838-56

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Line No.	IMULATED PROVISION FOR DEPRECIA	Item				
	Balance Beginning of Year		<u> </u>			2.54
2	Accruals for Year:	······				<u>~~~</u>
3	Depreciation		<u></u>		2	4.51.0
4	Depletion					*
5	Amortization				an a	
6	Other Accounts (detail):					
7		· _·				
8	Tatul Assessing for Vision					<u> </u>
9	Total Accruals for Year					
10	Credit Adjustments (describe):		e Sector Sector			
11 12				·····	_	· · · · · · · · · · · · · · · · · · ·
12	Total Credits for Year	<u></u>				
						· · · · · · · · · · · · · · · · · · ·
14 15	Net Charges for Plant Retired:				in a star and a star and a star and a star a sta In a star a st	<u>.</u>
16	Book Cost of Plant Retired (same as	Dogo 4 Lino 3	0(d))	T	XXXX	XXXXX
· · · ·			5(0))		ener die Sterre en	XXXXXX
17	Add: Cost of Removal	· · · · · · · · · · · · · · · · · · ·	·····		1 I 2	XXXXX
18	Less: Salvage	·				
19 20	Net Charges for Plant Retired Debit Adjustments(describe):	······································		and a second		e.
20	Debit Aujustinents (describe).	· · · · · · · · · · · · · · · · · · ·				
22						•
23	Total Debit Adjustments for Year					
24			·			:
25	Balance End of Year				/2	8 705.0
		CAPITAL STO	CY.	• .	a se di ana	
		CAPITAL SIC	Par Value	Stated Val.	Outs	landing
		No. of	Per Share	Per Share	Per Bala	ince Shee
	Class and Series of Stock (a)	Shares Auth. (b)	of Par Value Stk (c)	of Nonpar Stock (d)	Shares (e)	Amou (f)
010		1000	· · · ·		24	644
	<u>(33)</u>		1	· · · · · · · · · · · · · · · · · · ·		
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1 - 172-19 		ONG-TERI	I DE	BT		· · · · · · · · · · · · · · · · · · ·	
List Each Original Issue Amt.,	Date of	Date of		Outstandi Per Balan	ce	F	nterest Expense For The Year
Class & Series of Obligation (a)	lssue (b)	Maturity (c)		Sheet (d)	•	Rate (e)	Amount (f)
		1	ŀ			۰ ،	······································
				·····	······	· ·	· · ·
	29 g			······································			
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		1					
		······································			<u></u>		<u> </u>
				anadaannadaa	·····		
Total		· · · · · ·	-				······
	N	OTES PA	YAB	LE	<u> </u>		<u> </u>
Name of Payee		Date of Note		Date of Maturity		Interest Rate	Balance Er of Year
(a) South Central Bank		(b)	X/	(c) 8 - 10 - 1		(d)	(e)
Stochholders	``	0-20-	-4	0-10-1	e -	-0 -	29627.0
		· -		·····			
	· · · · · ·				Ţ	· · · ·	
	21 42 11 11						
						· · .	
· · · · · · · · · · · · · · · · · · ·		· · · ·			T	. '	
Total							30,050.
	INT	FEREST A	CCR	UED		· · · · · · · · · · · · · · · · · · ·	
	Int.Ac Balan	ce	Du	Accr. Iring		Int. Paid During	Interest Acc Balance
Description of Obligation (a)	First of (b)			ear (c)		Year	End of Ye
Long Term Debt:				<u> </u>		(d)	(e)
				÷*, j			······
		•			· •	· · · ·	
	· · · ·						
Note Payable:	· · · · ·	· · · · · · · · · · · · · · · · · · ·	<u>-</u> .			2-02 0	>
		· ·	<u>.</u>			2082.08	
Customer Deposits:	<u> </u>		• •		y - 1 	·····	
Other:				······		· · · · · · · · · · · · · · · · · · ·	
			· · ·	· · · ·		-	
Total	·						
• • • • • • • • • • • • • • • • • • •	L <u>.</u>					·	<u> </u>

and the second
Out Account of Days Set	I	A
Sub-Account and Description		Amount
· · · · · · · · · · · · · · · · · · ·		
		······································
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		· · · · · · · · · · · · · · · · · · ·
		annan an a
Total		
STATEMENT OF RETAINED EARNING	GS FOR THE YEA	R Last Year
····		
ltem (a)	This Year	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	This Year (b)	Last Year
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433)	This Year (b)	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433)	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433)	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433) Misc. Credits (Specify Account Number & Title):	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433)	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433) Misc. Credits (Specify Account Number & Title): Total Credits to Unappropriated Retained Earnings	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433) Misc. Credits (Specify Account Number & Title): Total Credits to Unappropriated Retained Earnings Dividends Declared-Preferred Stock (437)	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433) Misc. Credits (Specify Account Number & Title): Total Credits to Unappropriated Retained Earnings Dividends Declared-Preferred Stock (437) Dividends Declared-Common Stock (438)	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433) Misc. Credits (Specify Account Number & Title): Total Credits to Unappropriated Retained Earnings Dividends Declared-Preferred Stock (437) Dividends Declared-Common Stock (438)	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433) Misc. Credits (Specify Account Number & Title): Total Credits to Unappropriated Retained Earnings Dividends Declared-Preferred Stock (437) Dividends Declared-Common Stock (438) Miscellaneous Debits (Specify Account Number & Title):	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433) Misc. Credits (Specify Account Number & Title): Total Credits to Unappropriated Retained Earnings Dividends Declared-Preferred Stock (437) Dividends Declared-Common Stock (438) Miscellaneous Debits (Specify Account Number & Title):	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433) Misc. Credits (Specify Account Number & Title):	This Year (b) 5938.75	Last Year (c)
Item (a) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year Balance Transferred From Income (433) Misc. Credits (Specify Account Number & Title): Total Credits to Unappropriated Retained Earnings Dividends Declared-Preferred Stock (437) Dividends Declared-Preferred Stock (438) Miscellaneous Debits (Specify Account Number & Title): Adjustments to Retained Earnings (439) (Describe)	This Year (b) 5938.75	Last Year (c)

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	STATEMENT OF INCOM	F FOR THE YEAR	-	
Line No.	Account (a)	Average No. Customers	MCF of Nat. Gas Sold	Amoun
	OPERATING REVENUES	(b)		(d)
1	Residential Sales (480) Commercial and Industrial Sales (481)	47	4393,2	7484
3	Interdepartmental Sales (484)	4	.938.9	2,34'
4	Total Sales to Ultimate Consumers			
5	Sales for Resale (483)			
6	Total Gas Service Revenues			
7	OTHER OPERATING REVENUES Forfeited Discounts (487)	51	5332,1	7831,
8	Miscellaneous Service Revenues (488)			
9	Revenues From Transportation of Gas of Others (489)		and the second	Biral a Provincia and an
10				is a constant of a
11	Revenues From Natural Gas Processed by Others (491) Rent From Gas Property (493)			i na siste na atai da atai mini da atai da sa sa s
12	Other Gas Revenues (495)			
13	Total Other Operating Revenues			· · · · · · · · · · · · · · · · · · ·
14	Total Gas Operating Revenues	··· .		
	OPERATING EXPENSES			9831
15	Total Gas Operation & Maintenance Expenses (from page 11, line 26)			
16	Depreciation Expense (403)			9318 2451
17 -	Amortization Expense (404-407) (from page 12)			~7+-3/
18	Taxes Other Than Income Taxes (408.1) (from page 12)			1212,
19	Total Income Taxes-Utility Operations (409.1, 410.1, 411.1, 411.4) (from	n page 12)		
20	Total Gas Operating Expenses			12981
21	Net Operating Income			
22	OTHER INCOME			<u> <3150</u>
23	Other Nonutility Income – Net (415-418) Interest and Dividend Income (419)			• •
24	Miscellaneous Nonoperating Income (419)		· · · · · · · · · · · · · · · · ·	
25	Other Accounts (Specify Account Number and Title):	· · · · · · · · · · · · · · · · · · ·		· · ·
26	Other Accounts (specily Account Number and Title):			• .
20			<u> </u>	
28	Total Other Income			
·····	OTHER DEDUCTIONS			
29	Interest on Long-Term Debt (427)	· · · · ·		2082.
30	Amortization of Debt Discount and Expense (428)			
31	Other Nonutility Deductions (426.1 - 426.5)			
32	Other Interest Expense (431)			
33	Total Income Taxes - Nonutility operations (409.2, 410.2, 411.2, 411.5)	(from Page 12)		
34	Other Accounts (Specify Account Number and Title):			
35		······································	·····	-1
36`		· · · · · · · · · · · · · · · · · · ·		<u> </u>
37	Taxes Other Than Income Taxes (408.2) (from Page 12)			
38	Total Other Deductions			2082
			1	1082

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19 a. 19 a.

· .	GAS OPERATION AND MAINTENANCE EXPENSES	
Line	Account (a)	Amount (b)
No.	MANUFACTURED GAS PRODUCTION	
1	Total-Account 710-742 (Attach Schedule by Accounts)	
2	NATURAL GAS PRODUCTION EXPENSES Total-Account 750-791 (Attach Schedule by Accounts)	
3	EXPLORATION AND DEVELOPMENT EXPENSES Total-Account 795-798 (Attach Schedule by Accounts)	
4	STORAGE EXPENSES Total-Account 814-843 (Attach Schedule by Accounts)	
5	OTHER GAS SUPPLY EXPENSES Natural Gas City Gate Purchases (804)	
6	Other Gas Purchases (805)	
7	Purchased Gas Cost Adjustments (805.1)	
8	Purchased Gas Expenses (807)	
9	Gas Withdrawn From Storage - Debit (808.1)	
10	Gas Delivered to Storage - Credit (808.2)	
10	Gas Used For Other Utility Operations - Credit (812)	
12	Other Gas Supply Expenses (813)	<u>en en e</u>
	Total Other Gas Supply Expenses	
13		
14	TRANSMISSION EXPENSES Operation Supervision and Engineering (850)	
15	Compressor Station Labor and Expenses (853)	
16	Measuring and Regulating Station Expenses (857)	· · ·
17	Transmission and Compression of Gas by Others (858)	
18	Rents (860)	
19	Maintenance of Mains (863)	
20	Maintenance of Compressor Station Equipment (864)	
21	Total Transmission Expenses	
22	DISTRIBUTION EXPENSES Operation Supervision and Engineering (870)	
23	Compressor Station Labor and Expenses (872)	
24	Mains and Services Expenses (874)	
25	Measuring and Regulating Station Expenses (875)	
26	Meter and House Regulator Expenses (878)	
27	Other Expenses (880)	
28	Rents (881)	
29	Maintenance Supervision and Engineering (885)	
30	Maintenance of Mains (887)	
31	Maintenance of Services (892)	
32	Maintenance of Meters and House Regulators (893)	
33	Maintenance of Other Equipment (894)	
34	Total Distribution Expenses	

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	GAS OPERATION AND MAINTENANCE EXPENSES (Con'L)	-
Line No.	Account (a)	Amount (b)
	CUSTOMER ACCOUNTS EXPENSE	(3)
1	Meter Reading Expenses (902)	· · · ·
2	Customer Records and Collection Expenses (903)	· .
3	Uncollectible Accounts (904)	
4	Total Customer Accounts Expense	
5		
· ·	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
6	Miscellaneous Customer Service and Informational Expenses (910)	
	ADMINISTRATIVE AND GENERAL EXPENSES	
<u>,7</u> 8	Administrative and General Salaries (920) Office Supplies and Expenses (921)	- 31-52 - 54 - 50 - 50 - 15-52 - 52 - 52 - 52 - 52 - 52 - 52 -
9	Administrative Expenses Transferred - Credit (922)	66.13
10	Outside Services Employed (923)	
11	Property Insurance (924)	125.08
12	Injuries and Damages (925)	
13	Employee Pensions and Benefits (926)	
14	Franchise Requirements (927)	
15	Regulatory Commission Expenses (928)	
16	Duplicate Charges - Credit (929)	3000.0
17	General Advertising Expenses (930.1)	·
18	Miscellaneous General Expenses (930.2)	
19	Rents (931)	
20	Maintenance of General Plant (932)	5152.4
21	Total Administrative and General Expenses	
22	Accounting	
23	112-SaNTING	915.00
24		
25		<u></u>
26	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	
	(to Page 9, Line 15)	9318.70
1.1	NUMBER OF CUSTOMERS	
	End of Year	
	sidential (480)	
Co	ommercial and Industrial (481)	
Int	erdepartmental Sales (484)	·····
	Total - Ultimate Customer	
Sa	les for Resale (483)	

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•	TAXES OTHER THAN INCOME TAXES (408)	-
	Show hereunder the various tax items which make up the amounts listed u Account Numbers 408.1 and 408.2 on page 9, lines 18 and 37.	· · · · · · · · · · · · · · · · · · ·
Line No.	ltern (a)	Amount (b)
1	Payroll Taxes	
2	Public Service Commission Assessment	
3	Other (Specify):	
4	PROPERTY TAXES	1212,27
5		
6		
7		
8		1. Parto A
9	Total (Same as page 9, lines 18 and 37)	1212.27
	OPERATING AND NONOPERATING INCOME TAXES	
Acct.	Account	Amount
No.	(a)	(b)
409.1	Income Taxes, Utility Operating Income – Federal	
409.1	Income Taxes, Utility Operating Income – State	
409.1	Income Taxes, Utility Operating Income – Other	
410.1	Provision for Deferred Income Taxes, Utility Operating Income	
411.1	Provision for Deferred Income Taxes - Credit, Utility Operating Income	
411.4	Investment Tax Credit Adjustments, Utility Operations	
· ·	Total Income Taxes - Utility Operating Income (to page 9, line 19)	
409.2	Income Taxes, Other Income & Deductions – Federal	
409.2	Income Taxes, Other Income & Deductions – State	
409.2	Income Taxes, Other Income & Deductions – Other	
410.2	Provision for Deferred Income Taxes, Other Income & Deductions	
411.2	Provision for Deferred Income Taxes – Credit, Other Income & Deductions	
411.5	Investment Tax Credit Adjustments, Nonutility Operations	
	Total Income Taxes – Nonutility Operating Inc. (to page 9, line 33)	
	AMORTIZATION EXPENSE	-
Acct.	Account	Amount
No.	(a)	(b)
404.1	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
405	Amortization of Other Gas Plant	
406	Amortization of Gas Plant Acquisition Adjustments	
407.1	Amortization of Property Losses	
407.2	Amortization of Conversion Expenses	<u> </u>
407.2		
	Total Amortization Expense (Same as page 9, line 17)	

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delivery shall be indicated in column (b) and the remain billing. Where, however, consolidated bills for more that required information shall be furnished for each point of 6. Designate if BTU per cubic foot of gas is differen Name of Other Gas Utility (Designate Associated Co) (Designate Associated Co) (b) (b)	Where consolidated bills for more than one point y shall be indicated in column (b) and the remain Where, however, consolidated bills for more that Where, however, consolidated bills for more that d information shall be furnished for each point of <u>Designate if BTU per cubic foot of gas is differen</u> i of Other Gas Utility inate Associated Co) (a)	town or state, and town or state, and ales for storage, y are rendered u information repo in of delivery are I elivery point from Cubic Foot (d)	of city or town or state, and such other designation necessary to enable ales, i.e., sales for storage, etc. t of delivery are rendered under a FERC rate schedule, the several points of ider of the information reported in a consolidated basis corresponding to the n one point of delivery are not rendered under a FERC rate schedule, the f delivery. If for any delivery point from that shown in the heading of column (d). ERC Tariff Approx. BTU per (14.73 PSIA 60 E) (see #5, above) (g) (c) (d) (d)	of city or town or state, and such other designation necessary to enable les, I.e., sales for storage, etc. of delivery are rendered under a FERC rate schedule, the several point der of the information reported in a consolidated basis corresponding to 1 one point of delivery are not rendered under a FERC rate schedule, the delivery. I for any delivery point from that shown in the heading of column (d). RC Tarifi Approx. BTU per (14,73 PSIA 60.F) (see #6, above) (f) (c) (d) (d) (d) (e) (e) (f) (e) (f) (f)	Natural gas for the purpose of this schedule means either natural gas unmixed, or any other mixture of natural and manufactured Point of delivery, column (b), should show name of city or town or state, and such other designation necessary to enable cation on maps of respondent's pipeline system. Designate any sales which are other than firm sales, i.e., sales for storage, etc. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, the several points of viscal be indicated bills for more than one point of delivery are not rendered under a FERC rate schedule, the several points of voluer, however, consolidated bills for more than one point of delivery are not rendered under a FERC rate schedule, the d information shall be furnished for each point of delivery. Designate if BTU per cubic foot of gas is different for any delivery point from that shown in the heading of column (d). Designate of the information for each point of delivery. Designate of BTU per cubic foot of gas is different for any delivery point from that shown in the heading of column (d). To of Other foot of the sch. Design (d) (d) (d) (d) (d) (d) (d) (d) (d) (d)
		2			

14 DIPCHASES (Acrounts 804 :

GAS PURCHASES (Accounts 804 and 805)

1. Report particulars of gas purchases during the year. 2. Natural gas for the purpose of classification herein is either natural gas unmixed, or any mixture of natural and manufactured gas. 3. Provide subheadings and totals for prescribed accounts 804-Natural Gas City Gate Purchases, and 805 - Other gas Purchases. 4. Where purchases are from unitized fields, or vendor is a partnership or joint interest arrangement, specify such

production area, county and state. 6. Field purchases of less than \$25,000 per year from individual non-associated vendors may be grouped by fields or production areas. Show numbers of purchases so grouped. 7. Show in column (c) the Seller's FERC rate schedule designation and fact in column (a) and give name of unit operator, principal partner, or largest owner of joint interest, as approp. 5. For well head and field line purchases indicate the gas field or

and in a footnote give superseded rate schedules and date of supersession, or a succinct explanation. The Operator's rate schedule designation is sufficient in cases where there are specified "intrastate", and dates of contracts shown. If for any purchases more than one rate schedule was in effect during the year, show the most recent rate schedule designation date of contract, including such designations for purchases from independent producers. Intrastate purchases for which there is no required filing of a FERC rate schedule shall be

Name of Vendor (Designate Associated Companies) Point (a) Winderwood Dewel-Well Opmut: Derry Underwood Marh Yourg Marh Yourg	Point of Receipt (b) Well head	Seller's FERC Rate Schedule Designation and Date of Contract (c)	Well	Liai Liai			_			
ternosel Davel- trucoel Davel- NU referenced S Yourg	Il head		Ø	e()	Gasoline Plant Outlet (f)	(g)	Approx. BTU per Cubic Foot (h)	MCF of Gas 14.73 PISA 60 F (I)	Amount (j)	Avg. Amt. per MCF (cents) (K)
			7				68 3			0°1
· · ·	· · ·							-	* *	* ~

GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed and any mixture of natural and manufactured gas.

2. Enter in column (b) the MCFs as reported in schedules indicated for the respective items of receipts and deliveries.

3. If the respondent operates two or more systems which are not inter-connected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line No.	Item (a)	MCF (14.73 PSIA at 60 F) (b)
	GAS RECEIVED	
1	Natural Gas Produced	· · · · · ·
2	Purchases:	
3	Natural Gas City Gate Purchases (Account 804)	and and an and a second se
4	Other Gas Purchases (Account 805)*	
5.	Other Receipts (Specify):	
6		
- 7		
8		
9	Total Receipts	
10		
	GAS DELIVERED	
11	Natural Gas Sales (same as page 9, column (c), line 6)	:
12	Other Deliveries (specify):	
13		
14		7
15		
16	Total Deliveries	
17		
18	Unaccounted for Gas	-
19	Natural Gas Used by Respondent	·····
20	Total Deliveries and Unaccounted For Gas	
	This type of gas purchase represents manufactured gas, refinery gas o natural gas	r any gas other than

PERTINENT NOTES TO THE EXHIBITS AND SUPPORTING

SCHEDULES CONTAINED IN THIS ANNUAL REPORT

OATH

tate of)	•
ounty of)ss.:	
· · · ·			
Before me, t	he undersigned off	Eicer duly authorize	d to administer
aths, there pers	onally appeared	·····	ener and the source of the
nho, being sworn l	by me, says on oat	(Name of aff th that he is in cha	
of	· · · · · · · · · · · · · · · · · · ·	·	
	(Exact legal nam	ne of company)	
nd that the fore	going report is th	rue to the best of h	is/her knowledge
and belief, and the	hat it covers the	period from January	1, 20, to
December 31, 20	•		- · · · ·
	· · ·		
		(Signatu	are of affiant)
		(Signatu	re of affiant)
			re of affiant)
Subscribed and sw	orn before me this		re of affiant)
	orn before me this , 20	3	
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	, 20	3	day
	, 20 Nota	3 •	day
	, 20 Nota	ary Public, County o	day

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Draft 2004

Class C and D Gas Utility

Case NO. 2005-00 577

ANNUAL REPORT

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Richardsville Gas Co. Inc Exact Legal Name of Reporting Utility

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P.O. Box 9675 Bowling Green, KY 42102 (Address of Utility)

TO THE

PUBLIC SERVICE COMMISSION

OF THE

COMMONWEALTH OF KENTUCKY

FOR THE CALENDAR YEAR ENDED DECEMBER 31, 20 0 4

PUBLIC SERVICE COMMISSION OF KENTUCKY PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR THE YEAR ENDING DECEMBER 31, 20____

1. Amount of Principal Payment during calendar year \$_____

3. Is Interest current? (Yes) _____ (No) _____
4. Has all long-term debt been approved by the Public Service

Commission?

Yes____ No____ PSC Case Number_____

SERVICES PERFORMED BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT

Are the financial statements examined by a Certified Public Accountant? (Yes) _____ (No) _____

If yes, which service was performed?

Audit	
Compilat	ion
Review	·

Please enclose a copy of the accountant's report with the annual report.

Additional Requested Information

Utility Name Richards wille Gas Co, Inc FEIN # (Federal Employer Identification Number) 9 7 3 2 3 9 0 Contact Person Joan Miller Contact Person's E-Mail Address M, Ilersbotg as O bell south . Net Utility's Web Address P. D. Box 9675 Bowling Green, 104 42102

Please complete the above information, if it is available.

If there are multiple staff who may be contacts please include their names and e-mail addresses also.

 $\left(\right)$

	<u>If No, Explain Why</u>								Both ARE ZERO				v						BOTH ARE ZERO	
	ଥ	-																		
	<u>Yes</u>								\mathbf{i}	,										
Page 1 of 2 <u>AUDIT OF THE ANNUAL REPORT</u> GAS COMPANIES	Page No. Line No.	3 12	3 15	3 16	6 Capital Stock (f)	Account 216 8 Balance End of Year (b)	Long Term Debt 7 Total (d)	Notes Payable 7 Total (e)	Interest Accrued 7 Total (e)	8 Misc. Current and Accrued Liabilities	5 39(f)	3 34	6 25	13 (f)	11 26	12 Total Amortization Expense	12 Account 408.1	Total Income Taxes - 12 Utility Operating Income	Interest Accrued 7 Long-Term Debt (c)	
· · · · · · · · · · · · · · · · · · ·	ା	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	agrees with	
	Line No.	с С	4	2 L	2&3		16	24	30	31	-	15	15	2	15	17	18	19	29	
	Page No.	~- -	1	-	2	2	7	5	5	2	3	3	3	6	6	6	6	თ	6	

			AUDIT OF THE ANNUAL REPORT GAS COMPANIES	되	• . •	
Page No. Line No.		Page No.	o. Line No.	Yes	2	<u>If No. Explain Why</u>
9	agrees with	7	Interest Accrued Other (c)			
		12	Total Income Taxes - Nonutility Operating Income	<u>}</u>		
9 37	agrees with	12	Account 408.2	7		
9	agrees with	ω	Balance Transferred From Income (433)	7		
10 5	agrees with	14	(1)	5		
10 6	agrees with	14	()	7		
14 (i)	agrees with	15	3 & 4 (b)]		
15 9	agrees with	15	20	7		
15 11	agrees with	6	6(c)	7		
Principal Payment Page has been completed	age has been co	mpleted				
Oath Page has been completed	n completed					

Page 2 of 2

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Additional Information Required by Commission Orders

Provide any special information required by prior Commission orders, as well as any narrative explanations necessary to fully explain the data. Examples of the types of special information that may be required by Commission orders include surcharge amounts collected, refunds issued, and unusual debt repayments

Case #	Date of Order	Item/Explanation
· · · · · · · · · · · · · · · · · · ·		
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		GENERAL INFO	RMATION	
		ation, including street & nur f the principal office in Ker phull La Bowling Greek	stucky.	
be	TGAN M	address and telephone number concerning this report. 1 Ter Same as Abor		the Person t
of	fice and t	le of officer having custody elephone number, including a NW M. Nev - Same Q	rea code, where the books o	ddress of f account an
4. Na in	ime of Stat corporatio	e under the laws of which re on. If incorporated under a s 5 - 17 - 1947	spondent is incorporated an pecial law, give reference	d date of to such law
tr	f the respo rust, or si xtent of co	ondent controls or is control milar organization, give a c ontrol.	led by any other corporatio oncise explanation of the m	on, business Nanner and
th 	he voting p PGL	mes and addresses of the ten powers of each at the end of Multir vesc mber of employees: Full-t:	the year.	respondent a
th 7. G	he voting p PGL Sive the nu Name of Cit	owers of each at the end of MUMATER We sid	ime O Part-time: A	2
th 7. G	he voting p PGL Sive the nu Name of Cit	mber of employees: Full-t: y, Town, Community and County of customers in each.	the year. ime Part-time: y in which you furnish gas to w (a5)	2
th 7. G	he voting p PGL Sive the nu Name of Cit	powers of each at the end of <u>www.Milter</u> mber of employees: Full-t: y, Town, Community and County of customers in each. <u>Stable</u> <u>PRINCIPAL</u>	the year.	service and
th 7. G	he voting p PGL Sive the nu Name of Cit	mber of employees: Full-t: y, Town, Community and County of customers in each.	the year. ime Part-time: y in which you furnish gas to w (a5)	2service and Annual Salary
7. G 8. N t)	he voting p P G . Sive the nu Name of Cit he number C	powers of each at the end of <u>www.Miller</u> mber of employees: Full-t: y, Town, Community and County of customers in each. <u>Strike</u> <u>PRINCIPAL C</u> Name of	the year. ime Part-time: y in which you furnish gas a w (a DFFICERS Principal	2 service and Annual Salary And/or
th 7. G 8. N th Line No.	he voting p P G . Sive the nu Jame of Cit he number R ICh M of Title	powers of each at the end of <u>www.miller</u> mber of employees: Full-t: y, Town, Community and County of customers in each. <u>Surle</u> <u>PRINCIPAL C</u> Name of Officer or Director	the year. ime Part-time: y in which you furnish gas w (a DFFICERS Principal Business Address	2 service and Annual Salary And/or
th 7. G 8. N 1 Line NO.	he voting p P G . Sive the nu Jame of Cit he number R ICh M of Title	powers of each at the end of <u>www.miller</u> mber of employees: Full-t: y, Town, Community and County of customers in each. <u>Surle</u> <u>PRINCIPAL C</u> Name of Officer or Director	the year. ime Part-time: y in which you furnish gas w (a DFFICERS Principal Business Address	2 service and Annual Salary And/or
th 7. G 8. N t) 5. ine No. 1 2 3 4	he voting p P G . Sive the nu Jame of Cit he number R ICh M of Title	powers of each at the end of <u>www.miller</u> mber of employees: Full-t: y, Town, Community and County of customers in each. <u>Surle</u> <u>PRINCIPAL C</u> Name of Officer or Director	the year. ime Part-time: y in which you furnish gas w (a DFFICERS Principal Business Address	2 service and Annual Salary And/or
th 7. G 8. N t) 	he voting p P G . Sive the nu Jame of Cit he number R ICh M of Title	powers of each at the end of <u>www.miller</u> mber of employees: Full-t: y, Town, Community and County of customers in each. <u>Surle</u> <u>PRINCIPAL C</u> Name of Officer or Director	the year. ime Part-time: y in which you furnish gas w (a DFFICERS Principal Business Address	2 service and Annual Salary And/or
th 7. G 8. N t) 5. ine No. 1 2 3 4	he voting p P G . Sive the nu Jame of Cit he number R . Ch. M. C Title	powers of each at the end of <u>www.miller</u> mber of employees: Full-t: y, Town, Community and County of customers in each. <u>Surle</u> <u>PRINCIPAL C</u> Name of Officer or Director	the year. ime Part-time: y in which you furnish gas w (a DFFICERS Principal Business Address	2 service and Annual Salary And/or
th 7. G 8. N 1 2 3 4 5 6	he voting p P G . Sive the nu Jame of Cit he number R . Ch. M. C Title	powers of each at the end of <u>www.miller</u> mber of employees: Full-t: y, Town, Community and County of customers in each. <u>Surle</u> <u>PRINCIPAL C</u> Name of Officer or Director	the year. ime Part-time: y in which you furnish gas w (a DFFICERS Principal Business Address	2 service and Annual Salary And/or
th 7. G 8. N th 5 No. 1 2 3 4 5 6 7	he voting p P G . Sive the nu Jame of Cit he number R . Ch. M. C Title	powers of each at the end of <u>www.miller</u> mber of employees: Full-t: y, Town, Community and County of customers in each. <u>Surle</u> <u>PRINCIPAL C</u> Name of Officer or Director	the year. ime Part-time: y in which you furnish gas w (a DFFICERS Principal Business Address	2 service and Annual Salary And/or

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	BALANC	E SHEET	
Line No.	ASSETS AND OTHER DEBITS	Balance First of Year	Balance Last of Year
1	UTILITY PLANT		
2	Utility Plant (101-107,114,116)		
3	Less: Accum. Prov. for Depr., Depletion, and	18,838,56	27,698.
4	Amortization (108,111)	18,838,56 18,705.00 133,56	20,06110 7637,3
5	Net Utility Plant	133,56	7637,3
6			
7	OTHER PROPERTY AND INVESTMENTS		
8	Nonutility Property-Net (121-122)		
9	Other Investments (124)	30,000	30,000.
10	Other Special Funds (128)		
11			
12	Total Other Property and Investments	30,000	30,000.
13		·	
14	CURRENT AND ACCRUED ASSETS		
15	Cash (131)	250.76	110,59
16	Témporary Cash Investments (136)		· ·
17	Notes Receivable (141)		
18	Customer Accounts Receivable (142)	1061.76	2388.3
19	Other Accounts Receivable (143)	9740.00	10387.
20	Accum. Prov. for Uncollectible AcctsCR. (144)		·
21	Plant Materials and Operating Supplies (154)		
22	Gas Stored - Current (164.1)		
23	Prepayments (165)	100 00	/0000
24	Miscellaneous Current and Accrued Assets (174)		
25			-
26			1-000
27	Total Current and Accrued Assets	11,152.52	12985.2
28	DEFERRED DEBITS		- -
29	Unamortized Debt Expense (181)	`	· ·
30	Extraordinary Property Losses (182.1)		
31	Miscellaneous Deferred Debits (186)		
32	Def. Losses from Disposition of Util. Plt. (187)		
33			
34	Unamort, Loss on Reacquired Debt (189)		
35	Accum. Deferred income Taxes (190)	·····	
36	Unrecovered Purchased Gas Costs (191)		
37			· ·
38	Total Deferred Debits		<u> </u>
39			
40	TOTAL ASSETS AND OTHER DEBITS	41,286.08	50,623.

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Line No.	LIABILITIES AND OTHER CREDITS	Balance First of Year	Balance Last of Year
1	PROPRIETARY CAPITAL		
2	Common Stock Issued (201)	644,00	644.00
3	Preferred Stock Issued(204)	<u> </u>	
4	Misc. Paid-In Capital (211)		
5	Discount on Capital Stock (213)	· · · · · · · · · · · · · · · · · · ·	
6	Capital Stock Expense (214)		· · · · · · · · · · · · · · · · · · ·
7	Appropriated Retained Earnings (215)		
8	Unappropriated Retained Earnings (216)	MAT ER	(2051)
9	Reacquired Capital Stock (217)	706.53	(3251.16)
10	Total Proprietary Capital	1350.53	Calina
10		100.00	(2607.16)
12	LONG-TERM DEBT		
12	Bonds (221)		· · · · · · · · · · · · · · · · · · ·
14	Advances From Associated Companies (223)		
15	Other Long-Term Debt (224)		
16	Total Long-Term Debt		
17 18	OTHER NONCURRENT LIABILITIES Accum. Provision for Property Insurance (228.1)		
18:	Accum. Provision for Property Insurance (228.1) Accum. Provision for Injuries and Damage (228.2)		······································
20	Accum. Provision for Pensions and Benefits(228.3)		· · · · · ·
21	Accum, Miscellaneous Operating Provisions (228.4)		· · · · · · · · · · · · · · · · · · ·
22	Total Other Noncurrent Liabilities		
23	CURRENT AND ACCRUED LIABILITIES	·····	
24	Notes Payable (231)	30,050,60	47958.39
25	Accounts Payable (232)	9,884,95	4848.42
26	Notes Payable to Associated Companies (233)		- · · · ·
27	Accounts Payable to Associated Companies (234)		
28	Customer Deposits (235)	· · · · · · · · · · · · · · · · · · ·	
29	Taxes Accrued (236)		
30	Interest Accrued (237)		n na seconda de la companya de la co
31	Misc. Current and Accrued Liabilities (242)		423.60
32	Total Current and Accrued Liabilities	39 120 00	53230,41
33	DEFERRED CREDITS	39,935,55	00100T/
34	Customer Advances for Construction (252)	******	
35	Other Deferred Credits (253)		
36	Accum. Deferred Investment Tax Credits (255)	· · · · · · · · · · · · · · · · · · ·	
37	Accum. Deferred Income Taxes (281-283)		· · · · · · · · · · · · · · · · · · ·
38	Total Deferred Credits		
39 40	TOTAL LIABILITIES AND OTHER CREDITS		
+0	TOTAL LADILITIES AND OTHER CREDITS	41,286,08	50,623.25
	• .	· · · ·	·

		PROVISIONS FOR DEPRECIATION, DEPLETION AND AMORTIZAT	
Line No.	Acct. No.	Item	Amount
1	101	Gas Plant in Service-Classified (From Page 5, Line 39(f))	127,698.36
2 .	101.1	Property Under Capital Leases	
3	102	Gas Plant Purchased or Sold	
4	106	Completed Construction Not Classified	
5	1	Total	
6	104	Gas Plant Leased to Others	
7	105	Gas Plant Held for Future Use	
8	107	Construction Work in Progress-Gas	
.9	114	Gas Plant Acquisition Adjustments	
10	116	Other Gas Plant Adjustments	
11			
12	1	Total Utility Plant (Forward to Page 1, line 3)	27,698.36
13	400	Less: Accum. Prov. For Depreciation of Gas Utility Plant	120,061,00
14	108	Accum. Prov. for Amortization and Depletion of Gas Utility Plant	
15		Total (Forward to Page 1, line 4)	20,061,00
16		Net Utility Plant (Forward to Page 1, line 5)	7637.36
	•		
17	In S	ervice:	
17 19	-	ervice: epreciation	20,061,00
	De		20,061,00
19	De De	preciation	120,061.00
19 20	De De Ar	epreciation	20,061,00
19 20 21	De De Ar	epreciation epletion nortization	120,061,00
19 20 21 22	De De Ar	epreciation epletion nortization Total - In Service	120,061.00
19 20 21 22 23	De De Ar Lea	epreciation epletion nortization Total - In Service sed to Others:	<u> </u>
19 20 21 22 23 24	De De Ar Leas De De Ar	epreciation epletion nortization Total - In Service sed to Others: epreciation epletion nortization	120,061.00
19 20 21 22 23 24 25	De De Ar Leas De De Ar	epreciation epletion nortization Total - In Service sed to Others: epreciation epletion	20,061.00
19 20 21 22 23 24 25 26	De De Ar Leas De De Ar	epreciation epletion nortization Total - In Service sed to Others: epreciation epletion nortization	20,061.00
19 20 21 22 23 24 25 26 27	De De Ar Leas De De Hele	epreciation epletion nortization Total - In Service sed to Others: epreciation epletion nortization Total - Leased to Others	/20,061.00
19 20 21 22 23 24 25 26 27 28	De De Ar Lea: De De Ar Held	epreciation epletion nortization Total - In Service sed to Others: epreciation epletion nortization Total - Leased to Others d for Future Use:	20,061.00
19 20 21 22 23 24 25 26 27 28 29	De De Ar Leas De De Hele	epreciation epletion nortization Total - In Service sed to Others: epreciation epletion nortization Total - Leased to Others d for Future Use: epreciation epletion mortization	20,061.00
19 20 21 22 23 24 25 26 27 28 29 30	De De Ar Leas De De Ar Held De Ar	epreciation epletion nortization Total - In Service sed to Others: epreciation epletion nortization Total - Leased to Others d for Future Use: epreciation epletion mortization Total - Leased to Others	20,061.00
19 20 21 22 23 24 25 26 27 28 29 30 31	De De Ar Lea: De De De Ar	epreciation epletion nortization Total - In Service sed to Others: epreciation epletion nortization Total - Leased to Others d for Future Use: epreciation epletion mortization	20,061.00

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	4			
ge 1 Rep	ort in column (e) entries reclassifying property from one account to ano	ther. Corrections of entries o	f the preceding year sh	ould be recorded in
ne	column (c) or column (d), as they are co Account	Balance First of Year	Additions	Retirements
b.	(a)	(b)	(c)	(d)
	Intangible Plant - Account 301-303 (Attach Schedule)			
	Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule)			
	TRANSMISSION PLANT Land and Land Rights (365.1)			
_	Rights-Of-Way (365.2)	·		
	Structures and Improvements (366)			
	Mains (367)	·		
	Compressor Station Equipment (368)			· · · · · · · · · · · · · · · · · · ·
	Measuring and Regulating Station Equipment (369)			
	Communication Equipment (370)			
)	Other Equipment (371)			
	Total Transmission Plant			
	DISTRIBUTION PLANT	·		
2	Land and Land Rights (374)	·	·	
3	Structures and Improvements (375)			
	Mains (376)		· · · · · · · · · · · · · · · · · · ·	•
5	Compressor Station Equipment (377)		<u> </u>	· ·
5	Measuring and Regulating Station Equipment - General (378)	· .		
7	Measuring & Regulating Station Equipment - City Gate (379)			
3	Services (380)			
)	Meters (381)			
)	Meter Installations (382)			
	House Regulators (383)			
2	House Regulator Installations (384)			· · ·
3	Industrial Measuring & Regulating Station Equipment (385)			
ŧ	Other Property on Customers Premises (386)			
5	Other Equipment (387)			
3	Total Distribution Plant	······································		
	GENERAL PLANT			
7	Land and Land Rights (389)		· · · · · · · · · · · · · · · · · · ·	· · ·
3	Structures and Improvements (390) Office Furniture and Equipment (391)			
)				
)	Transportation Equipment (392)	· .		
1	Stores Equipment (393)			
2	Tools, Shop and Garage Equipment (394)			
3	Laboratory Equipment (395)			
4	Power Operated Equipment (396)			
5	Communication Equipment (397)			
6	Miscellaneous Equipment (398)	18838.56	8859,80	27698.36
7	Other Tangible Property (399)			
8	Total General Plant			· ·

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2Gas P (Attach3Land a4Rights5Struct6Mains7Comp8Measu9Comm10Other11Tot12Land a13Struct14Mains15Comp16Measu17Measu18Servia19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struct29Offic	ressor Station Equipment (368) uring and Regulating Station Equipment (369) nunication Equipment (370) Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) (376) oressor Station Equipment (377) uring and Regulating Station Equipment - Ceneral (378) uring & Regulating Station Equipment - City Gate (379) ces (380) 's (381) Installations (382)	Adjustments (+ or -) (e)	Balance End of Year (f)
2Gas P (Attach3Land a4Rights5Struct6Mains7Comp8Measu9Comm10Other11Tot12Land a13Struct14Mains15Comp16Measu17Measu18Servia19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struct29Offic	roduction, Storage and Processing Plant - Account 304-364 Schedule) TRANSMISSION PLANT and Land Rights (365.1) -Of-Way (365.2) ures and Improvements (366) (367) ressor Station Equipment (368) uring and Regulating Station Equipment (369) nunication Equipment (370) Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) - (376) ressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) 's (381) Installations (382)		
(Attach3Land a4Rights5Struct6Mains7Comp8Mease9Comm10Other11Tot12Land a13Struct14Mains15Comp16Mease17Mease18Servia19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struct29Offic	Schedule) TRANSMISSION PLANT and Land Rights (365.1) -Of-Way (365.2) ures and Improvements (366) (367) ressor Station Equipment (368) uring and Regulating Station Equipment (369) nunication Equipment (370) Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) (376) pressor Station Equipment (377) uring and Regulating Station Equipment - Ceneral (378) uring and Regulating Station Equipment - City Gate (379) ces (380) 's (381) Installations (382)		
3Land a4Rights5Struction6Mains7Comp8Measure9Comment10Other11Tot12Land13Struction14Mains15Comp16Measure17Measure18Servin19Meter20Meter21Hous23Indus24Other25Other26To27Land28Struct29Offic	TRANSMISSION PLANT and Land Rights (365.1) -Of-Way (365.2) ures and Improvements (366) (367) ressor Station Equipment (368) uring and Regulating Station Equipment (369) nunication Equipment (370) Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) : (376) ressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) 's (381) Installations (382)		
4Rights5Struct6Mains7Comp8Measu9Comm10Other11Tot12Land13Struct14Mains15Comp16Measu17Measu18Servia19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struct29Offic	-Of-Way (365.2) ures and Improvements (366) (367) ressor Station Equipment (368) uring and Regulating Station Equipment (369) nunication Equipment (370) Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) - (376) ressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) * (381) * Installations (382)		
5Struct6Mains7Comp8Measure9Comm10Other11Tot12Land13Struct14Mains15Comp16Measure17Measure18Servia19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struct29Offic	ures and Improvements (366) (367) ressor Station Equipment (368) uring and Regulating Station Equipment (369) nunication Equipment (370) Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) (376) ressor Station Equipment (377) uring and Regulating Station Equipment - Clay Gate (379) ces (380) 's (381) 'Installations (382)		
6Mains7Comp8Measu9Comm10Other11Tot12Land13Struct14Mains15Comp16Measu17Measu18Servia19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struct29Offic	(367) ressor Station Equipment (368) uring and Regulating Station Equipment (369) nunication Equipment (370) Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) (376) ressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) * (381) * Installations (382)		
7Comp8Measure9Comm10Other11Tot12Land13Struct14Mains15Comp16Meas17Meas18Serving19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struct29Offic	ressor Station Equipment (368) uring and Regulating Station Equipment (369) nunication Equipment (370) Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) (376) oressor Station Equipment (377) uring and Regulating Station Equipment - Clay Gate (379) ces (380) 's (381) Installations (382)		
8Measurement9Comment10Other11Total12Land13Struct14Mains15Compend16Measurement17Measurement18Servia19Meter20Meter21Hous23Indus24Other25Other26To27Land28Struct29Office	uring and Regulating Station Equipment (369) nunication Equipment (370) Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) (376) ressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) 's (381)		
9Comm10Other11Tot11Tot12Land13Struct14Mains15Comp16Meas17Meas18Servia19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struct29Offic	Aunication Equipment (370) Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) (376) ressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) rs (381) r Installations (382)		
10Other11Tot12Land13Struct14Mains15Comp16Meas17Meas18Servia19Meter20Meter21Hous23Indus24Other25Other26To27Land28Struct29Offic	Equipment (371) al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) (376) ressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) 's (381)		
11Tot12Land13Struct14Mains15Comp16Meas17Meas18Servit19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struct29Offic	al Transmission Plant DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) (376) ressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) 's (381) 'Installations (382)		
12Land13Struct14Mains15Comp16Meas17Meas18Servia19Meter20Meter21Hous23Indus24Other25Other26To27Land28Struct29Offic	DISTRIBUTION PLANT and Land Rights (374) ures and Improvements (375) (376) oressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) s (381) r Installations (382)		
12Land13Struct14Mains15Comp16Meas17Meas18Servit19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struct29Offic	and Land Rights (374) ures and Improvements (375) (376) ressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) rs (381) r Installations (382)		
14Mains15Comp16Meas17Meas18Servia19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struc29Offic	(376) ressor Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) (381) Installations (382)		
15Comp16Meas17Meas18Servin19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struc29Offic	version Station Equipment (377) uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) s (381) r Installations (382)		
16Meas17Meas18Servia19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struc29Offic	uring and Regulating Station Equipment - General (378) uring & Regulating Station Equipment - City Gate (379) ces (380) s (381) Installations (382)		
17Meas18Servin19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struc29Offic	uring & Regulating Station Equipment - City Gate (379) ces (380) s (381) r Installations (382)		
18Servin19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struc29Offic	ces (380) s (381) r Installations (382)		
19Meter20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struc29Offic	s (381) Installations (382)		
20Meter21Hous22Hous23Indus24Other25Other26To27Land28Struc29Offic	Installations (382)		
21Hous22Hous23Indus24Other25Other26To27Land28Struc29Offic			
22Hous23Indus24Other25Other26To27Land28Struc29Offic	$\sim D_{\rm rest} (202)$		
23Indus24Other25Other26To27Land28Struc29Offic	e Regulators (383)		· · ·
24Other25Other26To27Land28Struct29Office	e Regulator Installations (384)		
25 Other 26 To 27 Land 28 Struc 29 Offic	trial Measuring & Regulating Station Equipment (385)	<u>.</u>	
26 To 27 Land 28 Struc 29 Offic	r Property on Customers Premises (386)		
27 Land 28 Struc 29 Offic	r Equipment (387)		
28 Struc 29 Offic	tal Distribution Plant		
29 Offic	GENERAL PLANT and Land Rights (389)		
	tures and Improvements (390)		
	e Furniture and Equipment (391)		
30 Tran	sportation Equipment (392)		
31 Store	es Equipment (393)		
32 Tool	s, Shop and Garage Equipment (394)		
33 Labo	oratory Equipment (395)		
34 Pow	er Operated Equipment (396)	· · · · · · · · · · · · · · · · · · ·	
4	munication Equipment (397)	· · · · · · · · · · · · · · · · · · ·	
	ellaneous Equipment (398)		······································
	er Tangible Property (399)		
	otal General Plant		
39 TOT	•		27,698.36

4	Depletion					
2 3 4	Accruals for Year: Depreciation				/3	5600
5	Amortization	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	·····		· .
6	Other Accounts (detail):	······································	• 			-
8					·····	
9	Total Accruais for Year		· · · · · · · · · · · · · · · · · · ·		13	5600
10	Credit Adjustments (describe):	•				••••••••••••••••••••••••••••••••••••••
11 .		-				
12		· · · · · · · · · · · · · · · · · · ·	···· ··· ····· · · · · · · · · · · · ·			
13	Total Credits for Year			· . ·		
14						
15	Net Charges for Plant Retired:	•		• • •		
16	Book Cost of Plant Retired (same as I	Page 4, Line 3	9(d))		1	XXXXXXXX
17	Add: Cost of Removal			· ·		XXXXXXXX
18	Less: Salvage					XXXXXXXX
19 .	Net Charges for Plant Retired					,
20	Debit Adjustments(describe):					:
21		· .				
22 23	Total Debit Adjustments for Year			-		
23		· · · · · · · · · · · · · · · · · · ·				• •
<u>ू</u> 25	Balance End of Year	· · · · · · · · · · · · · · · · · · ·			20	,061.00
		CAPITAL STC				····· · · · · · · · · · · · · · · · ·
		No. of	Par Value Per Share	Stated Val. Per Share	Outs Per Bala	tanding ance Sheet
	Class and Series of Stock (a)	Shares Auth. (b)	of Par Value Stk (c)	of Nonpar Stock (d)	Shares (e)	Amount (f)
Cla	ss A	1000		3	24	644140
······································					1	
		· · · · · · · · · · · · · · · · · · ·		-		· .
-						-
			[

		b-t f	Outstandin		erest Expense
List Each Original Issue Amt., Class & Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Per Balanc Sheet (d)	Rate (e)	r The Year Amount (f)
				-	
·					
· · · · · · · · · · · · · · · · · · ·					
· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·
	ļ		-	. •	· · · · · · · · · · · · · · · · · · ·
			-		
-					
Total	<u> </u>				-
	<u> </u>	IOTES PA		· · · · · · · · · · · · · · · · · · ·	Deleves Fed
Name of Payee	-	Date of Note	Date of Maturity	Interest Rate	Balance End of Year
(a)	-	(b)	(c)	(d)	(e)
South Central Bark					28,263.41
MILLER ENERGY C	<u>o.</u>	<u>.</u>			450000
Miller's Battled Gas -	LAC		-		1.5194.98
Production and the second s					
				· · ·	· · · · · · · · · · · · · · · · · · ·
- 					
Total	-				47,958.39
Total	IN	TEREST A		<u>I</u>	11,100101
	Int.A		Int. Accr.	Int. Paid	Interest Accrue
	Bala	nce	During	During	Balance
Description of Obligation	First of	Year	Year	Year	End of Year
(a)	(b			(d)	(e)
Long Term Debt:		· ·	·····	· · ·	
		·			
ne 'sé la managérie de la constance de la const					
Note Payable: 5cb		.	1665.41	1665141	
	·				
Customer Deposits:					
Other:				· ·	
······································		* . *		······································	
Total	- 6*	<u> </u>	1665.41	1665.4-1	
· · · · · · · · · · · · · · · · · · ·	Contraction Contraction	<u> </u>		1 /	<u> </u>

Sub-Account and Description		Amount
PAYABLE TO STOCKHOLDERS	· · · · ·	423.60
X		
	· · ·	
	· · · · · · · · · · · · · · · · · · ·	·
		1
		-
	. <u></u>	****
· · · · · · · · · · · · · · · · · · ·		
		· · · · ·
Total		423.60
		AR Last Yea
Item (a)	This Year (b)	(C)
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):		5,938.95
Balance Beginning of Year	706.53	
Balance Transferred From Income (433)	(3957.69)	5232.42
Misc. Credits (Specify Account Number & Title):		
		·····
Total Credits to Unappropriated Retained Earnings		·····
Dividends Declared-Preferred Stock (437)		
Dividends Declared-Common Stock (438)	· · · · · · · · · · · · · · · · · · ·	
Miscellaneous Debits (Specify Account Number & Title):		
	· ·	
Adjustments to Retained Earnings (439) (Describe)		
	· · · · · · · · · · · · · · · · · · ·	
Total Debits to Unappropriated Retained Earnings		
Net Addition to Unappropriated Retained Earnings	1	
Balance End of Year	(3251.16	706.53

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Line	STATEMENT OF INCC Account	Average No. Customers	MCF of Nat. Gas Sold	Amount
No.	(a)	(b)	(c)	(d)
1	OPERATING REVENUES Residential Sales (480)	47	#538,89	11792.50
2	Commercial and Industrial Sales (481)	4	309.53	773.83
3	Interdepartmental Sales (484)			
4	Total Sales to Ultimate Consumers			
5	Sales for Resale (483)			-
6	Total Gas Service Revenues		4848,42	12566.33
7	OTHER OPERATING REVENUES Forfeited Discounts (487)			
8	Miscellaneous Service Revenues (488)	·		
9	Revenues From Transportation of Gas of Others (489)			· ·
10	Revenues From Natural Gas Processed by Others (491)			
11	Rent From Gas Property (493)			
12	Other Gas Revenues (495)			240,00
13	Total Other Operating Revenues			<u>.</u>
14	Total Gas Operating Revenues			12806.33
15	OPERATING EXPENSES Total Gas Operation & Maintenance Expenses (from page 11, line :	26)		8982.14
16	Depreciation Expense (403)			1356.00
1.7	Amortization Expense (404-407) (from page 12)			- ·
18	Taxes Other Than Income Taxes (408.1) (from page 12)			559.65
19	Total Income Taxes-Utility Operations (409.1, 410.1, 411.1, 411.4)	(from page 12)		
20 .	Total Gas Operating Expenses	······································		10897.19
21	Net Operating Income	· · · ·		
22	OTHER INCOME Other Nonutility Income – Net (415-418)	• ,		
23	Interest and Dividend Income (419)			
24	Miscellaneous Nonoperating Income (421)		<u> </u>	647.00
25	Other Accounts (Specify Account Number and Title):			· ·
26			· · · · · · · · · · · · · · · · · · ·	
27				
28	Total Other Income	-		647.00
29	OTHER DEDUCTIONS Interest on Long-Term Debt (427)		· .	
30	Amortization of Debt Discount and Expense (428)			
31	Other Nonutility Deductions (426.1 - 426.5)			
32	Other Interest Expense (431)	······································		1665.41
33	Total Income Taxes - Nonutility operations (409.2, 410.2, 411.2, 4	11,5) (from Page 12)		
34	Other Accounts (Specify Account Number and Title):		·	
35				
36		-		
37	Taxes Other Than Income Taxes (408.2) (from Page 12)	·	<u>, iz internet i sene de la sene d</u>	
38	Total Other Deductions		· · · · · · · · · · · · · · · · · · ·	1665.41
39	NET INCOME	<u></u>		(3957,69)

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	10	······································
	GAS OPERATION AND MAINTENANCE EXPENSES	- A1
Line No.	Account (a)	Amount (b)
1	MANUFACTURED GAS PRODUCTION Total-Account 710-742 (Attach Schedule by Accounts)	
2	NATURAL GAS PRODUCTION EXPENSES Total-Account 750-791 (Attach Schedule by Accounts)	
3	EXPLORATION AND DEVELOPMENT EXPENSES Total-Account 795-798 (Attach Schedule by Accounts)	
4	STORAGE EXPENSES Total-Account 814-843 (Attach Schedule by Accounts)	· · ·
5	OTHER GAS SUPPLY EXPENSES Natural Gas City Gate Purchases (804)	
6	Other Gas Purchases (805)	
7	Purchased Gas Cost Adjustments (805.1)	······
8	Purchased Gas Expenses (807)	
9	Gas Withdrawn From Storage - Debit (808.1)	· · · · · · · · · · · · · · · · · · ·
10	Gas Delivered to Storage - Credit (808.2)	
11	Gas Used For Other Utility Operations - Credit (812)	
12	Other Gas Supply Expenses (813)	
13	Total Other Gas Supply Expenses	
14	TRANSMISSION EXPENSES Operation Supervision and Engineering (850)	
15	Compressor Station Labor and Expenses (853)	
16	Measuring and Regulating Station Expenses (857)	
17	Transmission and Compression of Gas by Others (858)	
18	Rents (860)	
19	Maintenance of Mains (863)	
20	Maintenance of Compressor Station Equipment (864)	
21	Total Transmission Expenses	
22	DISTRIBUTION EXPENSES Operation Supervision and Engineering (870)	
23	Compressor Station Labor and Expenses (872)	
24	Mains and Services Expenses (874)	
25	Measuring and Regulating Station Expenses (875)	
26	Meter and House Regulator Expenses (878)	
27	Other Expenses (880)	
28	Rents (881)	
29	Maintenance Supervision and Engineering (885)	
30	Maintenance of Mains (887)	
31	Maintenance of Services (892)	
32	Maintenance of Meters and House Regulators (893)	
33	Maintenance of Other Equipment (894)	

and a

	<u>11</u>	
	Cas Libration and Maintenance Elipenses (Curly	
ne io.	Account (a)	Amount
0,	CUSTOMER ACCOUNTS EXFENSE	(b)
	Meter Reading Expanses (902)	
	Customer Records and Collection Expenses (903)	
	Uncollectible Accounts (904)	· · · · · · · · · · · · · · · · · · · ·
	Total Customer Accounts Expense	
	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
	Missallananus Customet Senios and Islamptional Expenses (010)	
i	Miscellaneous Customer Service and Informational Expenses (910)	
	ADMINISTRATIVE AND GENERAL EXPENSES	
•	Administrative and General Salaries (920)	
i	Office Supplies and Expenses (921)	182.90
)	Administrative Expenses Transferred - Credit (922)	
0	Outside Services Employed (923)	
1	Property Insurance (924)	i
2	Injuries and Damages (925)	. f. g
3	Employee Pensions and Benefits (926)	
4	Franchise Requirements (927)	
5	Regulatory Commission Expenses (928)	
6	Duplicate Charges - Credit (929)	· · · · · · · · · · · · · · · · · · ·
7	General Advertising Expenses (930.1)	
8	Miscellaneous General Expenses (930.2)	260.96
9	Renta (931)	~~0.76
0	Maintenance of General Plant (932)	
-		· · · · · · · · · · · · · · · · · · ·
:1	Total Administrative and General Expenses	<u> </u>
	PROFESSIONAL FEES	3525.00
23	DAYMENT OF UNRECORDED GAS PAYAGLES	5013.28
4	PRYMENT OF UNRECORDED GAS PRYABLES COST OF 2004 GAS SOLD	4848.42
25		s to the test of test
26	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	·
	(to Page 9, Line 15)	13,830.56
	NUMBER OF CUSTOMERS	· · · · ·
	End of Year	· · · · · ·
	esidentiał (480)	• • •
	ommercial and Industrial (481)	1919 I
In	terdepartmental Sales (484)	1
	Total - Ultimate Customer	21 194 9 24
S	ales for Resale (483)	ite i je sat
	otal Gas Service Customers	10715 14

and the second second second and the second
Natural gas for the purpose of this schedule means either natural gas unmixed, or any other mixture of natural and manufactured Report particulars concerning sales of natural gas during the year to other gas utilities for resale. Sales to each customer should Average Revenue per MCF delivery shall be indicated in column (b) and the remainder of the information reported in a consolidated basis corresponding to the Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, the several points of 6 billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a FERC rate schedule, the Point of delivery, column (b), should show name of city or town or state, and such other designation necessary to enable Designate if BTU per cubic foot of gas is different for any delivery point from that shown in the heading of column (d). Revenue for Year (see #5, above) £ be identified in column (c) where applicable, by rate schedule designation contained in the company's tarift. MCF of Gas Sold (14.73 PSIA 60 F) (e) SALES FOR RESALE - NATURAL GAS (Account 483) Designate any sales which are other than firm sales, i.e., sales for storage, etc. Approx. BTU per Cubic Foot ন্ত required information shall be furnished for each point of delivery. Rate Sch. Design FERC Tarift 0 identification on maps of respondent's pipeline system. Point of Delivery (b) (Designate Associated Co) Name of Other Gas Utility gas. 3. 4. N ю. ശ്

GAS PURCHASES (Accounts 804 and 805

4

1. Report particulars of gas purchases during the year. 2. Natural gas for the purpose of classification herein is either natural gas unmixed, or any mixture of natural and manufactured gas. 3. Provide subheadings and totals for prescribed accounts 804-Natural Gas City Gate Purchases, and 805 - Other gas Purchases. 4. Where purchases are from unitized fields, or vendor is a partnership or joint interest arrangement, specify such

fact in column (a) and give name of unit operator, principal partner, or largest owner of joint interest, as approp. 5. For well head and field line purchases indicate the gas field or production area, county and state. 6. Field purchases of less than \$25,000 per year from individual non-associated vendors may be grouped by fields or production areas. Show numbers of purchases so grouped. 7. Show in column (c) the Seller's FERC rate schedule designation and

and in a footnote give superseded rate schedules and date of supersession, or a succinct explanation. The Operator's rate schedule designation is sufficient in cases where there are no co-owners under the same purchase contract, but the entire volume of gas and amount, columns (h) and (i) must be shown for the purchase under the particular contract. Rate schedule designations are not required with respect to small purchases grouped as permitted in instruction 6. specified "intrastate", and dates of contracts shown. If for any purchases more than one rate schedule was in effect during the year, show the most recent rate schedule designation date of contract, including such designations for purchases from independent producers. Intrastate purchases for which there is no required filing of a FERC rate schedule shall be

Name of Vendor Name of Vendor (Designate Associated Companies) Point of Receipt Basignia (a) Uludenwoud Drevel- Well head Date of Designate Date of Date of Melvin Uludenwood Melvin Uludenwood Melvin Uludenwood Oluc C, Yow MG Oluc C, Yow MG	Seller's FERC Rate Schedule Designation and								
Dover wel	Date of Contract (c)	Well Mouth (d)	(e) Electron	Gasoline Plant (f)	Other (g)	Approx. BTU per Cubic Foot (h)	MCF of Gas 14.73 PISA 60 F (i)	Amount (j)	Avg. Amt. per MCF (cents) (k)
		7			•		4848,43		¢0!/
							:	·	

"lines"

GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed and any mixture of natural and manufactured gas.

2. Enter in column (b) the MCFs as reported in schedules indicated for the respective items of receipts and deliveries.

3. If the respondent operates two or more systems which are not inter-connected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line No.	ltem (a)	MCF (14.73 PSIA at 60 F) (b)
·	GAS RECEIVED	
1	Natural Gas Produced	0
2	Purchases:	
3	Natural Gas City Gate Purchases (Account 804)	4848.43
4	Other Gas Purchases (Account 805)*	
5	Other Receipts (Specify):	-
6		
7 ·		
8		-
9	Total Receipts	
10		
	GAS DELIVERED	
11	Natural Gas Sales (same as page 9, column (c), line 6)	4848,43
11	Other Deliveries (specify):	
13		
14		
15		
16	Total Deliveries	4848,43
17		
18	Unaccounted for Gas	
19	Natural Gas Used by Respondent	
20	Total Deliveries and Unaccounted For Gas	

* This type of gas purchase represents manufactured gas, refinery gas or any gas other than natural gas

PERTINENT NOTES TO THE EXHIBITS AND SUPPORTING

SCHEDULES CONTAINED IN THIS ANNUAL REPORT

OATH

State	of	- 	· · · · · · · · · · · · · · · · · · ·))ss.:
County	of_)

Before me, the undersigned officer duly authorized to administer oaths, there personally appeared _______, (Name of affiant) who, being sworn by me, says on oath that he is in charge of the records of _______(Exact legal name of company)

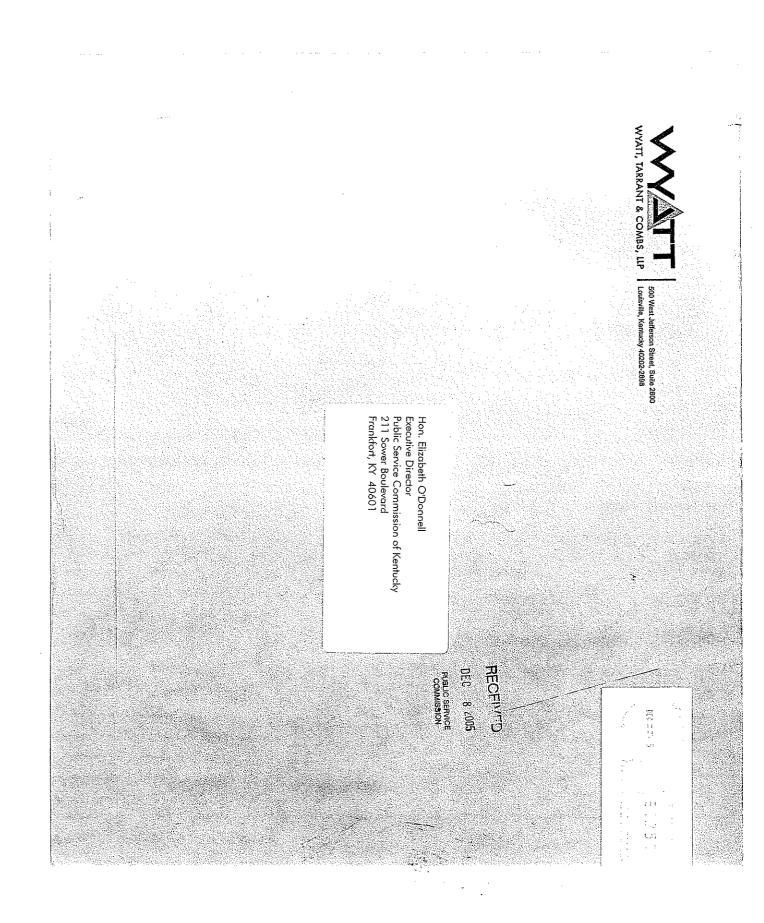
and that the foregoing report is true to the best of his/her knowledge and belief, and that it covers the period from January 1, 20____, to December 31, 20____.

(Signature of affiant)

Subscribed	and	sworn	before	me	this		·	 	day
						1	•	 1. A.	
of				, 20	0	 •	1 - A - A - A - A - A - A - A - A - A -		

Notary Pub	lic, Count	y of	
My Commiss	ion expire	3	20

(Seal)



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