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January 17, 2006

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

Mark R. Overstreet  
(502) 209-1219  
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moverstreet@stites.com

RECEIVED

JAN 17 2006

PUBLIC SERVICE  
COMMISSION

RE: P.S.C. Case No. 2005-494 (FAC)

Dear Ms. O'Donnell

Enclosed please find and accept for filing the original and four copies of Kentucky Power Company's Responses to the Staff's December 27, 2005 Data Requests.

By copy of this letter, copies of the Response are being served on counsel for the Attorney General and Kentucky Industrial Utility Customers, Inc.

Sincerely yours,

STITES & HARBISON, PLLC

  
Mark R. Overstreet

Enclosure

cc: Elizabeth E. Blackford  
Michael L. Kurtz

13524:1:FRANKFORT

**RECEIVED**

**COMMONWEALTH OF KENTUCKY**

**JAN 17 2006**

**BEFORE THE**

**PUBLIC SERVICE  
COMMISSION**

**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**IN THE MATTER OF**

**AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE OF ) CASE NO. 2005-00494  
AMERICAN ELECTRIC POWER COMPANY )  
FROM MAY 1, 2005 THROUGH OCTOBER 31, 2005 )**

**KENTUCKY POWER COMPANY**

**RESPONSES TO COMMISSION FIRST SET DATA REQUESTS**

**January 17, 2006**



## Kentucky Power Company

### REQUEST

For the period from May 1, 2005 through October 31, 2005 list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

### RESPONSE

VENDOR	TONS PURCHASED	SPOT OR CONTRACT
COALSALES, LLC	234,991	Contract
Eastern Consolidated	806	Contract
Berry and Company, LTD	122,901	Spot
Colona Synfuels	525,119	Spot
Kiva Coal Sales, LLC	157,502	Spot
Massey Coal Sales Co.	78,767	Spot
New River Energy Resources	154,013	Spot

WITNESS: Stephen D Baker



**Kentucky Power Company**

**REQUEST**

For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2005 through October 31, 2005 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

**RESPONSE**

For the period May 1, 2005 to October 31, 2005:

Coal Burned	1,464,820 Tons
Coal Delivered	1,500,697 Tons
Total KWH Generated	3,669,076,000 KWH
Actual Capacity Factor:	78.38%

**WITNESS:** Lowell D Ellis



## Kentucky Power Company

### REQUEST

List all firm power commitments for AEP from May 1, 2005 through October 31, 2005 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

### RESPONSE

(a) Purchases:

May 1, 2005 - October 31, 2005

AEP Generating Company (Unit Power Agreement - Rockport Plant Base Load)	390 MW
--	--------

(b) Sales:

Firm power commitments for Kentucky Power Company for the period listed above, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky. Contract capacities (MW) are shown below. The Cities use the power as base load for service to their citizens. Contract capacity to the City of Olive Hill for the period listed above was 7.1 MW. Contract capacity to the City of Vanceburg for the period listed above was 14.8 MW.

**WITNESS:** Errol K Wagner





**Kentucky Power Company**

**REQUEST**

Provide a monthly billing summary for sales to all electric utilities for the period May 1, 2005 through October 31, 2005.

**RESPONSE**

Please see the attached pages 2 through 104.

**WITNESS:** Errol K Wagner

Kentucky Power Company  
Billing Revenues  
May 2005

Kpsc Case No 2005-00494  
Order Dated December 27, 2005  
Item No. 4  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
4/05 AJE		4470001	(7,913.86)	0			
EST		4470001	171,396.31	0	-		
GENLOS		4470001	(1,586.39)	0			
S02	ECSO2	4470001	4,096.89	0			
	ECSO2	4470001	73,939.84	0			
<b>4470001</b>							
<b>Total</b>			<b>239,932.79</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CETR	4470002	(1.60)	0			
ARS-EMRG	CGE2	4470002	1,748.63	0			
ARS-EMRG	EKPM	4470002	1,371.36	10,000	13.71		
ARS-EMRG	FESC	4470002	1,077.39	0			
ARS-EMRG	IPLM	4470002	772.62	0			
ARS-EMRG	LGE	4470002	1,476.52	0			
ARS-EMRG	NIP	4470002	21.98	0			
ARS-EMRG	OVPS	4470002	688.52	0			
CMP-UPR	CPLC	4470002	46,048.25	0			
DA-NF	APM	4470002	(272.10)	0			
DA-NF	EKPM	4470002	3,797.20	0			
DA-NF	TNSK	4470002	8,468.93	0			
DA-NF	TVAM	4470002	9,854.60	0			
DEMAND	NPCI	4470002	(95,799.80)	0			
DY-2F	AMEM	4470002	1,442.63	0			
DY-2F	AMPO	4470002	29,345.89	0			
DY-2F	APM	4470002	(297.46)	0			
DY-2F	ARON	4470002	61,321.37	0			
DY-2F	BSES	4470002	1,583.81	0			
DY-2F	CCG	4470002	33,501.15	0			
DY-2F	CGE2	4470002	(420.98)	0			
DY-2F	CORP	4470002	(0.64)	0			
DY-2F	DQPW2	4470002	362,016.81	0			
DY-2F	DTET	4470002	27,233.86	0			
DY-2F	DYPM	4470002	13,724.55	0			
DY-2F	EMI	4470002	4,561.51	0			
DY-2F	EXGN	4470002	8,657.07	0			
DY-2F	FESC	4470002	(439.55)	0			
DY-2F	IMPA	4470002	48,655.56	0			
DY-2F	MLCI	4470002	2,554.41	0			
DY-2F	MSCG	4470002	3,252.50	0			
DY-2F	PEPS	4470002	22,927.51	0			
DY-2F	PS	4470002	416.43	0			
DY-2F	SEL	4470002	13,354.63	0			
DY-2F	TEMU	4470002	9,564.54	0			
DY-2F	TNSK	4470002	5,371.92	0			
DY-2F	WPSC	4470002	10,739.56	0			
DY-2F	WPSE	4470002	(673.91)	0			
DY-2NF	BVAU2	4470002	(2,114.22)	0			
DY-2NF	LEM	4470002	51.19	0			
DY-F	AMPO	4470002	400.47	0			
DY-F	ARON	4470002	(93.76)	0			

Kentucky Power Company  
Billing Revenues  
May 2005

KPSC Case No 2005-00494  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	CCG	4470002	(283.15)	0			
DY-F	CGE2	4470002	(195.38)	0			
DY-F	DTET	4470002	844.87	0			
DY-F	DYPM	4470002	848.95	0			
DY-F	EKPM	4470002	4,686.34	0			
DY-F	EMI	4470002	(73.32)	0			
DY-F	EXGN	4470002	2,383.24	0			
DY-F	FESC	4470002	(328.02)	0			
DY-F	MAEM	4470002	(31.84)	0			
DY-F	MLCI	4470002	1,008.94	0			
DY-F	REMC	4470002	(75.81)	0			
DY-F	SRE	4470002	42.16	0			
DY-F	TNSK	4470002	820.66	0			
DY-F	WVPA	4470002	497.90	0			
GENLOS	MISO	4470002	(144.44)	0			
GENLOS	SWE	4470002	(17.24)	0			
HR-NF	AME	4470002	257.78	0			
HR-NF	APM	4470002	4,140.86	0			
HR-NF	CGE2	4470002	(4.44)	0			
HR-NF	CPLC	4470002	228.57	0			
HR-NF	DPLG	4470002	28.48	0			
HR-NF	DUKE	4470002	536.03	0			
HR-NF	EKPM	4470002	13,710.95	16,000	85.69		
HR-NF	HEPM	4470002	(19.25)	0			
HR-NF	KCPS	4470002	453.66	0			
HR-NF	LGE	4470002	(0.81)	0			
HR-NF	MISO	4470002	(5,616.18)	0			
HR-NF	MLCI	4470002	(60.46)	0			
HR-NF	MSCG	4470002	493.86	0			
HR-NF	NIP	4470002	227.06	0			
HR-NF	NSPP	4470002	384.45	0			
HR-NF	ODEC	4470002	(14.68)	0			
HR-NF	OVPS	4470002	(3.72)	0			
HR-NF	SCEG	4470002	1,487.43	0			
HR-NF	SWE	4470002	223.27	0			
HR-NF	TEA	4470002	1.43	0			
HR-NF	TEMU	4470002	36.86	0			
HR-NF	TNSK	4470002	325.23	0			
HR-NF	TVAM	4470002	14,237.43	0			
HR-NF	VAPG	4470002	(61.60)	0			
HR-NF	WPSC	4470002	(0.11)	0			
HR-NF	WR	4470002	12,773.11	0			
LT-CAP	NCEM	4470002	67,221.45	0			
MO-F	AMPO	4470002	125,505.40	0			
MO-F	BPPA2	4470002	1,523.19	0			
MO-F	BVAU2	4470002	58,916.26	0			
MO-F	CBEC2	4470002	5,893.18	0			
MO-F	CPP	4470002	42,584.86	0			
MO-F	DQPW2	4470002	2,066.47	0			
MO-F	NCEM	4470002	84,735.65	0			
MO-F	OM01	4470002	127.60	0			
MO-F	OM02	4470002	141.68	0			
MO-F	OM03	4470002	9,020.80	0			

Kentucky Power Company  
Billing Revenues  
May 2005

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	OM04	4470002	2,268.67	0			
MO-F	OM05	4470002	3,511.56	0			
MO-F	OM06	4470002	48.04	0			
MO-F	OM07	4470002	641.28	0			
MO-F	OM08	4470002	528.14	0			
MO-F	OM09	4470002	162.77	0			
MO-F	OM10	4470002	200.32	0			
MO-F	OM11	4470002	48.42	0			
MO-F	OM12	4470002	123.00	0			
MO-F	OM13	4470002	1,067.07	0			
MO-F	OM14	4470002	131.40	0			
MO-F	OM15	4470002	3,818.13	0			
MO-F	OM16	4470002	94.98	0			
MO-F	ULPC2	4470002	13,559.54	0			
MO-F	WPSC	4470002	48,629.34	0			
MO-F	WPSM	4470002	11,741.32	0			
MO-F	WVPA	4470002	66,983.21	0			
OPC VAR	OPCVR	4470002	47,490.61	0			
S02	ECSO2	4470002	1,305,494.50	0			
TRNSRCL	NA038	4470002	(72,541.13)	0			
YR-F	RADF	4470002	12,008.58	0			
	EKPM	4470002	0.00	(26,000)	0.00		
<b>4470002</b>							
<b>Total</b>			<b>2,533,384.71</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
TRNSRCL	NA038	4470004	2,122.66	0			
<b>4470004</b>							
<b>Total</b>			<b>2,122.66</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
TRNSRCL	NA038	4470005	70,418.47	0			
<b>4470005</b>							
<b>Total</b>			<b>70,418.47</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
BRK COMM	AEN	4470006	(41.00)	0			
BRK COMM	ALTM	4470006	(1.00)	0			
BRK COMM	APS	4470006	(1.00)	0			
BRK COMM	ARON	4470006	(199.00)	0			
BRK COMM	BPEC	4470006	(469.00)	0			
BRK COMM	BRAZ	4470006	(53.00)	0			
BRK COMM	CALP	4470006	(21.00)	0			
BRK COMM	CCG	4470006	(384.00)	0			
BRK COMM	CEFL2	4470006	(72.00)	0			
BRK COMM	CEPL	4470006	(86.00)	0			
BRK COMM	CGE2	4470006	(44.00)	0			

Kentucky Power Company  
Billing Revenues  
May 2005

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	CONC	4470006	(40.00)	0			
BRK COMM	CORP	4470006	(459.00)	0			
BRK COMM	DEMI	4470006	(1.00)	0			
BRK COMM	DQPW2	4470006	(7.00)	0			
BRK COMM	DTET	4470006	(147.00)	0			
BRK COMM	DYPM	4470006	(372.00)	0			
BRK COMM	EMI	4470006	(6.00)	0			
BRK COMM	ESSL	4470006	(80.00)	0			
BRK COMM	EXGN	4470006	(187.00)	0			
BRK COMM	FESC	4470006	(5.00)	0			
BRK COMM	FPLP	4470006	(36.00)	0			
BRK COMM	HEPM	4470006	(14.00)	0			
BRK COMM	MAEM	4470006	(15.00)	0			
BRK COMM	MECB	4470006	(13.00)	0			
BRK COMM	MLCI	4470006	(191.00)	0			
BRK COMM	MSCG	4470006	(133.00)	0			
BRK COMM	NRG	4470006	(8.00)	0			
BRK COMM	NYMX2	4470006	(764.00)	0			
BRK COMM	OPMC	4470006	(7.00)	0			
BRK COMM	OPSI	4470006	(5.00)	0			
BRK COMM	PARB2	4470006	(184.00)	0			
BRK COMM	PPMI	4470006	(1.00)	0			
BRK COMM	PS	4470006	(12.00)	0			
BRK COMM	PVET	4470006	(30.00)	0			
BRK COMM	PWX	4470006	(1.00)	0			
BRK COMM	REMC	4470006	(47.00)	0			
BRK COMM	SCEG	4470006	(15.00)	0			
BRK COMM	SEL	4470006	(16.00)	0			
BRK COMM	SES	4470006	(9.00)	0			
BRK COMM	SETC	4470006	(73.00)	0			
BRK COMM	SNCL	4470006	(2.00)	0			
BRK COMM	SRE	4470006	(2.00)	0			
BRK COMM	TEMU	4470006	(1.00)	0			
BRK COMM	TNSK	4470006	(21.00)	0			
BRK COMM	TXGN2	4470006	(3.00)	0			
BRK COMM	TXU	4470006	(237.00)	0			
BRK COMM	UBS	4470006	(97.00)	0			
BRK COMM	WPSE	4470006	(2.00)	0			
BRK COMM	WR	4470006	(18.00)	0			
BRK COMM	WVPA	4470006	(4.00)	0			
PRE-2HR	AETS	4470006	159,388.16	6,252,000	2.55		
PRE-2HR	ALTM	4470006	5,267.14	125,000	4.21		
PRE-2HR	AMEM	4470006	15,205.72	314,000	4.84		
PRE-2HR	AMSI	4470006	144,385.37	3,950,000	3.66		
PRE-2HR	APGM	4470006	134.58	1,000	13.46		
PRE-2HR	ARON	4470006	1,883,714.24	40,820,000	4.61		
PRE-2HR	BPEC	4470006	2,038,087.35	41,491,000	4.91		
PRE-2HR	CCG	4470006	2,068,509.52	49,098,000	4.21		
PRE-2HR	CEDE	4470006	110,939.05	2,634,000	4.21		
PRE-2HR	CEPL	4470006	647,414.88	16,742,000	3.87		
PRE-2HR	CETR	4470006	589.42	6,000	9.82		
PRE-2HR	CGE2	4470006	1,491,767.69	36,255,000	4.11		
PRE-2HR	CLEC	4470006	4,524.09	82,000	5.52		

Kentucky Power Company  
Billing Revenues  
May 2005

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	CNCT	4470006	105,930.57	3,198,000	3.31		
PRE-2HR	CONC	4470006	268,887.92	5,021,000	5.36		
PRE-2HR	CORP	4470006	3,124,483.11	61,791,000	5.06		
PRE-2HR	DEMI	4470006	440,025.99	11,067,000	3.98		
PRE-2HR	DETM	4470006	184,020.56	5,267,000	3.49		
PRE-2HR	DLPM	4470006	23.75	0			
PRE-2HR	DPLG	4470006	3,401.85	94,000	3.62		
PRE-2HR	DTET	4470006	858,481.09	21,290,000	4.03		
PRE-2HR	DYPM	4470006	1,916,663.86	41,585,000	4.61		
PRE-2HR	EKPM	4470006	589.70	0			
PRE-2HR	EMI	4470006	28,828.16	846,000	3.41		
PRE-2HR	EMMT	4470006	196,718.12	6,114,000	3.22		
PRE-2HR	ENTE	4470006	160,161.96	2,885,000	5.55		
PRE-2HR	EPLU	4470006	10,252.10	188,000	5.45		
PRE-2HR	EPML	4470006	247,383.16	6,862,000	3.61		
PRE-2HR	EXGN	4470006	1,668,736.22	34,422,000	4.85		
PRE-2HR	FESC	4470006	316,906.02	8,277,000	3.83		
PRE-2HR	FPLP	4470006	77,668.31	1,379,000	5.63		
PRE-2HR	HEPM	4470006	76,859.43	2,195,000	3.50		
PRE-2HR	IMPA	4470006	19,020.94	395,000	4.82		
PRE-2HR	LGE	4470006	5,174.07	92,000	5.62		
PRE-2HR	MAEM	4470006	60,456.06	1,097,000	5.51		
PRE-2HR	MEDC2	4470006	38,055.06	1,599,000	2.38		
PRE-2HR	MISO	4470006	143,952.30	4,817,000	2.99		
PRE-2HR	MLCI	4470006	523,246.07	10,597,000	4.94		
PRE-2HR	MSCG	4470006	1,695,134.46	45,094,000	3.76		
PRE-2HR	NIP	4470006	818.21	8,000	10.23		
PRE-2HR	NRG	4470006	64,224.57	1,787,000	3.59		
PRE-2HR	OPMC	4470006	3,448.72	63,000	5.47		
PRE-2HR	OPSI	4470006	54,599.51	1,003,000	5.44		
PRE-2HR	OVPS	4470006	612.62	6,000	10.21		
PRE-2HR	PEPS	4470006	680,600.50	16,712,000	4.07		
PRE-2HR	PS	4470006	382,453.36	12,312,000	3.11		
PRE-2HR	PSCM	4470006	5,674.71	125,000	4.54		
PRE-2HR	PVET	4470006	128,583.96	2,383,000	5.40		
PRE-2HR	REMC	4470006	127,965.85	2,321,000	5.51		
PRE-2HR	SCEG	4470006	9,067.00	219,000	4.14		
PRE-2HR	SEI	4470006	253,137.93	7,450,000	3.40		
PRE-2HR	SEL	4470006	107,291.28	2,907,000	3.69		
PRE-2HR	SES	4470006	37,810.51	690,000	5.48		
PRE-2HR	SETC	4470006	472,132.99	10,107,000	4.67		
PRE-2HR	SRE	4470006	212,456.41	5,866,000	3.62		
PRE-2HR	TEMU	4470006	60,673.96	2,195,000	2.76		
PRE-2HR	TNSK	4470006	2,919.97	72,000	4.06		
PRE-2HR	TVAM	4470006	(1,467.04)	(29,000)	5.06		
PRE-2HR	TXU	4470006	485,155.27	8,841,000	5.49		
PRE-2HR	UBS	4470006	261,503.77	5,831,000	4.48		
PRE-2HR	VAPG	4470006	137.17	4,000	3.43		
PRE-2HR	WPSE	4470006	112,890.71	3,511,000	3.22		
PRE-2HR	WR	4470006	153,969.63	3,519,000	4.38		
PRE-2HR	WVPA	4470006	23,183.67	596,000	3.89		
PRE-2HR	HEDG	4470006	(193,799.00)	0			

Kentucky Power Company  
Billing Revenues  
May 2005

KPSC Case No 2005-00494  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>4470006</b>					
		<b>Total</b>	<b>24,182,398.29</b>	<b>562,441,000</b>	<b>4.30</b>		
PRE-2HR	DEMI	4470007	171,181.92	3,950,000	4.33		
	DEMI	4470007	15,332.36	0			
		<b>4470007</b>					
		<b>Total</b>	<b>186,514.28</b>	<b>3,950,000</b>	<b>4.72</b>		
BRK COMM	AETS	4470010	(1.00)	0			
BRK COMM	ARON	4470010	(74.00)	0			
BRK COMM	AVST	4470010	(1.00)	0			
BRK COMM	BPEC	4470010	(309.00)	0			
BRK COMM	BRAZ	4470010	(47.00)	0			
BRK COMM	CALP	4470010	(5.00)	0			
BRK COMM	CCG	4470010	(57.00)	0			
BRK COMM	CEFL2	4470010	(50.00)	0			
BRK COMM	CEPL	4470010	(85.00)	0			
BRK COMM	CGE2	4470010	(5.00)	0			
BRK COMM	CONC	4470010	(24.00)	0			
BRK COMM	CORP	4470010	(406.00)	0			
BRK COMM	DPLG	4470010	(7.00)	0			
BRK COMM	DTET	4470010	(71.00)	0			
BRK COMM	DYPM	4470010	(334.00)	0			
BRK COMM	EMAH2	4470010	(13.00)	0			
BRK COMM	EMI	4470010	(9.00)	0			
BRK COMM	EPID2	4470010	(51.00)	0			
BRK COMM	ESSL	4470010	(30.00)	0			
BRK COMM	EXGN	4470010	(35.00)	0			
BRK COMM	FESC	4470010	(5.00)	0			
BRK COMM	FPLP	4470010	(20.00)	0			
BRK COMM	HQUS	4470010	(11.00)	0			
BRK COMM	MAEM	4470010	(27.00)	0			
BRK COMM	MLCI	4470010	(183.00)	0			
BRK COMM	MSCG	4470010	(124.00)	0			
BRK COMM	NCEM	4470010	(1.00)	0			
BRK COMM	NRG	4470010	(1.00)	0			
BRK COMM	NYMX2	4470010	(1,399.00)	0			
BRK COMM	OPMC	4470010	(25.00)	0			
BRK COMM	OPSI	4470010	(1.00)	0			
BRK COMM	PARB2	4470010	(102.00)	0			
BRK COMM	PS	4470010	(61.00)	0			
BRK COMM	PUPP	4470010	1.00	0			
BRK COMM	PVET	4470010	(4.00)	0			
BRK COMM	REMC	4470010	(38.00)	0			
BRK COMM	RES	4470010	(18.00)	0			
BRK COMM	SEL	4470010	(5.00)	0			
BRK COMM	SES	4470010	(23.00)	0			
BRK COMM	SETC	4470010	(65.00)	0			



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BRK COMM	SNCL	4470010	(1.00)	0			
BRK COMM	SRE	4470010	(11.00)	0			
BRK COMM	TEA	4470010	1.00	0			
BRK COMM	TEMU	4470010	(4.00)	0			
BRK COMM	TNSK	4470010	(9.00)	0			
BRK COMM	TXGN2	4470010	(81.00)	0			
BRK COMM	TXU	4470010	(249.00)	0			
BRK COMM	UBS	4470010	(29.00)	0			
BRK COMM	WPSE	4470010	(7.00)	0			
BRK COMM	WR	4470010	(2.00)	0			
BRK COMM	WVPA	4470010	(4.00)	0			
PRE-2HR	AETS	4470010	(159,660.06)	(6,114,000)	2.61		
PRE-2HR	AME	4470010	(13,073.78)	(314,000)	4.16		
PRE-2HR	AMSI	4470010	(265,331.98)	(7,901,000)	3.36		
PRE-2HR	APGM	4470010	(4,174.35)	(45,000)	9.28		
PRE-2HR	APM	4470010	(3,950.35)	(141,000)	2.80		
PRE-2HR	ARON	4470010	(1,278,395.43)	(30,817,000)	4.15		
PRE-2HR	BPEC	4470010	(2,637,817.76)	(58,391,000)	4.52		
PRE-2HR	BPPA2	4470010	20.67	(15,000)	(0.14)		
PRE-2HR	CALP	4470010	(113,994.15)	(2,012,000)	5.67		
PRE-2HR	CCG	4470010	(2,043,329.90)	(49,283,000)	4.15		
PRE-2HR	CEDE	4470010	(55,304.93)	(1,317,000)	4.20		
PRE-2HR	CEPL	4470010	(324,543.36)	(8,340,000)	3.89		
PRE-2HR	CETR	4470010	(23.51)	0			
PRE-2HR	CGE2	4470010	(1,860,952.06)	(41,100,000)	4.53		
PRE-2HR	CNCT	4470010	(107,104.70)	(2,571,000)	4.17		
PRE-2HR	CONC	4470010	(395,246.14)	(6,990,000)	5.65		
PRE-2HR	CORP	4470010	(3,414,064.12)	(65,101,000)	5.24		
PRE-2HR	DEMI	4470010	(424,943.63)	(11,224,000)	3.79		
PRE-2HR	DEMO	4470010	(54.87)	(1,000)	5.49		
PRE-2HR	DETM	4470010	(586,995.67)	(17,462,000)	3.36		
PRE-2HR	DLPM	4470010	(1,199.21)	(12,000)	9.99		
PRE-2HR	DPLG	4470010	(41,327.27)	(850,000)	4.86		
PRE-2HR	DTET	4470010	(953,876.49)	(22,137,000)	4.31		
PRE-2HR	DYPM	4470010	(1,389,998.34)	(35,359,000)	3.93		
PRE-2HR	EMAH2	4470010	(10,299.13)	(188,000)	5.48		
PRE-2HR	EMI	4470010	(83,949.90)	(2,136,000)	3.93		
PRE-2HR	EMMT	4470010	(327,138.84)	(10,378,000)	3.15		
PRE-2HR	ENTE	4470010	(17,295.72)	(244,000)	7.09		
PRE-2HR	EPLU	4470010	(3,533.37)	(63,000)	5.61		
PRE-2HR	EPML	4470010	(183,691.37)	(5,267,000)	3.49		
PRE-2HR	EXGN	4470010	(1,350,347.72)	(31,264,000)	4.32		
PRE-2HR	FESC	4470010	(21,962.08)	(564,000)	3.89		
PRE-2HR	FPLP	4470010	(304,373.05)	(6,270,000)	4.85		
PRE-2HR	LEM	4470010	(58,596.89)	(1,317,000)	4.45		
PRE-2HR	LGE	4470010	(1,229.82)	(28,000)	4.39		
PRE-2HR	MAEM	4470010	(29,815.75)	(721,000)	4.14		
PRE-2HR	MISO	4470010	(120,286.63)	(16,752,000)	0.72		
PRE-2HR	MLCI	4470010	(714,086.58)	(19,496,000)	3.66		
PRE-2HR	MSCG	4470010	(1,977,269.36)	(48,302,000)	4.09		
PRE-2HR	NCEM	4470010	(3,934.68)	(63,000)	6.25		
PRE-2HR	NIP	4470010	(7.84)	0			
PRE-2HR	NRG	4470010	(4,404.02)	(172,000)	2.56		

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PRE-2HR	OPMC	4470010	(3,386.02)	(63,000)	5.37		
PRE-2HR	OPPM	4470010	(69.29)	(2,000)	3.46		
PRE-2HR	PEPS	4470010	(53,005.26)	(1,599,000)	3.31		
PRE-2HR	PS	4470010	(527,096.72)	(17,420,000)	3.03		
PRE-2HR	PUPP	4470010	(10,408.37)	(190,000)	5.48		
PRE-2HR	PVET	4470010	(31,828.03)	(1,191,000)	2.67		
PRE-2HR	REMC	4470010	(80,440.27)	(1,818,000)	4.42		
PRE-2HR	RES	4470010	(6,828.07)	(63,000)	10.84		
PRE-2HR	SCEG	4470010	(2,210.32)	(94,000)	2.35		
PRE-2HR	SEI	4470010	(407,767.87)	(9,096,000)	4.48		
PRE-2HR	SEL	4470010	(6,005.08)	(119,000)	5.05		
PRE-2HR	SES	4470010	(23,043.72)	(439,000)	5.25		
PRE-2HR	SETC	4470010	(371,070.36)	(8,351,000)	4.44		
PRE-2HR	SMEC2	4470010	(3,448.72)	(63,000)	5.47		
PRE-2HR	SRE	4470010	(214,294.55)	(4,370,000)	4.90		
PRE-2HR	SWPA	4470010	0.00	(25,000)	0.00		
PRE-2HR	TEA	4470010	(868.76)	(32,000)	2.71		
PRE-2HR	TNSK	4470010	(6,955.23)	(181,000)	3.84		
PRE-2HR	TXU	4470010	(510,390.97)	(9,170,000)	5.57		
PRE-2HR	UBS	4470010	(183,056.49)	(4,233,000)	4.32		
PRE-2HR	VAPG	4470010	(218.29)	(4,000)	5.46		
PRE-2HR	WPSE	4470010	(117,058.96)	(3,016,000)	3.88		
PRE-2HR	WR	4470010	(35,609.68)	(768,000)	4.64		
PRE-2HR	WVPA	4470010	(30,269.73)	(650,000)	4.66		
PRE-2HR	HEDG	4470010	(39,826.00)	0			
<b>4470010</b>							
<b>Total</b>			<b>(23,956,842.90)</b>	<b>(573,679,000)</b>	<b>4.18</b>		
PRE-2HR	DEMI	4470011	(65,839.20)	(1,317,000)	5.00		
	DEMI	4470011	1,197.84	0			
	TXGN2	4470011	(598.50)	0			
	TXU	4470011	(1,378.77)	0			
		4470011	1,977.27	0			
<b>4470011</b>							
<b>Total</b>			<b>(64,641.36)</b>	<b>(1,317,000)</b>	<b>4.91</b>		
SYS-INTG	NASIA	4470026	(143,547.00)	0			
<b>4470026</b>							
<b>Total</b>			<b>(143,547.00)</b>	<b>0</b>	<b>0.00</b>		
	NAMRS						
	Vanceburg	4470027	157,099.17	4,702,300	3.34	17,887.55	9,726.00
	NAMRS						
	Olive Hill	4470027	71,900.19	1,762,200	4.08	7,410.05	4,329.60

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<b>4470027</b>							
<b>Total</b>			<b>228,999.36</b>	<b>6,464,500</b>	<b>3.54</b>	<b>25,297.60</b>	<b>14,055.60</b>
ARS-EMRG	CETR	4470028	1.60	0			
ARS-EMRG	CGE2	4470028	3,502.83	51,000	6.87		
ARS-EMRG	EKPM	4470028	940.86	13,000	7.24		
ARS-EMRG	FESC	4470028	599.94	17,000	3.53		
ARS-EMRG	IPLM	4470028	481.46	12,000	4.01		
ARS-EMRG	LGE	4470028	1,721.36	33,000	5.22		
ARS-EMRG	NIP	4470028	221.00	2,000	11.05		
ARS-EMRG	OVPS	4470028	777.19	14,000	5.55		
DA-NF	APM	4470028	4,204.90	128,000	3.29		
DA-NF	EKPM	4470028	5,859.28	192,000	3.05		
DA-NF	TNSK	4470028	13,977.35	492,000	2.84		
DA-NF	TVAM	4470028	13,220.44	480,000	2.75		
DEMAND	NPCI	4470028	95,799.80	0			
DY-2F	AMEM	4470028	7,022.17	320,000	2.19		
DY-2F	AMPO	4470028	31,600.43	1,416,000	2.23		
DY-2F	APM	4470028	297.46	0			
DY-2F	ARON	4470028	97,569.59	4,192,000	2.33		
DY-2F	BSES	4470028	1,709.15	0			
DY-2F	CCG	4470028	112,002.69	5,312,000	2.11		
DY-2F	CGE2	4470028	420.98	0			
DY-2F	CORP	4470028	0.64	0			
DY-2F	DQPW2	4470028	575,393.43	23,064,000	2.49		
DY-2F	DTET	4470028	34,609.78	1,343,000	2.58		
DY-2F	DYPM	4470028	18,555.29	640,000	2.90		
DY-2F	EMI	4470028	13,528.09	640,000	2.11		
DY-2F	EXGN	4470028	13,790.29	640,000	2.15		
DY-2F	FESC	4470028	439.55	0			
DY-2F	IMPA	4470028	90,028.92	3,648,000	2.47		
DY-2F	MLCI	4470028	5,596.95	256,000	2.19		
DY-2F	MSCG	4470028	23,246.70	1,120,000	2.08		
DY-2F	PEPS	4470028	29,609.21	1,488,000	1.99		
DY-2F	PS	4470028	1,370.61	64,000	2.14		
DY-2F	SEL	4470028	34,093.37	952,000	3.58		
DY-2F	TEMU	4470028	33,543.46	1,600,000	2.10		
DY-2F	TNSK	4470028	8,010.43	362,000	2.21		
DY-2F	WPSC	4470028	35,180.12	1,488,000	2.36		
DY-2F	WPSE	4470028	673.91	0			
DY-2NF	BVAU2	4470028	18,890.82	765,000	2.47		
DY-2NF	LEM	4470028	1,526.09	0			
DY-F	AMPO	4470028	949.29	32,000	2.97		
DY-F	ARON	4470028	93.76	0			
DY-F	CCG	4470028	910.19	32,000	2.84		
DY-F	CGE2	4470028	195.38	0			
DY-F	DTET	4470028	4,390.97	192,000	2.29		
DY-F	DYPM	4470028	1,784.65	64,000	2.79		
DY-F	EKPM	4470028	10,753.00	278,000	3.87		
DY-F	EMI	4470028	1,421.48	64,000	2.22		

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DY-F	EXGN	4470028	3,620.76	128,000	2.83		
DY-F	FESC	4470028	328.02	0			
DY-F	MAEM	4470028	854.80	32,000	2.67		
DY-F	MLCI	4470028	2,063.54	64,000	3.22		
DY-F	REMC	4470028	710.69	32,000	2.22		
DY-F	SRE	4470028	(42.16)	0			
DY-F	TNSK	4470028	1,797.90	64,000	2.81		
DY-F	WVPA	4470028	1,978.90	64,000	3.09		
GENLOS	MISO	4470028	144.44	0			
GENLOS	SWE	4470028	17.24	0			
HR-NF	AME	4470028	588.72	16,000	3.68		
HR-NF	APM	4470028	14,361.74	494,000	2.91		
HR-NF	CGE2	4470028	4.44	0			
HR-NF	CPLC	4470028	516.04	12,000	4.30		
HR-NF	DPLG	4470028	1,300.07	44,000	2.95		
HR-NF	DUKE	4470028	2,175.92	60,000	3.63		
HR-NF	EKPM	4470028	25,181.69	674,000	3.74		
HR-NF	HEPM	4470028	19.25	0			
HR-NF	KCPS	4470028	810.23	26,000	3.12		
HR-NF	LGE	4470028	0.81	0			
HR-NF	MISO	4470028	29,637.45	1,069,000	2.77		
HR-NF	MLCI	4470028	648.31	16,000	4.05		
HR-NF	MSCG	4470028	429.06	12,000	3.58		
HR-NF	NIP	4470028	1,552.16	44,000	3.53		
HR-NF	NSPP	4470028	3,291.53	88,000	3.74		
HR-NF	ODEC	4470028	14.68	0			
HR-NF	OVPS	4470028	3.72	0			
HR-NF	SCEG	4470028	5,779.19	184,000	3.14		
HR-NF	SWE	4470028	677.00	24,000	2.82		
HR-NF	TEA	4470028	(1.43)	0			
HR-NF	TEMU	4470028	308.02	8,000	3.85		
HR-NF	TNSK	4470028	916.07	32,000	2.86		
HR-NF	TVAM	4470028	34,166.98	945,000	3.62		
HR-NF	VAPG	4470028	61.60	0			
HR-NF	WPSC	4470028	0.11	0			
HR-NF	WR	4470028	42,493.39	1,232,000	3.45		
LT-CAP	NCEM	4470028	269,900.64	11,657,000	2.32		
MO-F	AMPO	4470028	208,292.25	8,928,000	2.33		
MO-F	BPPA2	4470028	1,325.10	0			
MO-F	BVAU2	4470028	71,253.50	2,901,000	2.46		
MO-F	CBEC2	4470028	6,391.07	130,000	4.92		
MO-F	CPP	4470028	55,414.33	2,232,000	2.48		
MO-F	DQPW2	4470028	1,602.57	1,000	160.26		
MO-F	NCEM	4470028	208,296.19	8,928,000	2.33		
MO-F	OM01	4470028	704.86	29,000	2.43		
MO-F	OM02	4470028	802.74	33,000	2.43		
MO-F	OM03	4470028	32,346.81	1,333,000	2.43		
MO-F	OM04	4470028	15,319.47	631,000	2.43		
MO-F	OM05	4470028	28,884.03	1,189,000	2.43		
MO-F	OM06	4470028	413.51	17,000	2.43		
MO-F	OM07	4470028	2,840.68	117,000	2.43		
MO-F	OM08	4470028	2,845.23	117,000	2.43		
MO-F	OM09	4470028	876.33	36,000	2.43		

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MO-F	OM10	4470028	1,823.98	75,000	2.43		
MO-F	OM11	4470028	462.07	19,000	2.43		
MO-F	OM12	4470028	924.13	38,000	2.43		
MO-F	OM13	4470028	6,893.04	284,000	2.43		
MO-F	OM14	4470028	1,044.01	43,000	2.43		
MO-F	OM15	4470028	26,550.96	1,093,000	2.43		
MO-F	OM16	4470028	436.27	18,000	2.42		
MO-F	ULPC2	4470028	12,494.78	744,000	1.68		
MO-F	WPSC	4470028	135,750.30	5,952,000	2.28		
MO-F	WVPA	4470028	69,429.31	2,976,000	2.33		
OPC VAR	OPCVR	4470028	(47,490.61)	0			
S02	ECSO2	4470028	(1,305,494.50)	0			
YR-F	RADF	4470028	40,728.52	1,809,000	2.25		
	EKPM	4470028	0.00	26,000	0.00		
<b>4470028</b>							
<b>Total</b>			<b>1,377,989.31</b>	<b>108,126,000</b>	<b>1.27</b>		
4/05 AJE		4470035	9,901.44	0			
EST		4470035	351,900.15	13,662,000	2.58		
GENLOS		4470035	1,586.39	0			
S02	ECSO2	4470035	(4,096.89)	0			
	ECSO2	4470035	(73,939.84)	0			
<b>4470035</b>							
<b>Total</b>			<b>285,351.25</b>	<b>13,662,000</b>	<b>2.09</b>		
	DUKE	4470066	(78.00)	0			
	ENTE	4470066	(17,800.00)	0			
	MISO	4470066	(13,128.00)	0			
<b>4470066</b>							
<b>Total</b>			<b>(31,006.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	233,625.00	0			
<b>4470072</b>							
<b>Total</b>			<b>233,625.00</b>	<b>0</b>	<b>0.00</b>		
BRK COM	ABNA2	4470081	(19.78)	0			
BRK COM	ABNA2	4470081	(32.98)	0			
BRK COM	ABNA2	4470081	(5.35)	0			
BRK COM	ARON	4470081	(4.63)	0			
BRK COM	BPAC2	4470081	(41.62)	0			
BRK COM	CEFL2	4470081	(5.48)	0			

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BRK COM	CEFL2	4470081	(9.36)	0			
BRK COM	CEFL2	4470081	(50.63)	0			
BRK COM	CEFL2	4470081	(4.01)	0			
BRK COM	CNCT	4470081	(5.57)	0			
BRK COM	CONC	4470081	(35.42)	0			
BRK COM	CONC	4470081	(1.34)	0			
BRK COM	CTNG2	4470081	(2.67)	0			
BRK COM	EMAH2	4470081	(2.41)	0			
BRK COM	EXGN	4470081	(13.19)	0			
BRK COM	MLCI	4470081	(4.01)	0			
BRK COM	MLCI	4470081	(1.34)	0			
BRK COM	MLCI	4470081	(20.37)	0			
BRK COM	SETC	4470081	(7.66)	0			
BRK COM	TXU	4470081	(45.28)	0			
SWAPS	ARON	4470081	(27,956.63)	0			
SWAPS	BPAC2	4470081	29,526.40	0			
SWAPS	BPAC2	4470081	(4,161.78)	0			
SWAPS	CCG	4470081	(11,054.35)	0			
SWAPS	CEPL	4470081	5,368.89	0			
SWAPS	CEPL	4470081	(14,860.70)	0			
SWAPS	CEPL	4470081	23,635.95	0			
SWAPS	CEPL	4470081	(5,352.85)	0			
SWAPS	CNCT	4470081	(5,294.03)	0			
SWAPS	CONC	4470081	71,272.64	0			
SWAPS	CONC	4470081	(358.28)	0			
SWAPS	CORP	4470081	(17,075.64)	0			
SWAPS	CORP	4470081	(6,359.96)	0			
SWAPS	CTNG2	4470081	4,160.36	0			
SWAPS	DTET	4470081	200,174.75	0			
SWAPS	DYMT2	4470081	475.21	0			
SWAPS	EMAH2	4470081	(595.82)	0			
SWAPS	EXGN	4470081	(8,524.63)	0			
SWAPS	EXGN	4470081	780.02	0			
SWAPS	HESS	4470081	(973.25)	0			
SWAPS	HESS	4470081	212,185.24	0			
SWAPS	HETC2	4470081	(7,732.49)	0			
SWAPS	MLCI	4470081	3,582.83	0			
SWAPS	MLCI	4470081	(1,481.26)	0			
SWAPS	MLCI	4470081	2,028.18	0			
SWAPS	MSCG	4470081	6,705.77	0			
SWAPS	SETC	4470081	6,182.21	0			
SWAPS	SETC	4470081	(14,132.20)	0			
SWAPS	SETC	4470081	(10,203.03)	0			
	ABNA2	4470081	387,173.97	0			
	NA005	4470081	(18,002.89)	0			
	NA005	4470081	63,014.72	0			
	NA005	4470081	14,036.49	0			
	NA005	4470081	(586,127.75)	0			
	NA005	4470081	9,054.39	0			
	NA005	4470081	16,326.93	0			
	NA005	4470081	(7,449.31)	0			
		4470081	(387,173.97)	0			

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<b>4470081</b>							
<b>Total</b>			<b>(79,498.97)</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	192,547.38	0			
SWAPS	ARON	4470082	31,410.59	0			
SWAPS	BPEC	4470082	16,106.91	0			
SWAPS	CCG	4470082	72,027.53	0			
SWAPS	CEFL2	4470082	(34,860.58)	0			
SWAPS	CEPL	4470082	(2,007.44)	0			
SWAPS	CGE2	4470082	(5,243.62)	0			
SWAPS	CNCT	4470082	(28.77)	0			
SWAPS	CONC	4470082	1,863.29	0			
SWAPS	CORP	4470082	(112.49)	0			
SWAPS	DTET	4470082	4,081.62	0			
SWAPS	DYPM	4470082	5,582.26	0			
SWAPS	EPLU	4470082	(278.06)	0			
SWAPS	EXGN	4470082	8,395.45	0			
SWAPS	FESC	4470082	1,277.85	0			
SWAPS	FPLP	4470082	(1,277.85)	0			
SWAPS	HQUS	4470082	2,375.71	0			
SWAPS	MAEM	4470082	7,873.20	0			
SWAPS	MLCI	4470082	10,810.18	0			
SWAPS	MSCG	4470082	23,880.19	0			
SWAPS	NSPP	4470082	1,395.87	0			
SWAPS	PS	4470082	5,195.25	0			
SWAPS	PVET	4470082	78.19	0			
SWAPS	SCEG	4470082	(1,298.55)	0			
SWAPS	SEI	4470082	224.76	0			
SWAPS	SETC	4470082	5,332.13	0			
SWAPS	SRE	4470082	(7,819.35)	0			
SWAPS	UBS	4470082	1,264.78	0			
	NA005	4470082	435.71	0			
	NA006	4470082	67,898.20	0			
	PARB2	4470082	166,873.84	0			
		4470082	(304,976.80)	0			
<b>4470082</b>							
<b>Total</b>			<b>269,027.38</b>	<b>0</b>	<b>0.00</b>		
	DOW	4470088	195.95	8,000	2.45		
<b>4470088</b>							
<b>Total</b>			<b>195.95</b>	<b>8,000</b>	<b>2.45</b>		
SPOT-ENG	PJM	4470089	444,240.60	(19,000)	(2,338.11)		
	PJM	4470089	0.00	19,000	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>4470089</b>					
		<b>Total</b>	<b>444,240.60</b>	<b>0</b>	<b>0.00</b>		
PJM		4470094	873.71	0			
		<b>4470094</b>					
		<b>Total</b>	<b>873.71</b>	<b>0</b>	<b>0.00</b>		
BUCK		4470095	(9,767.06)	0			
PJM		4470095	286,561.28	0			
		<b>4470095</b>					
		<b>Total</b>	<b>276,794.22</b>	<b>0</b>	<b>0.00</b>		
BUCK		4470096	44.60	0			
PJM		4470096	(625.82)	0			
		<b>4470096</b>					
		<b>Total</b>	<b>(581.22)</b>	<b>0</b>	<b>0.00</b>		
PJM		4470098	36,923.13	0			
		<b>4470098</b>					
		<b>Total</b>	<b>36,923.13</b>	<b>0</b>	<b>0.00</b>		
BUCK		4470099	30.79	0			
PJM		4470099	(8.99)	0			
		<b>4470099</b>					
		<b>Total</b>	<b>21.80</b>	<b>0</b>	<b>0.00</b>		
PJM		4470100	107,945.21	0			
		<b>4470100</b>					
		<b>Total</b>	<b>107,945.21</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	4,070,264.15	128,428,000	3.17		
	PJM	4470103	0.00	(19,000)	0.00		



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
<b>4470103</b>							
<b>Total</b>			<b>4,070,264.15</b>	<b>128,409,000</b>	<b>3.17</b>		
PJM		4470106	(13,924.06)	0			
<b>4470106</b>							
<b>Total</b>			<b>(13,924.06)</b>	<b>0</b>	<b>0.00</b>		
BUCK		4470107	127,451.84	0			
PJM		4470107	(127,343.66)	0			
<b>4470107</b>							
<b>Total</b>			<b>108.18</b>	<b>0</b>	<b>0.00</b>		
BUCK		4470110	2,654.02	0			
PJM		4470110	(3,469.93)	0			
<b>4470110</b>							
<b>Total</b>			<b>(815.91)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BGE	4470112	76,743.17	1,536,000	5.00		
PRE-2HR	BPPA2	4470112	357.16	14,000	2.55		
PRE-2HR	BVAU2	4470112	15,662.79	688,000	2.28		
PRE-2HR	CBEC2	4470112	874.54	40,000	2.19		
PRE-2HR	CDOW	4470112	18,573.24	512,000	3.63		
PRE-2HR	CONM2	4470112	10,119.96	264,000	3.83		
PRE-2HR	CPWV2	4470112	7,999.14	208,000	3.85		
PRE-2HR	HEPM	4470112	7,418.51	141,000	5.26		
PRE-2HR	HREA2	4470112	15,860.05	414,000	3.83		
PRE-2HR	PEPS	4470112	10,896.07	346,000	3.15		
PRE-2HR	STRG	4470112	52,931.56	1,483,000	3.57		
PRE-2HR	ULPC2	4470112	1,292.02	29,000	4.46		
<b>4470112</b>							
<b>Total</b>			<b>218,728.21</b>	<b>5,675,000</b>	<b>3.85</b>		
PJM		4470115	(360.93)	0			
<b>4470115</b>							
<b>Total</b>			<b>(360.93)</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SYS-INTG	NASIA	4470117	225,717.00	0			
		<b>4470117 Total</b>	<b>225,717.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	(9,728.00)	0			
		<b>4470118 Total</b>	<b>(9,728.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470119	(141,084.00)	0			
		<b>4470119 Total</b>	<b>(141,084.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	(483.74)	0			
		<b>4470124 Total</b>	<b>(483.74)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(7,686.14)	0			
		<b>4470125 Total</b>	<b>(7,686.14)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	5,068.31	0			
		<b>4470126 Total</b>	<b>5,068.31</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	2,515,654.00	143,113,000	1.76		
		<b>4470128 Total</b>	<b>2,515,654.00</b>	<b>143,113,000</b>	<b>1.76</b>		
PRE-2HR	PJM	4470131	(97,562.56)	(2,804,000)	3.48		
		<b>4470131 Total</b>	<b>(97,562.56)</b>	<b>(2,804,000)</b>	<b>3.48</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COM	ABNA2	4470132	(13.37)	0			
BRK COM	EXGN	4470132	(2.67)	0			
NYMEX	BPAC2	4470132	(17,090.61)	0			
SWAPS	SETC	4470132	4,678.10	0			
	ABNA2	4470132	(295,944.91)	0			
	ABNA2	4470132	(19,989.28)	0			
		4470132	19.67	0			
		<b>4470132</b>					
		<b>Total</b>	<b>(328,343.07)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	PJM	5550035	(94,166.85)	(2,001,000)	4.71		
	PJM	5550035	896.82	0			
		<b>5550035</b>					
		<b>Total</b>	<b>(93,270.03)</b>	<b>(2,001,000)</b>	<b>4.66</b>		
	BUCK	5550038	65,862.82	0			
		<b>5550038</b>					
		<b>Total</b>	<b>65,862.82</b>	<b>0</b>	<b>0.00</b>		
	PJM	5550039	479.40	0			
		<b>5550039</b>					
		<b>Total</b>	<b>479.40</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	18,730.00	0			
		<b>5550044</b>					
		<b>Total</b>	<b>18,730.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550045	8,422.00	0			
		<b>5550045</b>					
		<b>Total</b>	<b>8,422.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(33,149.29)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>5560002</b>					
		<b>Total</b>	<b>(33,149.29)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	2,994.00	0			
		<b>5560004</b>					
		<b>Total</b>	<b>2,994.00</b>	<b>0</b>	<b>0.00</b>		

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5/05 AJE		4470001	9,397.96	0			
EST		4470001	169,081.81	0			
GENLOS		4470001	(230.56)	0			
S02	ECSO2	4470001	(2,320.35)	0			
	ECSO2	4470001	62,583.41	0			
<b>4470001</b>							
<b>Total</b>			<b>238,512.27</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CGE2	4470002	363.35	0			
ARS-EMRG	EKPM	4470002	6.38	0			
ARS-EMRG	FESC	4470002	264.65	0			
ARS-EMRG	IPLM	4470002	124.77	0			
ARS-EMRG	LGE	4470002	13.56	0			
ARS-EMRG	NIP	4470002	202.99	0			
ARS-EMRG	OVPS	4470002	185.45	0			
CMP-UPR	CPLC	4470002	46,048.25	0			
DA-NF	APM	4470002	141.00	0			
DA-NF	EKPM	4470002	36.40	0			
DA-NF	MISO	4470002	78.94	0			
DA-NF	SWE	4470002	22,928.69	0			
DA-NF	TNSK	4470002	5,973.89	0			
DA-NF	TVAM	4470002	491.83	0			
DA-NF	UBS	4470002	6,250.66	0			
DEMAND	NPCI	4470002	(95,799.80)	0			
DY-2F	AMEM	4470002	75.23	0			
DY-2F	AMPO	4470002	29,973.59	0			
DY-2F	ARON	4470002	61,518.15	0			
DY-2F	BPEC	4470002	40,072.90	0			
DY-2F	BSES	4470002	16,738.55	0			
DY-2F	CCG	4470002	28,522.34	0			
DY-2F	CONC	4470002	2,466.54	0			
DY-2F	CORP	4470002	1,742.09	0			
DY-2F	DQPW2	4470002	325,236.96	0			
DY-2F	DTET	4470002	47,052.62	0			
DY-2F	DYPM	4470002	6,138.16	0			
DY-2F	EMI	4470002	126.71	0			
DY-2F	EMMT	4470002	6,542.16	0			
DY-2F	EXGN	4470002	7,896.65	0			
DY-2F	IMPA	4470002	30,891.63	0			
DY-2F	MAEM	4470002	(374.64)	0			
DY-2F	MECB	4470002	1,049.29	0			
DY-2F	MLCI	4470002	(91.55)	0			
DY-2F	MSCG	4470002	4,767.47	0			
DY-2F	NRG	4470002	510.36	0			
DY-2F	PEPS	4470002	26,178.44	0			
DY-2F	PS	4470002	9,508.08	0			
DY-2F	SCEG	4470002	2,573.49	0			
DY-2F	SEL	4470002	46,109.19	0			

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DY-2F	SETC	4470002	677.84	0			
DY-2F	SRE	4470002	3,318.04	0			
DY-2F	TEMU	4470002	2.79	0			
DY-2F	TNSK	4470002	244.37	0			
DY-2F	WPSC	4470002	6,045.13	0			
DY-2F	WR	4470002	663.82	0			
DY-2NF	BVAU2	4470002	2,114.22	0			
DY-2NF	LEM	4470002	(35.04)	0			
DY-F	ALTM	4470002	3,337.34	0			
DY-F	AMPO	4470002	3.32	0			
DY-F	ARON	4470002	2,325.21	0			
DY-F	CCG	4470002	1,172.77	0			
DY-F	CEPL	4470002	10,181.94	0			
DY-F	DPLG	4470002	1,737.85	0			
DY-F	DTET	4470002	321.60	0			
DY-F	DYPM	4470002	5,207.00	0			
DY-F	EKPM	4470002	(160.01)	0			
DY-F	EMI	4470002	55.55	0			
DY-F	EXGN	4470002	6,129.79	0			
DY-F	MAEM	4470002	33.14	0			
DY-F	MLCI	4470002	88.90	0			
DY-F	MSCG	4470002	4,906.73	0			
DY-F	NRG	4470002	3,098.05	0			
DY-F	PVET	4470002	1,144.53	0			
DY-F	REMC	4470002	27.73	0			
DY-F	SEL	4470002	335.62	0			
DY-F	SETC	4470002	1,769.84	0			
DY-F	TNSK	4470002	121.37	0			
DY-F	WVPA	4470002	81.66	0			
GENLOS	ARON	4470002	(76.20)	0			
GENLOS	CONC	4470002	(73.48)	0			
GENLOS	CORP	4470002	(63.63)	0			
GENLOS	DTET	4470002	(72.87)	0			
GENLOS	EXGN	4470002	(48.37)	0			
GENLOS	MSCG	4470002	(92.84)	0			
GENLOS	NRG	4470002	(194.40)	0			
GENLOS	SCEG	4470002	(137.03)	0			
GENLOS	SETC	4470002	(16.64)	0			
GENLOS	SRE	4470002	(135.15)	0			
GENLOS	SWE	4470002	(1,404.69)	0			
GENLOS	UBS	4470002	(234.68)	0			
GENLOS	WR	4470002	(55.08)	0			
HR-NF	AME	4470002	715.89	0			
HR-NF	APM	4470002	1,856.34	0			
HR-NF	CPLC	4470002	(5.51)	0			
HR-NF	DPLG	4470002	210.08	0			
HR-NF	DUKE	4470002	29.36	0			
HR-NF	EKPM	4470002	5,125.04	0			
HR-NF	KCPS	4470002	3,431.52	0			
HR-NF	MISO	4470002	14,276.69	0			
HR-NF	MLCI	4470002	1,260.88	0			

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HR-NF	MSCG	4470002	155.34	0			
HR-NF	NCEM	4470002	100.98	0			
HR-NF	NIP	4470002	488.55	0			
HR-NF	NSPP	4470002	29.35	0			
HR-NF	SCEG	4470002	(223.51)	0			
HR-NF	SWE	4470002	3,329.71	0			
HR-NF	TEMU	4470002	1,033.51	0			
HR-NF	TNSK	4470002	7.67	0			
HR-NF	TVAM	4470002	23,641.31	0			
HR-NF	WR	4470002	5,261.32	0			
LT-CAP	NCEM	4470002	70,878.92	0			
MO-F	AMPO	4470002	104,464.78	0			
MO-F	BPPA2	4470002	3,496.60	0			
MO-F	BVAU2	4470002	2,412.29	0			
MO-F	CBEC2	4470002	157.58	0			
MO-F	CPP	4470002	97,828.44	0			
MO-F	DQPW2	4470002	1,878.38	0			
MO-F	NCEM	4470002	78,458.27	0			
MO-F	OM01	4470002	171.25	0			
MO-F	OM02	4470002	187.31	0			
MO-F	OM03	4470002	6,371.22	0			
MO-F	OM04	4470002	1,981.96	0			
MO-F	OM05	4470002	3,612.69	0			
MO-F	OM06	4470002	135.91	0			
MO-F	OM07	4470002	950.54	0			
MO-F	OM08	4470002	607.76	0			
MO-F	OM09	4470002	206.08	0			
MO-F	OM10	4470002	402.59	0			
MO-F	OM11	4470002	111.76	0			
MO-F	OM12	4470002	136.99	0			
MO-F	OM13	4470002	2,002.82	0			
MO-F	OM14	4470002	253.98	0			
MO-F	OM15	4470002	4,494.37	0			
MO-F	OM16	4470002	100.18	0			
MO-F	ULPC2	4470002	324.82	0			
MO-F	WPSC	4470002	34,311.81	0			
MO-F	WPSM	4470002	11,741.32	0			
MO-F	WVPA	4470002	70,820.34	0			
OPC VAR	OPCVR	4470002	150,179.11	0			
S02	ECSO2	4470002	1,298,681.86	0			
TRNSRCL	NA038	4470002	(72,492.24)	0			
YR-F	RADF	4470002	11,540.41	0			
	ECSO2	4470002	(49,255.95)	0			
		<b>4470002</b>					
		<b>Total</b>	<b>2,632,760.13</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470004	2,439.38	0			

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		<b>4470004</b>					
		<b>Total</b>	<b>2,439.38</b>	<b>0</b>	<b>0.00</b>		
-----							
TRNSRCL	NA038	4470005	70,052.86	0			
-----							
		<b>4470005</b>					
		<b>Total</b>	<b>70,052.86</b>	<b>0</b>	<b>0.00</b>		
-----							
0	IPLM	4470006	794.77	8,000	9.93		
0	LGE	4470006	2,069.47	21,000	9.85		
0	MISO	4470006	35,299.08	387,000	9.12		
0	MSCG	4470006	466.25	5,000	9.33		
0	NIP	4470006	141.63	1,000	14.16		
0	OVPS	4470006	714.75	7,000	10.21		
0	PS	4470006	6,707.18	220,000	3.05		
0	REMC	4470006	(671.83)	(12,000)	5.60		
0	SEL	4470006	6.62	0			
0	SRE	4470006	1,215.55	28,000	4.34		
0	TNSK	4470006	409.14	8,000	5.11		
0	WR	4470006	120.63	5,000	2.41		
0	WVPA	4470006	92.60	0			
BRK COMM	AEN	4470006	(4.00)	0			
BRK COMM	ALTM	4470006	(23.00)	0			
BRK COMM	AME	4470006	(2.00)	0			
BRK COMM	ARON	4470006	(293.00)	0			
BRK COMM	BPEC	4470006	(506.00)	0			
BRK COMM	BRAZ	4470006	(63.00)	0			
BRK COMM	CCG	4470006	(453.00)	0			
BRK COMM	CEFL2	4470006	(107.00)	0			
BRK COMM	CEPL	4470006	(318.00)	0			
BRK COMM	CONC	4470006	(46.00)	0			
BRK COMM	CORP	4470006	(613.00)	0			
BRK COMM	DEMI	4470006	(3,118.00)	0			
BRK COMM	DPLG	4470006	(3.00)	0			
BRK COMM	DTET	4470006	(362.00)	0			
BRK COMM	DYPM	4470006	(229.00)	0			
BRK COMM	EMI	4470006	(1.00)	0			
BRK COMM	EPLU	4470006	(6.00)	0			
BRK COMM	ESSL	4470006	(52.00)	0			
BRK COMM	EXGN	4470006	(143.00)	0			
BRK COMM	FESC	4470006	(2.00)	0			
BRK COMM	FPLP	4470006	(16.00)	0			
BRK COMM	HEPM	4470006	(14.00)	0			
BRK COMM	HQUS	4470006	(15.00)	0			
BRK COMM	MAEM	4470006	(89.00)	0			
BRK COMM	MLCI	4470006	(126.00)	0			
BRK COMM	MSCG	4470006	(109.00)	0			



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BRK COMM	NIP	4470006	(6.00)	0			
BRK COMM	NRG	4470006	(1.00)	0			
BRK COMM	NSPP	4470006	(12.00)	0			
BRK COMM	NYMX2	4470006	(546.00)	0			
BRK COMM	OPSI	4470006	(1.00)	0			
BRK COMM	PARB2	4470006	(966.00)	0			
BRK COMM	PPMI	4470006	(1.00)	0			
BRK COMM	PS	4470006	(65.00)	0			
BRK COMM	PSCM	4470006	(1.00)	0			
BRK COMM	PVET	4470006	(37.00)	0			
BRK COMM	REMC	4470006	(16.00)	0			
BRK COMM	SCEG	4470006	(7.00)	0			
BRK COMM	SEL	4470006	(20.00)	0			
BRK COMM	SES	4470006	(10.00)	0			
BRK COMM	SETC	4470006	(541.00)	0			
BRK COMM	SNCL	4470006	(1.00)	0			
BRK COMM	SRE	4470006	(38.00)	0			
BRK COMM	TEA	4470006	(5.00)	0			
BRK COMM	TEMU	4470006	(4.00)	0			
BRK COMM	TNSK	4470006	(14.00)	0			
BRK COMM	TXU	4470006	(94.00)	0			
BRK COMM	UBS	4470006	(140.00)	0			
BRK COMM	WPSE	4470006	(2.00)	0			
BRK COMM	WR	4470006	(39.00)	0			
BRK COMM	WVPA	4470006	(9.00)	0			
PRE-2HR	AETS	4470006	200,915.83	6,627,000	3.03		
PRE-2HR	ALTM	4470006	22,103.16	314,000	7.04		
PRE-2HR	AME	4470006	17,055.49	251,000	6.80		
PRE-2HR	AMPO	4470006	43,218.64	729,000	5.93		
PRE-2HR	AMSI	4470006	151,260.86	4,138,000	3.66		
PRE-2HR	APGM	4470006	1,440.78	14,000	10.29		
PRE-2HR	ARON	4470006	1,335,402.07	27,935,000	4.78		
PRE-2HR	BPEC	4470006	2,737,328.26	55,493,000	4.93		
PRE-2HR	CCG	4470006	2,644,005.05	59,030,000	4.48		
PRE-2HR	CEDE	4470006	116,221.86	2,759,000	4.21		
PRE-2HR	CEPL	4470006	678,278.57	17,055,000	3.98		
PRE-2HR	CETR	4470006	(431.09)	(4,000)	10.78		
PRE-2HR	CGE2	4470006	1,619,905.56	38,861,000	4.17		
PRE-2HR	CLEC	4470006	542.39	9,000	6.03		
PRE-2HR	CNCT	4470006	101,302.38	2,947,000	3.44		
PRE-2HR	CONC	4470006	191,811.54	3,261,000	5.88		
PRE-2HR	CORP	4470006	2,714,459.85	52,429,000	5.18		
PRE-2HR	DEMI	4470006	309,563.00	7,963,000	3.89		
PRE-2HR	DETM	4470006	192,783.45	5,518,000	3.49		
PRE-2HR	DLPM	4470006	411.65	4,000	10.29		
PRE-2HR	DPLG	4470006	21,385.35	317,000	6.75		
PRE-2HR	DQPW2	4470006	78,975.69	1,379,000	5.73		
PRE-2HR	DTET	4470006	1,360,772.23	30,385,000	4.48		
PRE-2HR	DYPM	4470006	1,934,344.66	38,493,000	5.03		
PRE-2HR	EKPM	4470006	1,180.56	13,000	9.08		
PRE-2HR	EMAH2	4470006	5,996.07	0			

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PRE-2HR	EMMT	4470006	155,035.64	4,577,000	3.39		
PRE-2HR	ENTE	4470006	(52.43)	(1,000)	5.24		
PRE-2HR	EPML	4470006	254,324.29	6,960,000	3.65		
PRE-2HR	ESSL	4470006	82,769.28	1,379,000	6.00		
PRE-2HR	EXGN	4470006	1,400,862.31	28,174,000	4.97		
PRE-2HR	FESC	4470006	346,094.73	8,716,000	3.97		
PRE-2HR	FPLP	4470006	93,904.76	1,505,000	6.24		
PRE-2HR	HEPM	4470006	94,596.56	1,439,000	6.57		
PRE-2HR	IMPA	4470006	19,926.70	414,000	4.81		
PRE-2HR	IPLM	4470006	283.34	3,000	9.44		
PRE-2HR	LEM	4470006	101.58	4,000	2.54		
PRE-2HR	MAEM	4470006	42,967.92	721,000	5.96		
PRE-2HR	MECB	4470006	37,857.54	658,000	5.75		
PRE-2HR	MEDC2	4470006	34,324.17	1,442,000	2.38		
PRE-2HR	MISO	4470006	270,986.89	4,626,000	5.86		
PRE-2HR	MLCI	4470006	154,684.28	2,872,000	5.39		
PRE-2HR	MSCG	4470006	1,955,204.01	48,218,000	4.05		
PRE-2HR	NIP	4470006	62,666.46	819,000	7.65		
PRE-2HR	NRG	4470006	54,480.68	1,565,000	3.48		
PRE-2HR	NSPP	4470006	9,499.66	125,000	7.60		
PRE-2HR	PEPS	4470006	624,959.79	15,275,000	4.09		
PRE-2HR	PNEC2	4470006	881.78	0			
PRE-2HR	PS	4470006	283,640.95	8,822,000	3.22		
PRE-2HR	PVET	4470006	192,607.88	4,828,000	3.99		
PRE-2HR	RAYB2	4470006	101,898.81	410,000	24.85		
PRE-2HR	REMC	4470006	23,443.18	502,000	4.67		
PRE-2HR	SCEG	4470006	125,491.96	3,205,000	3.92		
PRE-2HR	SEI	4470006	250,157.61	7,086,000	3.53		
PRE-2HR	SEL	4470006	118,181.24	2,768,000	4.27		
PRE-2HR	SES	4470006	51,868.12	778,000	6.67		
PRE-2HR	SETC	4470006	498,655.93	9,839,000	5.07		
PRE-2HR	SRE	4470006	196,931.00	3,292,000	5.98		
PRE-2HR	TEA	4470006	55,116.82	941,000	5.86		
PRE-2HR	TEMU	4470006	95,937.12	3,135,000	3.06		
PRE-2HR	TNSK	4470006	29,439.53	502,000	5.86		
PRE-2HR	UBS	4470006	226,546.71	5,184,000	4.37		
PRE-2HR	WPSE	4470006	95,197.21	2,947,000	3.23		
PRE-2HR	WR	4470006	55,994.67	1,724,000	3.25		
PRE-2HR	WVPA	4470006	71,306.54	1,224,000	5.83		
PRE-2HR	HEDG	4470006	161,444.00	0			
			-----	-----			
			<b>4470006</b>				
			<b>Total</b>	<b>24,848,529.92</b>	<b>543,276,000</b>	<b>4.57</b>	
			-----	-----			
PRE-2HR	DEMI	4470007	226,361.44	4,138,000	5.47		
PRE-2HR	DEMI	4470007	16,062.46	0			
			-----	-----			
			<b>4470007</b>				
			<b>Total</b>	<b>242,423.90</b>	<b>4,138,000</b>	<b>5.86</b>	

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			-----	-----	-----		
0	WR	4470010	(59.10)	(1,000)	5.91		
BRK COMM	AME	4470010	(2.00)	0			
BRK COMM	AMEM	4470010	(2.00)	0			
BRK COMM	ARON	4470010	(436.00)	0			
BRK COMM	BPAP	4470010	(1.00)	0			
BRK COMM	BPEC	4470010	(422.00)	0			
BRK COMM	BRAZ	4470010	(26.00)	0			
BRK COMM	CALP	4470010	(28.00)	0			
BRK COMM	CCG	4470010	(1,173.00)	0			
BRK COMM	CEFL2	4470010	(236.00)	0			
BRK COMM	CEPL	4470010	(283.00)	0			
BRK COMM	CGE2	4470010	(1.00)	0			
BRK COMM	CONC	4470010	(53.00)	0			
BRK COMM	CORP	4470010	(1,306.00)	0			
BRK COMM	DEMI	4470010	(7.00)	0			
BRK COMM	DPLG	4470010	(4.00)	0			
BRK COMM	DTET	4470010	(723.00)	0			
BRK COMM	DYPM	4470010	(487.00)	0			
BRK COMM	EMAH2	4470010	(1.00)	0			
BRK COMM	EMI	4470010	(2.00)	0			
BRK COMM	EPLU	4470010	(7.00)	0			
BRK COMM	EPML	4470010	(19.00)	0			
BRK COMM	ESSL	4470010	(10.00)	0			
BRK COMM	EXGN	4470010	(371.00)	0			
BRK COMM	FESC	4470010	(1.00)	0			
BRK COMM	FPLP	4470010	(18.00)	0			
BRK COMM	HQUS	4470010	(17.00)	0			
BRK COMM	LCRA	4470010	(2.00)	0			
BRK COMM	MAEM	4470010	(109.00)	0			
BRK COMM	MLCI	4470010	(190.00)	0			
BRK COMM	MSCG	4470010	(279.00)	0			
BRK COMM	NRG	4470010	(3,117.00)	0			
BRK COMM	NSPP	4470010	(9.00)	0			
BRK COMM	NYMX2	4470010	(613.00)	0			
BRK COMM	OPMC	4470010	(2.00)	0			
BRK COMM	OTP	4470010	(2.00)	0			
BRK COMM	PARB2	4470010	(1,203.00)	0			
BRK COMM	PS	4470010	(123.00)	0			
BRK COMM	PUPP	4470010	(1.00)	0			
BRK COMM	PVET	4470010	(41.00)	0			
BRK COMM	REMC	4470010	(13.00)	0			
BRK COMM	RES	4470010	(55.00)	0			
BRK COMM	SCEG	4470010	(6.00)	0			
BRK COMM	SEI	4470010	(1.00)	0			
BRK COMM	SEL	4470010	(9.00)	0			
BRK COMM	SES	4470010	(15.00)	0			
BRK COMM	SETC	4470010	(313.00)	0			
BRK COMM	SNCL	4470010	(1.00)	0			

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BRK COMM	SRE	4470010	(45.00)	0			
BRK COMM	TEA	4470010	(1.00)	0			
BRK COMM	TEMU	4470010	(1.00)	0			
BRK COMM	TNSK	4470010	(18.00)	0			
BRK COMM	TXGN2	4470010	(17.00)	0			
BRK COMM	TXU	4470010	(67.00)	0			
BRK COMM	UBS	4470010	(69.00)	0			
BRK COMM	WPSE	4470010	(8.00)	0			
BRK COMM	WR	4470010	(8.00)	0			
BRK COMM	WVPA	4470010	(6.00)	0			
PRE-2HR	AETS	4470010	(156,828.97)	(5,831,000)	2.69		
PRE-2HR	AMEM	4470010	(16,694.94)	(314,000)	5.32		
PRE-2HR	AMPO	4470010	(42,258.92)	(705,000)	5.99		
PRE-2HR	AMSI	4470010	(277,966.83)	(8,277,000)	3.36		
PRE-2HR	APGM	4470010	(5,281.22)	(58,000)	9.11		
PRE-2HR	APM	4470010	(53,548.51)	(1,245,000)	4.30		
PRE-2HR	ARON	4470010	(1,383,626.93)	(28,898,000)	4.79		
PRE-2HR	BPEC	4470010	(2,834,313.60)	(61,325,000)	4.62		
PRE-2HR	BPPA2	4470010	78.36	(12,000)	(0.65)		
PRE-2HR	CALP	4470010	(134,116.02)	(2,226,000)	6.02		
PRE-2HR	CCG	4470010	(2,615,418.99)	(58,334,000)	4.48		
PRE-2HR	CEDE	4470010	(57,938.50)	(1,379,000)	4.20		
PRE-2HR	CEPL	4470010	(415,022.10)	(12,980,000)	3.20		
PRE-2HR	CETR	4470010	(431.09)	(4,000)	10.78		
PRE-2HR	CGE2	4470010	(1,474,049.53)	(33,100,000)	4.45		
PRE-2HR	CNCT	4470010	(116,567.52)	(2,759,000)	4.22		
PRE-2HR	CONC	4470010	(66,977.28)	(1,066,000)	6.28		
PRE-2HR	CORP	4470010	(2,740,653.58)	(52,680,000)	5.20		
PRE-2HR	DEMI	4470010	(466,442.50)	(12,572,000)	3.71		
PRE-2HR	DEMO	4470010	(493.79)	(5,000)	9.88		
PRE-2HR	DETM	4470010	(607,680.14)	(17,996,000)	3.38		
PRE-2HR	DLPM	4470010	(1,410.84)	(14,000)	10.08		
PRE-2HR	DPLG	4470010	(36,650.11)	(353,000)	10.38		
PRE-2HR	DTET	4470010	(1,290,300.96)	(27,370,000)	4.71		
PRE-2HR	DYPM	4470010	(1,545,256.37)	(36,061,000)	4.29		
PRE-2HR	EDEP	4470010	(9.88)	0			
PRE-2HR	EKPM	4470010	(109.73)	(1,000)	10.97		
PRE-2HR	EMAH2	4470010	(3,527.10)	0			
PRE-2HR	EMMT	4470010	(328,611.99)	(9,782,000)	3.36		
PRE-2HR	EPLU	4470010	(5,443.49)	(63,000)	8.64		
PRE-2HR	EPML	4470010	(231,503.17)	(6,082,000)	3.81		
PRE-2HR	ESSL	4470010	(78,630.82)	(1,379,000)	5.70		
PRE-2HR	EXGN	4470010	(1,144,345.61)	(26,524,000)	4.31		
PRE-2HR	FPLP	4470010	(196,203.95)	(4,389,000)	4.47		
PRE-2HR	GRDX	4470010	(169.85)	(3,000)	5.66		
PRE-2HR	IPLM	4470010	(37.62)	(1,000)	3.76		
PRE-2HR	LEM	4470010	(132.87)	(4,000)	3.32		
PRE-2HR	LGE	4470010	(274.33)	(3,000)	9.14		
PRE-2HR	MAEM	4470010	(161,128.90)	(1,912,000)	8.43		
PRE-2HR	MECB	4470010	(4,640.10)	(63,000)	7.37		
PRE-2HR	MISO	4470010	(839,475.08)	(13,013,000)	6.45		

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PRE-2HR	MLCI	4470010	(180,292.38)	(5,871,000)	3.07		
PRE-2HR	MSCG	4470010	(2,095,010.24)	(50,441,000)	4.15		
PRE-2HR	NIP	4470010	(156.76)	(2,000)	7.84		
PRE-2HR	NRG	4470010	(11,235.77)	(157,000)	7.16		
PRE-2HR	OTP	4470010	(24,674.02)	(376,000)	6.56		
PRE-2HR	PEPS	4470010	(2,205.11)	(38,000)	5.80		
PRE-2HR	PS	4470010	(529,233.17)	(14,449,000)	3.66		
PRE-2HR	PUPP	4470010	(1,023.78)	(15,000)	6.83		
PRE-2HR	PVET	4470010	(133,671.25)	(3,574,000)	3.74		
PRE-2HR	REMC	4470010	(27,181.15)	(544,000)	5.00		
PRE-2HR	SCEG	4470010	(65,220.00)	(1,035,000)	6.30		
PRE-2HR	SEI	4470010	(295,016.83)	(6,960,000)	4.24		
PRE-2HR	SEL	4470010	(4,890.91)	(63,000)	7.76		
PRE-2HR	SES	4470010	(30,737.50)	(464,000)	6.62		
PRE-2HR	SETC	4470010	(517,032.45)	(10,384,000)	4.98		
PRE-2HR	SRE	4470010	(139,070.94)	(2,544,000)	5.47		
PRE-2HR	SWE	4470010	(258.26)	(4,000)	6.46		
PRE-2HR	TEA	4470010	(10,722.38)	(188,000)	5.70		
PRE-2HR	TNSK	4470010	(53,277.77)	(844,000)	6.31		
PRE-2HR	TXGC2	4470010	(47.03)	0			
PRE-2HR	TXU	4470010	(4,761.59)	0			
PRE-2HR	UBS	4470010	(113,666.68)	(2,822,000)	4.03		
PRE-2HR	WPSE	4470010	(73,123.84)	(1,850,000)	3.95		
PRE-2HR	WR	4470010	(155,806.90)	(2,850,000)	5.47		
PRE-2HR	WVPA	4470010	(86,232.25)	(1,685,000)	5.12		
	HEDG	4470010	355.00	0			
<b>4470010</b>							
<b>Total</b>			<b>(23,900,328.43)</b>	<b>(535,944,000)</b>	<b>4.46</b>		
OPT PREM	BPEC	4470011	39,856.70	0			
PRE-2HR	DEMI	4470011	(68,975.00)	(1,379,000)	5.00		
	BPEC	4470011	(39,856.70)	0			
	DEMI	4470011	1,254.88	0			
<b>4470011</b>							
<b>Total</b>			<b>(67,720.12)</b>	<b>(1,379,000)</b>	<b>4.91</b>		
SYS-INTG	NASIA	4470026	(526,231.00)	0			
<b>4470026</b>							
<b>Total</b>			<b>(526,231.00)</b>	<b>0</b>	<b>0.00</b>		
	NAMRS						
	Vanceburg	4470027	190,462.45	5,447,400	3.50	23,565.45	12,062.00

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	NAMRS Olive Hill	4470027	90,958.59	2,341,800	3.88	11,100.13	5,116.80
		<b>4470027</b>					
		<b>Total</b>	<b>281,421.04</b>	<b>7,789,200</b>	<b>3.61</b>	<b>34,665.58</b>	<b>17,178.80</b>
ARS-EMRG	CGE2	4470028	193.15	6,000	3.22		
ARS-EMRG	EKPM	4470028	364.75	3,000	12.16		
ARS-EMRG	FESC	4470028	1,760.82	20,000	8.80		
ARS-EMRG	IPLM	4470028	314.16	4,000	7.85		
ARS-EMRG	LGE	4470028	(13.56)	0			
ARS-EMRG	NIP	4470028	400.54	6,000	6.68		
ARS-EMRG	OVPS	4470028	198.61	5,000	3.97		
DA-NF	APM	4470028	(141.00)	0			
DA-NF	EKPM	4470028	(36.40)	0			
DA-NF	MISO	4470028	117.05	4,000	2.93		
DA-NF	SWE	4470028	42,481.84	1,824,000	2.33		
DA-NF	TNSK	4470028	3,306.27	128,000	2.58		
DA-NF	TVAM	4470028	(491.83)	0			
DA-NF	UBS	4470028	8,747.44	317,000	2.76		
DEMAND	NPCI	4470028	95,799.80	0			
DY-2F	AMEM	4470028	(75.23)	0			
DY-2F	AMPO	4470028	37,933.93	1,104,000	3.44		
DY-2F	ARON	4470028	106,119.61	4,480,000	2.37		
DY-2F	BPEC	4470028	56,961.66	1,984,000	2.87		
DY-2F	BSES	4470028	23,839.45	704,000	3.39		
DY-2F	CCG	4470028	52,396.30	2,208,000	2.37		
DY-2F	CONC	4470028	1,734.58	64,000	2.71		
DY-2F	CORP	4470028	1,502.87	64,000	2.35		
DY-2F	DQPW2	4470028	581,934.24	22,320,000	2.61		
DY-2F	DTET	4470028	83,817.15	2,855,000	2.94		
DY-2F	DYPM	4470028	4,725.20	192,000	2.46		
DY-2F	EMI	4470028	(126.71)	0			
DY-2F	EMMT	4470028	25,060.08	1,152,000	2.18		
DY-2F	EXGN	4470028	18,501.75	448,000	4.13		
DY-2F	IMPA	4470028	72,097.17	2,880,000	2.50		
DY-2F	MAEM	4470028	6,833.04	128,000	5.34		
DY-2F	MECB	4470028	753.43	32,000	2.35		
DY-2F	MLCI	4470028	91.55	0			
DY-2F	MSCG	4470028	6,865.69	416,000	1.65		
DY-2F	NRG	4470028	1,089.83	56,000	1.95		
DY-2F	PEPS	4470028	34,111.48	1,536,000	2.22		
DY-2F	PS	4470028	33,365.20	1,536,000	2.17		
DY-2F	SCEG	4470028	3,534.65	184,000	1.92		
DY-2F	SEL	4470028	68,752.09	1,728,000	3.98		
DY-2F	SETC	4470028	372.44	16,000	2.33		
DY-2F	SRE	4470028	3,077.80	96,000	3.21		
DY-2F	TEMU	4470028	(2.79)	0			
DY-2F	TNSK	4470028	(244.37)	0			

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DY-2F	WPSC	4470028	38,393.27	1,440,000	2.67		
DY-2F	WR	4470028	1,281.75	63,000	2.03		
DY-2NF	BVAU2	4470028	(18,890.82)	(765,000)	2.47		
DY-2NF	LEM	4470028	1,459.68	0			
DY-F	ALTM	4470028	3,434.82	128,000	2.68		
DY-F	AMPO	4470028	(3.32)	0			
DY-F	ARON	4470028	2,659.67	96,000	2.77		
DY-F	CCG	4470028	1,554.91	64,000	2.43		
DY-F	CEPL	4470028	8,002.22	240,000	3.33		
DY-F	DPLG	4470028	2,463.27	64,000	3.85		
DY-F	DTET	4470028	1,402.72	64,000	2.19		
DY-F	DYPM	4470028	6,581.40	224,000	2.94		
DY-F	EKPM	4470028	160.01	0			
DY-F	EMI	4470028	(55.55)	0			
DY-F	EXGN	4470028	7,087.03	296,000	2.39		
DY-F	MAEM	4470028	(33.14)	0			
DY-F	MLCI	4470028	(88.90)	0			
DY-F	MSCG	4470028	4,702.63	160,000	2.94		
DY-F	NRG	4470028	3,007.71	112,000	2.69		
DY-F	PVET	4470028	1,567.47	64,000	2.45		
DY-F	REMC	4470028	(27.73)	0			
DY-F	SEL	4470028	604.94	32,000	1.89		
DY-F	SETC	4470028	2,933.04	128,000	2.29		
DY-F	TNSK	4470028	(121.37)	0			
DY-F	WVPA	4470028	780.50	32,000	2.44		
GENLOS	ARON	4470028	76.20	0			
GENLOS	CONC	4470028	73.48	0			
GENLOS	CORP	4470028	63.63	0			
GENLOS	DTET	4470028	72.87	0			
GENLOS	EXGN	4470028	48.37	0			
GENLOS	MSCG	4470028	92.84	0			
GENLOS	NRG	4470028	194.40	0			
GENLOS	SCEG	4470028	137.03	0			
GENLOS	SETC	4470028	16.64	0			
GENLOS	SRE	4470028	135.15	0			
GENLOS	SWE	4470028	1,404.69	51,000	2.75		
GENLOS	UBS	4470028	234.68	0			
GENLOS	WR	4470028	55.08	0			
HR-NF	AME	4470028	1,968.63	55,000	3.58		
HR-NF	APM	4470028	3,804.73	126,000	3.02		
HR-NF	CPLC	4470028	5.51	0			
HR-NF	DPLG	4470028	1,685.16	40,000	4.21		
HR-NF	DUKE	4470028	(29.36)	0			
HR-NF	EKPM	4470028	10,240.11	270,000	3.79		
HR-NF	KCPS	4470028	5,095.96	132,000	3.86		
HR-NF	MISO	4470028	62,509.99	1,751,000	3.57		
HR-NF	MLCI	4470028	3,646.90	112,000	3.26		
HR-NF	MSCG	4470028	360.79	11,000	3.28		
HR-NF	NCEM	4470028	298.76	5,000	5.98		
HR-NF	NIP	4470028	2,414.49	63,000	3.83		
HR-NF	NSPP	4470028	(29.35)	0			

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HR-NF	SCEG	4470028	764.32	24,000	3.18		
HR-NF	SWE	4470028	5,788.13	180,000	3.22		
HR-NF	TEMU	4470028	3,355.77	64,000	5.24		
HR-NF	TNSK	4470028	(7.67)	0			
HR-NF	TVAM	4470028	38,089.96	948,000	4.02		
HR-NF	WR	4470028	9,415.44	293,000	3.21		
LT-CAP	NCEM	4470028	258,733.47	11,147,000	2.32		
MO-F	AMPO	4470028	101,893.72	4,608,000	2.21		
MO-F	BPPA2	4470028	2,120.18	0			
MO-F	BVAU2	4470028	14,364.31	765,000	1.88		
MO-F	CBEC2	4470028	(157.58)	0			
MO-F	CPP	4470028	141,304.51	5,014,000	2.82		
MO-F	DQPW2	4470028	1,637.79	(1,000)	(163.78)		
MO-F	NCEM	4470028	205,120.93	8,640,000	2.37		
MO-F	OM01	4470028	924.74	37,000	2.50		
MO-F	OM02	4470028	1,049.64	42,000	2.50		
MO-F	OM03	4470028	40,880.11	1,637,000	2.50		
MO-F	OM04	4470028	16,393.83	659,000	2.49		
MO-F	OM05	4470028	32,581.29	1,308,000	2.49		
MO-F	OM06	4470028	601.04	24,000	2.50		
MO-F	OM07	4470028	3,876.91	155,000	2.50		
MO-F	OM08	4470028	3,443.12	138,000	2.50		
MO-F	OM09	4470028	1,175.23	47,000	2.50		
MO-F	OM10	4470028	2,297.42	92,000	2.50		
MO-F	OM11	4470028	676.25	27,000	2.50		
MO-F	OM12	4470028	1,122.86	45,000	2.50		
MO-F	OM13	4470028	9,736.23	389,000	2.50		
MO-F	OM14	4470028	1,374.68	55,000	2.50		
MO-F	OM15	4470028	31,726.91	1,272,000	2.49		
MO-F	OM16	4470028	574.85	23,000	2.50		
MO-F	ULPC2	4470028	(324.82)	0			
MO-F	WPSC	4470028	144,847.51	5,760,000	2.51		
MO-F	WVPA	4470028	70,994.46	2,976,000	2.39		
OPC VAR	OPCVR	4470028	(150,179.11)	0			
S02	ECSO2	4470028	(1,298,681.86)	0			
YR-F	RADF	4470028	44,180.59	1,885,000	2.34		
	ECSO2	4470028	49,255.95	0			
<b>4470028</b>							
<b>Total</b>			<b>1,332,408.43</b>	<b>101,811,000</b>	<b>1.31</b>		
-----							
5/05 AJE		4470035	(8,671.71)	0			
EST		4470035	313,355.42	11,852,000	2.64		
GENLOS		4470035	230.56	0			
S02	ECSO2	4470035	2,320.35	0			
	ECSO2	4470035	(62,583.41)	0			
<b>4470035</b>							
<b>Total</b>			<b>244,651.21</b>	<b>11,852,000</b>	<b>2.06</b>		



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
			-----	-----	-----		
	DUKE	4470066	(795.00)	0			
	ENTE	4470066	(3,473.00)	0			
	MISO	4470066	(14,726.00)	0			
	TES	4470066	(3,443.00)	0			
	TVAM	4470066	(13,746.00)	0			
			-----	-----	-----		
		<b>4470066</b>					
		<b>Total</b>	<b>(36,183.00)</b>	<b>0</b>	<b>0.00</b>		
			-----	-----	-----		
	HEDG	4470072	(161,799.00)	0			
			-----	-----	-----		
		<b>4470072</b>					
		<b>Total</b>	<b>(161,799.00)</b>	<b>0</b>	<b>0.00</b>		
			-----	-----	-----		
BRK COM	ABNA2	4470081	(2.76)	0			
BRK COM	ABNA2	4470081	(253.79)	0			
BRK COM	ABNA2	4470081	(5.53)	0			
BRK COM	ABNA2	4470081	(5.53)	0			
BRK COM	BPAC2	4470081	(7.49)	0			
BRK COM	BPAC2	4470081	(51.06)	0			
BRK COM	CEFL2	4470081	(2.76)	0			
BRK COM	CEFL2	4470081	(15.20)	0			
BRK COM	CEFL2	4470081	(36.48)	0			
BRK COM	CEFL2	4470081	(2.76)	0			
BRK COM	CONC	4470081	(5.53)	0			
BRK COM	CONC	4470081	(17.69)	0			
BRK COM	CTNG2	4470081	(2.76)	0			
BRK COM	EXGN	4470081	(4.63)	0			
BRK COM	MLCI	4470081	(9.44)	0			
BRK COM	MLCI	4470081	(5.53)	0			
BRK COM	MLCI	4470081	(29.01)	0			
BRK COM	MLCI	4470081	(9.67)	0			
BRK COM	PVET	4470081	(2.76)	0			
BRK COM	SETC	4470081	(68.58)	0			
BRK COM	TXU	4470081	(12.12)	0			
NYMEX	EXGN	4470081	(1,625.64)	0			
NYMEX	SETC	4470081	(1,832.41)	0			
SWAPS	ARON	4470081	(5,517.02)	0			
SWAPS	BPAC2	4470081	4,806.33	0			
SWAPS	BPAC2	4470081	1,527.25	0			
SWAPS	BPAC2	4470081	179,901.77	0			
SWAPS	BPAC2	4470081	2,528.30	0			
SWAPS	CCG	4470081	(28,727.48)	0			
SWAPS	CEPL	4470081	(8,073.12)	0			

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SWAPS	CEPL	4470081	7,006.65	0			
SWAPS	CEPL	4470081	(58,462.44)	0			
SWAPS	CEPL	4470081	(1,094.10)	0			
SWAPS	CGE2	4470081	(4,398.50)	0			
SWAPS	CONC	4470081	(4,287.98)	0			
SWAPS	CONC	4470081	8,975.85	0			
SWAPS	CORP	4470081	18,508.77	0			
SWAPS	CORP	4470081	(278.07)	0			
SWAPS	EMAH2	4470081	(1,558.26)	0			
SWAPS	EXGN	4470081	1,453.45	0			
SWAPS	EXGN	4470081	13,776.59	0			
SWAPS	FPLP	4470081	12,222.96	0			
SWAPS	HESS	4470081	3,707.78	0			
SWAPS	HESS	4470081	108,240.53	0			
SWAPS	HETC2	4470081	(17,417.16)	0			
SWAPS	MLCI	4470081	4,078.00	0			
SWAPS	MLCI	4470081	5,476.02	0			
SWAPS	MLCI	4470081	(13,173.39)	0			
SWAPS	MSCG	4470081	(2,417.07)	0			
SWAPS	RAYB2	4470081	(27,149.51)	0			
SWAPS	SETC	4470081	(1,967.17)	0			
SWAPS	SETC	4470081	6,674.47	0			
SWAPS	TXU	4470081	151,217.32	0			
	NA005	4470081	627.35	0			
	NA005	4470081	(2,567.20)	0			
	NA005	4470081	(80,865.64)	0			
	NA005	4470081	100,427.63	0			
	NA005	4470081	(1,300.57)	0			
	NA005	4470081	(3,777.61)	0			
	NA005	4470081	59,185.42	0			
<b>4470081</b>							
<b>Total</b>			<b>423,301.02</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	(364,393.70)	0			
SWAPS	ARON	4470082	(4,679.76)	0			
SWAPS	BPEC	4470082	2,417.35	0			
SWAPS	CCG	4470082	(175,561.36)	0			
SWAPS	CEFL2	4470082	(105,809.54)	0			
SWAPS	CEPL	4470082	21,769.74	0			
SWAPS	CGE2	4470082	(70,141.52)	0			
SWAPS	CONC	4470082	(42,043.05)	0			
SWAPS	DTET	4470082	(90,338.27)	0			
SWAPS	DYPM	4470082	5,569.82	0			
SWAPS	EMAH2	4470082	(2,403.88)	0			
SWAPS	EPLU	4470082	(13,132.66)	0			
SWAPS	EXGN	4470082	3,818.22	0			
SWAPS	HQUS	4470082	(30,889.97)	0			
SWAPS	MAEM	4470082	(5,712.18)	0			

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SWAPS	MLCI	4470082	(34,393.35)	0			
SWAPS	MSCG	4470082	(96,860.65)	0			
SWAPS	NSPP	4470082	(26,056.02)	0			
SWAPS	OPSI	4470082	(14.62)	0			
SWAPS	PS	4470082	28,690.81	0			
SWAPS	PVET	4470082	(2,544.79)	0			
SWAPS	SCEG	4470082	369.38	0			
SWAPS	SEI	4470082	199.32	0			
SWAPS	SEL	4470082	(199.32)	0			
SWAPS	SETC	4470082	(19,768.43)	0			
SWAPS	SRE	4470082	(1,271.21)	0			
SWAPS	TXU	4470082	2,598.97	0			
SWAPS	UBS	4470082	(51,512.51)	0			
	NA005	4470082	13,739.89	0			
	NA006	4470082	310,904.02	0			
<b>4470082</b>							
	<b>Total</b>		<b>(747,649.27)</b>	<b>0</b>	<b>0.00</b>		
<b>4470088</b>							
	DOW	4470088	619.20	24,000	2.58		
	<b>Total</b>		<b>619.20</b>	<b>24,000</b>	<b>2.58</b>		
<b>4470089</b>							
SPOT-ENG	PJM	4470089	1,114,214.89	0			
	<b>Total</b>		<b>1,114,214.89</b>	<b>0</b>	<b>0.00</b>		
<b>4470094</b>							
	PJM	4470094	(3,255.36)	0			
	<b>Total</b>		<b>(3,255.36)</b>	<b>0</b>	<b>0.00</b>		
<b>4470095</b>							
	BUCK	4470095	918.81	0			
	PJM	4470095	115,345.49	0			
	<b>Total</b>		<b>116,264.30</b>	<b>0</b>	<b>0.00</b>		
<b>4470096</b>							
	BUCK	4470096	(53.73)	0			

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	PJM	4470096	1,107.83	0			
		<b>4470096</b>					
		<b>Total</b>	<b>1,054.10</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470098	130,067.71	0			
		<b>4470098</b>					
		<b>Total</b>	<b>130,067.71</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	185,719.84	0			
		<b>4470100</b>					
		<b>Total</b>	<b>185,719.84</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	4,629,648.38	137,393,000	3.37		
		<b>4470103</b>					
		<b>Total</b>	<b>4,629,648.38</b>	<b>137,393,000</b>	<b>3.37</b>		
	PJM	4470106	8,136.55	0			
		<b>4470106</b>					
		<b>Total</b>	<b>8,136.55</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	123,696.39	0			
	PJM	4470107	(123,310.37)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>386.02</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	2,282.46	0			
		<b>4470109</b>					
		<b>Total</b>	<b>2,282.46</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	4,481.26	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	4470110	(5,486.60)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(1,005.34)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BGE	4470112	(2,393.89)	(48,000)	4.99		
PRE-2HR	BPPA2	4470112	531.33	21,000	2.53		
PRE-2HR	BVAU2	4470112	161,232.62	3,836,000	4.20		
PRE-2HR	CBEC2	4470112	14,968.78	342,000	4.38		
PRE-2HR	CDOW	4470112	22,296.45	611,000	3.65		
PRE-2HR	CONM2	4470112	10,973.66	289,000	3.80		
PRE-2HR	CPWV2	4470112	9,188.82	243,000	3.78		
PRE-2HR	HEPM	4470112	17,886.36	472,000	3.79		
PRE-2HR	HREA2	4470112	13,145.64	262,000	5.02		
PRE-2HR	PEPS	4470112	1,181.77	12,000	9.85		
PRE-2HR	STRG	4470112	66,240.63	1,760,000	3.76		
PRE-2HR	ULPC2	4470112	36,744.76	736,000	4.99		
		<b>4470112</b>					
		<b>Total</b>	<b>351,996.93</b>	<b>8,536,000</b>	<b>4.12</b>		
	PJM	4470115	(10,554.72)	0			
		<b>4470115</b>					
		<b>Total</b>	<b>(10,554.72)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470117	50,314.00	0			
		<b>4470117</b>					
		<b>Total</b>	<b>50,314.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	7,724.00	0			
		<b>4470118</b>					
		<b>Total</b>	<b>7,724.00</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470119	(157,730.12)	0			
		<b>4470119</b>					
		<b>Total</b>	<b>(157,730.12)</b>	<b>0</b>	<b>0.00</b>		

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	PJM	4470124	24.21	0			
		<b>4470124 Total</b>	<b>24.21</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(1,749.36)	0			
		<b>4470125 Total</b>	<b>(1,749.36)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(182,247.63)	0			
		<b>4470126 Total</b>	<b>(182,247.63)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	4,213,110.00	221,206,000	1.90		
		<b>4470128 Total</b>	<b>4,213,110.00</b>	<b>221,206,000</b>	<b>1.90</b>		
PRE-2HR	PJM	4470131	(403,926.52)	(8,684,000)	4.65		
		<b>4470131 Total</b>	<b>(403,926.52)</b>	<b>(8,684,000)</b>	<b>4.65</b>		
BASIS	EXGN	4470132	(1,786.07)	0			
BRK COM	ABNA2	4470132	(65.60)	0			
NYMEX	BPAC2	4470132	(10,406.23)	0			
SWAPS	NA005	4470132	(8,905.73)	0			
	ABNA2	4470132	(61,497.89)	0			
	NA005	4470132	65,349.48	0			
		4470132	(186.82)	0			
		<b>4470132 Total</b>	<b>(17,498.86)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	PJM	5550035	(1,310.19)	33,000	(3.97)		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	5550035	(13,621.24)	0			
		<b>5550035 Total</b>	<b>(14,931.43)</b>	<b>33,000</b>	<b>(45.25)</b>		
	BUCK	5550038	(343,163.63)	0			
		<b>5550038 Total</b>	<b>(343,163.63)</b>	<b>0</b>	<b>0.00</b>		
	PJM	5550039	(1,505.54)	0			
		<b>5550039 Total</b>	<b>(1,505.54)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	49,491.00	0			
		<b>5550044 Total</b>	<b>49,491.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550045	1,347.00	0			
		<b>5550045 Total</b>	<b>1,347.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(31,387.39)	0			
		<b>5560002 Total</b>	<b>(31,387.39)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	2,834.00	0			
		<b>5560004 Total</b>	<b>2,834.00</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
6/05 AJE		4470001	2,298.08	0			
EST		4470001	229,097.59	0			
GENLOS		4470001	6.66	0			
S02	EC SO2	4470001	(4,363.06)	0			
	EC SO2	4470001	62,278.88	0			
<b>4470001</b>							
<b>Total</b>			<b>289,318.15</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CGE2	4470002	0.76	0			
ARS-EMRG	DEMO	4470002	32.42	0			
ARS-EMRG	EKPM	4470002	(3.27)	0			
ARS-EMRG	FESC	4470002	846.66	0			
ARS-EMRG	IPLM	4470002	1.88	0			
ARS-EMRG	LGE	4470002	815.31	0			
ARS-EMRG	NIP	4470002	122.48	0			
ARS-EMRG	OVPS	4470002	710.00	0			
CMP-UPR	CPLC	4470002	44,926.13	0			
DA-NF	MISO	4470002	1.59	0			
DA-NF	SWE	4470002	(688.14)	0			
DA-NF	TNSK	4470002	4,329.42	0			
DA-NF	TVAM	4470002	4,516.42	0			
DA-NF	UBS	4470002	1,983.65	0			
DEMAND	NPCI	4470002	(93,465.30)	0			
DY-2F	AMPO	4470002	26,626.68	0			
DY-2F	ARON	4470002	60,877.01	0			
DY-2F	BPEC	4470002	1,279.99	0			
DY-2F	BSES	4470002	6,241.24	0			
DY-2F	CCG	4470002	59,323.73	0			
DY-2F	CEPL	4470002	35,312.96	0			
DY-2F	CGE2	4470002	4,833.01	0			
DY-2F	CONC	4470002	1,011.78	0			
DY-2F	CORP	4470002	16,602.28	0			
DY-2F	DQPW2	4470002	215,546.47	0			
DY-2F	DTET	4470002	61,989.12	0			
DY-2F	DYPM	4470002	19,491.49	0			
DY-2F	EMAH2	4470002	4,860.81	0			
DY-2F	EMMT	4470002	2,024.58	0			
DY-2F	ENTE	4470002	5,786.38	0			
DY-2F	EXGN	4470002	(3,748.89)	0			
DY-2F	IMPA	4470002	24,293.37	0			
DY-2F	MAEM	4470002	24.51	0			
DY-2F	MECB	4470002	10,653.94	0			
DY-2F	MSCG	4470002	13,307.77	0			
DY-2F	NRG	4470002	3.57	0			
DY-2F	PEPS	4470002	32,402.90	0			
DY-2F	PS	4470002	2,944.33	0			
DY-2F	PVET	4470002	17,824.78	0			
DY-2F	REMC	4470002	9,000.59	0			
DY-2F	SCEG	4470002	(20.95)	0			
DY-2F	SEI	4470002	210.14	0			
DY-2F	SEL	4470002	41,337.27	0			
DY-2F	SETC	4470002	7,736.44	0			
DY-2F	SRE	4470002	1,864.10	0			
DY-2F	TEMU	4470002	6,852.49	0			



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	WPSC	4470002	(1,188.38)	0			
DY-2F	WPSE	4470002	9,839.19	0			
DY-2F	WR	4470002	65,728.52	0			
DY-2NF	LEM	4470002	(342.48)	0			
DY-F	ALTM	4470002	45.62	0			
DY-F	ARON	4470002	31.36	0			
DY-F	CCG	4470002	50.24	0			
DY-F	CEPL	4470002	1,819.68	0			
DY-F	CETR	4470002	17,582.09	0			
DY-F	CONC	4470002	20,011.28	0			
DY-F	DPLG	4470002	14.40	0			
DY-F	DTET	4470002	2,112.80	0			
DY-F	DYPM	4470002	(13.02)	0			
DY-F	ENTE	4470002	1,659.29	0			
DY-F	EPLU	4470002	4,451.00	0			
DY-F	EXGN	4470002	1,441.23	0			
DY-F	IMPA	4470002	1,080.58	0			
DY-F	MSCG	4470002	3,687.16	0			
DY-F	NRG	4470002	7,861.58	0			
DY-F	PVET	4470002	50.24	0			
DY-F	REMC	4470002	7,909.97	0			
DY-F	SCEG	4470002	4,687.76	0			
DY-F	SEL	4470002	(10.15)	0			
DY-F	SETC	4470002	47.40	0			
DY-F	SRE	4470002	6,910.30	0			
DY-F	TNSK	4470002	1,642.05	0			
DY-F	WR	4470002	2,881.80	0			
DY-F	WVPA	4470002	258.23	0			
GENLOS	ARON	4470002	(1,768.90)	0			
GENLOS	CGE2	4470002	(203.63)	0			
GENLOS	CONC	4470002	(681.40)	0			
GENLOS	CORP	4470002	(854.62)	0			
GENLOS	DTET	4470002	(732.18)	0			
GENLOS	ENTE	4470002	(442.80)	0			
GENLOS	EXGN	4470002	1.16	0			
GENLOS	MSCG	4470002	(155.10)	0			
GENLOS	NRG	4470002	(354.50)	0			
GENLOS	PVET	4470002	(1,149.93)	0			
GENLOS	REMC	4470002	(728.53)	0			
GENLOS	SCEG	4470002	(104.14)	0			
GENLOS	SETC	4470002	(306.68)	0			
GENLOS	SRE	4470002	(419.29)	0			
GENLOS	SWE	4470002	(32.60)	0			
GENLOS	TNSK	4470002	(82.29)	0			
GENLOS	UBS	4470002	0.18	0			
GENLOS	WR	4470002	(3,622.74)	0			
HR-NF	AME	4470002	2,716.29	0			
HR-NF	APM	4470002	8,173.00	0			
HR-NF	DPLG	4470002	734.29	0			
HR-NF	EKPM	4470002	2,545.67	0			
HR-NF	KCPS	4470002	914.01	0			
HR-NF	MISO	4470002	55,142.33	0			
HR-NF	MLCI	4470002	881.74	0			
HR-NF	MSCG	4470002	72.02	0			
HR-NF	NCEM	4470002	98.85	0			
HR-NF	NIP	4470002	(2.37)	0			
HR-NF	SCEG	4470002	608.55	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	SWE	4470002	271.35	0			
HR-NF	TEA	4470002	171.83	0			
HR-NF	TEMU	4470002	12.74	0			
HR-NF	TVAM	4470002	9,618.01	0			
HR-NF	WR	4470002	15,129.50	0			
LT-CAP	NCEM	4470002	30,669.61	0			
MO-F	AMPO	4470002	91,304.80	0			
MO-F	BPPA2	4470002	2,963.27	0			
MO-F	CPP	4470002	68,344.57	0			
MO-F	DQPW2	4470002	1,758.73	0			
MO-F	NCEM	4470002	44,059.24	0			
MO-F	OM01	4470002	(56.67)	0			
MO-F	OM02	4470002	(21.03)	0			
MO-F	OM03	4470002	(12,878.23)	0			
MO-F	OM04	4470002	(28.63)	0			
MO-F	OM05	4470002	(2,552.36)	0			
MO-F	OM06	4470002	(29.09)	0			
MO-F	OM07	4470002	59.70	0			
MO-F	OM08	4470002	10.05	0			
MO-F	OM09	4470002	(4.84)	0			
MO-F	OM10	4470002	(45.34)	0			
MO-F	OM11	4470002	(62.35)	0			
MO-F	OM12	4470002	(83.54)	0			
MO-F	OM13	4470002	(330.59)	0			
MO-F	OM14	4470002	(69.79)	0			
MO-F	OM15	4470002	(1,189.34)	0			
MO-F	OM16	4470002	1.33	0			
MO-F	WPSC	4470002	9,702.54	0			
MO-F	WPSM	4470002	11,455.21	0			
MO-F	WVPA	4470002	72,351.36	0			
OPC VAR	OPCVR	4470002	178,505.27	0			
S02	ECSO2	4470002	1,379,825.57	0			
TRNSRCL	NA038	4470002	(70,807.81)	0			
YR-F	RADF	4470002	(13.64)	0			
	ECSO2	4470002	(23,143.35)	0			
		<b>4470002</b>					
		<b>Total</b>	<b>2,676,018.11</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470004	2,598.42	0			
		<b>4470004</b>					
		<b>Total</b>	<b>2,598.42</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470005	68,209.39	0			
		<b>4470005</b>					
		<b>Total</b>	<b>68,209.39</b>	<b>0</b>	<b>0.00</b>		
0	LCRA	4470006	(1.65)	0			
0	MAEM	4470006	(2,539.52)	(31,000)	8.19		

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0	MISO	4470006	34,013.21	590,000	5.76		
0	MSCG	4470006	(57.63)	0			
0	OVPS	4470006	205.77	2,000	10.29		
0	PEDE2	4470006	0.38	0			
0	RAYB2	4470006	(35,552.52)	(410,000)	8.67		
0	SEL	4470006	(3.07)	0			
0	SES	4470006	(3,413.01)	0			
0	SEYM2	4470006	3.86	0			
0	TEXL	4470006	(14.86)	0			
0	UBS	4470006	1,126.69	21,000	5.37		
0	WR	4470006	29.63	1,000	2.96		
0	WVPA	4470006	0.93	0			
BRK COMM	ARON	4470006	(367.00)	0			
BRK COMM	BPEC	4470006	(483.00)	0			
BRK COMM	BRAZ	4470006	(113.00)	0			
BRK COMM	CCG	4470006	(243.00)	0			
BRK COMM	CEFL2	4470006	(37.00)	0			
BRK COMM	CEPL	4470006	(233.00)	0			
BRK COMM	CONC	4470006	(60.00)	0			
BRK COMM	CORP	4470006	(213.00)	0			
BRK COMM	DEMI	4470006	2,983.00	0			
BRK COMM	DQPW2	4470006	(251.00)	0			
BRK COMM	DTET	4470006	(97.00)	0			
BRK COMM	DYPM	4470006	(63.00)	0			
BRK COMM	EMAH2	4470006	(155.00)	0			
BRK COMM	EMMT	4470006	(1.00)	0			
BRK COMM	EPLU	4470006	(18.00)	0			
BRK COMM	ESSL	4470006	(24.00)	0			
BRK COMM	EXGN	4470006	(45.00)	0			
BRK COMM	FESC	4470006	(1.00)	0			
BRK COMM	FPLP	4470006	(1.00)	0			
BRK COMM	HEPM	4470006	(1.00)	0			
BRK COMM	HQUS	4470006	(7.00)	0			
BRK COMM	MAEM	4470006	(3.00)	0			
BRK COMM	MECB	4470006	(6.00)	0			
BRK COMM	MLCI	4470006	(124.00)	0			
BRK COMM	MSCG	4470006	(161.00)	0			
BRK COMM	NIP	4470006	(2.00)	0			
BRK COMM	NRG	4470006	(3.00)	0			
BRK COMM	NSPP	4470006	(6.00)	0			
BRK COMM	NYMX2	4470006	(188.00)	0			
BRK COMM	OPSI	4470006	(1.00)	0			
BRK COMM	OTP	4470006	(2.00)	0			
BRK COMM	PARB2	4470006	581.00	0			
BRK COMM	PPMI	4470006	(1.00)	0			
BRK COMM	PS	4470006	(67.00)	0			
BRK COMM	PVET	4470006	(18.00)	0			
BRK COMM	REMC	4470006	(23.00)	0			
BRK COMM	SCEG	4470006	(2.00)	0			
BRK COMM	SEI	4470006	(1.00)	0			
BRK COMM	SEL	4470006	(25.00)	0			
BRK COMM	SES	4470006	(113.00)	0			
BRK COMM	SETC	4470006	(63.20)	0			
BRK COMM	SIPC	4470006	(1.00)	0			
BRK COMM	SNCL	4470006	(1.00)	0			
BRK COMM	SRE	4470006	(16.00)	0			
BRK COMM	TEMU	4470006	(2.00)	0			

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BRK COMM	TNSK	4470006	(6.00)	0			
BRK COMM	TXU	4470006	(93.00)	0			
BRK COMM	UBS	4470006	(41.00)	0			
BRK COMM	WPSE	4470006	(6.00)	0			
BRK COMM	WR	4470006	(24.00)	0			
BRK COMM	WVPA	4470006	(5.00)	0			
PRE-2HR	AETS	4470006	152,661.65	6,087,000	2.51		
PRE-2HR	AME	4470006	4,427.61	73,000	6.07		
PRE-2HR	AMPO	4470006	11,090.20	221,000	5.02		
PRE-2HR	AMSI	4470006	134,158.97	3,671,000	3.65		
PRE-2HR	APM	4470006	367.06	8,000	4.59		
PRE-2HR	ARON	4470006	3,091,568.00	54,141,000	5.71		
PRE-2HR	BPEC	4470006	3,586,435.35	63,280,000	5.67		
PRE-2HR	CALP	4470006	125.78	4,000	3.14		
PRE-2HR	CCG	4470006	3,969,228.22	80,771,000	4.91		
PRE-2HR	CEDE	4470006	103,081.56	2,447,000	4.21		
PRE-2HR	CEPL	4470006	1,026,640.34	21,993,000	4.67		
PRE-2HR	CGE2	4470006	2,692,886.11	55,511,000	4.85		
PRE-2HR	CLEC	4470006	3,352.44	50,000	6.70		
PRE-2HR	CNCT	4470006	107,402.12	3,242,000	3.31		
PRE-2HR	CONC	4470006	280,843.72	4,191,000	6.70		
PRE-2HR	CORP	4470006	3,110,729.30	51,027,000	6.10		
PRE-2HR	DEMI	4470006	414,331.28	9,972,000	4.15		
PRE-2HR	DETM	4470006	291,197.76	7,341,000	3.97		
PRE-2HR	DMEC2	4470006	19,331.62	245,000	7.89		
PRE-2HR	DPLG	4470006	4,037.62	61,000	6.62		
PRE-2HR	DTET	4470006	2,447,133.91	49,646,000	4.93		
PRE-2HR	DYPM	4470006	1,549,764.23	29,462,000	5.26		
PRE-2HR	EKPM	4470006	219.36	2,000	10.97		
PRE-2HR	EMAH2	4470006	58,044.55	1,300,000	4.46		
PRE-2HR	EMMT	4470006	191,771.47	5,598,000	3.43		
PRE-2HR	ENTE	4470006	13,675.17	246,000	5.56		
PRE-2HR	EPLU	4470006	138,303.64	3,365,000	4.11		
PRE-2HR	EPML	4470006	232,803.74	6,515,000	3.57		
PRE-2HR	ESSL	4470006	2,572.45	31,000	8.30		
PRE-2HR	EXGN	4470006	1,398,523.70	27,101,000	5.16		
PRE-2HR	FESC	4470006	527,704.18	11,134,000	4.74		
PRE-2HR	FPLP	4470006	291,356.27	5,751,000	5.07		
PRE-2HR	HEAR2	4470006	46.60	0			
PRE-2HR	HEPM	4470006	60,095.86	1,257,000	4.78		
PRE-2HR	IMPA	4470006	59,062.98	1,132,000	5.22		
PRE-2HR	LEM	4470006	768.37	32,000	2.40		
PRE-2HR	MAEM	4470006	1,468.22	31,000	4.74		
PRE-2HR	MECB	4470006	61,787.76	1,346,000	4.59		
PRE-2HR	MEDC2	4470006	104,959.66	2,845,000	3.69		
PRE-2HR	MISO	4470006	234,587.01	2,697,000	8.70		
PRE-2HR	MLCI	4470006	214,079.83	3,251,000	6.59		
PRE-2HR	MSCG	4470006	2,628,458.04	56,521,000	4.65		
PRE-2HR	NIP	4470006	16,303.40	184,000	8.86		
PRE-2HR	NRG	4470006	26,595.46	461,000	5.77		
PRE-2HR	NSPP	4470006	63,821.86	979,000	6.52		
PRE-2HR	OPMC	4470006	146,027.11	2,447,000	5.97		
PRE-2HR	OPSI	4470006	2,752.92	61,000	4.51		
PRE-2HR	OTP	4470006	31,383.29	367,000	8.55		
PRE-2HR	PEPS	4470006	597,271.84	14,740,000	4.05		
PRE-2HR	PNEC2	4470006	144,040.80	2,447,000	5.89		
PRE-2HR	PS	4470006	588,658.41	14,621,000	4.03		

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PRE-2HR	PVET	4470006	44,012.90	880,000	5.00		
PRE-2HR	REMC	4470006	123,678.74	1,974,000	6.27		
PRE-2HR	SCEG	4470006	18,796.61	293,000	6.42		
PRE-2HR	SEI	4470006	246,447.52	7,693,000	3.20		
PRE-2HR	SEL	4470006	109,517.95	2,779,000	3.94		
PRE-2HR	SES	4470006	9,665.81	122,000	7.92		
PRE-2HR	SETC	4470006	1,479,480.99	23,832,000	6.21		
PRE-2HR	SIGW	4470006	66,681.84	1,224,000	5.45		
PRE-2HR	SIPC	4470006	3,532.91	61,000	5.79		
PRE-2HR	SRE	4470006	67,186.54	1,040,000	6.46		
PRE-2HR	TEMU	4470006	26,917.44	979,000	2.75		
PRE-2HR	TNSK	4470006	24,024.89	435,000	5.52		
PRE-2HR	TXU	4470006	447,063.20	7,158,000	6.25		
PRE-2HR	UBS	4470006	114,940.53	3,242,000	3.55		
PRE-2HR	WPSE	4470006	295,672.78	6,393,000	4.62		
PRE-2HR	WR	4470006	160,319.76	2,987,000	5.37		
PRE-2HR	WVPA	4470006	54,783.11	856,000	6.40		
	HEDG	4470006	558,572.00	0			
		<b>4470006</b>					
		<b>Total</b>	<b>34,683,179.33</b>	<b>672,027,000</b>	<b>5.16</b>		
PRE-2HR	DEMI	4470007	112,029.20	3,671,000	3.05		
	DEMI	4470007	11,892.74	0			
		<b>4470007</b>					
		<b>Total</b>	<b>123,921.94</b>	<b>3,671,000</b>	<b>3.38</b>		
BRK COMM	AME	4470010	(7.00)	0			
BRK COMM	ARON	4470010	(389.00)	0			
BRK COMM	AVST	4470010	(1.00)	0			
BRK COMM	BPEC	4470010	(375.00)	0			
BRK COMM	BRAZ	4470010	(58.00)	0			
BRK COMM	CALP	4470010	(80.00)	0			
BRK COMM	CCG	4470010	(342.00)	0			
BRK COMM	CEFL2	4470010	(46.00)	0			
BRK COMM	CEPL	4470010	(137.00)	0			
BRK COMM	CONC	4470010	(50.00)	0			
BRK COMM	CORP	4470010	512.00	0			
BRK COMM	DEMI	4470010	(21.00)	0			
BRK COMM	DPLG	4470010	(3.00)	0			
BRK COMM	DTET	4470010	242.00	0			
BRK COMM	DYPM	4470010	(143.00)	0			
BRK COMM	EMAH2	4470010	(153.00)	0			
BRK COMM	EMMT	4470010	(2.00)	0			
BRK COMM	EPLU	4470010	(15.00)	0			
BRK COMM	ESSL	4470010	(20.00)	0			
BRK COMM	EXGN	4470010	(248.00)	0			
BRK COMM	FESC	4470010	(1.00)	0			
BRK COMM	FPLP	4470010	(16.00)	0			
BRK COMM	HEPM	4470010	(2.00)	0			
BRK COMM	HQUS	4470010	(2.00)	0			
BRK COMM	MAEM	4470010	(8.00)	0			

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BRK COMM	MECB	4470010	(70.00)	0			
BRK COMM	MLCI	4470010	(153.00)	0			
BRK COMM	MSCG	4470010	(172.00)	0			
BRK COMM	NIP	4470010	(1.00)	0			
BRK COMM	NRG	4470010	2,981.00	0			
BRK COMM	NSPP	4470010	(2.00)	0			
BRK COMM	NYMX2	4470010	(255.00)	0			
BRK COMM	OPMC	4470010	(10.00)	0			
BRK COMM	OPSI	4470010	(2.00)	0			
BRK COMM	OTP	4470010	(1.00)	0			
BRK COMM	PARB2	4470010	687.00	0			
BRK COMM	PPMI	4470010	(1.00)	0			
BRK COMM	PS	4470010	(34.00)	0			
BRK COMM	PSCM	4470010	(1.00)	0			
BRK COMM	PVET	4470010	(25.00)	0			
BRK COMM	PWX	4470010	(1.00)	0			
BRK COMM	REMC	4470010	(10.00)	0			
BRK COMM	RES	4470010	(40.00)	0			
BRK COMM	SCEG	4470010	(2.00)	0			
BRK COMM	SEL	4470010	(12.00)	0			
BRK COMM	SES	4470010	(27.00)	0			
BRK COMM	SETC	4470010	(122.00)	0			
BRK COMM	SMEC2	4470010	(1.00)	0			
BRK COMM	SNCL	4470010	(1.00)	0			
BRK COMM	SRE	4470010	(14.00)	0			
BRK COMM	TNSK	4470010	(7.00)	0			
BRK COMM	TXGN2	4470010	(53.00)	0			
BRK COMM	TXU	4470010	(173.00)	0			
BRK COMM	UBS	4470010	(20.00)	0			
BRK COMM	WPSE	4470010	(4.00)	0			
BRK COMM	WR	4470010	(4.00)	0			
BRK COMM	WVPA	4470010	(5.00)	0			
PRE-2HR	AETS	4470010	(157,739.26)	(6,087,000)	2.59		
PRE-2HR	AME	4470010	(91,121.65)	(1,346,000)	6.77		
PRE-2HR	AMPO	4470010	(13,260.93)	(159,000)	8.34		
PRE-2HR	AMSI	4470010	(246,539.28)	(7,341,000)	3.36		
PRE-2HR	APGM	4470010	(7.05)	0			
PRE-2HR	ARON	4470010	(3,176,992.66)	(53,755,000)	5.91		
PRE-2HR	BPEC	4470010	(4,078,534.49)	(76,617,000)	5.32		
PRE-2HR	BPPA2	4470010	(10.62)	(21,000)	0.05		
PRE-2HR	CALP	4470010	(37,240.89)	(612,000)	6.09		
PRE-2HR	CCG	4470010	(3,319,892.85)	(72,494,000)	4.58		
PRE-2HR	CEDE	4470010	(51,387.84)	(1,224,000)	4.20		
PRE-2HR	CEPL	4470010	(439,055.56)	(10,308,000)	4.26		
PRE-2HR	CGE2	4470010	(2,008,941.26)	(40,933,000)	4.91		
PRE-2HR	CNCT	4470010	(235,308.75)	(5,185,000)	4.54		
PRE-2HR	CONC	4470010	(177,480.75)	(2,569,000)	6.91		
PRE-2HR	CORP	4470010	(3,203,455.55)	(48,176,000)	6.65		
PRE-2HR	DEMI	4470010	(331,665.68)	(9,360,000)	3.54		
PRE-2HR	DETM	4470010	(546,584.62)	(16,303,000)	3.35		
PRE-2HR	DLPM	4470010	(274.33)	(3,000)	9.14		
PRE-2HR	DPLG	4470010	(49,611.05)	(553,000)	8.97		
PRE-2HR	DTET	4470010	(2,014,370.10)	(36,094,000)	5.58		
PRE-2HR	DYPM	4470010	(1,375,665.75)	(31,704,000)	4.34		
PRE-2HR	EMAH2	4470010	(3,555.86)	0			
PRE-2HR	EMMT	4470010	(340,710.05)	(8,871,000)	3.84		
PRE-2HR	ENTE	4470010	59.18	1,000	5.92		

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PRE-2HR	EPLU	4470010	(3,022.48)	0			
PRE-2HR	EPML	4470010	(254,186.28)	(6,118,000)	4.15		
PRE-2HR	ESSL	4470010	(2,554.10)	(31,000)	8.24		
PRE-2HR	EXGN	4470010	(1,394,132.43)	(29,946,000)	4.66		
PRE-2HR	FESC	4470010	(12,495.20)	(184,000)	6.79		
PRE-2HR	FPLP	4470010	(258,308.01)	(6,148,000)	4.20		
PRE-2HR	HEAR2	4470010	14.26	0			
PRE-2HR	HEPM	4470010	(15,890.47)	(184,000)	8.64		
PRE-2HR	LEM	4470010	132.87	4,000	3.32		
PRE-2HR	MAEM	4470010	(858,014.76)	(11,287,000)	7.60		
PRE-2HR	MISO	4470010	(1,236,855.67)	(17,315,000)	7.14		
PRE-2HR	MLCI	4470010	(1,107,877.17)	(21,595,000)	5.13		
PRE-2HR	MSCG	4470010	(3,019,732.47)	(64,372,000)	4.69		
PRE-2HR	NIP	4470010	(8,519.76)	(122,000)	6.98		
PRE-2HR	NRG	4470010	(31,117.55)	(367,000)	8.48		
PRE-2HR	NSPP	4470010	(9,145.81)	(122,000)	7.50		
PRE-2HR	OPPM	4470010	(14.76)	0			
PRE-2HR	OPSI	4470010	(156,625.85)	(2,325,000)	6.74		
PRE-2HR	OTP	4470010	(14,804.59)	(184,000)	8.05		
PRE-2HR	PEDE2	4470010	(0.63)	0			
PRE-2HR	PS	4470010	(672,653.12)	(16,089,000)	4.18		
PRE-2HR	PUPP	4470010	(4,570.95)	(61,000)	7.49		
PRE-2HR	PVET	4470010	(183,960.61)	(4,160,000)	4.42		
PRE-2HR	REMC	4470010	(89,628.54)	(1,245,000)	7.20		
PRE-2HR	RES	4470010	(158,522.31)	(4,864,000)	3.26		
PRE-2HR	SCEG	4470010	(40,816.63)	(489,000)	8.35		
PRE-2HR	SEI	4470010	(285,510.30)	(6,515,000)	4.38		
PRE-2HR	SEL	4470010	(70,940.91)	(989,000)	7.17		
PRE-2HR	SES	4470010	(5,170.92)	(54,000)	9.58		
PRE-2HR	SETC	4470010	(1,428,710.23)	(22,670,000)	6.30		
PRE-2HR	SMEC2	4470010	(4,404.67)	(92,000)	4.79		
PRE-2HR	SRE	4470010	(75,167.59)	(1,019,000)	7.38		
PRE-2HR	SWE	4470010	(166.78)	(2,000)	8.34		
PRE-2HR	TEMI	4470010	(5.84)	0			
PRE-2HR	TEXL	4470010	93.01	0			
PRE-2HR	TNSK	4470010	(15,057.71)	(251,000)	6.00		
PRE-2HR	TXGC2	4470010	47.03	0			
PRE-2HR	TXU	4470010	(599,337.45)	(7,158,000)	8.37		
PRE-2HR	UBS	4470010	(254,530.40)	(5,689,000)	4.47		
PRE-2HR	WPSE	4470010	(87,535.21)	(1,927,000)	4.54		
PRE-2HR	WR	4470010	(71,728.19)	(1,037,000)	6.92		
PRE-2HR	WVPA	4470010	(68,583.89)	(1,223,000)	5.61		
<b>4470010</b>							
<b>Total</b>			<b>(34,398,280.72)</b>	<b>(665,544,000)</b>	<b>5.17</b>		
<hr/>							
OPT PREM	MLCI	4470011	929.12	0			
PRE-2HR	BPEC	4470011	(95,359.22)	(1,224,000)	7.79		
PRE-2HR	DEMI	4470011	(61,176.00)	(1,224,000)	5.00		
	BPEC	4470011	16,230.56	0			
	DEMI	4470011	929.12	0			
<b>4470011</b>							
<b>Total</b>			<b>(138,446.42)</b>	<b>(2,448,000)</b>	<b>5.66</b>		

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	BUCK	4470019	0.00	0			
		<b>4470019</b>					
		<b>Total</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470026	(1,005,389.00)	0			
		<b>4470026</b>					
		<b>Total</b>	<b>(1,005,389.00)</b>	<b>0</b>	<b>0.00</b>		
	NAMRS Vanceburg	4470027	222,803.77	6,301,700	3.54	34,123.71	13,376.00
	NAMRS Olive Hill	4470027	104,662.82	2,608,800	4.01	15,277.14	5,751.00
		<b>4470027</b>					
		<b>Total</b>	<b>327,466.59</b>	<b>8,910,500</b>	<b>3.68</b>	<b>49,400.85</b>	<b>19,127.00</b>
ARS-EMRG	CGE2	4470028	(0.76)	0			
ARS-EMRG	DEMO	4470028	112.87	1,000	11.29		
ARS-EMRG	EKPM	4470028	(3.27)	0			
ARS-EMRG	FESC	4470028	1,451.36	21,000	6.91		
ARS-EMRG	IPLM	4470028	(1.88)	0			
ARS-EMRG	LGE	4470028	951.70	17,000	5.60		
ARS-EMRG	NIP	4470028	856.34	11,000	7.78		
ARS-EMRG	OVPS	4470028	1,293.51	20,000	6.47		
DA-NF	MISO	4470028	(1.59)	0			
DA-NF	SWE	4470028	661.74	(1,000)	(66.17)		
DA-NF	TNSK	4470028	12,387.16	404,000	3.07		
DA-NF	TVAM	4470028	5,523.05	191,000	2.89		
DA-NF	UBS	4470028	(85.63)	0			
DEMAND	NPCI	4470028	93,465.30	0			
DY-2F	AMPO	4470028	52,995.96	2,191,000	2.42		
DY-2F	ARON	4470028	148,202.43	5,056,000	2.93		
DY-2F	BPEC	4470028	(1,279.99)	0			
DY-2F	BSES	4470028	9,272.36	320,000	2.90		
DY-2F	CCG	4470028	93,646.51	2,416,000	3.88		
DY-2F	CEPL	4470028	63,838.00	2,400,000	2.66		
DY-2F	CGE2	4470028	4,572.91	160,000	2.86		
DY-2F	CONC	4470028	938.14	32,000	2.93		
DY-2F	CORP	4470028	20,231.15	654,000	3.09		
DY-2F	DQPW2	4470028	699,022.97	23,064,000	3.03		
DY-2F	DTET	4470028	159,679.61	5,788,000	2.76		
DY-2F	DYPM	4470028	37,036.19	960,000	3.86		
DY-2F	EMAH2	4470028	7,986.15	336,000	2.38		
DY-2F	EMMT	4470028	16,817.98	704,000	2.39		
DY-2F	ENTE	4470028	9,510.79	405,000	2.35		
DY-2F	EXGN	4470028	7,618.33	64,000	11.90		
DY-2F	IMPA	4470028	107,688.39	3,456,000	3.12		



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DY-2F	MAEM	4470028	(24.51)	0			
DY-2F	MECB	4470028	17,488.14	512,000	3.42		
DY-2F	MSCG	4470028	90,185.11	3,800,000	2.37		
DY-2F	NRG	4470028	(3.57)	0			
DY-2F	PEPS	4470028	51,803.10	2,280,000	2.27		
DY-2F	PS	4470028	31,605.19	1,280,000	2.47		
DY-2F	PVET	4470028	26,618.42	1,153,000	2.31		
DY-2F	REMC	4470028	8,501.99	378,000	2.25		
DY-2F	SCEG	4470028	204.19	6,000	3.40		
DY-2F	SEI	4470028	332.82	16,000	2.08		
DY-2F	SEL	4470028	98,283.05	2,095,000	4.69		
DY-2F	SETC	4470028	6,441.32	192,000	3.35		
DY-2F	SRE	4470028	2,295.90	64,000	3.59		
DY-2F	TEMU	4470028	55,396.31	2,368,000	2.34		
DY-2F	WPSC	4470028	45,992.06	1,488,000	3.09		
DY-2F	WPSE	4470028	11,908.65	384,000	3.10		
DY-2F	WR	4470028	90,627.11	3,911,000	2.32		
DY-2NF	LEM	4470028	1,825.68	0			
DY-F	ALTM	4470028	(45.62)	0			
DY-F	ARON	4470028	(31.36)	0			
DY-F	CCG	4470028	(50.24)	0			
DY-F	CEPL	4470028	2,309.76	64,000	3.61		
DY-F	CETR	4470028	26,984.45	416,000	6.49		
DY-F	CONC	4470028	15,394.32	608,000	2.53		
DY-F	DPLG	4470028	(14.40)	0			
DY-F	DTET	4470028	3,281.44	96,000	3.42		
DY-F	DYPM	4470028	13.02	0			
DY-F	ENTE	4470028	2,255.91	64,000	3.52		
DY-F	EPLU	4470028	1,972.52	64,000	3.08		
DY-F	EXGN	4470028	5,792.85	184,000	3.15		
DY-F	IMPA	4470028	3,214.06	120,000	2.68		
DY-F	MSCG	4470028	3,725.96	128,000	2.91		
DY-F	NRG	4470028	9,192.10	318,000	2.89		
DY-F	PVET	4470028	(50.24)	0			
DY-F	REMC	4470028	11,622.38	462,000	2.52		
DY-F	SCEG	4470028	3,204.08	128,000	2.50		
DY-F	SEL	4470028	10.15	0			
DY-F	SETC	4470028	(47.40)	0			
DY-F	SRE	4470028	10,096.74	256,000	3.94		
DY-F	TNSK	4470028	2,247.67	95,000	2.37		
DY-F	WR	4470028	4,159.65	152,000	2.74		
DY-F	WVPA	4470028	690.01	32,000	2.16		
GENLOS	ARON	4470028	1,768.90	0			
GENLOS	CGE2	4470028	203.63	0			
GENLOS	CONC	4470028	681.40	0			
GENLOS	CORP	4470028	854.62	0			
GENLOS	DTET	4470028	732.18	0			
GENLOS	ENTE	4470028	442.80	0			
GENLOS	EXGN	4470028	(1.16)	0			
GENLOS	MSCG	4470028	155.10	0			
GENLOS	NRG	4470028	354.50	0			
GENLOS	PVET	4470028	1,149.93	0			
GENLOS	REMC	4470028	728.53	0			
GENLOS	SCEG	4470028	104.14	0			
GENLOS	SETC	4470028	306.68	0			
GENLOS	SRE	4470028	419.29	0			
GENLOS	SWE	4470028	32.60	0			

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GENLOS	TNSK	4470028	82.29	0			
GENLOS	UBS	4470028	(0.18)	0			
GENLOS	WR	4470028	3,622.74	0			
HR-NF	AME	4470028	8,247.61	188,000	4.39		
HR-NF	APM	4470028	16,409.20	505,000	3.25		
HR-NF	DPLG	4470028	1,192.76	32,000	3.73		
HR-NF	EKPM	4470028	8,012.96	149,000	5.38		
HR-NF	KCPS	4470028	3,830.63	90,000	4.26		
HR-NF	MISO	4470028	86,912.02	2,185,000	3.98		
HR-NF	MLCI	4470028	1,997.92	62,000	3.22		
HR-NF	MSCG	4470028	61.80	2,000	3.09		
HR-NF	NCEM	4470028	1,583.49	18,000	8.80		
HR-NF	NIP	4470028	2.37	0			
HR-NF	SCEG	4470028	842.47	22,000	3.83		
HR-NF	SWE	4470028	583.59	14,000	4.17		
HR-NF	TEA	4470028	285.46	9,000	3.17		
HR-NF	TEMU	4470028	(12.74)	0			
HR-NF	TVAM	4470028	18,105.49	454,000	3.99		
HR-NF	WR	4470028	29,585.94	736,000	4.02		
LT-CAP	NCEM	4470028	303,532.25	11,906,000	2.55		
MO-F	AMPO	4470028	165,010.57	5,464,000	3.02		
MO-F	BPPA2	4470028	2,585.08	0			
MO-F	CPP	4470028	187,891.24	6,216,000	3.02		
MO-F	DQPW2	4470028	2,059.32	0			
MO-F	NCEM	4470028	241,830.20	8,185,000	2.95		
MO-F	OM01	4470028	1,169.12	39,000	3.00		
MO-F	OM02	4470028	1,318.99	44,000	3.00		
MO-F	OM03	4470028	46,060.00	1,537,000	3.00		
MO-F	OM04	4470028	16,956.79	566,000	3.00		
MO-F	OM05	4470028	39,084.47	1,304,000	3.00		
MO-F	OM06	4470028	809.53	27,000	3.00		
MO-F	OM07	4470028	4,555.65	152,000	3.00		
MO-F	OM08	4470028	3,745.52	125,000	3.00		
MO-F	OM09	4470028	1,528.97	51,000	3.00		
MO-F	OM10	4470028	2,937.87	98,000	3.00		
MO-F	OM11	4470028	869.38	29,000	3.00		
MO-F	OM12	4470028	1,408.90	47,000	3.00		
MO-F	OM13	4470028	12,891.90	430,000	3.00		
MO-F	OM14	4470028	1,798.81	60,000	3.00		
MO-F	OM15	4470028	38,456.29	1,283,000	3.00		
MO-F	OM16	4470028	869.73	29,000	3.00		
MO-F	WPSC	4470028	170,419.76	5,952,000	2.86		
MO-F	WVPA	4470028	124,351.64	3,658,000	3.40		
OPC VAR	OPCVR	4470028	(178,505.27)	0			
S02	ECSO2	4470028	(1,379,825.57)	0			
YR-F	RADF	4470028	13.64	0			
	ECSO2	4470028	23,143.35	0			
<b>4470028</b>							
<b>Total</b>			<b>2,226,043.64</b>	<b>123,452,000</b>	<b>1.80</b>		
<hr/>							
6/05 AJE		4470035	(4,048.39)	0			
EST		4470035	323,822.95	11,126,000	2.91		
GENLOS		4470035	(6.66)	0			
S02	ECSO2	4470035	4,363.06	0			

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	EC SO2	4470035	(62,278.88)	0			
		<b>4470035</b>					
		<b>Total</b>	<b>261,852.08</b>	<b>11,126,000</b>	<b>2.35</b>		
	DEMO	4470066	0.00	0			
	DUKE	4470066	(242.00)	0			
	ENTE	4470066	(364.00)	0			
	EXGN	4470066	(658.00)	0			
	MISO	4470066	(10,277.00)	0			
	TES	4470066	0.00	0			
	TVAM	4470066	(45,865.00)	0			
		<b>4470066</b>					
		<b>Total</b>	<b>(57,406.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(558,572.00)	0			
		<b>4470072</b>					
		<b>Total</b>	<b>(558,572.00)</b>	<b>0</b>	<b>0.00</b>		
BASIS	BPAC2	4470081	(63.00)	0			
BASIS	SETC	4470081	(429.72)	0			
BRK COM	ABNA2	4470081	(32.31)	0			
BRK COM	ABNA2	4470081	(83.19)	0			
BRK COM	ABNA2	4470081	(10.31)	0			
BRK COM	ABNA2	4470081	(6.75)	0			
BRK COM	ARON	4470081	(4.43)	0			
BRK COM	BPAC2	4470081	(18.36)	0			
BRK COM	BPAC2	4470081	(58.36)	0			
BRK COM	BPAC2	4470081	(77.09)	0			
BRK COM	CEFL2	4470081	(1.13)	0			
BRK COM	CEFL2	4470081	(1.13)	0			
BRK COM	CEFL2	4470081	(21.29)	0			
BRK COM	CEFL2	4470081	(2.18)	0			
BRK COM	CEPL	4470081	(1.13)	0			
BRK COM	CEPL	4470081	(2.18)	0			
BRK COM	CONC	4470081	(2.40)	0			
BRK COM	CONC	4470081	(3.38)	0			
BRK COM	CONC	4470081	(2.25)	0			
BRK COM	CTNG2	4470081	(1.13)	0			
BRK COM	DYMT2	4470081	(1.13)	0			
BRK COM	EXGN	4470081	(3.12)	0			
BRK COM	EXGN	4470081	(1.38)	0			
BRK COM	HETC2	4470081	(3.38)	0			
BRK COM	MLCI	4470081	(6.68)	0			
BRK COM	MLCI	4470081	(28.02)	0			
BRK COM	MLCI	4470081	(29.07)	0			
BRK COM	MLCI	4470081	(2.25)	0			
BRK COM	SETC	4470081	(9.00)	0			
BRK COM	SETC	4470081	(22.18)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COM	SETC	4470081	(2.25)	0			
BRK COM	TXU	4470081	21.99	0			
BRK COM	UBS	4470081	(13.25)	0			
NYMEX	RAYB2	4470081	(47,791.71)	0			
SWAPS	ARON	4470081	20,222.44	0			
SWAPS	BPAC2	4470081	280,971.87	0			
SWAPS	BPAC2	4470081	6,345.31	0			
SWAPS	CCG	4470081	(34,502.00)	0			
SWAPS	CEPL	4470081	(3,798.36)	0			
SWAPS	CEPL	4470081	868.58	0			
SWAPS	CEPL	4470081	(15,706.48)	0			
SWAPS	CGE2	4470081	8,496.80	0			
SWAPS	CONC	4470081	(627.16)	0			
SWAPS	CONC	4470081	(9,553.89)	0			
SWAPS	CORP	4470081	49,753.21	0			
SWAPS	CORP	4470081	3,670.02	0			
SWAPS	CTNG2	4470081	4,801.95	0			
SWAPS	CTNG2	4470081	1,408.63	0			
SWAPS	EXGN	4470081	14,621.36	0			
SWAPS	EXGN	4470081	12,787.68	0			
SWAPS	FPLP	4470081	15,994.51	0			
SWAPS	HESS	4470081	6,039.57	0			
SWAPS	HESS	4470081	20,080.32	0			
SWAPS	HETC2	4470081	(20,224.91)	0			
SWAPS	MLCI	4470081	(7,169.18)	0			
SWAPS	MLCI	4470081	(3,834.51)	0			
SWAPS	MLCI	4470081	(24,286.55)	0			
SWAPS	MLCI	4470081	(2,268.21)	0			
SWAPS	MSCG	4470081	(7,813.32)	0			
SWAPS	PVET	4470081	5,071.98	0			
SWAPS	RAYB2	4470081	27,149.51	0			
SWAPS	SETC	4470081	648.06	0			
SWAPS	SETC	4470081	132,448.74	0			
SWAPS	SETC	4470081	(3,074.81)	0			
SWAPS	SETC	4470081	3,492.33	0			
SWAPS	TXU	4470081	339,506.55	0			
	ABNA2	4470081	(32,805.01)	0			
	ABNA2	4470081	148,557.04	0			
	ABNA2	4470081	(62,552.26)	0			
	ABNA2	4470081	(2,584.68)	0			
	ABNA2	4470081	(12,962.88)	0			
	ABNA2	4470081	79,176.12	0			
		<b>4470081</b>					
		<b>Total</b>	<b>889,635.22</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	360,217.02	0			
SWAPS	ARON	4470082	6,908.56	0			
SWAPS	BPEC	4470082	21,016.14	0			
SWAPS	CCG	4470082	(232,202.53)	0			
SWAPS	CEFL2	4470082	(146,531.43)	0			
SWAPS	CEPL	4470082	(178,220.99)	0			
SWAPS	CGE2	4470082	(79,464.27)	0			
SWAPS	CLEB2	4470082	(8,428.30)	0			
SWAPS	CONC	4470082	(1,489.87)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWAPS	DTET	4470082	34,948.21	0			
SWAPS	DYPM	4470082	39,314.25	0			
SWAPS	EMAH2	4470082	5,598.11	0			
SWAPS	EMMT	4470082	1,022.65	0			
SWAPS	EPLU	4470082	(2,950.11)	0			
SWAPS	EXGN	4470082	554.74	0			
SWAPS	FPLP	4470082	22.86	0			
SWAPS	HQUS	4470082	(4,397.86)	0			
SWAPS	MAEM	4470082	(138,913.44)	0			
SWAPS	MLCI	4470082	24,385.58	0			
SWAPS	MSCG	4470082	78,982.21	0			
SWAPS	NSPP	4470082	2,078.98	0			
SWAPS	OPSI	4470082	988.93	0			
SWAPS	PS	4470082	(15,849.06)	0			
SWAPS	PVET	4470082	(11,743.46)	0			
SWAPS	SCEG	4470082	48.44	0			
SWAPS	SEI	4470082	3,907.67	0			
SWAPS	SETC	4470082	(64,392.78)	0			
SWAPS	SRE	4470082	(8,067.87)	0			
SWAPS	TXU	4470082	7,925.30	0			
SWAPS	UBS	4470082	(24,071.84)	0			
	NA005	4470082	446.98	0			
	NA006	4470082	63,981.30	0			
	PARB2	4470082	60,343.05	0			
<b>4470082</b>							
<b>Total</b>			<b>(204,032.83)</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
	DOW	4470088	3,358.58	102,000	3.29		
<b>4470088</b>							
<b>Total</b>			<b>3,358.58</b>	<b>102,000</b>	<b>3.29</b>		
<hr/>							
SPOT-ENG	PJM	4470089	1,592,201.09	0			
<b>4470089</b>							
<b>Total</b>			<b>1,592,201.09</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
	PJM	4470094	(2,019.59)	0			
<b>4470094</b>							
<b>Total</b>			<b>(2,019.59)</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
	BUCK	4470095	16,033.98	0			
	PJM	4470095	41,845.61	0			
<b>4470095</b>							
<b>Total</b>			<b>57,879.59</b>	<b>0</b>	<b>0.00</b>		

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	BUCK	4470096	329.04	0			
	PJM	4470096	1,875.99	0			
		<b>4470096</b>					
		<b>Total</b>	<b>2,205.03</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470098	26,758.15	0			
		<b>4470098</b>					
		<b>Total</b>	<b>26,758.15</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	389,452.47	0			
		<b>4470100</b>					
		<b>Total</b>	<b>389,452.47</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	4,836,112.88	139,207,000	3.47		
		<b>4470103</b>					
		<b>Total</b>	<b>4,836,112.88</b>	<b>139,207,000</b>	<b>3.47</b>		
	BUCK	4470106	411.15	0			
	PJM	4470106	(11,920.04)	0			
		<b>4470106</b>					
		<b>Total</b>	<b>(11,508.89)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	124,169.64	0			
	PJM	4470107	(123,704.17)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>465.47</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	11,500.76	0			
		<b>4470109</b>					
		<b>Total</b>	<b>11,500.76</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	4,195.12	0			
	PJM	4470110	(8,442.30)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>4470110</b>					
		<b>Total</b>	<b>(4,247.18)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BEDF2	4470112	66,173.89	1,601,000	4.13		
PRE-2HR	BGE	4470112	(1,235.56)	23,000	(5.37)		
PRE-2HR	BPPA2	4470112	947.48	38,000	2.49		
PRE-2HR	BVAU2	4470112	173,704.85	4,077,000	4.26		
PRE-2HR	CBEC2	4470112	17,073.91	399,000	4.28		
PRE-2HR	CDOW	4470112	21,381.47	584,000	3.66		
PRE-2HR	CLEB2	4470112	81,338.48	1,495,000	5.44		
PRE-2HR	CONM2	4470112	11,281.54	296,000	3.81		
PRE-2HR	CPWV2	4470112	8,665.61	227,000	3.82		
PRE-2HR	DANV2	4470112	350,697.59	8,083,000	4.34		
PRE-2HR	HEPM	4470112	10,115.81	504,000	2.01		
PRE-2HR	HREA2	4470112	22,072.74	250,000	8.83		
PRE-2HR	MRTN2	4470112	69,737.33	1,586,000	4.40		
PRE-2HR	PEPS	4470112	(1,348.86)	9,000	(14.99)		
PRE-2HR	RADF	4470112	79,192.75	1,828,000	4.33		
PRE-2HR	RHLD2	4470112	16,803.35	400,000	4.20		
PRE-2HR	SALM2	4470112	146,554.43	3,368,000	4.35		
PRE-2HR	STRG	4470112	67,398.44	1,732,000	3.89		
PRE-2HR	ULPC2	4470112	36,822.54	725,000	5.08		
		<b>4470112</b>					
		<b>Total</b>	<b>1,177,377.79</b>	<b>27,225,000</b>	<b>4.32</b>		
	PJM	4470115	1,535.92	0			
		<b>4470115</b>					
		<b>Total</b>	<b>1,535.92</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470117	118,864.00	0			
		<b>4470117</b>					
		<b>Total</b>	<b>118,864.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	82,085.00	0			
		<b>4470118</b>					
		<b>Total</b>	<b>82,085.00</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470119	45,065.88	0			
	PJM	4470119	(188,846.50)	0			
		<b>4470119</b>					
		<b>Total</b>	<b>(143,780.62)</b>	<b>0</b>	<b>0.00</b>		

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	PJM	4470124	(39,095.35)	0			
		<b>4470124</b>					
		<b>Total</b>	<b>(39,095.35)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(16,648.97)	0			
		<b>4470125</b>					
		<b>Total</b>	<b>(16,648.97)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(153,340.26)	0			
		<b>4470126</b>					
		<b>Total</b>	<b>(153,340.26)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	4,861,663.00	247,336,000	1.97		
		<b>4470128</b>					
		<b>Total</b>	<b>4,861,663.00</b>	<b>247,336,000</b>	<b>1.97</b>		
PRE-2HR	CGE2	4470131	(5,843.07)	0			
PRE-2HR	MISO	4470131	(94,831.98)	(1,492,000)	6.36		
PRE-2HR	PJM	4470131	(1,405,250.25)	(27,340,000)	5.14		
		<b>4470131</b>					
		<b>Total</b>	<b>(1,505,925.30)</b>	<b>(28,832,000)</b>	<b>5.22</b>		
BRK COM	ABNA2	4470132	(8.86)	0			
BRK COM	BPAC2	4470132	(3.37)	0			
NYMEX	BPAC2	4470132	(15,905.37)	0			
	ABNA2	4470132	(6.52)	0			
	NA005	4470132	(65,349.48)	0			
		<b>4470132</b>					
		<b>Total</b>	<b>(81,273.60)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	PJM	5550035	2,834.41	34,000	8.34		
		<b>5550035</b>					
		<b>Total</b>	<b>2,834.41</b>	<b>34,000</b>	<b>8.34</b>		



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	BUCK	5550038	(328,663.01)	0			
		<b>5550038 Total</b>	<b>(328,663.01)</b>	<b>0</b>	<b>0.00</b>		
	PJM	5550039	(465.15)	0			
		<b>5550039 Total</b>	<b>(465.15)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	112,089.00	0			
		<b>5550044 Total</b>	<b>112,089.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550045	(256.00)	0			
		<b>5550045 Total</b>	<b>(256.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(36,534.64)	0			
		<b>5560002 Total</b>	<b>(36,534.64)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	8,697.00	0			
		<b>5560004 Total</b>	<b>8,697.00</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
6/05 AJE		4470001	(16,258.54)	0			
EST		4470001	319,174.73	0			
S02	ECSO2	4470001	(2,603.26)	0			
	ECSO2	4470001	75,141.32	0			
<b>4470001</b>							
<b>Total</b>			<b>375,454.25</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CGE2	4470002	6.56	0			
ARS-EMRG	DEMO	4470002	248.08	0			
ARS-EMRG	EKPM	4470002	192.01	0			
ARS-EMRG	FESC	4470002	2,684.26	0			
ARS-EMRG	IPLM	4470002	2.64	0			
ARS-EMRG	LGE	4470002	1,105.92	0			
ARS-EMRG	NIP	4470002	210.59	0			
ARS-EMRG	OVPS	4470002	(20.19)	0			
CMP-UPR	CPLC	4470002	44,109.50	0			
DA-NF	TNSK	4470002	6,952.15	0			
DA-NF	TVAM	4470002	64,602.68	0			
DA-NF	UBS	4470002	3,407.52	0			
DEMAND	NPCI	4470002	(107,663.34)	0			
DY-2F	AMPO	4470002	20,238.34	0			
DY-2F	ARON	4470002	68,386.46	0			
DY-2F	BSES	4470002	7,804.11	0			
DY-2F	CCG	4470002	34,617.07	0			
DY-2F	CEPL	4470002	17,323.32	0			
DY-2F	CGE2	4470002	2,027.04	0			
DY-2F	CONC	4470002	31,490.10	0			
DY-2F	CORP	4470002	297.64	0			
DY-2F	DQPW2	4470002	228,193.63	0			
DY-2F	DTET	4470002	43,541.83	0			
DY-2F	DYPM	4470002	713.11	0			
DY-2F	EMAH2	4470002	217.41	0			
DY-2F	EMMT	4470002	290.84	0			
DY-2F	ENTE	4470002	1,367.76	0			
DY-2F	EXGN	4470002	3,496.00	0			
DY-2F	FESC	4470002	(1,580.06)	0			
DY-2F	IMPA	4470002	33,532.97	0			
DY-2F	MECB	4470002	235.40	0			
DY-2F	MLCI	4470002	12,844.21	0			
DY-2F	MSCG	4470002	1,224.94	0			
DY-2F	PEPS	4470002	17,132.54	0			
DY-2F	PS	4470002	8,915.22	0			
DY-2F	PVET	4470002	9,739.45	0			
DY-2F	REMC	4470002	4,658.75	0			
DY-2F	SCEG	4470002	5,174.37	0			
DY-2F	SEI	4470002	(7.07)	0			
DY-2F	SEL	4470002	49,780.67	0			
DY-2F	SETC	4470002	3,569.77	0			
DY-2F	SRE	4470002	6,999.46	0			
DY-2F	TEMU	4470002	3,520.63	0			
DY-2F	UBS	4470002	1,099.70	0			
DY-2F	WPSC	4470002	(1,130.36)	0			
DY-2F	WPSE	4470002	249.28	0			
DY-2F	WR	4470002	27,326.72	0			
DY-2NF	LEM	4470002	(366.03)	0			
DY-2NF	SEL	4470002	605.30	0			
DY-F	CEPL	4470002	(117.57)	0			
DY-F	CETR	4470002	4,785.24	0			

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DY-F	CONC	4470002	1,821.90	0			
DY-F	DTET	4470002	8.48	0			
DY-F	ENTE	4470002	961.38	0			
DY-F	EPLU	4470002	68.68	0			
DY-F	EXGN	4470002	7,187.80	0			
DY-F	IMPA	4470002	19.15	0			
DY-F	MLCI	4470002	3,003.34	0			
DY-F	MSCG	4470002	99.74	0			
DY-F	NRG	4470002	7,202.27	0			
DY-F	REMC	4470002	47.94	0			
DY-F	SCEG	4470002	(218.90)	0			
DY-F	SRE	4470002	577.70	0			
DY-F	TNSK	4470002	2,831.58	0			
DY-F	WR	4470002	4,041.10	0			
DY-F	WVPA	4470002	452.78	0			
GENLOS	ARON	4470002	(1,623.63)	0			
GENLOS	CGE2	4470002	(58.52)	0			
GENLOS	CONC	4470002	(764.78)	0			
GENLOS	CORP	4470002	1.59	0			
GENLOS	DTET	4470002	(11.97)	0			
GENLOS	ENTE	4470002	(100.05)	0			
GENLOS	EXGN	4470002	(100.59)	0			
GENLOS	MLCI	4470002	(511.50)	0			
GENLOS	MSCG	4470002	3.94	0			
GENLOS	NRG	4470002	(149.90)	0			
GENLOS	PVET	4470002	(617.80)	0			
GENLOS	REMC	4470002	(445.49)	0			
GENLOS	SCEG	4470002	(164.18)	0			
GENLOS	SETC	4470002	(3.90)	0			
GENLOS	SRE	4470002	5.33	0			
GENLOS	SWE	4470002	(0.04)	0			
GENLOS	TNSK	4470002	(117.62)	0			
GENLOS	UBS	4470002	(183.24)	0			
GENLOS	WR	4470002	(1,263.82)	0			
HR-NF	AME	4470002	2,135.20	0			
HR-NF	APM	4470002	32,142.13	0			
HR-NF	DPLG	4470002	805.77	0			
HR-NF	DUKE	4470002	995.63	0			
HR-NF	EKPM	4470002	10,561.18	0			
HR-NF	KCPS	4470002	3,010.99	0			
HR-NF	MISO	4470002	477.72	0			
HR-NF	MLCI	4470002	12.58	0			
HR-NF	MSCG	4470002	0.55	0			
HR-NF	NCEM	4470002	8.87	0			
HR-NF	OVPS	4470002	59.53	0			
HR-NF	SCEG	4470002	371.21	0			
HR-NF	SWE	4470002	(1.16)	0			
HR-NF	TEA	4470002	2.82	0			
HR-NF	TNSK	4470002	114.95	0			
HR-NF	TVAM	4470002	50,675.12	0			
HR-NF	WR	4470002	10,101.17	0			
LT-CAP	NCEM	4470002	39,238.82	0			
MO-F	AMPO	4470002	173,519.12	0			
MO-F	BPPA2	4470002	3,639.34	0			
MO-F	CPP	4470002	73,846.00	0			
MO-F	DQPW2	4470002	1,651.74	0			
MO-F	NCEM	4470002	56,730.86	0			
MO-F	OM01	4470002	105.11	0			
MO-F	OM02	4470002	66.78	0			
MO-F	OM03	4470002	1,445.00	0			
MO-F	OM04	4470002	171.44	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	OM05	4470002	(1,083.51)	0			
MO-F	OM06	4470002	52.55	0			
MO-F	OM07	4470002	344.03	0			
MO-F	OM08	4470002	182.95	0			
MO-F	OM09	4470002	67.11	0			
MO-F	OM10	4470002	122.57	0			
MO-F	OM11	4470002	(11.94)	0			
MO-F	OM12	4470002	(6.84)	0			
MO-F	OM13	4470002	838.74	0			
MO-F	OM14	4470002	69.47	0			
MO-F	OM15	4470002	646.74	0			
MO-F	OM16	4470002	45.80	0			
MO-F	WPSC	4470002	13,864.05	0			
MO-F	WPSM	4470002	11,246.98	0			
MO-F	WVPA	4470002	88,348.67	0			
OPC VAR	OPCVR	4470002	176,501.84	0			
S02	ECSO2	4470002	1,682,495.01	0			
TRNSRCL	NA038	4470002	(69,516.19)	0			
U-ENERGY	CPLC	4470002	(188.59)	0			
	ECSO2	4470002	(51,630.16)	0			
<b>4470002</b>							
<b>Total</b>			<b>3,000,313.09</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
TRNSRCL	NA038	4470004	2,395.68	0			
<b>4470004</b>							
<b>Total</b>			<b>2,395.68</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
TRNSRCL	NA038	4470005	67,120.51	0			
<b>4470005</b>							
<b>Total</b>			<b>67,120.51</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
BRK COMM	AEN	4470006	(1.00)	0			
BRK COMM	ARON	4470006	(380.00)	0			
BRK COMM	BPEC	4470006	(652.00)	0			
BRK COMM	BRAZ	4470006	(41.00)	0			
BRK COMM	CCG	4470006	(432.00)	0			
BRK COMM	CEFL2	4470006	(69.00)	0			
BRK COMM	CEPL	4470006	(228.00)	0			
BRK COMM	CGE2	4470006	(3.00)	0			
BRK COMM	CONC	4470006	(69.00)	0			
BRK COMM	CORP	4470006	(356.00)	0			
BRK COMM	DQPW2	4470006	(6.00)	0			
BRK COMM	DTET	4470006	(66.00)	0			
BRK COMM	DYPM	4470006	(253.00)	0			
BRK COMM	EMAH2	4470006	(180.00)	0			
BRK COMM	EMMT	4470006	(1.00)	0			
BRK COMM	ENKO	4470006	(1.00)	0			
BRK COMM	EPLU	4470006	(22.00)	0			
BRK COMM	ESSL	4470006	(5.00)	0			
BRK COMM	EXGN	4470006	(119.00)	0			
BRK COMM	FPLP	4470006	(88.00)	0			
BRK COMM	HEPM	4470006	(1.00)	0			

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	HQUS	4470006	(6.00)	0			
BRK COMM	MAEM	4470006	(7.00)	0			
BRK COMM	MECB	4470006	(13.00)	0			
BRK COMM	MLCI	4470006	(123.00)	0			
BRK COMM	MSCG	4470006	(424.00)	0			
BRK COMM	NIP	4470006	(13.00)	0			
BRK COMM	NRG	4470006	(1.00)	0			
BRK COMM	NSPP	4470006	(2.00)	0			
BRK COMM	NYMX2	4470006	(597.00)	0			
BRK COMM	OPSI	4470006	(3.00)	0			
BRK COMM	OTP	4470006	(2.00)	0			
BRK COMM	PARB2	4470006	(1,501.00)	0			
BRK COMM	PEPS	4470006	(1.00)	0			
BRK COMM	PS	4470006	(26.00)	0			
BRK COMM	PSCM	4470006	(1.00)	0			
BRK COMM	PVET	4470006	(1.00)	0			
BRK COMM	REMC	4470006	(23.00)	0			
BRK COMM	SCEG	4470006	(5.00)	0			
BRK COMM	SEI	4470006	(1.00)	0			
BRK COMM	SEL	4470006	(10.00)	0			
BRK COMM	SES	4470006	(34.00)	0			
BRK COMM	SETC	4470006	(183.00)	0			
BRK COMM	SNCL	4470006	(1.00)	0			
BRK COMM	SRE	4470006	(10.00)	0			
BRK COMM	TEA	4470006	(6.00)	0			
BRK COMM	TEMU	4470006	(1.00)	0			
BRK COMM	TNSK	4470006	(9.00)	0			
BRK COMM	TXU	4470006	(11.00)	0			
BRK COMM	UBS	4470006	(116.00)	0			
BRK COMM	VAPG	4470006	(1.00)	0			
BRK COMM	WEMT2	4470006	(2.00)	0			
BRK COMM	WPSE	4470006	(7.00)	0			
BRK COMM	WR	4470006	(7.70)	0			
BRK COMM	WVPA	4470006	(7.00)	0			
PRE-2HR	AETS	4470006	145,012.52	5,616,000	2.58		
PRE-2HR	AME	4470006	(573.52)	(12,000)	4.78		
PRE-2HR	AMPO	4470006	0.21	0			
PRE-2HR	AMSI	4470006	151,478.40	4,144,000	3.66		
PRE-2HR	APGM	4470006	656.49	6,000	10.94		
PRE-2HR	ARON	4470006	3,915,488.19	65,412,000	5.99		
PRE-2HR	BPEC	4470006	4,343,073.83	71,897,000	6.04		
PRE-2HR	CCG	4470006	3,934,534.84	75,374,000	5.22		
PRE-2HR	CEDE	4470006	116,389.02	2,763,000	4.21		
PRE-2HR	CEPL	4470006	1,178,981.24	24,686,000	4.78		
PRE-2HR	CETR	4470006	217.73	2,000	10.89		
PRE-2HR	CGE2	4470006	2,832,097.56	58,430,000	4.85		
PRE-2HR	CLEC	4470006	1,576.68	18,000	8.76		
PRE-2HR	CNCT	4470006	98,350.82	2,885,000	3.41		
PRE-2HR	CONC	4470006	389,879.59	5,169,000	7.54		
PRE-2HR	CORP	4470006	3,176,161.16	49,572,000	6.41		
PRE-2HR	DEMI	4470006	447,843.20	10,421,000	4.30		
PRE-2HR	DEMO	4470006	84.42	2,000	4.22		
PRE-2HR	DETM	4470006	328,790.34	8,289,000	3.97		
PRE-2HR	DLPM	4470006	200.81	2,000	10.04		
PRE-2HR	DPLG	4470006	185.36	2,000	9.27		
PRE-2HR	DTET	4470006	2,875,180.70	55,388,000	5.19		
PRE-2HR	DYPM	4470006	1,727,683.20	31,071,000	5.56		
PRE-2HR	EMAH2	4470006	62,395.23	1,412,000	4.42		
PRE-2HR	EMMT	4470006	186,483.70	5,406,000	3.45		
PRE-2HR	ENTE	4470006	23,610.09	448,000	5.27		
PRE-2HR	EPLU	4470006	112,214.57	2,823,000	3.98		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	EPML	4470006	253,997.14	6,937,000	3.66		
PRE-2HR	ESSL	4470006	58,090.90	691,000	8.41		
PRE-2HR	EXGN	4470006	1,637,904.40	30,934,000	5.29		
PRE-2HR	FESC	4470006	575,067.15	12,199,000	4.71		
PRE-2HR	FPLP	4470006	291,895.37	5,586,000	5.23		
PRE-2HR	HEAR2	4470006	16.61	0			
PRE-2HR	HEPM	4470006	76,548.11	1,532,000	5.00		
PRE-2HR	IMPA	4470006	58,954.32	1,105,000	5.34		
PRE-2HR	LGE	4470006	1,152.02	11,000	10.47		
PRE-2HR	MECB	4470006	101,538.19	2,072,000	4.90		
PRE-2HR	MEDC2	4470006	108,538.65	2,793,000	3.89		
PRE-2HR	MISO	4470006	990,997.65	20,424,000	4.85		
PRE-2HR	MLCI	4470006	649,657.36	8,991,000	7.23		
PRE-2HR	MSCG	4470006	2,856,972.19	57,490,000	4.97		
PRE-2HR	NIP	4470006	125,024.56	1,448,000	8.63		
PRE-2HR	NRG	4470006	2,859.20	52,000	5.50		
PRE-2HR	NSPP	4470006	5,991.38	60,000	9.99		
PRE-2HR	OPMC	4470006	164,878.68	2,763,000	5.97		
PRE-2HR	OPSI	4470006	23,244.77	360,000	6.46		
PRE-2HR	OTP	4470006	32,359.48	360,000	8.99		
PRE-2HR	OVPS	4470006	1,086.62	10,000	10.87		
PRE-2HR	PEDE2	4470006	4.58	0			
PRE-2HR	PEPS	4470006	617,014.20	15,106,000	4.08		
PRE-2HR	PNEC2	4470006	162,505.03	2,763,000	5.88		
PRE-2HR	PS	4470006	563,660.66	12,195,000	4.62		
PRE-2HR	PVET	4470006	36,109.43	839,000	4.30		
PRE-2HR	RAYB2	4470006	(3,741.80)	115,000	(3.25)		
PRE-2HR	REMC	4470006	59,913.77	826,000	7.25		
PRE-2HR	SCEG	4470006	18,879.32	244,000	7.74		
PRE-2HR	SEI	4470006	226,193.52	7,027,000	3.22		
PRE-2HR	SEL	4470006	171,962.69	3,741,000	4.60		
PRE-2HR	SES	4470006	94,886.10	1,021,000	9.29		
PRE-2HR	SETC	4470006	1,394,556.47	23,547,000	5.92		
PRE-2HR	SIGW	4470006	75,290.22	1,381,000	5.45		
PRE-2HR	SRE	4470006	38,164.67	481,000	7.93		
PRE-2HR	TEMU	4470006	31,383.44	1,141,000	2.75		
PRE-2HR	TEXL	4470006	(30.66)	0			
PRE-2HR	TXSK	4470006	8,114.03	129,000	6.29		
PRE-2HR	TXU	4470006	1,086,762.58	16,578,000	6.56		
PRE-2HR	UBS	4470006	100,075.63	2,823,000	3.55		
PRE-2HR	WEMT2	4470006	25,989.69	300,000	8.66		
PRE-2HR	WPSE	4470006	423,787.56	8,169,000	5.19		
PRE-2HR	WR	4470006	218,992.38	4,255,000	5.15		
PRE-2HR	WVPA	4470006	46,154.66	631,000	7.31		
PRE-2HR	HEDG	4470006	706,384.00	0			

**4470006**  
**Total**      **40,161,654.60**      **740,356,000**      **5.42**

PRE-2HR	DEMI	4470007	179,591.36	4,144,000	4.33		
	DEMI	4470007	12,638.00	0			

**4470007**  
**Total**      **192,229.36**      **4,144,000**      **4.64**

BRK COMM	AMSI	4470010	(176.00)	0			
BRK COMM	ARON	4470010	(1,130.00)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	BPEC	4470010	(836.00)	0			
BRK COMM	BRAZ	4470010	(22.00)	0			
BRK COMM	CALP	4470010	(1.00)	0			
BRK COMM	CCG	4470010	(288.00)	0			
BRK COMM	CEFL2	4470010	(93.00)	0			
BRK COMM	CEPL	4470010	(235.00)	0			
BRK COMM	CGE2	4470010	(2.00)	0			
BRK COMM	CONC	4470010	(124.00)	0			
BRK COMM	CORP	4470010	(523.00)	0			
BRK COMM	DEMI	4470010	(15.00)	0			
BRK COMM	DTET	4470010	(80.00)	0			
BRK COMM	DYPM	4470010	(214.00)	0			
BRK COMM	EMAH2	4470010	(5.00)	0			
BRK COMM	EMMT	4470010	(2.00)	0			
BRK COMM	ENKO	4470010	(1.00)	0			
BRK COMM	EPLU	4470010	(15.00)	0			
BRK COMM	ESSL	4470010	(2.00)	0			
BRK COMM	EXGN	4470010	(138.00)	0			
BRK COMM	FESC	4470010	(2.00)	0			
BRK COMM	FPLP	4470010	(26.00)	0			
BRK COMM	HEPM	4470010	(2.00)	0			
BRK COMM	HQUS	4470010	(3.00)	0			
BRK COMM	MECB	4470010	(108.00)	0			
BRK COMM	MLCI	4470010	(158.00)	0			
BRK COMM	MSCG	4470010	(712.00)	0			
BRK COMM	NIP	4470010	(2.00)	0			
BRK COMM	NRG	4470010	(7.00)	0			
BRK COMM	NSPP	4470010	(1.00)	0			
BRK COMM	NYMX2	4470010	(511.00)	0			
BRK COMM	OPSI	4470010	(4.00)	0			
BRK COMM	OTP	4470010	(3.00)	0			
BRK COMM	PARB2	4470010	(1,628.00)	0			
BRK COMM	PPMI	4470010	(1.00)	0			
BRK COMM	PS	4470010	0.00	0			
BRK COMM	PSEG	4470010	(2.00)	0			
BRK COMM	PVET	4470010	(3.00)	0			
BRK COMM	REMC	4470010	(30.00)	0			
BRK COMM	RES	4470010	(76.00)	0			
BRK COMM	SCEG	4470010	(3.00)	0			
BRK COMM	SEL	4470010	(31.00)	0			
BRK COMM	SES	4470010	(15.00)	0			
BRK COMM	SETC	4470010	(228.00)	0			
BRK COMM	SMEC2	4470010	(14.00)	0			
BRK COMM	SNCL	4470010	(1.00)	0			
BRK COMM	SRE	4470010	(12.00)	0			
BRK COMM	TEMU	4470010	(1.00)	0			
BRK COMM	TNSK	4470010	(15.00)	0			
BRK COMM	TXGN2	4470010	(215.00)	0			
BRK COMM	TXU	4470010	(132.00)	0			
BRK COMM	UBS	4470010	(191.00)	0			
BRK COMM	VAPG	4470010	(2.00)	0			
BRK COMM	WEMT2	4470010	(2.00)	0			
BRK COMM	WPSE	4470010	(3.00)	0			
BRK COMM	WR	4470010	(19.00)	0			
BRK COMM	WVPA	4470010	(2.00)	0			
PRE-2HR	AETS	4470010	(149,069.84)	(5,616,000)	2.65		
PRE-2HR	AME	4470010	(10,270.94)	(120,000)	8.56		
PRE-2HR	AMPO	4470010	(3,120.92)	(92,000)	3.39		
PRE-2HR	AMSI	4470010	(278,366.61)	(8,289,000)	3.36		
PRE-2HR	APGM	4470010	(1,914.53)	(18,000)	10.64		
PRE-2HR	APM	4470010	(5,589.18)	(65,000)	8.60		

Kentucky Power Company  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	ARON	4470010	(4,088,751.20)	(63,979,000)	6.39		
PRE-2HR	BPEC	4470010	(4,971,097.70)	(83,129,000)	5.98		
PRE-2HR	BPPA2	4470010	(551.21)	(39,000)	1.41		
PRE-2HR	CCG	4470010	(3,371,756.45)	(65,380,000)	5.16		
PRE-2HR	CEDE	4470010	(58,021.82)	(1,381,000)	4.20		
PRE-2HR	CEPL	4470010	(579,011.70)	(12,825,000)	4.51		
PRE-2HR	CETR	4470010	(244.70)	(2,000)	12.24		
PRE-2HR	CGE2	4470010	(2,195,369.24)	(43,957,000)	4.99		
PRE-2HR	CNCT	4470010	(279,024.33)	(5,369,000)	5.20		
PRE-2HR	CONC	4470010	(287,607.45)	(3,544,000)	8.12		
PRE-2HR	CORP	4470010	(3,102,407.89)	(46,509,000)	6.67		
PRE-2HR	DEMI	4470010	(687,579.64)	(13,875,000)	4.96		
PRE-2HR	DEMO	4470010	(313.53)	(3,000)	10.45		
PRE-2HR	DETM	4470010	(607,825.16)	(17,989,000)	3.38		
PRE-2HR	DLPM	4470010	(563.21)	(6,000)	9.39		
PRE-2HR	DPLG	4470010	(23,462.08)	(93,000)	25.23		
PRE-2HR	DTET	4470010	(2,458,771.66)	(40,805,000)	6.03		
PRE-2HR	DYPM	4470010	(1,662,132.96)	(35,413,000)	4.69		
PRE-2HR	EKPM	4470010	(15.29)	0			
PRE-2HR	EMAH2	4470010	(25,204.36)	(180,000)	14.00		
PRE-2HR	EMMT	4470010	(311,114.26)	(8,319,000)	3.74		
PRE-2HR	EPLU	4470010	(65,073.71)	(1,412,000)	4.61		
PRE-2HR	EPML	4470010	(287,000.81)	(6,907,000)	4.16		
PRE-2HR	ESSL	4470010	(57,331.09)	(691,000)	8.30		
PRE-2HR	EXGN	4470010	(1,765,165.61)	(35,035,000)	5.04		
PRE-2HR	FESC	4470010	(25,857.55)	(300,000)	8.62		
PRE-2HR	FPLP	4470010	(301,555.82)	(7,027,000)	4.29		
PRE-2HR	HEAR2	4470010	13.85	0			
PRE-2HR	HEPM	4470010	(29,230.15)	(360,000)	8.12		
PRE-2HR	HQUS	4470010	(14,295.23)	(120,000)	11.91		
PRE-2HR	IPLM	4470010	(74.65)	(1,000)	7.47		
PRE-2HR	KCPS	4470010	(79.89)	(1,000)	7.99		
PRE-2HR	LGE	4470010	(111.52)	(1,000)	11.15		
PRE-2HR	MISO	4470010	(2,201,010.96)	(38,958,000)	5.65		
PRE-2HR	MLCI	4470010	(1,542,511.39)	(26,193,000)	5.89		
PRE-2HR	MSCG	4470010	(3,613,755.98)	(72,712,000)	4.97		
PRE-2HR	NCEM	4470010	(78,518.66)	(2,094,000)	3.75		
PRE-2HR	NIP	4470010	(20,580.96)	(241,000)	8.54		
PRE-2HR	NRG	4470010	(115,917.89)	(1,381,000)	8.39		
PRE-2HR	NSPP	4470010	(9,009.60)	(120,000)	7.51		
PRE-2HR	OPPM	4470010	(176.22)	(3,000)	5.87		
PRE-2HR	OPSI	4470010	(123,439.03)	(1,832,000)	6.74		
PRE-2HR	OTP	4470010	(43,636.50)	(481,000)	9.07		
PRE-2HR	PEDE2	4470010	7.47	0			
PRE-2HR	PS	4470010	(722,080.06)	(16,096,000)	4.49		
PRE-2HR	PVET	4470010	(97,931.43)	(2,944,000)	3.33		
PRE-2HR	REMC	4470010	(63,640.68)	(769,000)	8.28		
PRE-2HR	RES	4470010	(201,229.42)	(5,015,000)	4.01		
PRE-2HR	SEI	4470010	(305,060.93)	(6,937,000)	4.40		
PRE-2HR	SEL	4470010	(258,635.46)	(2,883,000)	8.97		
PRE-2HR	SES	4470010	(88,939.77)	(1,021,000)	8.71		
PRE-2HR	SETC	4470010	(1,697,649.82)	(23,731,000)	7.15		
PRE-2HR	SMEC2	4470010	(245,451.54)	(2,342,000)	10.48		
PRE-2HR	SRE	4470010	(85,591.20)	(961,000)	8.91		
PRE-2HR	STRG	4470010	(643.94)	(8,000)	8.05		
PRE-2HR	TEMI	4470010	5.70	0			
PRE-2HR	TEXL	4470010	4.15	0			
PRE-2HR	TNSK	4470010	(19,911.22)	(240,000)	8.30		
PRE-2HR	TXGC2	4470010	7.40	0			
PRE-2HR	TXGN2	4470010	(13.14)	0			
PRE-2HR	TXU	4470010	(1,449,992.82)	(16,578,000)	8.75		



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	UBS	4470010	(242,789.80)	(5,312,000)	4.57		
PRE-2HR	WEMT2	4470010	(20,142.46)	(240,000)	8.39		
PRE-2HR	WPSE	4470010	(76,236.23)	(1,682,000)	4.53		
PRE-2HR	WR	4470010	(64,025.97)	(959,000)	6.68		
PRE-2HR	WVPA	4470010	(32,871.46)	(434,000)	7.57		
<b>4470010</b>							
<b>Total</b>			<b>(41,134,356.86)</b>	<b>(741,019,000)</b>	<b>5.55</b>		
PRE-2HR	BPEC	4470011	(281,253.22)	(2,883,000)	9.76		
PRE-2HR	DEMI	4470011	(69,073.60)	(1,381,000)	5.00		
	BPEC	4470011	14,997.97	0			
	DEMI	4470011	987.34	0			
<b>4470011</b>							
<b>Total</b>			<b>(334,341.51)</b>	<b>(4,264,000)</b>	<b>7.84</b>		
SYS-INTG	NASIA	4470026	(2,032,406.00)	0			
<b>4470026</b>							
<b>Total</b>			<b>(2,032,406.00)</b>	<b>0</b>	<b>0.00</b>		
	NAMRS						
	Vanceburg	4470027	226,978.81	6,255,200	3.63	43,254.71	12,788.00
	NAMRS						
	Olive Hill	4470027	106,459.51	2,551,800	4.17	18,865.46	5,642.40
<b>4470027</b>							
<b>Total</b>			<b>333,438.32</b>	<b>8,807,000</b>	<b>3.79</b>	<b>62,120.17</b>	<b>18,430.40</b>
ARS-EMRG	CGE2	4470028	30.98	0			
ARS-EMRG	DEMO	4470028	1,282.78	15,000	8.55		
ARS-EMRG	EKPM	4470028	190.90	3,000	6.36		
ARS-EMRG	FESC	4470028	3,958.97	63,000	6.28		
ARS-EMRG	IPLM	4470028	12.38	0			
ARS-EMRG	LGE	4470028	3,192.37	42,000	7.60		
ARS-EMRG	NIP	4470028	1,247.35	14,000	8.91		
ARS-EMRG	OVPS	4470028	(25.69)	(1,000)	2.57		
DA-NF	TNSK	4470028	15,223.80	618,000	2.46		
DA-NF	TVAM	4470028	50,152.44	1,732,000	2.90		
DA-NF	UBS	4470028	3,691.16	125,000	2.95		
DEMAND	NPCI	4470028	107,663.34	0			
DY-2F	AMPO	4470028	32,831.18	745,000	4.41		
DY-2F	ARON	4470028	167,703.82	5,968,000	2.81		
DY-2F	BSES	4470028	9,712.69	368,000	2.64		
DY-2F	CCG	4470028	119,537.65	5,056,000	2.36		
DY-2F	CEPL	4470028	64,889.88	2,720,000	2.39		
DY-2F	CGE2	4470028	1,599.92	53,000	3.02		
DY-2F	CONC	4470028	20,264.41	731,000	2.77		
DY-2F	CORP	4470028	(297.64)	0			
DY-2F	DQPW2	4470028	669,747.41	23,064,000	2.90		
DY-2F	DTET	4470028	140,090.72	5,240,000	2.67		
DY-2F	DYPM	4470028	(713.11)	0			

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DY-2F	EMAH2	4470028	(217.41)	0			
DY-2F	EMMT	4470028	8,958.84	352,000	2.55		
DY-2F	ENTE	4470028	1,637.39	74,000	2.21		
DY-2F	EXGN	4470028	3,351.36	128,000	2.62		
DY-2F	FESC	4470028	11,911.58	240,000	4.96		
DY-2F	IMPA	4470028	107,925.75	3,712,000	2.91		
DY-2F	MECB	4470028	(235.40)	0			
DY-2F	MLCI	4470028	11,971.09	378,000	3.17		
DY-2F	MSCG	4470028	123,717.78	5,184,000	2.39		
DY-2F	PEPS	4470028	45,034.66	1,744,000	2.58		
DY-2F	PS	4470028	91,054.54	3,776,000	2.41		
DY-2F	PVET	4470028	13,814.05	605,000	2.28		
DY-2F	REMC	4470028	4,538.29	186,000	2.44		
DY-2F	SCEG	4470028	3,635.70	123,000	2.96		
DY-2F	SEI	4470028	7.07	0			
DY-2F	SEL	4470028	80,018.53	1,161,000	6.89		
DY-2F	SETC	4470028	3,397.59	128,000	2.65		
DY-2F	SRE	4470028	6,695.26	256,000	2.62		
DY-2F	TEMU	4470028	42,730.89	1,792,000	2.38		
DY-2F	UBS	4470028	1,785.64	63,000	2.83		
DY-2F	WPSC	4470028	45,123.08	1,488,000	3.03		
DY-2F	WPSE	4470028	(249.28)	0			
DY-2F	WR	4470028	30,853.14	1,421,000	2.17		
DY-2NF	LEM	4470028	1,876.35	0			
DY-2NF	SEL	4470028	1,094.86	0			
DY-F	CEPL	4470028	117.57	0			
DY-F	CETR	4470028	8,931.75	126,000	7.09		
DY-F	CONC	4470028	942.53	34,000	2.77		
DY-F	DTET	4470028	(8.48)	0			
DY-F	ENTE	4470028	1,424.30	61,000	2.33		
DY-F	EPLU	4470028	(68.68)	0			
DY-F	EXGN	4470028	5,431.56	224,000	2.42		
DY-F	IMPA	4470028	(19.15)	0			
DY-F	MLCI	4470028	1,891.86	64,000	2.96		
DY-F	MSCG	4470028	(99.74)	0			
DY-F	NRG	4470028	4,293.68	169,000	2.54		
DY-F	REMC	4470028	8,511.06	120,000	7.09		
DY-F	SCEG	4470028	218.90	0			
DY-F	SRE	4470028	578.54	32,000	1.81		
DY-F	TNSK	4470028	3,533.72	159,000	2.22		
DY-F	WR	4470028	2,689.04	100,000	2.69		
DY-F	WVPA	4470028	688.42	32,000	2.15		
GENLOS	ARON	4470028	1,623.63	0			
GENLOS	CGE2	4470028	58.52	0			
GENLOS	CONC	4470028	764.78	0			
GENLOS	CORP	4470028	(1.59)	0			
GENLOS	DTET	4470028	11.97	0			
GENLOS	ENTE	4470028	100.05	0			
GENLOS	EXGN	4470028	100.59	0			
GENLOS	MLCI	4470028	511.50	0			
GENLOS	MSCG	4470028	(3.94)	0			
GENLOS	NRG	4470028	149.90	0			
GENLOS	PVET	4470028	617.80	0			
GENLOS	REMC	4470028	445.49	0			
GENLOS	SCEG	4470028	164.18	0			
GENLOS	SETC	4470028	3.90	0			
GENLOS	SRE	4470028	(5.33)	0			
GENLOS	SWE	4470028	0.04	0			
GENLOS	TNSK	4470028	117.62	0			
GENLOS	UBS	4470028	183.24	0			
GENLOS	WR	4470028	1,263.82	0			

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HR-NF	AME	4470028	1,907.03	67,000	2.85		
HR-NF	APM	4470028	45,203.27	1,231,000	3.67		
HR-NF	DPLG	4470028	864.76	20,000	4.32		
HR-NF	DUKE	4470028	618.59	16,000	3.87		
HR-NF	EKPM	4470028	13,662.23	314,000	4.35		
HR-NF	KCPS	4470028	1,585.77	62,000	2.56		
HR-NF	MISO	4470028	3,560.65	71,000	5.02		
HR-NF	MLCI	4470028	(12.58)	0			
HR-NF	MSCG	4470028	(0.55)	0			
HR-NF	NCEM	4470028	(8.87)	0			
HR-NF	OVPS	4470028	167.75	0			
HR-NF	SCEG	4470028	302.71	8,000	3.78		
HR-NF	SWE	4470028	1.16	0			
HR-NF	TEA	4470028	(2.82)	0			
HR-NF	TNSK	4470028	207.14	5,000	4.14		
HR-NF	TVAM	4470028	56,129.87	1,219,000	4.60		
HR-NF	WR	4470028	14,445.45	342,000	4.22		
LT-CAP	NCEM	4470028	288,191.11	11,315,000	2.55		
MO-F	AMPO	4470028	169,838.06	6,627,000	2.56		
MO-F	BPPA2	4470028	2,269.37	0			
MO-F	CPP	4470028	168,944.20	5,749,000	2.94		
MO-F	DQPW2	4470028	1,633.66	0			
MO-F	NCEM	4470028	223,965.46	8,184,000	2.74		
MO-F	OM01	4470028	1,032.67	38,000	2.72		
MO-F	OM02	4470028	1,253.93	46,000	2.73		
MO-F	OM03	4470028	45,112.36	1,654,000	2.73		
MO-F	OM04	4470028	17,610.87	645,000	2.73		
MO-F	OM05	4470028	40,462.09	1,482,000	2.73		
MO-F	OM06	4470028	679.76	25,000	2.72		
MO-F	OM07	4470028	4,612.25	169,000	2.73		
MO-F	OM08	4470028	3,710.13	136,000	2.73		
MO-F	OM09	4470028	1,388.99	51,000	2.72		
MO-F	OM10	4470028	2,696.83	99,000	2.72		
MO-F	OM11	4470028	845.41	31,000	2.73		
MO-F	OM12	4470028	1,335.65	49,000	2.73		
MO-F	OM13	4470028	11,321.96	416,000	2.72		
MO-F	OM14	4470028	1,606.31	59,000	2.72		
MO-F	OM15	4470028	37,110.66	1,361,000	2.73		
MO-F	OM16	4470028	762.02	28,000	2.72		
MO-F	WPSC	4470028	162,285.39	5,209,000	3.12		
MO-F	WVPA	4470028	94,367.27	3,482,000	2.71		
OPC VAR	OPCVR	4470028	(176,501.84)	0			
S02	EC SO2	4470028	(1,682,495.01)	0			
U-ENERGY	CPLC	4470028	188.59	9,000	2.10		
	EC SO2	4470028	51,630.16	0			
<b>4470028</b>							
<b>Total</b>			<b>1,712,071.98</b>	<b>120,707,000</b>	<b>1.42</b>		
6/05 AJE			4470035	18,632.40	0		
EST			4470035	387,135.23	11,816,000	3.28	
S02			EC SO2	4470035	2,603.26	0	
			EC SO2	4470035	(75,141.32)	0	
<b>4470035</b>							
<b>Total</b>			<b>333,229.57</b>	<b>11,816,000</b>	<b>2.82</b>		

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	CLEB2	4470066	10,271.00	0			
	CPLC	4470066	(41.00)	0			
	CPP	4470066	38,912.17	0			
	DEMO	4470066	(19.00)	0			
	DUKE	4470066	19.00	0			
	ENTE	4470066	0.00	0			
	EXGN	4470066	(437.00)	0			
	MISO	4470066	(11,067.00)	0			
	TES	4470066	3,359.00	0			
	TVAM	4470066	(21,703.00)	0			
		<b>4470066</b>					
		<b>Total</b>	<b>19,294.17</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(706,384.00)	0			
		<b>4470072</b>					
		<b>Total</b>	<b>(706,384.00)</b>	<b>0</b>	<b>0.00</b>		
BASIS	MLCI	4470081	(99.81)	0			
BASIS	SETC	4470081	466.84	0			
BRK COM	ABNA2	4470081	(93.20)	0			
BRK COM	ABNA2	4470081	(231.34)	0			
BRK COM	ABNA2	4470081	(11.74)	0			
BRK COM	ABNA2	4470081	(105.98)	0			
BRK COM	ARON	4470081	(50.31)	0			
BRK COM	ARON	4470081	(130.13)	0			
BRK COM	BPAC2	4470081	(41.65)	0			
BRK COM	BPAC2	4470081	(3.12)	0			
BRK COM	CEFL2	4470081	(2.05)	0			
BRK COM	CEFL2	4470081	(8.05)	0			
BRK COM	CEFL2	4470081	(41.05)	0			
BRK COM	CEFL2	4470081	(4.16)	0			
BRK COM	CONC	4470081	(24.08)	0			
BRK COM	CONC	4470081	(4.02)	0			
BRK COM	CTNG2	4470081	(5.03)	0			
BRK COM	EXGN	4470081	(9.32)	0			
BRK COM	EXGN	4470081	(0.94)	0			
BRK COM	MLCI	4470081	(1.04)	0			
BRK COM	MLCI	4470081	(7.04)	0			
BRK COM	MLCI	4470081	(43.60)	0			
BRK COM	SETC	4470081	(4.16)	0			
BRK COM	SETC	4470081	(0.94)	0			
BRK COM	SETC	4470081	(12.07)	0			
BRK COM	UBS	4470081	(3.09)	0			
NYMEX	RAYB2	4470081	47,791.71	0			
SWAPS	ARON	4470081	51,006.51	0			
SWAPS	BPAC2	4470081	(23,718.52)	0			
SWAPS	BPAC2	4470081	(5,060.68)	0			
SWAPS	CCG	4470081	(79,296.60)	0			
SWAPS	CEPL	4470081	(5,219.78)	0			
SWAPS	CEPL	4470081	(50,531.63)	0			
SWAPS	CEPL	4470081	34,980.95	0			
SWAPS	CEPL	4470081	52,431.18	0			
SWAPS	CONC	4470081	6,240.66	0			
SWAPS	CONC	4470081	27,117.75	0			
SWAPS	CONC	4470081	(36,977.11)	0			

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SWAPS	CORP	4470081	55,591.23	0			
SWAPS	CORP	4470081	20,562.51	0			
SWAPS	CTNG2	4470081	(3,156.55)	0			
SWAPS	DYMT2	4470081	38,772.03	0			
SWAPS	EXGN	4470081	(22,793.42)	0			
SWAPS	HESS	4470081	18,279.28	0			
SWAPS	HETC2	4470081	(43,842.90)	0			
SWAPS	MLCI	4470081	26,054.61	0			
SWAPS	MLCI	4470081	78,854.70	0			
SWAPS	MLCI	4470081	(198,892.14)	0			
SWAPS	MSCG	4470081	(32,976.75)	0			
SWAPS	SETC	4470081	207,739.07	0			
SWAPS	SETC	4470081	(48,149.12)	0			
SWAPS	UBS	4470081	(11,726.32)	0			
	ABNA2	4470081	37,085.43	0			
	ABNA2	4470081	(1,385,028.69)	0			
	ABNA2	4470081	274,658.94	0			
	ABNA2	4470081	(42,564.51)	0			
	ABNA2	4470081	118,541.72	0			
		4470081	1,606,344.62	0			
<b>4470081</b>							
		<b>Total</b>	<b>711,647.10</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	809,482.69	0			
SWAPS	ARON	4470082	(15,133.82)	0			
SWAPS	BPEC	4470082	43,653.00	0			
SWAPS	CCG	4470082	(555,032.89)	0			
SWAPS	CEFL2	4470082	(105,614.66)	0			
SWAPS	CEPL	4470082	(270,404.26)	0			
SWAPS	CGE2	4470082	(100,917.76)	0			
SWAPS	CLEB2	4470082	8,428.30	0			
SWAPS	CONC	4470082	(7,604.95)	0			
SWAPS	DTET	4470082	130,133.08	0			
SWAPS	DYPM	4470082	82,040.11	0			
SWAPS	EMAH2	4470082	39,994.38	0			
SWAPS	EMMT	4470082	(6,019.51)	0			
SWAPS	EPLU	4470082	(39,530.01)	0			
SWAPS	EXGN	4470082	(1,885.95)	0			
SWAPS	HQUS	4470082	(1,266.04)	0			
SWAPS	MAEM	4470082	1,136.81	0			
SWAPS	MLCI	4470082	1,917.56	0			
SWAPS	MSCG	4470082	83,743.51	0			
SWAPS	NSPP	4470082	304.58	0			
SWAPS	OPSI	4470082	(1,077.04)	0			
SWAPS	PS	4470082	84,740.36	0			
SWAPS	PVET	4470082	(12,246.43)	0			
SWAPS	REMC	4470082	(942.06)	0			
SWAPS	SCEG	4470082	(1,482.77)	0			
SWAPS	SETC	4470082	(143,753.84)	0			
SWAPS	SRE	4470082	(5,482.90)	0			
SWAPS	TXU	4470082	(4,836.27)	0			
SWAPS	UBS	4470082	(44,665.22)	0			
	NA005	4470082	38,268.30	0			
	NA006	4470082	653,284.67	0			
<b>4470082</b>							
		<b>Total</b>	<b>659,230.97</b>	<b>0</b>	<b>0.00</b>		

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	DOW	4470088	15,558.43	188,000	8.28		
		<b>4470088 Total</b>	<b>15,558.43</b>	<b>188,000</b>	<b>8.28</b>		
SPOT-ENG	PJM	4470089	2,385,956.44	0			
		<b>4470089 Total</b>	<b>2,385,956.44</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470094	2,568.67	0			
		<b>4470094 Total</b>	<b>2,568.67</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470095	20,759.23	0			
	PJM	4470095	(114,625.07)	0			
		<b>4470095 Total</b>	<b>(93,865.84)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470096	218.78	0			
	PJM	4470096	16,417.33	0			
		<b>4470096 Total</b>	<b>16,636.11</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470098	74,561.70	0			
		<b>4470098 Total</b>	<b>74,561.70</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	382,634.12	0			
		<b>4470100 Total</b>	<b>382,634.12</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	4,642,395.96	124,427,000	3.73		
		<b>4470103 Total</b>	<b>4,642,395.96</b>	<b>124,427,000</b>	<b>3.73</b>		
	BUCK	4470106	34.39	0			

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	PJM	4470106	(12,882.84)	0			
		<b>4470106</b>					
		<b>Total</b>	<b>(12,848.45)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	121,904.46	0			
	PJM	4470107	(120,771.11)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>1,133.35</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	44,042.46	0			
		<b>4470109</b>					
		<b>Total</b>	<b>44,042.46</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	4,629.79	0			
	PJM	4470110	(13,161.03)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(8,531.24)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BEDF2	4470112	69,703.43	1,689,000	4.13		
PRE-2HR	BGE	4470112	(6,208.12)	(124,000)	5.01		
PRE-2HR	BPPA2	4470112	713.81	33,000	2.16		
PRE-2HR	BVAU2	4470112	173,447.56	4,189,000	4.14		
PRE-2HR	CBEC2	4470112	16,587.76	388,000	4.28		
PRE-2HR	CDOW	4470112	21,655.02	605,000	3.58		
PRE-2HR	CLEB2	4470112	101,690.11	1,603,000	6.34		
PRE-2HR	CONM2	4470112	9,578.99	267,000	3.59		
PRE-2HR	CPWV2	4470112	7,987.17	222,000	3.60		
PRE-2HR	DANV2	4470112	336,760.12	8,029,000	4.19		
PRE-2HR	HEPM	4470112	14,395.32	283,000	5.09		
PRE-2HR	HREA2	4470112	15,579.72	430,000	3.62		
PRE-2HR	MRTN2	4470112	66,616.96	1,569,000	4.25		
PRE-2HR	PEPS	4470112	1,098.03	(51,000)	(2.15)		
PRE-2HR	RADF	4470112	84,947.84	2,025,000	4.19		
PRE-2HR	RHLD2	4470112	16,342.57	403,000	4.06		
PRE-2HR	SALM2	4470112	140,334.45	3,337,000	4.21		
PRE-2HR	STRG	4470112	68,733.75	1,926,000	3.57		
PRE-2HR	ULPC2	4470112	30,372.63	595,000	5.10		
		<b>4470112</b>					
		<b>Total</b>	<b>1,170,337.12</b>	<b>27,418,000</b>	<b>4.27</b>		
	PJM	4470115	797.85	0			
		<b>4470115</b>					
		<b>Total</b>	<b>797.85</b>	<b>0</b>	<b>0.00</b>		

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SYS-INTG	NASIA	4470117	581,885.00	0			
		<b>4470117</b>					
		<b>Total</b>	<b>581,885.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	122,859.00	0			
		<b>4470118</b>					
		<b>Total</b>	<b>122,859.00</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470119	20,766.80	0			
	PJM	4470119	(80,289.58)	0			
		<b>4470119</b>					
		<b>Total</b>	<b>(59,522.78)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	6,874.14	0			
		<b>4470124</b>					
		<b>Total</b>	<b>6,874.14</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	106.09	0			
		<b>4470125</b>					
		<b>Total</b>	<b>106.09</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(153,082.72)	0			
		<b>4470126</b>					
		<b>Total</b>	<b>(153,082.72)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	3,754,454.00	195,087,000	1.92		
		<b>4470128</b>					
		<b>Total</b>	<b>3,754,454.00</b>	<b>195,087,000</b>	<b>1.92</b>		
PRE-2HR	CGE2	4470131	(95,684.70)	(1,492,000)	6.41		
PRE-2HR	MISO	4470131	94,831.98	1,492,000	6.36		
PRE-2HR	PJM	4470131	7,483.83	688,000	1.09		
		<b>4470131</b>					
		<b>Total</b>	<b>6,631.11</b>	<b>688,000</b>	<b>0.96</b>		
NYMEX	BPAC2	4470132	(20,098.35)	0			



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	ABNA2	4470132	(42,794.78)	0			
	NA005	4470132	221,706.37	0			
		4470132	(267,711.77)	0			
		<b>4470132</b>					
		<b>Total</b>	<b>(108,898.53)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	CGE2	5550035	(69,119.40)	(816,000)	8.47		
PRE-2HR	MISO	5550035	(43,504.74)	(672,000)	6.47		
PRE-2HR	PJM	5550035	(1,612,042.00)	(26,573,000)	6.07		
		<b>5550035</b>					
		<b>Total</b>	<b>(1,724,666.14)</b>	<b>(28,061,000)</b>	<b>6.15</b>		
	BUCK	5550038	(487,257.68)	0			
		<b>5550038</b>					
		<b>Total</b>	<b>(487,257.68)</b>	<b>0</b>	<b>0.00</b>		
	PJM	5550039	(554.58)	0			
		<b>5550039</b>					
		<b>Total</b>	<b>(554.58)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	170,380.00	0			
		<b>5550044</b>					
		<b>Total</b>	<b>170,380.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550045	(1,923.00)	0			
		<b>5550045</b>					
		<b>Total</b>	<b>(1,923.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(33,811.69)	0			
		<b>5560002</b>					
		<b>Total</b>	<b>(33,811.69)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	8,671.00	0			
		<b>5560004</b>					
		<b>Total</b>	<b>8,671.00</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
8/05 AJE		4470001	6,298.72	0			
EST		4470001	364,668.34	0			
GENLOS		4470001	(1.76)	0			
S02	ECSO2	4470001	(3,283.61)	0			
	ECSO2	4470001	64,586.95	0			
<b>4470001</b>							
<b>Total</b>			<b>432,268.64</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CGE2	4470002	119.12	0			
ARS-EMRG	DEMO	4470002	(14.80)	0			
ARS-EMRG	EKPM	4470002	145.44	0			
ARS-EMRG	FESC	4470002	482.92	0			
ARS-EMRG	IPLM	4470002	455.62	0			
ARS-EMRG	LGE	4470002	1,251.66	0			
ARS-EMRG	NIP	4470002	356.24	0			
ARS-EMRG	OVPS	4470002	265.47	0			
CMP-UPR	CPLC	4470002	43,610.13	0			
DA-NF	APM	4470002	47,922.44	0			
DA-NF	REMC	4470002	21,313.72	0			
DA-NF	SWE	4470002	173,771.94	0			
DA-NF	TNSK	4470002	16,210.06	0			
DA-NF	TVAM	4470002	8,064.48	0			
DA-NF	UBS	4470002	97.37	0			
DEMAND	NPCI	4470002	(90,727.47)	0			
DY-2F	AMPO	4470002	5,792.58	0			
DY-2F	ARON	4470002	85,340.25	0			
DY-2F	BPEC	4470002	10,644.17	0			
DY-2F	BSES	4470002	816.89	0			
DY-2F	CCG	4470002	88,883.87	0			
DY-2F	CEPL	4470002	18,136.63	0			
DY-2F	CGE2	4470002	8,085.10	0			
DY-2F	CNCT	4470002	188.13	0			
DY-2F	CONC	4470002	423.90	0			
DY-2F	DQPW2	4470002	284,486.32	0			
DY-2F	DTET	4470002	42,415.83	0			
DY-2F	EMMT	4470002	42,498.75	0			
DY-2F	ENTE	4470002	9,647.49	0			
DY-2F	EXGN	4470002	149.94	0			
DY-2F	FESC	4470002	97.57	0			
DY-2F	IMPA	4470002	26,045.32	0			
DY-2F	MECB	4470002	16,594.78	0			
DY-2F	MLCI	4470002	11,917.12	0			
DY-2F	MSCG	4470002	4,640.62	0			
DY-2F	NRG	4470002	5,884.87	0			
DY-2F	PEPS	4470002	19,480.13	0			
DY-2F	PS	4470002	13,012.80	0			
DY-2F	PVET	4470002	275.17	0			
DY-2F	REMC	4470002	275.12	0			
DY-2F	SCEG	4470002	63.46	0			
DY-2F	SEL	4470002	56,014.43	0			
DY-2F	SETC	4470002	149.94	0			
DY-2F	SRE	4470002	299.88	0			
DY-2F	TEMU	4470002	140.87	0			
DY-2F	TNSK	4470002	7,702.99	0			
DY-2F	UBS	4470002	64.23	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	WPSC	4470002	575.77	0			
DY-2F	WPSE	4470002	46,572.71	0			
DY-2F	WR	4470002	4.04	0			
DY-2NF	LEM	4470002	(91.62)	0			
DY-2NF	SEL	4470002	682.36	0			
DY-F	CCG	4470002	24,531.71	0			
DY-F	CETR	4470002	(518.19)	0			
DY-F	CONC	4470002	9.27	0			
DY-F	DTET	4470002	5,839.83	0			
DY-F	DYPM	4470002	8,846.83	0			
DY-F	EMMT	4470002	21,271.28	0			
DY-F	ENTE	4470002	27.84	0			
DY-F	EPLU	4470002	7,331.70	0			
DY-F	EXGN	4470002	3,274.13	0			
DY-F	MLCI	4470002	6,646.62	0			
DY-F	NRG	4470002	428.61	0			
DY-F	REMC	4470002	(32.84)	0			
DY-F	SETC	4470002	17,540.68	0			
DY-F	SRE	4470002	22.98	0			
DY-F	SWE	4470002	53,891.63	0			
DY-F	TNSK	4470002	1,477.78	0			
DY-F	WR	4470002	29.75	0			
DY-F	WVPA	4470002	7,809.02	0			
GENLOS	ARON	4470002	16.75	0			
GENLOS	CGE2	4470002	1.45	0			
GENLOS	CONC	4470002	9.26	0			
GENLOS	ENTE	4470002	(213.80)	0			
GENLOS	EXGN	4470002	1.90	0			
GENLOS	MLCI	4470002	6.32	0			
GENLOS	NRG	4470002	(158.59)	0			
GENLOS	PVET	4470002	8.05	0			
GENLOS	REMC	4470002	(74.95)	0			
GENLOS	SCEG	4470002	2.16	0			
GENLOS	SWE	4470002	(3,113.87)	0			
GENLOS	TNSK	4470002	(53.49)	0			
GENLOS	UBS	4470002	5.13	0			
GENLOS	WR	4470002	29.03	0			
HR-NF	AME	4470002	2,915.03	0			
HR-NF	APM	4470002	34,175.38	0			
HR-NF	CPLC	4470002	(11.54)	0			
HR-NF	DPLG	4470002	260.62	0			
HR-NF	DUKE	4470002	15.88	0			
HR-NF	EKPM	4470002	13,417.45	0			
HR-NF	ENTE	4470002	1,368.63	0			
HR-NF	KCPS	4470002	6,461.74	0			
HR-NF	MISO	4470002	8,744.70	0			
HR-NF	MLCI	4470002	1,730.75	0			
HR-NF	OVPS	4470002	111.24	0			
HR-NF	SCEG	4470002	1,788.65	0			
HR-NF	SWE	4470002	18,256.15	0			
HR-NF	TNSK	4470002	3,007.08	0			
HR-NF	TVAM	4470002	19,949.69	0			
HR-NF	WR	4470002	16,813.89	0			
LT-CAP	NCEM	4470002	62,908.06	0			
MO-F	AMPO	4470002	94,519.63	0			
MO-F	BPPA2	4470002	3,523.75	0			
MO-F	CPP	4470002	13,204.17	0			
MO-F	DQPW2	4470002	1,550.74	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	NCEM	4470002	64,864.43	0			
MO-F	OM01	4470002	123.05	0			
MO-F	OM02	4470002	137.29	0			
MO-F	OM03	4470002	5,433.87	0			
MO-F	OM04	4470002	1,189.06	0			
MO-F	OM05	4470002	1,173.62	0			
MO-F	OM06	4470002	84.48	0			
MO-F	OM07	4470002	624.98	0			
MO-F	OM08	4470002	410.70	0			
MO-F	OM09	4470002	158.38	0			
MO-F	OM10	4470002	223.48	0			
MO-F	OM11	4470002	194.24	0			
MO-F	OM12	4470002	87.09	0			
MO-F	OM13	4470002	1,160.72	0			
MO-F	OM14	4470002	125.32	0			
MO-F	OM15	4470002	2,633.01	0			
MO-F	OM16	4470002	77.09	0			
MO-F	WPSC	4470002	11,673.66	0			
MO-F	WPSM	4470002	11,119.65	0			
MO-F	WVPA	4470002	58,426.42	0			
OPC VAR	OPCVR	4470002	272,281.69	0			
S02	ECSO2	4470002	1,350,829.04	0			
TRNSRCL	NA038	4470002	(68,684.48)	0			
U-ENERGY	CPLC	4470002	(14.42)	0			
	ECSO2	4470002	(70,042.33)	0			
<b>4470002</b>							
<b>Total</b>			<b>3,135,132.46</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
TRNSRCL	NA038	4470004	2,380.07	0			
<b>4470004</b>							
<b>Total</b>			<b>2,380.07</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
TRNSRCL	NA038	4470005	66,304.41	0			
<b>4470005</b>							
<b>Total</b>			<b>66,304.41</b>	<b>0</b>			
<hr/>							
0	HEAR2	4470006	33.02	0			
0	LCRA	4470006	8.15	0			
0	LGE	4470006	2,873.68	27,000	10.64		
0	MISO	4470006	292,984.63	2,412,000	12.15		
0	MSCG	4470006	(2.11)	0			
0	NIP	4470006	1,106.24	8,000	13.83		
0	PEDE2	4470006	4.50	0			
0	PVET	4470006	1,982.41	50,000	3.96		
0	RAYB2	4470006	(16,115.12)	0			
0	REMC	4470006	(78.83)	(2,000)	3.94		
0	SEL	4470006	2.94	0			
0	SEYM2	4470006	(750.98)	26,000	(2.89)		
0	TEXL	4470006	(19.29)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
0	TNSK	4470006	(210.23)	(7,000)	3.00		
0	WR	4470006	(29.34)	(1,000)	2.93		
BRK COMM	ARON	4470006	(341.00)	0			
BRK COMM	BPEC	4470006	(1,391.00)	0			
BRK COMM	BRAZ	4470006	(7.00)	0			
BRK COMM	CCG	4470006	(358.00)	0			
BRK COMM	CEFL2	4470006	(5.00)	0			
BRK COMM	CEPL	4470006	(280.00)	0			
BRK COMM	CONC	4470006	(61.00)	0			
BRK COMM	CORP	4470006	(1,011.00)	0			
BRK COMM	DTET	4470006	(109.00)	0			
BRK COMM	DYPM	4470006	(124.00)	0			
BRK COMM	EMAH2	4470006	(3.00)	0			
BRK COMM	EMMT	4470006	(86.00)	0			
BRK COMM	EPLU	4470006	(14.00)	0			
BRK COMM	ESSL	4470006	(21.00)	0			
BRK COMM	EXGN	4470006	(452.00)	0			
BRK COMM	FESC	4470006	(303.00)	0			
BRK COMM	FPLP	4470006	(16.00)	0			
BRK COMM	HEPM	4470006	(4.00)	0			
BRK COMM	HQUS	4470006	(4.00)	0			
BRK COMM	LEM	4470006	(1.00)	0			
BRK COMM	LGE	4470006	(1.00)	0			
BRK COMM	MLCI	4470006	(54.00)	0			
BRK COMM	MSCG	4470006	(338.00)	0			
BRK COMM	NRG	4470006	(3.00)	0			
BRK COMM	NYMX2	4470006	(988.00)	0			
BRK COMM	OTP	4470006	(1.00)	0			
BRK COMM	PARB2	4470006	607.00	0			
BRK COMM	PSCM	4470006	(1.00)	0			
BRK COMM	PVET	4470006	(1.00)	0			
BRK COMM	REMC	4470006	(19.00)	0			
BRK COMM	SCEG	4470006	(1.00)	0			
BRK COMM	SEL	4470006	(9.00)	0			
BRK COMM	SES	4470006	(29.00)	0			
BRK COMM	SETC	4470006	(98.00)	0			
BRK COMM	SIPC	4470006	(1.00)	0			
BRK COMM	SNCL	4470006	(1.00)	0			
BRK COMM	SRE	4470006	(9.00)	0			
BRK COMM	TEMU	4470006	(1.00)	0			
BRK COMM	TNSK	4470006	(7.00)	0			
BRK COMM	TXGN2	4470006	(76.00)	0			
BRK COMM	TXU	4470006	(105.00)	0			
BRK COMM	UBS	4470006	(40.00)	0			
BRK COMM	WEMT2	4470006	(4.00)	0			
BRK COMM	WR	4470006	(6.00)	0			
BRK COMM	WVPA	4470006	(4.00)	0			
PRE-2HR	AETS	4470006	155,266.99	5,725,000	2.71		
PRE-2HR	AME	4470006	5,017.95	59,000	8.51		
PRE-2HR	AMIP2	4470006	84,176.82	1,247,000	6.75		
PRE-2HR	AMPO	4470006	(2.03)	0			
PRE-2HR	AMSI	4470006	136,740.57	3,741,000	3.66		
PRE-2HR	APGM	4470006	147.44	1,000	14.74		
PRE-2HR	APM	4470006	(233.89)	(6,000)	3.90		
PRE-2HR	ARON	4470006	1,809,798.24	31,013,000	5.84		
PRE-2HR	BPEC	4470006	1,896,321.33	36,284,000	5.23		
PRE-2HR	CALP	4470006	709.86	22,000	3.23		
PRE-2HR	CCG	4470006	1,830,746.71	40,452,000	4.53		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	CEDE	4470006	105,065.14	2,494,000	4.21		
PRE-2HR	CEPL	4470006	1,484,614.85	34,621,000	4.29		
PRE-2HR	CGE2	4470006	1,160,348.00	29,331,000	3.96		
PRE-2HR	CNCT	4470006	93,779.21	2,831,000	3.31		
PRE-2HR	CONC	4470006	554,581.24	6,710,000	8.26		
PRE-2HR	CORP	4470006	1,656,884.86	31,984,000	5.18		
PRE-2HR	DEMI	4470006	260,952.61	7,215,000	3.62		
PRE-2HR	DEMO	4470006	1,086.91	9,000	12.08		
PRE-2HR	DETM	4470006	174,277.19	4,988,000	3.49		
PRE-2HR	DLPM	4470006	31.67	0			
PRE-2HR	DPLG	4470006	60.19	1,000	6.02		
PRE-2HR	DTET	4470006	1,040,240.59	23,379,000	4.45		
PRE-2HR	DYPM	4470006	735,078.03	17,967,000	4.09		
PRE-2HR	EKPM	4470006	325.72	3,000	10.86		
PRE-2HR	EMAH2	4470006	5,678.60	0			
PRE-2HR	EMMT	4470006	209,284.06	5,879,000	3.56		
PRE-2HR	ENTE	4470006	378,038.54	4,157,000	9.09		
PRE-2HR	EPLU	4470006	5,151.56	59,000	8.73		
PRE-2HR	EPML	4470006	232,479.45	6,413,000	3.63		
PRE-2HR	EXGN	4470006	1,132,235.23	21,660,000	5.23		
PRE-2HR	FESC	4470006	315,002.43	7,779,000	4.05		
PRE-2HR	FPLP	4470006	76,586.83	1,247,000	6.14		
PRE-2HR	HEPM	4470006	67,786.84	891,000	7.61		
PRE-2HR	IMPA	4470006	18,013.84	374,000	4.82		
PRE-2HR	LEM	4470006	8,907.60	119,000	7.49		
PRE-2HR	LGE	4470006	19,804.56	238,000	8.32		
PRE-2HR	MECB	4470006	67,341.46	1,247,000	5.40		
PRE-2HR	MEDC2	4470006	33,920.14	1,425,000	2.38		
PRE-2HR	MISO	4470006	1,007,507.50	14,728,000	6.84		
PRE-2HR	MLCI	4470006	465,897.17	5,820,000	8.01		
PRE-2HR	MSCG	4470006	1,521,610.99	38,421,000	3.96		
PRE-2HR	NRG	4470006	43,409.70	416,000	10.44		
PRE-2HR	OPMC	4470006	60,794.37	1,247,000	4.88		
PRE-2HR	OTP	4470006	14,430.31	178,000	8.11		
PRE-2HR	PEPS	4470006	597,321.39	14,608,000	4.09		
PRE-2HR	PNEC2	4470006	835.09	0			
PRE-2HR	PS	4470006	211,840.71	6,606,000	3.21		
PRE-2HR	PVET	4470006	5,516.77	59,000	9.35		
PRE-2HR	RAYB2	4470006	163,866.24	0			
PRE-2HR	REMC	4470006	257,608.09	2,558,000	10.07		
PRE-2HR	SEI	4470006	180,067.13	5,523,000	3.26		
PRE-2HR	SEL	4470006	128,756.68	2,866,000	4.49		
PRE-2HR	SES	4470006	6,947.93	74,000	9.39		
PRE-2HR	SETC	4470006	394,860.24	8,611,000	4.59		
PRE-2HR	SRE	4470006	146,920.17	1,574,000	9.33		
PRE-2HR	TEA	4470006	87,294.48	1,247,000	7.00		
PRE-2HR	TEMU	4470006	78,386.88	2,850,000	2.75		
PRE-2HR	TNSK	4470006	11,342.34	148,000	7.66		
PRE-2HR	TXU	4470006	44,805.23	475,000	9.43		
PRE-2HR	UBS	4470006	229,183.64	5,345,000	4.29		
PRE-2HR	WEMT2	4470006	57,970.66	534,000	10.86		
PRE-2HR	WFEC	4470006	9,382.67	119,000	7.88		
PRE-2HR	WPSE	4470006	197,570.57	5,820,000	3.39		
PRE-2HR	WR	4470006	145,722.10	1,323,000	11.01		
PRE-2HR	WVPA	4470006	31,369.60	416,000	7.54		
PRE-2HR	HEDG	4470006	523,069.00	0			

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		<b>4470006</b>					
		<b>Total</b>	<b>22,656,543.66</b>	<b>455,638,000</b>	<b>4.97</b>		
PRE-2HR	DEMI	4470007	162,118.32	3,741,000	4.33		
	DEMI	4470007	11,442.28	0			
		<b>4470007</b>					
		<b>Total</b>	<b>173,560.60</b>	<b>3,741,000</b>	<b>4.64</b>		
0	WR	4470010	(96.25)	(1,000)	9.63		
0	WVPA	4470010	0.15	0			
BRK COMM	AMSI	4470010	(3.00)	0			
BRK COMM	ARON	4470010	(54.00)	0			
BRK COMM	BPEC	4470010	(380.00)	0			
BRK COMM	BRAZ	4470010	(10.00)	0			
BRK COMM	CCG	4470010	(519.00)	0			
BRK COMM	CEFL2	4470010	(11.00)	0			
BRK COMM	CEPL	4470010	(69.00)	0			
BRK COMM	CONC	4470010	(80.00)	0			
BRK COMM	CORP	4470010	(514.00)	0			
BRK COMM	DEMI	4470010	(1.00)	0			
BRK COMM	DPLG	4470010	(2.00)	0			
BRK COMM	DTET	4470010	(95.00)	0			
BRK COMM	DYPM	4470010	(64.00)	0			
BRK COMM	EMMT	4470010	(673.00)	0			
BRK COMM	EPLU	4470010	(98.00)	0			
BRK COMM	ESSL	4470010	(5.00)	0			
BRK COMM	EXGN	4470010	(422.00)	0			
BRK COMM	FPLP	4470010	(36.00)	0			
BRK COMM	HQUS	4470010	(2.00)	0			
BRK COMM	MAEM	4470010	(3.00)	0			
BRK COMM	MECB	4470010	(1.00)	0			
BRK COMM	MLCI	4470010	(64.00)	0			
BRK COMM	MSCG	4470010	(126.00)	0			
BRK COMM	NRG	4470010	(1.00)	0			
BRK COMM	NSPP	4470010	(1.00)	0			
BRK COMM	NYMX2	4470010	(442.00)	0			
BRK COMM	OPMC	4470010	(6.00)	0			
BRK COMM	OPSI	4470010	(1.00)	0			
BRK COMM	OTP	4470010	(13.00)	0			
BRK COMM	PARB2	4470010	692.00	0			
BRK COMM	PS	4470010	(2.00)	0			
BRK COMM	PVET	4470010	(14.00)	0			
BRK COMM	PWX	4470010	(1.00)	0			
BRK COMM	REMC	4470010	(3.00)	0			
BRK COMM	RES	4470010	(338.00)	0			
BRK COMM	SCEG	4470010	(1.00)	0			
BRK COMM	SEI	4470010	(1.00)	0			
BRK COMM	SEL	4470010	(5.00)	0			
BRK COMM	SES	4470010	(22.00)	0			
BRK COMM	SETC	4470010	(72.00)	0			
BRK COMM	SMEC2	4470010	(1.00)	0			
BRK COMM	SRE	4470010	(16.00)	0			
BRK COMM	TEMU	4470010	(1.00)	0			

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BRK COMM	TNSK	4470010	(8.00)	0			
BRK COMM	TXGN2	4470010	(115.00)	0			
BRK COMM	TXU	4470010	(104.00)	0			
BRK COMM	UBS	4470010	(18.00)	0			
BRK COMM	WEMT2	4470010	(1.00)	0			
BRK COMM	WPSE	4470010	(1.00)	0			
BRK COMM	WR	4470010	(3.00)	0			
BRK COMM	WVPA	4470010	(1.00)	0			
PRE-2HR	AETS	4470010	(145,033.54)	(5,523,000)	2.63		
PRE-2HR	AME	4470010	(8.39)	0			
PRE-2HR	AMSI	4470010	(251,283.40)	(7,482,000)	3.36		
PRE-2HR	APGM	4470010	(3,329.31)	(28,000)	11.89		
PRE-2HR	APM	4470010	(218.54)	(2,000)	10.93		
PRE-2HR	ARON	4470010	(1,375,553.16)	(28,029,000)	4.91		
PRE-2HR	BPEC	4470010	(2,306,392.52)	(45,607,000)	5.06		
PRE-2HR	BPPA2	4470010	(341.42)	(28,000)	1.22		
PRE-2HR	CCG	4470010	(1,998,513.92)	(46,104,000)	4.33		
PRE-2HR	CEDE	4470010	(52,376.69)	(1,247,000)	4.20		
PRE-2HR	CEPL	4470010	(506,037.79)	(14,193,000)	3.57		
PRE-2HR	CGE2	4470010	(1,140,371.74)	(26,369,000)	4.32		
PRE-2HR	CNCT	4470010	(105,445.94)	(2,494,000)	4.23		
PRE-2HR	CONC	4470010	(303,421.28)	(3,923,000)	7.73		
PRE-2HR	CORP	4470010	(2,167,330.41)	(33,309,000)	6.51		
PRE-2HR	DEMI	4470010	(503,110.16)	(13,183,000)	3.82		
PRE-2HR	DEMO	4470010	(120.13)	(1,000)	12.01		
PRE-2HR	DETM	4470010	(537,230.53)	(15,892,000)	3.38		
PRE-2HR	DLPM	4470010	(880.13)	(8,000)	11.00		
PRE-2HR	DPLG	4470010	(30,631.71)	(249,000)	12.30		
PRE-2HR	DTET	4470010	(880,162.93)	(19,300,000)	4.56		
PRE-2HR	DYPM	4470010	(1,073,325.71)	(26,366,000)	4.07		
PRE-2HR	EDEP	4470010	(168.35)	(2,000)	8.42		
PRE-2HR	EKPM	4470010	(7.51)	0			
PRE-2HR	EMAH2	4470010	(3,340.35)	0			
PRE-2HR	EMMT	4470010	(249,938.39)	(7,185,000)	3.48		
PRE-2HR	EPLU	4470010	(90,810.76)	(2,138,000)	4.25		
PRE-2HR	EPML	4470010	(173,965.43)	(4,988,000)	3.49		
PRE-2HR	EXGN	4470010	(1,305,621.49)	(28,875,000)	4.52		
PRE-2HR	FPLP	4470010	(176,735.69)	(4,097,000)	4.31		
PRE-2HR	HEAR2	4470010	17.15	0			
PRE-2HR	IPLM	4470010	(20.68)	0			
PRE-2HR	KCPS	4470010	(116.75)	(3,000)	3.89		
PRE-2HR	LGE	4470010	(18.56)	0			
PRE-2HR	MAEM	4470010	(5,136.72)	(59,000)	8.71		
PRE-2HR	MISO	4470010	(1,862,751.78)	(28,288,000)	6.58		
PRE-2HR	MLCI	4470010	(828,440.09)	(16,374,000)	5.06		
PRE-2HR	MSCG	4470010	(1,594,757.46)	(38,136,000)	4.18		
PRE-2HR	NCEM	4470010	(100,210.50)	(2,672,000)	3.75		
PRE-2HR	NIP	4470010	(20.01)	0			
PRE-2HR	NRG	4470010	(4,513.21)	(4,000)	112.83		
PRE-2HR	OPPM	4470010	(3.19)	0			
PRE-2HR	OPSI	4470010	(10,124.97)	(119,000)	8.51		
PRE-2HR	OTP	4470010	(5,997.78)	(59,000)	10.17		
PRE-2HR	PEDE2	4470010	5.79	0			
PRE-2HR	PS	4470010	(371,236.81)	(11,014,000)	3.37		
PRE-2HR	PUPP	4470010	(287.42)	(3,000)	9.58		
PRE-2HR	PVET	4470010	(165,094.02)	(2,343,000)	7.05		
PRE-2HR	REMC	4470010	(188,168.43)	(2,386,000)	7.89		
PRE-2HR	SCEG	4470010	(327.35)	(4,000)	8.18		



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PRE-2HR	SEI	4470010	(159,860.22)	(3,452,000)	4.63		
PRE-2HR	SEL	4470010	(32,345.34)	(387,000)	8.36		
PRE-2HR	SES	4470010	(6,395.46)	(72,000)	8.88		
PRE-2HR	SETC	4470010	(516,570.39)	(10,333,000)	5.00		
PRE-2HR	SMEC2	4470010	(19,091.96)	(178,000)	10.73		
PRE-2HR	SPP	4470010	(8.91)	0			
PRE-2HR	SRE	4470010	(119,549.79)	(1,397,000)	8.56		
PRE-2HR	STRG	4470010	(800.65)	(10,000)	8.01		
PRE-2HR	SWE	4470010	0.00	0			
PRE-2HR	TEXL	4470010	5.50	0			
PRE-2HR	TNSK	4470010	(19,210.72)	(238,000)	8.07		
PRE-2HR	TXGC2	4470010	10.66	0			
PRE-2HR	TXGN2	4470010	13.14	0			
PRE-2HR	TXU	4470010	(46,030.77)	(475,000)	9.69		
PRE-2HR	UBS	4470010	(51,664.08)	(1,425,000)	3.63		
PRE-2HR	WEMT2	4470010	(6,346.96)	(61,000)	10.40		
PRE-2HR	WFEC	4470010	(16.63)	0			
PRE-2HR	WPSE	4470010	(67,757.14)	(1,544,000)	4.39		
PRE-2HR	WR	4470010	(254,826.72)	(3,624,000)	7.03		
PRE-2HR	WVPA	4470010	(19,280.09)	(238,000)	8.10		
<b>4470010 Total</b>			<b>(21,842,464.74)</b>	<b>(461,521,000)</b>	<b>4.73</b>		
PRE-2HR	DEMI	4470011	(62,353.20)	(1,247,000)	5.00		
	DEMI	4470011	893.93	0			
<b>4470011 Total</b>			<b>(61,459.27)</b>	<b>(1,247,000)</b>	<b>4.93</b>		
SYS-INTG	NASIA	4470026	(1,262,790.00)	0			
<b>4470026 Total</b>			<b>(1,262,790.00)</b>	<b>0</b>	<b>0.00</b>		
	NAMRS						
	Vanceburg	4470027	183,356.25	5,113,200	3.59	34,820.89	10,200.00
	NAMRS						
	Olive Hill	4470027	91,870.85	2,316,600	3.97	16,876.43	4,613.40
<b>4470027 Total</b>			<b>275,227.10</b>	<b>7,429,800</b>	<b>3.70</b>	<b>51,697.32</b>	<b>14,813.40</b>
ARS-EMRG	CGE2	4470028	133.26	3,000	4.44		
ARS-EMRG	DEMO	4470028	14.80	0			
ARS-EMRG	EKPM	4470028	196.02	3,000	6.53		
ARS-EMRG	FESC	4470028	828.14	13,000	6.37		
ARS-EMRG	IPLM	4470028	412.87	9,000	4.59		
ARS-EMRG	LGE	4470028	2,176.70	31,000	7.02		
ARS-EMRG	NIP	4470028	311.83	7,000	4.45		

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ARS-EMRG	OVPS	4470028	150.22	4,000	3.76		
DA-NF	APM	4470028	26,000.27	1,141,000	2.28		
DA-NF	REMC	4470028	13,183.40	576,000	2.29		
DA-NF	SWE	4470028	75,865.79	2,525,000	3.00		
DA-NF	TNSK	4470028	16,930.80	465,000	3.64		
DA-NF	TVAM	4470028	2,889.03	94,000	3.07		
DA-NF	UBS	4470028	(97.37)	0			
DEMAND	NPCI	4470028	90,727.47	0			
DY-2F	AMPO	4470028	6,901.02	0			
DY-2F	ARON	4470028	87,519.27	3,552,000	2.46		
DY-2F	BPEC	4470028	28,327.03	960,000	2.95		
DY-2F	BSES	4470028	10,127.11	384,000	2.64		
DY-2F	CCG	4470028	103,578.85	3,641,000	2.84		
DY-2F	CEPL	4470028	27,069.77	960,000	2.82		
DY-2F	CGE2	4470028	8,542.10	320,000	2.67		
DY-2F	CNCT	4470028	453.23	24,000	1.89		
DY-2F	CONC	4470028	(423.90)	0			
DY-2F	DQPW2	4470028	574,653.68	20,882,000	2.75		
DY-2F	DTET	4470028	88,369.07	2,721,000	3.25		
DY-2F	EMMT	4470028	36,764.61	1,072,000	3.43		
DY-2F	ENTE	4470028	6,029.95	224,000	2.69		
DY-2F	EXGN	4470028	(149.94)	0			
DY-2F	FESC	4470028	(97.57)	0			
DY-2F	IMPA	4470028	71,493.08	2,880,000	2.48		
DY-2F	MECB	4470028	19,259.78	672,000	2.87		
DY-2F	MLCI	4470028	10,277.28	320,000	3.21		
DY-2F	MSCG	4470028	30,392.34	1,408,000	2.16		
DY-2F	NRG	4470028	3,022.65	128,000	2.36		
DY-2F	PEPS	4470028	28,845.79	1,440,000	2.00		
DY-2F	PS	4470028	82,619.36	3,512,000	2.35		
DY-2F	PVET	4470028	1.14	7,000	0.02		
DY-2F	REMC	4470028	2,971.35	108,000	2.75		
DY-2F	SCEG	4470028	(63.46)	0			
DY-2F	SEL	4470028	82,121.89	1,392,000	5.90		
DY-2F	SETC	4470028	(149.94)	0			
DY-2F	SRE	4470028	(299.88)	0			
DY-2F	TEMU	4470028	(140.87)	0			
DY-2F	TNSK	4470028	6,875.73	288,000	2.39		
DY-2F	UBS	4470028	(64.23)	0			
DY-2F	WPSC	4470028	41,515.43	1,440,000	2.88		
DY-2F	WPSE	4470028	68,602.65	2,368,000	2.90		
DY-2F	WR	4470028	(4.04)	0			
DY-2NF	LEM	4470028	1,531.62	0			
DY-2NF	SEL	4470028	853.16	0			
DY-F	CCG	4470028	18,803.89	624,000	3.01		
DY-F	CETR	4470028	518.19	0			
DY-F	CONC	4470028	(9.27)	0			
DY-F	DTET	4470028	3,780.33	128,000	2.95		
DY-F	DYPM	4470028	5,405.33	176,000	3.07		
DY-F	EMMT	4470028	18,575.44	576,000	3.22		
DY-F	ENTE	4470028	(27.84)	0			
DY-F	EPLU	4470028	3,891.98	128,000	3.04		
DY-F	EXGN	4470028	2,426.75	80,000	3.03		
DY-F	MLCI	4470028	3,641.70	128,000	2.85		
DY-F	NRG	4470028	670.03	32,000	2.09		
DY-F	REMC	4470028	32.84	0			
DY-F	SETC	4470028	13,012.44	416,000	3.13		
DY-F	SRE	4470028	(22.98)	0			

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DY-F	SWE	4470028	12,758.74	416,000	3.07		
DY-F	TNSK	4470028	1,847.66	64,000	2.89		
DY-F	WR	4470028	(29.75)	0			
DY-F	WVPA	4470028	5,760.26	192,000	3.00		
GENLOS	ARON	4470028	(16.75)	0			
GENLOS	CGE2	4470028	(1.45)	0			
GENLOS	CONC	4470028	(9.26)	0			
GENLOS	ENTE	4470028	213.80	0			
GENLOS	EXGN	4470028	(1.90)	0			
GENLOS	MLCI	4470028	(6.32)	0			
GENLOS	NRG	4470028	158.59	0			
GENLOS	PVET	4470028	(8.05)	0			
GENLOS	REMC	4470028	74.95	0			
GENLOS	SCEG	4470028	(2.16)	0			
GENLOS	SWE	4470028	3,113.87	113,000	2.76		
GENLOS	TNSK	4470028	53.49	0			
GENLOS	UBS	4470028	(5.13)	0			
GENLOS	WR	4470028	(29.03)	0			
HR-NF	AME	4470028	3,019.93	73,000	4.14		
HR-NF	APM	4470028	37,202.41	1,007,000	3.69		
HR-NF	CPLC	4470028	566.34	7,000	8.09		
HR-NF	DPLG	4470028	533.64	16,000	3.34		
HR-NF	DUKE	4470028	(15.88)	0			
HR-NF	EKPM	4470028	13,043.35	258,000	5.06		
HR-NF	ENTE	4470028	746.93	22,000	3.40		
HR-NF	KCPS	4470028	8,480.02	166,000	5.11		
HR-NF	MISO	4470028	10,922.59	295,000	3.70		
HR-NF	MLCI	4470028	(430.99)	16,000	(2.69)		
HR-NF	OVPS	4470028	217.10	0			
HR-NF	SCEG	4470028	1,133.05	29,000	3.91		
HR-NF	SWE	4470028	11,788.16	309,000	3.81		
HR-NF	TNSK	4470028	(192.27)	28,000	(0.69)		
HR-NF	TVAM	4470028	17,598.50	436,000	4.04		
HR-NF	WR	4470028	30,752.49	733,000	4.20		
HR-NF		4470028	(11.63)	0			
LT-CAP	NCEM	4470028	253,952.54	10,794,000	2.35		
MO-F	AMPO	4470028	123,421.97	5,121,000	2.41		
MO-F	BPPA2	4470028	1,456.42	0			
MO-F	CPP	4470028	107,509.92	3,781,000	2.84		
MO-F	DQPW2	4470028	1,406.12	0			
MO-F	NCEM	4470028	203,702.77	7,920,000	2.57		
MO-F	OM01	4470028	778.48	30,000	2.59		
MO-F	OM02	4470028	802.22	31,000	2.59		
MO-F	OM03	4470028	40,706.79	1,563,000	2.60		
MO-F	OM04	4470028	14,299.64	550,000	2.60		
MO-F	OM05	4470028	34,794.65	1,337,000	2.60		
MO-F	OM06	4470028	466.46	18,000	2.59		
MO-F	OM07	4470028	3,320.55	128,000	2.59		
MO-F	OM08	4470028	2,963.02	114,000	2.60		
MO-F	OM09	4470028	959.00	37,000	2.59		
MO-F	OM10	4470028	1,972.10	76,000	2.59		
MO-F	OM11	4470028	379.06	15,000	2.53		
MO-F	OM12	4470028	1,012.70	39,000	2.60		
MO-F	OM13	4470028	8,356.82	322,000	2.60		
MO-F	OM14	4470028	1,167.54	45,000	2.59		
MO-F	OM15	4470028	29,259.50	1,126,000	2.60		
MO-F	OM16	4470028	544.67	21,000	2.59		
MO-F	WPSC	4470028	158,229.36	5,759,000	2.75		

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MO-F	WVPA	4470028	68,107.28	2,880,000	2.36		
OPC VAR	OPCVR	4470028	(272,281.69)	0			
S02	ECSO2	4470028	(1,350,829.04)	0			
U-ENERGY	CPLC	4470028	14.42	0			
	ECSO2	4470028	70,042.33	0			
<b>4470028</b>							
<b>Total</b>			<b>1,393,488.07</b>	<b>103,749,000</b>	<b>1.34</b>		
8/05 AJE		4470035	(6,770.75)	0			
EST		4470035	328,354.22	11,775,000	2.79		
GENLOS		4470035	1.76	0			
S02	ECSO2	4470035	3,283.61	0			
	ECSO2	4470035	(64,586.95)	0			
<b>4470035</b>							
<b>Total</b>			<b>260,281.89</b>	<b>11,775,000</b>	<b>2.21</b>		
	CEWM	4470066	229.00	0			
	CLEB2	4470066	(941.00)	0			
	CPP	4470066	(1,936.00)	0			
	DUKE	4470066	(5,156.00)	0			
	ENTE	4470066	353.00	0			
	EXGN	4470066	0.00	0			
	MISO	4470066	(9,805.00)	0			
	TVAM	4470066	(8,686.00)	0			
<b>4470066</b>							
<b>Total</b>			<b>(25,942.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(523,069.00)	0			
<b>4470072</b>							
<b>Total</b>			<b>(523,069.00)</b>	<b>0</b>	<b>0.00</b>		
BRK COM	ABNA2	4470081	(35.66)	0			
BRK COM	ABNA2	4470081	(209.09)	0			
BRK COM	ABNA2	4470081	(165.35)	0			
BRK COM	ABNA2	4470081	(47.53)	0			
BRK COM	ARON	4470081	(2.13)	0			
BRK COM	ARON	4470081	(26.07)	0			
BRK COM	ARON	4470081	(19.16)	0			
BRK COM	CEFL2	4470081	(0.03)	0			
BRK COM	CEFL2	4470081	(9.31)	0			
BRK COM	CEFL2	4470081	(42.69)	0			
BRK COM	CEFL2	4470081	(2.06)	0			
BRK COM	CEPL	4470081	(2.03)	0			
BRK COM	CONC	4470081	(2.06)	0			
BRK COM	CONC	4470081	(7.15)	0			
BRK COM	CTNG2	4470081	(1.03)	0			

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BRK COM	CTNG2	4470081	(1.03)	0			
BRK COM	EXGN	4470081	(5.39)	0			
BRK COM	MLCI	4470081	(3.06)	0			
BRK COM	MLCI	4470081	(19.22)	0			
BRK COM	MLCI	4470081	(1.03)	0			
BRK COM	SETC	4470081	(15.16)	0			
BRK COM	UBS	4470081	(3.19)	0			
SWAPS	ARON	4470081	(3,022.86)	0			
SWAPS	ARON	4470081	54,516.31	0			
SWAPS	BPAC2	4470081	(282,181.65)	0			
SWAPS	BPAC2	4470081	(246,934.18)	0			
SWAPS	CCG	4470081	(188,460.78)	0			
SWAPS	CEFL2	4470081	601.27	0			
SWAPS	CEPL	4470081	(28,841.68)	0			
SWAPS	CEPL	4470081	4,233.92	0			
SWAPS	CEPL	4470081	31,241.72	0			
SWAPS	CEPL	4470081	26,251.95	0			
SWAPS	CONC	4470081	41,505.80	0			
SWAPS	CONC	4470081	12,334.21	0			
SWAPS	CONC	4470081	(53,625.57)	0			
SWAPS	CORP	4470081	39,482.09	0			
SWAPS	CORP	4470081	36,672.33	0			
SWAPS	CTNG2	4470081	(11,822.86)	0			
SWAPS	CTNG2	4470081	5,987.72	0			
SWAPS	DYMT2	4470081	(26,833.40)	0			
SWAPS	EXGN	4470081	(99,103.89)	0			
SWAPS	EXGN	4470081	(9,375.07)	0			
SWAPS	HESS	4470081	31,348.94	0			
SWAPS	HETC2	4470081	(70,161.91)	0			
SWAPS	MLCI	4470081	948.47	0			
SWAPS	MLCI	4470081	(14,350.34)	0			
SWAPS	MLCI	4470081	10,750.68	0			
SWAPS	MSCG	4470081	(57,123.60)	0			
SWAPS	SETC	4470081	5,092.20	0			
SWAPS	SETC	4470081	29,348.91	0			
SWAPS	SETC	4470081	64,876.96	0			
SWAPS	SETC	4470081	(15,882.12)	0			
SWAPS	UBS	4470081	790.71	0			
	ABNA2	4470081	86,100.34	0			
	ABNA2	4470081	(179,763.60)	0			
	ABNA2	4470081	3,586.36	0			
	ABNA2	4470081	(171,056.48)	0			
	ABNA2	4470081	171,707.37	0			
<b>4470081</b>							
<b>Total</b>			<b>(801,781.16)</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	(905,647.92)	0			
EXROPT	EMMT	4470082	(27.22)	0			
EXROPT	MAEM	4470082	865.79	0			
EXROPT	SRE	4470082	(453.56)	0			
SWAPS	ARON	4470082	(55,591.23)	0			
SWAPS	BPEC	4470082	(142.99)	0			
SWAPS	CCG	4470082	(207,098.82)	0			
SWAPS	CEFL2	4470082	9,010.72	0			
SWAPS	CEPL	4470082	(118,367.02)	0			

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SWAPS	CGE2	4470082	221,928.87	0			
SWAPS	CONC	4470082	(2,114.05)	0			
SWAPS	DTET	4470082	64,180.94	0			
SWAPS	DYPM	4470082	9,512.81	0			
SWAPS	EMAH2	4470082	38,630.69	0			
SWAPS	EPLU	4470082	1,952.82	0			
SWAPS	EXGN	4470082	(1,802.14)	0			
SWAPS	HQUS	4470082	1,076.81	0			
SWAPS	MAEM	4470082	(2,892.41)	0			
SWAPS	MLCI	4470082	(215,877.99)	0			
SWAPS	MSCG	4470082	1,636.55	0			
SWAPS	NSPP	4470082	7,254.97	0			
SWAPS	OPSI	4470082	427.15	0			
SWAPS	PS	4470082	27,215.10	0			
SWAPS	PVET	4470082	(24,262.35)	0			
SWAPS	SCEG	4470082	(1,336.25)	0			
SWAPS	SETC	4470082	101,752.27	0			
SWAPS	SRE	4470082	5,989.34	0			
SWAPS	UBS	4470082	5,354.76	0			
SWAPS	WR	4470082	5,737.39	0			
	NA005	4470082	807,089.89	0			
	NA006	4470082	(329,434.72)	0			
<b>4470082</b>							
<b>Total</b>			<b>(555,431.80)</b>	<b>0</b>	<b>0.00</b>		
	DOW	4470088	(655.05)	(8,000)	8.19		
<b>4470088</b>							
<b>Total</b>			<b>(655.05)</b>	<b>(8,000)</b>	<b>8.19</b>		
SPOT-ENG	PJM	4470089	2,646,006.63	0			
<b>4470089</b>							
<b>Total</b>			<b>2,646,006.63</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470094	20,131.41	0			
<b>4470094</b>							
<b>Total</b>			<b>20,131.41</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470095	8,850.76	0			
	PJM	4470095	71,802.15	0			
<b>4470095</b>							
<b>Total</b>			<b>80,652.91</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470096	2,413.96	0			

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	PJM	4470096	21,700.73	0			
		<b>4470096 Total</b>	<b>24,114.69</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470098	65,356.24	0			
	PJM	4470098	103,014.18	0			
		<b>4470098 Total</b>	<b>168,370.42</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470099	290.94	0			
		<b>4470099 Total</b>	<b>290.94</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	433,342.22	0			
		<b>4470100 Total</b>	<b>433,342.22</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	4,841,314.81	144,349,000	3.35		
		<b>4470103 Total</b>	<b>4,841,314.81</b>	<b>144,349,000</b>	<b>3.35</b>		
	PJM	4470106	(5,194.89)	0			
		<b>4470106 Total</b>	<b>(5,194.89)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	116,968.91	0			
	PJM	4470107	(115,155.60)	0			
		<b>4470107 Total</b>	<b>1,813.31</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	53,375.36	0			
		<b>4470109 Total</b>	<b>53,375.36</b>	<b>0</b>	<b>0.00</b>		

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	BUCK	4470110	4,172.09	0			
	PJM	4470110	(10,581.92)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(6,409.83)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BEDF2	4470112	58,319.41	1,416,000	4.12		
PRE-2HR	BPPA2	4470112	874.25	27,000	3.24		
PRE-2HR	BVAU2	4470112	153,489.27	3,571,000	4.30		
PRE-2HR	CBEC2	4470112	12,515.16	298,000	4.20		
PRE-2HR	CDOW	4470112	19,400.31	529,000	3.67		
PRE-2HR	CLEB2	4470112	70,707.70	1,239,000	5.71		
PRE-2HR	CONM2	4470112	10,214.38	269,000	3.80		
PRE-2HR	CPWV2	4470112	8,623.86	228,000	3.78		
PRE-2HR	DANV2	4470112	285,265.44	6,610,000	4.32		
PRE-2HR	HEPM	4470112	12,251.85	242,000	5.06		
PRE-2HR	HREA2	4470112	17,307.02	476,000	3.64		
PRE-2HR	MRTN2	4470112	55,796.82	1,259,000	4.43		
PRE-2HR	RADF	4470112	79,105.85	1,877,000	4.21		
PRE-2HR	RHLD2	4470112	13,879.53	333,000	4.17		
PRE-2HR	SALM2	4470112	117,888.24	2,723,000	4.33		
PRE-2HR	STRG	4470112	55,895.69	1,574,000	3.55		
PRE-2HR	ULPC2	4470112	28,959.76	579,000	5.00		
		<b>4470112</b>					
		<b>Total</b>	<b>1,000,494.54</b>	<b>23,250,000</b>	<b>4.30</b>		
	PJM	4470115	(683.10)	0			
		<b>4470115</b>					
		<b>Total</b>	<b>(683.10)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470117	(63,354.00)	0			
		<b>4470117</b>					
		<b>Total</b>	<b>(63,354.00)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	(99,613.00)	0			
		<b>4470118</b>					
		<b>Total</b>	<b>(99,613.00)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470119	31,461.58	0			
	PJM	4470119	(123,700.46)	0			
		<b>4470119</b>					
		<b>Total</b>	<b>(92,238.88)</b>	<b>0</b>	<b>0.00</b>		



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	PJM	4470124	(17,949.66)	0			
		<b>4470124 Total</b>	<b>(17,949.66)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	57,257.42	0			
		<b>4470125 Total</b>	<b>57,257.42</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(58,850.45)	0			
		<b>4470126 Total</b>	<b>(58,850.45)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	5,497,592.00	286,499,000	1.92		
		<b>4470128 Total</b>	<b>5,497,592.00</b>	<b>286,499,000</b>	<b>1.92</b>		
PRE-2HR	CGE2	4470131	(70,308.56)	(816,000)	8.62		
PRE-2HR	MISO	4470131	(130,547.79)	(1,904,000)	6.86		
PRE-2HR	PJM	4470131	(2,842,796.70)	(48,479,000)	5.86		
		<b>4470131 Total</b>	<b>(3,043,653.05)</b>	<b>(51,199,000)</b>	<b>5.94</b>		
BRK COM	ABNA2	4470132	(11.57)	0			
BRK COM	EXGN	4470132	(2.53)	0			
SWAPS	BPAC2	4470132	(45,470.61)	0			
	ABNA2	4470132	224,030.28	0			
	NA005	4470132	(224,030.28)	0			
		<b>4470132 Total</b>	<b>(45,484.71)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	CGE2	5550035	69,119.40	816,000	8.47		
PRE-2HR	MISO	5550035	43,504.74	672,000	6.47		
PRE-2HR	PJM	5550035	1,620,909.13	26,937,000	6.02		
		<b>5550035 Total</b>	<b>1,733,533.27</b>	<b>28,425,000</b>	<b>6.10</b>		

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	BUCK	5550038	(264,905.45)	0			
		<b>5550038 Total</b>	<b>(264,905.45)</b>	<b>0</b>	<b>0.00</b>		
	BUCK PJM	5550039 5550039	2,947.69 (4,884.60)	0 0			
		<b>5550039 Total</b>	<b>(1,936.91)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	39.00	0			
		<b>5550044 Total</b>	<b>39.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550045	3.00	0			
		<b>5550045 Total</b>	<b>3.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(23,788.80)	0			
		<b>5560002 Total</b>	<b>(23,788.80)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	20,132.00	0			
		<b>5560004 Total</b>	<b>20,132.00</b>	<b>0</b>	<b>0.00</b>		

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9/05 AJE		4470001	(5,602.88)	0			
EST		4470001	179,508.75	0			
GENLOS		4470001	(0.22)	0			
S02	ECSO2	4470001	(1,953.39)	0			
	ECSO2	4470001	52,799.31	0			
<b>4470001</b>							
<b>Total</b>			<b>224,751.57</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CETR	4470002	701.73	0			
ARS-EMRG	CGE2	4470002	540.86	0			
ARS-EMRG	DEMO	4470002	458.60	0			
ARS-EMRG	EKPM	4470002	1.34	0			
ARS-EMRG	FESC	4470002	(5.91)	0			
ARS-EMRG	IPLM	4470002	204.00	0			
ARS-EMRG	LGE	4470002	1,782.65	0			
ARS-EMRG	NIP	4470002	(5.78)	0			
ARS-EMRG	OVPS	4470002	182.07	0			
CMP-UPR	CPLC	4470002	43,610.13	0			
DA-NF	APM	4470002	9,732.24	0			
DA-NF	REMC	4470002	(707.80)	0			
DA-NF	SWE	4470002	30,335.80	0			
DA-NF	TNSK	4470002	43.72	0			
DA-NF	TVAM	4470002	91.00	0			
DEMAND	NPCI	4470002	(90,727.47)	0			
DY-2F	AECI2	4470002	25,154.24	0			
DY-2F	AMPO	4470002	(109.92)	0			
DY-2F	ARON	4470002	39,829.34	0			
DY-2F	BPEC	4470002	3,923.37	0			
DY-2F	BSES	4470002	173.18	0			
DY-2F	CCG	4470002	40,786.68	0			
DY-2F	CEPL	4470002	53,484.24	0			
DY-2F	CGE2	4470002	(78.35)	0			
DY-2F	CNCT	4470002	(8.58)	0			
DY-2F	DQPW2	4470002	249,460.33	0			
DY-2F	DTET	4470002	259,554.72	0			
DY-2F	DYPM	4470002	14,600.33	0			
DY-2F	EMMT	4470002	1,900.11	0			
DY-2F	ENTE	4470002	47,606.77	0			
DY-2F	IMPA	4470002	132,409.28	0			
DY-2F	MECB	4470002	(202.15)	0			
DY-2F	MLCI	4470002	(57.00)	0			
DY-2F	MSCG	4470002	589.16	0			
DY-2F	NRG	4470002	(85.46)	0			
DY-2F	PEPS	4470002	18,880.48	0			
DY-2F	PS	4470002	9,783.39	0			
DY-2F	PVET	4470002	(1.48)	0			
DY-2F	REMC	4470002	9.21	0			
DY-2F	SEL	4470002	110,199.26	0			
DY-2F	SRE	4470002	1,227.01	0			
DY-2F	TEMU	4470002	3,015.16	0			
DY-2F	TNSK	4470002	300.56	0			
DY-2F	WPSC	4470002	(394.45)	0			
DY-2F	WPSE	4470002	(602.73)	0			
DY-2NF	LEM	4470002	(518.18)	0			
DY-2NF	SEL	4470002	418.28	0			
DY-F	ARON	4470002	3,029.59	0			
DY-F	CCG	4470002	7,358.51	0			
DY-F	DPLG	4470002	4,057.03	0			

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DY-F	DTET	4470002	20,644.30	0			
DY-F	DYPM	4470002	8.25	0			
DY-F	EMMT	4470002	37.82	0			
DY-F	ENTE	4470002	3,560.14	0			
DY-F	EPLU	4470002	165.36	0			
DY-F	EXGN	4470002	8,927.64	0			
DY-F	MLCI	4470002	4,381.19	0			
DY-F	NRG	4470002	58.34	0			
DY-F	REMC	4470002	2,347.38	0			
DY-F	SETC	4470002	2,220.29	0			
DY-F	SWE	4470002	(101.19)	0			
DY-F	TNSK	4470002	14,092.74	0			
DY-F	WVPA	4470002	8,655.64	0			
GENLOS	ARON	4470002	(42.23)	0			
GENLOS	ENTE	4470002	(1,100.27)	0			
GENLOS	NRG	4470002	0.74	0			
GENLOS	PVET	4470002	0.03	0			
GENLOS	REMC	4470002	1.96	0			
GENLOS	SWE	4470002	(1,851.27)	0			
GENLOS	TNSK	4470002	(0.11)	0			
HR-NF	AME	4470002	846.23	0			
HR-NF	APM	4470002	25,402.63	0			
HR-NF	ARON	4470002	14.68	0			
HR-NF	CPLC	4470002	41.90	0			
HR-NF	DPLG	4470002	(3.31)	0			
HR-NF	EKPM	4470002	3,347.95	0			
HR-NF	ENTE	4470002	(43.39)	0			
HR-NF	KCPS	4470002	112.61	0			
HR-NF	MISO	4470002	1,390.13	0			
HR-NF	MLCI	4470002	11,133.72	0			
HR-NF	MSCG	4470002	370.73	0			
HR-NF	OVPS	4470002	(1.87)	0			
HR-NF	SCEG	4470002	182.51	0			
HR-NF	SWE	4470002	7,640.59	0			
HR-NF	TEA	4470002	5,287.44	0			
HR-NF	TNSK	4470002	(42.15)	0			
HR-NF	TVAM	4470002	6,066.42	0			
HR-NF	WR	4470002	9,528.93	0			
LT-CAP	NCEM	4470002	57,280.93	0			
MO-F	AMPO	4470002	117,115.91	0			
MO-F	BPPA2	4470002	2,729.26	0			
MO-F	CPP	4470002	33,319.38	0			
MO-F	DQPW2	4470002	1,033.90	0			
MO-F	NCEM	4470002	69,709.00	0			
MO-F	OM01	4470002	89.52	0			
MO-F	OM02	4470002	135.45	0			
MO-F	OM03	4470002	4,359.12	0			
MO-F	OM04	4470002	1,360.86	0			
MO-F	OM05	4470002	1,632.31	0			
MO-F	OM06	4470002	58.33	0			
MO-F	OM07	4470002	544.73	0			
MO-F	OM08	4470002	393.19	0			
MO-F	OM09	4470002	105.91	0			
MO-F	OM10	4470002	165.01	0			
MO-F	OM11	4470002	74.20	0			
MO-F	OM12	4470002	68.27	0			
MO-F	OM13	4470002	952.07	0			
MO-F	OM14	4470002	84.72	0			
MO-F	OM15	4470002	2,912.14	0			
MO-F	OM16	4470002	77.50	0			
MO-F	WPSC	4470002	20,093.86	0			

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MO-F	WPSM	4470002	11,119.65	0			
MO-F	WVPA	4470002	59,912.53	0			
OPC VAR	OPCVR	4470002	343,734.62	0			
S02	ECSO2	4470002	774,581.83	0			
TRNSRCL	NA038	4470002	(68,725.84)	0			
	ECSO2	4470002	(24,909.01)	0			
<b>4470002</b>							
<b>Total</b>			<b>2,565,220.96</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470004	2,565.15	0			
<b>4470004</b>							
<b>Total</b>			<b>2,565.15</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470005	66,160.69	0			
<b>4470005</b>							
<b>Total</b>			<b>66,160.69</b>	<b>0</b>	<b>0.00</b>		
0	IPLM	4470006	566.48	6,000	9.44		
0	LGE	4470006	2,252.47	20,000	11.26		
0	MISO	4470006	103,450.95	1,458,000	7.10		
0	NIP	4470006	424.89	4,000	10.62		
0	OVPS	4470006	209.92	2,000	10.50		
0	PEDE2	4470006	(22.16)	0			
0	PVET	4470006	(149.38)	(3,000)	4.98		
0	RAYB2	4470006	(588.20)	0			
0	REMC	4470006	(7.42)	0			
0	SEL	4470006	5.83	0			
0	TEXL	4470006	(7.90)	0			
0	TNSK	4470006	103.93	4,000	2.60		
BRK COMM	ABNA2	4470006	(7.00)	0			
BRK COMM	AEN	4470006	(2.00)	0			
BRK COMM	ALTM	4470006	(24.00)	0			
BRK COMM	ARON	4470006	(896.00)	0			
BRK COMM	BPEC	4470006	(498.00)	0			
BRK COMM	BRAZ	4470006	(6.00)	0			
BRK COMM	CALP	4470006	(404.00)	0			
BRK COMM	CCG	4470006	(350.00)	0			
BRK COMM	CEFL2	4470006	(1.00)	0			
BRK COMM	CEPL	4470006	(84.00)	0			
BRK COMM	CONC	4470006	(31.00)	0			
BRK COMM	CORP	4470006	(481.00)	0			
BRK COMM	DPLG	4470006	(1.00)	0			
BRK COMM	DQPW2	4470006	(163.00)	0			
BRK COMM	DTET	4470006	(81.00)	0			
BRK COMM	DYPM	4470006	(64.00)	0			
BRK COMM	EMAH2	4470006	(44.00)	0			
BRK COMM	EMMT	4470006	(2.00)	0			
BRK COMM	EPLU	4470006	(4.00)	0			
BRK COMM	EXGN	4470006	(882.00)	0			
BRK COMM	FESC	4470006	(5.00)	0			
BRK COMM	FPLP	4470006	(47.00)	0			
BRK COMM	HEPM	4470006	(3.00)	0			

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BRK COMM	HQUS	4470006	(4.00)	0			
BRK COMM	LGE	4470006	(1.00)	0			
BRK COMM	MLCI	4470006	(19.00)	0			
BRK COMM	MSCG	4470006	(409.00)	0			
BRK COMM	NIP	4470006	(2.00)	0			
BRK COMM	NYMX2	4470006	(110.00)	0			
BRK COMM	PARB2	4470006	(1,171.00)	0			
BRK COMM	PVET	4470006	(7.00)	0			
BRK COMM	REMC	4470006	(5.00)	0			
BRK COMM	SCEG	4470006	(2.00)	0			
BRK COMM	SEL	4470006	(8.00)	0			
BRK COMM	SES	4470006	(9.00)	0			
BRK COMM	SETC	4470006	(791.00)	0			
BRK COMM	SIPC	4470006	(2.00)	0			
BRK COMM	SMEC2	4470006	(67.00)	0			
BRK COMM	SRE	4470006	(31.00)	0			
BRK COMM	TNSK	4470006	(19.00)	0			
BRK COMM	TXGN2	4470006	(2.00)	0			
BRK COMM	TXU	4470006	26.00	0			
BRK COMM	UBS	4470006	(106.00)	0			
BRK COMM	WEMT2	4470006	(2.00)	0			
BRK COMM	WR	4470006	(24.00)	0			
BRK COMM	WVPA	4470006	(8.00)	0			
PRE-2HR	AETS	4470006	150,229.42	5,860,000	2.56		
PRE-2HR	AMIP2	4470006	273,418.78	3,741,000	7.31		
PRE-2HR	AMSI	4470006	136,740.57	3,741,000	3.66		
PRE-2HR	APGM	4470006	1,229.83	12,000	10.25		
PRE-2HR	APM	4470006	5,814.81	67,000	8.68		
PRE-2HR	ARON	4470006	1,287,758.88	26,331,000	4.89		
PRE-2HR	BPEC	4470006	3,391,127.92	57,833,000	5.86		
PRE-2HR	CALP	4470006	505.65	15,000	3.37		
PRE-2HR	CCG	4470006	1,761,839.56	40,842,000	4.31		
PRE-2HR	CEDE	4470006	105,065.14	2,494,000	4.21		
PRE-2HR	CEPL	4470006	663,738.68	16,665,000	3.98		
PRE-2HR	CGE2	4470006	1,248,294.91	31,140,000	4.01		
PRE-2HR	CNCT	4470006	100,567.73	3,036,000	3.31		
PRE-2HR	CONC	4470006	216,362.63	2,257,000	9.59		
PRE-2HR	CORP	4470006	1,258,561.99	26,759,000	4.70		
PRE-2HR	DEMI	4470006	384,968.64	9,887,000	3.89		
PRE-2HR	DETM	4470006	191,624.45	4,988,000	3.84		
PRE-2HR	DLPM	4470006	377.01	4,000	9.43		
PRE-2HR	DPLG	4470006	324.28	3,000	10.81		
PRE-2HR	DTET	4470006	1,658,122.24	38,485,000	4.31		
PRE-2HR	DYPM	4470006	1,068,891.48	23,785,000	4.49		
PRE-2HR	EKPM	4470006	222.34	2,000	11.12		
PRE-2HR	EMMT	4470006	186,463.90	5,564,000	3.35		
PRE-2HR	ENTE	4470006	274,653.36	2,888,000	9.51		
PRE-2HR	EPLU	4470006	81,192.77	1,663,000	4.88		
PRE-2HR	EPML	4470006	309,499.02	8,997,000	3.44		
PRE-2HR	EXGN	4470006	1,128,468.06	23,505,000	4.80		
PRE-2HR	FESC	4470006	284,642.36	7,482,000	3.80		
PRE-2HR	FPLP	4470006	239,711.16	3,801,000	6.31		
PRE-2HR	HEAR2	4470006	74.19	0			
PRE-2HR	HEPM	4470006	36,996.23	683,000	5.42		
PRE-2HR	IMPA	4470006	18,013.84	374,000	4.82		
PRE-2HR	LEM	4470006	5,136.72	59,000	8.71		
PRE-2HR	LGE	4470006	22,714.38	297,000	7.65		
PRE-2HR	MEDC2	4470006	36,128.48	1,518,000	2.38		
PRE-2HR	MISO	4470006	1,414,406.00	24,912,000	5.68		
PRE-2HR	MLCI	4470006	109,807.55	2,502,000	4.39		
PRE-2HR	MSCG	4470006	1,879,564.37	44,954,000	4.18		

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PRE-2HR	NIP	4470006	14,771.77	297,000	4.97		
PRE-2HR	PEPS	4470006	672,939.49	16,260,000	4.14		
PRE-2HR	PNEC2	4470006	864.08	0			
PRE-2HR	PS	4470006	310,904.93	9,026,000	3.44		
PRE-2HR	RAYB2	4470006	(30,140.15)	(459,000)	6.57		
PRE-2HR	REMC	4470006	11,164.19	119,000	9.38		
PRE-2HR	SCEG	4470006	12,886.33	119,000	10.83		
PRE-2HR	SEI	4470006	237,441.03	7,048,000	3.37		
PRE-2HR	SEL	4470006	113,824.07	2,532,000	4.50		
PRE-2HR	SES	4470006	91,056.46	915,000	9.95		
PRE-2HR	SETC	4470006	670,057.15	11,968,000	5.60		
PRE-2HR	SIPC	4470006	34,004.76	490,000	6.94		
PRE-2HR	SRE	4470006	59,324.06	1,158,000	5.12		
PRE-2HR	TEMU	4470006	60,419.51	2,205,000	2.74		
PRE-2HR	TNSK	4470006	43,750.42	954,000	4.59		
PRE-2HR	UBS	4470006	107,626.45	3,036,000	3.55		
PRE-2HR	WEMT2	4470006	11,262.18	119,000	9.46		
PRE-2HR	WPSE	4470006	87,275.55	2,854,000	3.06		
PRE-2HR	WR	4470006	220,785.26	2,940,000	7.51		
PRE-2HR	WVPA	4470006	66,576.89	1,247,000	5.34		
	HEDG	4470006	657,008.00	0			
<b>4470006</b>							
<b>Total</b>			<b>23,486,448.17</b>	<b>491,465,000</b>	<b>4.78</b>		
<hr/>							
PRE-2HR	DEMI	4470007	162,118.32	3,741,000	4.33		
	DEMI	4470007	11,631.51	0			
<b>4470007</b>							
<b>Total</b>			<b>173,749.83</b>	<b>3,741,000</b>	<b>4.64</b>		
<hr/>							
BRK COMM	AME	4470010	(1.00)	0			
BRK COMM	ARON	4470010	(758.00)	0			
BRK COMM	BPEC	4470010	(652.00)	0			
BRK COMM	BRAZ	4470010	(1.00)	0			
BRK COMM	CALP	4470010	(59.00)	0			
BRK COMM	CCG	4470010	(398.00)	0			
BRK COMM	CEFL2	4470010	(1.00)	0			
BRK COMM	CEPL	4470010	(54.00)	0			
BRK COMM	CONC	4470010	(63.00)	0			
BRK COMM	CORP	4470010	(130.00)	0			
BRK COMM	DETM	4470010	(4.00)	0			
BRK COMM	DPLG	4470010	(2.00)	0			
BRK COMM	DTET	4470010	(64.00)	0			
BRK COMM	DYPM	4470010	(55.00)	0			
BRK COMM	EMAH2	4470010	(44.00)	0			
BRK COMM	EMMT	4470010	(1,205.00)	0			
BRK COMM	EPLU	4470010	(2.00)	0			
BRK COMM	ESSL	4470010	(1.00)	0			
BRK COMM	EXGN	4470010	(86.00)	0			
BRK COMM	FPLP	4470010	(34.00)	0			
BRK COMM	HQUS	4470010	(2.00)	0			
BRK COMM	MAEM	4470010	(1.00)	0			
BRK COMM	MECB	4470010	(6.00)	0			
BRK COMM	MLCI	4470010	(60.00)	0			
BRK COMM	MSCG	4470010	(377.00)	0			
BRK COMM	NCEM	4470010	(107.00)	0			

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BRK COMM	NIP	4470010	(1.00)	0			
BRK COMM	NSPP	4470010	(1.00)	0			
BRK COMM	NYMX2	4470010	(36.00)	0			
BRK COMM	OPMC	4470010	(14.00)	0			
BRK COMM	OPSI	4470010	(1.00)	0			
BRK COMM	PARB2	4470010	(101.00)	0			
BRK COMM	REMC	4470010	(6.00)	0			
BRK COMM	RES	4470010	(37.00)	0			
BRK COMM	SCEG	4470010	(2.00)	0			
BRK COMM	SEI	4470010	(1.00)	0			
BRK COMM	SEL	4470010	(1.00)	0			
BRK COMM	SES	4470010	(6.00)	0			
BRK COMM	SETC	4470010	(1,157.00)	0			
BRK COMM	SRE	4470010	(25.00)	0			
BRK COMM	TNSK	4470010	(18.00)	0			
BRK COMM	TXGN2	4470010	(26.00)	0			
BRK COMM	TXU	4470010	(45.20)	0			
BRK COMM	UBS	4470010	(357.00)	0			
BRK COMM	WPSE	4470010	(1.00)	0			
BRK COMM	WR	4470010	(3.00)	0			
PRE-2HR	AETS	4470010	(151,463.72)	(5,801,000)	2.61		
PRE-2HR	AME	4470010	(6,303.17)	(119,000)	5.30		
PRE-2HR	AMSI	4470010	(251,283.40)	(7,482,000)	3.36		
PRE-2HR	APGM	4470010	(2,265.37)	(22,000)	10.30		
PRE-2HR	APM	4470010	(10,060.76)	(121,000)	8.31		
PRE-2HR	ARON	4470010	(654,400.98)	(17,481,000)	3.74		
PRE-2HR	BPEC	4470010	(3,274,403.14)	(65,334,000)	5.01		
PRE-2HR	BPPA2	4470010	(258.34)	(23,000)	1.12		
PRE-2HR	CCG	4470010	(2,489,950.57)	(53,491,000)	4.65		
PRE-2HR	CEDE	4470010	(95,712.16)	(2,494,000)	3.84		
PRE-2HR	CEPL	4470010	(541,693.43)	(12,738,000)	4.25		
PRE-2HR	CETR	4470010	(348.88)	(3,000)	11.63		
PRE-2HR	CGE2	4470010	(1,539,252.76)	(35,741,000)	4.31		
PRE-2HR	CNCT	4470010	(146,180.90)	(3,223,000)	4.54		
PRE-2HR	CONC	4470010	(347,014.04)	(3,634,000)	9.55		
PRE-2HR	CORP	4470010	(1,442,311.43)	(28,010,000)	5.15		
PRE-2HR	DEMI	4470010	(441,523.82)	(11,758,000)	3.76		
PRE-2HR	DEMO	4470010	(460.23)	(5,000)	9.20		
PRE-2HR	DETM	4470010	(548,970.67)	(16,162,000)	3.40		
PRE-2HR	DLPM	4470010	(653.22)	(7,000)	9.33		
PRE-2HR	DPLG	4470010	(16,896.04)	(363,000)	4.65		
PRE-2HR	DTET	4470010	(1,270,966.81)	(30,115,000)	4.22		
PRE-2HR	DYPM	4470010	(944,134.20)	(25,799,000)	3.66		
PRE-2HR	EDEP	4470010	0.74	0			
PRE-2HR	EKPM	4470010	(51.96)	(1,000)	5.20		
PRE-2HR	EMAH2	4470010	(1,152.20)	0			
PRE-2HR	EMMT	4470010	(248,763.29)	(7,108,000)	3.50		
PRE-2HR	EPLU	4470010	(2,933.94)	0			
PRE-2HR	EPML	4470010	(173,965.43)	(4,988,000)	3.49		
PRE-2HR	EXGN	4470010	(1,494,745.30)	(28,827,000)	5.19		
PRE-2HR	FPLP	4470010	(188,579.27)	(4,342,000)	4.34		
PRE-2HR	HEAR2	4470010	12.20	0			
PRE-2HR	IPLM	4470010	(57.28)	(1,000)	5.73		
PRE-2HR	KCPS	4470010	(5,395.04)	(64,000)	8.43		
PRE-2HR	LGE	4470010	(160.90)	(2,000)	8.05		
PRE-2HR	MISO	4470010	(1,966,206.15)	(31,721,000)	6.20		
PRE-2HR	MLCI	4470010	(281,119.82)	(9,547,000)	2.94		
PRE-2HR	MSCG	4470010	(1,688,752.66)	(41,489,000)	4.07		
PRE-2HR	NCEM	4470010	(103,690.03)	(2,765,000)	3.75		
PRE-2HR	NIP	4470010	(8,679.11)	(121,000)	7.17		
PRE-2HR	NRG	4470010	(7,669.38)	(60,000)	12.78		



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PRE-2HR	PEDE2	4470010	(3.63)	0			
PRE-2HR	PEPS	4470010	(49,183.31)	(1,518,000)	3.24		
PRE-2HR	PS	4470010	(484,011.10)	(13,220,000)	3.66		
PRE-2HR	PVET	4470010	(100,003.29)	(1,012,000)	9.88		
PRE-2HR	REMC	4470010	(2,895.71)	(25,000)	11.58		
PRE-2HR	RES	4470010	(46,445.71)	(1,574,000)	2.95		
PRE-2HR	SEI	4470010	(142,549.64)	(3,741,000)	3.81		
PRE-2HR	SEL	4470010	(217,208.26)	(2,556,000)	8.50		
PRE-2HR	SES	4470010	(62,816.40)	(915,000)	6.87		
PRE-2HR	SETC	4470010	(686,029.21)	(10,929,000)	6.28		
PRE-2HR	SPP	4470010	8.91	0			
PRE-2HR	SRE	4470010	(124,767.70)	(1,724,000)	7.24		
PRE-2HR	TEXL	4470010	(10.22)	0			
PRE-2HR	TNSK	4470010	(11,075.12)	(182,000)	6.09		
PRE-2HR	TXGC2	4470010	9.09	0			
PRE-2HR	TXU	4470010	(32.95)	0			
PRE-2HR	UBS	4470010	(55,027.63)	(1,518,000)	3.63		
PRE-2HR	WPSE	4470010	(138,020.83)	(3,084,000)	4.48		
PRE-2HR	WR	4470010	(24,176.12)	(284,000)	8.51		
PRE-2HR	WVPA	4470010	(8,193.04)	(182,000)	4.50		
<b>4470010</b>							
<b>Total</b>			<b>(22,506,854.93)</b>	<b>(493,426,000)</b>	<b>4.56</b>		
PRE-2HR	DEMI	4470011	(62,353.20)	(1,247,000)	5.00		
	DEMI	4470011	908.71	0			
<b>4470011</b>							
<b>Total</b>			<b>(61,444.49)</b>	<b>(1,247,000)</b>	<b>4.93</b>		
SYS-INTG	NASIA	4470026	(346,148.00)	0			
<b>4470026</b>							
<b>Total</b>			<b>(346,148.00)</b>	<b>0</b>	<b>0.00</b>		
	NAMRS						
	Vanceburg	4470027	177,619.31	5,019,600	3.54	32,682.62	9,890.00
	NAMRS						
	Olive Hill	4470027	75,800.73	1,744,800	4.34	12,176.96	4,261.20
<b>4470027</b>							
<b>Total</b>			<b>253,420.04</b>	<b>6,764,400</b>	<b>3.75</b>	<b>44,859.58</b>	<b>14,151.20</b>
ARS-EMRG	CETR	4470028	537.91	13,000	4.14		
ARS-EMRG	CGE2	4470028	668.34	11,000	6.08		
ARS-EMRG	DEMO	4470028	343.08	8,000	4.29		
ARS-EMRG	EKPM	4470028	(1.34)	0			
ARS-EMRG	FESC	4470028	80.14	1,000	8.01		
ARS-EMRG	IPLM	4470028	141.42	3,000	4.71		
ARS-EMRG	LGE	4470028	2,704.32	40,000	6.76		
ARS-EMRG	NIP	4470028	5.78	0			
ARS-EMRG	OVPS	4470028	137.12	3,000	4.57		
DA-NF	APM	4470028	12,141.36	432,000	2.81		

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DA-NF	REMC	4470028	707.80	0			
DA-NF	SWE	4470028	56,011.17	916,000	6.11		
DA-NF	TNSK	4470028	60.20	4,000	1.51		
DA-NF	TVAM	4470028	(91.00)	0			
DEMAND	NPCI	4470028	90,727.47	0			
DY-2F	AECI2	4470028	14,538.05	511,000	2.85		
DY-2F	AMPO	4470028	109.92	0			
DY-2F	ARON	4470028	87,207.91	3,292,000	2.65		
DY-2F	BPEC	4470028	18,256.79	576,000	3.17		
DY-2F	BSES	4470028	11,483.32	409,000	2.81		
DY-2F	CCG	4470028	218,437.10	7,739,000	2.82		
DY-2F	CEPL	4470028	92,278.52	3,624,000	2.55		
DY-2F	CGE2	4470028	78.35	0			
DY-2F	CNCT	4470028	8.58	0			
DY-2F	DQPW2	4470028	639,510.92	21,605,000	2.96		
DY-2F	DTET	4470028	254,759.86	7,791,000	3.27		
DY-2F	DYPM	4470028	30,056.31	1,024,000	2.94		
DY-2F	EMMT	4470028	8,907.57	416,000	2.14		
DY-2F	ENTE	4470028	27,770.86	916,000	3.03		
DY-2F	IMPA	4470028	218,819.62	8,122,000	2.69		
DY-2F	MECB	4470028	202.15	0			
DY-2F	MLCI	4470028	57.00	0			
DY-2F	MSCG	4470028	97,090.66	3,827,000	2.54		
DY-2F	NRG	4470028	85.46	0			
DY-2F	PEPS	4470028	33,878.96	1,554,000	2.18		
DY-2F	PS	4470028	96,565.05	3,983,000	2.42		
DY-2F	PVET	4470028	1.48	0			
DY-2F	REMC	4470028	(9.21)	0			
DY-2F	SEL	4470028	132,592.13	2,745,000	4.83		
DY-2F	SRE	4470028	3,345.47	128,000	2.61		
DY-2F	TEMU	4470028	21,481.64	960,000	2.24		
DY-2F	TNSK	4470028	1,579.52	71,000	2.22		
DY-2F	WPSC	4470028	43,947.15	1,490,000	2.95		
DY-2F	WPSE	4470028	602.73	0			
DY-2NF	LEM	4470028	2,008.18	0			
DY-2NF	SEL	4470028	1,117.24	0			
DY-F	ARON	4470028	2,005.47	48,000	4.18		
DY-F	CCG	4470028	6,834.45	240,000	2.85		
DY-F	DPLG	4470028	3,820.25	128,000	2.98		
DY-F	DTET	4470028	58,455.22	912,000	6.41		
DY-F	DYPM	4470028	(8.25)	0			
DY-F	EMMT	4470028	(37.82)	0			
DY-F	ENTE	4470028	1,665.62	64,000	2.60		
DY-F	EPLU	4470028	(165.36)	0			
DY-F	EXGN	4470028	7,996.84	304,000	2.63		
DY-F	MLCI	4470028	3,457.53	128,000	2.70		
DY-F	NRG	4470028	(58.34)	0			
DY-F	REMC	4470028	1,690.70	64,000	2.64		
DY-F	SETC	4470028	1,936.67	64,000	3.03		
DY-F	SWE	4470028	101.19	0			
DY-F	TNSK	4470028	23,579.35	580,000	4.07		
DY-F	WVPA	4470028	9,159.64	256,000	3.58		
GENLOS	ARON	4470028	42.23	0			
GENLOS	ENTE	4470028	1,100.27	0			
GENLOS	NRG	4470028	(0.74)	0			
GENLOS	PVET	4470028	(0.03)	0			
GENLOS	REMC	4470028	(1.96)	0			
GENLOS	SWE	4470028	1,851.27	0			
GENLOS	TNSK	4470028	0.11	0			
HR-NF	AME	4470028	1,980.91	44,000	4.50		
HR-NF	APM	4470028	38,854.61	799,000	4.86		

Kentucky Power Company  
Billing Revenues  
October 2005

KPSC Case No. 2005-00494  
Order Dated December 27, 2005  
Item No. 4  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	ARON	4470028	97.26	4,000	2.43		
HR-NF	CPLC	4470028	90.67	3,000	3.02		
HR-NF	DPLG	4470028	3.31	0			
HR-NF	EKPM	4470028	5,421.96	111,000	4.88		
HR-NF	ENTE	4470028	43.39	0			
HR-NF	KCPS	4470028	1,503.37	23,000	6.54		
HR-NF	MISO	4470028	9,245.26	165,000	5.60		
HR-NF	MLCI	4470028	3,753.16	190,000	1.98		
HR-NF	MSCG	4470028	356.72	10,000	3.57		
HR-NF	OVPS	4470028	1.87	0			
HR-NF	SCEG	4470028	340.82	11,000	3.10		
HR-NF	SWE	4470028	3,711.41	136,000	2.73		
HR-NF	TEA	4470028	5,300.88	107,000	4.95		
HR-NF	TNSK	4470028	42.15	0			
HR-NF	TVAM	4470028	14,942.55	348,000	4.29		
HR-NF	WR	4470028	26,457.03	554,000	4.78		
LT-CAP	NCEM	4470028	265,928.84	11,214,000	2.37		
MO-F	AMPO	4470028	209,049.10	8,255,000	2.53		
MO-F	BPPA2	4470028	1,411.41	0			
MO-F	CPP	4470028	54,976.14	2,235,000	2.46		
MO-F	DQPW2	4470028	922.69	0			
MO-F	NCEM	4470028	208,183.45	8,195,000	2.54		
MO-F	OM01	4470028	793.89	31,000	2.56		
MO-F	OM02	4470028	844.80	33,000	2.56		
MO-F	OM03	4470028	34,200.07	1,332,000	2.57		
MO-F	OM04	4470028	14,698.00	574,000	2.56		
MO-F	OM05	4470028	34,025.96	1,328,000	2.56		
MO-F	OM06	4470028	612.94	24,000	2.55		
MO-F	OM07	4470028	3,481.71	136,000	2.56		
MO-F	OM08	4470028	3,021.85	118,000	2.56		
MO-F	OM09	4470028	973.23	38,000	2.56		
MO-F	OM10	4470028	1,921.80	75,000	2.56		
MO-F	OM11	4470028	538.02	21,000	2.56		
MO-F	OM12	4470028	999.17	39,000	2.56		
MO-F	OM13	4470028	7,389.46	288,000	2.57		
MO-F	OM14	4470028	1,102.30	43,000	2.56		
MO-F	OM15	4470028	27,355.33	1,067,000	2.56		
MO-F	OM16	4470028	613.91	24,000	2.56		
MO-F	WPSC	4470028	154,717.66	5,960,000	2.60		
MO-F	WVPA	4470028	69,390.92	2,980,000	2.33		
OPC VAR	OPCVR	4470028	(343,734.62)	0			
S02	ECSSO2	4470028	(774,581.83)	0			
	ECSSO2	4470028	24,909.01	0			

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<b>4470028</b>					
<b>Total</b>		<b>2,460,259.91</b>	<b>121,517,000</b>	<b>2.02</b>	

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9/05 AJE		4470035	5,684.48	0			
EST		4470035	447,115.98	12,668,000	3.53		
GENLOS		4470035	0.22	0			
S02	ECSSO2	4470035	1,953.39	0			
	ECSSO2	4470035	(52,799.31)	0			

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<b>4470035</b>					
<b>Total</b>		<b>401,954.76</b>	<b>12,668,000</b>	<b>3.17</b>	

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	CLEB2	4470066	7,419.00	0			
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Kentucky Power Company  
Billing Revenues  
October 2005

KPSC Case No. 2005-00494  
Order Dated December 27, 2005  
Item No. 4  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	CLEC	4470066	(52.00)	0			
	CPMT	4470066	(3,386.00)	0			
	CPP	4470066	3,292.00	0			
	DOWP	4470066	247.00	0			
	DUKE	4470066	(4,569.00)	0			
	ENTE	4470066	(5,069.00)	0			
	MCPC2	4470066	(16.00)	0			
	MISO	4470066	(4,808.00)	0			
	PJMP	4470066	(80.00)	0			
	TVAM	4470066	(8,790.00)	0			
		<b>4470066</b>					
		<b>Total</b>	<b>(15,812.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(657,008.00)	0			
		<b>4470072</b>					
		<b>Total</b>	<b>(657,008.00)</b>	<b>0</b>	<b>0.00</b>		
BASIS	CEPL	4470081	(2,817.08)	0			
BASIS	INGS2	4470081	176.05	0			
BASIS	SETC	4470081	(402.46)	0			
BRK COM	ABNA2	4470081	(162.00)	0			
BRK COM	ABNA2	4470081	(17.85)	0			
BRK COM	ARON	4470081	(3.52)	0			
BRK COM	ARON	4470081	(9.60)	0			
BRK COM	CEFL2	4470081	(1.01)	0			
BRK COM	CEFL2	4470081	(11.36)	0			
BRK COM	CEPL	4470081	(1.05)	0			
BRK COM	CEPL	4470081	(3.04)	0			
BRK COM	CEPL	4470081	(1.05)	0			
BRK COM	CONC	4470081	(1.05)	0			
BRK COM	CONC	4470081	(4.06)	0			
BRK COM	CONC	4470081	(24.51)	0			
BRK COM	CTNG2	4470081	(11.70)	0			
BRK COM	EMAH2	4470081	(4.06)	0			
BRK COM	MLCI	4470081	(1.05)	0			
BRK COM	MLCI	4470081	(14.30)	0			
BRK COM	SETC	4470081	(24.75)	0			
BRK COM	TXU	4470081	(8.92)	0			
BRK COM	UBS	4470081	(4.39)	0			
SWAPS	ARON	4470081	98,666.11	0			
SWAPS	BPAC2	4470081	(185,439.99)	0			
SWAPS	BPAC2	4470081	36,873.15	0			
SWAPS	CCG	4470081	965.50	0			
SWAPS	CEFL2	4470081	31,204.55	0			
SWAPS	CEPL	4470081	(478.70)	0			
SWAPS	CEPL	4470081	(7,440.08)	0			
SWAPS	CEPL	4470081	2,580.09	0			
SWAPS	CONC	4470081	10,730.10	0			
SWAPS	CORP	4470081	41,602.78	0			
SWAPS	CTNG2	4470081	10,062.09	0			
SWAPS	DTET	4470081	(33,492.53)	0			
SWAPS	EXGN	4470081	28,567.63	0			
SWAPS	EXGN	4470081	(2,888.40)	0			
SWAPS	HESS	4470081	(439.76)	0			
SWAPS	HETC2	4470081	(68,413.03)	0			

Kentucky Power Company  
Billing Revenues  
October 2005

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWAPS	INGS2	4470081	6,920.82	0			
SWAPS	MLCI	4470081	(1,549.68)	0			
SWAPS	MLCI	4470081	(191,024.78)	0			
SWAPS	MSCG	4470081	328.73	0			
SWAPS	SETC	4470081	14,596.20	0			
SWAPS	SETC	4470081	(22,054.39)	0			
SWAPS	UBS	4470081	(5,948.01)	0			
	ABNA2	4470081	2,541,618.14	0			
	ABNA2	4470081	(240,830.85)	0			
	ABNA2	4470081	(338,856.54)	0			
	ABNA2	4470081	(1,804,563.48)	0			
	ABNA2	4470081	(85,860.99)	0			
	ABNA2	4470081	(55,045.75)	0			
	ABNA2	4470081	(11.61)	0			
		<b>4470081</b>					
		<b>Total</b>	<b>(222,975.44)</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	737,171.42	0			
SWAPS	ARON	4470082	(173,743.90)	0			
SWAPS	BPEC	4470082	70,658.67	0			
SWAPS	CCG	4470082	(180,566.38)	0			
SWAPS	CEFL2	4470082	(154,312.21)	0			
SWAPS	CEPL	4470082	(159,442.78)	0			
SWAPS	CGE2	4470082	36,683.35	0			
SWAPS	CONC	4470082	2,235.95	0			
SWAPS	DTET	4470082	(4,199.89)	0			
SWAPS	DYPM	4470082	61,380.03	0			
SWAPS	EMAH2	4470082	(19,190.21)	0			
SWAPS	EPLU	4470082	1,116.06	0			
SWAPS	EXGN	4470082	(27,470.58)	0			
SWAPS	FPLP	4470082	186.39	0			
SWAPS	HQUS	4470082	4,517.40	0			
SWAPS	MLCI	4470082	91,204.06	0			
SWAPS	MSCG	4470082	85,530.14	0			
SWAPS	OPSI	4470082	61.26	0			
SWAPS	PS	4470082	(55,909.64)	0			
SWAPS	PVET	4470082	1,055.01	0			
SWAPS	REMC	4470082	666.15	0			
SWAPS	SCEG	4470082	(3,063.06)	0			
SWAPS	SETC	4470082	(23,726.29)	0			
SWAPS	SRE	4470082	(2,781.42)	0			
SWAPS	UBS	4470082	(85,308.19)	0			
SWAPS	WR	4470082	1,433.15	0			
	NA005	4470082	(61,033.89)	0			
	NA006	4470082	77,688.10	0			
		4470082	0.00	0			
		<b>4470082</b>					
		<b>Total</b>	<b>220,838.70</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470089	427,420.40	0			
		<b>4470089</b>					
		<b>Total</b>	<b>427,420.40</b>	<b>0</b>	<b>0.00</b>		

Kentucky Power Company  
Billing Revenues  
October 2005

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	4470094	12,482.15	0			
		<b>4470094</b>					
		<b>Total</b>	<b>12,482.15</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470096	(762.83)	0			
	PJM	4470096	(1,322.07)	0			
		<b>4470096</b>					
		<b>Total</b>	<b>(2,084.90)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470098	24,241.52	0			
	PJM	4470098	41,942.74	0			
		<b>4470098</b>					
		<b>Total</b>	<b>66,184.26</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470099	(1,362.16)	0			
		<b>4470099</b>					
		<b>Total</b>	<b>(1,362.16)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	359,240.75	0			
		<b>4470100</b>					
		<b>Total</b>	<b>359,240.75</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	2,641,900.59	67,348,000	3.92		
		<b>4470103</b>					
		<b>Total</b>	<b>2,641,900.59</b>	<b>67,348,000</b>	<b>3.92</b>		
	PJM	4470106	(6,276.82)	0			
		<b>4470106</b>					
		<b>Total</b>	<b>(6,276.82)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	120,533.47	0			
	PJM	4470107	(120,338.44)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>195.03</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	32,633.68	0			

Kentucky Power Company  
Billing Revenues  
October 2005

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>4470109</b>					
		<b>Total</b>	<b>32,633.68</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	2,991.40	0			
	PJM	4470110	(4,574.11)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(1,582.71)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BEDF2	4470112	54,330.07	1,307,000	4.16		
PRE-2HR	BPPA2	4470112	194.17	23,000	0.84		
PRE-2HR	BVAU2	4470112	145,993.21	3,498,000	4.17		
PRE-2HR	CBEC2	4470112	1,338.26	310,000	0.43		
PRE-2HR	CDOW	4470112	18,522.46	514,000	3.60		
PRE-2HR	CLEB2	4470112	64,012.23	1,091,000	5.87		
PRE-2HR	CONM2	4470112	9,260.09	243,000	3.81		
PRE-2HR	CPWV2	4470112	8,903.79	237,000	3.76		
PRE-2HR	DANV2	4470112	223,885.75	5,591,000	4.00		
PRE-2HR	HEPM	4470112	16,010.07	301,000	5.32		
PRE-2HR	HREA2	4470112	17,762.25	450,000	3.95		
PRE-2HR	MRTN2	4470112	45,104.30	1,092,000	4.13		
PRE-2HR	RADF	4470112	79,265.63	1,921,000	4.13		
PRE-2HR	RHLD2	4470112	15,898.92	360,000	4.42		
PRE-2HR	SALM2	4470112	97,962.48	2,404,000	4.07		
PRE-2HR	STRG	4470112	52,139.71	1,475,000	3.53		
PRE-2HR	ULPC2	4470112	35,043.18	728,000	4.81		
		<b>4470112</b>					
		<b>Total</b>	<b>885,626.57</b>	<b>21,545,000</b>	<b>0.00</b>		
	PJM	4470115	29,397.95	0			
		<b>4470115</b>					
		<b>Total</b>	<b>29,397.95</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470117	(70,922.00)	0			
		<b>4470117</b>					
		<b>Total</b>	<b>(70,922.00)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	(256,578.00)	0			
		<b>4470118</b>					
		<b>Total</b>	<b>(256,578.00)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470119	16,667.46	0			
	PJM	4470119	(142,460.47)	0			

Kentucky Power Company  
Billing Revenues  
October 2005

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>4470119</b>					
		<b>Total</b>	<b>(125,793.01)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	6,599.68	0			
		<b>4470124</b>					
		<b>Total</b>	<b>6,599.68</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(45,821.17)	0			
		<b>4470125</b>					
		<b>Total</b>	<b>(45,821.17)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(102,577.50)	0			
		<b>4470126</b>					
		<b>Total</b>	<b>(102,577.50)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	5,477,668.00	252,689,000	2.17		
		<b>4470128</b>					
		<b>Total</b>	<b>5,477,668.00</b>	<b>252,689,000</b>	<b>2.17</b>		
PRE-2HR	MISO	4470131	(69,091.65)	(1,091,000)	6.33		
PRE-2HR	PJM	4470131	(1,010,627.01)	(21,379,000)	4.73		
	PJM	4470131	1,017,599.72	0			
		<b>4470131</b>					
		<b>Total</b>	<b>(62,118.94)</b>	<b>(22,470,000)</b>	<b>0.28</b>		
NYMEX	BPAC2	4470132	(152,881.45)	0			
NYMEX	CORP	4470132	(23,709.26)	0			
NYMEX	DYPM	4470132	(30,616.02)	0			
	ABNA2	4470132	72,085.16	0			
	ABNA2	4470132	(374,917.95)	0			
	NA005	4470132	305,155.33	0			
		<b>4470132</b>					
		<b>Total</b>	<b>(204,884.19)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	5550038	(126,386.37)	0			
		<b>5550038</b>					
		<b>Total</b>	<b>(126,386.37)</b>	<b>0</b>	<b>0.00</b>		



Kentucky Power Company  
Billing Revenues  
October 2005

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	BUCK	5550039	(4,276.11)	0			
	PJM	5550039	(381,925.67)	0			
		<b>5550039</b>					
		<b>Total</b>	<b>(386,201.78)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	4,074.00	0			
		<b>5550044</b>					
		<b>Total</b>	<b>4,074.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(33,649.53)	0			
		<b>5560002</b>					
		<b>Total</b>	<b>(33,649.53)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	(462.00)	0			
		<b>5560004</b>					
		<b>Total</b>	<b>(462.00)</b>	<b>0</b>	<b>0.00</b>		



**Kentucky Power Company**

**REQUEST**

List AEP's scheduled, actual, and forced outages between May 1, 2005 and October 31, 2005.

**RESPONSE**

Please see attached pages.

**WITNESS:** Lowell D Ellis

APPENDIX C

Company Name: Kentucky Power Company  
 Station Name - Unit Number: Big Sandy Unit 1  
 For the Months of May 1, 2005 to October 31, 2005

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTANANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual <sup>1/</sup>		Scheduled	Forced	Actual	
	From	To	From	To				
May-05	04/30/05	06/04/05	04/30/05	06/04/05	820.58		820.58*	Planned Turbine Outage to inspect IP/LP single flow turbine components. *Hours reflect those in this period - 744.0 in May and 76.58 in June Total hours for the outage - 843.05
Jun-05	6/4/2005	6/5/2005	6/4/2005	6/5/2005	19.32		19.32	Overspeed testing and Turbine Balancing
	06/16/05	06/20/05			73.63		73.63	Reserve Shutdown, unit not needed for system load
Jul-05								
Aug-05								
Sep-05								
Oct-05								

APPENDIX C

Company Name: Kentucky Power Company  
 Station Name - Unit Number: Big Sandy Unit 2  
 For the Months of May 1, 2005 to October 31, 2005

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTANANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual <sup>1/</sup>		Scheduled	Forced	Actual	
	From	To	From	To				
May-05								
Jun-05								
Jul-05			07/25/05	07/26/05		11.00		False Turbine Overspeed trip due to oil leak in front standard
Aug-05			08/25/05	08/28/05		76.92		Boiler Tube Leak in 1st Reheat section
Sep-05	08/28/05	08/28/05	08/28/05	08/28/05	12.03		12.03	Reserve Shutdown, unit not needed for system load
Oct-05								



## Kentucky Power Company

### REQUEST

List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length).  
Provide the following information for each contract:

- a. Supplier's name and address
- b. Name and location of production facility
- c. Date when contract executed
- d. Duration of contract
- e. Date(s) of each contract revision, modification or amendment
- f. Annual tonnage requirements
- g. Actual annual tonnage received since the contract's inception
- h. Percent of annual requirements received during the contract's term
- i. Base price
- j. Total amount of price escalations to date
- k. Current price paid for coal under the contract (i divided by j)

### RESPONSE

The above-requested information is provided for the time period of May 1, 2005 through October 31, 2005.

#### Argus Energy, LLC

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Beech Fork Processing and Czar Coal Corp. Mines, Martin and Johnson Counties, KY;  
Kiah Creek Mine, Wayne County, WV.
- c. Not executed – outstanding details still being resolved.
- d. January 1, 2004 - December 31, 2006
- e. Amendment 2005-1 dated April 11, 2005
- f. 480,000 tons
- g&h. 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2004	445,405*	99%
2005	418,981*	100%
- i. \$34.35 FOB Big Sandy Plant in 2005; \$34.95 FOB Big Sandy Plant in 2006
- j. None
- k. \$34.35 FOB Big Sandy Plant in 2005; \$34.95 FOB Big Sandy Plant in 2006

**Argus Energy, LLC (amended and restated Pevler Coal Sales Company, Inc.)**

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Kiah Creek Mine, Wayne and Mingo Counties, WV
- c. March 31, 2005
- d. January 1, 2005 – December 31, 2006
- e. None
- f. 300,000 tons per year
- g&h. 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2005	256,431*	100%
- i. \$56.00 FOB Plant Truck in 2005; \$49.00 FOB Truck in 2006
- j. None
- k. \$56.00 FOB Plant Truck in 2005; \$49.00 FOB Truck in 2006

**COALSALES, LLC**

- a. COALSALES, LLC, 701 Market Street, Saint Louis, Missouri 63101
- b. Big Mountain, Wells, Rocklick, Colony Bay, Harris, Robin Hood, Cook Mountain, Bandmill, Jupiter, Elk Run, Stirrat, Omar, Snap Creek, Fork Creek, ELE, Independence, Arch, and Vandalia Mine all in WV; Rob Fork in KY
- c. December 15, 2004
- d. January 1, 2005 - December 31, 2007
- e. None
- f. 500,000 tons in 2005; 1,000,000 per year in 2006 and 2007
- g&h. 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2005	401,770	96%
- i. \$46.25 FOB Railcar in 2005; \$45.00 FOB Railcar in 2006 & 2007
- j. None
- k. \$46.25 FOB Railcar in 2005; \$45.00 FOB Railcar in 2006 & 2007

**Eastern Consolidated Energy, Inc.**

- a. Eastern Consolidated Energy, Inc., 9900 W. Sample Rd., Suite 300, Coral Springs, FL. 33065
- b. Warfield Mine – Pondcreek and Coalburg seams, Martin County, KY; Moon and Terryville Mines – Van Lear, Mudseam, Hazzard, and Broas seams, Lawrence and Morgan counties, WV
- c. September 25, 2004
- d. October 1, 2004 - December 29, 2008
- e. None
- f. 0 up to 100,000 tons through February 2005; thereafter 480,000 tons



<u>g&amp;h.</u>	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2004	0	100%
	2005	806	1%
i.	\$51.00 FOB Plant Truck		
j.	None		
k.	\$51.00 FOB Plant Truck		

\* includes deliveries to synfuel processing.

WITNESS: Stephen D Baker



**Kentucky Power Company**

**REQUEST**

- a. Does AEP regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
  - (1) How AEP's prices compare with those of other utilities for the review period.
  - (2) The utilities that are included in this comparison and their location.

**RESPONSE**

- a. Kentucky Power Company compares its delivered coal costs with those of other Kentucky jurisdictional utilities included in the Commission's semiannual fuel review cases. This analysis is conducted based on Platt's COALdat service which utilizes FERC Form 423 filings.
- b. (1) For the time period May 2005 through August 2005, Kentucky Power's costs for tons purchased on a cents per million Btu basis were consistent with the four reporting utilities. Due to the lag in regulatory reporting, September and October 2005 data are not yet available.  
  
(2) Louisville Gas & Electric, East Kentucky Power Coop, Kentucky Utilities, and Kentucky Power all operate in the State of Kentucky.

**WITNESS:** Stephen D Baker



**Kentucky Power Company**

**REQUEST**

State the percentage of AEP's coal, as of the date of this Order, that is delivered by:

- a. rail
- b. truck
- c. barge

**RESPONSE**

- a.&b. Through December 1, 2005, 23% of Kentucky Power's coal was delivered by rail and 77% was delivered by truck. Kentucky Power is not capable of accepting barge deliveries.

**WITNESS:** Stephen D Baker



## Kentucky Power Company

### REQUEST

- a. State AEP's coal inventory level in tons and in number of days' supply as of October 31, 2005.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare AEP's coal inventory as of October 31, 2005 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does AEP expect any significant changes in its current coal inventory target within the next 12 months?  
  
(2) If yes, state the expected change and the reasons for this change.

### RESPONSE

- a. As of October 31, 2005, Kentucky Power's actual coal inventory level was 174,214 tons, or 22 days of supply.
- b. Days' supply is determined by dividing the amount of tons in storage by the historical/forecasted two to three month "normal" operation burn rate (tons per day).  
  
*Example:  $\frac{174,214 \text{ tons in storage as of } 10/31/05}{8,000 \text{ (historical/projected burn rate - tons/day)}} = 22 \text{ days}$*
- c. Kentucky Power Company's coal inventory was 13 days below its target.
- d. Not applicable
- e. Currently there are no significant changes expected in the coal inventory target within the next 12 months.

WITNESS: Stephen D Baker





**Kentucky Power Company**

**REQUEST**

- a. Has AEP audited any of its coal contracts during the period from May 1, 2005 through October 31, 2005?
- b. If yes, for each audited contract:
  - (1) Identify the contract
  - (2) Identify the auditor
  - (3) State the results of the audit
  - (4) Describe the actions that AEP took as a result of the audit.

**RESPONSE**

- a. No
- b. Not applicable

**WITNESS:** Stephen D Baker



**Kentucky Power Company**

**REQUEST**

- a. Has AEP received any customer complaints regarding its FAC during the period from May 1, 2005 through October 31, 2005?
- b. If yes, for each complaint, state:
  - (1) The nature of the complaint.
  - (2) AEP's response.

**RESPONSE**

- a. Kentucky Power Company did not receive any customer complaints regarding the fuel adjustment clause during the period from May 1, 2005 through October 31, 2005.
- b. Not applicable.

**WITNESS:** Errol K Wagner



**Kentucky Power Company**

**REQUEST**

- a. Is AEP currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
  - (1) Identify the coal supplier
  - (2) Identify the coal contract involved
  - (3) State the potential liability or recovery to AEP
  - (4) List the issues presented
  - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or conterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed.
- c. State the current status of all litigation with coal suppliers.

**RESPONSE**

- a. No.
- b.&c. Not applicable

**WITNESS:** Stephen D Baker



**Kentucky Power Company**

**REQUEST**

- a. During the period from May 1, 2005 through October 31, 2005, have there been any changes to AEP's written policies and procedures regarding its fuel procurement?
- b. If yes:
  - (1) Describe the changes
  - (2) Provide the written policies and procedures as changed
  - (3) State the date(s) the changes were made
  - (4) Explain why the changes were made.

**RESPONSE**

- a. There have been no changes to AEP's Coal Procurement Policy – September 2004 Revision which was filed with the Commission in February 2005.
- b. Not applicable

**WITNESS:** Stephen D Baker





**Kentucky Power Company**

**REQUEST**

- a. Is AEP aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2005 through October 31, 2005?
- b. If yes, for each violation:
  - (1) Describe the violation
  - (2) Describe the action(s) that AEP took upon discovering the violation.
  - (3) Identify the person(s) who committed the violation.

**RESPONSE**

- a. No
- b. Not applicable

**WITNESS:** Stephen D Baker



**Kentucky Power Company**

**REQUEST**

Identify all changes that occurred during the period from May 1, 2005 through October 31, 2005 in the organizational structure and personnel of the departments or divisions that are responsible for AEP's fuel procurement activities.

**RESPONSE**

Those personnel directly responsible for Kentucky Power's fuel procurement activities have not changed during the review period. However, the entire Fuel, Emissions, & Logistics group was moved from Commercial Operations to Generation, effective June, 2, 2005.

**WITNESS:** Stephen D Baker



**Kentucky Power Company**

**REQUEST**

- a. Identify all changes that AEP has made during the period under review to its maintenance and operation practices that also affect fuel usage at AEP's generation facilities.
- b. Describe the impact of these changes on AEP's fuel usage.

**RESPONSE**

There have not been any changes in the maintenance and operations practices at Big Sandy plant during the period in question that significantly affected fuel usage.

**WITNESS:** Lowell D Ellis



**Kentucky Power Company**

**REQUEST**

List each written coal supply solicitation issued during the period from May 1, 2005 to October 31, 2005.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating units for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation as sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

**RESPONSE**

- a. There was one written coal solicitation for the AEP System issued during the period from May 1, 2005 through October 31, 2005. Kentucky Power Company ("KPCo") did not purchase any coal from the bids received as a result of this solicitation.
- b. Not applicable

**WITNESS:** Stephen D Baker





## Kentucky Power Company

### REQUEST

List each oral coal supply solicitation issued during the period from May 1, 2005 to October 31, 2005.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

### RESPONSE

There were no oral solicitations.

WITNESS: Stephen D Baker



## **Kentucky Power Company**

### **REQUEST**

- a. List all intersystem sales during the period under review in which AEP used a third party's transmission system.
- b. For each sale listed above:
  - (1) Describe how AEP addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
  - (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

### **RESPONSE**

On October 1, 2004, the AEP East System, including Kentucky Power, became a member of the PJM Regional Transmission Organization (RTO) and all intersystem sales transactions are now effected through the RTO's OASIS and based on the provisions of the Operating Agreement of the PJM Interconnection, LLC. The transmission line loss factors through PJM are now financially settled (with the exception of two grandfathered agreements covered below), rather than in kind. Thus, there are no additional physical resources of AEP, including Kentucky Power, allocated to cover transmission losses.

The financially settled transmission losses are based, hourly, on the day-ahead PJM load-weighted-average Locational Marginal Pricing (LMP) times the day-ahead cleared MWh schedule times the FERC-approved, for PJM, loss factor of 3% on-peak (defined as the Monday-Friday, 7:00 am to 11:00 pm time period), and of 2.5% off-peak (defined as all other hours), and are balanced on real-time through the same calculations but based on schedule deviations from the day-ahead and on the real-time PJM load-weighted-average LMP.

The two exceptions - - both grandfathered transactions that predate the AEP System OATT - - are the Rockport #2 unit power sale to Carolina Power & Light, which does not affect Kentucky Power, and the long-term capacity sale to North Carolina Electric Membership Cooperative whereby the 3.3% loss factor approved by the FERC for AEP still prevails. If any Kentucky Power resources were allocated for that transaction, fuel costs associated with the loss factor as well as the scheduled MWh delivery, are deducted from the Company's calculation of the jurisdictional fuel adjustment clause.

The handling of line losses beyond the PJM footprint continues to be covered in separate transactions between the transmission provider and the power purchaser.

**WITNESS:** Errol K Wagner



**Kentucky Power Company**

**REQUEST**

Describe each change that AEP made during the period under review to its methodology for calculating intersystem sales line losses.

**RESPONSE**

There are no changes to report that occurred during the period under review. The current procedures in the handling of line losses for intersystem sales have been in effect since October 1, 2004. Please see response to Question No.19.

**WITNESS:** Errol K Wagner