



LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

December 22, 2005

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

RECEIVED

DEC 22 2005

PUBLIC SERVICE
COMMISSION

RE: Application of Louisville Gas and Electric Company and Kentucky Utilities Company for a Certificate of Public Convenience and Necessity for the Construction of Transmission Facilities in Jefferson, Bullitt, Meade and Hardin Counties, Kentucky
Case No. 2005-00467

Dear Ms. O'Donnell:

Enclosed please find an original and ten (10) copies of Louisville Gas and Electric Company's ("LG&E") and Kentucky Utilities Company's ("KU") Joint Application and Testimonies in the above-referenced docket.

Pursuant to 807 KAR 5:001, Section 9(2)(d) and 807 KAR 5:120, Section 2(2), the Companies are required to file maps in a scale of 1 inch equals 1,000 feet showing the proposed transmission line and alternative routes that were considered. The required maps are labeled Exhibit 2 and Exhibit 4, respectively, to this Application. Three copies of each of these maps are filed concurrently with the Commission under separate cover due to their size. Copies of these exhibits on a smaller scale are included in the bound volume for convenience.

Also filed herein is a Motion to Consolidate in which the Companies respectfully move the Commission to consolidate this proceeding with Case No. 2005-00472, *In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company for a Certificate of Public Convenience and Necessity for the Construction of Alternative Transmission Facilities in Jefferson, Bullitt, Meade and Hardin Counties, Kentucky.*

Should you have any questions concerning the enclosed, please do not hesitate to contact me at (502) 627-4110.

Sincerely,

John Wolfram
Manager, Regulatory Affairs

cc: Parties of Record, Case No. 2005-00142

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

In the Matter of:

DEC 22 2005

APPLICATION OF LOUISVILLE)
GAS AND ELECTRIC COMPANY AND)
KENTUCKY UTILITIES COMPANY FOR)
A CERTIFICATE OF PUBLIC CONVENIENCE)
AND NECESSITY FOR THE CONSTRUCTION)
OF TRANSMISSION FACILITIES IN)
JEFFERSON, BULLITT, MEADE AND)
HARDIN COUNTIES, KENTUCKY)

PUBLIC SERVICE COMMISSION

CASE NO. 2005-00467

* * * * *

MOTION TO CONSOLIDATE

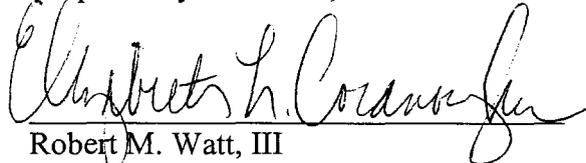
Louisville Gas and Electric Company and Kentucky Utilities Company (collectively the "Companies") respectfully move the Commission to consolidate this proceeding with Case No. 2005-00472, In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company for a Certificate of Public Convenience and Necessity for the Construction of Alternative Transmission Facilities in Jefferson, Bullitt, Meade and Hardin Counties, Kentucky. In support of the foregoing motion, the Companies state that this proceeding and Case No. 2005-00472 involve numerous common issues of fact and law, the same analyses of potential transmission line routes and the same witnesses for the Companies. There is a great deal of commonality between the two routes in that the primary portion of each route traverses the same line and impacts the same landowners. In Case No. 2005-00472 the Companies have made an alternative application for a Certificate of Public Convenience and Necessity ("CCN") for a different route between the same two points in the event the

Commission does not grant the CCN requested in this proceeding. Administrative efficiency will be enhanced if both proceedings are consolidated and proceed as one.

The Companies, therefore, pray that the Commission consolidate this proceeding with Case No. 2005-00472 for all purposes.

Dated: December 22, 2005

Respectfully submitted,



Robert M. Watt, III
Stoll, Keenon & Park, LLP
300 West Vine Street, Suite 2100
Lexington, Kentucky 40507
(859) 231-3000

J. Gregory Cornett
Ogden Newell & Welch PLLC
1700 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202
Telephone: (502) 582-1601

Elizabeth L. Cocanougher
Senior Regulatory Counsel
E.ON U.S. Services Inc.
220 West Main Street
Post Office Box 32010
Louisville, Kentucky 40232
Telephone: (502) 627-4850

Counsel for Louisville Gas and Electric
Company and Kentucky Utilities Company

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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DEC 22 2005

**PUBLIC SERVICE
COMMISSION**

In the Matter of:

**APPLICATION OF LOUISVILLE)
GAS AND ELECTRIC COMPANY AND)
KENTUCKY UTILITIES COMPANY FOR)
A CERTIFICATE OF PUBLIC CONVENIENCE)
AND NECESSITY FOR THE CONSTRUCTION)
OF TRANSMISSION FACILITIES IN)
JEFFERSON, BULLITT, MEADE AND)
HARDIN COUNTIES, KENTUCKY)**

**CASE NO.
2005-00467**

* * * * *

APPLICATION

Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (collectively, the "Companies"), pursuant to KRS 278.020, et seq., 807 KAR 5:001 and 807 KAR 5:120, hereby apply to the Kentucky Public Service Commission ("Commission") for a Certificate of Public Convenience and Necessity for the construction of certain electric transmission facilities to be located in Jefferson, Bullitt, Meade and Hardin Counties, Kentucky. In support of this Application, the Companies state as follows:

1. Address. LG&E's full name and address is: Louisville Gas and Electric Company, P.O. Box 32010, Louisville, Kentucky 40232. KU's full name and business address is: Kentucky Utilities Company, One Quality Street, Lexington, Kentucky 40507. Both LG&E's and KU's mailing addresses are: P.O. Box 32010, Louisville, Kentucky 40232.

2. Articles of Incorporation. Certified copies of the Companies' Articles of Incorporation are already on file with the Commission in Case No. 2005-00471, *In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Authority to Transfer Functional Control of their Transmission System*, and are incorporated herein by reference pursuant to 807 KAR 5:001, Section 8(3).

3. Description of Proposed Transmission Facilities. The Companies seek a certificate of public convenience and necessity to construct a 345 kV transmission line, approximately 41.9 miles in length, running from LG&E's Mill Creek Generating Station ("Mill Creek Station") through Jefferson County, Bullitt County, Meade County and Hardin County to KU's Hardin County Substation near Elizabethtown, Kentucky. LG&E will own that portion of the line beginning at the Mill Creek Station and running to the east boundary of the Fort Knox Military Reservation, and KU will own the remainder of the proposed line from the east boundary of the Fort Knox Military Reservation to the Hardin County Substation. 807 KAR 5:001, Section 9(2)(c).

4. Notice of Intent. The Companies filed their Notice of Intent to file this Application with the Commission on November 18, 2005, pursuant to 807 KAR 5:120, Section 1. A copy of the Notice of Intent is attached hereto as Exhibit 1.

5. Statement of Necessity. The proposed transmission facilities will be utilized to transmit electric power required by the projected load that will be served from the 750 MW nominal net (732 MW summer rating) supercritical pulverized coal fired base load generating unit, approved by the Commission in Case No. 2004-00507, to be located at the Trimble County Generating Station ("TC2") as well as base load that will be served from other sources. The need for these facilities was established in, and

approved by, the Commission in Case No. 2005-00142, and is described in more detail in the direct testimonies of Michael G. Toll and John Wolfram, submitted herewith. 807 KAR 5:001, Section 9(2)(a).

6. Statement of Convenience. The route of the transmission line is designed to serve the projected load with as little negative impact as can be reasonably afforded, while maximizing the use of existing facilities and utility corridors to the extent practicable. In deciding upon the route for this proposed line, the Companies addressed the Commission's directive in its final order in Case No. 2005-00142, to thoroughly review "all reasonable alternatives, including locating the line partially or fully along existing transmission corridors." The Companies also followed the five-step route-selection process identified by Commission Staff in its October 5, 2005 Intra-Agency Memorandum in Case No. 2005-00142. The Companies' process identified over 1200 potential routes for further study, and the proposed route was determined through extensive study, conducting field surveys, evaluating the topography along the routes considered and adjusting the route as appropriate, consistent with sound engineering and regulatory principles. The direct testimonies of Mark S. Johnson and Clayton M. Doherty, submitted herewith, contain detailed discussions of the reasons that the proposed construction serves the public convenience and are incorporated herein by reference. 807 KAR 5:001, Section 9(2)(a).

7. Permits or Franchises. The Companies are not required to obtain franchises from any public authorities and, thus, none are submitted herewith as required by 807 KAR 5:001, Section 9 (2)(b). Pursuant to 807 KAR 5:001, Section 9(2)(b), copies of all permits relating to the proposed construction that the Companies have

obtained from public authorities are attached hereto. The Companies may be required to obtain FAA, highway and railroad crossing permits as well as certain environmental and construction-related permits associated with the construction of the proposed transmission line. Copies of such permits, if any, will be filed with the Commission, as obtained, to the extent required by law or requested by the Commission.

8. Description of Locations and Routes. A full description of the proposed location and route of the transmission facilities and a description of the manner in which the same will be constructed is contained in the direct testimony of Mark S. Johnson, as required by 807 KAR 5:001, Section 9(2)(c). The route of this proposed line is referred to as "Mill Creek to Hardin County Route No. 1." The proposed transmission line will not compete with any public utilities, corporations or persons. The Companies are also seeking the authority to make modifications to the specific route of the proposed line, within the corridor of properties identified herein, so long as the property owner on whose property the modification has been made agrees to the change, without the need to seek any further approval from this Commission.

9. Route Maps. Pursuant to 807 KAR 5:001, Section 9(2)(d) and 807 KAR 5:120, Section 2(2), maps in a scale of 1 inch equals 1,000 feet showing the proposed transmission line, including the affected property boundaries as indicated on the counties' property valuation administrators' maps, and the location of all facilities, rights of way and easements are submitted herewith as Exhibit 2. Sketches of proposed typical transmission line support structures are attached as Exhibit 3. Separate maps showing any alternative routes that were considered are attached as Exhibit 4.

10. Financing of Construction. The Companies expect to initially finance the cost of construction of the proposed facilities with internally-generated cash and short-term debt. Ultimately, the costs will be consolidated into the capital structure and funded consistent with the Companies' overall mix of debt and equity. The debt is expected to be a combination of short-term debt, in the form of commercial paper notes, loans from affiliates via the money pool, bank loans, and/or long-term intercompany loans from E.ON affiliates. The Companies will seek the Commission's approval of any debt instruments as necessary. The additional equity will come in two forms: retaining current earnings and equity contributions from LG&E Energy. The mix of debt and equity used to finance the project will be determined so as to allow the Companies to maintain their strong investment-grade credit ratings. The Companies will continue to evaluate financing alternatives during construction of the project and will seek the approval of the Commission before entering into any alternative financing as necessary. 807 KAR 5:001, Section 9(2)(e).

11. Cost of Operation. The estimated cost of operation of the proposed transmission facilities is anticipated to be de minimis in the first six years of operation; thereafter, based on historical averages, operations and maintenance expense attributable to the transmission line is estimated to be approximately \$150,000-160,000 per year. 807 KAR 5:001, Section 9(2)(f).

12. Notice to Landowners. The undersigned hereby verifies that, according to property valuation administrator records in each of the counties in which the proposed construction will be located, each property owner over whose property the transmission line is proposed to cross has been sent by first-class mail, addressed to the property owner

at the owner's address as indicated by the county property valuation administrator records, a notice containing the information set forth in 807 KAR 5:120, Section 2(3). A sample copy of each such notice is attached hereto pursuant to 807 KAR 5:120, Section 2(4) and designated Exhibit 5. A list of the names and addresses of the landowners to whom such notice was sent is attached hereto pursuant to 807 KAR 5:120, Section 2(4) and designated Exhibit 6.

13. Newspaper Notice. Notices of the intent to construct the proposed transmission lines have been published in newspapers of general circulation in Jefferson, Bullitt, Meade and Hardin Counties, Kentucky, which notices included the information set forth in 807 KAR 5:120, Section 2(5). Copies of the newspaper notices for the transmission line are attached hereto pursuant to 807 KAR 5:120, Section 2(6) and designated, collectively, Exhibit 7.

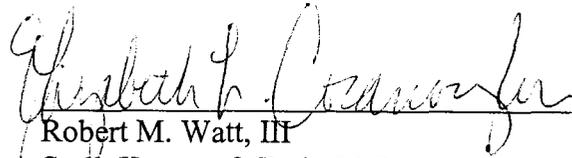
14. Effect on Financial Condition of Utility. The proposed project does not involve sufficient capital outlay to materially affect the financial condition of the Companies. 807 KAR 5:120, Section 2(7).

WHEREFORE, Louisville Gas and Electric Company and Kentucky Utilities Company respectfully request the Commission to issue an order granting them: (1) a certificate of public convenience and necessity for the construction of a 345 kV transmission line in Jefferson, Bullitt, Meade and Hardin Counties along the Mill Creek to Hardin County Route No. 1 as proposed herein; (2) the authority to make modifications to the specific route of the proposed line, within the corridor of properties identified herein, so long as the property owner on whose property the modification has

been made agrees to the change, without the need to seek any further approval from this Commission; and (3) any and all other relief to which they may be entitled.

Dated: December 22, 2005

Respectfully submitted,



Robert M. Watt, III
Stoll, Keenon & Park, LLP
300 West Vine Street, Suite 2100
Lexington, Kentucky 40507
(859) 231-3000

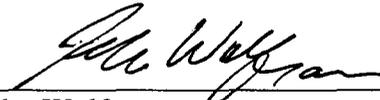
J. Gregory Cornett
Ogden Newell & Welch PLLC
1700 PNC Plaza
500 West Jefferson Street
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Telephone: (502) 582-1601

Elizabeth L. Cocanougher
Senior Regulatory Counsel
E.ON U.S. Services Inc.
220 West Main Street
Post Office Box 32010
Louisville, Kentucky 40232
Telephone: (502) 627-4850

Counsel for Louisville Gas and Electric
Company and Kentucky Utilities Company

VERIFICATION

The undersigned, John Wolfram, Manager, Regulatory Affairs for E.ON U.S. Services Inc. on behalf of Louisville Gas and Electric Company and Kentucky Utilities Company, hereby states that he has read the foregoing Application and that the statements contained therein are true and correct to the best of my knowledge and belief this 22 day of December, 2005.

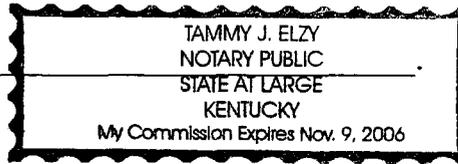


John Wolfram

STATE OF KENTUCKY)
COUNTY OF JEFFERSON)

The foregoing verification was subscribed and sworn to before me by John Wolfram as Manager, Regulatory Affairs for E.ON U.S. Services Inc., on this 22nd day of December, 2005.

My commission expires: _____





NOTARY PUBLIC



LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

November 18, 2005

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

RECEIVED

NOV 18 2005

PUBLIC SERVICE
COMMISSION

RE: In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company for a Certificate of Public Convenience and Necessity for the Construction of Transmission Facilities in Jefferson, Bullitt, Meade and Hardin Counties, Kentucky -- Case No. 2005-00467

Dear Ms. O'Donnell:

Please take notice that, pursuant to KRS 278.020 and 807 KAR 5:120, Louisville Gas and Electric Company and Kentucky Utilities Company plan to file, on or after December 19, 2005, an application for a certificate of public convenience and necessity for the construction of a 345 kV transmission line in portions of Jefferson, Bullitt, Meade and Hardin Counties in Kentucky. Specifically, that proposed line will run from the Mill Creek Generating Station in Jefferson County to the Hardin County Substation in Hardin County.

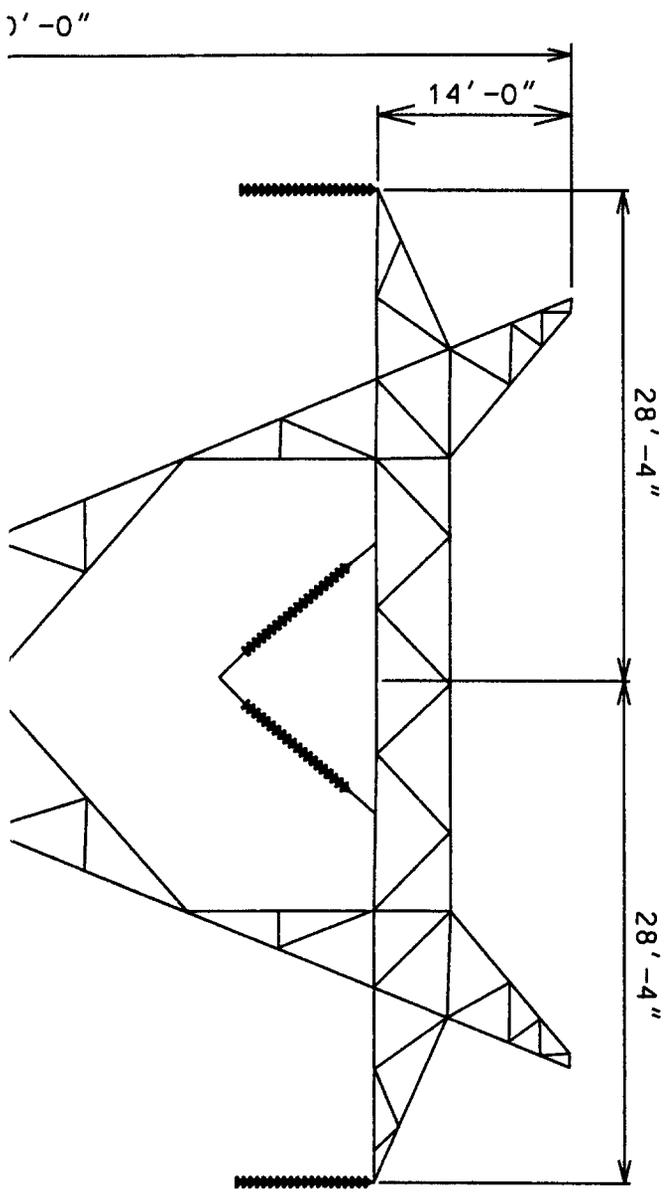
The business address and telephone number for these utilities are:

220 West Main Street
Louisville, Kentucky 40202
Telephone: (502) 627-2000

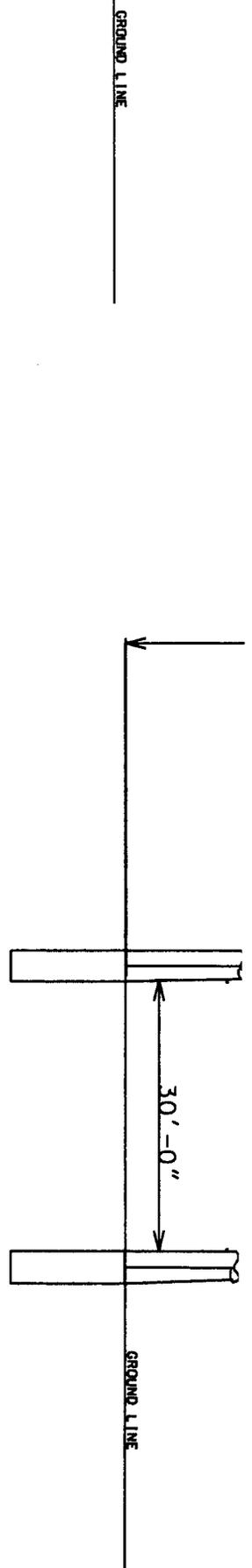
Should you have any questions, please telephone me at your earliest convenience.

Very truly yours,

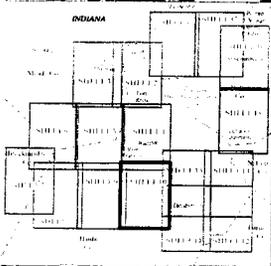
Kent W. Blake
Director, State Regulation & Rates



Typical Tangent
H-Frame Structure



Mill Creek - Hardin Co 345 KV Line
Proposed Typical Structures



Legend

Blue Water Bodies	Particulate
Contours	Proposed
Drainage	Public Road
Electricity	Public Transit
Fire Hydrants	Public Works
Gas Lines	Public Works
Highways	Public Works
Industrial	Public Works
Schools	Public Works
Churches	Public Works
Government	Public Works

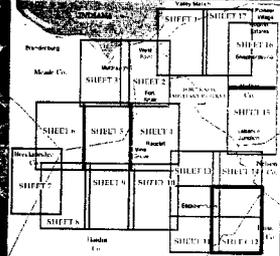
Scale 1:1000
 100 Feet
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 100 Yards
 100 Meters



**COMPOSITE MAP
(ALL ROUTES CONSIDERED)
MILL CREEK - HARDIN COUNTY
345 kV TRANSMISSION LINE**



These sheets are to be used in conjunction with the 345 kV Mill Creek Transmission Line Project, Hardin County, Tennessee. The project is located in the Mill Creek area of Hardin County, Tennessee. The project is a 345 kV transmission line project. The project is a 345 kV transmission line project. The project is a 345 kV transmission line project.



- Legend**
- All-weather Road
 - Bituminous
 - Gravel
 - Existing Transmission Line
 - Existing Powerlines
 - Utility
 - Airway/Highway
 - Golf Course
 - Hospital
 - School
 - Church
 - Cemetery
 - Railroad
 - Primary Road
 - Power Lines
 - Local Road
 - Intersect
 - State Park
 - County Boundary
 - Part Line
 - Boundary
 - Aerial Photography
 - USGS 1:25,000 Topographic Field Office, 2004

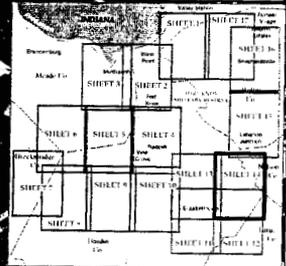
Scale: 1" = 1 Mile
 Date: 08/11/09
 Project: Mill Creek Transmission Line
 Sheet: 1 of 16



**COMPOSITE MAP
(ALL ROUTES CONSIDERED)
MILL CREEK - HARDIN COUNTY
345 kV TRANSMISSION LINE**

KU LGE

This map is a composite of several maps and is not intended to be used as a legal document. It is for informational purposes only. The user assumes all responsibility for the accuracy and completeness of the information shown on this map. The user agrees to hold the author harmless from and against all claims, damages, and expenses, including reasonable attorneys' fees, arising out of or in connection with the use of this map.



Legend

Transmission Lines	Water
Roads	Waterways
Highways	Power Lines
Utility Lines	Land/Parks
Land/Parks	Buildings
Buildings	Other
Other	

Scale: 1" = 1/4" ASL
Date: 10/10/08
Author: KU, LGE
Project: Mill Creek - Hardin County 345 kV Transmission Line

December 19, 2005

[property owner (per PVA)]
[owner's address (per PVA)]

RE: Notice of Proposed Construction of Electric Transmission Line

Dear [Mr./Ms. _____]:

[Kentucky Utilities Company (KU)] plans on constructing a 345,000 volt electric transmission line from the Mill Creek generating station in Jefferson County to our Hardin County substation. This line is part of our continuing efforts to meet the increasing energy needs of our customers. Part of the planned line would cross your property. The route of this planned line is shown on the map enclosed with this letter.

This line was the subject of a public communications effort by [KU] during the past few weeks. You may be wondering why we are writing to you again. [KU] is sending this letter to officially notify you that [KU] has notified the Kentucky Public Service Commission that we plan to apply for regulatory approval for construction of the planned line. The Commission has assigned the case docket number 2005-00467.

We have also notified the Commission that [KU] plans to apply for regulatory approval of an alternative line that varies somewhat from the preferred line. The alternative line was also the subject of a public communications effort by [KU] in recent weeks. The Commission has assigned this case docket number 2005-00472. A map of the route that the alternative line would take is also enclosed with this letter. The alternative route is [KU]'s second choice and would only be approved by the Commission if the Commission declines approval of [KU]'s preferred route. While only one of the routes can be approved, either one would cross your property the same way. The portions of the routes that differ are not on your property.

If the Commission approves construction of either line, representatives of [KU] will contact you to discuss purchasing an easement allowing us to build the planned line across a portion of your property.

In addition, under Kentucky law, after [KU] has filed its application with the Commission, you have the right to request that the Kentucky Public Service Commission hold a local public hearing regarding the planned line. You also have the right to ask to intervene in the case. If you would like to request a local public hearing, the request must be made in writing to the Executive Director of the Kentucky Public Service Commission. The Executive Director's address is:

Executive Director

[property owner (per PVA)]
December 19, 2005
Page 2

Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Any written request for a hearing must be made no later than thirty (30) days after [KU] has filed an application for a certificate of public convenience and necessity for the planned line. We have not filed that application yet but will file it on or after December 22, 2005. Any written request for a hearing will need to include the following:

1. the docket number of the case (the docket number for the preferred route is 2005-00467 and the docket number for the alternative route is 2005-00472);
2. the name, address, and telephone number of the person requesting the hearing; and,
3. a statement as to whether the person requesting the hearing wishes to participate in an evidentiary hearing or to make unsworn public comment.

If you wish to participate in an evidentiary hearing, you will also need to intervene in the case. You may request to intervene by filing a motion pursuant to 807 KAR 5:001, Section 3(8). If you would like to contact the Executive Director's office by telephone, the number is (502) 564-3940.

The planned line is very important to the continued reliability of our electric transmission system. We welcome any further comments you have regarding the line. You are welcome to call our Right-of-Way Department collect at (502) 627-3160.

Sincerely,

Mark S. Johnson
Director - Transmission

December 19, 2005

[property owner (per PVA)]
[owner's address (per PVA)]

RE: Notice of Proposed Construction of Electric Transmission Line

Dear [Mr./Ms. _____]:

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If the Commission approves construction of either line, [KU] will build the line in an existing utility easement crossing your property.

In addition, under Kentucky law, after [KU] has filed its application with the Commission, you have the right to request that the Kentucky Public Service Commission hold a local public hearing regarding the planned line. You also have the right to ask to intervene in the case. If you would like to request a local public hearing, the request must be made in writing to the Executive Director of the Kentucky Public Service Commission. The Executive Director's address is:

Executive Director
Public Service Commission

[property owner (per PVA)]
December 19, 2005
Page 2

211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

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The planned line is very important to the continued reliability of our electric transmission system. We welcome any further comments you have regarding the line. You are welcome to call our Right-of-Way Department collect at (502) 627-3160.

Sincerely,

Mark S. Johnson
Director - Transmission

December 19, 2005

[property owner (per PVA)]
[owner's address (per PVA)]

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We have also notified the Commission that [KU] plans to apply for regulatory approval of an alternative line that varies somewhat from the preferred line. If the alternative route is approved, your property will not be affected. However, the alternative route is [KU]'s second choice and therefore would only be approved by the Commission if the Commission declines approval of [KU]'s preferred route.

In addition, under Kentucky law, after [KU] has filed its application with the Commission, you have the right to request that the Kentucky Public Service Commission hold a local public hearing regarding the planned line. You also have the right to ask to intervene in the case. If you would like to request a local public hearing, the request must be made in writing to the Executive Director of the Kentucky Public Service Commission. The Executive Director's address is:

Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

[property owner (per PVA)]
December 19, 2005
Page 2

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1. the docket number of the case (the docket number for this case is 2005-00467);
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3. a statement as to whether the person requesting the hearing wishes to participate in an evidentiary hearing or to make unsworn public comment.

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The planned line is very important to the continued reliability of our electric transmission system. We welcome any further comments you have regarding the line. You are welcome to call our Right-of-Way Department collect at (502) 627-3160.

Sincerely,

Mark S. Johnson
Director - Transmission

Last Name 1	Name 2	Name 3	Address				State	Zip
			Address One	Address Two	City	State		
Rosenberger	August L	Carol A	11851 Rineyville Big Springs Rd		Rineyville	KY	40162	
Jent	James L	Mary K	9796 Rineyville Big Springs Rd		Rineyville	KY	40162	
Jent	Richard B	Tammy	2045 S Blackbranch Rd		Cecilia	KY	42724	
Gossett, et.al	William		550 St Andrews Dr		Vine Grove	KY	40175	
Huffer (2 Parcels)	Curtis B	Carol	8998 Rineyville Big Springs Rd		Rineyville	KY	40162	
Addington	Alice		7743 St John Rd		Elizabethtown	KY	42701	
Addington	Phillip G	Doris	880 Harris Sch Rd		Rineyville	KY	40162	
Padgett	Judy		420 Padgett Rd		Elizabethtown	KY	42701	
Pearl, Jr.	Quinn F		2223 Blueball Ch Rd		Elizabethtown	KY	42701	
Puckett	James H		Post Office Box 966		Elizabethtown	KY	42702	
Davis	Dennis	Laura	1747 Blueball Ch Rd		Elizabethtown	KY	42701	
Lovelace	Todd	Lori	1723 Blueball Ch Rd		Elizabethtown	KY	42701	
Coyle (2 Parcels)	Samuel E		1481 Blueball Ch Rd		Elizabethtown	KY	42701	
Coyle	Elwood		1171 Blueball Ch Rd		Elizabethtown	KY	42701	
Beard	Ronald C	Tamberly	10032 St John Rd		Elizabethtown	KY	42701	
French	Marion		933 Blueball Ch Rd		Cecilia	KY	42724	
Seagraves (2 Parcels)	Ronald	Rita	10035 St John Rd		Elizabethtown	KY	42701	
Woodring	Anthony M		275 Blueball Ch Rd		Cecilia	KY	42724	
Bush	Michael E	Terry L	8706 St John Rd		Elizabethtown	KY	42701	
Graas	George H	Willie	7363 N Long Grove Rd		Cecilia	KY	42724	
Thomas	Charles D	Jack	7569 N Long Grove Rd		Elizabethtown	KY	42701	
DLC, Inc. (Cunningham's own this parcel)			2530 N Highway 11 SE		Elizabethtown	KY	42701	
Cunningham	Dennis	Cathy	2530 N Highway 11 SE		Elizabeth	IN	47117	
Thompson	Charles E	Geraldine	394 Bethlehem Academy Rd		Elizabeth	IN	47117	
Estes	Bobby N	Mary S	538 Yates Chapel Rd		Cecilia	KY	42724	
Thomas	Raymond E	Donna	6770 St John Rd		Cecilia	KY	42724	
Thompson	James K	Sandra	2162 Bethlehem Academy Rd		Elizabethtown	KY	42724	
Dodson	Floyd		1788 Bethlehem Academy Rd		Cecilia	KY	42724	

Wimp	Kenneth W	Joann	106 Wimp Ln		Cecilia	KY	42724
Monroe	Violet W		1708 Bethlehem Academy Rd		Cecilia	KY	42724

Last Name 1	Name 2	Name 3	Address		City	State	Zip
			Address One	Address Two			
Kosmos Cement Co.	C/O Darrell Wiley		Post Office Box 1500		Houston	TX	77251-1500
Renfro	Thomas L	Doris J	1733 Weavers Run Rd		West Point	KY	40177
Tunis	Bradley Malcolm	Cathy Jean	1835 Weavers Run Rd		West Point	KY	40177
Grant	William		453 Cow Branch Rd		West Point	KY	40177
Hoskins	Leonard F	Winnie C	800 Nichols Hill Rd		West Point	KY	40177
Reinhardt	William D	Lyn Hobbs	9405 Hi-View Ln		Louisville	KY	40272
Warner	Norman E	Sue	1000 Cow Branch Rd		West Point	KY	40177
Blevens	Avery W	Marion	936 Cow Branch Rd		West Point	KY	40177
Gibson	Sabe	Leatrice H	974 Cow Branch Rd		West Point	KY	40177
Gathof	James K		4133 Flintlock Dr	Apt F 45	Louisville	KY	40216
Pace	Randell E	Peggy	648 Cow Branch Rd		West Point	KY	40177
Walker	Wayne C		796 Cow Branch Rd		West Point	KY	40177
PGL Builders			129 Ables Mountain Ln		West Point	KY	40177
Distler	Anthony	Julie	11006 West Highway 44		West Point	KY	40177
Mathews	Joe T	Frances S	10777 West Highway 44		West Point	KY	40177
Summer	Winfred Lee	Nancy L	13305 Dixie Highway		West Point	KY	40177
Brewer	Gary W	Lesia A	1065 Katherine Station Rd		Louisville	KY	40272
Holloway & Son Construction	Gene Holloway		13115 Aiken Rd		West Point	KY	40177
Perry	Gina		7310 Grand Isle Way		Louisville	KY	40223
Marshall Realty Co.			Post Office Box 7066		Prospect	KY	40059
Kueber	Frances K		415 Redmon Rd		Louisville	KY	40207
McGehee	Gene M	Connie	525 North Dixie Boulevard		Vine Grove	KY	40175
Jones	Charles D	James Lamar Jones	1475 Flaherty Rd		Radcliff	KY	40160
Straney Farms, LLC (2 Parcels)	C/O Kenny Straney	Annette	2021 St Martin Rd		Ekron	KY	40117
William Edelen Estate	Joseph L Edelen		2806 Big Spring Rd		Vine Grove	KY	40175
Hobbs	Linda		1575 Bee Knob Hill Rd		Vine Grove	KY	40175
Sipes	Jerry D		1299 Bee Knob Hill Rd		Ekron	KY	40117
Hobbs	Kelly, Kevin and Susan		1664 St Martin Rd		Ekron	KY	40117
Hobbs	Joe L		1664 St Martin Rd		Vine Grove	KY	40175
Edelen	Larry	Margarita	2806 Big Spring Rd		Vine Grove	KY	40175
Sheeran	Paul Eugene II		1945 Shot Hunt Rd		Vine Grove	KY	40175
Clarkson Farm, Inc.	C/O Robert Griffith		400 West Market St, Suite 1800		Vine Grove	KY	40175
Hager	George A		700 Flaherty Rd		Louisville	KY	40202
					Ekron	KY	40117

Hicks	George W			345 Sand Ridge Ln		Vine Grove	KY	40175
Harrison	Roy			2352 New Salem Ch Rd		Vine Grove	KY	40175
Holston, et.al	Glenn			8803 Grand Ridge Ct		Louisville	KY	40214
Bodine	Robert W			695 Bratcher Ln		Vine Grove	KY	40175
Snyder	Edwin W	Betty J		12356 Rineyville Big Springs Rd		Rineyville	KY	40162
Wood	William R	Kimberly R		1436 Brizendine Rd		Rineyville	KY	40162
Bewley	Lizzie Mae			5131 Salt River Rd		Rineyville	KY	40162
Farmwald	Jonas			231 Harper Cemetery Rd		Munfordville	KY	42765
Detweiler	Nevin			1164 C Mansfield Rd		Horse Cave	KY	42749
Losey	Pat			4573 Salt River Rd		Rineyville	KY	40162
Kephart	William R	Mary Ann		10840 Rineyville Big Springs Rd		Rineyville	KY	40162
Cowherd	W D			81 Spring Dr		Elizabethtown	KY	42724

Last Name 1	Name 2	Name 3	Address One	Address Two	City	State	Zip
Shultz	Oscar G		95 Fort Ave		Vine Grove	KY	40175
Gardner	Brett		165 Fort Ave		Vine Grove	KY	40175
Hatfield	Theima Mae		3705 Highway 60		Vine Grove	KY	40175
Fuller	Wilma Louise		90 Thompson Ln S		Vine Grove	KY	40175
Burnett	Francis R		210 Thompson Ln S		Vine Grove	KY	40175
Bowman	Timothy E		Post Office Box 47		Muldraugh	KY	40155
Dawes	Mark A		149 Thompson Ln S		Vine Grove	KY	40175
Whelan, Jr.	John L		240 Rays Rd		Vine Grove	KY	40175
Higgs	Shelby E		130 Rays Rd S		Vine Grove	KY	40175
Stanley	Frank	Doris	185 Rays Rd S		Vine Grove	KY	40175
Higgs	Shelby D		121 Rays Rd S		Vine Grove	KY	40175
Fuller	Douglas		95 Finch Ct		Vine Grove	KY	40175
Fuller	Jason D		63 Center		Radcliff	KY	40160
Kiefer	Robert N		139 Finch Ct		Vine Grove	KY	40175
Lusk Properties, LLC			2099 Hobbs-Reesor Rd		Vine Grove	KY	40175
Sepulveda	Ray	Martha	4395 Highway 60		Vine Grove	KY	40175
Thompson	John R		982 Penny Royal		Brandenburg	KY	40108
Board	Gordon		1180 Hillgrove Rd		Guston	KY	40142
Sexton	William P		460 Redbird Ct		Vine Grove	KY	40175
Ashby	Wayne R	Marisa D. Creech	8011 Northern Spy Dr		Louisville	KY	40228
Mason	Michael L		110 Redbird Ct		Vine Grove	KY	40175
Watkins	Paul		160 Redbird Ct		Vine Grove	KY	40175
Morris	Richard	Sherry	460 Warren Ct		Vine Grove	KY	40175
Pugh	Bonnie Sue		455 Warren Ct		Vine Grove	KY	40175
Jennings	Kenneth D		440 Warren Ct		Vine Grove	KY	40175
Karnes	Brenda J		234 Skyview Ct		Vine Grove	KY	40175
McGehee	Chris		Post Office Box 309		West Point	KY	40177
Flory	Todd E		405 Warren Ct		Brandenburg	KY	40108
Doll	James A	Brigid	7249 Heatherly Square		Vine Grove	KY	40175
					Louisville	KY	40202

Dill	Kenneth L		12221 Sholic Rd		Apple Valley	CA	92308
Ware	Arthur		355 Shot Hunt Rd		Vine Grove	KY	40175
Douglas	David		155 Warren Ct		Vine Grove	KY	40175
Kirk	Joyce		210 Whispering Ct		Vine Grove	KY	40175
Armstrong, Jr.	Carl Lee		95 Warren Ct		Vine Grove	KY	40175
Sollner, Jr.	Richard F		61 Warren Ct		Vine Grove	KY	40175
Lowe	Billy W	Sandra	70 Warren Ct		Vine Grove	KY	40175
Broughton, Jr.	Kenneth W		680 Lee Rd		Vine Grove	KY	40175
Denton	Dea	Leslie R	215 Shot Hunt Rd		Vine Grove	KY	40175
Clair	Michael		149 Shot Hunt Rd		Vine Grove	KY	40175
Mowry, Sr.	Harry		70 Woodside Dr		Vine Grove	KY	40175
Nott, Jr.	Jeffrey A		150 Woodside Dr		Vine Grove	KY	40175
Sipes	Thomas B		145 Woodside Dr		Vine Grove	KY	40175
Warren	Robert A		125 Wooddale Ct		Vine Grove	KY	40175
Delaven	Michael		140 Wooddale Ct		Vine Grove	KY	40175
Barragan	Pamela		35 Woodside Dr		Vine Grove	KY	40175
Richardson	Barton L		56 Wooddale Ct		Vine Grove	KY	40175
Whelan	Joseph A	Susan M	357 Kinkead Rd		Vine Grove	KY	40175
Walker	Adrienne		5385 Highway 60		Vine Grove	KY	40175
Hobbs	David W	Miranda J	364 Kinkead Rd		Vine Grove	KY	40175
D B K Properties, LLC	C/O David Kueber		700 Shady Ln		Louisville	KY	40223
Martin	Nathan D		235 Kinkead Rd		Vine Grove	KY	40175
Brown	Tyrone	Jennifer L	270 Kinkead Rd		Vine Grove	KY	40175
Pogue	Henry		254 Kinkead Rd		Vine Grove	KY	40175
Scalf	Tyrus M	Diana	140 Kinkead Rd		Vine Grove	KY	40175
Winchester	Janice F.		140 Kinkead Rd		Vine Grove	KY	40175
Boak	Ingrid		6240 Russell Cave Rd		Lexington	KY	40511
McKinney, Jr	Thomas N		Post Office Box 806		Radcliff	KY	40159
Jameson	Johnny		230 Boak Mountain Rd		Vine Grove	KY	40175
McGehee	Gene M	Connie	525 N Dixie Blvd		Radcliff	KY	40160
Vachon	Donald S		425 Redmon Rd		Vine Grove	KY	40175

Hayden, Jr., et.al	Jacob B			2138 Hayden Sch Rd	Cecilia	KY	42724
Wimp	Joyce			309 Wimp Ln	Cecilia	KY	42724
Wimp	Mayme			308 Wimp Ln	Cecilia	KY	42724
Edwards	Edith M			Post Office Box 112	Cecilia	KY	42724
Aldridge	Howard		Lovonda	156 Sycamore St	Cecilia	KY	42724
Miller	Elta Castile			2450 Hayden Sch Rd	Cecilia	KY	42724
Elizabethtown/Hardin Co.				111 W Dixie Ave	Elizabethtown	KY	42701
Elizabethtown/Hardin Co.				200 W Dixie Ave	Elizabethtown	KY	42701
Humble	John B		Bernice	4318 Leitchfield Rd	Cecilia	KY	42701
City Of Elizabethtown				Post Office Box 550	Elizabethtown	KY	42701
Wade	CM Estate C/O Alice Wade			229 Bob Wade Rd	Elizabethtown	KY	42701
Richardson	Frances			3347 Leitchfield Rd	Cecilia	KY	42724
Bush	Charles W		Imogene	733 Bacon Crk Rd	Elizabethtown	KY	42701
Hardin County Building Commissions				Post Office Box 568	Elizabethtown	KY	42701
Bush	W R			634 Bacon Crk Rd	Elizabethtown	KY	42701

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said County and State, this 19th day of December, 2005, came RACHEL MCCARTY

personally known to me, who being duly sworn, states as follows:

That she is Advertising Assistant of the Ky Press
Service, Inc., and that the following

publications: see attached ran the Legal Notice for

Louisville Gas & Electric Co. & KY Utilities Co. Case No. 2005-00467 &
Case No. 2005- 00472.

Rachel McCarty
Signed

Bonnie F. Howard
Notary Public

My commission expires 9-18-2008

KENTUCKY PRESS SERVICE

**101 Consumer Lane
(502) 223-8821**

**Frankfort, KY 40601
FAX (502) 875-2624**

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

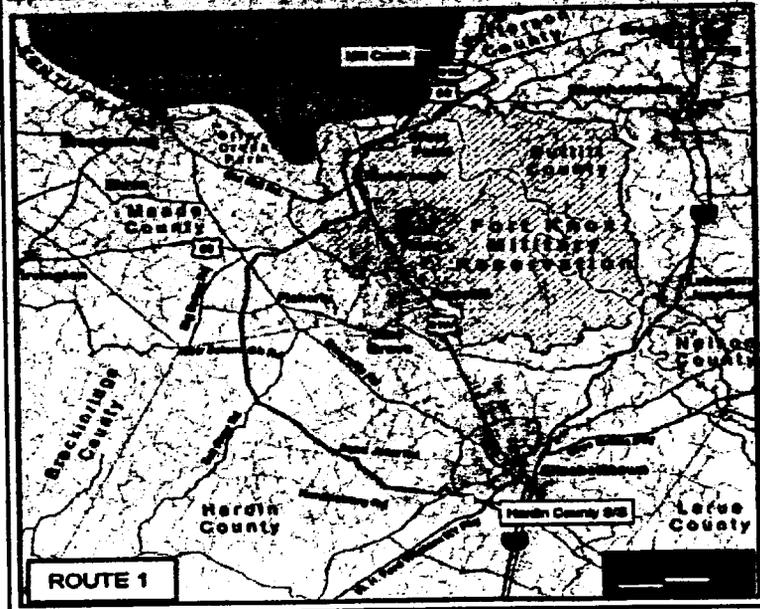
Brandenburg Messenger
Elizabethtown Hardin Co. Independent
Elizabethtown News Enterprise
Louisville Courier Journal
Shepherdsville Pioneer News

**NOTICE OF PROPOSED ELECTRIC TRANSMISSION LINE
CONSTRUCTION PROJECT**

Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") propose to construct a 345 kV transmission line to run from the Mill Creek Generating Station in Jefferson County to the Hardin County Substation in Hardin County. The purpose of the proposed transmission line is to accommodate the additional generating unit to be constructed in Trimble County, approved by the Kentucky Public Service Commission ("Commission") in Case No. 2004-00507. A map showing the route of the proposed line is shown below.

LG&E and KU plan to file an application with the Commission on or about December 22, 2005, seeking a certificate of public convenience and necessity authorizing construction of the proposed transmission line. The purpose of the Commission's LG&E/KU application is to determine whether the proposed transmission line is required by the public convenience and necessity. Any interested person, including a person over whose property the proposed transmission line will cross, may request intervention in this proceeding, and may request that the Commission conduct a public hearing in Jefferson, Bullitt, Meade, and Hardin counties.

To seek intervention in the Commission's proceeding on LG&E/KU's certificate of public convenience and necessity for the proposed transmission line, or to request a local public hearing in that case, contact the Executive Director, Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602, telephone number (502) 564-3940. The docket number under which this application will be processed is 2005-00467.

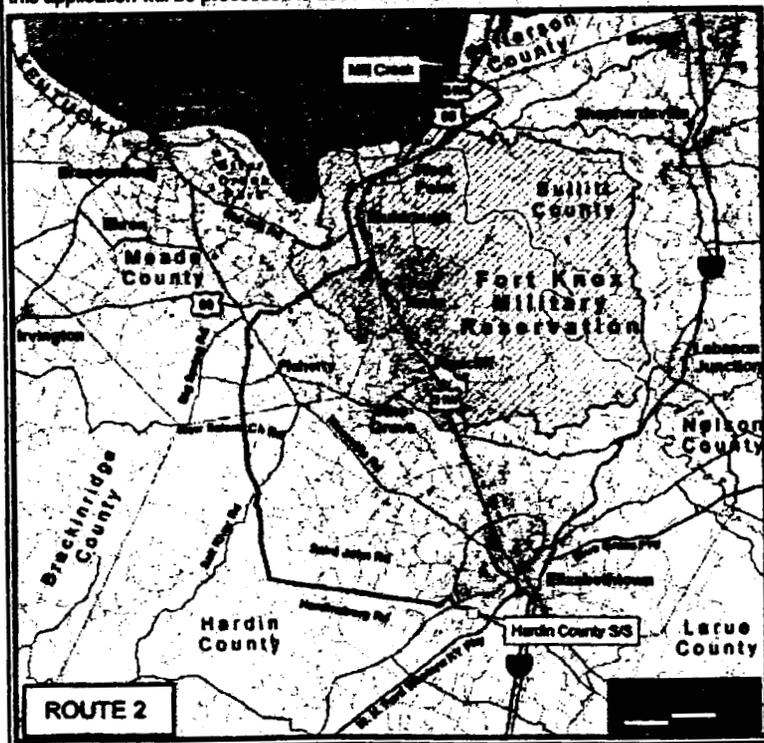


**NOTICE OF PROPOSED ELECTRIC TRANSMISSION LINE
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LG&E and KU plan to file an application with the Commission on or about December 22, 2005, seeking a certificate of public convenience and necessity authorizing construction of the proposed alternative transmission line. LG&E/KU propose to construct this line only in the event that the application to construct a transmission line proposed in Case No. 2005-00467 is denied. The purpose of the Commission's application is to determine whether the proposed alternative transmission line is required by the public convenience and necessity. Any interested person, including a person over whose property the proposed alternative transmission line will cross, may request intervention in this proceeding, and may request that the Commission conduct a public hearing in Jefferson, Bullitt, Meade, and Hardin counties.

To seek intervention in the Commission's proceeding on LG&E/KU's certificate of public convenience and necessity for the proposed transmission line, or to request a local public hearing in that case, contact the Director, Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602, telephone number (502) 564-3940. The docket number under which this application will be processed is 2005-00472.

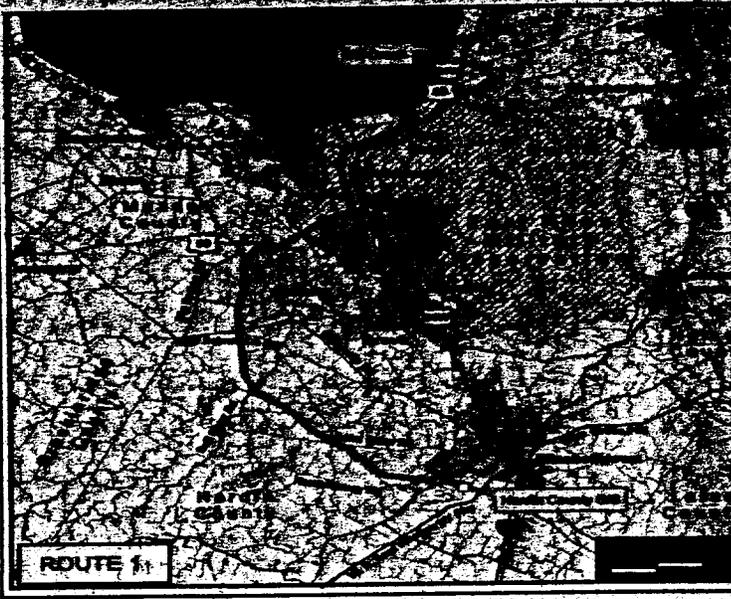


**NOTICE OF PROPOSED ELECTRIC TRANSMISSION LINE
CONSTRUCTION PROJECT**

Louisville Gas and Electric Company ("LG&E") and Kentucky Electric Company ("KEC") propose to construct a 345 KV transmission line in the area of the New Castle National Forest in Jefferson County in the Hardin County area. The proposed transmission line is approximately 1.5 miles long and will be constructed in three (3) sections. The proposed transmission line is shown below.

LG&E and KEC plan to file an application with the Commission on or before December 20, 2005, seeking a certificate of public convenience and necessity for the proposed transmission line. The purpose of the Commission's review of the LG&E/KEC application is to determine whether the proposed transmission line is in the public convenience and necessity. The review of the application will include a public hearing. The proposed transmission line will cross through the portion of the New Castle National Forest in Jefferson, Bullitt, Meade, and Hardin counties.

To seek intervention in the Commission's proceeding on LG&E/KEC's application for a certificate of public convenience and necessity for the proposed transmission line, you must request a local public hearing. The Electric Director, Public Service Commission, 215 State Building, P. O. Box 610, Frankfort, Kentucky 40602, telephone number (502) 625-3000. The county number under which the application will be processed is 001.

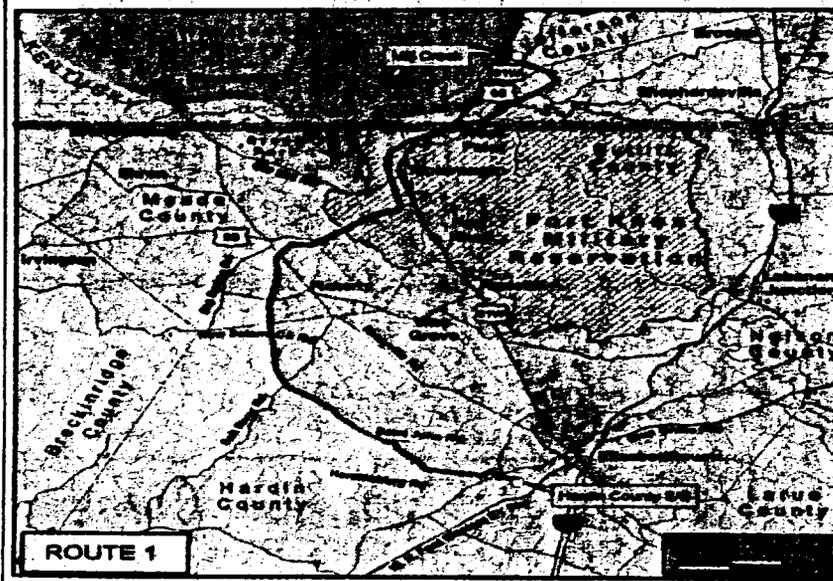


**NOTICE OF PROPOSED ELECTRIC TRANSMISSION LINE
CONSTRUCTION PROJECT**

Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") propose to construct a 345 kV transmission line to run from the Mill Creek Generating Station in Jefferson County to the Hardin County Substation in Hardin County. The purpose of the proposed transmission line is to accommodate the additional generating unit to be constructed in Trimble County, approved by the Kentucky Public Service Commission ("Commission") in Case No. 2004-00507. A map showing the route of the proposed line is shown below.

LG&E and KU plan to file an application with the Commission on or about December 22, 2005, seeking a certificate of public convenience and necessity authorizing construction of the proposed transmission line. The purpose of the Commission's review of the LG&E/KU application is to determine whether the proposed transmission line is required by the public convenience and necessity. Any interested person, including a person over whose property the proposed transmission line will cross, may request intervention in this proceeding, and may request that the Commission conduct a public hearing in Jefferson, Bullitt, Meade, and Hardin counties.

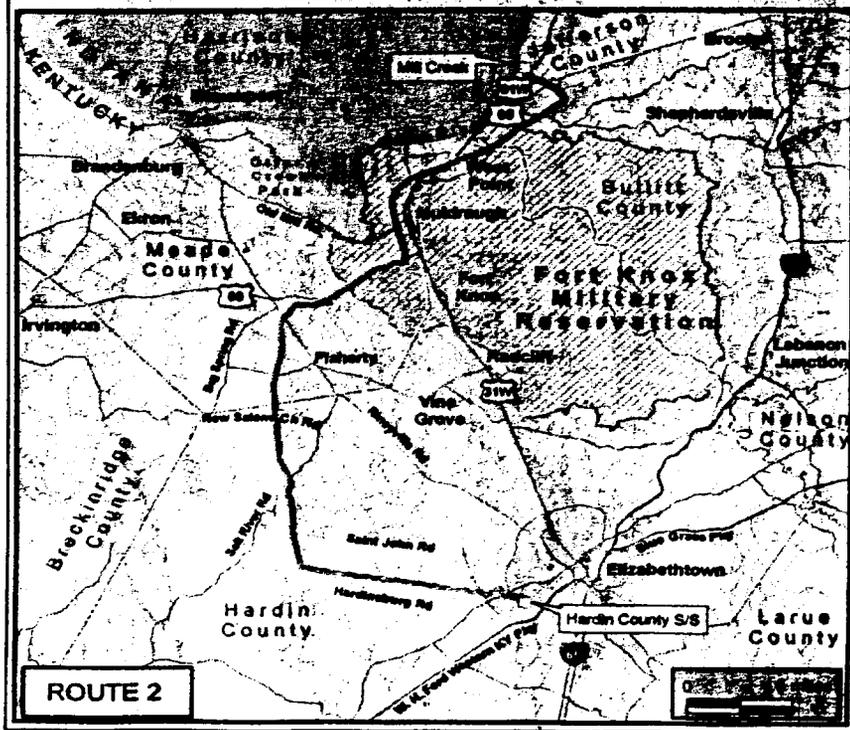
To seek intervention in the Commission's proceeding on LG&E/KU's application for a certificate of public convenience and necessity for the proposed transmission line, or to request a local public hearing in that case, contact the Executive Director, Public Service Commission, 211 Soiver Boulevard, P. O. Box 615, Frankfort, Kentucky 40602, telephone number (502) 564-3940. The docket number under which this application will be processed is 2005-00467.



F4 | Thursday, December 15, 2005 | THE COURIER-JOURNAL

NOTICE OF PROPOSED ELECTRIC TRANSMISSION LINE CONSTRUCTION PROJECT

Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") propose to construct an alternative 345 kV transmission line to run from the Mill Creek Generating Station in Jefferson County to the Hardin County Substation in Hardin County. The purpose of the proposed alternative transmission line is to accommodate the additional generating unit to be constructed in Trimble County, approved by the Kentucky Public Service Commission ("Commission") in Case No. 2004-00507. A map showing the route of the proposed alternative line is shown below. LG&E and KU plan to file an application with the Commission on or about December 22, 2005, seeking a certificate of public convenience and necessity authorizing construction of the proposed alternative transmission line. LG&E/KU propose to construct this line only in the event that the application to construct a transmission line proposed in Case No. 2005-00467 is denied. The purpose of the Commission's review of the LG&E/KU application is to determine whether the proposed alternative transmission line is required by the public convenience and necessity. Any interested person, including a person over whose property the proposed alternative transmission line will cross, may request intervention in this proceeding, and may request that the Commission conduct a public hearing in Jefferson, Bullitt, Meade, and Hardin counties. To seek intervention in the Commission's proceeding on LG&E/KU's application for a certificate of public convenience and necessity for the proposed alternative transmission line, or to request a local public hearing in that case, contact the Executive Director, Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602; telephone number (502) 564-3940. The docket number under which this application will be processed is 2005-00472.



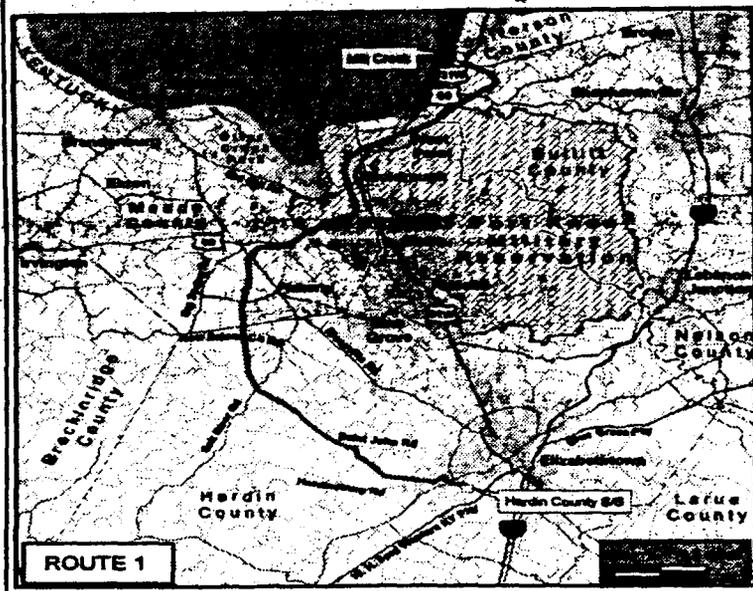
B-6 -- THE PIONEER NEWS, WEDNESDAY, DECEMBER 14, 2005

**NOTICE OF PROPOSED ELECTRIC TRANSMISSION LINE
CONSTRUCTION PROJECT**

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LG&E and KU plan to file an application with the Commission on or about December 22, 2005, seeking a certificate of public convenience and necessity authorizing construction of the proposed transmission line. The purpose of the Commission's review of the LG&E/KU application is to determine whether the proposed transmission line is required by the public convenience and necessity. Any interested person, including a person over whose property the proposed transmission line will cross, may request intervention in this proceeding, and may request that the Commission conduct a public hearing in Jefferson, Bullitt, Meade, and Hardin counties.

To seek intervention in the Commission's proceeding on LG&E/KU's application for a certificate of public convenience and necessity for the proposed transmission line, or to request a local public hearing in that case, contact the Executive Director, Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602, telephone number (502) 564-3940. The docket number under which this application will be processed is 2005-00467.



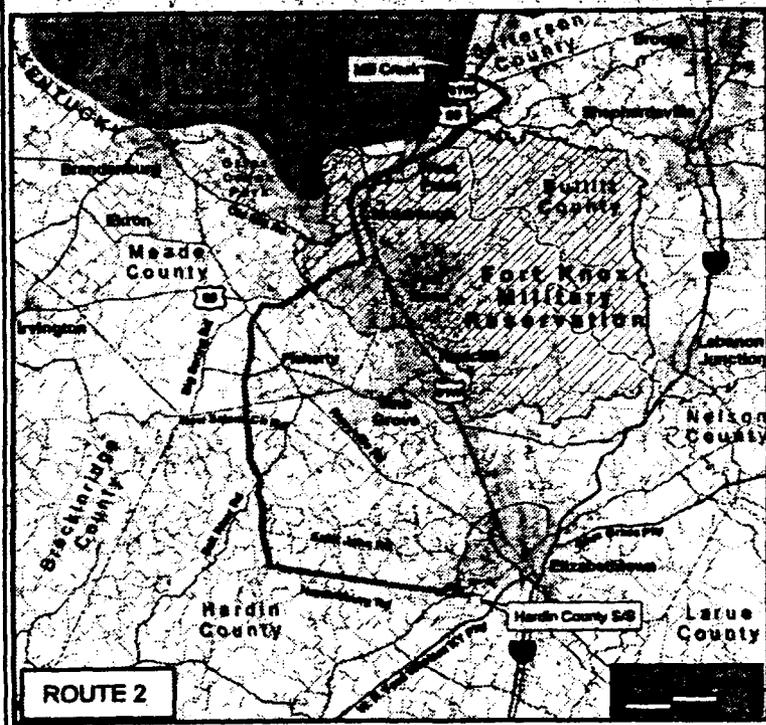
B-6 -- THE PIONEER NEWS, WEDNESDAY, DECEMBER 14, 2005

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To seek intervention in the Commission's proceeding on LG&E/KU's application for a certificate of public convenience and necessity for the proposed alternative transmission line, or to request a local public hearing in that case, contact the Executive Director, Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602, telephone number (502) 564-3940. The docket number under which this application will be processed is 2005-00472.



COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE)	
GAS AND ELECTRIC COMPANY AND)	
KENTUCKY UTILITIES COMPANY FOR)	
A CERTIFICATE OF PUBLIC CONVENIENCE)	CASE NO.
AND NECESSITY FOR THE CONSTRUCTION)	2005-00467
OF TRANSMISSION FACILITIES IN)	
JEFFERSON, BULLITT, MEADE AND)	
HARDIN COUNTIES, KENTUCKY)	

DIRECT TESTIMONY OF
MARK S. JOHNSON
E.ON U.S. SERVICES INC.

Filed: December 22, 2005

1 **Q. Please state your name, position and business address.**

2 A. My name is Mark S. Johnson. I hold the position of Director of Transmission for
3 E.ON U.S. Services Inc. on behalf of Louisville Gas and Electric Company
4 (“LG&E”) and Kentucky Utilities Company (“KU”) (LG&E and KU are referred
5 to collectively as the “Companies”). My business address is 220 West Main
6 Street, P.O. Box 32020, Louisville, Kentucky 40202.

7 **Q. Please describe your educational and professional background.**

8 A. I received my Bachelor of Science degree in Civil Engineering Technology from
9 Murray State University in 1980. I have 25 years of experience in the utility
10 industry. From May 1987 to January 1985, I was employed by the Tennessee
11 Valley Authority at the Watts Bar Nuclear Generating Station, where I held the
12 position of Manager, Document Control and Configuration Management. From
13 January 1985 to February 1987, I was employed by Entergy at the Grand Gulf
14 Nuclear Generation Station as Manager, Engineering Support. From February
15 1987 to November 1997, I was again employed by the Tennessee Valley
16 Authority, where I held a number of senior level positions in power generation,
17 transmission, customer service and marketing. Most notably, I was Area Vice
18 President, Transmission, Customer Service and Marketing for three and one-half
19 years. Then, in November 1997, I joined LG&E Energy as Director, Distribution
20 Operations. I remained in that position until January 2001, when I assumed my
21 current position.

22 **Q. Have you previously testified before this Commission?**

1 A. Yes. I filed testimony on May 11, 2005, in the case entitled *In the Matter of:*
2 *Joint Application of Louisville Gas and Electric Company and Kentucky Utilities*
3 *Company for a Certificate of Public Convenience and Necessity for the*
4 *Construction of Transmission Facilities in Jefferson, Bullitt, Meade and Hardin*
5 *Counties*, Case No. 2005-00142. On the same date, I filed testimony in the cases
6 entitled *In the Matter of: Application of Kentucky Utilities Company for a*
7 *Certificate of Public Convenience and Necessity for the Construction of*
8 *Transmission Facilities in Franklin, Woodford and Anderson Counties*, Case No.
9 2005-00154, and *In the Matter of: Application of Louisville Gas and Electric*
10 *Company for a Certificate of Public Convenience and Necessity for the*
11 *Construction of Transmission Facilities in Trimble County*, Case No. 2005-
12 00155. I filed rebuttal testimony on February 9, 2004 in the case entitled *In the*
13 *Matter of: Investigation Into the Membership of Louisville Gas and Electric*
14 *Company and Kentucky Utilities Company in the Midwest Independent*
15 *Transmission System Operator, Inc.*, Case No. 2003-00266. I also filed testimony
16 on November 12, 2003 in the case entitled *In the Matter of: An Investigation of*
17 *the Proposed Construction of 138 kV Transmission Facilities in Mason and*
18 *Fleming Counties by East Kentucky Power Cooperative, Inc.*, Case No. 2003-
19 00380.

20 **Q. What is the purpose of your testimony?**

21 A. My testimony will provide an overview of the transmission facilities being
22 proposed in this proceeding, describe the route and ownership of those facilities,

1 describe the route selection process, and detail why the Companies' Application
2 should be approved.

3 **Q. Please describe the facilities which the Companies are proposing to**
4 **construct.**

5 A. The Companies are seeking a certificate of public convenience and necessity
6 ("CCN") for a 345 kV transmission line which will be located in portions of
7 Jefferson, Bullitt, Meade and Hardin counties in Kentucky. This is the same
8 transmission line following much of the same route for which the Companies
9 sought a CCN in Case No. 2005-00142. Specifically, this proposed line will be
10 approximately 41.9 miles in length and run from LG&E's Mill Creek Generating
11 Station ("Mill Creek Station") in Jefferson County to KU's Hardin County
12 Substation in Hardin County (the "Mill Creek to Hardin County Route No. 1").
13 The Companies have filed another application for a CCN for an alternative route
14 for the proposed transmission facilities designated as the "Mill Creek to Hardin
15 County Route No. 2" in Case No. 2005-00472. The Companies' preferred route
16 is the Mill Creek to Hardin County Route No. 1.

17 **Q. How is the route in this proceeding different from the route proposed in Case**
18 **No. 2005-00142?**

19 A. It is different only to the extent that it no longer crosses the pond on the property
20 of Dennis and Cathy Cunningham, which was described in some detail in Case
21 No. 2005-00142, and instead circumvents the pond while remaining within the
22 boundary of the Cunningham's property. Otherwise the route is the same as the

1 route proposed in Case No. 2005-00142. The reasons for the change in the route
2 are discussed later in my testimony.

3 **Q. Who will own the facilities along the Mill Creek to Hardin County Route No.**
4 **1?**

5 A. LG&E will own the facilities from the Mill Creek Station to the east boundary of
6 the Fort Knox Military Reservation and KU will own the facilities from the east
7 boundary of the Fort Knox Military Reservation to the Hardin County Substation.

8 **Q. Why are the Companies proposing to construct the Mill Creek to Hardin**
9 **County Route No. 1?**

10 A. In short, the Companies are proposing to construct these transmission facilities
11 because they are needed for the Companies to be able to transmit electricity, and
12 otherwise handle the load, produced by their new generating facility that has
13 already been approved by the Commission. Specifically, the Commission granted
14 the Companies a CCN for the expansion of the Trimble County Station through
15 the construction of a 750 MW nominal net super-critical pulverized coal-fired
16 base load generating unit ("TC2") on November 1, 2005, in Case No. 2004-
17 00507, *In the Matter of: Joint Application of Louisville Gas and Electric*
18 *Company and Kentucky Utilities Company for a Certificate of Public*
19 *Convenience and Necessity and a Site Compatibility Certificate for the Expansion*
20 *of the Trimble County Generating Station.* A Site Compatibility Certificate for
21 TC2 was granted by the Commission in Case No. 2004-00507 on November 9,
22 2005. The Mill Creek to Hardin County Route No. 1, as well as upgrades and
23 replacements of transmission facilities in Franklin, Anderson and Woodford

1 Counties and a new 345 kV transmission line in Trimble County from TC2 across
2 the Ohio River into Indiana, are necessary to accommodate the addition of TC2 to
3 the Companies' generation fleet and allow the Companies to continue providing
4 reliable, low-cost power to their native load customers. We do not believe that
5 the upgrades and replacements in Franklin, Anderson and Woodford Counties
6 require a CCN. A CCN was granted for the Trimble County line in Case No.
7 2005-00155 on September 8, 2005.

8 **Q. How did the Companies determine the need for the proposed transmission**
9 **facilities?**

10 A. As Michael G. Toll discusses in more detail in his testimony in this proceeding,
11 the Companies determined the need based on studies performed by the Midwest
12 Independent Transmission System Operator, Inc. ("MISO"). Those studies and
13 testimony supporting them were submitted to the Commission in Case Nos. 2005-
14 00142, 2005-00154 and 2005-00155. In the order of September 8, 2005, in Case
15 No. 2005-00142, the Commission specifically concluded that the need for a 345
16 kV transmission line from the Mill Creek Station to the Hardin County Substation
17 exists. John Wolfram discusses the Commission's finding of need in more detail
18 in his testimony filed concurrently herewith in this proceeding.

19 **Q. When will the Companies need the new transmission facilities to be in**
20 **service?**

21 A. They will need to be in service when TC2 comes on line in the second quarter of
22 2010. Because of the time required to acquire right-of-way and to complete

1 construction, the Companies need to obtain regulatory approvals promptly to meet
2 this in-service date.

3 **Q. Have the Companies previously conducted a route selection analysis for the**
4 **proposed line from the Mill Creek Station to the Hardin County Substation?**

5 A. Yes. In advance of the filing of Case No. 2005-00142, the Companies, together
6 with the assistance of Photo Science, Inc., conducted a route selection analysis for
7 transmission facilities between the Mill Creek Station and the Hardin County
8 Substation. In the order of September 8, 2005, however, the Commission
9 concluded that we had not adequately studied alternative routes, including the use
10 of existing rights-of-way, transmission lines and corridors. At page 11 of that
11 order, the Commission invited the Companies to reapply for a CCN to construct
12 this line after we had conducted a more thorough study of all reasonable
13 alternatives, including locating the line partially or fully along existing
14 transmission lines.

15 **Q. Have the Companies undertaken additional analysis of the potential routes**
16 **for the line that is the subject of this proceeding?**

17 A. Yes. Since the order of September 8, 2005, in Case No. 2005-00142 was issued,
18 the Companies, utilizing information gathered by the Companies and Photo
19 Science, have conducted a comprehensive analysis of all reasonable alternatives
20 for the line, which analysis is the basis for the application in this proceeding. In
21 conducting this analysis, the Companies followed the guidance of the
22 Commission in other CCN orders and of the Commission Staff that was provided

1 at the informal conference held on October 4, 2005, and described in the
2 testimony of John Wolfram in this proceeding.

3 In addition, while the Companies were conducting their route analysis,
4 Clayton M. Doherty, a contractor for Photo Science, was working on his
5 independent evaluation and analysis of the route selection process for this line.
6 Using the same data the Companies used, he prepared a report of his evaluation
7 and a copy of it is an exhibit to Mr. Doherty's testimony in this proceeding. Mr.
8 Doherty's evaluation and analysis confirms the validity of the Companies' route
9 selection.

10 **Q. Did the Companies follow the guidance of the Commission Staff that was**
11 **provided at the October 4, 2005, informal conference?**

12 A. Yes. We followed the five-step process outlined by the Staff at that informal
13 conference.

14 **Q. What did the Companies do to comply with the first step in the process?**

15 A. The first step in the process is the determination of the need for the facilities. As
16 indicated above, the Commission has already found that a need for the
17 transmission facilities has been established. Thus, no further activity was
18 required to complete the first step in the process.

19 **Q. Please describe the second step in the Commission Staff's route selection**
20 **process and how the Companies performed it.**

21 A. The second step is the identification of all routes that will work electrically,
22 including routes that utilize collocation. To perform that step, we began by
23 reviewing the information that was developed in connection with the presentation

1 of Case No. 2005-00142. The information developed in connection with that case
2 can be, and is, used in the evaluation of the routes for the line in this proceeding.
3 However, the Companies' analysis for this proceeding went beyond the analysis
4 that was conducted in Case No. 2005-00142 in that the Companies generated the
5 maximum number of routes that are feasible considering the Commission's
6 directive to emphasize the use of existing corridors.

7 **Q. Did the Companies utilize the Electric Power Research Institute ("EPRI")**
8 **Standardized Method of Siting Overhead Transmission Lines for the**
9 **identification of macro-corridors?**

10 A. No. We did not identify macro corridors utilizing the EPRI methodology.
11 Instead, the Companies followed the direction of the Commission Staff at the
12 informal conference described in Mr. Wolfram's testimony, in which the
13 Companies identified all routes that will "work electrically" with emphasis on
14 existing corridors, or collocation.

15 **Q. Then, how did the Companies identify all routes that will work electrically?**

16 A. As the Commission knows, there are an infinite number of routes or lines that can
17 be drawn between the Mill Creek Station and the Hardin County Substation. The
18 Companies, therefore, approached the question from the standpoint of creating a
19 universe of routes that might realistically be used. We identified the easternmost
20 route with essentially 100% collocation and the westernmost route with
21 essentially 100% collocation and used them as the outer boundaries of our inquiry
22 area. The reasoning is that one cannot go further east or further west and gain a

1 greater percentage of collocation and, of course, longer lines to the east or west of
2 those boundaries increase the cost of the lines.

3 **Q. What was the result?**

4 A. We studied existing power lines, gas lines and roads in the area of inquiry as well
5 as constraints, such as buildings, forests, wetlands and the like, and identified
6 1,203 routes in the area of inquiry. Those routes are composed of 156 separate
7 segments. Of course, we tried to include as many routes as we could along
8 collocation opportunities and to avoid the constraints where we could. With
9 respect to the 1,203 routes, in accordance with the Commission Staff's
10 recommendation at the informal conference, we estimated the percent of each
11 route that is collocated with other transmission lines, pipelines or roads. The
12 routes in descending order of percentages of collocation were compiled in a
13 spreadsheet for comparison purposes. We were able to use the United States
14 Geological Survey quadrangle maps, aerial photography, GIS information and the
15 other data described in Brandon Grillon's testimony in this proceeding to identify
16 the routes and determine the amount of collocation on those routes.

17 **Q. Please describe the third step of the Commission Staff's route selection
18 process and how the Companies performed it.**

19 A. The third step is an estimation of the cost of the routes we identified. Therefore,
20 following the Commission Staff's recommendation, we made cost estimates of
21 the routes, as more fully described in Brandon Grillon's testimony in this
22 proceeding. We used information the Companies normally use in making early
23 estimates of construction costs; however, these estimates are not the final cost

1 estimates that will be derived from more specific information and used for
2 construction purposes. These early estimates are used uniformly for each cost
3 element so that they are suitable for purposes of comparing the routes. That
4 information was compiled in a spreadsheet for comparison purposes. The routes
5 were arranged in ascending order, with the least cost route being the first one
6 listed.

7 **Q. Did the Companies perform the fourth step of the Commission Staff's**
8 **process; that is, a determination of the rate impact resulting from the use of**
9 **routes other than the least cost route?**

10 A. Yes. That analysis and determination is set forth in the testimony of John
11 Wolfram.

12 **Q. How did the Companies perform the fifth step in the Commission Staff's**
13 **process?**

14 A. We applied the analysis and evaluation portion of the EPRI methodology to these
15 routes. That is the portion of the EPRI analysis that compares routes based on
16 built, natural and engineering criteria and which was discussed during the
17 informal conference described above. The EPRI scores were compiled in a
18 spreadsheet under four columns: (i) emphasis on the built environment; (ii)
19 emphasis on the natural environment; (iii) emphasis on engineering
20 considerations and (iv) simple average of the three criteria.

21 **Q. Did the Companies perform any sensitivity analyses to check the validity of**
22 **the results from the application of the evaluation and analysis portion of the**
23 **EPRI methodology?**

1 A. Yes. We performed a complete sensitivity analysis of the EPRI results by
2 changing the baseline EPRI weightings of each of the constituent criteria of the
3 model. Each criterion was changed from the base weighting to a weighting of
4 50% emphasis and 100% emphasis to analyze whether the high scores of the
5 Companies' preferred and alternative routes would change if greater emphasis
6 were placed on any of these criteria.

7 **Q. What was the result of the sensitivity analysis?**

8 A. As to be expected, the ranking of the routes varied when different emphases were
9 placed on different criteria. However, even with extreme changes in emphases on
10 different criteria, the two routes selected by the Companies scored among the
11 highest in virtually all scenarios. This result demonstrates that, examined from a
12 wide variety of perspectives, the preferred and alternative routes are among the
13 very best of all the routes analyzed.

14 **Q. Have you made exhibits of the spreadsheet containing the collocation, cost
15 and EPRI information and the sensitivity analyses?**

16 A. Yes. Exhibit MSJ-1 shows the fifty best routes in collocation, cost and each EPRI
17 category. The sensitivity analyses are contained in Exhibit MSJ-2.

18 **Q. Did the Companies take any steps to eliminate outliers from the analysis?**

19 A. Yes. Frankly, an across the board, detailed analysis of 1,203 routes is somewhat
20 unmanageable. So, we determined two ways to eliminate more obvious non-
21 contenders from the analysis. First, we eliminated the routes that were
22 unacceptable to the Fort Knox Military Reservation based on consideration of
23 potential impacts on ongoing or planned operations, potential environmental

1 impacts and other such considerations. As the Commission knows, the
2 Companies will need an easement to cross the reservation and are obligated to
3 place their transmission facilities in locations on the reservation to which Fort
4 Knox agrees and that are supported by Fort Knox's environmental review under
5 the National Environmental Policy Act of 1969 ("NEPA"). Second, we
6 eliminated routes for which the estimated cost of construction was 125% of the
7 least cost route. We decided on this level of elimination by reference to the
8 Commission's order of August 19, 2005, in Case No. 2005-00089, *In the Matter*
9 *of: The Application of East Kentucky Power Cooperative, Inc. for a Certificate of*
10 *Public Convenience and Necessity to Construct a 138 kV Transmission Line in*
11 *Rowan County, Kentucky*. There, as we understand the order, the Commission
12 suggested that East Kentucky Power should have studied more carefully a route
13 that would cost slightly more than \$1,000,000 more than the \$4.9 million line that
14 East Kentucky Power proposed to construct. Since \$1,000,000 is approximately
15 20% of \$4.9 million dollars, we decided to confine our analysis to lines whose
16 estimated cost is within 125% of the least cost option. In this case, the least cost
17 route would cost approximately \$54.7 million. So, routes that cost more than
18 \$13.7 million more than \$54.7 million were eliminated. These steps reduced the
19 number of routes for further evaluation to approximately 700.

20 **Q. How did the Companies select the preferred and alternative routes from the**
21 **remaining alternate routes?**

22 A. We, with the assistance of Photo Science, applied our expert judgment to all of
23 the information and identified a preferred route and an alternative route. While

1 we believe that it is important to analyze potential routes utilizing a
2 comprehensive data set, we do not believe that route selection may be
3 accomplished by simply feeding the data into a computerized formula and picking
4 the route that emerges. The application of expert judgment to route selection has
5 long been the accepted practice in the electric utility business and, in fact, is one
6 of the steps in the overall EPRI methodology. Thus, we utilized our training and
7 experience in the routing of transmission lines to analyze the data and determine
8 which route is the preferred route. This included such considerations as the length
9 of the routes, the number of property owners on the routes, home relocations on
10 the routes, practicability of collocation, congestion in built areas, proximity to
11 airports, the number of angles required in the route, topography, river crossings,
12 wetlands, wooded areas and the like.

13 During this stage of the analysis, we consulted with Mr. Doherty from
14 time to time as he was developing his analysis and evaluation of the alternate
15 routes to obtain his perspective on our analysis. After our decision-making
16 process was concluded, Mr. Doherty, using his own analytical methodologies,
17 confirmed and validated our conclusions.

18 **Q. What was the conclusion as to route selection?**

19 A. The Companies believe that two routes are reasonable routes and that the Mill
20 Creek to Hardin County Route No. 1, shown on Application Exhibit 2, is the
21 preferred route. The other reasonable route, Mill Creek to Hardin County Route
22 No. 2, is described in Case No. 2005-00472 filed concurrently herewith and is the
23 alternative the Companies believe should be utilized if the Commission does not

1 grant a CCN for Mill Creek to Hardin County Route No.1. The collocation on
2 Route No. 1 is approximately 56% and the collocation on Route No. 2 is
3 approximately 66%. The estimated cost of Route No. 2, however, is
4 approximately \$4.2 million higher than the estimated cost of Route No. 1. Both
5 Route No. 1 and Route No. 2 are consistently among the fifty best scoring routes
6 using the EPRI criteria from a variety of perspectives and sensitivities.

7 **Q. Please summarize why the Companies recommend the preferred and the**
8 **alternative route?**

9 A. First, they are both among the least cost routes in the area of inquiry, with the
10 preferred route costing \$4.2 million less to construct than the alternative route.
11 Second, they are both among the most direct routes from the Mill Creek Station to
12 the Hardin County Substation. Third, both routes utilize reasonable percentages
13 of collocation. Fourth, the EPRI scores for both routes were among the best EPRI
14 scores under a variety of sensitivities.

15 **Q. Will the construction of the transmission line along the Mill Creek to Hardin**
16 **County Route No. 1 result in any unnecessary or wasteful duplication of**
17 **facilities?**

18 A. No.

19 **Q. Have the Companies conducted any physical inspections of the area of**
20 **inquiry?**

21 A. Yes. While we have not been able to physically inspect the entirety of the
22 alternative routes, we have driven through the area of inquiry and have made
23 observations to confirm the topography and buildings shown on the photos, maps

1 and other sources. Where the physical inspections revealed differences with the
2 information shown on the photos, maps and other sources, they were noted and
3 considered in our evaluation.

4 **Q. A portion of the Mill Creek to Hardin County Route No. 1 passes through**
5 **the Fort Knox Military Reservation. How was that portion of the route**
6 **selected?**

7 A. We used the same methodology for that portion of the route as for the rest of the
8 route. As indicated above, the Companies are obligated to place their
9 transmission facilities in locations on the reservation to which Fort Knox agrees
10 and that are supported by Fort Knox's environmental review. Therefore, we have
11 had discussions with Fort Knox personnel for the purpose of identifying
12 alternative routes across the military reservation and agreeing on a route subject to
13 any impact avoidance, minimization or mitigation measures that may be identified
14 as a result of the environmental review and consultation processes required for the
15 Fort Knox segment of the line under environmental and cultural resource laws.
16 The location of the portion of the Mill Creek to Hardin County Route No. 1 that
17 crosses the military reservation was determined using this process. A copy of the
18 letter dated December 8, 2005, from Colonel Mark D. Needham, Garrison
19 Commander, Fort Knox, identifying the route to which Fort Knox would agree is
20 attached hereto as Exhibit MSJ-3. We also had preliminary discussions with the
21 State Historic Preservation Officer pursuant to Section 106 of the NHPA about
22 the portion of the route that is located in Fort Knox as that portion of the line is
23 subject to the NHPA. While the consultation with the State Historic Preservation

1 Officer is ongoing, we believe that the route across Fort Knox (including
2 adjustments to pole height to address visibility from historic properties) is
3 consistent with the requirements of that act. In addition, we are requesting the
4 flexibility to make unsubstantial modifications to the transmission project to
5 address any other potential impact avoidance, minimization or mitigation
6 measures that may be identified as a result of the environmental review and
7 consultation processes under environmental and cultural resource laws.

8 **Q. Have the Companies had any discussions with other regulatory agencies**
9 **about the route for the transmission facilities?**

10 A. Yes. We have had discussions with the Kentucky Division of Water and the U.S.
11 Army Corps of Engineers. A copy of an e-mail from Greg McKay, a biologist
12 with the U.S. Army Corps of Engineers, dated November 14, 2005, is attached as
13 Exhibit MSJ-4. We believe that our plans are consistent with those agencies'
14 requirements.

15 In addition, we have had discussions with both the Kentucky Department
16 of Fish & Wildlife Resources and the United States Fish and Wildlife Service.
17 We believe that the Mill Creek to Hardin County Route No. 1 is consistent with
18 their views about the protection of fish and wildlife. In fact, while Route No. 1 is
19 essentially the same as the route proposed in Case No. 2005-00142, at the
20 suggestion of the United States Fish and Wildlife Service and the Kentucky
21 Department of Fish & Wildlife Resources, we made a slight adjustment to the
22 route to avoid a pond on which there had been a whooping crane sighting as
23 described in Case No. 2005-00142. A letter dated October 31, 2005, from the

1 United States Fish and Wildlife Service relating to the route adjustment is
2 attached as Exhibit MSJ-5 and the letter dated November 7, 2005 from the
3 Kentucky Department of Fish & Wildlife Resources relating to the same
4 adjustment is attached hereto as Exhibit MSJ-6.

5 **Q. Please describe how this transmission line will be constructed.**

6 A. As discussed above, the Companies have begun environmental and cultural
7 studies and related surveys in areas on Fort Knox Military Reservation. In
8 addition, although NEPA and Section 106 of the National Historic Preservation
9 Act ("NHPA") do not apply to the remainder (and vast majority) of the line, the
10 Companies have begun similar surveys on a voluntary basis in areas where the
11 Companies have existing easements. In areas where easements must be acquired,
12 the voluntary environmental and cultural studies will begin once permissions from
13 the property owners have been obtained. These surveys will be performed by the
14 Companies' transmission line services personnel and Photo Science.

15 After the CCN has been issued for this project, the Companies will begin
16 the easement acquisition, right-of-way vegetation removal, final design, material
17 acquisition and construction phases of the project. Permission for the remaining
18 survey and environmental study will be requested as part of the easement
19 acquisition activity.

20 The cutting and removal of vegetation will begin in areas where the
21 highest percentage of easements has been acquired. This is expected to be on the
22 Fort Knox Military Reservation. Once the permissions to survey and/or easements

1 have been obtained for the new routes, then vegetation will be cleared in these
2 areas.

3 The transmission line design engineering functions for this project will be
4 performed by the Companies' transmission line services personnel located at One
5 Quality Street in Lexington. The Companies will request qualified vendors to
6 submit competitive bids for the material required for the completion of the work.
7 Contractors will be requested to competitively bid on the transmission line
8 construction. The requests for bids will specify that all work performed shall
9 comply with all local, state and federal laws and conform to all permits and
10 environmental requirements.

11 **Q. What is the expected cost of construction for the transmission line?**

12 A. The estimated cost is approximately \$56.7 million.

13 **Q. Please explain why the transmission facilities proposed by the Companies in
14 this proceeding are required by public convenience and necessity.**

15 A. As regulated utilities in Kentucky, KU and LG&E have an obligation to provide
16 dependable service to customers located in their respective certified territories.
17 The Companies have projected growth in their native loads, and have established
18 a need for additional baseload capacity in order to serve those growing loads. The
19 Commission has agreed with the Companies' determination of the need for TC2
20 to provide this baseload capacity and for new transmission facilities between Mill
21 Creek and the Hardin County Substation. The proposed facilities are consistent
22 with, and necessary to provide for, the public convenience and necessity because

1 they are required to allow the Companies to meet the needs of their growing
2 native loads.

3 **Q. Have the Companies been in contact with landowners who will be affected by**
4 **the proposed transmission facilities?**

5 A. Yes. The Companies are mindful of the Commission's discussion of our response
6 to public comments in the Order of September 8, 2005, in Case No. 2005-00142.
7 The Companies sought the assistance of the Commission Staff at the October 4,
8 2005, informal conference on this issue. The Staff recommended at the informal
9 conference that utilities attempt to address property-specific complaints about the
10 proposed line personally and individually early in the process. The Companies
11 have begun those discussions and will continue having landowner discussions
12 with respect to the Mill Creek to Hardin County Route No. 1. Kathleen A. Slay
13 discusses this issue in detail in her testimony in this proceeding. The Companies'
14 transmission line services personnel are addressing and considering landowners'
15 comments in the design of the line and are working with Ms. Slay and her team in
16 communicating the Companies' response back to landowners.

17 **Q. Do you have a recommendation for this Commission?**

18 A. Yes. For all of the reasons set forth in the Companies' Application, and in the
19 testimony submitted with the Application, it is my recommendation that the
20 Commission confirm its earlier finding that the Companies have established a
21 need for the proposed transmission facilities, find that the route selected is
22 reasonable and appropriate, and grant the Companies' Application for a CCN.
23 Further, I recommend that the Commission provide flexibility in any orders

1 approving the proposed construction for the Companies to make unsubstantial
2 modifications to the route chosen if conditions justify or compel such
3 modifications without the need for further orders from the Commission, as
4 described by John Wolfram in his testimony filed concurrently herewith in this
5 proceeding.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

8



REPLY TO
ATTENTION OF:

DEPARTMENT OF THE ARMY
HEADQUARTERS, US ARMY GARRISON
FORT KNOX, KENTUCKY 40121-5000

040 0 0 2005

Directorate of Public Works

Mark S. Johnson
Director, Transmission
LG&E Energy LLC
P.O. Box 32020
Louisville, Kentucky 40232

Dear Mr. Johnson:

The three electric transmission routes proposed in your letter of September 28 have been evaluated. I concur with Route #2, following the existing gas line south to the Tip Top substation and the south side of US 60 West to the installation boundary. This route has little to no adverse impact to current or future training at Fort Knox. Proposed routes are identified on attached map.

Proposed Route #1 south of US 60 would segment a major maneuver training area causing significant adverse impact to current and future training and therefore is not acceptable.

Proposed Route #3 is parallel to US 31W on the west side from Muldraugh south to the installation boundary. The height of the electric line and support towers would significantly increase the safety risk factor for rotary and fixed wing aircraft operating from Godman Army Airfield and therefore is not acceptable.

Proposed Route #2 is the recommended route, and no other routes would be agreeable to Fort Knox.

This evaluation should satisfy the Public Service Commission's requirement and allow your project to continue.

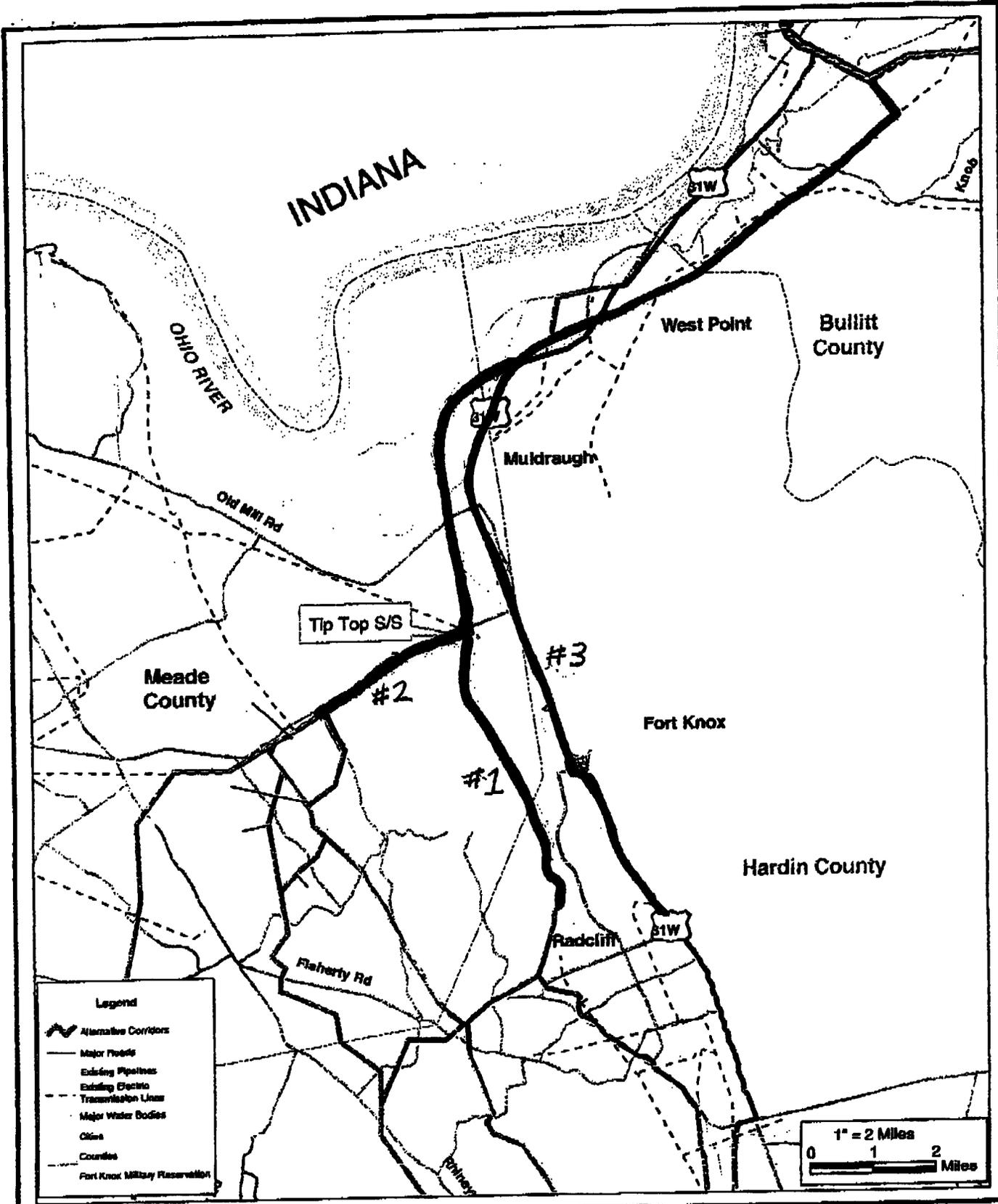
Please contact Mr. Bill W. Hickok, 502-624-8515, if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Mark D. Needham".

Mark D. Needham
Colonel, US Army
Garrison Commander

Enclosure



LG&E ENERGY KU



Enclosure

From: McKay, Gregory A LRL [mailto:Gregory.A.McKay@lrl02.usace.army.mil]
Sent: Monday, November 14, 2005 4:47 PM
To: Winkler, Michael
Cc: Devine, Lee Anne LRL
Subject: Tree clearing in transmission line right-of-way

Mr. Winkler,

This is a follow-up to our previous conversations about tree clearing along proposed aerial transmission line corridors that cross federally jurisdictional wetlands. To reiterate, any discharge of dredged or fill material into waters of the U.S., including wetlands, will require a Department of the Army (DA) permit under Section 404 of the Clean Water Act. Similarly, any project involving a crossing of a navigable waterway requires a permit under Section 10 of the Rivers and Harbors Act.

Per our discussions, it is my understanding that you intend to avoid impacts involving the discharge of dredged or fill material in all of the wetlands located along the proposed transmission line corridors. Your projects will require tree clearing within the wetlands but would be limited to felling trees and cutting other vegetation only to ground level. A DA permit is not required in these circumstances, provided no mechanized land clearing is necessary and the sites can be accessed using low ground pressure equipment or construction mats (i.e. no fill is necessary to construct access roads or work platforms). It is my recommendation that all felled trees and other vegetation be left in place where it falls. No windrowing or brush piles should be created. If you determine that it is not possible to complete the project in this manner, you should contact me for further evaluation of the project.

Please contact me if you have any questions or need further clarification.

Greg McKay
Biologist
US Army Corps of Engineers
Louisville District
PO Box 59
Louisville, KY 40201

Phone (502) 315-6685
Fax (502) 315-6677

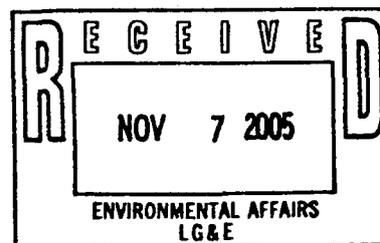


United States Department of the Interior

FISH AND WILDLIFE SERVICE

3761 Georgetown Road
Frankfort, Kentucky 40601

October 31, 2005



Mr. Mike Winkler
LG&E Energy Corp.
P.O. Box 32010
Louisville, Kentucky 32010

Subject: FWS #06-0109; Technical Assistance Request for a Portion of a Proposed
Electric Transmission Line in Hardin County, Kentucky

Dear Mr. Winkler:

Thank you for meeting with us recently regarding Louisville Gas & Electric Company's (LG&E) proposed construction of a section of 345 kV transmission line. LG&E should note that this letter is only in response to the specific section in Hardin County and does not represent the Fish and Wildlife Service (Service) comments for the entire transmission line project. At this time, only a limited amount of information has been submitted to our office regarding the proposed transmission line project. Comments from the Service pertaining to additional areas proposed for construction will be submitted once this office has received further detailed information and survey results. With that said, the intent of our comments is to provide technical assistance to your specific questions regarding the section in Hardin County. Specifically, you have requested our input regarding the original route's proposal to traverse a large pond and adjacent forested wetland complex that has been documented to be utilized heavily by migratory birds and a whooping crane (*Grus americana*) in late February 2005.

LG&E has provided the Service with both an original and alternative route for the proposed transmission line. The alternate route proposed by LG&E would avoid the forested wetland areas and the pond while still remaining on the same property. Based on a site visit by biologists from the Service and Kentucky Department of Fish and Wildlife Resources (KDFWR) on June 13, 2005, it was concluded that high quality habitat for migratory birds (e.g., sandhill cranes, whooping cranes, ducks, geese, etc...) exists on the property. The pond that is proposed to be crossed by the transmission line has both shallow and deep water which provide a food source for a variety of wading/shorebirds and diving waterfowl. Also, the forested wetlands adjacent on both sides of the pond provide additional foraging, roosting/resting, and cover for birds and other wildlife. The forested wetlands are intact with little to no invasive species, and consist of a wide variety of mature hard-mast producing species. These wetlands are also connected to a significantly larger wetland complex found directly south and east of the property visited. We believe that the combination of the forested wetlands, the pond, and the surrounding agriculture create a favorable area for wildlife, thus providing an optimal stopover location for migrating birds.

TAKE PRIDE
IN AMERICA 

As mentioned, a whooping crane traveling with several sandhill cranes was documented at the pond during late winter 2005. The whooping crane is known for being the tallest bird in North America standing 5 feet tall. The crane nests in marshy areas among bulrushes, cattails, and sedges that provide protection from predators. When migrating, whooping cranes stop along the way to roost and feed in a variety of wetlands and croplands. Whooping cranes are federally listed as endangered; however, this particular bird is part of an established Nonessential Experimental Population (NEP) of whooping cranes from Florida. NEPs are the most common and flexible type of experimental population established by the Service because they allow for the reintroduction and protection of species, but their associated regulatory burden is far less stringent. The federal NEP rule was necessary to carry out the Whooping Crane Eastern reintroduction. Even though NEP whooping cranes are not afforded the same kind of protection as an endangered whooping crane, these birds are still extremely valuable for the species' recovery efforts. Because suitable habitat for the whooping crane exists in Hardin County and has been documented on the pond and adjacent wetlands in question, we have strongly encouraged LG&E to make every effort to avoid transmission line construction in areas that may provide suitable habitat for whooping cranes.

In an effort to meet the Service's recommendations regarding migratory birds, LG&E has proposed an alternate route for the transmission line, which would be considered the "least damaging to the environment" alternative. The alternate transmission line corridor would utilize an open field to the north and east of the pond and would avoid impacting all of the forested wetland areas while still remaining on the same property ownership. Based on habitat characterization work done by the Service in occupied whooping crane habitat, we have determined that a 328-foot buffer is required between foraging roosting/resting sites and transmission line structures in order to avoid collisions with transmission lines. This is because birds, especially large birds such as cranes, herons, and egrets, are not adept at avoiding such lines. In order to prevent collisions, diverter devices can be placed on the transmission lines to increase line visibility to the birds and divert them away. The alternate route proposed would exceed the buffer requirement by 72 feet, thus negating the need for any mitigative measures such as bird flight diverters. With the documented large number of shorebirds and waterfowl that have used the pond and adjacent wetlands in the past and because the pond's future use by migratory birds is highly probable based on the available surrounding cover, foraging, and resting/roosting habitat, the Service strongly recommends that LG&E select the alternate route as the preferred alternative.

The original proposed transmission corridor would cross a large portion of the forested wetlands adjacent to the pond on the property and also span the pond. A 200-foot right-of-way (ROW) is also proposed for the transmission line, which would require clearing of trees and maintenance activities. We recommend that all woody vegetation be left inside the ROW and only the trees classified as hazard trees be topped to fifteen feet and girdled in order to provide habitat for wildlife such as other migratory birds and small mammals. In order to maintain the habitat within the ROW, we have provided below recommendations LG&E should consider implementing during regularly scheduled maintenance activities for the ROW.

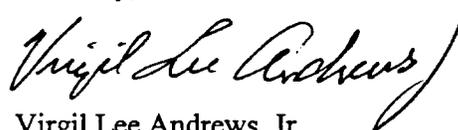
1. No removal or felling of trees that are 6-inches in diameter or larger and that have loose bark, exfoliating bark, and/or broken branches should occur between April 1 and October 31.
2. No removal or side-trimming of tree branches that are larger than 4-inches and that have dead or loose bark should occur between April 1 and October 31.
3. No use of herbicides should occur.

As mentioned earlier, forested wetlands provide important foraging and roosting habitat for whooping cranes, but they also provide cover and foraging habitat for other wildlife such as deer, turkey, and migratory birds. Based on the information provided to us, the ROW would result in the loss of a substantial amount of mature hard-mast producing trees which would in turn decrease the quality of the wetlands and reduce the forage base for wildlife. Therefore, we would recommend LG&E consider off-site protection of similar quality habitat within the same watershed as mitigation for the loss of such important resources. We offer our assistance in identifying and selecting suitable properties, if necessary.

In addition to the above mentioned mitigation measures, the Service also recommends that LG&E use bird diverting structures over the section of transmission line proposed to span the pond in order to reduce the potential for avian collisions if the original transmission line route is used. If LG&E decides to adopt the alternative route instead of the original route, bird-diverting devices would not be necessary. However, if the original route is chosen, this office will provide more detailed information to LG&E on the number, type, and positioning of bird diverter structures that will need to be used in order to minimize avian collisions associated with the transmission line.

Thank you for the opportunity to provide comments on this specific request for technical assistance. We look forward to further coordinating with LG&E and providing additional recommendations for mitigation measures if the original route is chosen. The comments we have provided to you in this letter have been in coordination with the Kentucky Department for Fish and Wildlife Resources. If you have any questions regarding the information that we have provided, please contact Mindi Lawson at (502) 695-0468 (ext. 229).

Sincerely,



Virgil Lee Andrews, Jr.
Field Supervisor

cc: Mr. Mike Hardin, KDFWR, Frankfort, KY



KENTUCKY COMMERCE CABINET
DEPARTMENT OF FISH & WILDLIFE RESOURCES

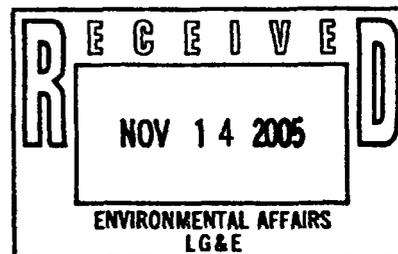
Ernie Fletcher
Governor

#1 Game Farm Road
Frankfort, Kentucky 40601
Phone (502) 564-3400
(800) 858-1549
Fax (502) 564-0506
www.kentucky.gov

W. James Host
Secretary

Dr. Jonathan W. Gassett
Commissioner

November 7, 2005



Mr. Mike Winkler
LG&E Energy Corp.
P.O. Box 32010
Louisville, Kentucky 32010

RE: Technical Assistance Request for a Portion of a
Proposed LG& E Electric Transmission Line in Hardin
County, Kentucky

Dear Mr. Winkler:

We appreciate the opportunity to work with the Louisville Gas & Electric Company (LG &E) and the United States Fish & Wildlife Service Kentucky Field Office (USFWS) concerning a specific section of a proposed 345 kV transmission line. Accordingly, we offer the following project summary and recommendations.

On May 16th, 2005 LG&E met USFWS and KDFWR to discuss a proposed transmission line that would extend from Mill Creek in Jefferson County to Hardin County. LG&E has expressed concern about a wetland complex located in Hardin County that had been used by a whooping crane (*Grus Americana*) and requested technical guidance on this specific issue relative to the proposed project. On June 13th, 2005 biologists from the USFWS and KDFWR visited the site in question. Based on this site visit we determined that habitat for migratory birds do exist in the wetlands within the project vicinity. The pond and the adjacent forested wetland provide a favorable habitat for migratory birds. The corridor initially proposed would fragment the forested wetlands and traverse the pond, making it difficult for migratory birds to land. The transmission lines could pose a risk of mortality to large migratory birds such as cranes, egrets, and herons as initially proposed. In an effort to avoid impacts to migratory birds and the wetland complex LG&E has proposed an alternate route that would be the "least damaging to the environment". The alternate route would avoid the wetland complex by crossing an open field to the north and east of the pond. We believe the alternate transmission line route would significantly reduce the risk to migratory birds and would negate the need for additional mitigative measures.

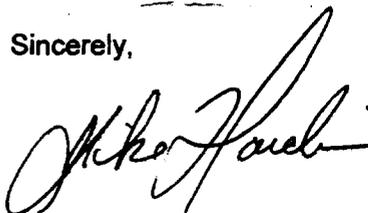
The Kentucky Department of Fish and Wildlife Resources concurs with the recommendations and findings provided by the U. S. Fish & Wildlife Service in their guidance

Page Two
Mr. Winkler
November 7, 2005

letter to LG&E dated October 31, 2005. We recommend the selection of the alternate route. In the event that the original route is chosen we request the adoption of mitigative measures recommended by USFWS and request that LG&E continue to work with us to minimize impacts to the wetland complex and migratory birds.

We appreciate the opportunity to comment on this specific request for technical guidance. Should you require any additional information, please contact Doug Dawson at 502/564-7109, ext. 366.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Hardin". The signature is fluid and cursive, with a large initial "M" and "H".

Mike Hardin,
Environmental Section Chief

MDH/DAD

cc: Lee Andrews, USFWS, Frankfort, KY
Environmental Section Files

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE)	
GAS AND ELECTRIC COMPANY AND)	
KENTUCKY UTILITIES COMPANY FOR)	
A CERTIFICATE OF PUBLIC CONVENIENCE)	CASE NO.
AND NECESSITY FOR THE CONSTRUCTION)	2005-00467
OF TRANSMISSION FACILITIES IN)	
JEFFERSON, BULLITT, MEADE AND)	
HARDIN COUNTIES, KENTUCKY)	

DIRECT TESTIMONY OF
BRANDON GRILLON
E.ON U.S. SERVICES INC.

Filed: December 22, 2005

1 **Q. Please state your name, position and business address.**

2 A. My name is Brandon Grillon. I am Senior Transmission Engineer for E.ON U.S.
3 Services, Inc. on behalf of Louisville Gas and Electric Company (“LG&E”) and
4 Kentucky Utilities Company (“KU”) (collectively the “Companies”). My
5 business address is One Quality Street, Lexington, Kentucky 40507. My
6 background and work experience are described in Appendix A.

7 **Q. What is the purpose of your testimony?**

8 A. The purpose of my testimony is to describe how data was gathered and analyzed
9 in connection with the process by which the Companies evaluated potential routes
10 for the proposed transmission facilities in this proceeding.

11 **Q. Please describe how the Companies gathered data for the analysis of the**
12 **alternative routes for the line that is the subject of this proceeding.**

13 A. As Mr. Johnson states in his testimony, we identified an area of inquiry that is
14 bounded by the easternmost and westernmost routes with approximately 100%
15 collocation. Those routes may be seen as the outer routes on Application Exhibit
16 4. We were able to use the USGS topographic quadrangle maps, aerial
17 photography, GIS information from publicly available resources such as the
18 Kentucky Division of Geographic Information, National Park’s National Registry
19 of Historic Places, and digital parcels from the county property valuation
20 administrator offices, and heads up digitized data from the aerial photography
21 collected by Photo Science, Inc. in connection with Case No. 2005-00142 to
22 prepare the maps and evaluate the routes. We identified 1,203 routes within the
23 area of inquiry.

1 **Q. After the potential routes were identified what was done?**

2 A. After identifying the routes, data was compiled on each of these routes by Photo
3 Science. We estimated the percent of each route that would be collocated with
4 other transmission lines, pipelines or roads through the heads up digitization of
5 aerial photography, field visits, and available GIS data from the Commission.
6 That information was compiled in a spreadsheet for comparison purposes and is
7 designated as Exhibit MSJ-1.

8 **Q. What was the next step in the process?**

9 A. We made cost estimates of the routes. We used historical construction and
10 material data along with recently quoted material and labor prices to estimate the
11 costs of the lines evaluated. In these estimates we also made the assumption of
12 using 100% of fair market value according to public records in the property
13 valuation administrators' offices to estimate the values of the easements for route
14 comparison purposes only. That information was compiled in the spreadsheet
15 designated as Exhibit MSJ-1 for comparison purposes.

16 **Q. With whom did you work in compiling and evaluating the data described
17 above?**

18 A. I worked with the Companies' transmission line services personnel, real estate
19 and right of way, environmental affairs and regulatory personnel and Photo
20 Science, Inc. compiling and evaluating data for the Companies' decision-making
21 process. In addition, I compiled data for Clayton M. Doherty, a contractor with
22 Photo Science who also prepared a report that is filed in this proceeding and that
23 contains an additional analysis of the route selection process.

1 Q. **Did Mr. Doherty include the data that you helped to gather in his Report?**

2 A. Yes. The data for all 1,203 routes is included in a CD Appendix to Mr. Doherty's
3 Report.

4 Q. **Have the Companies determined the type of transmission structures that will
5 be utilized in the construction of the line?**

6 A. Yes. Application Exhibit 3 contains diagrams of the typical types of structures
7 that we anticipate using on this project. The structure required at any location
8 along the route is primarily driven by the angle between the line "coming into"
9 the tower and the line "going out of" the tower. To state it in non-technical terms,
10 tighter turns require stronger towers. Exhibit 3 shows different structures for the
11 typical tension tower, the typical large angle tower, and the typical tangent tower
12 that we expect to utilize at various junctures along the route.

13 Q. **Does this conclude your testimony?**

14 A. Yes, it does.

15

Appendix A

Benjamin Brandon Grillon

Senior Transmission Engineer
E.ON U.S. Services, Inc.
One Quality Street
Lexington, Kentucky 40507

Education and Certifications

University of Kentucky, B.S. in Civil Engineering – 1998
Professional Engineering Certification – 2003

Previous Positions

Messer Construction Company, Lexington, Kentucky
1998-1999 Project Engineer

Kentucky Utilities Company, Lexington, Kentucky
1995-1998 Student Engineer

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE)	
GAS AND ELECTRIC COMPANY AND)	
KENTUCKY UTILITIES COMPANY FOR)	
A CERTIFICATE OF PUBLIC CONVENIENCE)	CASE NO.
AND NECESSITY FOR THE CONSTRUCTION)	2005-00467
OF TRANSMISSION FACILITIES IN)	
JEFFERSON, BULLITT, MEADE AND)	
HARDIN COUNTIES, KENTUCKY)	

DIRECT TESTIMONY OF
CLAYTON M. DOHERTY
LINEAR PROJECTS, INC.

Filed: December 22, 2005

1 **Q. Please state your name, position and business address.**

2 A. My name is Clayton M. Doherty. I hold the position of President of Linear
3 Projects, Inc. My business address is 608 Herb River Drive, Savannah, Georgia
4 31406-3217. A statement of my qualifications is attached as Appendix A.

5 **Q. What is the purpose of your testimony?**

6 A. My testimony will introduce the report which I prepared as a contractor for Photo
7 Science, Inc. detailing the route evaluation process used by me to test and confirm
8 the routes selected by Louisville Gas and Electric Company ("LG&E") and
9 Kentucky Utilities Company ("KU") (collectively, the "Companies") for a new
10 345 kV transmission line proposed to be constructed by the Companies from
11 LG&E's Mill Creek Generating Station (the "Mill Creek Station") to KU's
12 Hardin County Substation.

13 **Q. Are you sponsoring any exhibits?**

14 A. Yes. I am sponsoring Exhibit CMD-1, Route Analysis and Evaluation, Mill
15 Creek - Hardin County 345 kV Transmission Line dated December 2005 (the
16 "Report").

17 **Q. How was the Report prepared?**

18 A. The specific steps in its preparation are set forth in the Report. I obtained
19 information from Photo Science and from Brandon Grillon, a member of the
20 Companies' transmission line services group in Lexington, Kentucky, and other
21 engineering and regulatory personnel with the Companies which I used in the
22 preparation of the Report.

1 **Q. What is your conclusion with respect to the analysis of the possible routes for**
2 **the line from the Mill Creek Station to the Hardin County Substation?**

3 A. I have concluded that the two routes selected by the Companies are reasonable
4 routes for the transmission line. They are designated as the Mill Creek to Hardin
5 County Route No. 1 (Route AJU in the Report) and the Mill Creek to Hardin
6 County Route No. 2 (Route AJW in the Report). I understand that the Companies
7 have stated that they prefer to construct the line along Route No. 1. I agree that it
8 is the preferred route and I believe that such route is reasonable and does not
9 amount to wasteful duplication. In my opinion, this Commission should grant the
10 Companies' requested Certificate of Public Convenience and Necessity ("CCN")
11 for the Mill Creek to Hardin County Route No. 1. If the Commission, however,
12 chooses not to grant a CCN for Route No. 1, then the Mill Creek to Hardin
13 County Route No. 2 is also a reasonable route, does not amount to wasteful
14 duplication and is one for which a CCN should be granted.

15 **Q. Does this conclude your testimony?**

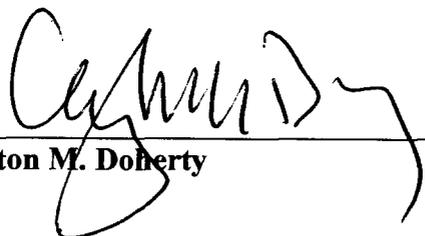
16 A. Yes, it does.

VERIFICATION

STATE OF GEORGIA)
)
COUNTY OF Chatham)

SS:

The undersigned, Clayton M. Doherty, being duly sworn, deposes and says he is President of Linear Projects, Inc., that he has personal knowledge of the matters set forth in the foregoing testimony, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Clayton M. Doherty

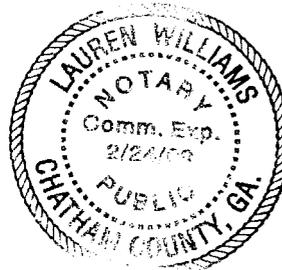
Subscribed and sworn to before me, a Notary Public in and before said County and State, this 19th day of December, 2005.



(SEAL)
Notary Public

My Commission Expires:

2/24/09



APPENDIX A

CLAYTON M. DOHERTY

Linear Projects, Inc.
608 Herb River Drive
Savannah, GA 31406

Experience *Environmental & Regulatory Coordinator*, electric transmission line and substation projects (1986-2001; 2005 – present). Manage land planning and environmental and regulatory compliance activities on over one hundred significant electric utility projects (\$300,000 - \$56,000,000). Conduct land use analysis; identify regulatory requirements; siting and routing studies; obtain local, state, and federal approvals. Prepare environmental reports and environmental assessments. Public scoping meetings, public officials briefings, agency coordination, expert witness testimony.

Senior Planner, City of Key West: zoning and land use, variance analysis, and development plan review. Prepare staff reports to planning board and city commission. Update City of Key West 2004 Statistical Abstract. State and federal emergency management training and exercises. Migrate planning department GIS software from ArcView 3.3 to ArcGIS 8.2.

Expertise Prepare alternatives analyses and site/route selection documentation. Identify federal, state, and local government regulatory requirements. Initiate and manage contracts for environmental, cultural resource, and special needs surveys. Present land use and environmental considerations in project team meetings, public meetings, elected officials briefings, and government agency consultations. Develop and implement strategies for resolving complex regulatory compliance issues. Prepare environmental reports, environmental assessments and regulatory permit applications.

Technical editing of complex environmental and planning documents.

Analyze zoning and land use issues. Research and apply land development regulations. Determine project consistency with local government comprehensive plans.

Policy Groups Secretary-Treasurer and Board Member, *The National Wetlands Coalition*.
Board Member, *National Endangered Species Act Reform Coalition*.
Policy Committee and Section 404 Task Force, *Utility Water Act Group*.
Corporate Liaison, *National Rural Electric Environmental Association*.

Employment Linear Projects, Inc. Savannah, GA 31406. 2005 - present.
City of Key West Planning Department. Key West, FL 33040. 2003 - 2004.
Georgia Transmission Corporation. Tucker, GA 30084. 1986 - 2001.
Park-Land Planners, Ltd. Atlanta, GA. 1985 - 1986.
Takeda Landscape Design. Seattle, WA. 1984 - 1985.

Education

Master of Landscape Architecture, 1983. School of Environmental Design, University of Georgia. Thesis passed with distinction. Graduate electives in Land Planning and Historic Preservation.

Bachelor of Arts, English, with General Honors, 1971. College of Arts and Sciences, University of Georgia.

Benedictine Military School. Savannah, GA. 1967.

Training

Federal Wetland Regulation. Wetland Training Institute [1990].

National Environmental Policy Act. Hunton & Williams [1990].

Wetland Functions and Values. Wetland Training Institute [1992].

Advanced Wetland Delineation. Wetland Training Institute [1993].

Medusa (Unix-based CAD) Rev. 13. [1994].

Total Quality Management. Qualtec Institute for Competitive Advantage [1994].

The Role of Environmental Audits and Site Assessments in Property Transfers. Georgia Tech [1994].

Introduction to Federal Projects and Historic Preservation Law. GSA Interagency Training [1995].

Advanced Seminar on Preparing Agreement Documents (NHPA Section 106). GSA Interagency Training [1997].

Introduction to ArcView GIS. ESRI [1999].

Community Emergency Response Team (CERT) - Train the Trainer. Florida Dept. of Community Affairs [2003].

Governor's Hurricane Conference. Florida Dept. of Community Affairs and Florida Emergency Preparedness Association [2003].

National Interagency Incident Management System (NIIMS) Incident Command System (ICS). U.S. Coast Guard [2003].

Introduction to ArcGIS. Photo Science, Inc. / ESRI [2004].

PC Training. Excel; Word; Access; PowerPoint; Desktop Publishing.

Corporate Culture Training. Team Building; Conflict Management; Giving and Receiving Feedback; Negotiating; Writing Goals and Objectives; Essentials of Project Management; Tools and Concepts for Continuous Improvement.

Community

Rotary International. Community Service Committee Member and Fundraising Event Treasurer, Savannah Sunrise Rotary, 2004-present. Sunrise Rotary Club of the Conch Republic (Key West), 2003 - 2004.

Martin des Porres Society. Volunteer, 2004 - present.

Habitat for Humanity. Board Member and Chair, Site Selection Committee, Habitat for Humanity of Key West and the Lower Florida Keys [2002-2004].

TRANSMISSION PROJECTS

NEW TRANSMISSION LINES

Siting Studies and Environmental Reports

- Warrenton – Cedar Rock 115 kV Transmission Line
- Clark Road 115 kV Transmission Line Loop
- Gum Log Tap 115 kV Transmission Line
- Huntsville – Battlefield 115 kV Transmission Line
- Nord Kaolin Tap 115 kV Transmission Line
- Douglasville – Groover Lake – Factory Shoals 115 kV Transmission Line
- Due West – Brookstone – Cobb Water 115 kV Transmission Line
- Copper Pine Tap 46 kV Transmission Line
- Mitchell Prison Tap 46 kV Transmission Line
- Lost Mountain – Due West Tap 115 kV Transmission Line
- Peavey Tap 46 kV Transmission Line
- Brookstone Loop 115 kV Transmission Line Loop
- Big Canoe – Juno 115 kV Transmission Line
- Doles Tap 115 kV Transmission Line
- Georgia Feed Tap 46 kV Transmission Line
- Northeast Emanuel Tap 46 kV Transmission Line
- Jimps Tap 115 kV Transmission Line
- Morris Express Feeder 46 kV Transmission Line
- Sunset – Tallokas 115 kV Transmission Line
- ECI Tap 46 kV Transmission Line
- Collins Chip Mill Tap 115 kV Transmission Line
- Offerman Chip Mill Tap 115 kV Transmission Line
- Georgia Chip Mill Tap 115 kV Transmission Line
- Hopeful – Mount Olive 46 kV Transmission Line
- Sapelo River Tap 46 kV Transmission Line
- Barnesville Chip Mill Tap 69 kV Transmission Line
- North Lakeland Tap 115 kV Transmission Line
- Cane Creek – Juno 115 kV Transmission Line
- Town Creek 115 kV Transmission Line
- Long Reach Tap 115 kV Transmission Line
- North Americus – Weyerhaeuser 115 kV Transmission Line
- St. George Tap 115 kV Transmission Line
- Langboard Tap 115 kV Transmission Line
- Willacoochee – Langboard 46 kV Transmission Line
- Flint Headquarters Tap 46 kV Transmission Line
- SKC – Covington #3 115 kV Transmission Line
- Hercules – SKC 115 kV Transmission Line
- Rumble Road Loop 115 kV Transmission Line
- Tank Road Tap 115 kV Transmission Line
- Palmyra – Century 115 kV Transmission Line
- Georgia Feed Bio – Filter Tap
- Douglas – Baker Highway 115 kV Transmission Line

- Sterling Creek Tap 115 kV Transmission Line
- Baker Highway – Langboard 115 kV Transmission Line
- St. George – Macedonia 115 kV Transmission Line
- Willacoochee Tap 115 kV Transmission Line
- Millen – Midville 115 kV Transmission Line Rebuild
- Flint River – Smithville – Americus 115 kV Transmission Line Rebuild
- Rumble Road – Forsyth #2 115 kV Transmission Line Rebuild
- South Covington Tap 115 kV Transmission Line
- Arlington Junction – Crestview 115 kV Transmission Line
- Dailey Mill Tap 115 kV Transmission Line
- Nashville #1 – Weber 115 kV Transmission Line
- Barnesville Primary – Barnesville #1 115 kV Transmission Line
- Aldora Mills – Barnesville #2 115 kV Transmission Line
- East Moultrie – West Valdosta 230 kV Transmission Line

In Progress

Siting Studies, Environmental Assessments, and Regulatory Permitting

- Environmental Assessment for Granting a Utility Easement on Ft. Knox
- Clearing Specifications for proposed Fort Knox easement
- Siting Study for proposed Mill Creek – Hardin County 345 kV Transmission Line

TRANSMISSION LINE RELOCATIONS AND MODIFICATIONS

Siting Studies and Environmental Reports

- Huntsville – Battlefield Tap 115 kV Transmission Line Rebuild
- Martins Landing – Holcomb Bridge 230 kV Transmission Line Rebuild and Relocation
- Due West Tap 115 kV Transmission Line Relocation
- Lost Mountain – Powder Springs 115 kV Transmission Line Relocation
- Millen – Midville 46 kV Transmission Line Modification
- Asbury – Nord Kaolin 115 kV Transmission Line Relocation
- Flint River – Smithville 115 kV Transmission Line Relocation
- Tallokas – Berlin 46 kV Transmission Line Relocation and Modification
- Branch – Bonaire 230 kV Transmission Line Modification
- Cedar Creek Tap 115 kV Transmission Line Modification
- Pine Grove – Thomasville 230 kV Transmission Line Modification
- Northrop B 115 kV Transmission Line Relocation
- Lumpkin – Providence 46 kV Transmission Line

NEW SUBSTATIONS

Siting Studies and Environmental Reports

- Reno (Grady County EMC #15) 115/25 kV Substation
- Roddenberry (Grady County EMC #16) 115/25 kV Substation

- Cedar Rock 115/46 kV Transmission Substation
- Clark Road (Jefferson EMC #20) 115/12 kV Substation
- Gum Log (Hart County EMC #15) 115/25 kV Substation
- Battlefield (GreyStone Power #23) 115/25 kV Substation
- Groover Lake (GreyStone Power #24) 115/25 kV Substation
- Nord Kaolin (Oconee EMC #14) 115/25 kV Substation
- Bleckley (Ocmulgee EMC #10) 115/25 kV Substation
- Webb Road (Troup EMC #18) 115/25 kV Substation
- Lake Arrowhead (Amicalola EMC #14) 115/12 kV Substation
- Copper Pine (Jackson EMC #5) 46/25 kV Substation
- Brookstone (Cobb EMC #30) 115/12 kV Substation
- Mitchell Prison (Mitchell EMC #21) 46/12 kV Substation
- Peavey (Middle Georgia EMC #10) 46/25 kV Substation
- Dasher (Colquitt EMC #14) 115/25 kV Substation
- Juno (Amicalola EMC #16) 115/25 kV Substation
- Azalea Park (Colquitt EMC #30) 115/25 kV Substation
- Pavo (Grady County EMC #10) 69/12 kV Substation
- Doles (Mitchell EMC #7) 115/25 kV Substation
- Georgia Feed (Pataula EMC #7) 46/0.48 kV Substation
- Stillmore (Excelsior EMC #6; Altamaha EMC #18) 115/12x25 kV Substation
- East Thomson (Jefferson EMC #27) 115/25 kV Substation
- Northeast Emanuel (Excelsior EMC #7) 46/12 kV Substation
- North Thomas (Grady County EMC #22) 12 kV Switching Station
- Wright's Chapel (Slash Pine EMC #11) 115/25 kV Substation
- Jimps (Excelsior EMC #13) 115/12 kV Substation
- Ellabelle (Canooshee EMC #13) 115/25 kV Substation
- East Warrenton (Jefferson EMC #28) 115/25 kV Substation
- ECI (Excelsior EMC #3) 46/25 kV Substation
- Banks Creek (Excelsior EMC #5) 115/25 kV Substation
- Pony Express (Snapping Shoals EMC #10) 46/12 kV Substation
- Collins Chip Mill (The Satilla REMC #10) 115/4.16 kV Substation
- Offerman Chip Mill (The Satilla REMC #11) 115/4.16 kV Substation
- Georgia Chip Mill (Ocmulgee EMC #12) 46/4.16 kV Substation
- North Dudley (Oconee EMC #3) 46/25 kV Substation
- Sleepy Hollow (Flint EMC #2) 115/25 kV Substation
- Sapelo River (Coastal EMC #1) 46/25 kV Substation
- Barnesville Chip Mill (Lamar EMC #14) 69/4.16 kV Substation
- Sterling Pulp (Colquitt EMC #31) 230/25 kV Substation
- North Lakeland (Slash Pine EMC #1) 115/25 kV Substation
- Browntown (Okefenoke REMC #15) 115/25 kV Substation
- Town Creek (Tri-County EMC #9) 115/12 kV Substation
- Long Reach (Coastal EMC #9) 115/25 kV Substation
- North Zebulon (Lamar EMC #15) 46/12 kV (115 spec.) Substation
- Kirkland (Snapping Shoals EMC #3) 230/25 kV Substation
- Wesley (Flint EMC #7) 115/25 kV Substation
- St. George (Okefenoke REMC #16) 115/25 kV Substation
- Langboard Temporary (The Satilla REMC #5) 46/25 kV Substation
- Langboard (The Satilla REMC #5) 115/46/12 kV Substation

- West Newton (Mitchell EMC #23) 46/25 kV Substation
- Gunns (Washington EMC #14) 46/14.4 kV Substation
- Flint Headquarters (Flint EMC #18) 46/12 kV Substation
- SKC America Temporary (Snapping Shoals EMC #20) 46/25 kV Substation
- Mesena (Jefferson EMC #29) 46/25 kV (115 spec.) Substation
- Camilla (Mitchell EMC #1) 46/25 kV Substation
- North Nicholls (The Satilla REMC #23) 115/25 kV Substation
- Highway 99 (Okefenoke REMC #17) 115/25 kV Substation
- South Glennville (Canooshee EMC #8) 115/25 kV Substation
- Tobesofke Creek (Lamar EMC #2) 69/12 kV (115 spec.) Substation
- West Wrightsville (Washington EMC #4) 46/25 kV Substation
- Tank Road (The Satilla REMC #14) 115/25 kV Substation
- New Sumner (Mitchell EMC #24) 46/25 kV (115 spec.) Substation
- Hangdog Crossing (Grady County EMC #3) 69/25 kV Switching Station
- Pinetucky (Jefferson EMC #1) 46/25 Substation
- College Avenue (The Satilla REMC #24) 115/25 Substation
- Baker Highway (The Satilla REMC #15) 115/25 kV Substation
- Gunn Road (Flint EMC #19) 230/12 kV Substation
- Cookville (Sumter EMC #26) 115/25 kV Substation
- Best Buy (Little Ocmulgee EMC #11) 46/12 kV Substation
- Sterling Creek (Coastal EMC #10) 115/25 kV Substation
- Kinards Mill (Central Georgia EMC #10) 115/25 kV Substation
- Highway 127 (Flint EMC #40) 115/12 kV Substation
- South Covington (Snapping Shoals EMC #7) 115/25 kV Substation
- Crestview (Mitchell EMC #12) 46/12 kV Substation
- Dailey Mill (Central Georgia EMC #3) 115/25 kV Substation
- Weber (Colquitt EMC #32) 115/25 kV Substation

SUBSTATIONS SITE ADVANCED LAND PURCHASES

Siting Studies

- Lake Arrowhead (Amicalola EMC #14) 115/12 kV Substation
- Juno (Amicalola EMC #16) 115/25 kV Substation
- Lavender Road (Jackson EMC #36) 115/25 kV Substation
- St. George (Okefenoke REMC #2) 115/25 kV Substation
- Brookstone (Cobb EMC #30) 115/12 kV Substation
- Highway 127 (Flint EMC #18) 115/12 kV Substation
- Peeksville (Central Georgia EMC #4) 115/25 kV Substation

SUBSTATION MODIFICATIONS

Environmental Reports

- Hi-Hat (Okefenoke REMC #10) 115/25 kV Substation
- Lost Mountain (Cobb EMC #12) 115/12 kV Substation
- Lanes Bridge (Satilla EMC #12) 46/25 kV Substation

- Pine Grove (Satilla EMC #1) 115/25 kV Substation
- Brookfield (Colquitt EMC #6) 46/25 kV Substation
- Willacoochee (Satilla REMC #6) 46/25 kV Substation
- Highway 301 (Excelsior EMC #7) 46/25 kV Substation
- Dublin (Altamaha EMC #4) 46/25 kV Substation
- Quitman (Colquitt EMC #13) 69/12 kV Substation (drainage)
- Screven (Satilla REMC #13) 115/25 kV Substation
- Snipesville (Satilla REMC #4) 46/25 kV Substation
- Jimps (Excelsior EMC #13) 115/25 kV Substation
- Quitman (Colquitt EMC #13) 69/12 kV Substation (capacity)
- Hawkinsville #1 (Middle Georgia EMC #5) 46/25 kV Substation
- North Dudley (Oconee EMC #3) 46/25 kV Substation
- South Brooks (Colquitt EMC #20) 69/25 kV Substation
- Pavo (Grady EMC #10) 69/12 kV Substation
- Rose Hill (Colquitt EMC #19) 115/25 kV Substation
- East Wrightsville (Washington EMC #3) 46/25 kV Substation
- West Thomson (Jefferson EMC #8) 46/25 kV Substation
- Hopeful (Mitchell EMC #8) 46/25 kV Substation
- Forrest Road (ITS) 115/69/12 kV Substation (cap bank)
- Charing (Flint EMC #6) 46/25 kV Substation
- Forrest Road (ITS) 115/69/12 kV Substation (third feeder)
- West Homerville (Slash Pine #7) 115/25 kV Substation
- Bolingbroke (Central Georgia EMC #11) 115/12 kV Substation
- Smarr (Central Georgia EMC #22) 115/12 kV Substation
- Geneva (Flint EMC #9) 46/25 kV Substation
- Century (Sumter #10) 115/12 kV Substation
- Tallokas (Colquitt EMC #7) 46/25 kV Substation
- Hangdog Crossing (Grady EMC #3) 115/25 kV Substation
- Roddenbery (Grady EMC #16) 115/25 kV Substation
- Georgia Feed (Pataula EMC #8) 46/0.48 kV Substation
- West Leslie (Sumter #7) 46/25 kV Substation
- Cool Branch (Pataula EMC #7) 46/12 kV Substation
- Culloden (Lamar EMC #6) 115/12 kV Substation

GENERATION PROJECTS

HYDROELECTRIC FACILITIES

Tallassee Shoals Hydroelectric Project

- GaDNR Surface Water Withdrawal Permit Revision
- FERC Post-Construction Aquatic Sampling Program
- FERC Filing: Minimum Instantaneous Flow Issue
- FERC Filing: Site Planning for Public Access Area
- FERC Filing: Revision to Public Access Plan
- GaDNR Annual Surface Water Withdrawal Reports
- FERC Annual Minimum Instantaneous Flow Compliance Reports

Pickens County Pumped Storage Hydroelectric Project

Transmission Line Macro-Corridor Study

- Siting Methodology Development
- Preliminary Data Collection
- Constraint Mapping and Analysis
- Macro-Corridor Selection

COGENERATION FACILITIES

Stone Container Corporation Cogeneration Project

Transmission Line Macro-Corridor Study

FOSSIL FUEL FACILITIES

Plants Wansley and Scherer

Dual Rail Service Development Study Group

MISCELLANEOUS PROJECT SUPPORT

FACILITY SITE PLANNING

- Electric Cooperative Training Center, Smarr, GA
- Public Access Areas: Tallassee Shoals Hydroelectric Project
- Hephzibah Regional Operating Headquarters: Jefferson EMC

LANDSCAPE PLANS

- Reno Substation
- Tallassee Shoals Public Access Area
- Sugarloaf Substation
- Northeast Emanuel Substation
- Ellabelle Substation

INDUSTRIAL PARK FEASIBILITY STUDIES

- Winder-Barrow County Airport Industrial Park (complete)
- Banks Crossing Industrial Park (inventory and analysis)
- Unadilla Industrial Park (inventory and analysis)

PSC AND LOCAL ZONING RESEARCH

- Virginia City – Clinch River 138 kV Transmission Line

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Decentralized Stormwater Controls for Urban Retrofit and CSO Reduction, Low Impact Development, Inc., Water Environment Research Foundation.

EMC SUPPORT

ENVIRONMENTAL ASSESSMENTS

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ENVIRONMENTAL PERMITTING

- Section 10 Permit, Kings Ferry Crossing, St. Mary's River, Okefenoke REMC
- Section 10 Permit, St. George Crossing, St. Mary's River, Okefenoke REMC

ENVIRONMENTAL ISSUES

- EPRI EMDEX Project Site Coordinator (EMF Exposure Assessment Project, 1988-1989)
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- Section 7 Interagency Coordination, Endangered Species Act
- Section 106 and Agreement Documents

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- Member, Policy Committee, Utility Water Act Group, 1994 - 1996.
- Member, Section 404 Task Force, Utility Water Act Group, 1994 - 1996.
- Member, Society of Wetlands Scientists, 1991-2001.
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- Newsletter Editor for the Professional Environmental Marketing Association, 1995 - 1996.
- National Rural Electric Environmental Association, 1994 - 1997.
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- PC Training. Intro to PC/DOS/Windows; Lotus 1-2-3 for Windows; Introduction to Excel; MS Word for Windows; DEC TeamLinks; MS PowerPoint, MS Word Desktop Publishing. Oglethorpe Power/Georgia Transmission Corporation. 1993-2001.
- Various Corporate Culture Training Programs. Team Building; Conflict Management; Giving and Receiving Feedback; Negotiating; Writing Goals and Objectives; Essentials of Project Management; Tools and Concepts for Continuous Improvement. Oglethorpe Power/Georgia Transmission Corporation. 1992-2001.

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- Rural Preservation: Issues Facing Georgia. Georgia Historic Preservation Section and Georgia Planning and Development Commission. 1986.
- American Society of Landscape Architects (ASLA). Annual Conference, San Francisco, CA, 1987.
- Red Clay Conferences: Environmental Law in the Public Interest. Environmental Law Association, School of Law, University of Georgia. Various years.
- Annual Conference, Society of Wetland Scientists. Edmonton, Alberta, Canada. 1993.
- EPRI Wetlands and Surface Water Discharge Compliance Workshop, Birmingham, AL. 1994.
- National Rural Electric Environmental Association, various meetings, Colorado, Alabama, Missouri, South Carolina, Washington, D.C. 1994-1999. Presented paper "The Implications of the *Tulloch* Rule for Utility Landclearing in Wetlands" in Colorado.
- National Hydropower Association, Adirondack Policy Forum, Lake George, NY. 1995.
- International Right-of-Way Association, 41st Annual International Education Seminar, Louisville, KY, 1995. Presented paper "Utility Industry Impacts on Environmental Biodiversity."
- Edison Electric Institute, Natural Resources Management Subcommittee 1996 National Workshop. Bellevue, WA. 1996.

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- Terrene Institute: First Annual National Wetland Mitigation Banking Conference, Washington, DC. 1998
- Terrene Institute: Second Annual National Wetland Mitigation Banking Conference, Atlanta, GA. 1999
- Governor's Hurricane Conference. Tampa, FL. 2003

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ROUTE ANALYSIS AND EVALUATION

FOR THE PROPOSED
MILL CREEK – HARDIN COUNTY
345 kV TRANSMISSION LINE

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December 2005

Executive Summary

ROUTE ANALYSIS AND EVALUATION

FOR THE PROPOSED
MILL CREEK – HARDIN COUNTY
345 kV TRANSMISSION LINE

Louisville Gas and Electric Company and Kentucky Utilities Company (LG&E/KU) have conducted a comprehensive routing analysis for the proposed Mill Creek to Hardin County 345 kV Transmission Line project. LG&E/KU's analysis followed a five-step process outlined by staff of the Kentucky Public Service Commission (KPSC) during an informal conference on October 4, 2005. LG&E/KU's comprehensive analysis reviewed GIS-based data provided by Photo Science as well as internal cost data for 1,203 routing alternatives. This analysis resulted in the recommendation of a preferred route and an alternate route.

Linear Projects Inc., a subcontractor for Photo Science, was asked to prepare a parallel analysis and evaluation of alternate transmission line routes available to LG&E/KU, using the same data available to LG&E/KU to analyze and evaluate the same 1,203 routing alternatives. While Linear Projects' analysis and evaluation methodology differs from that used by LG&E/KU, Linear Projects' *Route Analysis and Evaluation* validates and confirms LG&E/KU's conclusions regarding the reasonableness of the preferred and alternate routes. Furthermore, it is the opinion of Linear Projects that neither the preferred route nor the alternate route results in a "wasteful duplication of facilities" and that either of the two routes may reasonably be granted a Certificate of Public Convenience and Necessity.

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1.0 Introduction

Louisville Gas and Electric Company and Kentucky Utilities Company (LG&E/KU) propose to construct approximately 41.9 miles of new 345 kV transmission line originating at the existing Mill Creek Generating Station in Jefferson County and terminating at the existing Hardin County Substation (Figure 1.0).

1.1 Route Selection Process Background

In 2003, LG&E/KU requested Photo Science Inc. (PSI) to assemble GIS (Geographic Information System) mapping for use in analysis and evaluation of routes for its Mill Creek - Hardin County 345 kV Transmission Line project. Route identification was performed using mapped information and field visits to identify constraints and opportunities for developing and evaluating routing alternatives.

Electric utility professionals typically approach transmission line routing by identifying available opportunities which avoid and/or minimize adverse effects of the project to the built and natural environments while considering relevant engineering considerations, including collocation and costs. The use of GIS-based mapping makes this process far more efficient. Where various resource-based maps were once available only on paper and at different scales and map projections, ArcGIS software assembles this information in a digital format and converts data to the same scale and projection. Once this digital database has been assembled, a professional may map various routing alternatives and inventory potential impacts to the built and natural environments. Similarly, the digital ArcGIS database assembles engineering data and evaluates routing alternatives according to technical criteria.

The original routing exercise performed by LG&E/KU and PSI followed this approach, which resulted in LG&E/KU selecting a preferred route and submitting a request for a Certificate of Public Convenience and Necessity ("CPCN") for that route to the Kentucky Public Service Commission (KPSC) on May 11, 2005 (Case Number 2005-00142).

On September 8, 2005, KPSC issued an order stating its intention to apply a CPCN standard focused on determining (1) whether the facilities are needed, and (2) whether construction will result in a "duplication of facilities" [*Kentucky Utilities Company v. Public Service Commission*, 252 S.W.2d 885 (Ky. 1952)]. KPSC agreed that the Mill Creek - Hardin County 345 kV Transmission Line is needed, but stated that LG&E/KU did not fully document its transmission line siting decision in a sufficiently comprehensive manner to allow the KPSC to determine whether the standards set forth in the *Kentucky Utilities* case with reference to "duplication of facilities" are satisfied. On page 10, the order states

in particular that "...the Commission finds that LG&E/KU failed to adequately consider the use of existing rights-of-way, transmission lines, and corridors."

Many collocation alternatives were in fact considered during the original route selection process but were quickly discarded for reasons that were readily obvious to utility professionals. However, LG&E/KU's original KPSC filing did not fully document these routes and the reasons why they were not believed to be good routing alternatives for the Mill Creek – Hardin County project.

LG&E/KU and representatives of interveners met informally with KPSC staff on October 4, 2005 to better understand KPSC's expectations with respect to routing documentation. Among those expectations are that the utility look for all possible routes that will work electrically, with emphasis on existing corridors, and that the utility perform a comprehensive evaluation designed to show that the chosen route is reasonable. KPSC staff emphasized the need for a thorough, well-documented evaluation, and stated that there must be documentation for all routes considered.

Following guidance in other CPCN orders and recommendations of KPSC staff provided at the informal conference, LG&E/KU conducted a comprehensive analysis of all reasonable routing alternatives for the proposed transmission line. At the same time, LG&E/KU asked Linear Projects to develop an independent analysis and evaluation of the routes as a means of providing an alternate perspective on LG&E/KU's routing analysis. Linear Projects worked closely with Photo Science and LG&E/KU to ensure that the same data and other pertinent information was used. While LG&E/KU's decision-making was independent of Linear Projects' analysis and evaluation, Linear Projects' analysis and evaluation validates and confirms LG&E/KU's conclusions.

1.2 Revised Route Selection Process

The routes evaluated in this study represent both those routes originally considered by utility professionals to be good routing alternatives (alternatives which avoid and/or minimize impacts to the built and natural environment while considering engineering and technical criteria) as well as all other alternatives which are technically feasible and focus on collocation (rebuilding and/or paralleling existing transmission lines and other corridors).

After reviewing existing power lines, natural gas lines, and roads in the project area (Figure 1.2), a total of 1,203 routes, composed of various combinations of 156 discrete segments, was analyzed and evaluated using the *Alternative Route Analysis and Evaluation* model (hereafter, *Analysis and Evaluation* model) taken from the EPRI (Electric Power Research Institute) and GTC (Georgia Transmission Corp.) Standardized Methodology for Siting Overhead Electric Transmission Lines (hereafter, Standardized Methodology). In the interest of

making this report manageable, the data for all 1,203 routes is issued as a CD appendix to this report.

1.3 Overview of Alternate Route Analysis and Evaluation

It is beyond the scope of this siting study to provide an exhaustive explanation of the Standardized Methodology. However, it should be noted that the criteria used in the *Analysis and Evaluation* model to score and rank routes are the kinds of criteria typically considered by utility professionals going through a route selection process. Utility land planners and transmission line design engineers would normally consider information derived from aerial photography, property parcel maps, and such off-the-shelf mapped information as soils surveys, National Wetland Inventory maps, the location of historic resources listed on the National Register of Historic Places, etc., in evaluating transmission line routes and proposing a preferred route.

Furthermore, the “weighting” of each criterion in the *Analysis and Evaluation* model represents the input of a comprehensive slate of stakeholders representing the interests of utilities, state and federal resource agencies, environmental groups, property owner groups, and others. The process that generated the weights used in the *Analysis and Evaluation* model, therefore, was based on the willingness and ability of competing interests to arrive at a consensus with respect to the relative values of paired resources. At the very least, taken as a whole, this *Analysis and Evaluation* model provides a transparent and representative process for arriving at routing decisions.

A final step involves “normalizing” the data. Normalizing places all of the criteria on an identical scale ranging from zero to one. Normalizing is necessary in order to more readily compare dissimilar criteria having different weights. Once normalized, values approaching zero represent the least impact while values approaching one represent the greatest impact. For three Engineering Considerations criteria, such as collocation with existing transmission lines, “more is better;” in these cases, the values are first normalized and then inverted so that routes with the highest degree of collocation score low (a low score equaling “desirable”).

In summation, the *Analysis and Evaluation* model is a GIS-database application which does four things: (1) for each route, the methodology counts the number and magnitude of impacts; (2) for all routes, the methodology weighs the relative importance of resources impacted and the magnitude of those impacts; (3) for all routes, with respect to three different “perspectives,” the methodology evaluates how each route compares to all other routes; and, (4) finally, for all routes, the methodology evaluates how each route compares to all other routes when all three of the different “perspectives” are weighted equally.

Metadata (information about the data) for all criteria used in this application of the *Analysis and Evaluation* model is included in Appendix 11.0.

1.3.1 Built Environment Perspective

The Built Environment perspective considers how each route compares to all other routes when impacts to the Built Environment are considered to be *five times more important* than impacts to the Natural Environment or to Engineering Considerations.

Resources the *Analysis and Evaluation* model considers for the Built Environment perspective and their weights include:

1. Residences Within ROW (44.3%) – Residences within the right-of-way of a routing alternative would be razed and families would have to be relocated; this is the most heavily weighted criterion in the Built Environment perspective.
2. Proximity to Residences (13.1%) – Residences outside the right-of-way but within 300 feet of the right-of-way are considered to feel more of an impact from the route than residences farther away.
3. Proposed Developments (5.4%) – Areas that were identified as being under construction from the aerial photography were included.
4. Proximity to Commercial Buildings (3.6%) – Somewhat greater impact to properties within 300 feet of commercial buildings than if the line is farther away.
5. Proximity Industrial Buildings (1.8%) - Slightly greater impact to properties within 300 feet of industrial buildings than if the line is farther away.
6. Schools, Churches, Cemeteries, and Parks (16.3%) – Crossing these kinds of land uses is considered to be more of an impact to the community than crossing other kinds of properties.
7. NRHP-listed Structures and Districts (15.5%) – For purposes of this project, NRHP properties within 3,000 feet of a route are considered in the evaluation.

1.3.2 Natural Environment Perspective

The Natural Environment perspective considers how each route compares to all other routes when impacts to the Natural Environment are considered to be *five times more important* than impacts to the Built Environment or to Engineering Considerations.

Resources the *Analysis and Evaluation* model considers for the Natural Environment perspective and their weights include:

1. Natural Forests (9.3%) – Natural forests are valued for aesthetic and biodiversity reasons, and clearing forested areas can erode soil and cause sedimentation of waterways; crossing natural forests, therefore, is weighted as a somewhat greater impact than crossing other land cover types.
2. Stream / River Crossings (38%) – Streams and rivers are best protected by leaving them, their banks, and their streamside buffers intact; crossing streams and rivers, therefore, is one of two more heavily weighted criteria in the Natural Environment perspective.
3. Wetland Areas (40.3%) – Wetlands are valued as important habitats and for their ability to filter and sequester pollutants before they enter receiving streams; they also function best when left undisturbed. Depending on the nature of the activities performed in wetlands and the jurisdictions in which they occur, there may be significant permitting issues as well. Crossing wetlands is therefore one of two more heavily weighted criteria in the Natural Environment perspective.
4. Floodplain Areas (12.4%) – Floodplains trap sediments and provide wildlife habitat. Because floodplain development is often restricted, floodplain forests are often the last stands of mature hardwood forest in the developed landscape. Crossing floodplain areas, therefore, is weighted as a somewhat greater impact than crossing uplands in general.

1.3.3 Engineering Considerations Perspective

The Engineering Considerations perspective considers how each route compares to all other routes when Engineering Considerations are considered to be *five times more important* than impacts to the Built Environment or to the Natural Environment.

Resources the *Analysis and Evaluation* model considers for the Engineering Considerations perspective and their weights include:

1. Length (Miles) – In general, longer lines affect more landowners and land and require more resources to build and maintain a new transmission line; more right-of-way must be cleared and kept cleared; the longer the line, the more that facility is exposed to outage-causing events.
2. Percent of Rebuild with Existing T/L (65.6%) – Double-circuiting an existing transmission line is viewed favorably because minimal (sometimes, no) new land rights are required; however, double-circuiting is not completely favorable, since it exposes two lines on the same set of support structures to outages from accidents or structural defects that result in failure of a structure. Also, visual impacts to important community resources may result from the greater height needed to accommodate both lines.
3. Percent of Collocation with Existing Utilities (19.2%) – Paralleling existing transmission lines or gas pipelines can be very favorable, since it

consolidates similar utility land uses and may minimize adverse impacts on properties and communities. Like rebuilding, however, paralleling existing lines is sometimes not completely favorable, since whatever homes, churches, wetlands, or streams are adjacent to the existing line will be impacted by the new line.

4. Percent of Collocation with Roads (7.8%) – Paralleling roads can be slightly favorable, since it consolidates linear rights-of-way across the landscape. Like rebuilding, however, paralleling existing roads is not necessarily completely favorable, since the built environment rises up next to roads; this is especially true with regard to historic structures. Also, since most roads don't stay straight for very long, properties are more heavily impacted by guy wires needed to turn angles to follow roads. Finally, to the extent that visual impacts rely on having observers, roads are clearly one of the places where greater numbers of people will be present to see a transmission line.
5. Total Project Costs (7.4%) – Transmission is an expense that a utility would avoid, wherever possible, preferring to serve existing and new loads from existing transmission resources. Furthermore, costs of new transmission must be borne by ratepayers. Nevertheless, project cost is not weighted as heavily in the Engineering Considerations perspective as collocation opportunities.

1.3.4 Simple Composite

The Simple Composite considers how each route compares to all other routes when impacts to the Built Environment, to the Natural Environment, and to Engineering Considerations are considered to be *equally important*.

- Built Environment Perspective (33.33%)
- Natural Environment Perspective (33.33%)
- Engineering Considerations Perspective (33.33%)

1.3.5 Finalist Routes and Expert Judgment

The *Analysis and Evaluation* model does two things very well. First, the model handles the raw number-crunching involved in counting things which can be counted (*e.g.*, the number of streams crossed by a route's centerline or the number of residences within a route's right-of-way). Secondly, the model can apply the weights (*i.e.*, the expressions of relative importance between and among affected resources) to the impacts for each route and ranks the routes in terms of how they affect the built and natural environments and how well they address engineering considerations.

The application of the *Analysis and Evaluation* model to a set of routing alternatives is not intended to yield the one perfect or preferred route, simply

because the model is merely a tool that measures, compares, and ranks only those things that can be measured, compared, and ranked. There are, however, other considerations involved in selecting a route that are less susceptible to measurement and which fall within the realms of local knowledge, complex regulatory requirements, and other factors which may be considered to fall within the realm of Expert Judgment. Examples of considerations which might fall within the realm of Expert Judgment include:

- visual impact issues;
- local community concerns;
- risks of schedule delay;
- special permitting requirements;
- construction and maintenance accessibility;
- number of properties crossed;
- amount of new right-of-way required;
- other case-by-case issues that may have a bearing on final routing decisions.

But if the *Analysis and Evaluation* model should not be relied upon by itself to select one preferred route, it does an excellent job of identifying those routes which have the least impact on the built and natural environments or which best address engineering and technical criteria. For purposes of this application of the *Analysis and Evaluation* model, the top five routes in the three perspectives within each basket of routes as well as the top five routes in the Simple Composite within each basket of routes are considered first cut routes which advance to an additional evaluation by expert judgment. Also, for routes which cross over between baskets of routes, the top five routes in the three perspectives within the cross over routes basket of routes as well as the top five routes in the Simple Composite within the cross over routes basket of routes are considered first cut routes as well.

These first cut routes, called “Top Fives” routes in this report, will be compared with one another on the basis of how well they rank when examined against significant criteria. Routes which emerge from that initial analysis will again be evaluated against each other until two routes remain. The goal of this comprehensive analysis is to identify two reasonable routes which best meet the requirements of this project while avoiding wasteful duplication.

1.3.6 Analysis and Evaluation Model Limitations

In the Standardized Methodology, an important step takes place before the application of the *Analysis and Evaluation* model – a high-level but comprehensive analysis of the project area which examines all opportunities and constraints for routing a transmission line. The purpose of this initial screening is to identify areas comprising the top three percent (3%) of all routing possibilities available. Utility professionals then draw up several practicable

routes based on those “top three percent” corridors. The *Analysis and Evaluation* model phase of the Standardized Methodology then analyzes and evaluates those several top routing alternatives.

This first step of the Standardized Methodology, this high-level GIS-based screening of the project area, was not performed for this project. After KPSC rejected KU’s initial proposed route due to lack of emphasis on collocation opportunities and a lack of appropriate siting documentation in general, the project team undertook an exhaustive analysis of collocation opportunities within the project area, focusing on all collocation opportunities which would work from an electrical standpoint. The project area was determined to be bounded only when collocation opportunities nearing 100% were achieved on the east (various electric transmission lines, gas pipelines, and roads which comprise the East basket of routes) and on the west (existing Tip Top – Cloverport 138 kV Transmission Line, a Big Rivers 69 kV transmission line, and the Hardinsburg – Hardin County 138 kV Transmission Line which comprise the BREC routes). Other collocation opportunities evaluated include (1) exiting Tip Top Substation south through Fort Knox and (2) exiting Fort Knox to the west of Tip Top Substation. These collocation opportunities and their variations raised the total number of routes to be evaluated to 1,203. Many of these routes, going through intensively developed areas, would require tens and even hundreds of residential relocations, affecting homes, churches, parks, schools and other places of importance to communities to such a degree that they have little to recommend them as routes other than that they are collocation routes.

Normally, using the EPRI model, it would be a simple matter to discard such routes because the model would have already done its job of minimizing residential relocations while it identified the top three percent corridors. However, once the 1,203 collocation-inspired routes were submitted to the same analytic procedures, some pretty extreme values were normalized (see Section 1.3 of this report), which created unforeseen difficulties for the *Analysis and Evaluation* model.

First, when working as intended, the model effectively draws distinctions among several truly good routes by “normalizing” project impact data to a common scale of zero to one. For example, one of four routing alternatives might require one residential relocation. The model would normalize this impact and assign the three routes not requiring a relocation a value of zero (lower is better) and assign the route which requires relocation a one (higher is worse).

The effect of allowing hundreds of routes that require tens and hundreds of residential relocations into the analysis is that, when the model normalizes the data, routes that require ten, twenty, or thirty relocations don’t appear significantly bad next to routes that require 155 such relocations. That is, they may be assigned a normalized value of 0.1 or 0.2, with higher (worse) scores going to alternatives that relocate over one hundred homes. While it is true that

affecting ten or twenty homes is much less of an impact than affecting hundreds, it is still many more than the zero homes requiring relocation that is normally any utility's preferred goal. Because the range in this application is so great, though, an impact to several dozen homes appears quite reasonable to the model.

Second, as it currently exists, there is no provision in the *Analysis and Evaluation* model whereby extremely long routes and very costly routing alternatives can be discarded. At 7.4 percent of the Engineering Considerations perspective, cost accounts for only about 2.5% of an route's overall scoring in the Simple Composite. In the *Analysis and Evaluation* model applied to every conceivable route, a route that collocates 100% might be two or three times longer than a route of more efficient length and still earn 84.8% in the Engineering Considerations perspective, or 28.3% of a route's overall scoring in the Simple Composite.

We therefore considered ways to reign in the potential for runaway scoring for collocation in the *Analysis and Evaluation* model. It seems a reasonable solution to these normalization and weighting difficulties to allow the *Analysis and Evaluation* model to perform its task within several groups of similar routes and to apply the Expert Judgment phase to as wide a cross-section of top-scoring routes as could reasonably be handled. For the purposes of this study, then, the following is a synopsis of Linear Projects' methodology.

1.3.7 Analysis and Evaluation Applied to Baskets of Routes

As discussed in Section 1.1, both the September 8, 2005, KPSC order and the October 4, 2005 informal conference with KPSC staff identified the requirement to comprehensively evaluate all electrically-equivalent options for routing a proposed transmission line. This exercise should be focused on avoiding a wasteful duplication of facilities (i.e., emphasis on collocation).

Route Creation. In response to KPSC staff guidance, the LG&E/KU project team identified a comprehensive collection of routing alternatives between Mill Creek Generating Station and Hardin County Substation. The routes were drawn in as segments (156 segments total). Segments were delineated that (1) collocate with existing linear infrastructure - existing electric transmission lines, gas pipelines, and highways/roads, (2) consist of cross country routes that minimize impacts to the built and/or natural environments, and (3) consist of collocation and cross country segments that connect corridors of existing linear infrastructure. All possible segment combinations from Mill Creek Generating Station to Hardin County were identified that (1) do not cause routes to travel away from the source or (2) do not create angles greater than 90 degrees. The major focus of this exercise was to comprehensively identify all routes which collocate with existing corridor infrastructure. The total number of routes developed in this exercise was 1,203.

Statistics.

PSI collected statistics for each of the 1,203 routes. These same metrics were used by LG&E/KU in their decision-making process as well as by Linear Projects in this validation and confirmation exercise. See tables in digital appendix for complete route metrics.

Baskets of Routes.

Routes were organized and allocated into five major “baskets,” or groups of routes, having similar characteristics: East, Tip-Top South, East-Central, West-Central, and BREC. There are also many routing possibilities which cross over from basket to basket; these “cross over” routes are evaluated within their own Cross Over Routes basket. The baskets of routes used here are intended to be comprehensive and to consist of all possible routes that will work electrically with an emphasis on existing corridors.

Weighting Routes.

The top routes within each basket of routes were determined by placing all routes assigned to a particular basket into an *Analysis and Evaluation* model.

As with the EPRI Methodology, the criteria by which routes are analyzed and evaluated are grouped into three perspectives: Built Environment, Natural Environment, and Engineering Concerns. As described earlier, emphasis is placed on each of these perspectives by weighting the perspectives, each in turn, at five times the value of the other two. This determines which routes are statistically better from each of the perspectives without disregarding any perspective. All three perspectives are then considered to be equally important, resulting in a Simple Composite ranking.

After the routes within each basket of routes are evaluated, the top five routes for each of these four categories for all baskets of routes will graduate to the beginning of an expert judgment phase. As will be seen, a total of forty-nine “Top Fives” routes results from this harvesting (some routes appear in more than one top five list).

Expert Judgment and Evaluation.

At this point in the evaluation process, a reasonable number of routes will have been identified which will be thoroughly and efficiently evaluated by expert judgment. Successive “cuts” will be made until two reasonable routes remain.

2.0 Routes Considered

As described previously, the KPSC order of September 8, 2005 denied the application for issuance of a CPCN for the proposed route of the Mill Creek – Hardin County 345 kV Transmission Line. The objections of the KPSC were two-fold:

- material submitted in support of the preferred route does not constitute a “comprehensive study and does not constitute substantial evidence to support a final decision on the location of a major transmission line (Order, page 9); and
- “the applicant must comprehensively consider existing corridors and utility lines when it applies for a transmission line CPCN.”

The LG&E/KU project team looked for all possible routes that will work electrically, with emphasis on collocation with existing electric transmission lines, gas transmission lines, and road corridors. At the end of this route identification process, the team identified 156 *route segments* that can be combined to form some 1,203 routes.

Route Segments. For purposes of this study, a route segment is any section of a route that begins where two or more routing opportunities diverge or is formed where two or more routing opportunities merge. Each of the 1,203 routes identified can be defined as a series of *segments* (e.g., in this study, Route A is composed of Segments 1, 3, 5, 8, 10, 12, 16, 24, 31, 32, and 36, while Route B is composed of Segments 1, 3, 5, 8, 10, 12, 16, 24, 31, 32, 35, and 37). Table 2.0 in the digital appendix shows the route segments which combine to form the 1,203 routes which were analyzed and evaluated for this report.

Figure 2.0(a) shows a high-level overview of all 1,203 routes that were comprehensively analyzed and evaluated for this project. The routes are initially organized into five baskets of routes, or major routing “themes,” as shown in Figure 2.0(b) and described in the following sections. Figure 2.0(c) shows the baskets of routes overlaid on available collocation opportunities. Finally, a “cross over routes” basket is created which captures all routing alternatives which “cross over” between baskets.

2.1 East Routes

The East basket of routes consists of routes which leave Mill Creek Generating Station and proceed around the east side of Fort Knox Army Reservation towards Hardin County Substation. Figure 2.1 shows the East routes.

2.1.1 Collocation Opportunities

Collocation opportunities within the East basket of routes include:

- Line 4532 and Line 4531 (two existing 345 kV transmission lines that run between Mill Creek Generating Station and Blue Lick Substation)
- LG&E's Lines 5401 and 5402 (two existing 161 kV transmission lines that run southeast from Blue Lick Substation, turn south towards Lebanon Junction, and pass to the east of Elizabethtown)
- Interstate 65 south of Shepherdsville to southeast of Elizabethtown
- various natural gas transmission lines
- eastern boundary of Fort Knox (collocation with a major jurisdictional change)
- KU's Elizabethtown – Bardstown 161 kV Transmission Line
- EKPC's Bardstown – Elizabethtown 69 kV Transmission Line
- KU's Hardin County – Brown 345 kV Transmission Line

2.1.2 Route Metrics

There are twenty routing alternatives within the East basket of routes. The first two tables describe the range of impacts to the Built and Natural Environments within the East basket of routes. The routes are also scored against Engineering Considerations.

Built	Residences within ROW	Proximity to Residences (within 300')	Proposed Developments	Proximity Commercial Buildings (within 300')	Proximity Industrial Buildings (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)
Minimum	11	135	0	0	7	0	0
Maximum	155	676	6	130	154	4	8
Average	84	397	2	46	63	2	3

Natural	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)
Minimum	428.34	60	2.79	146.86
Maximum	563.22	93	6.17	289.89
Average	495.86	74.7	3.48	198.04

Engineering	Length (Miles)	Percent of Route Rebuilt with Existing T/L	Percent of Route of Colocated with Existing Utilities*	Percent of Route Colocated with Roads*	Total Project Cost
Minimum	37.83	0.00%	42.74%	0.00%	60,685,362
Maximum	54.39	0.00%	93.39%	33.79%	81,498,224
Average	45.11	0.00%	68.61%	9.16%	72,266,647

2.2 Tip Top South Routes

All other baskets of routes leave Mill Creek Generating Station and proceed west and south, paralleling existing transmission lines and natural gas pipelines near West Point and/or through the northern portion of Fort Knox Army Reservation to areas near the existing Tip Top Substation, located south of U.S. Highway 60 and west of U.S. Highway 31W. The Tip Top South routes proceed south from the area near the Tip Top Substation, paralleling either a natural gas pipeline or U.S. Highway 31W, leaving the Fort Knox Reservation and proceeding through the towns of Radcliffe and Vine Grove. The Tip Top South routes parallel various electric transmission lines, natural gas pipelines, and roads south through Elizabethtown to the Hardin County Substation. Figure 2.2 shows the Tip Top South basket of routes.

2.2.1 Collocation Opportunities

Collocation opportunities within the Tip Top South basket of routes include:

- KU's Rogersville – Radcliffe 69 kV Transmission Line
- KU's Elizabethtown – Rogersville 69 kV Transmission Line
- EKPC's Vine Grove – Radcliffe 69 kV Transmission Line
- EKPC's Elizabethtown – Vine Grove 69 kV Transmission Line
- KU's Rogersville – Hardin County 138 kV Transmission Line
- EKPC's Elizabethtown – Stephensburg 69 kV Transmission Line
- U.S. 31W (aka Dixie Highway)
- several natural gas transmission lines

2.2.2 Route Metrics

There are 83 routes within the Tip Top South basket of routes. The first two tables describe the range of impacts to the Built and Natural Environments

within the Tip Top South routes. The routes are also scored against Engineering Considerations.

Built	Residences within ROW	Proximity to Residences (within 300')	Proposed Developments	Proximity Commercial Buildings (within 300')	Proximity Industrial Buildings (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)
Minimum	4	67	0	1	9	1	1
Maximum	129	779	1	338	234	7	10
Average	41.0	254.3	0.1	55.4	43.9	2.1	6.0

Natural	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)
Minimum	173.60	32	7.37	105.42
Maximum	394.91	64	19.17	185.97
Average	306.25	49.7	14.67	150.57

Engineering	Length (Miles)	Percent of Route Rebuilt with Existing T/L*	Percent of Route of Co-located with Existing Utilities*	Percent of Route Co-located with Roads*	Total Project Cost
Minimum	31.68	0.00%	17.84%	0.99%	49,615,438
Maximum	35.84	1.50%	81.75%	77.09%	82,597,365
Average	33.6	0.89%	63.84%	20.23%	58,216,418

2.3 East-Central Routes

The first part of the East-Central basket of routes leaves Mill Creek Generating Station in the same fashion as the Tip Top South routes. That is, these routes proceed west and south, paralleling existing transmission lines and natural gas pipelines near West Point and/or through the northern portion of Fort Knox Army Reservation to areas near the existing Tip Top Substation, located south of

U.S. Highway 60 and west of U.S. Highway 31W. The East-Central routes then proceed west from the area near the Tip Top Substation, paralleling the Tip Top – Cloverport 138 kV Transmission Line, leaves the Fort Knox Reservation, and proceeds south-southeast towards Hardin County Substation. Portions of the routes that make up the East-Central basket parallel natural gas pipelines, Rineyville Road, or pick their way cross country through rural residential land uses. Figure 2.3 shows the East-Central routes.

2.3.1 Collocation Opportunities

Collocation opportunities within the East-Central basket of routes include:

- Tip Top – Cloverport 138 kV Transmission Line
- natural gas transmission lines
- Rineyville Road
- KU’s Hardinsburg – Hardin County 138 kV Transmission Line

2.3.2 Route Metrics

There are 348 routing alternatives within the East-Central basket of routes. The first two tables describe the range of impacts to the Built and Natural Environments within the East-Central routes. The routes are also scored against Engineering Considerations.

Built	Residences within ROW	Proximity to Residences (within 300')	Proposed Developments	Proximity Commercial Buildings (within 300')	Proximity Industrial Buildings (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)
Minimum	4	64	0	0	2	0	1
Maximum	81	327	1	18	39	4	12
Average	32.3	171.9	0.8	6.6	18.3	1.7	7.5

Natural	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)
Minimum	230.72	32	11.934	105.727
Maximum	384.10	66	20.237	175.37
Average	285.24	47.9	14.89	145.45

Engineering	Length (Miles)	Percent of Route Rebuilt with Existing T/L*	Percent of Route of Co-located with Existing Utilities*	Percent of Route Co-located with Roads*	Total Project Cost
Minimum	35.22	0.00%	35.04%	2.37%	54,764,303
Maximum	42.84	10.97%	71.68%	36.27%	74,523,635
Average	38.70	2.63%	49.75%	14.84%	65,031,982

2.4 West-Central Routes

The first part of the West-Central basket of routes leaves Mill Creek Generating Station in the same fashion as the Tip Top South routes. That is, these routes proceed west and south, paralleling existing transmission lines and natural gas pipelines near West Point and/or through the northern portion of Fort Knox Army Reservation to areas near the existing Tip Top Substation, located south of U.S. Highway 60 and west of U.S. Highway 31W.

The West-Central basket of routes then proceeds west from the area near the Tip Top Substation, rebuilding the Tip Top – Cloverport 138 kV Transmission Line, and continues paralleling that transmission line for another two to three miles after it leaves the Fort Knox Reservation. The West-Central routes then proceed south-southeast towards Hardin County Substation, generally in a cross-country fashion. Portions of the routes that make up the West-Central basket parallel natural gas pipelines, local county roads, or pick their way cross country through rural residential land uses. The West-Central routes parallel KU's Hardinsburg – Hardin County 138 kV Transmission Line on the final approach to Hardin County Substation. Figure 2.4 shows the West-Central routes.

2.4.1 Collocation Opportunities

Collocation opportunities within the West-Central basket of routes include:

- KU's Tip Top – Cloverport 138 kV Transmission Line
- KU's Hardinsburg – Hardin County 138 kV Transmission Line
- Rineyville Road
- Berrytown Road
- several natural gas transmission lines

2.4.2 Route Metrics

There are eighteen routes within the West-Central basket. The first two tables describe the range of impacts to the Built and Natural Environments within the West-Central basket of routes. The routes are also scored against Engineering Considerations.

Built	Residences within ROW	Proximity to Residences (within 300')	Proposed Developments	Proximity Commercial Buildings (within 300')	Proximity Industrial Buildings (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)
Minimum	0	12	1	0	3	0	2
Maximum	40	195	1	21	24	0	13
Average	14.3	88.2	1.0	7.3	10.3	0.0	8.7

Natural	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)
Minimum	263.33	27	11.93	104.61
Maximum	439.57	56	20.50	161.77
Average	343.14	38.8	15.76	139.69

Engineering	Length (Miles)	Percent of Route Rebuilt with Existing T/L*	Percent of Route of Co-located with Existing Utilities*	Percent of Route Co-located with Roads*	Total Project Cost
Minimum	38.81	9.31%	31.78%	1.35%	56,533,166
Maximum	44.35	30.61%	39.89%	16.36%	63,174,947
Average	41.19	17.92%	35.50%	6.27%	60,201,744

2.5 BREC Routes

The first part of the BREC routes leaves Mill Creek Generating Station in the same fashion as the Tip Top South routes. That is, these routes proceed west and south, paralleling existing transmission lines and natural gas pipelines near West

Point and/or through the northern portion of Fort Knox Army Reservation to areas near the existing Tip Top Substation, located south of U.S. Highway 60 and west of U.S. Highway 31W.

The BREC routes then proceed west from the area near the Tip Top Substation, paralleling the Tip Top – Cloverport 138 kV Transmission Line and rebuilding that transmission line for another four to five and one-half miles after it leaves the Fort Knox Reservation. The BREC routes are focused on paralleling a Big Rivers Electric Corporation (BREC) 69 kV transmission line which runs roughly northeast to southwest in eastern Meade County and western Breckinridge County, an area served by Meade County Rural Electric Cooperative. This BREC line is a collocation (parallel) opportunity connecting KU's Tip Top – Cloverport 138 kV Transmission Line with KU's Hardinsburg – Hardin County 138 kV Transmission Line. Portions of the routes that make up the BREC basket of routes parallel natural gas pipelines, local county roads, or pick their way cross-country through rural residential land uses. The BREC routes parallel KU's Hardinsburg – Hardin County 138 kV Transmission Line on the final approach to Hardin County Substation. Figure 2.5 shows the BREC basket of routes.

2.5.1 Collocation Opportunities

Collocation opportunities within the BREC basket of routes include:

- KU's Tip Top – Cloverport 138 kV Transmission Line
- KU's Hardinsburg – Hardin County 138 kV Transmission Line
- BREC 69 kV Transmission Line
- Big Spring Road
- several natural gas transmission lines

2.5.2 Route Metrics

There are 54 routing alternatives within the BREC basket of routes. The first two tables describe the range of impacts to the Built and Natural Environments within the BREC basket of routes. The routes are also scored against Engineering Considerations.

Built	Residences within ROW	Proximity to Residences (within 300')	Proposed Developments	Proximity Commercial Buildings (within 300')	Proximity Industrial Buildings (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of R/W)
Minimum	0	17	0	0	1	0	1
Maximum	21	141	0	1	4	0	10
Average	10.6	80.2	0.0	0.7	2.3	0.0	6.7

Natural	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)
Minimum	312.09	23	11.93	103.14
Maximum	544.89	51	19.41	155.60
Average	418.03	34.1	15.17	135.46

Engineering	Length (Miles)	Percent of Route Rebuilt with Existing T/L	Percent of Route of Collocated with Existing Utilities	Percent of Route Collocated with Roads	Total Project Cost
Minimum	49.62	25.26%	29.61%	0.00%	69,640,630
Maximum	56.99	42.13%	60.75%	4.27%	76,022,034
Average	52.87	33.11%	47.16%	1.24%	72,252,865

2.6 Cross Over Routes

Routes within the baskets of routes were analyzed within their peer groups to mitigate the adverse effects on the model resulting from outlier values stretching data normalization. This allows the best routes within each basket to be more confidently identified and compared to top routes in the other baskets. There are, however, a great number of routing alternatives which “cross over” from one basket to another. We wanted to continue to analyze and evaluate such routes, but we chose to analyze and evaluate them separately from the “purer” baskets of routes by putting them in their own basket of “Cross Over Routes.”

2.6.1 Collocation Opportunities

Collocation opportunities among the Cross Over Routes are essentially the same as the sum of the cross over opportunities among the five baskets of routes.

2.6.2 Route Metrics

Because these cross over routes originate within one basket and cross over to another or to several others, they are as varied as all five baskets taken together, which is to say they are characteristic of the study area in general. They share nothing more in common, and are assembled into this group simply to ensure that all practicable routes are analyzed, evaluated, and given an opportunity to move on to the expert judgment phase of the route selection process.

3.0 Routes Eliminated from Further Consideration

3.1 Routes Incompatible with Fort Knox

Fort Knox Army Reservation determined that routes which follow Tip Top – Cloverport 138 kV Transmission Line west from Tip Top Substation (Segment 47) are preferable to the Tip Top South routes. All Tip Top South routes parallel either a natural gas pipeline (Segment 62) or U.S. 31W (Segment 72) south from the area around Tip Top Substation. Both of these segments come close to Godman Army Air Field and to Van Voorhis Manor base housing, as well as to an elementary school which serves Van Voorhis Manor children. Locating the line along the west side of US 31W would eliminate tree buffers between housing units and the highway and army air field. See letter to LG&E from the Garrison Commander, Fort Knox in the section 10.0 appendix to this report.

This eliminated some 138 routing alternatives from further consideration. Note that routes which cross over from the East basket or the East-Central basket to utilize segments of the Tip Top South routes *after* they leave Fort Knox are not eliminated; only routing alternatives which utilize Segments 62 or 72 are eliminated at this point. This cut leaves 1,066 routes (Figure 3.1) which may be considered to be practicable routes, the term “practicable” in this case meaning simply “capable of being done.”

3.2 Routes Compatible with Fort Knox

3.2.1 Least Cost Practicable Route

The least cost practicable route was identified at this point. This is Route AQV, shown in Figure 3.2.1, which is estimated to cost approximately \$54,764,303.

3.2.2 Range of Metrics for all Practicable Routes

Table 3.1 in the digital appendix shows the metrics for the remaining 1,066 Mill Creek – Hardin County alternatives which are compatible with Fort Knox. These constitute the universe of practicable routes. Table 3.1(a) in the digital appendix shows additional route metrics (estimated number of parcels and approximate acres of new easement required) for the routes which are compatible with Fort Knox. The first two tables below describe the range of impacts to the Built and Natural Environments for all practicable routes. All practicable routes are also scored against Engineering Considerations.

Built	Residences within ROW	Proximity to Residences (within 300')	Proposed Developments	Proximity Commercial Buildings (within 300')	Proximity Industrial Buildings (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)
Minimum	0	12	0	0	1	0	0
Maximum	155	676	6	130	154	4	13
Average	33.3	164.2	0.5	10.3	20.9	1.7	7.5

Natural	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)
Minimum	230.72	23	2.33	103.14
Maximum	563.22	93	24.64	290.64
Average	337.26	49.1	14.71	147.59

Engineering	Length (Miles)	Percent of Route Rebuilt with Existing T/L*	Percent of Route of Co-located with Existing Utilities*	Percent of Route Co-located with Roads*	Total Collocation Percentage	Total Project Cost
Minimum	35.22	0.00%	29.61%	0.00%	44.01%	54,764,303
Maximum	56.99	42.13%	93.39%	46.75%	98.85%	83,132,539
Average	43.19	7.54%	51.64%	13.52%	72.69%	66,655,620

3.2.3 Collocation Routes

All available collocation opportunities which work electrically were analyzed and evaluated and then ranked by percent collocation. The top fifty routes which maximize collocation are shown in Figure 3.2.3.

Metrics from the top fifty maximum collocation routes considered are presented below. The first two tables describe the range of impacts to the Built and Natural Environments for the top fifty maximum collocation routes. The top fifty maximum collocation routes are also scored against Engineering Considerations.

Built	Residences within ROW	Proximity to Residences (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of R/W)
Least	2	21	0	0
Most	155	676	4	10
Average	55.0	236.4	1.9	5.2

Natural	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)
Least	241.10	23	2.33	103.14
Most	543.37	88	19.41	289.51
Average	387.44	47.8	11.68	158.46

Engineering	Length (Miles)	Percent of Route Rebuilt with Existing T/L*	Percent of Route of Co-located with Existing Utilities*	Percent of Route Co-located with Roads*	Total Collocation Percentage	Total Project Cost
Least	37.76	0.00%	37.45%	0.00%	87.27%	66,139,802
Most	56.99	42.13%	93.39%	46.75%	98.85%	80,545,031
Average	46.26	15.47%	58.39%	17.25%	91.11%	71,613,063

4.0 Analysis and Evaluation Model Application

As described in Section 1.3.7, all routes were analyzed and evaluated first by comparison to their peer routes within each basket of routes or within the cross over basket. The following sections identify the routes within each basket of routes (or within the cross over basket) which emerged as a “top five” route through application of the Analysis and Evaluation Model. Information about these “Top Fives” routes is provided in Tables 4.1 through 4.5 in the digital appendix.

4.1 East Routes

4.1.1 Built Environment Perspective

As discussed in Section 1.3.1, the Built Environment perspective considers impacts to the built environment to be more important than impacts to the natural environment and more important than engineering considerations. The Built Environment perspective accomplishes this preference by assigning a weight to the built environment module that is five times that assigned to the Natural Environment or Engineering Considerations modules.

The top routing alternatives for the Built Environment perspective within the East basket of routes were Routes AVD, AVC, AVE, AVF, and AUT. These are among the top East routes shown in Figure 4.1. Data for the top five Built Environment routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.1 in the digital appendix.

4.1.2 Natural Environment Perspective

As discussed in Section 1.3.2, the Natural Environment perspective considers impacts to the natural environment to be more important than impacts to the built environment and more important than engineering considerations. The Natural Environment perspective accomplishes this preference by assigning a weight to the natural environment module that is five times that assigned to the Built Environment or Engineering Considerations modules.

The top routing alternatives for the Natural Environment perspective within the East basket of routes were Routes AUD, AUL, AUT, AUP, and ATZ. These are among the top East routes shown in Figure 4.1. Data for the top five Natural Environment routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.1 in the digital appendix.

4.1.3 Engineering Considerations

As discussed in Section 1.3.3, the Engineering Considerations perspective considers engineering and technical criteria to be more important than impacts to the built environment or to the natural environment. The Engineering Considerations perspective accomplishes this preference by assigning a weight to the engineering considerations module that is five times that assigned to the Built Environment or Natural Environment modules.

The top routing alternatives for the Engineering Considerations perspective within the East basket of routes were Routes AVC, AUL, AUP, AVF, and AUX. These are among the top East routes shown in Figure 4.1. Data for the top five Engineering Considerations routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.1 in the digital appendix.

4.1.4 Simple Composite

As discussed in Section 1.3.4, the Simple Composite perspective considers impacts to the built environment, impacts to the natural environment, and engineering considerations to be equally important. The Simple Composite accomplishes this by assigning equal weights to each of the three perspectives.

The top routing alternatives for the Simple Composite perspective within the East basket of routes were Routes AVC, AVD, AUP, AUT, and AUD. These are among the top East routes shown in Figure 4.1. Data for the top five Simple Composite routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.1 in the digital appendix.

4.1.5 “Top Fives” East Routes

As can be seen from this table, even though there are twenty individual slots in the East basket of routes “Top Fives” matrix, there are only ten different routes among the “Top Fives” finalists. This is because some routes appear more than once in the rankings by perspective and/or in the simple composite.

East Basket			
Built	Engineering	Natural	Simple
ROUTE AVD	ROUTE AVC	ROUTE AUD	ROUTE AVC
ROUTE AVC	ROUTE AUL	ROUTE AUL	ROUTE AVD
ROUTE AVE	ROUTE AUP	ROUTE AUT	ROUTE AUP
ROUTE AVF	ROUTE AVF	ROUTE AUP	ROUTE AUT
ROUTE AUT	ROUTE AUX	ROUTE ATZ	ROUTE AUD

4.2 East-Central Routes

4.2.1 Built Environment Perspective

As discussed in Section 1.3.1, the Built Environment perspective considers impacts to the built environment to be more important than impacts to the natural environment and more important than engineering considerations. The Built Environment perspective accomplishes this preference by assigning a weight to the built environment module that is five times that assigned to the Natural Environment or Engineering Considerations modules.

The top routing alternatives for the Built Environment perspective within the East-Central basket of routes were Routes ALE, AQL, AME, ANE, and QI. These are among the top East-Central routes shown in Figure 4.2. Data for the top five Built Environment routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.2 in the digital appendix.

4.2.2 Natural Environment Perspective

As discussed in Section 1.3.2, the Natural Environment perspective considers impacts to the natural environment to be more important than impacts to the built environment and more important than engineering considerations. The Natural Environment perspective accomplishes this preference by assigning a weight to the natural environment module that is five times that assigned to the Built Environment or Engineering Considerations modules.

The top routing alternatives for the Natural Environment perspective within the East-Central basket of routes were Routes YB, QE, QA, SE, and QI. These are among the top East-Central routes shown in Figure 4.2. Data for the top five Natural Environment routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.2 in the digital appendix.

4.2.3 Engineering Considerations

As discussed in Section 1.3.3, the Engineering Considerations perspective considers engineering and technical criteria to be more important than impacts to the built environment or to the natural environment. The Engineering Considerations perspective accomplishes this preference by assigning a weight to the engineering considerations module that is five times that assigned to the Built Environment or Natural Environment modules.

The top routing alternatives for the Engineering Considerations perspective within the East-Central basket of routes were Routes QI, ALE, QG, SI, and AME. These are among the top East-Central routes shown in Figure 4.2. Data for the top five Engineering Considerations routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.2 in the digital appendix.

4.2.4 Simple Composite

As discussed in Section 1.3.4, the Simple Composite perspective considers impacts to the built environment, impacts to the natural environment, and engineering considerations to be equally important. The Simple Composite accomplishes this by assigning equal weights to each of the three perspectives.

The top routing alternatives for the Simple Composite perspective within the East-Central basket of routes were Routes AQL, ALE, QI, YB, AME. These are among the top East-Central routes shown in Figure 4.2. Data for the top five Simple Composite routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.0 in the digital appendix.

4.2.5 “Top Fives” East-Central Routes

As can be seen from this table, even though there are twenty individual slots in the East-Central basket of routes “Top Fives” matrix, there are only eleven different routes among the “Top Fives” finalists. This is because some routes appear more than once in the rankings by perspective and/or in the simple composite.

East-Central Basket			
Built	Engineering	Natural	Simple
ROUTE ALE	ROUTE QI	ROUTE YB	ROUTE AQL
ROUTE AQL	ROUTE ALE	ROUTE QE	ROUTE ALE
ROUTE AME	ROUTE QG	ROUTE QA	ROUTE QI
ROUTE ANE	ROUTE SI	ROUTE SE	ROUTE YB
ROUTE QI	ROUTE AME	ROUTE QI	ROUTE AME

4.3 West-Central Routes

4.3.1 Built Environment Perspective

As discussed in Section 1.3.1, the Built Environment perspective considers impacts to the built environment to be more important than impacts to the natural environment and more important than engineering considerations. The Built Environment perspective accomplishes this preference by assigning a weight to the built environment module that is five times that assigned to the Natural Environment or Engineering Considerations modules.

The top routing alternatives for the Built Environment perspective within the West-Central basket of routes were Routes AJW, AJU, KY, AJX, and KW. These are among the top West-Central routes shown in Figure 4.3. Data for the top five Built Environment routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.3 in the digital appendix.

4.3.2 Natural Environment Perspective

As discussed in Section 1.3.2, the Natural Environment perspective considers impacts to the natural environment to be more important than impacts to the built environment and more important than engineering considerations. The Natural Environment perspective accomplishes this preference by assigning a weight to the natural environment module that is five times that assigned to the Built Environment or Engineering Considerations modules.

The top routing alternatives for the Natural Environment perspective within the West-Central basket of routes were Routes KY, AJW, KW, KZ, and AJX. These are among the top West-Central routes shown in Figure 4.3. Data for the top five Natural Environment routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.3 in the digital appendix.

4.3.3 Engineering Considerations

As discussed in Section 1.3.3, the Engineering Considerations perspective considers engineering and technical criteria to be more important than impacts to the built environment or to the natural environment. The Engineering Considerations perspective accomplishes this preference by assigning a weight to the engineering considerations module that is five times that assigned to the Built Environment or Natural Environment modules.

The top routing alternatives for the Engineering Considerations perspective within the West-Central basket of routes were Routes AJW, KY, KW, AJX, and AJU. These are among the top West-Central routes shown in Figure 4.3. Data for the top five Engineering Considerations routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.3 in the digital appendix.

4.3.4 Simple Composite

As discussed in Section 1.3.4, the Simple Composite perspective considers impacts to the built environment, impacts to the natural environment, and engineering considerations to be equally important. The Simple Composite accomplishes this by assigning equal weights to each of the three perspectives.

The top routing alternatives for the Simple Composite perspective within the West-Central basket of routes were Routes AJW, KY, KW, AJX, AJU. These are among the top West-Central routes shown in Figure 4.3. Data for the top five Simple Composite routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.3 in the digital appendix.

4.3.5 “Top Fives” West-Central Routes

As can be seen from this table, even though there are twenty individual slots in the West-Central basket of routes “Top Fives” matrix, there are only six different

routes among the “Top Fives” finalists. This is because some routes appear more than once in the rankings by perspective or in the simple composite.

West-Central Basket			
Built	Engineering	Natural	Simple
ROUTE AJW	ROUTE AJW	ROUTE KY	ROUTE AJW
ROUTE AJU	ROUTE KY	ROUTE AJW	ROUTE KY
ROUTE KY	ROUTE KW	ROUTE KW	ROUTE KW
ROUTE AJX	ROUTE AJX	ROUTE KZ	ROUTE AJX
ROUTE KW	ROUTE AJU	ROUTE AJX	ROUTE AJU

4.4 BREC Routes

4.4.1 Built Environment Perspective

As discussed in Section 1.3.1, the Built Environment perspective considers impacts to the built environment to be more important than impacts to the natural environment and more important than engineering considerations. The Built Environment perspective accomplishes this preference by assigning a weight to the built environment module that is five times that assigned to the Natural Environment or Engineering Considerations modules.

The top routing alternatives for the Built Environment perspective within the BREC basket of routes were Routes ADC, ACQ, AGW, ADS, and ACU. These are among the top BREC routes shown in Figure 4.4. Data for the top five Built Environment routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.4 in the digital appendix.

4.4.2 Natural Environment Perspective

As discussed in Section 1.3.2, the Natural Environment perspective considers impacts to the natural environment to be more important than impacts to the built environment and more important than engineering considerations. The Natural Environment perspective accomplishes this preference by assigning a weight to the natural environment module that is five times that assigned to the Built Environment or Engineering Considerations modules.

The top routing alternatives for the Natural Environment perspective within the BREC basket of routes were Routes HS, G, AGW, BK, and ACQ. These are among the top BREC routes shown in Figure 4.4. Data for the top five Natural Environment routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.4 in the digital appendix.

4.4.3 Engineering Considerations

As discussed in Section 1.3.3, the Engineering Considerations perspective considers engineering and technical criteria to be more important than impacts to the built environment or to the natural environment. The Engineering Considerations perspective accomplishes this preference by assigning a weight to the engineering considerations module that is five times that assigned to the Built Environment or Natural Environment modules.

The top routing alternatives for the Engineering Considerations perspective within the BREC basket of routes were Routes G, ACQ, E, HS, and AGW. These are among the top BREC routes shown in Figure 4.4. Data for the top five Engineering Considerations routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.4 in the digital appendix.

4.4.4 Simple Composite

As discussed in Section 1.3.4, the Simple Composite perspective considers impacts to the built environment, impacts to the natural environment, and engineering considerations to be equally important. The Simple Composite accomplishes this by assigning equal weights to each of the three perspectives.

The top routing alternatives for the Simple Composite perspective within the BREC basket of routes were Routes ACQ, G, AGW, ADC, and HS. These are among the top BREC routes shown in Figure 4.4. Data for the top five Simple Composite routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.4 in the digital appendix.

4.4.5 “Top Fives” BREC Routes

As can be seen from this table, even though there are twenty individual slots in the BREC basket of routes “Top Fives” matrix, there are only nine different routes among the “Top Fives” finalists. This is because some routes appear more than once in the rankings by perspective or in the simple composite.

BREC Basket			
Built	Engineering	Natural	Simple
ROUTE ADC	ROUTE G	ROUTE HS	ROUTE ACQ
ROUTE ACQ	ROUTE ACQ	ROUTE G	ROUTE G
ROUTE AGW	ROUTE E	ROUTE AGW	ROUTE AGW
ROUTE ADS	ROUTE HS	ROUTE BK	ROUTE ADC
ROUTE ACU	ROUTE AGW	ROUTE ACQ	ROUTE HS

4.5 Cross Over Routes

4.5.1 Built Environment Perspective

As discussed in Section 1.3.1, the Built Environment perspective considers impacts to the built environment to be more important than impacts to the natural environment and more important than engineering considerations. The Built Environment perspective accomplishes this preference by assigning a weight to the built environment module that is five times that assigned to the Natural Environment or Engineering Considerations modules.

The top routing alternatives for the Built Environment perspective within the Cross Over Routes basket of routes were Routes AVD, AVC, AVE, AVF, and AUT. These are among the top Cross Over routes shown in Figure 4.5. Data for the top five Built Environment routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.5 in the digital appendix.

4.5.2 Natural Environment Perspective

As discussed in Section 1.3.2, the Natural Environment perspective considers impacts to the natural environment to be more important than impacts to the built environment and more important than engineering considerations. The Natural Environment perspective accomplishes this preference by assigning a weight to the natural environment module that is five times that assigned to the Built Environment or Engineering Considerations modules.

The top routing alternatives for the Natural Environment perspective within the Cross Over Routes basket of routes were Routes AUD, AUL, AUT, AUP, and ATZ. These are among the top Cross Over routes shown in Figure 4.5. Data for the top five Natural Environment routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.5 in the digital appendix.

4.5.3 Engineering Considerations

As discussed in Section 1.3.3, the Engineering Considerations perspective considers engineering and technical criteria to be more important than impacts to the built environment or to the natural environment. The Engineering Considerations perspective accomplishes this preference by assigning a weight to the engineering considerations module that is five times that assigned to the Built Environment or Natural Environment modules.

The top routing alternatives for the Engineering Considerations perspective within the Cross Over Routes basket of routes were Routes AVC, AUL, AUP, AVF, and AUX. These are among the top Cross Over routes shown in Figure 4.5. Data for the top five Engineering Considerations routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.0 in the digital appendix.

4.5.4 Simple Composite

As discussed in Section 1.3.4, the Simple Composite perspective considers impacts to the built environment, impacts to the natural environment, and engineering considerations to be equally important. The Simple Composite accomplishes this by assigning equal weights to each of the three perspectives.

The top routing alternatives for the Simple Composite perspective within the Cross Over Routes basket of routes were Routes AVC, AVD, AUP, AUT, and AUD. These are among the top Cross Over routes shown in Figure 4.5. Data for the top five Simple Composite routes, taken from the *Analysis and Evaluation* model, is provided in Table 4.5 in the digital appendix.

4.5.5 “Top Fives” Cross Over Routes

As can be seen from this table, even though there are twenty individual slots in the Cross Over basket of routes “Top Fives” matrix, there are only thirteen different routes among the “Top Fives” finalists. This is because some routes appear more than once in the rankings by perspective or in the simple composite.

Cross Over Routes Basket			
Built	Engineering	Natural	Simple
ROUTE AIK	ROUTE KU	ROUTE HW	ROUTE AIK
ROUTE AGU	ROUTE AIK	ROUTE KU	ROUTE KU
ROUTE ADK	ROUTE KS	ROUTE IA	ROUTE AGU
ROUTE AHA	ROUTE HO	ROUTE BS	ROUTE AGY
ROUTE ADG	ROUTE AM	ROUTE HO	ROUTE AHA

5.0 “Top Fives” Routes

Within each basket of routes, the top five routes in each of the three perspectives and in the simple composite are the routing alternatives which will be considered next as semi-finalist routes in an expert judgment phase. There are forty-nine (49) such “Top Fives” routes which graduate to further consideration.

All forty-nine “Top Fives” routes are further evaluated within decision matrices based on the Built Environment (Section 5.1), Natural Environment (Section 5.2), and Engineering Considerations (Section 5.3).

5.1 Built Environment

Table 5.1 shows all forty-nine of the “Top Fives” routes from the five baskets of routes ranked against significant built environment criteria.

For all forty-nine “Top Fives” routes, minimum and maximum values are identified and averages (statistical mean) and standard deviations (STD DEV) are calculated. The standard deviation is added to the minimum value under each Built Environment criterion to establish a cautionary threshold.

Table 5.1 Built Environment Screening				
Built Environment Perspective	Residences within ROW	Proximity to Residences (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)
ROUTE ACQ	2	23	0	1
ROUTE ACU	2	21	0	1
ROUTE ADC	0	17	0	1
ROUTE ADS	2	22	0	1
ROUTE AGW	3	18	0	1
ROUTE AJU	0	12	0	4
ROUTE AJW	0	13	0	2
ROUTE AJX	2	50	0	4
ROUTE ALE	10	75	0	3
ROUTE AME	9	71	0	3
ROUTE ANE	7	64	0	3
ROUTE AQL	5	75	0	2
ROUTE ATZ	98	531	4	0
ROUTE AUD	98	538	4	0
ROUTE AUL	155	676	2	0
ROUTE AUP	34	144	1	8
ROUTE AUT	32	147	1	8
ROUTE AUX	82	284	1	7
ROUTE AVC	36	199	0	1
ROUTE AVD	11	165	0	1
ROUTE AVE	18	135	0	4
ROUTE AVF	35	152	0	4
ROUTE BK	4	48	0	8
ROUTE E	5	54	0	8
ROUTE G	4	49	0	8
ROUTE HS	5	44	0	8
ROUTE KW	3	44	0	9
ROUTE KY	2	39	0	9
ROUTE KZ	4	76	0	11
ROUTE QA	41	156	2	10
ROUTE QE	49	207	2	10
ROUTE QG	13	106	0	10
ROUTE QI	12	101	0	10
ROUTE SE	48	203	2	10
ROUTE SI	11	97	0	10
ROUTE YB	7	101	0	9
ROUTE ADG	3	27	1	1
ROUTE ADK	0	22	1	1
ROUTE AGU	0	19	0	2
ROUTE AGY	6	28	1	1
ROUTE AHA	3	23	1	1
ROUTE AIK	1	15	0	2
ROUTE AM	5	53	1	8
ROUTE BS	7	58	1	8
ROUTE HO	2	45	0	9
ROUTE HW	8	54	1	8
ROUTE IA	5	49	1	8
ROUTE KS	4	46	0	9
ROUTE KU	3	41	0	9
AVERAGE	18.3	106.9	0.6	5.2
MINIMUM	0.0	12.0	0.0	0.0
MAXIMUM	155.0	676.0	4.0	11.0
STD DEV	30.7	136.6	0.9	3.7
Threshold	30.7	148.6	0.9	3.7

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For purposes of further analyzing the forty-nine “Top Fives” routes for impacts to the Built Environment, the analysis first eliminated considerations pertaining to proposed developments, proximity to commercial buildings, and proximity to industrial buildings. These criteria are simply not as significant as, for example, residences within the proposed right-of-way or building through heavily residential areas (higher number of homes within 300 feet of the right-of-way).

For routes that have a value beyond one standard deviation in either “residences within right-of-way” or “proximity to residences (within 300 feet),” those routes are considered to exceed a cautionary threshold for impacts to the built environment.

Two other criteria for the built environment are (1) school, church, cemetery, and park parcels crossed and (2) National Register of Historic Places-listed Structures and Districts within 3,000 feet of the centerline. These are potentially significant issues but we are not sure that they automatically rise to the level of directly affecting residences and crossing through residential neighborhoods. However, for routes that have a value beyond one standard deviation in both of these criteria, those routes are considered to exceed a cautionary threshold for impacts to the built environment.

In Table 5.1, the standard deviation and threshold values are provided along the bottom rows of the table. Where those values are exceeded under the various criteria considered, those values are bolded. If a route’s values across the criteria exceed the threshold values in the manner identified above, the route names themselves are bolded, and those routes will be considered to exceed a cautionary threshold for impacts to the built environment.

5.2 Natural Environment

Table 5.2 shows all forty-nine of the “Top Fives” routes from the five baskets of routes ranked against significant natural environment criteria.

For all forty-nine “Top Fives” routes further evaluated, minimum and maximum values are identified and averages (statistical mean) and standard deviations are calculated. The standard deviation (SD) is added to the minimum value under each Natural Environment criterion to establish a cautionary threshold.

For purposes of further analyzing the forty-nine “Top Fives” routes for impacts to the Natural Environment, this analysis considers all four natural environment criteria to be equally significant. All routes exceed the cautionary threshold in either two or three respects. Therefore, for routes that have a value beyond one

standard deviation in three of the four criteria, those routes are considered to exceed a cautionary threshold for impacts to the natural environment.

In Table 5.2, the standard deviation and threshold values are provided along the bottom rows of the table. Where those threshold values are exceeded under the various criteria considered, those values are bolded. If a route's values across the criteria exceed the threshold values in the manner identified above, that is, by falling above the standard deviation in three or more criteria, the routes themselves are bolded, and they will be considered to have exceeded the cautionary threshold for impacts to the natural environment.

Table 5.2 / Natural Environment Screening				
Natural Environment Perspective	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)
ROUTE ACQ	445.50	40	12.15	103.14
ROUTE ACU	523.07	46	12.15	103.14
ROUTE ADC	458.70	42	11.93	103.14
ROUTE ADS	459.11	40	11.93	103.14
ROUTE AGW	397.61	39	11.93	103.14
ROUTE AJU	429.82	43	14.15	108.73
ROUTE AJW	402.88	40	11.93	104.61
ROUTE AJX	412.63	45	11.93	106.79
ROUTE ALE	327.92	57	12.44	106.79
ROUTE AME	328.06	57	12.81	106.79
ROUTE ANE	333.70	57	12.75	106.79
ROUTE AQL	326.55	53	12.05	107.07
ROUTE ATZ	476.42	65	2.94	289.89
ROUTE AUD	492.83	61	2.79	246.37
ROUTE AUL	452.51	60	3.14	246.00
ROUTE AUP	540.36	74	2.97	162.70
ROUTE AUT	561.06	72	2.86	155.58
ROUTE AUX	507.52	75	3.25	149.76
ROUTE AVC	515.55	80	3.25	151.80
ROUTE AVD	563.22	83	3.15	148.90
ROUTE AVE	562.59	93	6.07	159.12
ROUTE AVF	512.19	88	6.17	162.02
ROUTE BK	373.59	27	12.62	146.00
ROUTE E	364.26	28	14.95	151.75
ROUTE G	359.98	27	12.83	146.00
ROUTE HS	312.09	26	12.62	146.00
ROUTE KW	321.64	28	14.74	153.22
ROUTE KY	317.36	27	12.62	147.47
ROUTE KZ	327.11	32	12.62	149.65
ROUTE QA	240.94	39	12.78	150.03
ROUTE QE	237.45	37	12.62	148.59
ROUTE QG	246.68	45	15.24	155.41
ROUTE QI	242.40	44	13.12	149.66
ROUTE SE	237.58	37	12.99	148.59
ROUTE SI	242.53	44	13.49	149.66
ROUTE YB	241.03	40	12.74	149.93
ROUTE ADG	466.93	46	11.93	105.53
ROUTE ADK	467.77	47	11.93	104.61
ROUTE AGU	464.23	44	12.82	104.61
ROUTE AGY	405.84	43	11.93	105.53
ROUTE AHA	406.68	44	11.93	104.61
ROUTE AIK	402.73	43	12.82	104.61
ROUTE AM	381.40	33	12.62	148.39
ROUTE BS	381.81	31	12.62	148.39
ROUTE HO	378.71	31	13.51	147.47
ROUTE HW	320.32	30	12.62	148.39
ROUTE IA	321.16	31	12.62	147.47
ROUTE KS	321.49	31	15.63	153.22
ROUTE KU	317.21	30	13.51	147.47
AVERAGE	390	46	11	141
MINIMUM	237	26	3	103
MAXIMUM	563	93	16	290
STD DEV	94.8	17.1	3.8	38.0
Threshold	332.3	43.1	6.6	141.1

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5.3 Engineering Considerations

Table 5.3 shows all forty-nine of the “Top Fives” routes from the five baskets of routes ranked against engineering and technical criteria.

For all forty-nine “Top Fives” routes, minimum and maximum values are identified and averages (statistical mean) and standard deviations are calculated. The standard deviation (SD) is added to the minimum value under each Engineering Considerations criterion to establish a cautionary threshold.

For purposes of further analyzing the forty-nine “Top Fives” routes for impacts to Engineering Considerations, this analysis considers first of all that routes estimated to cost greater than 125% of the estimated cost of the least cost practicable route (Route AQV, estimated to cost approximately \$54,764,303) are not cost effective. Furthermore, routes should be considered to fail for impacts to engineering considerations when other of three criteria (length of line, number of landowners affected, acres of new right-of-way required) also exceed their standard deviation-based thresholds in specific ways.

It is at least arguable that some combination of these criteria should merit consideration as a restraint on the requirement for collocation, since the longer a transmission line is forced to collocate rather than take a more direct approach to its termination, the more expensive the line, the more land taken from citizens of the Commonwealth as right-of-way, and the greater number of property owners it is likely to impact. In fact, no Kentucky landowner already having a transmission line cross his property could view with equanimity the prospect of new transmission lines coming at him, unconstrained by cost, length, amount of parcels affected, or acres of new right-of-way required so long as collocation is maximized at the expense of these other considerations.

We concur with the KPSC that all “electrically equivalent” transmission line routes should be evaluated, and with this study of alternatives, they are indeed analyzed and evaluated. In this analysis, a “Top Fives” route will be considered a poor route for engineering considerations reasons if

- (1) a route exceeds 125% of the estimated cost of the least cost practicable route (Route AQV at \$54,764,303). This would affect routes estimated to cost more than \$68,455,379, or \$13,691,076 more than Route AQV);
- (2) a route exceeds the standard deviation-based threshold for total estimated cost and also exceeds the standard deviation-based threshold for (a) length of line, (b) number of parcels affected, or (c) acres of new easement required;

- (3) a route exceeds the standard deviation-based threshold for all three of the standard deviation-based thresholds for (a) length of line, (b) number of parcels affected, and (c) acres of new easement required.

In Table 5.3, the standard deviation and threshold values are provided along the bottom rows of the table. Where those values are exceeded under the various criteria considered, those values are bolded. If a route's values across the criteria exceed the threshold values in the manner identified above, that is, by falling above the standard deviation in three or more criteria, the routes themselves are bolded, and they will be considered to have failed the first cut in the engineering considerations evaluation.

Table 5.3 / Engineering Considerations Screening

Engineering Considerations Perspective	Length (Miles)	Percent of Route Rebuilt with Existing T/L	Percent of Route Collocated with Existing Utilities	Percent Rebuild or Parallel Utilities	Total Project Costs	Percent Over Least Cost Route (AJW)	Estimated No. of Parcels	Approx. Acres of New Easement
ROUTE ACQ	56.52	40.69%	57.09%	97.79%	\$74,588,719	36.2%	116	812.61
ROUTE ACU	55.53	35.15%	51.85%	87.00%	\$73,144,888	33.6%	126	872.97
ROUTE ADC	54.05	36.11%	46.46%	82.57%	\$71,488,948	30.5%	116	837.09
ROUTE ADS	54.13	36.06%	42.66%	78.72%	\$72,272,345	32.0%	121	839.03
ROUTE AGW	51.55	37.87%	34.14%	72.01%	\$69,836,908	27.5%	108	776.48
ROUTE AJU	41.87	17.05%	38.81%	55.86%	\$56,742,836	3.6%	110	841.94
ROUTE AJW	43.88	29.26%	37.03%	66.29%	\$60,973,719	11.3%	104	752.48
ROUTE AJX	44.35	21.74%	36.64%	58.38%	\$60,786,966	11.0%	161	841.45
ROUTE ALE	40.34	10.29%	44.92%	55.21%	\$63,018,945	15.1%	198	877.33
ROUTE AME	40.87	10.15%	44.73%	54.88%	\$66,172,832	20.8%	200	890.18
ROUTE ANE	40.41	7.92%	44.32%	52.24%	\$64,056,129	17.0%	180	902.06
ROUTE AQL	38.49	8.31%	55.11%	63.42%	\$59,063,247	7.8%	175	855.52
ROUTE ATZ	44.01	0.00%	76.98%	76.98%	\$78,488,555	43.3%	739	1066.91
ROUTE AUD	44.60	0.00%	83.50%	83.50%	\$80,545,031	47.1%	751	1081.21
ROUTE AUL	40.72	0.00%	93.39%	93.39%	\$75,661,706	38.2%	681	987.15
ROUTE AUP	45.70	0.00%	50.11%	50.11%	\$65,275,814	19.2%	398	1107.88
ROUTE AUT	46.07	0.00%	42.74%	42.74%	\$68,433,328	25.0%	406	1116.85
ROUTE AUX	46.78	0.00%	73.22%	73.22%	\$67,137,000	22.6%	510	1134.06
ROUTE AVC	46.58	0.00%	81.67%	81.67%	\$60,685,362	10.8%	398	1129.21
ROUTE AVD	48.06	0.00%	56.26%	56.26%	\$69,636,782	27.2%	368	1165.09
ROUTE AVE	54.39	0.00%	74.54%	74.54%	\$73,856,378	34.9%	397	1318.55
ROUTE AVF	53.43	0.00%	91.13%	91.13%	\$66,271,710	21.0%	405	1295.27
ROUTE BK	52.20	37.39%	38.93%	76.32%	\$72,402,291	32.2%	143	792.24
ROUTE E	54.82	41.96%	55.02%	96.97%	\$76,022,034	38.8%	160	771.39
ROUTE G	54.59	42.13%	54.04%	96.17%	\$74,724,438	36.4%	138	765.82
ROUTE HS	49.62	39.34%	29.89%	69.23%	\$69,981,206	27.8%	131	729.70
ROUTE KW	42.18	30.44%	33.52%	63.96%	\$62,443,199	14.0%	148	711.27
ROUTE KY	41.95	30.61%	32.13%	62.74%	\$61,124,054	11.6%	126	705.70
ROUTE KZ	42.42	22.73%	31.78%	54.50%	\$60,870,262	11.1%	183	794.67
ROUTE QA	38.39	10.81%	36.08%	46.89%	\$66,522,120	21.5%	279	830.06
ROUTE QE	37.83	10.97%	36.61%	47.58%	\$66,515,994	21.5%	346	816.48
ROUTE QG	38.64	10.74%	41.43%	52.17%	\$64,376,228	17.6%	242	836.12
ROUTE QI	38.41	10.80%	39.96%	50.77%	\$63,067,687	15.2%	220	830.55
ROUTE SE	38.36	10.82%	36.52%	47.34%	\$69,649,272	27.2%	348	829.33
ROUTE SI	38.94	10.66%	39.83%	50.49%	\$66,219,303	20.9%	222	843.39
ROUTE YB	36.56	8.75%	50.44%	59.19%	\$59,138,791	8.0%	197	808.73
ROUTE ADG	52.11	24.64%	53.50%	78.14%	\$68,983,012	26.0%	141	952.0
ROUTE ADK	50.95	25.20%	49.28%	74.48%	\$67,838,885	23.9%	140	923.9
ROUTE AGU	50.04	25.66%	46.14%	71.80%	\$66,872,241	22.1%	128	901.8
ROUTE AGY	49.61	25.88%	41.06%	66.94%	\$67,325,163	22.9%	133	891.4
ROUTE AHA	48.45	26.50%	36.33%	62.83%	\$66,185,518	20.9%	132	863.3
ROUTE AIK	47.46	27.05%	37.08%	64.14%	\$64,431,826	17.7%	115	839.3
ROUTE AM	50.18	25.59%	50.04%	75.63%	\$69,096,945	26.2%	163	905.2
ROUTE BS	50.26	25.55%	45.94%	71.49%	\$69,870,924	27.6%	167	907.2
ROUTE HO	48.11	26.69%	42.24%	68.93%	\$66,997,119	22.3%	150	855.0
ROUTE HW	47.68	26.93%	36.91%	63.84%	\$67,444,235	23.2%	155	844.6
ROUTE IA	46.52	27.60%	31.88%	59.48%	\$66,303,710	21.1%	154	816.5
ROUTE KS	45.76	28.06%	33.85%	61.91%	\$65,855,714	20.3%	159	798.1
ROUTE KU	45.53	28.20%	32.57%	60.77%	\$64,568,932	17.9%	137	792.5
AVERAGE	46	19.44%	47.97%	67.40%	\$67,407,536		235	895
MINIMUM	37	0.00%	29.89%	42.74%	\$56,742,836		104	706
MAXIMUM	57	42.13%	93.39%	97.79%	\$80,545,031		751	1319
STD DEV	5.6	13.64%	15.87%	14.20%	\$5,147,249		160.5	140.6
Threshold	42.12	28.49%	77.53%	83.59%	\$61,890,085	25%	264.5	846.3

5.4 Routes Screened Against All Three Perspectives

Following the individual perspective screenings as described in Sections 5.1 through 5.3, the routes were then ranked in a simple matrix with either an “X” indicating that the route failed the first cut in the evaluation by that perspective, or with no mark, indicating that the route fell within the range of acceptable levels of impact as defined for that perspective. The results are shown in Table 5.4, Screening Against All Three Criteria.

As can be seen in Table 5.4, once the “Top Five” routes were ranked in competition with this smaller subset of better routes, the evaluation concluded that

- eleven of the “Top Five” routes performed poorly in all three perspectives;
- sixteen “Top Five” routes performed poorly in two of the three perspectives;
- sixteen “Top Five” routes performed poorly in one of the three perspectives; and,
- six “top Fives” routes performed well enough in each perspective to rank among the better routes in all three perspectives.

These six “top Fives” routes which performed well in all three perspectives are considered to be semi-finalist routes which will be evaluated in a manner similar to that in which the original field of forty-nine “Top Fives” routes was winnowed down to these six semi-finalist routes.

Table 5.4 Screening Against All Three Criteria				
	Built	Natural	Engineering	Composite
ROUTE ACQ			X	1
ROUTE ACU		X	X	2
ROUTE ADC			X	1
ROUTE ADS			X	1
ROUTE AGW			X	1
ROUTE AJU				0
ROUTE AJW				0
ROUTE AJX		X		1
ROUTE ALE			X	1
ROUTE AME			X	1
ROUTE ANE		X	X	2
ROUTE AQL				0
ROUTE ATZ	X	X	X	3
ROUTE AUD	X	X	X	3
ROUTE AUL	X	X	X	3
ROUTE AUP	X	X	X	3
ROUTE AUT	X	X	X	3
ROUTE AUX	X	X	X	3
ROUTE AVC	X	X	X	3
ROUTE AVD	X	X	X	3
ROUTE AVE		X	X	2
ROUTE AVF	X	X	X	3
ROUTE BK		X	X	2
ROUTE E		X	X	2
ROUTE G		X	X	2
ROUTE HS			X	1
ROUTE KW			X	1
ROUTE KY				0
ROUTE KZ				0
ROUTE QA	X		X	2
ROUTE QE	X		X	2
ROUTE QG		X		1
ROUTE QI		X		1
ROUTE SE	X		X	2
ROUTE SI		X		1
ROUTE YB				0
ROUTE ADG		X	X	2
ROUTE ADK		X	X	2
ROUTE AGU		X	X	2
ROUTE AGY			X	1
ROUTE AHA		X	X	2
ROUTE AIK			X	1
ROUTE AM	X	X	X	3
ROUTE BS	X	X	X	3
ROUTE HO		X	X	2
ROUTE HW	X		X	2
ROUTE IA	X		X	2
ROUTE KS			X	1
ROUTE KU			X	1

6.0 Semi-Finalist and Finalist Routes Evaluated

6.1 Built Environment

Table 6.1 shows the six semi-finalist routes again ranked against significant built environment criteria.

For all six semi-finalist routes, minimum and maximum values are again identified and averaged (statistical mean) and standard deviations are calculated. As before, the standard deviation (STD DEV) is added to the minimum value under each Built Environment criterion to establish a cautionary threshold.

As before, for routes that have a value beyond one standard deviation in either “residences within right-of-way” or “proximity to residences (within 300 feet),” those routes are considered to exceed a cautionary threshold for impacts to the built environment.

In Table 6.1, the standard deviation and threshold values are provided along the bottom rows of the table. Where those values are exceeded under the various criteria considered, those values are bolded. If a route’s values across the criteria exceed the threshold values in the manner identified above, the routes themselves are bolded, and they will be considered to exceed a cautionary threshold for impacts to the built environment.

Built Environment Perspective	Residences within ROW	Proximity to Residences (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)
ROUTE AJU	0	12	0	4
ROUTE AJW	0	13	0	2
ROUTE AQL	5	75	0	2
ROUTE KY	2	39	0	9
ROUTE KZ	4	76	0	11
ROUTE YB	7	101	0	9
Average	3	53	0	6
Minimum	0	12	0	2
Maximum	7	101	0	11
STD DEV	2.6	33.6	0.0	3.6
Threshold	2.6	45.6	0.0	5.6

Three of the six routes (AQL, KZ, and YB) exceed both significant cautionary thresholds; Route KY exceeds the NRHP-listed resources threshold.

6.2 Natural Environment

Table 6.2 shows the six semi-finalist routes again ranked against significant natural environment criteria.

For all six semi-finalist routes, minimum and maximum values are again identified and averaged (statistical mean) and standard deviations are calculated. As before, the standard deviation (STD DEV) is added to the minimum value under each Natural Environment criterion to establish a cautionary threshold.

As before, those routes which have a value beyond one standard deviation in three of the four criteria are considered to exceed a cautionary threshold for impacts to the natural environment.

In Table 6.2, the standard deviation and threshold values are provided along the bottom rows of the table. Where those values are exceeded under the various criteria considered, those values are bolded. If a route's values across the criteria exceed the threshold values in the manner identified above, the routes themselves are bolded, and they will be considered to exceed a cautionary threshold for impacts to the natural environment.

Natural Environment Perspective	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)
ROUTE AJU	429.82	43	14.15	108.73
ROUTE AJW	402.88	40	11.93	104.61
ROUTE AQL	326.55	53	12.05	107.07
ROUTE KY	317.36	27	12.62	147.47
ROUTE KZ	327.11	32	12.62	149.65
ROUTE YB	241.03	40	12.74	149.93
Average	340.79	39.2	12.69	127.91
Minimum	241.03	27	11.93	104.61
Maximum	429.82	53	14.15	149.93
STD DEV	61.47	8.2	0.72	21.16
Threshold	302.50	35.2	12.66	125.77

Two of the six routes (AJU and YB) exceed three of the four natural environment criteria.

6.3 Engineering Considerations

Table 6.3 shows the six semi-finalist routes again ranked against significant engineering criteria.

For all six semi-finalist routes, minimum and maximum values are once again identified and averaged (statistical mean) and standard deviations are calculated. As before, the standard deviation (STD DEV) is added to the minimum value under each Engineering Considerations criterion to establish a cautionary threshold.

In Table 6.3, the standard deviation and threshold values are provided along the bottom rows of the table. Where those values are exceeded under the various criteria considered, those values are bolded. If a route's values across the criteria exceed the threshold values in the manner identified above, the routes themselves are bolded, and they will be considered to exceed a cautionary threshold for impacts to the natural environment.

Engineering Considerations Perspective	Length (Miles)	Percent of Route Rebuilt with Existing T/L	Percent of Route Collocated with Existing Utilities	Percent Rebuild or Collocate with utilities	Percent of Route Collocated with Roads	Total Project Costs	Estimated No. of Parcels	Approx. Acres of New Easement
ROUTE AJU	41.87	17.05%	38.81%	55.86%	1.43%	\$56,742,836	110	841.94
ROUTE AJW	43.88	29.26%	37.03%	66.29%	1.37%	\$60,973,719	104	752.48
ROUTE AQL	38.49	8.31%	55.11%	63.42%	3.35%	\$59,063,247	175	855.52
ROUTE KY	41.95	30.61%	32.13%	62.74%	3.00%	\$61,124,054	126	705.70
ROUTE KZ	42.42	22.73%	31.78%	54.50%	2.97%	\$60,870,262	183	794.67
ROUTE YB	36.56	8.75%	50.44%	59.19%	5.33%	\$59,138,791	197	808.73
Average	40.86	19.45%	40.88%	60.34%	2.91%	\$59,652,152	149.2	793.17
Minimum	36.56	8.31%	31.78%	54.50%	1.37%	\$56,742,836	104.0	705.70
Maximum	43.88	30.61%	55.11%	66.29%	5.33%	\$61,124,054	197.0	855.52
STD DEV	2.51	8.90%	8.87%	4.21%	1.33%	\$1,553,024	37.0	51.34
Threshold	39.07	21.70%	46.23%	62.09%	4.00%	\$58,295,859	141.0	757.04

Five of the six routes exceed the total project costs threshold. Three of those five routes also exceed both the number of parcels affected and the acres of new easement cautionary thresholds, and are therefore considered to be poorer routes than the other three with respect to engineering considerations.

6.4 Semi-finalist Routes Screened Against All Three Perspectives

Following the re-screenings against the three perspectives as described in Sections 6.1 through 6.3, the routes were again ranked in a simple matrix with either an "X" indicating that the route exceeded the cautionary threshold for that perspective, or with no mark, which indicates that the route fell within the range of acceptable levels of impact as defined for that perspective. The results are shown in Table 6.4, Screening Against All Three Criteria.

	Built	Natural	Engineering	Composite
ROUTE AJU		X		1
ROUTE AJW				0
ROUTE AQL	X		X	2
ROUTE KY				0
ROUTE KZ	X		X	2
ROUTE YB	X	X	X	3

As can be seen in Table 6.4, once the semi-finalist routes are ranked in competition with one another, the evaluation concludes that

- one semi-finalist route, Route YB, exceeded the cautionary threshold in all three perspectives;
- two of the semi-finalist routes, Routes AQL and KZ, exceeded the cautionary threshold in two of the three perspectives;
- one semi-finalist route, Route AJU, exceeded the cautionary threshold in only one of the three perspectives; and,
- two semi-finalist routes, Route AJW and Route KY, did not exceed the cautionary threshold in any of the three perspectives.

The semi-finalist routes which exceeded the cautionary threshold in two or three of the screenings were eliminated from further consideration. The other three routes are considered to be finalist routes.

6.5 Finalist Routes Discussion

These three finalist routes are very closely related, being three different variations on the same route. Nevertheless, there are important distinctions to be made regarding the three routes and the decision to build one of them.

6.5.1 Built Environment

Table 6.5.1 shows the three finalist routes compared with respect to impacts on the built environment.

Built Environment Perspective	Residences within ROW	Proximity to Residences (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)
ROUTE AJU	0	12	0	4
ROUTE AJW	0	13	0	2
ROUTE KY	2	39	0	9
Average	1	21	0	5
Minimum	0	12	0	2
Maximum	2	39	0	9
SD	0.9	12.5	0.0	2.9
Threshold	0.9	24.5	0.0	4.9

With one minor exception, Route AJU [Figure 6.5.1(a)] is the route originally proposed to KPSC as the preferred route for this project; the exception is a route change which avoids a pond where a whooping crane was previously observed. Route AJW [Figure 6.5.1(b)] is identical to Route AJU except that, after crossing Salt River Road, it continues in a more or less southerly direction for 4.34 miles, passing to the east of Mays Run and arriving at the Hardinsburg – Hardin County 138 kV Transmission Line. In contrast, after crossing Salt River Road, Route AJU turns roughly southeast, taking a more direct cross-country route for 8.0 miles towards Hardin County Substation. These different route segments account for the differences between Route AJU and AJW which can be seen in the tables that follow.

Like Route AJW, Route KY [Figure 6.5.1(c)] is yet another version of Route AJU. Along the southern portion of the route, Route KY is identical to Route AJW, proceeding in a more or less southerly direction after crossing Salt River Road, passing to the east of Mays Run, and arriving at the Hardinsburg – Hardin County 138 kV Transmission Line. However, Route KY differs from both Routes AJU and AJW at the northern end of the project area, where it follows gas pipelines and Dixie Highway (U.S. 31W) southeast towards the town of West Point after leaving Mill Creek Generating Station. It is in these segments that Route KY picks up greater impacts to residential land uses, a greater number of properties, historic resources around the town of West Point, and floodplains.

Table 6.5.1 shows that Route KY requires two relocations and comes within 300 feet of three times as many homes as Route AJU and AJW. Route KY also comes closer to the West Point historic district as well as the individual resources located there. In the built environment perspective, Routes AJU and AJW avoid residences, community-oriented land uses, and potentially affect fewer National Register-listed historic resources.

On balance, Route KY appears to be the least desirable finalist route from a built environment perspective, while Routes AJU and AJW appear to do an equally good job at avoiding impacts to the built environment.

6.5.2 Natural Environment

Table 6.5.2 shows the three finalist routes compared with respect to impacts on the natural environment.

Natural Environment Perspective	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)
ROUTE AJU	429.82	43	14.15	108.73
ROUTE AJW	402.88	40	11.93	104.61
ROUTE KY	317.36	27	12.62	147.47
Average	383.35	36.7	12.90	120.27
Minimum	317.36	27	11.93	104.61
Maximum	429.82	43	14.15	147.47
SD	47.95	6.9	0.93	19.31
Threshold	365.30	33.9	12.86	123.92

In the natural environment, Route AJU picks up additional impacts to wetlands and stream crossings in its last cross county turn towards Hardinsburg – Hardin County Transmission Line and Hardin County Substation. This would be especially true after the route crosses St. John Road and passes to the south of West Rhudes Creek. The other two routes score somewhat better in the natural environment category because they continue south after crossing Salt River Road, generally staying on higher ground.

Route KY affects about 100 acres less of forested lands due to its paralleling gas pipelines through a more intensively developed area in the northern part of the project area. Where all three routes leave Mill Creek Generating Station, Routes AJU and AJW go farther south than Route KY before turning west, where they cross more undeveloped, forested areas. The existing transmission line which Routes AJU and AJW parallel through this area crosses near or over Cow Branch, Knob Creek, Salt River, and various minor tributary streams, driving up the counts for natural forest acres affected and stream crossings. On the other hand, Route KY crosses significantly greater areas of floodplain than do Routes AJU or AJW.

On balance, Route AJU appears to be a somewhat less desirable finalist route from a natural environment perspective, while Route KY appears to do a better job at avoiding impacts to the natural environment.

6.5.3 Engineering Considerations

Table 6.5.3 shows the three finalist routes compared with respect to Engineering Considerations.

Engineering Considerations Perspective	Length (Miles)	Percent of Route Rebuilt with Existing T/L	Percent of Route Collocated with Existing Utilities	Percent Rebuild/Collocate with utilities	Percent of Route Co-located with Roads	Total Project Costs	Estimated No. of Parcels	Approx. Acres of New Easement
ROUTE AJU	41.87	17.05%	38.81%	55.86%	1.43%	\$56,742,836	110	841.94
ROUTE AJW	43.88	29.26%	37.03%	66.29%	1.37%	\$60,973,719	104	752.48
ROUTE KY	41.95	30.61%	32.13%	62.74%	3.00%	\$61,124,054	126	705.70
Average	42.57	25.64%	35.99%	61.63%	1.93%	\$59,613,536	113.3	766.71
Minimum	41.87	17.05%	32.13%	55.86%	1.37%	\$56,742,836	104.0	705.70
Maximum	43.88	30.61%	38.81%	66.29%	3.00%	\$61,124,054	126.0	841.94
SD	0.93	6.10%	2.82%	4.33%	0.76%	\$2,030,820	9.3	56.52
Threshold	42.80	24.51%	35.99%	61.96%	2.25%	\$58,773,655	113.3	762.22

Route AJU rebuilds less of the Hardinsburg – Hardin County 138 kV Transmission Line, resulting in a greater number of acres of new right-of-way required (841.94 acres) and the least percentage of rebuild/paralleling (55.9%) of the three finalist routes. However, at an estimated cost of \$56,742,836, it is about \$4.23 million less expensive than Route AJW and affects fewer property owners than Route KY.

Route AJW is the route having the greatest percentage of collocation (66.3%) of the three finalist routes. However, it is about two miles longer and is estimated to cost \$60,973,719, or about \$4,231,000 more than the most cost-effective finalist route, Route AJU.

Route KY is the most expensive of the three finalist routes (\$61,124,054) and affects the greatest number of property owners (126). At 62.74% rebuild or paralleling existing utilities, it has better collocation than Route AJU but not as good as Route AJW.

On balance, Route AJU appears to be the most cost-effective route from an engineering considerations perspective. Route AJW is more expensive, but achieves a greater percentage of collocation and requires less new easement. Route KY appears to be the most expensive of the finalist routes and its alignment affects the most property owners.

6.5.4 Findings

The difference among the three finalist routes is largely a difference between a route which appears to minimize environmental impacts (Route KY) and routes which appear to minimize impacts to the built environment (Routes AJU and AJW).

Routes AJU and AJW affect larger areas of forested lands and a greater number of stream crossings. These are not negligible effects; however, the impacts to these resources can be mitigated through sensitive land clearing techniques, establishment of buffer areas, and standard long-term vegetation management practices. Impacts to residences and communities of the kind created by Route KY are more difficult to ameliorate.

On balance, with greater impacts to residences within the right-of-way, residences within 300 feet, and historic properties listed on the National Register, as well as greater estimated cost and greater estimated number of properties affected, Route KY is the least reasonable of the three finalist routes.

Routes AJU and AJW are reasonable routes which are clearly superior to Route KY in terms of the built environment and engineering considerations. Route AJW is about two miles (5%) longer and \$4,231,000 (7%) more expensive. For that extra two miles in length and additional four and a quarter million dollars, Route AJW buys an additional ten percent of collocation over Route AJU.

Proposed Routes. This analysis and evaluation report validates and confirms LG&E/KU's conclusion that Route AJU is a reasonable route which meets the goals of the project while avoiding a wasteful duplication of facilities.

Alternatively, for a better collocation ratio and somewhat improved natural environment metrics, this analysis and evaluation report validates and confirms LG&E/KU's conclusion that Route AJW is a reasonable and acceptable alternative.

7.0 Conclusion

This report represents a reasoned and good faith effort to validate and confirm LG&E/KU's conclusions regarding the reasonableness of Routes AJU and AJW as routing alternatives. This conclusion is based on analyzing and documenting with careful consideration the same routes and the same metrics available to LG&E/KU.

At 55.86% collocation, Route AJU appears to comply with KPSC's statutory requirement for identifying and seriously evaluating collocation wherever

collocated lines are electrically equivalent. Route AJU's more expensive sister route, Route AJW, is a reasonable and acceptable alternative, should KPSC wish to achieve greater collocation at higher cost.

8.0 Figures

Figure 1.0 Project Area

Figure 1.2 Existing Electric Power and Natural Gas Lines

Figure 2.0(a) All Routes Evaluated – the “spider web”

Figure 2.0(b) Overview of Baskets

Figure 2.0(c) Overview of Baskets and Collocation Opportunities

Figure 2.1 East Basket

Figure 2.2 Tip Top South Basket

Figure 2.3 East-Central Basket

Figure 2.4 West-Central Basket

Figure 2.5 BREC Basket

Figure 3.1 All Routes Compatible with Fort Knox

Figure 3.2.1 Least Cost Practicable Route

Figure 3.2.3 Top Fifty Routes with Maximum Collocation

Figure 4.1 Top East Routes

Figure 4.2 Top East-Central Routes

Figure 4.3 Top West-Central Routes

Figure 4.4 Top BREC Routes

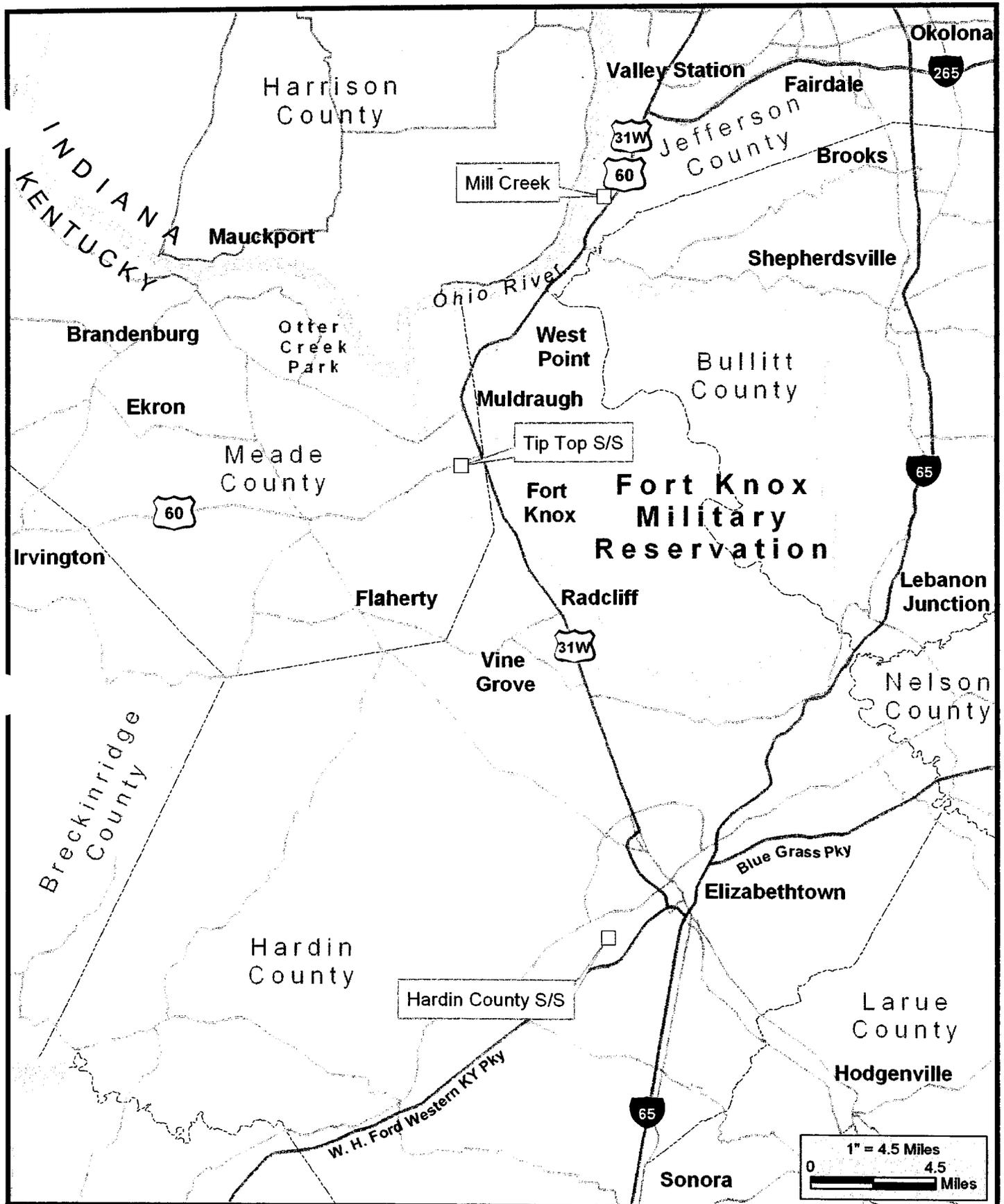
Figure 4.5 Top Crossover Routes

Figure 6.5.1(a) Route AJU

Figure 6.5.1(b) Route AJW

Figure 6.5.1(c) Route KY

Figure 1.0 Project Area



Project Area

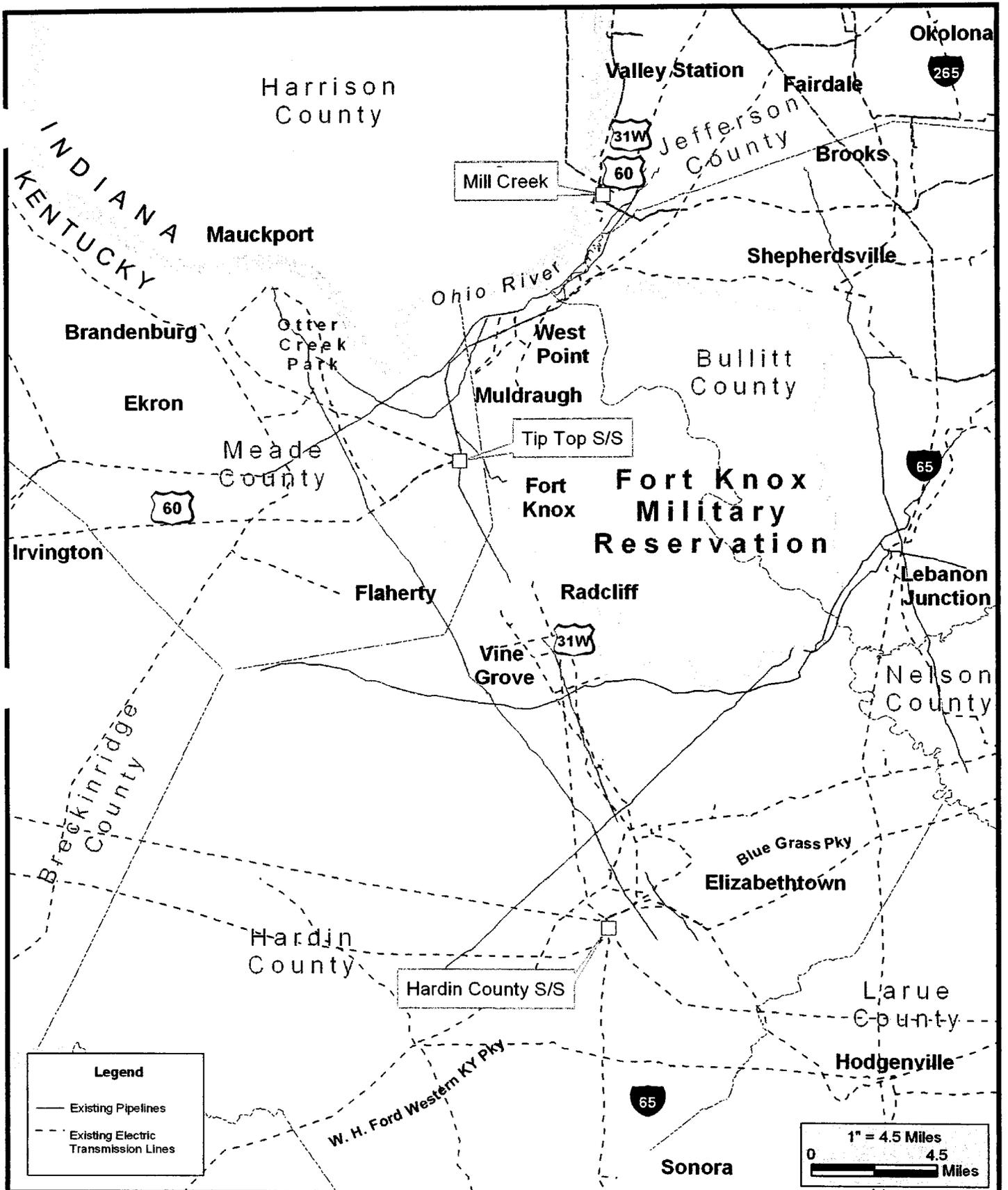
Mill Creek - Hardin County
345 kV Transmission Line



FIGURE 1.0



Figure 1.2 Existing Electric Power and Natural Gas Lines



**Existing Electric Power
and Natural Gas Lines**

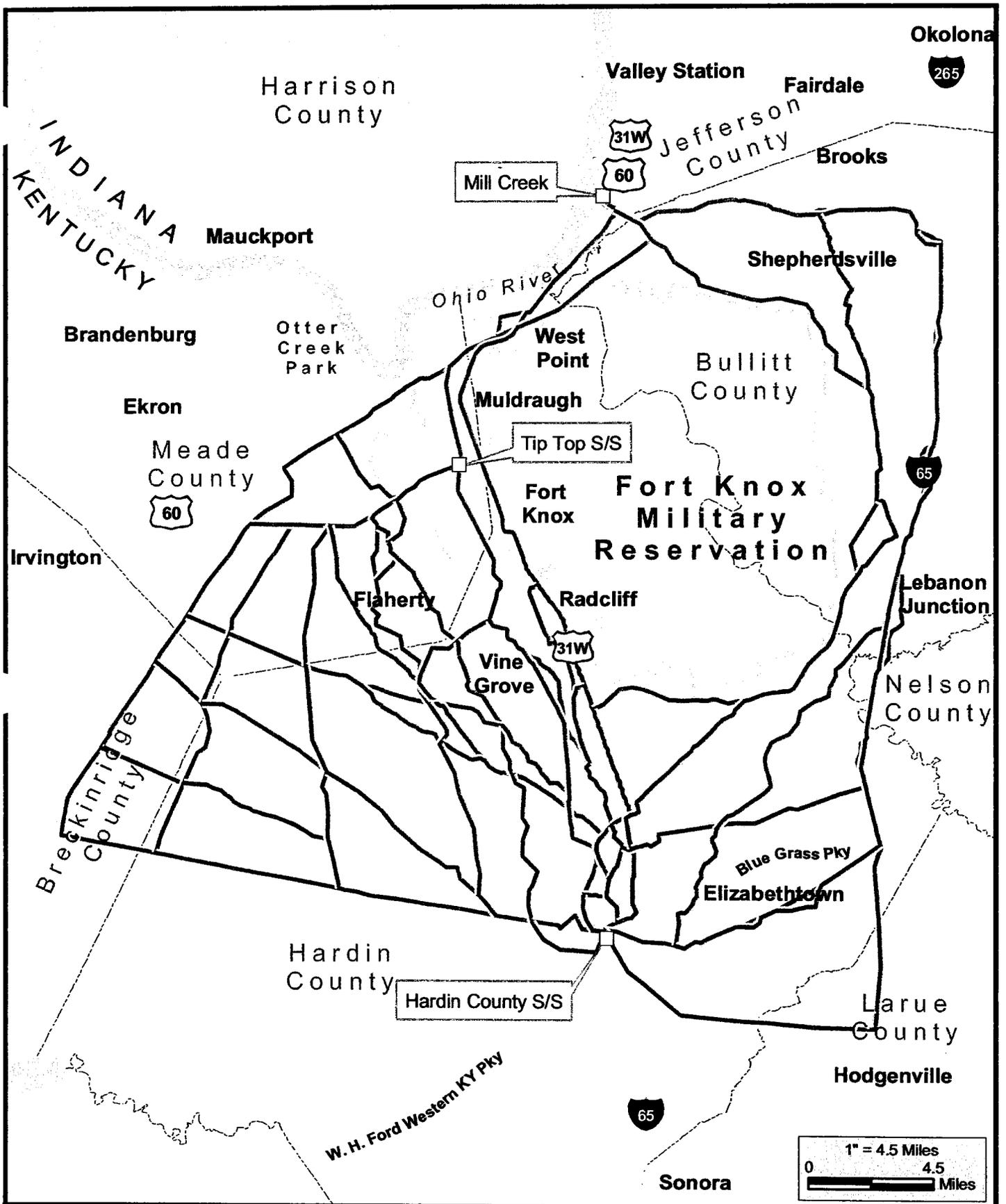
**Mill Creek - Hardin County
345 kV Transmission Line**

KU **LGE**

FIGURE 1.2

PHOTO SCIENCE
Geospatial Solutions

Figure 2.0(a) All Routes Evaluated



**All Routes
Evaluated**

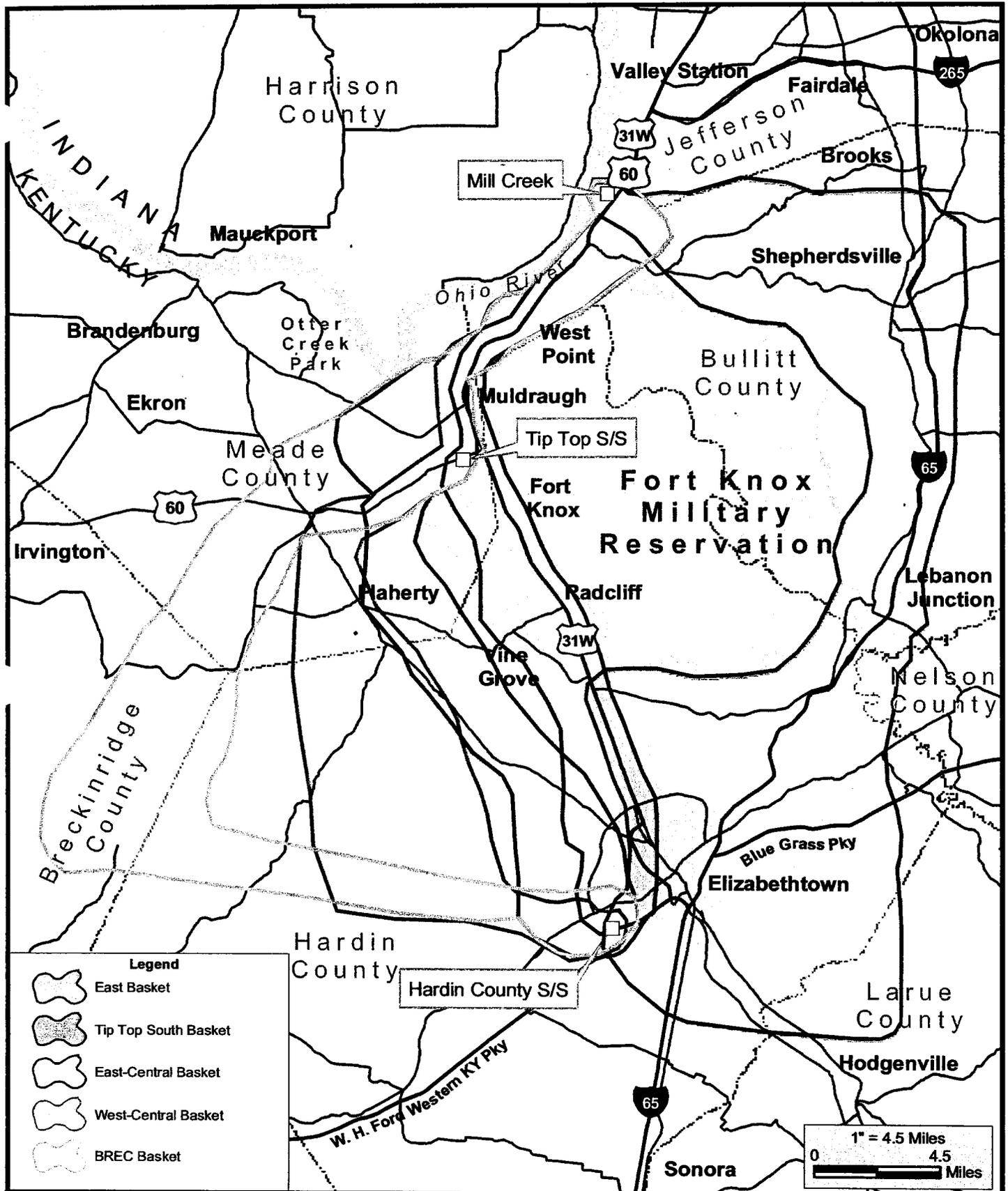
**Mill Creek - Hardin County
345 kV Transmission Line**



FIGURE 2.0(a)



Figure 2.0(b) Overview of Baskets



Legend

- East Basket
- Tip Top South Basket
- East-Central Basket
- West-Central Basket
- BREC Basket

1" = 4.5 Miles
 0 4.5 Miles

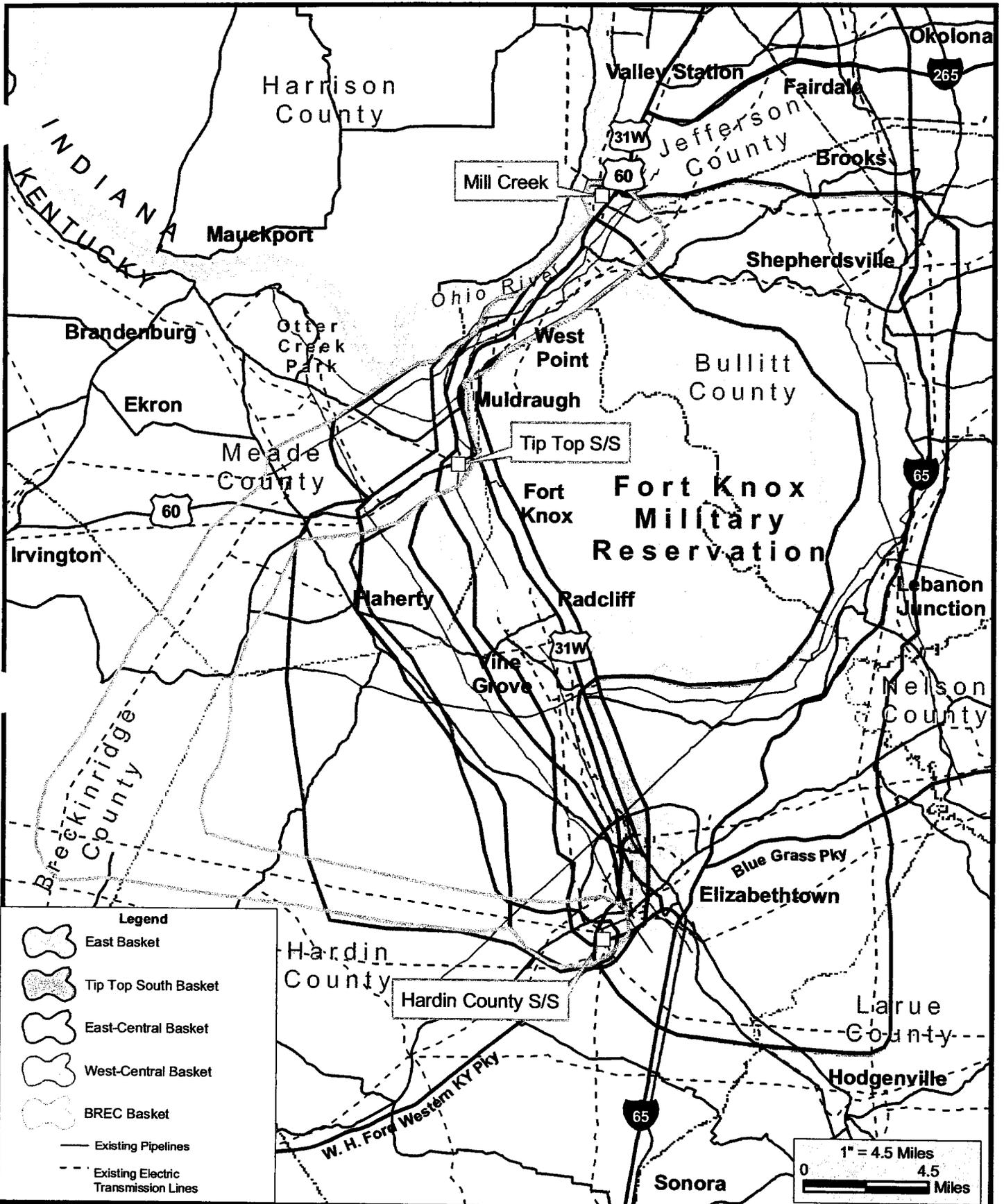
Overview of Baskets

Mill Creek - Hardin County
 345 kV Transmission Line

FIGURE 2.0(b)

N

Figure 2.0(c) Overview of Baskets and Collocation Opportunities



**Overview of Baskets
and Collocation
Opportunities**

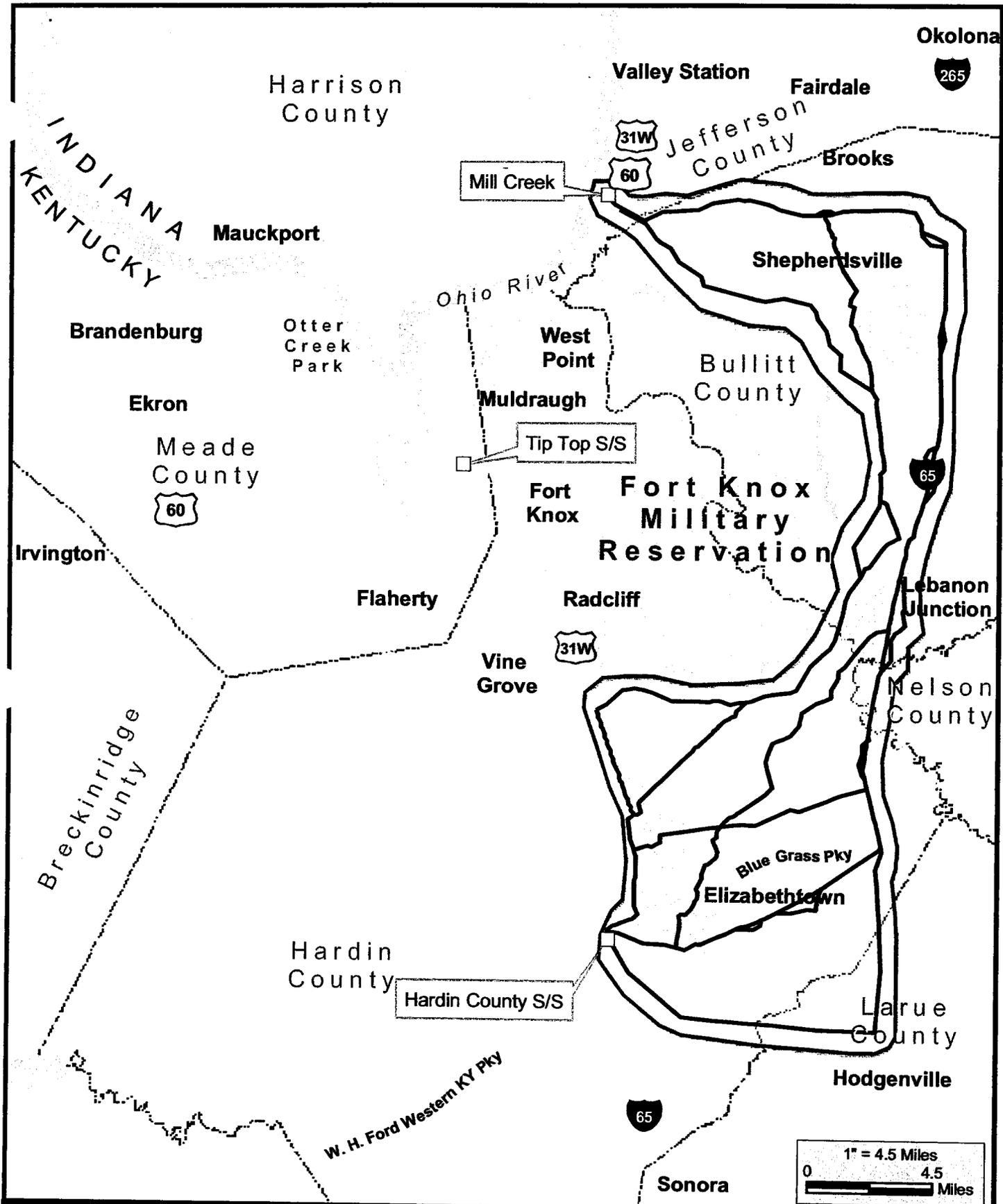
**Mill Creek - Hardin County
345 kV Transmission Line**



FIGURE 2.0(c)



Figure 2.1 East Basket



East Basket

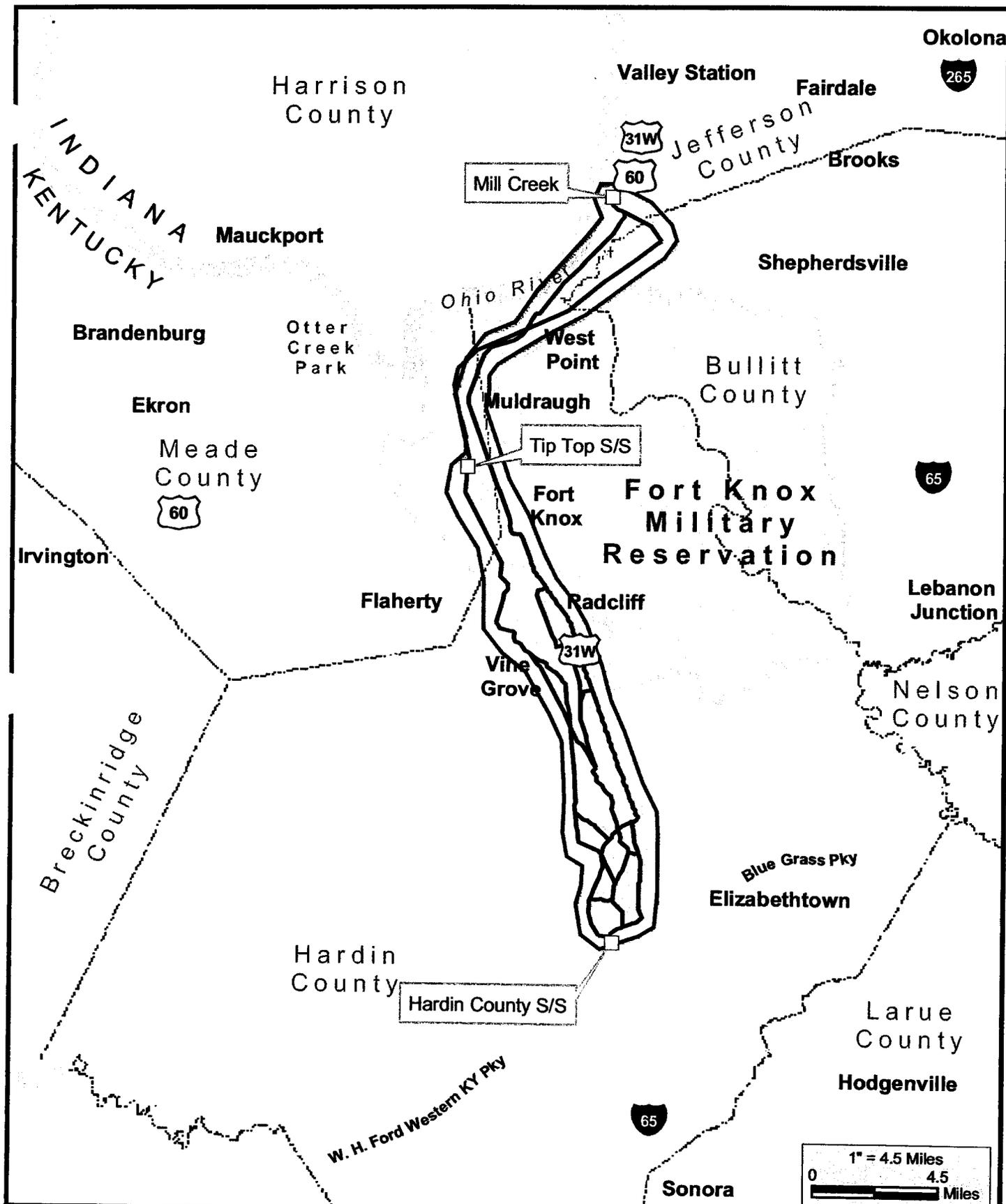
Mill Creek - Hardin County
 345 kV Transmission Line

KU **LGE**

FIGURE 2.1

PHOTO SCIENCE

Figure 2.2 Tip Top South Basket



**Tip Top South
Basket**

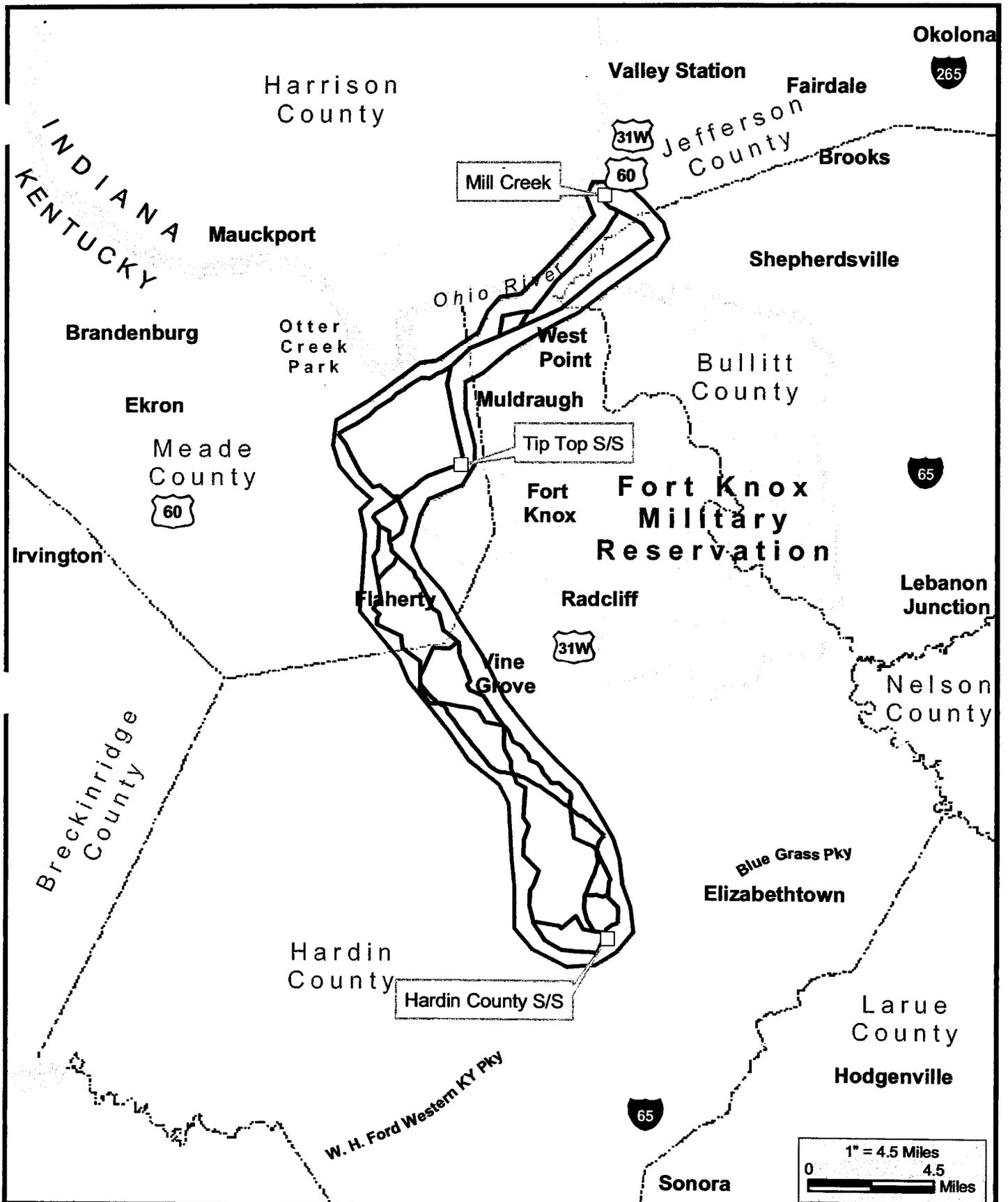
Mill Creek - Hardin County
345 kV Transmission Line

KU **LGE**

FIGURE 2.2

PHOTO SCIENCE

Figure 2.3 East-Central Basket



**East-Central
Basket**

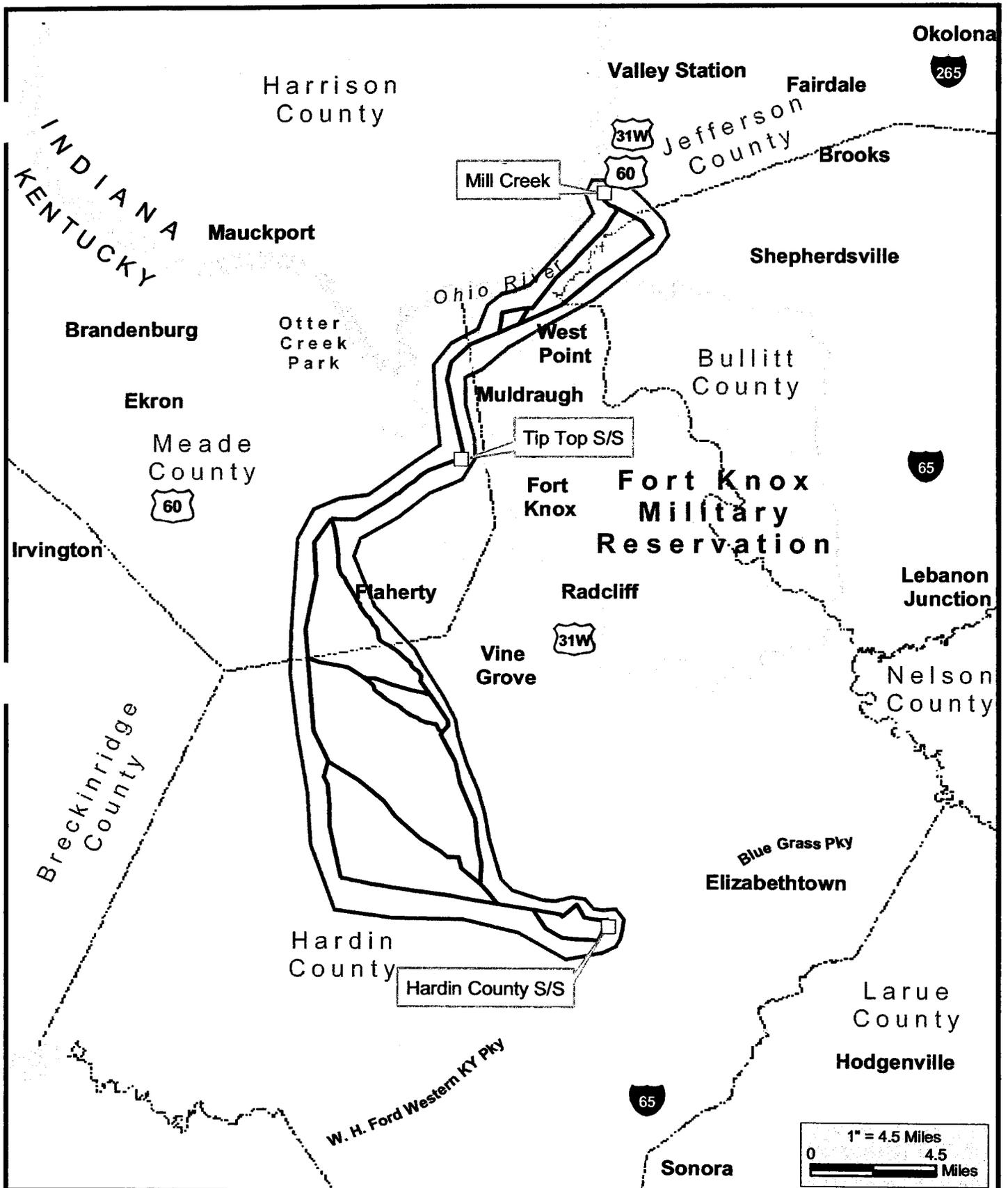
**Mill Creek - Hardin County
345 kV Transmission Line**



FIGURE 2.3

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CORPORATION

Figure 2.4 West-Central Basket



**West-Central
Basket**

**Mill Creek - Hardin County
345 kV Transmission Line**



FIGURE 2.4

PHOTO SCIENCE
Geospatial Solutions

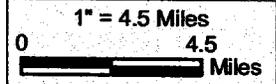
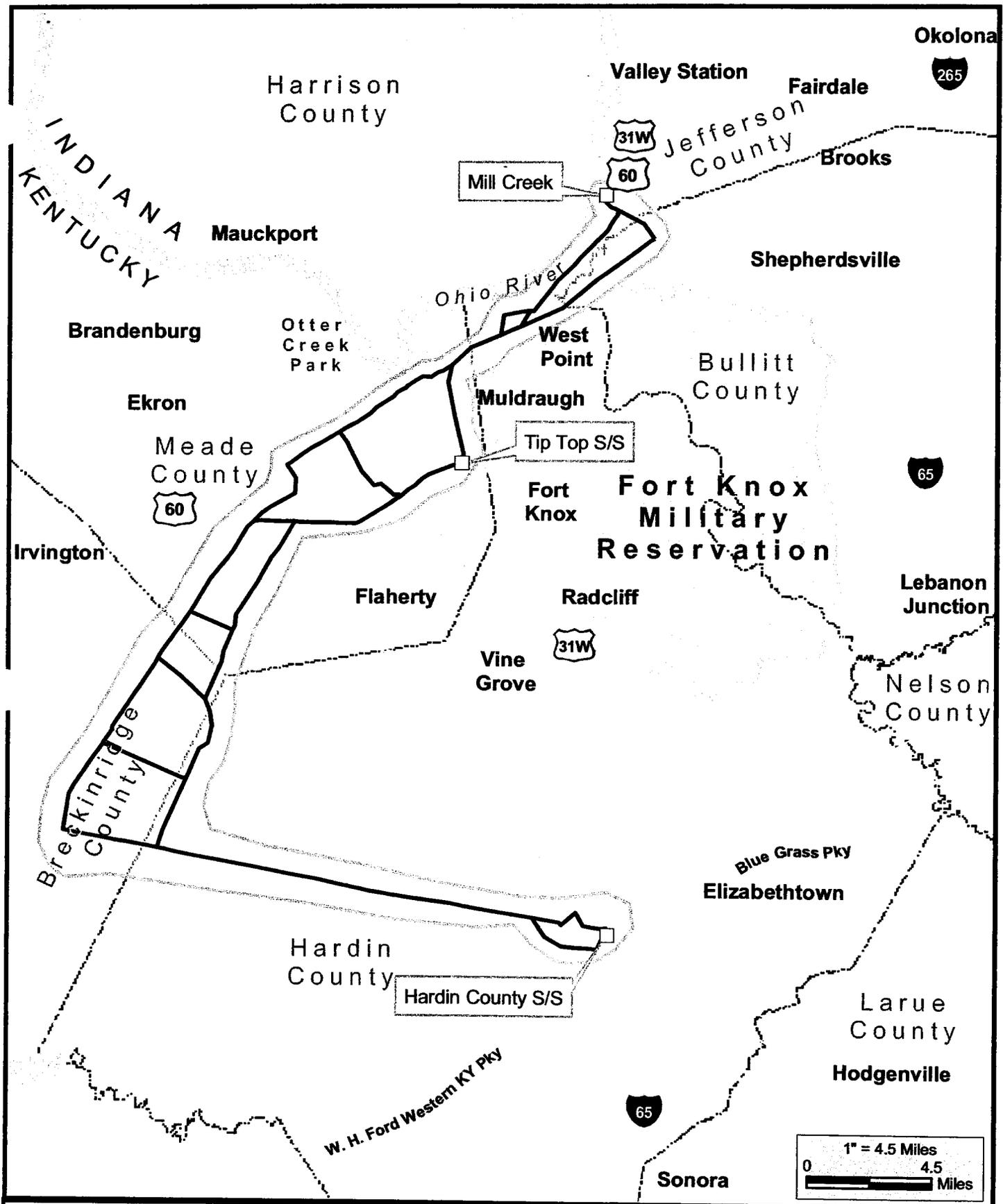


Figure 2.5 BREC Basket

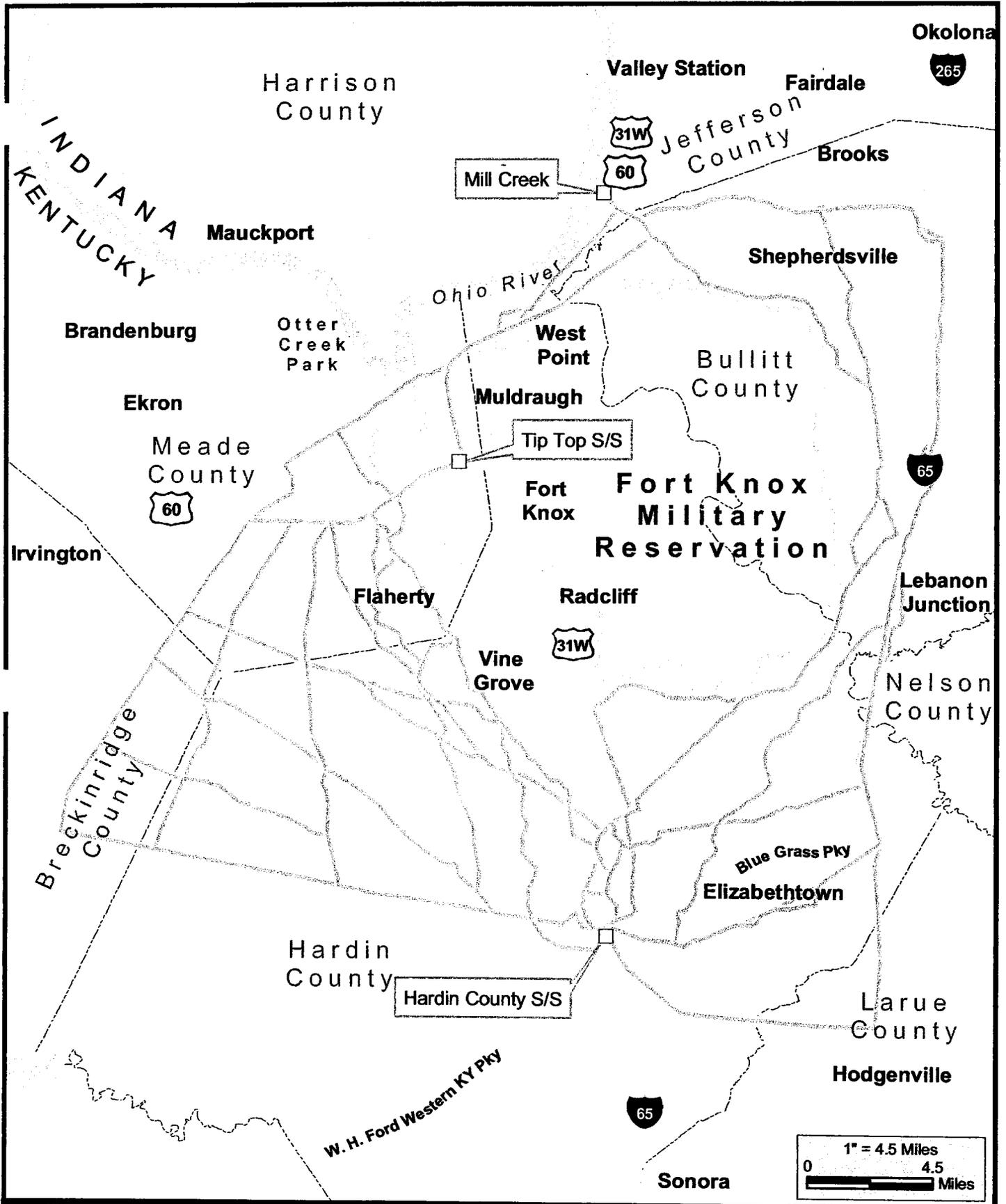


BREC Basket

Mill Creek - Hardin County
 345 kV Transmission Line
KU **LGE**

FIGURE 2.5
 PHOTO SCIENCE
 CONSULTANTS

Figure 3.1 All Routes Compatible with Fort Knox



**All Routes
Compatible with
Fort Knox**

**Mill Creek - Hardin County
345 kV Transmission Line**


FIGURE 3.1

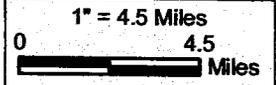
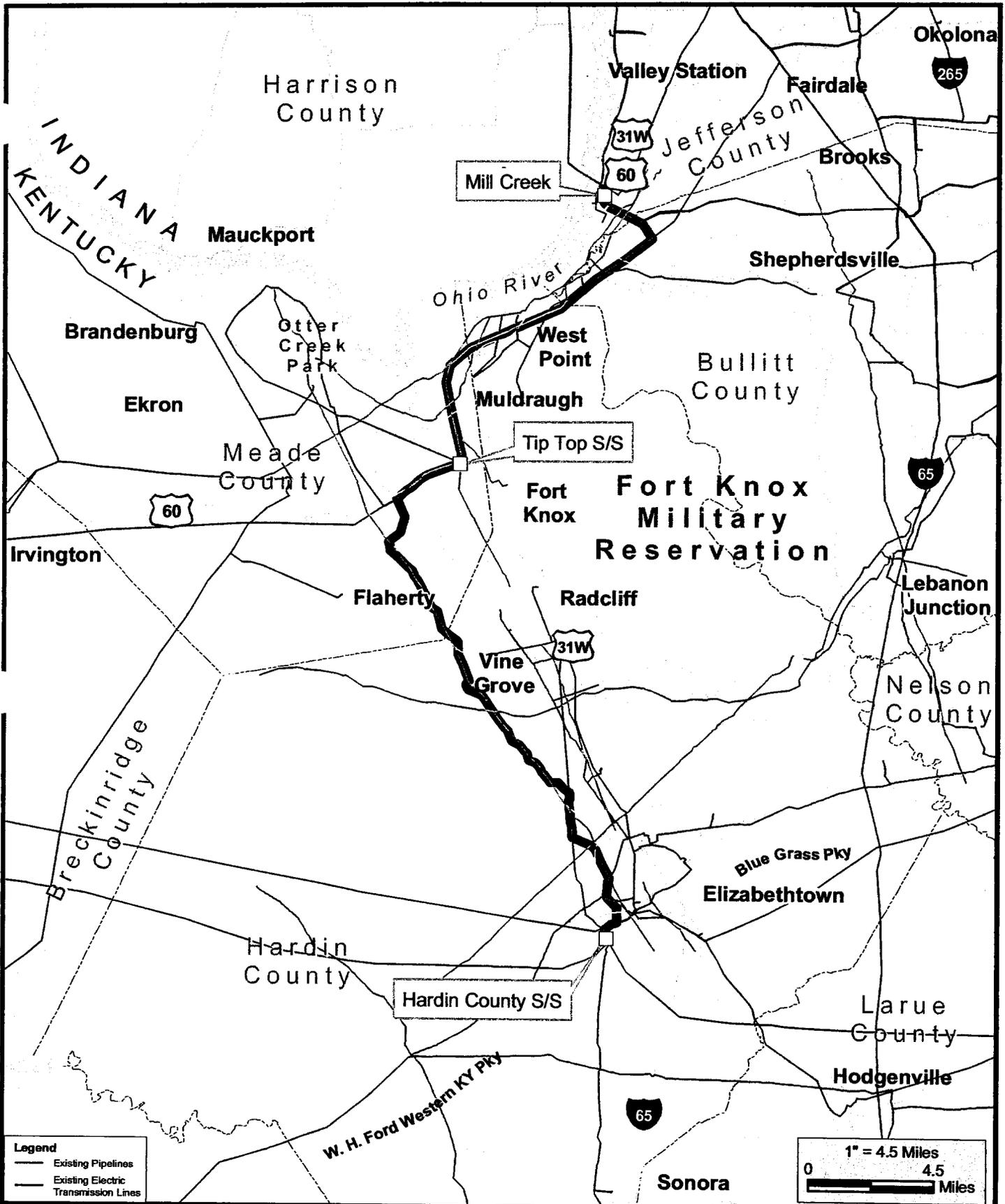
 



Figure 3.2.1 Least Cost Practicable Route



**Least Cost
Practicable Route:
Route A-QV**

**Mill Creek - Hardin County
345 kV Transmission Line**

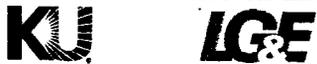
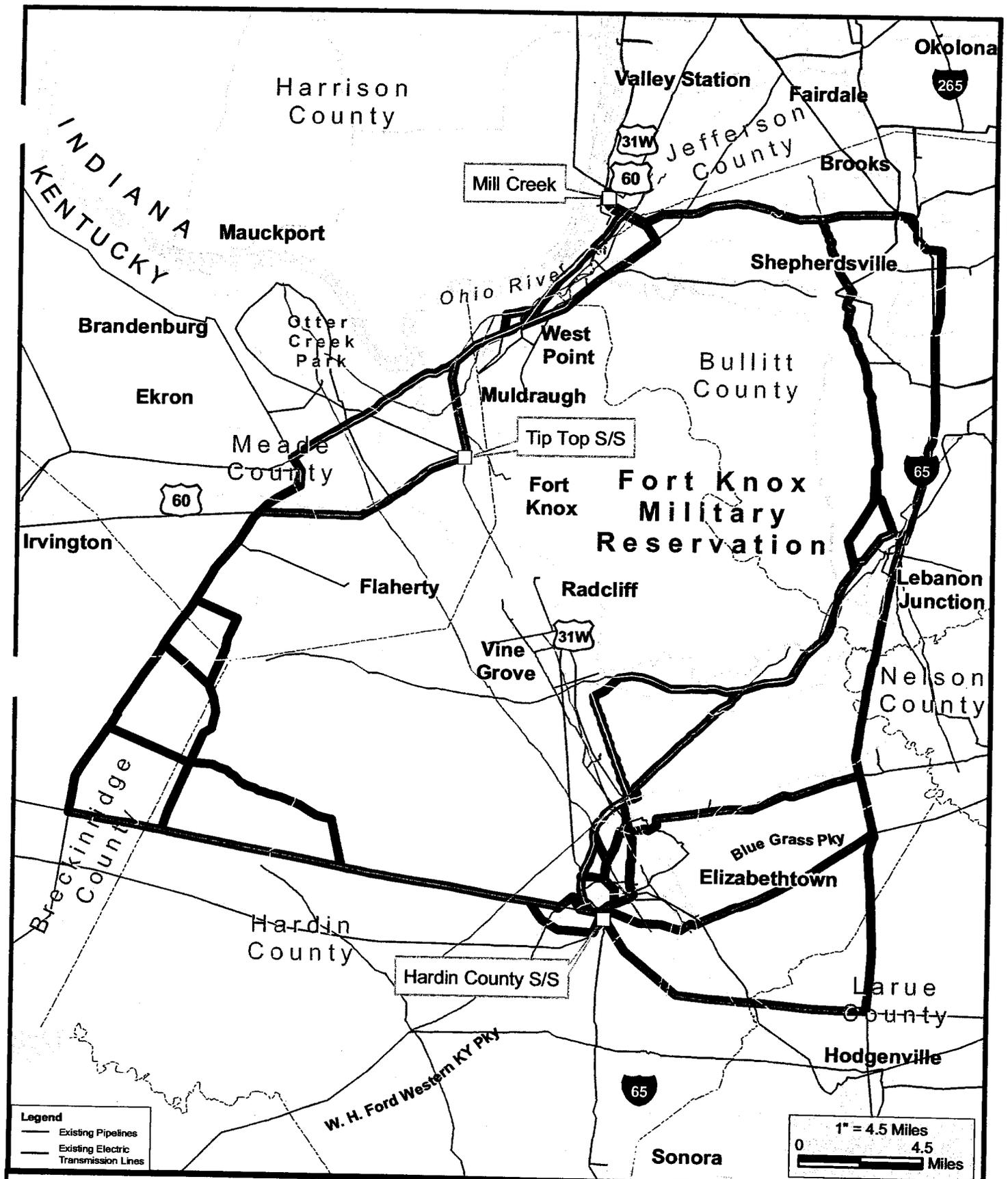


FIGURE 3.2.1

PHOTO SCIENCE
Geospatial Solutions

Figure 3.2.3 Top Fifty Routes with Maximum Collocation



Legend
 — Existing Pipelines
 — Existing Electric Transmission Lines

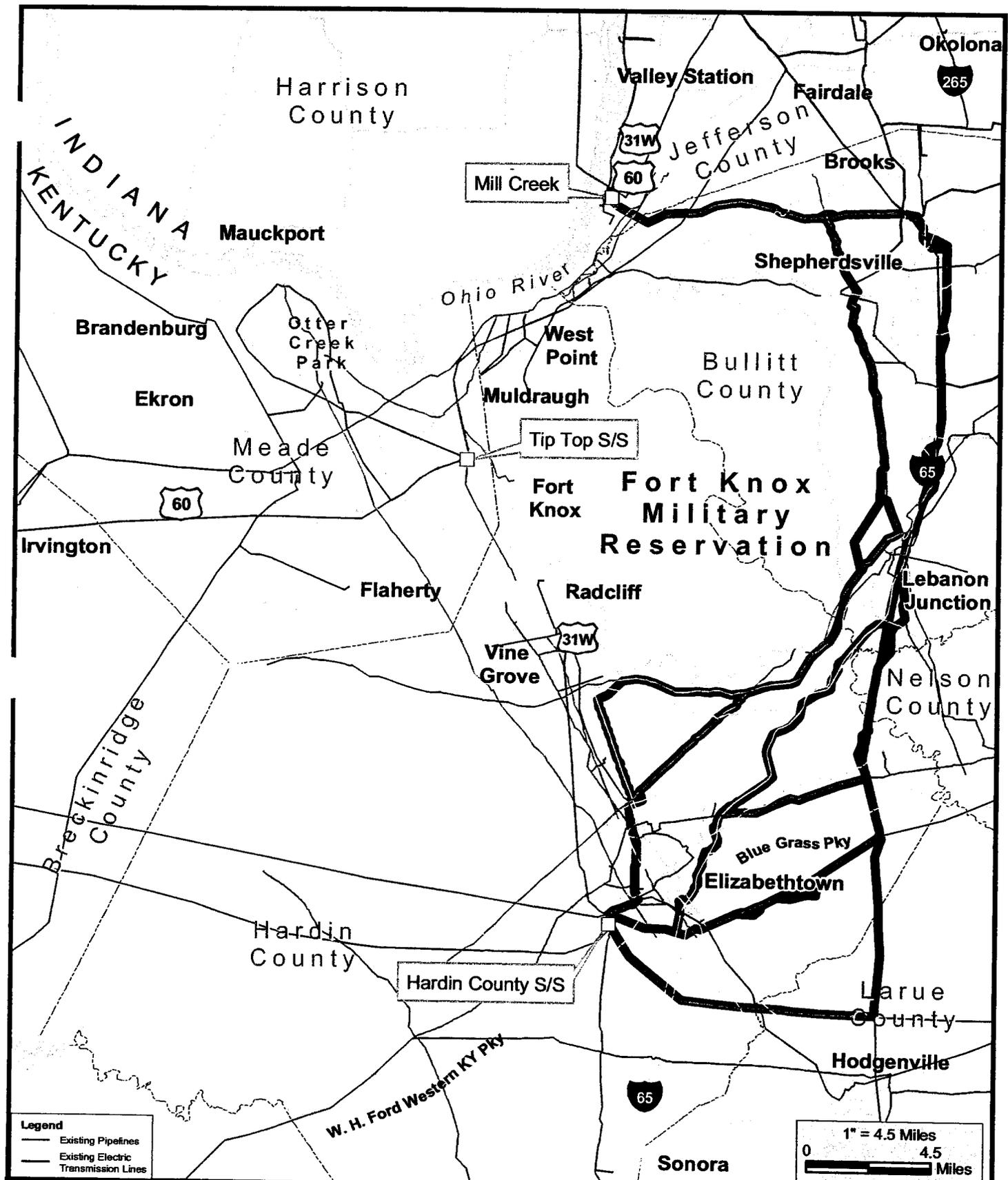
1" = 4.5 Miles
 0 4.5 Miles

Top Fifty Routes with Maximum Collocation

Mill Creek - Hardin County
 345 kV Transmission Line
KU **LGE**

FIGURE 3.2.3
 PHOTO SCIENCE

Figure 4.1 Top East Routes



Top East Routes

Mill Creek - Hardin County
345 kV Transmission Line

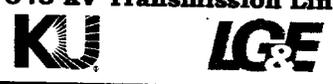
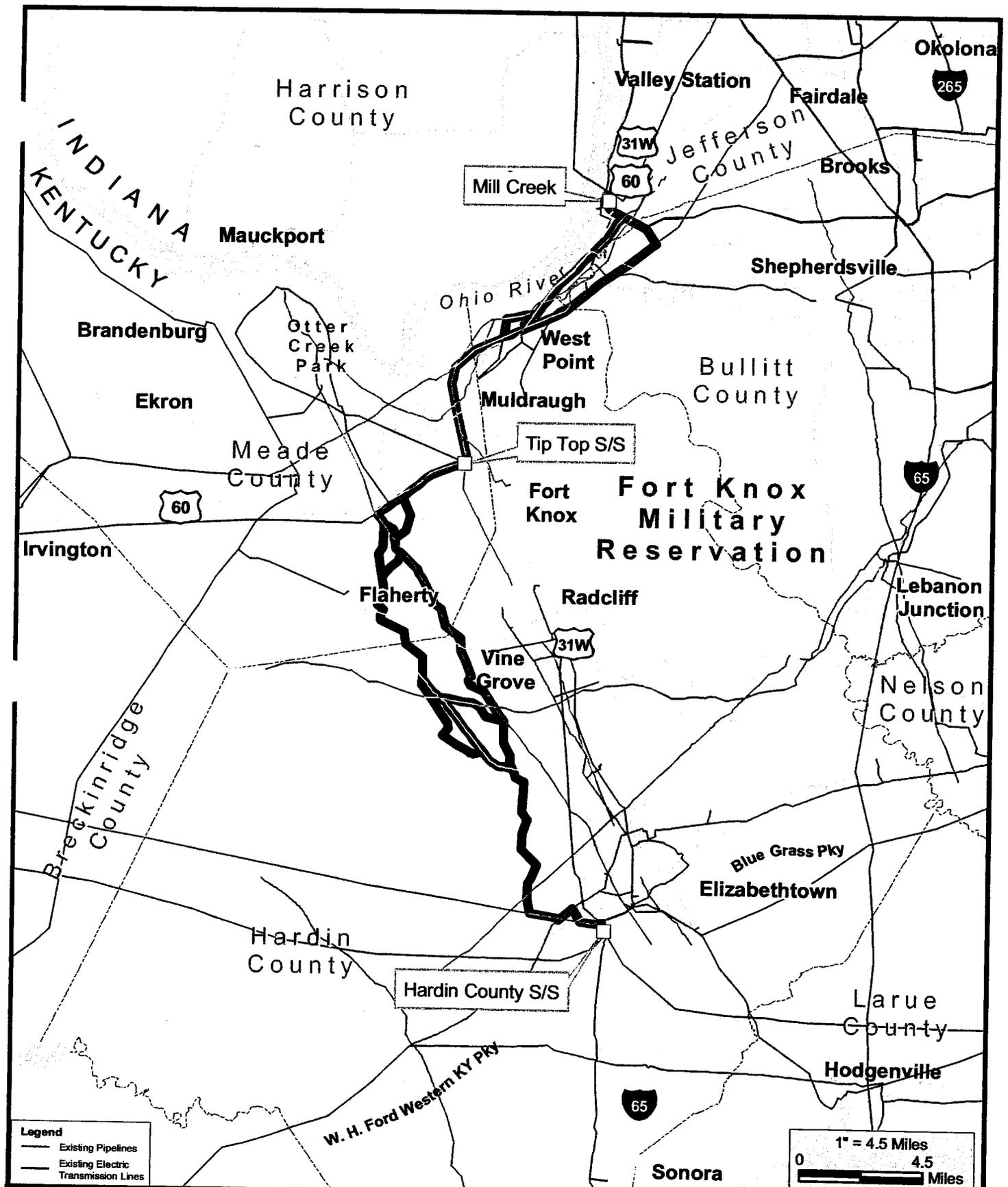


FIGURE 4.1



Figure 4.2 Top East-Central Routes



Legend
 - - - Existing Pipelines
 — Existing Electric Transmission Lines

1" = 4.5 Miles
 0 4.5 Miles

Top East-Central Routes

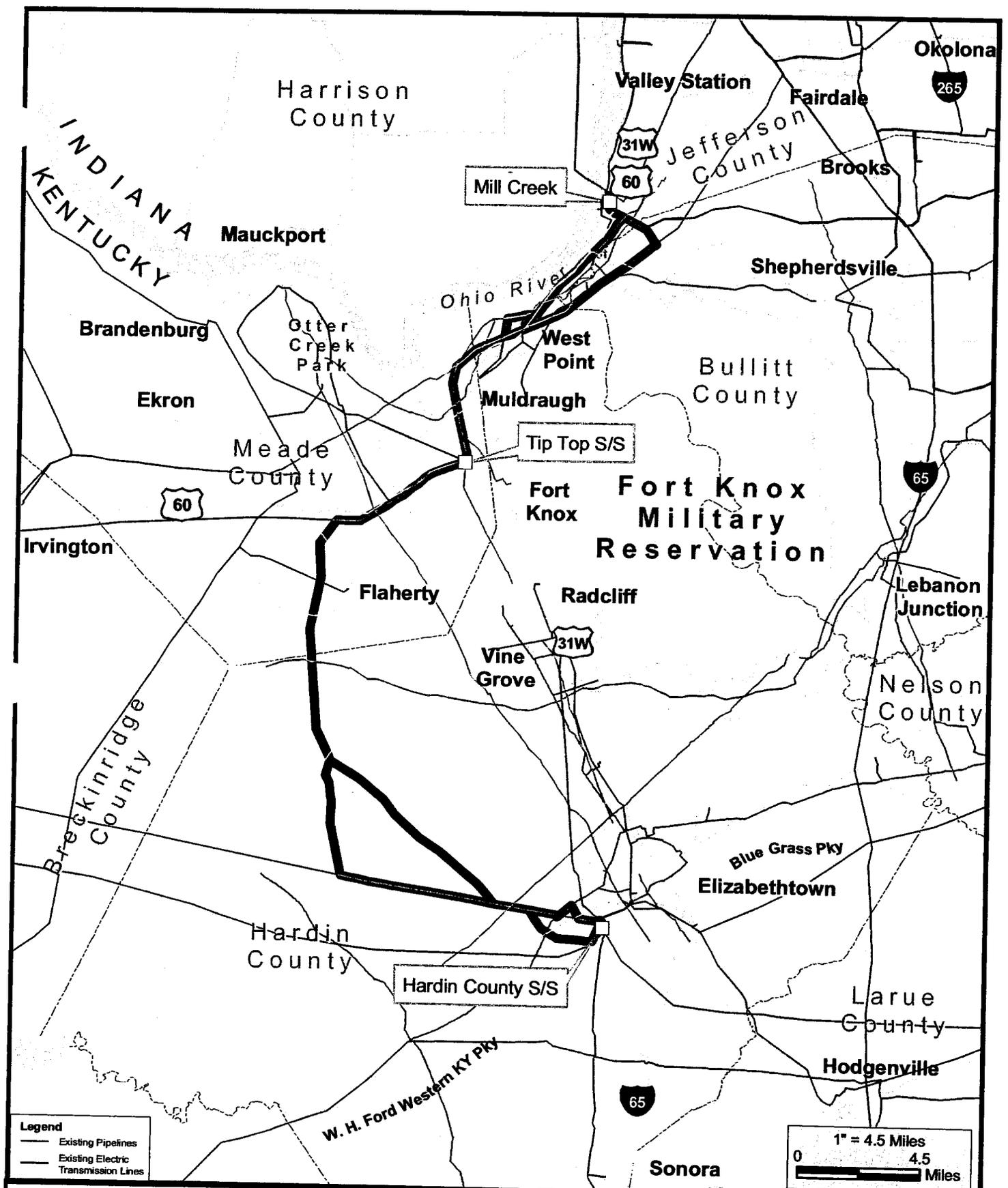
**Mill Creek - Hardin County
 345 kV Transmission Line**



FIGURE 4.2



Figure 4.3 Top West-Central Routes



Legend
 — Existing Pipelines
 — Existing Electric Transmission Lines

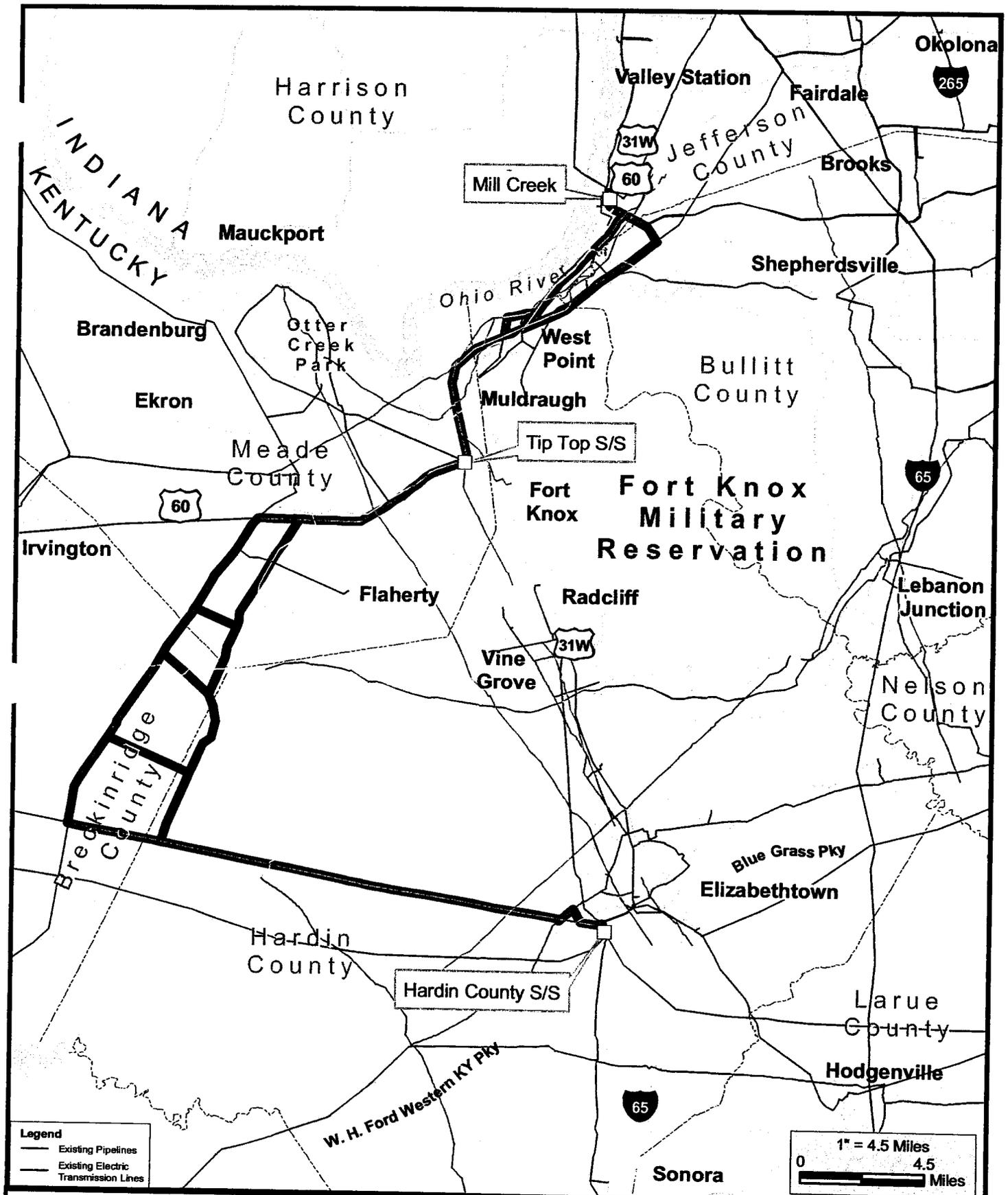
1" = 4.5 Miles
 0 4.5 Miles

Top West-Central Routes

**Mill Creek - Hardin County
 345 kV Transmission Line**
KU LGE

FIGURE 4.3
 PHOTO SCIENCE
 Geospatial Solutions

Figure 4.4 Top BREC Routes



Top BREC Routes

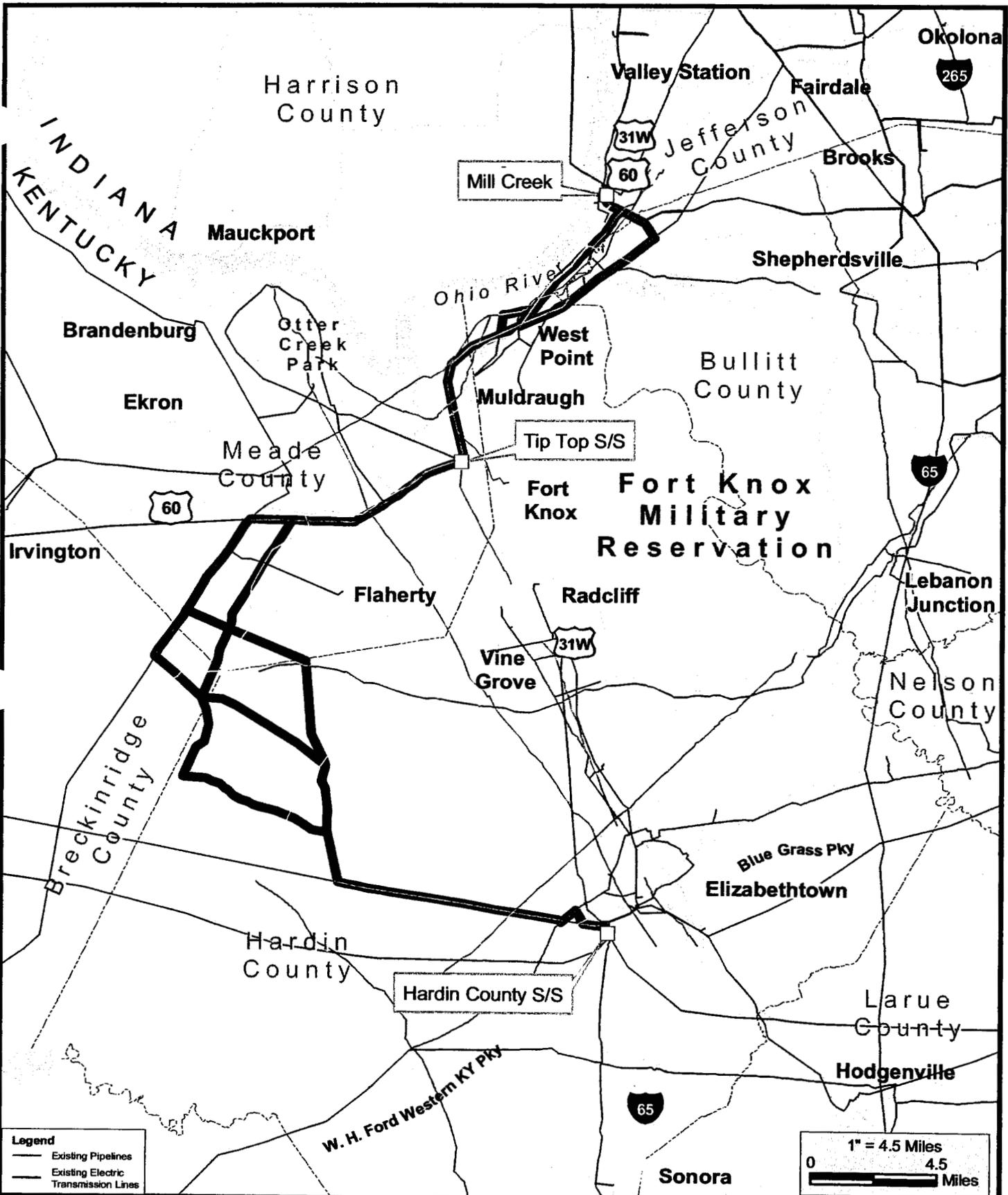
**Mill Creek - Hardin County
345 kV Transmission Line**



FIGURE 4.4

PHOTO SCIENCE
Geographic Information Systems

Figure 4.5 Top Crossover Routes



Top Crossover Routes

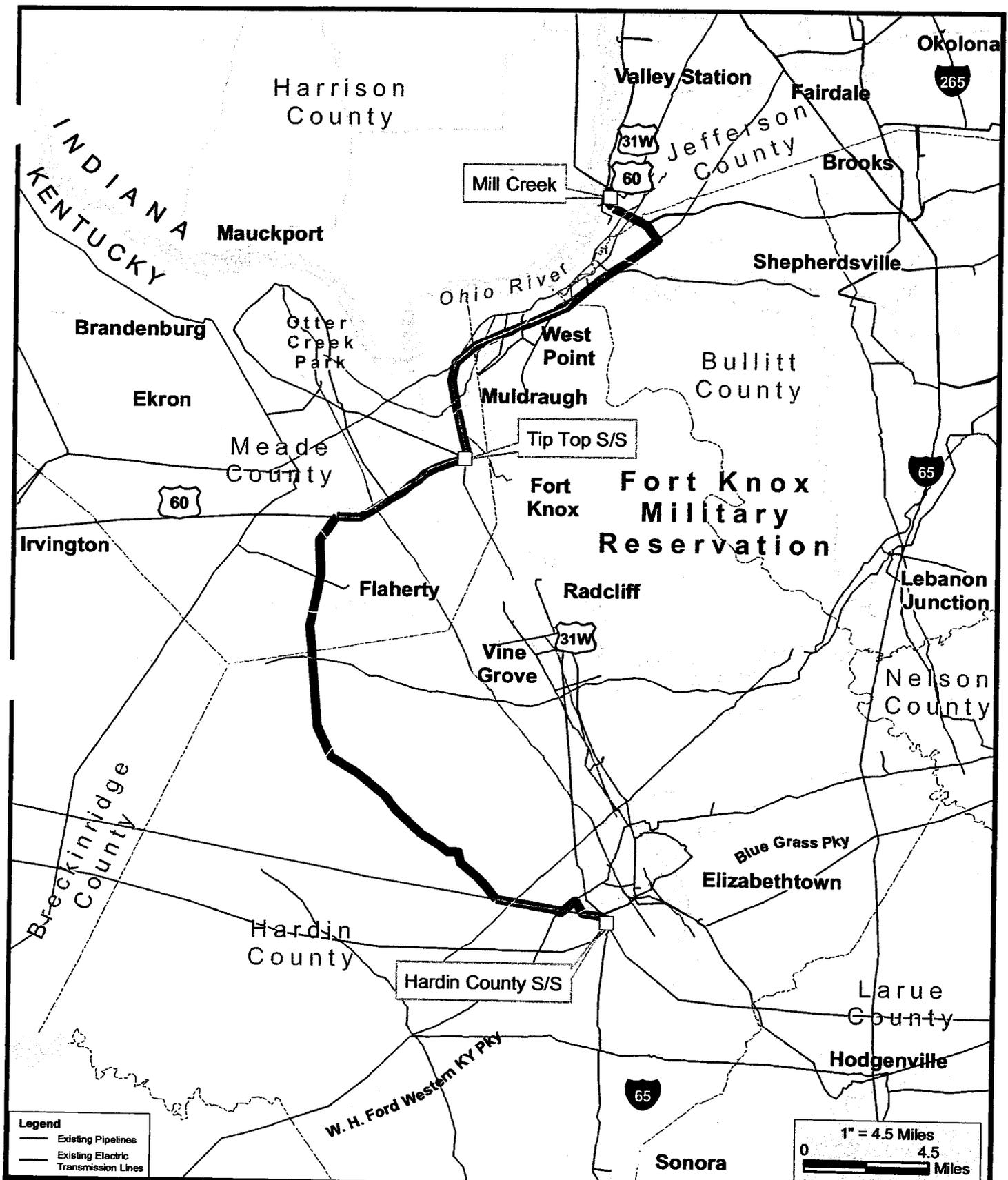
Mill Creek - Hardin County
345 kV Transmission Line



FIGURE 4.5



Figure 6.5.1(a) Route AJU



Route AJU

**Mill Creek - Hardin County
345 kV Transmission Line**

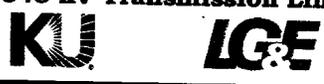
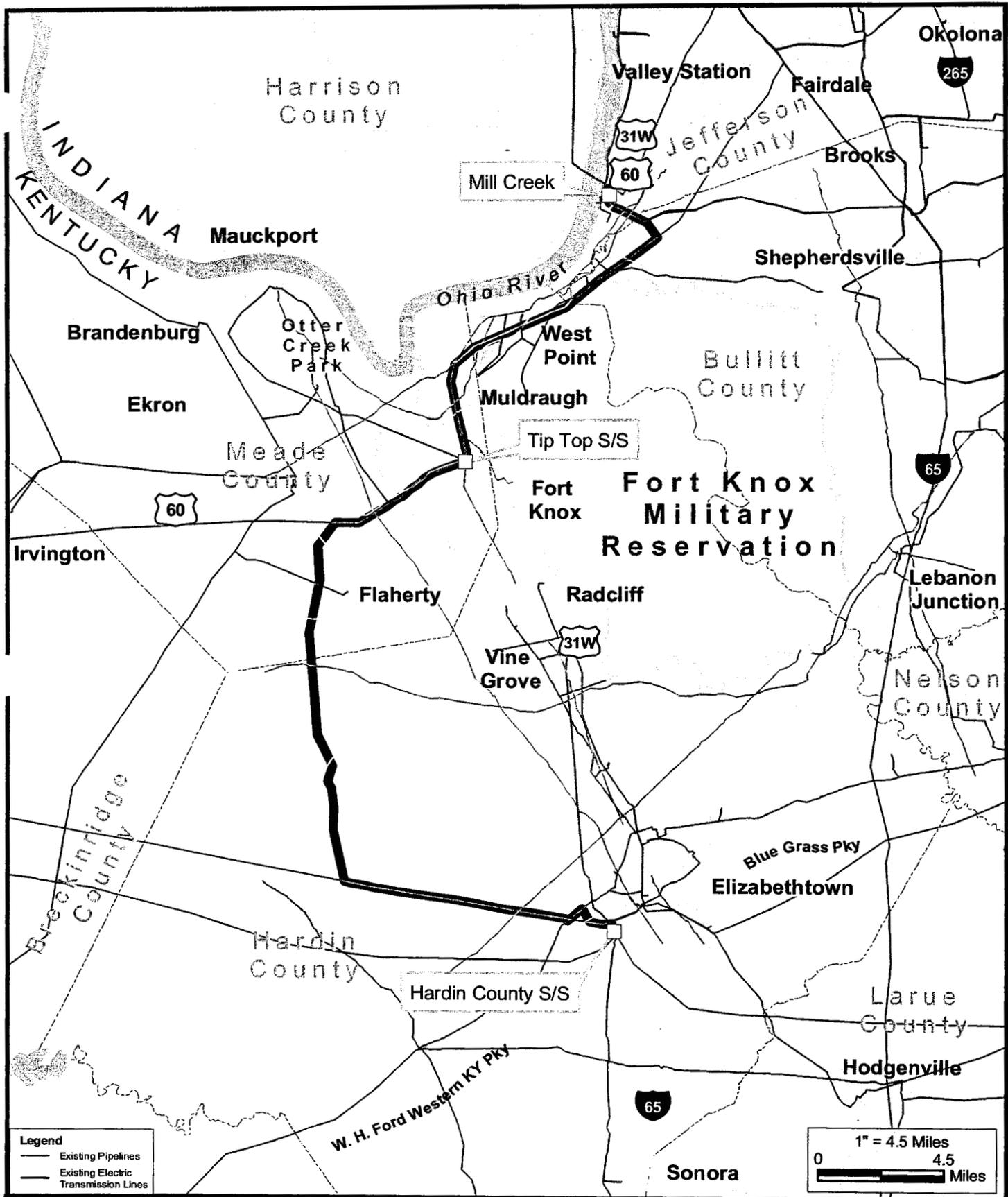


FIGURE 6.5.1(a)



Figure 6.5.1(b) Route AJW



Legend
 — Existing Pipelines
 — Existing Electric Transmission Lines

1" = 4.5 Miles
 0 4.5 Miles

Route AJW

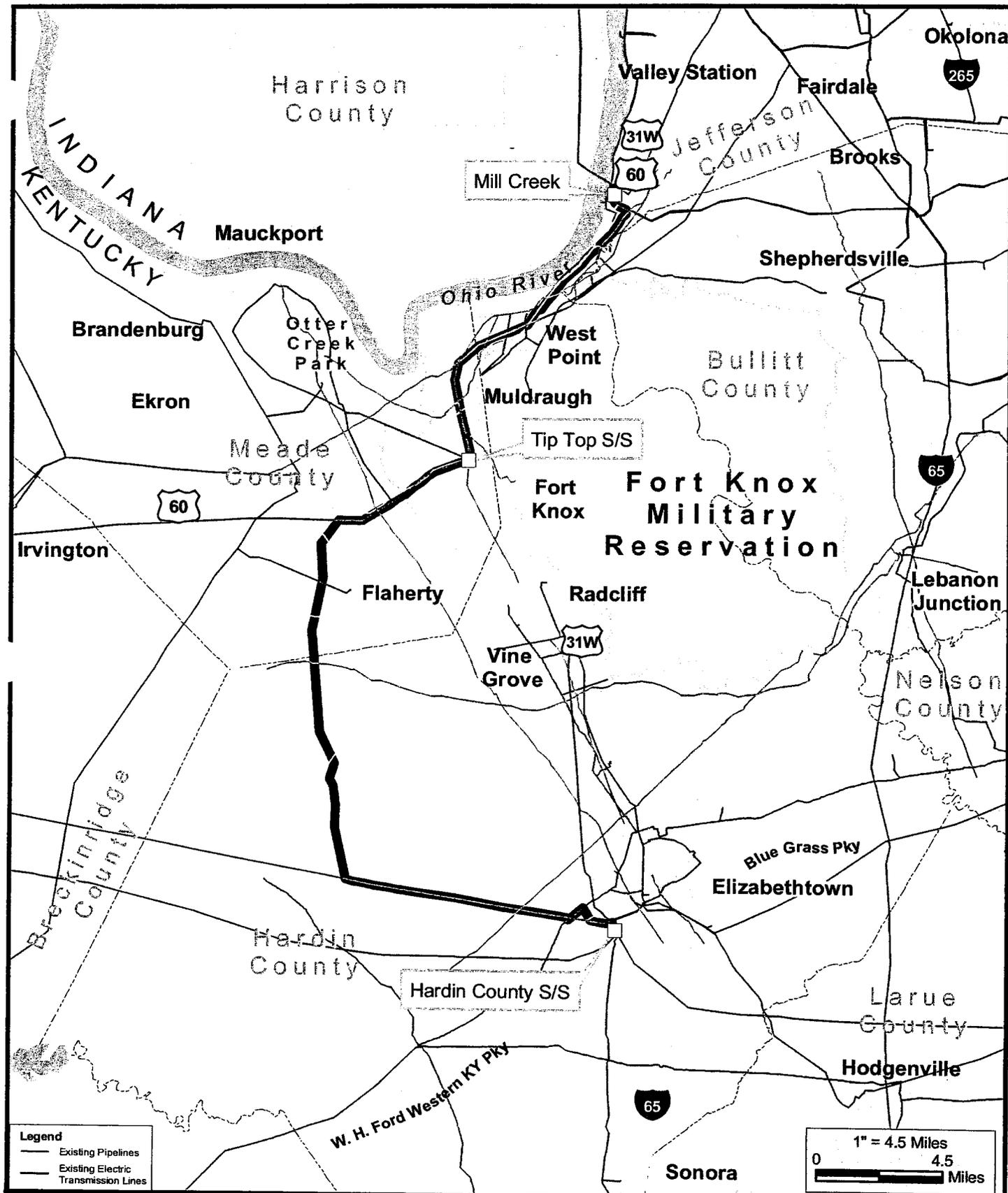
**Mill Creek - Hardin County
 345 kV Transmission Line**



FIGURE 6.5.1(b)



Figure 6.5.1(c) Route KY



Route KY

Mill Creek - Hardin County
345 kV Transmission Line



FIGURE 6.5.1(c)



9.0 List of Digital Tables

These are very large tables of data. All tables referenced here are available on CD in a digital appendix.

Table 2.0 Route Segments
(digital appendix)

Table 3.1 Routes by Segments
(All routes compatible with Fort Knox)
(digital appendix)

Table 3.1(a) Additional Route Metrics
(digital appendix)

Table 3.2.3 Top 50 Routes for Maximum Collocation
(All Routes Compatible with Fort Knox)
(digital appendix)

Table 4.1 Metrics for East Routes
(digital appendix)

Table 4.2 Metrics for East-Central Routes
(digital appendix)

Table 4.3 Metrics for West-Central Routes
(digital appendix)

Table 4.4 Metrics for BREC Routes
(digital appendix)

Table 4.5 Metrics for Cross Over Routes
(digital appendix)

Table 2.0
Route Segments

Segment	Built	Residences within ROW	Proximity to Residences (within 300')	Proposed Developments	Proximity Commercial Buildings (within 300')	Proximity Industrial Buildings (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)	Natural	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)	Engineering	Length (Miles)	Percent of Route Rebuilt with Existing T/L*	Percent of Route of Co-located with Existing Utilities*	Percent of Route Co-located with Roads*
Segment 1		0	0	0	0	0	0	0		0.00	0	0.00	0.00		0.00	0	0.00	0
Segment 2		43	139	0	1	1	1	0		52.87	13	0.00	0.00		5.53	0	5.53	0
Segment 3		1	13	0	0	2	0	0		13.65	2	0.12	0.00		3.21	0	2.36	0
Segment 4		1	9	0	0	3	0	0		38.45	12	0.00	36.67		3.76	0	0.00	0.52
Segment 5		0	0	0	0	0	0	0		0.00	0	0.00	0.00		0.00	0	0.00	0
Segment 6		0	5	0	0	0	0	0		41.82	3	0.00	0.00		6.96	3.48	3.48	0
Segment 7		2	4	0	0	0	0	0		50.71	1	0.21	0.00		3.68	0	3.68	0
Segment 8		0	1	0	0	0	0	0		71.38	5	0.00	0.00		3.23	0	0.00	0
Segment 9		0	2	0	0	0	0	0		48.01	4	0.00	0.00		2.74	0	0.00	0
Segment 10		0	0	0	0	0	0	0		0.00	0	0.00	0.00		6.68	6.68	0.00	0
Segment 11		0	1	0	0	0	0	0		29.51	2	0.00	0.00		2.02	0	2.02	0
Segment 12		0	0	0	0	0	0	0		30.37	0	0.00	0.00		2.25	0	0.00	0
Segment 13		0	1	0	0	0	0	0		27.34	2	0.00	0.00		3.18	0	0.00	0
Segment 14		3	11	0	0	0	1	0		46.97	8	0.00	2.39		5.65	0	2.77	2.88
Segment 15		0	6	0	0	0	0	0		41.59	1	0.00	0.00		4.00	0	4.00	0
Segment 16		0	0	0	0	0	0	0		27.81	0	0.00	0.00		1.65	0	0.00	0
Segment 17		2	6	0	0	0	0	0		32.48	0	0.00	0.00		2.70	0	0.00	0
Segment 18		0	2	0	0	0	1	0		59.31	5	0.00	0.00		5.17	0	0.00	0.75
Segment 19		1	3	0	0	0	0	0		10.38	0	0.00	0.00		4.56	0	0.00	0.86
Segment 20		0	0	0	0	0	0	1		11.93	3	0.89	0.00		2.96	0	0.00	0
Segment 21		6	27	0	0	0	0	0		21.76	1	0.00	0.00		5.15	0	4.70	0
Segment 22		0	1	0	0	0	0	0		2.48	0	0.00	0.00		1.49	0	1.49	0
Segment 23		0	0	0	0	0	0	0		3.15	0	0.00	0.00		1.35	0	1.35	0
Segment 24		0	1	1	0	2	0	1		25.60	0	0.00	0.00		5.29	0	0.00	0
Segment 25		0	3	0	0	0	0	0		11.31	1	0.05	0.00		2.15	0	1.64	0
Segment 26		0	0	0	0	0	0	0		75.91	1	0.00	0.00		3.92	0	0.00	0
Segment 27		0	5	0	0	0	0	0		15.84	6	0.00	1.47		2.50	0	0.00	0
Segment 28		0	5	0	0	0	0	2		51.85	8	2.22	5.59		7.04	0	0.00	0
Segment 29		0	1	0	0	0	0	0		9.27	0	0.00	0.00		1.83	0	0.00	0
Segment 30		0	0	0	0	0	0	0		0.00	0	0.00	0.00		1.69	1.69	0.00	0
Segment 31		32	106	1	20	20	0	0		29.48	3	0.62	0.00		6.83	0	0.00	5.09
Segment 32		8	24	0	0	0	0	0		82.20	3	4.80	6.60		4.76	0	4.76	0
Segment 33		14	40	0	0	0	0	0		23.82	0	0.00	0.00		3.48	0	2.30	0.28
Segment 34		0	0	0	0	0	0	0		0.00	0	0.00	0.00		5.70	5.7	0.00	0
Segment 35		0	3	0	0	0	0	0		11.36	3	0.14	0.00		2.45	0	2.45	0
Segment 36		3	22	0	0	0	0	0		13.78	6	0.06	0.00		3.58	0	0.00	3.58
Segment 37		1	4	0	0	0	0	0		0.16	0	0.00	0.00		1.99	0	0.00	0
Segment 38		2	13	0	0	1	0	0		0.00	0	0.00	0.00		0.55	0	0.37	0
Segment 39		0	0	0	0	0	0	0		0.00	0	0.00	0.00		0.59	0.59	0.00	0
Segment 40		0	0	0	0	0	0	0		0.00	0	0.31	0.00		1.11	0	0.00	0
Segment 41		1	11	0	0	0	0	0		18.93	1	0.00	0.00		4.53	0	0.00	0
Segment 42		0	0	1	0	0	0	0		0.17	0	0.06	0.00		0.79	0	0.00	0
Segment 43		0	0	0	0	0	0	0		0.00	0	0.00	0.00		0.36	0.36	0.00	0
Segment 44		0	6	1	0	1	0	0		5.82	0	0.00	0.00		1.83	0	0.00	0.69
Segment 45		0	0	0	0	0	0	0		0.12	0	0.00	0.00		0.62	0	0.16	0
Segment 46		1	19	0	0	0	0	0		8.03	1	0.00	1.98		3.85	0	2.44	0
Segment 47		0	0	0	0	0	0	0		34.99	3	0.00	4.92		2.61	0	2.01	0.6
Segment 48		0	0	0	0	0	0	0		0.28	0	0.00	0.00		0.82	0	0.00	0
Segment 49		0	0	0	0	0	0	0		0.00	0	0.00	0.00		0.25	0	0.00	0
Segment 50		1	11	0	0	0	0	0		3.00	1	0.00	1.24		0.98	0	0.00	0.98
Segment 51		1	10	0	0	0	0	0		1.87	3	0.25	6.99		2.08	0	0.00	0
Segment 52		0	0	0	0	0	0	0		0.46	1	0.00	1.42		0.33	0	0.33	0
Segment 53		1	3	0	0	0	0	1		9.52	3	0.16	2.69		1.64	0	0.00	0
Segment 54		2	5	0	0	0	0	1		8.16	6	0.50	2.41		2.63	0	1.50	0
Segment 55		17	65	0	1	1	0	1		6.20	2	0.00	0.00		2.69	0	0.00	2.69
Segment 56		2	12	0	0	0	0	1		33.12	11	4.98	5.15		5.83	0	0.00	0
Segment 57		9	22	0	2	2	0	0		2.90	2	0.00	0.00		1.77	0	0.00	1.77
Segment 58		0	0	0	0	0	0	0		51.27	5	0.34	0.00		3.67	0	3.67	0
Segment 59		0	0	0	0	0	0	0		37.89	3	6.61	21.30		2.06	0	2.06	0
Segment 60		0	0	0	0	1	0	0		16.88	0	1.69	0.00		1.41	0	0.00	0
Segment 61		0	6	0	0	0	0	0		1.25	1	0.00	1.95		0.52	0	0.00	0
Segment 62		0	19	0	0	0	0	0		100.57	6	0.00	4.73		6.01	0	3.66	0
Segment 63		22	52	0	13	16	2	1		1.52	2	0.00	1.34		1.19	0	0.00	1.19
Segment 64		2	19	0	0	3	0	0		0.98	0	0.00	0.00		1.79	0	0.70	0.34
Segment 65		0	0	0	0	0	0	0		0.00	0	0.00	0.00		1.30	1.3	0.00	0
Segment 66		1	5	0	0	1	0	0		25.41	4	4.12	40.56		1.67	0	1.44	0
Segment 67		0	0	0	0	0	0	0		16.66	2	0.32	17.95		0.78	0	0.78	0
Segment 68		0	6	0	0	0	0	1		4.51	5	0.00	0.00		1.83	0	0.00	0
Segment 69		1	30	0	0	0	0	0		36.94	11	0.00	0.00		3.60	0	1.56	0
Segment 70		10	34	0	1	1	0	0		9.16	4	0.19	0.00		2.41	0	0.00	2.41
Segment 71		3	19	0	0	0	0	0		16.91	11	0.00	0.00		5.93	0	0.00	0
Segment 72		2	159	0	94	29	1	1		102.13	12	2.70	41.33		11.01	0	0.00	11.01
Segment 73		0	0	0	0	2	0	0		4.46	1	1.68	16.86		0.66	0	0.00	0.66
Segment 74		0	5	0	0	4	0	1		105.77	13	3.45	47.15		5.77	0	5.77	0
Segment 75		1	6	0	4	3	0	0		9.60	8	0.00	15.31		3.31	0	1.53	1.77
Segment 76		29	72	0	1	1	0	0		17.80	7	0.00	3.58		3.02	0	3.02	0
Segment 77		2	32	0	1	0	0	8		45.32	6	2.68	84.25		4.89	0	4.06	0
Segment 78		0	0	0	0	0	0	0		0.00	0	0.00	0.00		2.72	2.72	0.00	0
Segment 79		2	37	0	0	0	0	2		9.75	5	0.00	2.18		3.67	0	0.00	0
Segment 80		116	307	0	2	4	0	1		16.90	2	0.00	0.00		5.06	0	5.06	0
Segment 81		12	157	0	104	39	2	1		10.46	2	0.00	0.00		4.16	0	0.00	4.16
Segment 82		22	56	0	0	0	0	0		8.90	6	1.10	1.08		1.75	0	1.75	0
Segment 83		0	9	0	0	0	0	0		19.18	6	4.39	0.00		2.52	0	2.52	0
Segment 84		1	1	0	0	0	0	0		6.25	1	0.00	0.00		0.57	0	0.57	0
Segment 85		3	34	0	0	1	0	0		0.18	2	0.00	0.00		1.58	0	0.00	1.58
Segment 86		0	5	0	0	0	0	0		1.99	4	0.00	0.00		2.03	0	1.07	0
Segment 87		1	7	0	0	0	0	0		3.52	1	0.00	0.00		0.67	0	0.00	0.29
Segment 88		3	31	1	0	0	0	0		23.16	6	2.96	13.34		2.46	0	2.46	0
Segment 89		2	8	0	2	8	0	0		0.00	4	0.00	5.71		1.72	0	0.00	1.72
Segment 90		0	0	0	0	9	0	0		3.45	2	0.00	0.07		0.88	0	0.20	0
Segment 91		0	5	0	0	4	1											

Table 2.0
Route Segments

Segment 106	0	0	0	0	0	0	0	0	0.13	0	0.99	0.72	0.90	0	0.90	0
Segment 107	3	26	0	0	1	0	0	0	122.47	10	1.79	15.00	8.13	0	8.13	0
Segment 108	0	2	0	0	0	0	0	0	1.73	1	0.00	0.95	0.67	0	0.00	0.67
Segment 109	0	16	0	4	4	0	0	0	7.23	3	0.00	0.84	0.95	0	0.34	0
Segment 110	0	1	0	0	0	0	0	0	29.54	7	0.23	11.10	1.71	0	1.06	0
Segment 111	5	79	0	28	35	2	0	0	5.09	3	0.46	15.43	3.14	0	3.14	0
Segment 112	3	21	0	0	0	0	0	0	2.17	2	0.00	0.84	0.36	0	0.00	0.36
Segment 113	68	265	0	0	0	0	0	0	0.03	1	0.00	0.00	1.22	0	1.22	0
Segment 114	1	2	0	4	4	0	0	0	0.00	0	0.00	0.00	0.13	0	0.00	0.13
Segment 115	62	222	0	3	11	0	0	0	56.43	10	0.34	2.10	6.04	0	5.39	0.33
Segment 116	55	181	0	25	25	0	3	0	14.15	4	0.00	0.46	3.48	0	3.01	0
Segment 117	2	30	0	0	0	0	0	0	165.16	28	1.05	83.95	10.46	0	0.00	0
Segment 118	12	29	0	9	17	0	6	0	61.34	4	0.00	0.05	5.17	0	0.00	5.17
Segment 119	1	57	0	0	4	0	0	0	12.78	6	0.00	0.00	2.35	0	1.17	0
Segment 120	6	26	0	0	1	1	1	0	133.74	23	0.25	96.63	10.27	0	0.00	10.27
Segment 121	3	10	1	0	0	0	0	0	8.95	3	0.00	0.00	1.01	0	1.01	0
Segment 122	0	6	1	0	0	0	0	0	2.52	2	0.00	0.00	1.13	0	0.00	0
Segment 123	4	20	0	0	0	0	0	0	78.43	8	0.16	50.76	6.63	0	6.14	0
Segment 124	0	0	0	0	0	0	0	0	5.79	2	0.00	0.00	0.59	0	0.59	0
Segment 125	5	15	1	0	0	0	0	0	17.57	3	0.00	0.00	1.84	0	1.84	0
Segment 126	0	2	0	0	0	0	0	0	21.27	2	0.00	0.00	2.24	0	0.00	0
Segment 127	0	4	0	0	0	0	0	0	12.48	1	0.00	0.00	0.76	0	0.00	0
Segment 128	0	0	0	0	0	0	0	0	5.41	1	0.00	0.00	0.32	0	0.32	0
Segment 129	3	7	0	0	0	0	0	0	3.76	0	0.00	0.00	0.39	0	0.39	0
Segment 130	12	43	0	4	4	0	0	0	74.69	15	0.39	102.99	6.92	0	6.92	0
Segment 131	0	0	0	0	0	0	0	0	47.22	5	0.00	1.17	2.59	0	2.59	0
Segment 132	1	17	1	0	1	0	0	0	46.10	6	0.00	0.00	3.66	0	2.61	0
Segment 133	0	0	0	0	0	0	0	0	37.93	11	0.15	70.66	3.04	0	0.00	0
Segment 134	0	7	0	0	0	0	0	0	54.34	7	0.00	27.15	3.63	0	3.36	0
Segment 135	0	5	0	0	0	0	0	0	31.82	3	0.00	0.00	1.51	0	0.00	0
Segment 136	9	21	1	0	0	0	0	0	11.21	3	0.00	0.00	1.37	0	1.37	0
Segment 137	0	0	0	0	0	0	0	0	8.72	0	0.00	0.00	0.38	0	0.38	0
Segment 138	1	1	0	0	0	0	0	0	0.11	1	0.00	0.00	0.21	0	0.21	0
Segment 139	0	1	0	0	0	0	0	0	0.08	1	0.00	0.00	0.26	0	0.00	0
Segment 140	1	4	0	0	0	0	0	0	13.59	3	0.00	32.45	1.51	0	1.51	0
Segment 141	0	10	0	0	0	0	0	0	54.35	3	0.00	29.79	4.03	0	2.88	0
Segment 142	5	9	0	0	0	0	0	0	15.75	2	0.00	0.00	1.85	0	1.85	0
Segment 143	0	9	0	0	3	0	0	0	35.63	6	0.01	2.37	2.90	0	2.90	0
Segment 144	3	13	0	0	4	0	0	0	4.02	0	0.00	0.00	1.09	0	0.00	0
Segment 145	0	2	0	0	0	0	0	0	8.91	2	0.00	3.57	1.16	0	0.61	0
Segment 146	0	6	0	0	0	0	0	0	10.94	1	0.15	0.00	1.08	0	1.08	0
Segment 147	0	1	0	0	0	0	0	0	23.30	1	0.05	0.00	1.21	0	0.87	0
Segment 148	2	9	0	0	1	0	0	0	12.06	0	0.00	0.00	1.24	0	0.00	0
Segment 149	3	8	0	0	1	0	0	0	2.64	0	0.00	0.00	1.01	0	1.01	0
Segment 150	0	0	0	0	1	0	0	0	29.57	4	0.78	8.29	3.33	0	3.33	0
Segment 151	1	1	0	0	0	0	0	0	1.50	2	0.00	6.47	1.03	0	0.67	0
Segment 152	0	0	0	0	0	0	0	0	2.02	2	0.00	2.92	1.06	0	0.00	0
Segment 153	0	1	1	0	0	0	0	0	39.76	11	0.00	25.34	2.78	0	0.00	0
Segment 154	0	0	0	0	0	0	0	0	0.20	1	0.00	0.00	0.98	0	0.00	0
Segment 155	0	1	0	0	0	0	0	0	14.39	4	0.53	51.24	2.35	0	2.35	0
Segment 156	0	1	0	0	0	0	0	0	29.94	3	0.00	0.92	2.12	0	2.12	0

Table 3.1
Routes by Segments
(All Routes Compatible with Fort Knox)

Routes	Segments
ROUTE ATM	106, 110, 117, 141, 134, 123, 95, 96, 114, 108, 99, 97, 98, 104, 103, 100
ROUTE ATN	106, 110, 117, 141, 134, 123, 95, 96, 114, 113, 111, 100
ROUTE ATO	106, 110, 117, 141, 133, 123, 115, 114, 108, 99, 97, 89, 91, 94
ROUTE ATP	106, 110, 117, 141, 133, 123, 115, 114, 108, 99, 97, 98, 104, 90, 91, 94
ROUTE ATQ	106, 110, 117, 141, 133, 123, 115, 114, 108, 99, 97, 98, 104, 103, 100
ROUTE ATR	106, 110, 117, 141, 133, 123, 115, 114, 113, 111, 100
ROUTE ATS	106, 110, 117, 141, 134, 123, 115, 114, 108, 99, 97, 89, 91, 94
ROUTE ATT	106, 110, 117, 141, 134, 123, 115, 114, 108, 99, 97, 98, 104, 90, 91, 94
ROUTE ATU	106, 110, 117, 141, 134, 123, 115, 114, 108, 99, 97, 98, 104, 103, 100
ROUTE ATV	106, 110, 117, 141, 134, 123, 115, 114, 113, 111, 100
ROUTE ATW	107, 128, 130, 141, 133, 123, 95, 96, 114, 108, 99, 97, 89, 91, 94
ROUTE ATX	107, 128, 130, 141, 133, 123, 95, 96, 114, 108, 99, 97, 98, 104, 90, 91, 94
ROUTE ATY	107, 128, 130, 141, 133, 123, 95, 96, 114, 108, 99, 97, 98, 104, 103, 100
ROUTE ATZ	107, 128, 130, 141, 133, 123, 95, 96, 114, 113, 111, 100
ROUTE AUA	107, 128, 130, 141, 134, 123, 95, 96, 114, 108, 99, 97, 89, 91, 94
ROUTE AUB	107, 128, 130, 141, 134, 123, 95, 96, 114, 108, 99, 97, 98, 104, 90, 91, 94
ROUTE AUC	107, 128, 130, 141, 134, 123, 95, 96, 114, 108, 99, 97, 98, 104, 103, 100
ROUTE AUD	107, 128, 130, 141, 134, 123, 95, 96, 114, 113, 111, 100
ROUTE AUE	107, 128, 130, 141, 133, 123, 115, 114, 108, 99, 97, 89, 91, 94
ROUTE AUF	107, 128, 130, 141, 133, 123, 115, 114, 108, 99, 97, 98, 104, 90, 91, 94
ROUTE AUG	107, 128, 130, 141, 133, 123, 115, 114, 108, 99, 97, 98, 104, 103, 100
ROUTE AUH	107, 128, 130, 141, 133, 123, 115, 114, 113, 111, 100
ROUTE AUI	107, 128, 130, 141, 134, 123, 115, 114, 108, 99, 97, 89, 91, 94
ROUTE AUJ	107, 128, 130, 141, 134, 123, 115, 114, 108, 99, 97, 98, 104, 90, 91, 94
ROUTE AUK	107, 128, 130, 141, 134, 123, 115, 114, 108, 99, 97, 98, 104, 103, 100
ROUTE AUL	107, 128, 130, 141, 134, 123, 115, 114, 113, 111, 100
ROUTE AUM	107, 128, 129, 145, 151, 149, 146, 143, 142, 120, 116, 112, 105, 104, 90, 91, 94, 132, 150, 153
ROUTE AUN	107, 128, 129, 145, 151, 149, 146, 143, 142, 120, 116, 112, 105, 104, 103, 100, 132, 150, 153
ROUTE AUO	107, 128, 129, 145, 151, 149, 146, 143, 142, 120, 116, 111, 100, 132, 150, 153
ROUTE AUP	107, 128, 129, 145, 151, 149, 146, 143, 142, 120, 118, 101, 132, 150, 153
ROUTE AUQ	107, 127, 144, 152, 148, 147, 143, 142, 120, 116, 112, 105, 104, 90, 91, 94, 132, 150, 153
ROUTE AUR	107, 127, 144, 152, 148, 147, 143, 142, 120, 116, 112, 105, 104, 103, 100, 132, 150, 153
ROUTE AUS	107, 127, 144, 152, 148, 147, 143, 142, 120, 116, 111, 100, 132, 150, 153
ROUTE AUT	107, 127, 144, 152, 148, 147, 143, 142, 120, 118, 101, 132, 150, 153
ROUTE AUU	107, 128, 129, 145, 151, 149, 146, 143, 142, 140, 138, 136, 137, 2, 116, 112, 105, 104, 90, 91, 94, 132, 150, 153, 155
ROUTE AUV	107, 128, 129, 145, 151, 149, 146, 143, 142, 140, 138, 136, 137, 2, 116, 112, 105, 104, 103, 100, 132, 150, 153, 155
ROUTE AUW	107, 128, 129, 145, 151, 149, 146, 143, 142, 140, 138, 136, 137, 2, 116, 111, 100, 132, 150, 153, 155
ROUTE AUX	107, 128, 129, 145, 151, 149, 146, 143, 142, 140, 138, 136, 137, 2, 118, 101, 132, 150, 153, 155
ROUTE AUZ	107, 127, 144, 152, 148, 147, 143, 4, 155, 139, 135, 137, 2, 116, 112, 105, 104, 90, 91, 94, 132, 150, 153
ROUTE AVA	107, 127, 144, 152, 148, 147, 143, 4, 155, 139, 135, 137, 2, 116, 111, 100, 132, 150, 153
ROUTE AVB	107, 127, 144, 152, 148, 147, 143, 4, 155, 139, 135, 137, 2, 118, 101, 132, 150, 153
ROUTE AVC	107, 128, 129, 145, 151, 149, 146, 143, 142, 140, 138, 136, 137, 156, 131, 125, 124, 121, 119, 101, 132, 150, 153, 155
ROUTE AVD	107, 127, 144, 152, 148, 147, 143, 4, 155, 139, 135, 137, 156, 131, 126, 124, 122, 119, 101, 132, 150, 153
ROUTE AVE	107, 127, 144, 152, 148, 147, 143, 4, 155, 139, 135, 137, 156, 102, 132, 150, 153
ROUTE AVF	107, 128, 129, 136, 138, 142, 145, 146, 149, 151, 137, 156, 140, 155, 132, 143, 150, 153, 102

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE A	256	790.5
ROUTE B	313	879.5
ROUTE C	234	785.0
ROUTE D	291	873.9
ROUTE E	160	771.4
ROUTE F	217	860.4
ROUTE G	138	765.8
ROUTE H	195	854.8
ROUTE I	266	850.9
ROUTE J	323	939.9
ROUTE K	244	845.3
ROUTE L	301	934.3
ROUTE M	170	831.8
ROUTE N	227	920.7
ROUTE O	148	826.2
ROUTE P	205	915.2
ROUTE Q	290	965.8
ROUTE R	347	1054.8
ROUTE S	268	960.2
ROUTE T	325	1049.2
ROUTE U	194	946.7
ROUTE V	251	1035.6
ROUTE W	172	941.1
ROUTE X	229	1030.1
ROUTE Y	257	815.0
ROUTE Z	314	904.0
ROUTE AA	234	809.5
ROUTE AB	291	898.4
ROUTE AC	161	795.9
ROUTE AD	218	884.8
ROUTE AE	138	790.3
ROUTE AF	195	879.3
ROUTE AG	281	929.9
ROUTE AH	338	1018.9
ROUTE AI	259	924.4
ROUTE AJ	316	1013.3
ROUTE AK	185	910.8
ROUTE AL	242	999.8
ROUTE AM	163	905.2
ROUTE AN	220	994.2
ROUTE AO	280	901.8
ROUTE AP	337	990.8
ROUTE AQ	258	896.2
ROUTE AR	315	985.2
ROUTE AS	184	882.7
ROUTE AT	241	971.6
ROUTE AU	162	877.1
ROUTE AV	219	966.1
ROUTE AW	287	991.3
ROUTE AX	344	1080.2
ROUTE AY	265	985.7
ROUTE AZ	321	1074.7
ROUTE BA	191	972.1
ROUTE BB	248	1061.1
ROUTE BC	169	966.5
ROUTE BD	225	1055.5
ROUTE BE	261	817.0
ROUTE BF	318	905.9
ROUTE BG	239	811.4
ROUTE BH	296	900.4
ROUTE BI	165	797.8
ROUTE BJ	222	886.8
ROUTE BK	143	792.2
ROUTE BL	200	881.2
ROUTE BM	285	931.9
ROUTE BN	342	1020.8

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE BO	263	926.3
ROUTE BP	320	1015.3
ROUTE BQ	189	912.7
ROUTE BR	246	1001.7
ROUTE BS	167	907.2
ROUTE BT	224	996.1
ROUTE BU	285	903.8
ROUTE BV	342	992.7
ROUTE BW	263	898.2
ROUTE BX	320	987.2
ROUTE BY	189	884.6
ROUTE BZ	246	973.6
ROUTE CA	167	879.0
ROUTE CB	224	968.0
ROUTE CC	291	993.2
ROUTE CD	348	1082.2
ROUTE CE	269	987.6
ROUTE CF	326	1076.6
ROUTE CG	195	974.1
ROUTE CH	252	1063.0
ROUTE CI	173	968.5
ROUTE CJ	230	1057.5
ROUTE CK	375	1099.9
ROUTE CL	353	1094.3
ROUTE CM	279	1080.7
ROUTE CN	256	1075.2
ROUTE CO	394	1112.2
ROUTE CP	372	1106.7
ROUTE CQ	298	1093.1
ROUTE CR	276	1087.5
ROUTE CS	405	1091.6
ROUTE CT	382	1086.1
ROUTE CU	309	1072.5
ROUTE CV	286	1066.9
ROUTE CW	334	1096.2
ROUTE CX	312	1090.7
ROUTE CY	238	1077.1
ROUTE CZ	216	1071.5
ROUTE DA	353	1108.6
ROUTE DB	331	1103.0
ROUTE DC	257	1089.5
ROUTE DD	235	1083.9
ROUTE DE	364	1088.0
ROUTE DF	341	1082.4
ROUTE DG	268	1068.8
ROUTE DH	245	1063.3
ROUTE DI	419	1101.6
ROUTE DJ	397	1096.0
ROUTE DK	323	1082.4
ROUTE DL	301	1076.8
ROUTE DM	438	1113.9
ROUTE DN	416	1108.4
ROUTE DO	342	1094.8
ROUTE DP	320	1089.2
ROUTE DQ	449	1093.3
ROUTE DR	427	1087.8
ROUTE DS	353	1074.2
ROUTE DT	331	1068.6
ROUTE DU	378	1097.9
ROUTE DV	356	1092.4
ROUTE DW	282	1078.8
ROUTE DX	260	1073.2
ROUTE DY	397	1110.3
ROUTE DZ	375	1104.7
ROUTE EA	301	1091.2
ROUTE EB	279	1085.6

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE EC	408	1089.7
ROUTE ED	386	1084.1
ROUTE EE	312	1070.5
ROUTE EF	290	1065.0
ROUTE EG	545	1087.5
ROUTE EH	523	1081.9
ROUTE EI	449	1068.4
ROUTE EJ	427	1062.8
ROUTE EK	564	1099.9
ROUTE EL	542	1094.3
ROUTE EM	468	1080.7
ROUTE EN	446	1075.2
ROUTE EO	575	1079.3
ROUTE EP	553	1073.7
ROUTE EQ	479	1060.1
ROUTE ER	457	1054.5
ROUTE ES	504	1083.9
ROUTE ET	482	1078.3
ROUTE EU	408	1064.7
ROUTE EV	386	1059.2
ROUTE EW	523	1096.2
ROUTE EX	501	1090.7
ROUTE EY	427	1077.1
ROUTE EZ	405	1071.5
ROUTE FA	534	1075.6
ROUTE FB	512	1070.1
ROUTE FC	438	1056.5
ROUTE FD	416	1050.9
ROUTE FE	492	1097.0
ROUTE FF	470	1091.4
ROUTE FG	396	1077.8
ROUTE FH	374	1072.2
ROUTE FI	511	1109.3
ROUTE FJ	489	1103.8
ROUTE FK	415	1090.2
ROUTE FL	393	1084.6
ROUTE FM	522	1088.7
ROUTE FN	500	1083.2
ROUTE FO	426	1069.6
ROUTE FP	404	1064.0
ROUTE FQ	451	1093.3
ROUTE FR	429	1087.8
ROUTE FS	355	1074.2
ROUTE FT	333	1068.6
ROUTE FU	470	1105.7
ROUTE FV	448	1100.1
ROUTE FW	374	1086.5
ROUTE FX	352	1081.0
ROUTE FY	481	1085.1
ROUTE FZ	459	1079.5
ROUTE GA	385	1065.9
ROUTE GB	363	1060.4
ROUTE GC	505	1084.6
ROUTE GD	483	1079.0
ROUTE GE	409	1065.5
ROUTE GF	387	1059.9
ROUTE GG	524	1097.0
ROUTE GH	502	1091.4
ROUTE GI	428	1077.8
ROUTE GJ	406	1072.2
ROUTE GK	535	1076.4
ROUTE GL	513	1070.8
ROUTE GM	439	1057.2
ROUTE GN	417	1051.6
ROUTE GO	464	1081.0
ROUTE GP	442	1075.4

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE GQ	368	1061.8
ROUTE GR	346	1056.2
ROUTE GS	483	1093.3
ROUTE GT	461	1087.8
ROUTE GU	387	1074.2
ROUTE GV	365	1068.6
ROUTE GW	494	1072.7
ROUTE GX	472	1067.2
ROUTE GY	398	1053.6
ROUTE GZ	376	1048.0
ROUTE HA	274	969.2
ROUTE HB	331	1058.2
ROUTE HC	252	963.6
ROUTE HD	309	1052.6
ROUTE HE	178	950.1
ROUTE HF	235	1039.0
ROUTE HG	156	944.5
ROUTE HH	213	1033.5
ROUTE HI	268	879.8
ROUTE HJ	325	968.7
ROUTE HK	246	874.2
ROUTE HL	303	963.2
ROUTE HM	172	860.6
ROUTE HN	229	949.6
ROUTE HO	150	855.0
ROUTE HP	207	944.0
ROUTE HQ	153	735.3
ROUTE HR	210	824.2
ROUTE HS	131	729.7
ROUTE HT	187	818.7
ROUTE HU	177	850.2
ROUTE HV	234	939.2
ROUTE HW	155	844.6
ROUTE HX	212	933.6
ROUTE HY	176	822.1
ROUTE HZ	233	911.0
ROUTE IA	154	816.5
ROUTE IB	211	905.5
ROUTE IC	183	911.5
ROUTE ID	240	1000.5
ROUTE IE	161	905.9
ROUTE IF	218	994.9
ROUTE IG	266	1018.2
ROUTE IH	244	1012.6
ROUTE II	285	1030.5
ROUTE IJ	263	1025.0
ROUTE IK	296	1009.9
ROUTE IL	274	1004.4
ROUTE IM	225	1014.5
ROUTE IN	203	1009.0
ROUTE IO	244	1026.9
ROUTE IP	222	1021.3
ROUTE IQ	255	1006.3
ROUTE IR	233	1000.7
ROUTE IS	310	1019.9
ROUTE IT	288	1014.3
ROUTE IU	330	1032.2
ROUTE IV	307	1026.7
ROUTE IW	340	1011.6
ROUTE IX	318	1006.1
ROUTE IY	269	1016.2
ROUTE IZ	247	1010.7
ROUTE JA	289	1028.6
ROUTE JB	266	1023.0
ROUTE JC	299	1008.0
ROUTE JD	277	1002.4

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE JE	436	1005.8
ROUTE JF	414	1000.2
ROUTE JG	455	1018.2
ROUTE JH	433	1012.6
ROUTE JI	466	997.6
ROUTE JJ	444	992.0
ROUTE JK	395	1002.2
ROUTE JL	373	996.6
ROUTE JM	414	1014.5
ROUTE JN	392	1009.0
ROUTE JO	425	993.9
ROUTE JP	403	988.4
ROUTE JQ	383	1015.3
ROUTE JR	361	1009.7
ROUTE JS	403	1027.6
ROUTE JT	380	1022.1
ROUTE JU	413	1007.0
ROUTE JV	391	1001.5
ROUTE JW	342	1011.6
ROUTE JX	320	1006.1
ROUTE JY	362	1024.0
ROUTE JZ	339	1018.4
ROUTE KA	372	1003.4
ROUTE KB	350	997.8
ROUTE KC	396	1002.9
ROUTE KD	374	997.3
ROUTE KE	416	1015.3
ROUTE KF	393	1009.7
ROUTE KG	426	994.7
ROUTE KH	404	989.1
ROUTE KI	355	999.3
ROUTE KJ	333	993.7
ROUTE KK	375	1011.6
ROUTE KL	352	1006.1
ROUTE KM	385	991.0
ROUTE KN	363	985.5
ROUTE KO	166	887.5
ROUTE KP	223	976.5
ROUTE KQ	143	881.9
ROUTE KR	200	970.9
ROUTE KS	159	798.1
ROUTE KT	216	887.0
ROUTE KU	137	792.5
ROUTE KV	194	881.5
ROUTE KW	148	711.3
ROUTE KX	205	800.2
ROUTE KY	126	705.7
ROUTE KZ	183	794.7
ROUTE LA	155	800.7
ROUTE LB	212	889.7
ROUTE LC	132	795.2
ROUTE LD	189	884.1
ROUTE LE	255	931.4
ROUTE LF	233	925.8
ROUTE LG	274	943.8
ROUTE LH	252	938.2
ROUTE LI	285	923.2
ROUTE LJ	263	917.6
ROUTE LK	214	927.8
ROUTE LL	192	922.2
ROUTE LM	233	940.1
ROUTE LN	211	934.5
ROUTE LO	244	919.5
ROUTE LP	222	913.9
ROUTE LQ	299	933.1
ROUTE LR	277	927.5

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE LS	318	945.5
ROUTE LT	296	939.9
ROUTE LU	329	924.8
ROUTE LV	307	919.3
ROUTE LW	258	929.5
ROUTE LX	236	923.9
ROUTE LY	278	941.8
ROUTE LZ	255	936.2
ROUTE MA	288	921.2
ROUTE MB	266	915.6
ROUTE MC	425	919.0
ROUTE MD	403	913.5
ROUTE ME	444	931.4
ROUTE MF	422	925.8
ROUTE MG	455	910.8
ROUTE MH	433	905.2
ROUTE MI	384	915.4
ROUTE MJ	362	909.8
ROUTE MK	403	927.8
ROUTE ML	381	922.2
ROUTE MM	414	907.2
ROUTE MN	392	901.6
ROUTE MO	372	928.5
ROUTE MP	350	922.9
ROUTE MQ	392	940.8
ROUTE MR	369	935.3
ROUTE MS	402	920.2
ROUTE MT	380	914.7
ROUTE MU	331	924.8
ROUTE MV	309	919.3
ROUTE MW	351	937.2
ROUTE MX	328	931.6
ROUTE MY	361	916.6
ROUTE MZ	339	911.0
ROUTE NA	385	916.1
ROUTE NB	363	910.5
ROUTE NC	404	928.5
ROUTE ND	382	922.9
ROUTE NE	415	907.9
ROUTE NF	393	902.3
ROUTE NG	344	912.5
ROUTE NH	322	906.9
ROUTE NI	364	924.8
ROUTE NJ	341	919.3
ROUTE NK	374	904.2
ROUTE NL	352	898.7
ROUTE NU	283	773.3
ROUTE NV	340	862.3
ROUTE NW	261	767.8
ROUTE NX	318	856.7
ROUTE NY	394	823.8
ROUTE NZ	451	912.7
ROUTE OA	372	818.2
ROUTE OB	429	907.2
ROUTE OC	461	810.2
ROUTE OD	518	899.2
ROUTE OE	439	804.6
ROUTE OF	496	893.6
ROUTE OG	335	824.2
ROUTE OH	392	913.2
ROUTE OI	313	818.7
ROUTE OJ	370	907.6
ROUTE OK	551	860.6
ROUTE OL	529	855.0
ROUTE OM	570	873.0
ROUTE ON	548	867.4

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE OO	581	852.4
ROUTE OP	559	846.8
ROUTE OQ	510	857.0
ROUTE OR	488	851.4
ROUTE OS	530	869.3
ROUTE OT	507	863.8
ROUTE OU	540	848.7
ROUTE OV	518	843.2
ROUTE OW	425	874.7
ROUTE OX	403	869.1
ROUTE OY	445	887.0
ROUTE OZ	422	881.5
ROUTE PA	455	866.4
ROUTE PB	433	860.8
ROUTE PC	384	871.0
ROUTE PD	362	865.5
ROUTE PE	404	883.4
ROUTE PF	381	877.8
ROUTE PG	414	862.8
ROUTE PH	392	857.2
ROUTE PI	381	873.0
ROUTE PJ	359	867.4
ROUTE PK	400	885.3
ROUTE PL	378	879.8
ROUTE PM	411	864.7
ROUTE PN	389	859.2
ROUTE PO	340	869.3
ROUTE PP	318	863.8
ROUTE PQ	359	881.7
ROUTE PR	337	876.1
ROUTE PS	370	861.1
ROUTE PT	348	855.5
ROUTE PU	190	785.2
ROUTE PV	247	874.2
ROUTE PW	168	779.6
ROUTE PX	225	868.6
ROUTE PY	301	835.6
ROUTE PZ	358	924.6
ROUTE QA	279	830.1
ROUTE QB	335	919.0
ROUTE QC	368	822.1
ROUTE QD	425	911.0
ROUTE QE	346	816.5
ROUTE QF	403	905.5
ROUTE QG	242	836.1
ROUTE QH	299	925.1
ROUTE QI	220	830.5
ROUTE QJ	277	919.5
ROUTE QK	458	872.5
ROUTE QL	436	866.9
ROUTE QM	477	884.8
ROUTE QN	455	879.3
ROUTE QO	488	864.2
ROUTE QP	466	858.7
ROUTE QQ	417	868.8
ROUTE QR	395	863.3
ROUTE QS	436	881.2
ROUTE QT	414	875.6
ROUTE QU	447	860.6
ROUTE QV	425	855.0
ROUTE QW	332	886.5
ROUTE QX	310	881.0
ROUTE QY	351	898.9
ROUTE QZ	329	893.3
ROUTE RA	362	878.3
ROUTE RB	340	872.7

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE RC	291	882.9
ROUTE RD	269	877.3
ROUTE RE	310	895.3
ROUTE RF	288	889.7
ROUTE RG	321	874.7
ROUTE RH	299	869.1
ROUTE RI	288	884.8
ROUTE RJ	266	879.3
ROUTE RK	307	897.2
ROUTE RL	285	891.6
ROUTE RM	318	876.6
ROUTE RN	296	871.0
ROUTE RO	247	881.2
ROUTE RP	225	875.6
ROUTE RQ	266	893.6
ROUTE RR	244	888.0
ROUTE RS	277	873.0
ROUTE RT	255	867.4
ROUTE RU	192	798.1
ROUTE RV	249	887.0
ROUTE RW	170	792.5
ROUTE RX	227	881.5
ROUTE RY	303	848.5
ROUTE RZ	360	937.5
ROUTE SA	280	842.9
ROUTE SB	337	931.9
ROUTE SC	370	834.9
ROUTE SD	427	923.9
ROUTE SE	348	829.3
ROUTE SF	404	918.3
ROUTE SG	244	849.0
ROUTE SH	301	937.9
ROUTE SI	222	843.4
ROUTE SJ	279	932.4
ROUTE SK	460	885.3
ROUTE SL	438	879.8
ROUTE SM	479	897.7
ROUTE SN	457	892.1
ROUTE SO	490	877.1
ROUTE SP	468	871.5
ROUTE SQ	419	881.7
ROUTE SR	397	876.1
ROUTE SS	438	894.1
ROUTE ST	416	888.5
ROUTE SU	449	873.5
ROUTE SV	427	867.9
ROUTE SW	334	899.4
ROUTE SX	312	893.8
ROUTE SY	353	911.8
ROUTE SZ	331	906.2
ROUTE TA	364	891.2
ROUTE TB	342	885.6
ROUTE TC	293	895.8
ROUTE TD	271	890.2
ROUTE TE	312	908.1
ROUTE TF	290	902.5
ROUTE TG	323	887.5
ROUTE TH	301	881.9
ROUTE TI	290	897.7
ROUTE TJ	268	892.1
ROUTE TK	309	910.1
ROUTE TL	287	904.5
ROUTE TM	320	889.5
ROUTE TN	297	883.9
ROUTE TO	249	894.1
ROUTE TP	227	888.5

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE TQ	268	906.4
ROUTE TR	246	900.8
ROUTE TS	279	885.8
ROUTE TT	257	880.2
ROUTE TU	172	809.9
ROUTE TV	229	898.9
ROUTE TW	150	804.4
ROUTE TX	207	893.3
ROUTE TY	283	860.4
ROUTE TZ	340	949.3
ROUTE UA	261	854.8
ROUTE UB	318	943.8
ROUTE UC	350	846.8
ROUTE UD	407	935.8
ROUTE UE	328	841.2
ROUTE UF	385	930.2
ROUTE UG	224	860.8
ROUTE UH	281	949.8
ROUTE UI	202	855.3
ROUTE UJ	259	944.2
ROUTE UK	440	897.2
ROUTE UL	418	891.6
ROUTE UM	459	909.6
ROUTE UN	437	904.0
ROUTE UO	470	889.0
ROUTE UP	448	883.4
ROUTE UQ	399	893.6
ROUTE UR	377	888.0
ROUTE US	418	905.9
ROUTE UT	396	900.4
ROUTE UU	429	885.3
ROUTE UV	407	879.8
ROUTE UW	314	911.3
ROUTE UX	292	905.7
ROUTE UY	333	923.6
ROUTE UZ	311	918.1
ROUTE VA	344	903.0
ROUTE VB	322	897.5
ROUTE VC	273	907.6
ROUTE VD	251	902.1
ROUTE VE	293	920.0
ROUTE VF	270	914.4
ROUTE VG	303	899.4
ROUTE VH	281	893.8
ROUTE VI	270	909.6
ROUTE VJ	248	904.0
ROUTE VK	289	921.9
ROUTE VL	267	916.4
ROUTE VM	300	901.3
ROUTE VN	278	895.8
ROUTE VO	229	905.9
ROUTE VP	207	900.4
ROUTE VQ	248	918.3
ROUTE VR	226	912.7
ROUTE VS	259	897.7
ROUTE VT	237	892.1
ROUTE VU	267	857.5
ROUTE VV	324	946.4
ROUTE VW	245	851.9
ROUTE VX	302	940.8
ROUTE VY	377	907.9
ROUTE VZ	434	996.8
ROUTE WA	355	902.3
ROUTE WB	412	991.3
ROUTE WC	445	894.3
ROUTE WD	501	983.3

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE WE	422	888.7
ROUTE WF	479	977.7
ROUTE WG	319	908.4
ROUTE WH	376	997.3
ROUTE WI	296	902.8
ROUTE WJ	353	991.8
ROUTE WK	535	944.7
ROUTE WL	513	939.2
ROUTE WM	554	957.1
ROUTE WN	532	951.5
ROUTE WO	565	936.5
ROUTE WP	542	930.9
ROUTE WQ	494	941.1
ROUTE WR	472	935.5
ROUTE WS	513	953.5
ROUTE WT	491	947.9
ROUTE WU	524	932.8
ROUTE WV	501	927.3
ROUTE WW	409	958.8
ROUTE WX	387	953.2
ROUTE WY	428	971.2
ROUTE WZ	406	965.6
ROUTE XA	439	950.5
ROUTE XB	417	945.0
ROUTE XC	368	955.2
ROUTE XD	346	949.6
ROUTE XE	387	967.5
ROUTE XF	365	961.9
ROUTE XG	398	946.9
ROUTE XH	376	941.3
ROUTE XI	365	957.1
ROUTE XJ	342	951.5
ROUTE XK	384	969.5
ROUTE XL	362	963.9
ROUTE XM	394	948.8
ROUTE XN	372	943.3
ROUTE XO	324	953.5
ROUTE XP	301	947.9
ROUTE XQ	343	965.8
ROUTE XR	321	960.2
ROUTE XS	354	945.2
ROUTE XT	331	939.6
ROUTE XU	371	950.8
ROUTE XV	349	945.2
ROUTE XW	277	903.3
ROUTE XX	254	897.7
ROUTE XY	314	861.8
ROUTE XZ	292	856.2
ROUTE YA	220	814.3
ROUTE YB	197	808.7
ROUTE YC	404	912.2
ROUTE YD	423	924.6
ROUTE YE	434	904.0
ROUTE YF	363	908.6
ROUTE YG	383	921.0
ROUTE YH	393	900.4
ROUTE YI	360	910.5
ROUTE YJ	379	922.9
ROUTE YK	390	902.3
ROUTE YL	319	906.9
ROUTE YM	338	919.3
ROUTE YN	349	898.7
ROUTE YO	310	864.7
ROUTE YP	329	877.1
ROUTE YQ	340	856.5
ROUTE YR	269	861.1

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE YS	288	873.5
ROUTE YT	299	852.8
ROUTE YU	265	863.0
ROUTE YV	285	875.4
ROUTE YW	295	854.8
ROUTE YX	225	859.4
ROUTE YY	244	871.8
ROUTE YZ	254	851.2
ROUTE ZA	288	859.2
ROUTE ZB	307	871.5
ROUTE ZC	317	850.9
ROUTE ZD	247	855.5
ROUTE ZE	266	867.9
ROUTE ZF	277	847.3
ROUTE ZG	243	857.5
ROUTE ZH	262	869.8
ROUTE ZI	273	849.2
ROUTE ZJ	202	853.8
ROUTE ZK	222	866.2
ROUTE ZL	232	845.6
ROUTE ZM	302	828.6
ROUTE ZN	322	841.0
ROUTE ZO	332	820.4
ROUTE ZP	262	825.0
ROUTE ZQ	281	837.3
ROUTE ZR	291	816.7
ROUTE ZS	258	826.9
ROUTE ZT	277	839.3
ROUTE ZU	288	818.7
ROUTE ZV	217	823.3
ROUTE ZW	236	835.6
ROUTE ZX	247	815.0
ROUTE ZY	280	823.0
ROUTE ZZ	299	835.4
ROUTE AAA	310	814.8
ROUTE AAB	239	819.4
ROUTE AAC	258	831.8
ROUTE AAD	269	811.2
ROUTE AAE	236	821.3
ROUTE AAF	255	833.7
ROUTE AAG	266	813.1
ROUTE AAH	195	817.7
ROUTE AAI	214	830.1
ROUTE AAJ	225	809.5
ROUTE AAK	160	775.3
ROUTE AAL	217	864.2
ROUTE AAM	182	780.8
ROUTE AAN	239	869.8
ROUTE AAO	338	812.1
ROUTE AAP	395	901.1
ROUTE AAQ	360	817.7
ROUTE AAR	417	906.7
ROUTE AAS	190	772.6
ROUTE AAT	247	861.6
ROUTE AAU	212	778.2
ROUTE AAV	269	867.2
ROUTE AAW	315	787.2
ROUTE AAX	335	799.5
ROUTE AAY	345	778.9
ROUTE AAZ	275	783.5
ROUTE ABA	294	795.9
ROUTE ABB	304	775.3
ROUTE ABC	247	794.2
ROUTE ABD	267	806.5
ROUTE ABE	277	785.9
ROUTE ABF	206	790.5

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE ABG	226	802.9
ROUTE ABH	236	782.3
ROUTE ABI	343	791.0
ROUTE ABJ	362	803.4
ROUTE ABK	373	782.8
ROUTE ABL	275	798.1
ROUTE ABM	294	810.4
ROUTE ABN	305	789.8
ROUTE ABO	338	792.7
ROUTE ABP	357	805.1
ROUTE ABQ	368	784.5
ROUTE ABR	297	789.1
ROUTE ABS	316	801.5
ROUTE ABT	327	780.8
ROUTE ABU	270	799.8
ROUTE ABV	289	812.1
ROUTE ABW	299	791.5
ROUTE ABX	229	796.1
ROUTE ABY	248	808.5
ROUTE ABZ	258	787.9
ROUTE ACA	365	796.6
ROUTE ACB	384	809.0
ROUTE ACC	395	788.4
ROUTE ACD	297	803.6
ROUTE ACE	316	816.0
ROUTE ACF	327	795.4
ROUTE ACG	411	814.3
ROUTE ACH	479	807.3
ROUTE ACJ	389	808.7
ROUTE ACK	392	801.9
ROUTE ACL	460	794.9
ROUTE ACM	370	796.4
ROUTE ACN	438	789.3
ROUTE ACO	212	831.8
ROUTE ACP	269	920.7
ROUTE ACQ	116	812.6
ROUTE ACR	173	901.6
ROUTE ACS	222	892.1
ROUTE ACT	279	981.1
ROUTE ACU	126	873.0
ROUTE ACV	183	961.9
ROUTE ACW	246	1007.0
ROUTE ACX	303	1096.0
ROUTE ACY	150	987.9
ROUTE ACZ	207	1076.8
ROUTE ADA	212	856.2
ROUTE ADB	269	945.2
ROUTE ADC	116	837.1
ROUTE ADD	173	926.1
ROUTE ADE	237	971.2
ROUTE ADF	293	1060.1
ROUTE ADG	141	952.0
ROUTE ADH	197	1041.0
ROUTE ADI	236	943.0
ROUTE ADJ	293	1032.0
ROUTE ADK	140	923.9
ROUTE ADL	197	1012.8
ROUTE ADM	242	1032.5
ROUTE ADN	299	1121.5
ROUTE ADO	146	1013.3
ROUTE ADP	203	1102.3
ROUTE ADQ	217	858.2
ROUTE ADR	274	947.2
ROUTE ADS	121	839.0
ROUTE ADT	178	928.0
ROUTE ADU	241	973.1

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE ADV	298	1062.1
ROUTE ADW	145	953.9
ROUTE ADX	202	1042.9
ROUTE ADY	241	945.0
ROUTE ADZ	298	1033.9
ROUTE AEA	145	925.8
ROUTE AEB	202	1014.8
ROUTE AEC	247	1034.4
ROUTE AED	304	1123.4
ROUTE AEE	151	1015.3
ROUTE AEF	208	1104.2
ROUTE AEG	330	1141.1
ROUTE AEH	234	1121.9
ROUTE AEI	350	1153.5
ROUTE AEJ	254	1134.3
ROUTE AEK	360	1132.8
ROUTE AEL	264	1113.7
ROUTE AEM	290	1137.5
ROUTE AEN	194	1118.3
ROUTE AEO	309	1149.8
ROUTE AEP	213	1130.7
ROUTE AEQ	319	1129.2
ROUTE AER	223	1110.1
ROUTE AES	375	1142.8
ROUTE AET	279	1123.6
ROUTE AEU	394	1155.2
ROUTE AEV	298	1136.0
ROUTE AEW	405	1134.5
ROUTE AEX	309	1115.4
ROUTE AEY	334	1139.2
ROUTE AEZ	238	1120.0
ROUTE AFA	353	1151.5
ROUTE AFB	257	1132.4
ROUTE AFC	364	1130.9
ROUTE AFD	268	1111.8
ROUTE AFE	501	1128.7
ROUTE AFF	405	1109.6
ROUTE AFG	520	1141.1
ROUTE AFH	424	1121.9
ROUTE AFI	530	1120.5
ROUTE AFJ	434	1101.3
ROUTE AFK	460	1125.1
ROUTE AFL	364	1105.9
ROUTE AFM	479	1137.5
ROUTE AFN	383	1118.3
ROUTE AFO	490	1116.8
ROUTE AFP	394	1097.7
ROUTE AFQ	448	1138.2
ROUTE AFR	352	1119.0
ROUTE AFS	467	1150.5
ROUTE AFT	371	1131.4
ROUTE AFU	478	1129.9
ROUTE AFV	382	1110.8
ROUTE AFW	407	1134.5
ROUTE AFX	311	1115.4
ROUTE AFY	426	1146.9
ROUTE AFZ	330	1127.8
ROUTE AGA	437	1126.3
ROUTE AGB	341	1107.2
ROUTE AGC	461	1125.8
ROUTE AGD	365	1106.7
ROUTE AGE	480	1138.2
ROUTE AGF	384	1119.0
ROUTE AGG	491	1117.6
ROUTE AGH	395	1098.4
ROUTE AGI	420	1122.2

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE AGJ	324	1103.0
ROUTE AGK	439	1134.5
ROUTE AGL	343	1115.4
ROUTE AGM	450	1113.9
ROUTE AGN	354	1094.8
ROUTE AGO	230	1010.4
ROUTE AGP	287	1099.4
ROUTE AGQ	134	991.3
ROUTE AGR	191	1080.2
ROUTE AGS	224	921.0
ROUTE AGT	281	1009.9
ROUTE AGU	128	901.8
ROUTE AGV	185	990.8
ROUTE AGW	108	776.5
ROUTE AGX	165	865.5
ROUTE AGY	133	891.4
ROUTE AGZ	190	980.4
ROUTE AHA	132	863.3
ROUTE AHB	189	952.2
ROUTE AHC	139	952.7
ROUTE AHD	196	1041.7
ROUTE AHE	222	1059.4
ROUTE AHF	241	1071.8
ROUTE AHG	252	1051.2
ROUTE AHH	181	1055.8
ROUTE AHI	200	1068.1
ROUTE AHJ	211	1047.5
ROUTE AHK	266	1061.1
ROUTE AHL	285	1073.5
ROUTE AHM	296	1052.8
ROUTE AHN	225	1057.5
ROUTE AHO	244	1069.8
ROUTE AHP	255	1049.2
ROUTE AHQ	392	1047.0
ROUTE AHR	411	1059.4
ROUTE AHS	422	1038.8
ROUTE AHT	351	1043.4
ROUTE AHU	370	1055.8
ROUTE AHV	381	1035.2
ROUTE AHW	339	1056.5
ROUTE AHX	358	1068.8
ROUTE AHY	369	1048.2
ROUTE AHZ	298	1052.8
ROUTE AIA	317	1065.2
ROUTE AIB	328	1044.6
ROUTE AIC	352	1044.1
ROUTE AID	371	1056.5
ROUTE AIE	382	1035.9
ROUTE AIF	311	1040.5
ROUTE AIG	330	1052.8
ROUTE AIH	341	1032.2
ROUTE AII	121	928.7
ROUTE AIJ	178	1017.7
ROUTE AIK	115	839.3
ROUTE AIL	172	928.2
ROUTE AIQ	211	972.6
ROUTE AIR	230	985.0
ROUTE AIS	241	964.4
ROUTE AIT	170	969.0
ROUTE AIU	189	981.3
ROUTE AIV	200	960.7
ROUTE AIW	255	974.3
ROUTE AIX	274	986.7
ROUTE AIY	285	966.1
ROUTE AIZ	214	970.7
ROUTE AJA	233	983.0

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE AJB	244	962.4
ROUTE AJC	381	960.2
ROUTE AJD	400	972.6
ROUTE AJE	411	952.0
ROUTE AJF	340	956.6
ROUTE AJG	359	969.0
ROUTE AJH	370	948.4
ROUTE AJI	328	969.7
ROUTE AJJ	347	982.1
ROUTE AJK	358	961.5
ROUTE AJL	287	966.1
ROUTE AJM	306	978.4
ROUTE AJN	317	957.8
ROUTE AJO	341	957.3
ROUTE AJP	360	969.7
ROUTE AJQ	371	949.1
ROUTE AJR	300	953.7
ROUTE AJS	319	966.1
ROUTE AJT	330	945.5
ROUTE AJU	110	841.9
ROUTE AJV	167	930.9
ROUTE AJW	104	752.5
ROUTE AJX	161	841.5
ROUTE AJY	239	814.5
ROUTE AJZ	296	903.5
ROUTE AKA	350	865.0
ROUTE AKB	407	953.9
ROUTE AKC	417	851.4
ROUTE AKD	474	940.4
ROUTE AKE	291	865.5
ROUTE AKF	348	954.4
ROUTE AKG	507	901.8
ROUTE AKH	526	914.2
ROUTE AKI	537	893.6
ROUTE AKJ	466	898.2
ROUTE AKK	485	910.5
ROUTE AKL	496	889.9
ROUTE AKM	381	915.9
ROUTE AKN	400	928.2
ROUTE AKO	411	907.6
ROUTE AKP	340	912.2
ROUTE AKQ	359	924.6
ROUTE AKR	370	904.0
ROUTE AKS	337	914.2
ROUTE AKT	356	926.5
ROUTE AKU	367	905.9
ROUTE AKV	296	910.5
ROUTE AKW	315	922.9
ROUTE AKX	326	902.3
ROUTE AKY	146	826.4
ROUTE AKZ	203	915.4
ROUTE ALA	256	876.8
ROUTE ALB	313	965.8
ROUTE ALC	324	863.3
ROUTE ALD	381	952.2
ROUTE ALE	198	877.3
ROUTE ALF	255	966.3
ROUTE ALG	414	913.7
ROUTE ALH	433	926.1
ROUTE ALI	444	905.5
ROUTE ALJ	373	910.1
ROUTE ALK	392	922.4
ROUTE ALL	403	901.8
ROUTE ALM	288	927.8
ROUTE ALN	307	940.1
ROUTE ALO	318	919.5

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE ALP	247	924.1
ROUTE ALQ	266	936.5
ROUTE ALR	277	915.9
ROUTE ALS	244	926.1
ROUTE ALT	263	938.4
ROUTE ALU	274	917.8
ROUTE ALV	203	922.4
ROUTE ALW	222	934.8
ROUTE ALX	233	914.2
ROUTE ALY	148	839.3
ROUTE ALZ	205	928.2
ROUTE AMA	258	889.7
ROUTE AMB	315	978.7
ROUTE AMC	362	927.0
ROUTE AMD	382	965.1
ROUTE AME	200	890.2
ROUTE AMF	257	979.2
ROUTE AMG	416	926.5
ROUTE AMH	435	938.9
ROUTE AMI	446	918.3
ROUTE AMJ	375	922.9
ROUTE AMK	394	935.3
ROUTE AML	405	914.7
ROUTE AMM	290	940.6
ROUTE AMN	309	953.0
ROUTE AMO	320	932.4
ROUTE AMP	249	937.0
ROUTE AMQ	268	949.3
ROUTE AMR	279	928.7
ROUTE AMS	246	938.9
ROUTE AMT	265	951.3
ROUTE AMU	275	930.7
ROUTE AMV	205	935.3
ROUTE AMW	224	947.6
ROUTE AMX	235	927.0
ROUTE AMY	128	851.2
ROUTE AMZ	185	940.1
ROUTE ANA	239	901.6
ROUTE ANB	296	990.5
ROUTE ANC	306	888.0
ROUTE AND	363	977.0
ROUTE ANE	180	902.1
ROUTE ANF	237	991.0
ROUTE ANG	396	938.4
ROUTE ANI	415	950.8
ROUTE ANK	426	930.2
ROUTE ANM	355	934.8
ROUTE ANO	374	947.2
ROUTE ANQ	385	926.5
ROUTE ANS	270	952.5
ROUTE ANU	289	964.8
ROUTE ANW	300	944.2
ROUTE ANY	229	948.8
ROUTE AOA	248	961.2
ROUTE AOC	259	940.6
ROUTE AOE	226	950.8
ROUTE AOG	245	963.2
ROUTE AOI	256	942.5
ROUTE AOK	185	947.2
ROUTE AOM	204	959.5
ROUTE AOO	215	938.9
ROUTE AOQ	223	898.7
ROUTE AOR	280	987.6
ROUTE AOS	333	949.1
ROUTE AOT	390	1038.1
ROUTE AOU	400	935.5

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE AOV	457	1024.5
ROUTE AOW	274	949.6
ROUTE AOX	331	1038.5
ROUTE AOY	490	985.9
ROUTE APA	510	998.3
ROUTE APC	520	977.7
ROUTE APE	450	982.3
ROUTE APG	469	994.7
ROUTE API	479	974.1
ROUTE APK	365	1000.0
ROUTE APM	384	1012.4
ROUTE APO	394	991.8
ROUTE APQ	324	996.4
ROUTE APS	343	1008.7
ROUTE APU	354	988.1
ROUTE APW	320	998.3
ROUTE APY	339	1010.7
ROUTE AQA	350	990.1
ROUTE AQC	279	994.7
ROUTE AQE	299	1007.0
ROUTE AQG	309	986.4
ROUTE AQI	327	992.0
ROUTE AQJ	232	944.5
ROUTE AQK	270	903.0
ROUTE AQL	175	855.5
ROUTE AQM	266	905.9
ROUTE AQN	285	918.3
ROUTE AQO	295	897.7
ROUTE AQP	225	902.3
ROUTE AQQ	244	914.7
ROUTE AQR	254	894.1
ROUTE AQS	221	904.2
ROUTE AQT	240	916.6
ROUTE AQU	251	896.0
ROUTE AQV	180	900.6
ROUTE AQW	200	913.0
ROUTE AQX	210	892.4
ROUTE AQY	258	869.8
ROUTE AQZ	277	882.2
ROUTE ARA	288	861.6
ROUTE ARB	217	866.2
ROUTE ARC	236	878.5
ROUTE ARD	247	857.9
ROUTE ARE	214	868.1
ROUTE ARF	233	880.5
ROUTE ARG	244	859.9
ROUTE ARH	173	864.5
ROUTE ARI	192	876.8
ROUTE ARJ	203	856.2
ROUTE ARK	138	822.1
ROUTE ARL	195	911.0
ROUTE ARM	316	858.9
ROUTE ARN	373	947.9
ROUTE ARO	168	819.4
ROUTE ARP	225	908.4
ROUTE ARQ	293	833.9
ROUTE ARR	313	846.3
ROUTE ARS	323	825.7
ROUTE ART	253	830.3
ROUTE ARU	272	842.7
ROUTE ARV	282	822.1
ROUTE ARW	225	841.0
ROUTE ARX	244	853.3
ROUTE ARY	255	832.7
ROUTE ARZ	184	837.3
ROUTE ASA	204	849.7

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE ASB	214	829.1
ROUTE ASC	321	837.8
ROUTE ASD	340	850.2
ROUTE ASE	351	829.6
ROUTE ASF	253	844.8
ROUTE ASG	272	857.2
ROUTE ASH	283	836.6
ROUTE ASI	367	855.5
ROUTE ASK	348	843.2
ROUTE ASM	434	769.5
ROUTE ASN	412	816.2
ROUTE ASO	423	790.1
ROUTE ASP	401	836.8
ROUTE ASQ	404	777.7
ROUTE ASR	382	824.5
ROUTE ASS	480	763.9
ROUTE AST	458	810.7
ROUTE ASU	470	784.5
ROUTE ASV	448	831.3
ROUTE ASW	451	772.1
ROUTE ASX	428	818.9
ROUTE ASY	634	767.0
ROUTE ASZ	612	813.8
ROUTE ATA	623	787.6
ROUTE ATB	601	834.4
ROUTE ATC	604	775.3
ROUTE ATD	582	822.1
ROUTE ATE	785	768.0
ROUTE ATF	763	814.8
ROUTE ATG	524	1010.2
ROUTE ATH	513	1030.8
ROUTE ATI	494	1018.4
ROUTE ATJ	675	1011.2
ROUTE ATK	537	1024.5
ROUTE ATL	526	1045.1
ROUTE ATM	507	1032.7
ROUTE ATN	687	1025.5
ROUTE ATO	454	916.1
ROUTE ATP	443	936.7
ROUTE ATQ	424	924.4
ROUTE ATR	605	917.1
ROUTE ATS	467	930.4
ROUTE ATT	456	951.0
ROUTE ATU	437	938.7
ROUTE ATV	617	931.4
ROUTE ATW	588	1065.9
ROUTE ATX	577	1086.5
ROUTE ATY	558	1074.2
ROUTE ATZ	739	1066.9
ROUTE AUA	601	1080.2
ROUTE AUB	590	1100.8
ROUTE AUC	571	1088.5
ROUTE AUD	751	1081.2
ROUTE AUE	518	971.9
ROUTE AUF	508	992.5
ROUTE AUG	488	980.1
ROUTE AUH	669	972.8
ROUTE AUI	531	986.2
ROUTE AUJ	520	1006.8
ROUTE AUK	501	994.4
ROUTE AUL	681	987.2
ROUTE AUM	586	1109.3
ROUTE AUN	567	1097.0
ROUTE AUO	604	1092.4
ROUTE AUP	398	1107.9
ROUTE AUQ	594	1118.3

Table 3.1(a)
Additional Route Metrics

ROUTES	Estimated Number of Parcels	Approximate Acres of New Easement
ROUTE AUR	575	1105.9
ROUTE AUS	612	1101.3
ROUTE AUT	406	1116.8
ROUTE AUU	698	1135.5
ROUTE AUV	679	1123.2
ROUTE AUW	716	1118.5
ROUTE AUX	510	1134.1
ROUTE AUY	690	1158.8
ROUTE AUZ	671	1146.4
ROUTE AVA	708	1141.8
ROUTE AVB	502	1157.3
ROUTE AVC	398	1129.2
ROUTE AVD	368	1165.1
ROUTE AVE	397	1318.5
ROUTE AVF	405	1295.3

Table 3.2.3
 Top 50 Routes for Maximum Collocation
 (All Routes Compatible with Fort Knox)

Total Co-location	Amount Collocation
ROUTE ACO	97.99%
ROUTE ACQ	97.79%
ROUTE A	97.15%
ROUTE E	96.97%
ROUTE C	96.32%
ROUTE G	96.17%
ROUTE AUL	93.39%
ROUTE ACR	91.37%
ROUTE ACP	91.35%
ROUTE AVF	91.13%
ROUTE F	90.36%
ROUTE B	90.31%
ROUTE H	89.54%
ROUTE D	89.46%
ROUTE AUW	88.71%
ROUTE ACU	87.00%
ROUTE ACS	86.83%
ROUTE AUH	86.39%
ROUTE AUJ	86.36%
ROUTE AUK	86.20%
ROUTE M	85.83%
ROUTE I	85.61%
ROUTE AUU	85.55%
ROUTE AUV	85.39%
ROUTE O	84.96%
ROUTE K	84.71%
ROUTE AUI	83.55%
ROUTE AUD	83.50%
ROUTE ACY	82.85%
ROUTE ADC	82.57%
ROUTE ACW	82.53%
ROUTE ADA	82.24%
ROUTE AVC	81.67%
ROUTE U	81.50%
ROUTE AC	81.22%
ROUTE Q	81.12%
ROUTE Y	80.83%
ROUTE W	80.58%
ROUTE ACV	80.55%
ROUTE AE	80.31%
ROUTE ACT	80.17%
ROUTE S	80.16%
ROUTE AA	79.89%
ROUTE AUF	79.48%
ROUTE N	79.19%
ROUTE AUG	79.15%
ROUTE J	78.74%
ROUTE ADS	78.72%
ROUTE P	78.31%
ROUTE ADQ	78.25%

Table 4.1
Metrics for East Routes
(Statistics and Normalized Statistics)

Built	Residences within ROW	Normalized	Proximity to Residences (within 300)	Normalized	Proposed Developments	Normalized	Proximity Commercial Buildings (within 300)	Normalized	Proximity Industrial Buildings (within 300)	Normalized	School, Church, Cemetery, and Park Parcels Crossed	Normalized	NRHP Listed Structures and Districts (3000' from edge of ROW)	Normalized	Natural	Natural Forests (Acres)	Normalized	Stream/River Crossings	Normalized	Wetland Areas (Acres)	Normalized	Floodplain Areas (Acres)	Normalized	Engineering	Length (Miles)	Normalized	Percent of Route Rebuilt with Existing T/L*	Normalized	Inverted	Percent of Route of Co-located with Existing Utilities*	Normalized	Inverted	Percent of Route Co-located with Roads*	Normalized	Inverted	Total Project Costs	Normalized
ROUTE ATJ	85	0.51	493	0.66	0	0.00	126	0.97	149	0.97	4	1.00	0	0.00	468.67	0.30	74	0.42	3.026	0.07	267.67	0.84	41.7	0.23	0	0.00	0.00	0.491	0.13	0.87	0.103	0.30	0.70	73498510	0.62		
ROUTE ATN	85	0.51	500	0.67	0	0.00	126	0.97	149	0.97	4	1.00	0	0.00	485.08	0.42	70	0.30	2.881	0.03	224.16	0.54	42.3	0.27	0	0.00	0.00	0.563	0.27	0.73	0.101	0.30	0.70	75554987	0.71		
ROUTE ATR	142	0.91	631	0.92	0	0.00	35	0.27	50	0.29	2	0.50	0	0.00	428.34	0.00	73	0.39	3.37	0.17	267.3	0.84	37.8	0.00	0	0.00	0.00	0.562	0.27	0.73	0.012	0.04	0.96	68615186	0.38		
ROUTE ATV	142	0.91	638	0.93	0	0.00	35	0.27	50	0.29	2	0.50	0	0.00	444.76	0.12	69	0.27	3.224	0.13	223.78	0.54	38.4	0.04	0	0.00	0.00	0.641	0.42	0.58	0.012	0.04	0.96	70671662	0.48		
ROUTE ATZ	98	0.60	531	0.73	0	0.00	130	1.00	154	1.00	4	1.00	0	0.00	476.42	0.36	65	0.15	2.94	0.04	289.89	1.00	44	0.37	0	0.00	0.00	0.77	0.68	0.32	0.097	0.29	0.71	78488555	0.86		
ROUTE AUD	98	0.60	538	0.74	0	0.00	130	1.00	154	1.00	4	1.00	0	0.00	492.83	0.48	61	0.03	2.795	0.00	246.37	0.70	44.6	0.41	0	0.00	0.00	0.835	0.80	0.20	0.096	0.28	0.72	80545031	0.95		
ROUTE AUH	155	1.00	669	0.99	0	0.00	39	0.30	55	0.33	2	0.50	0	0.00	436.09	0.06	64	0.12	3.283	0.14	289.51	1.00	40.1	0.14	0	0.00	0.00	0.864	0.86	0.14	0.011	0.03	0.97	73605230	0.62		
ROUTE AUL	155	1.00	676	1.00	0	0.00	39	0.30	55	0.33	2	0.50	0	0.00	452.51	0.18	60	0.00	3.138	0.10	246	0.69	40.7	0.17	0	0.00	0.00	0.934	1.00	0.00	0.011	0.03	0.97	75661706	0.72		
ROUTE AUO	82	0.49	374	0.44	2	0.33	53	0.41	68	0.41	3	0.75	4	0.50	476.69	0.36	77	0.52	3.426	0.19	176.34	0.21	45.1	0.44	0	0.00	0.00	0.656	0.45	0.55	0.228	0.67	0.33	72052370	0.55		
ROUTE AUP	34	0.16	144	0.02	3	0.50	9	0.07	25	0.12	1	0.25	8	1.00	540.36	0.83	74	0.42	2.965	0.05	162.7	0.11	45.7	0.48	0	0.00	0.00	0.501	0.15	0.85	0.338	1.00	0.00	65275814	0.22		
ROUTE AUS	80	0.48	377	0.45	2	0.33	53	0.41	72	0.44	3	0.75	4	0.50	497.39	0.51	75	0.45	3.323	0.16	169.22	0.16	45.4	0.46	0	0.00	0.00	0.58	0.30	0.70	0.226	0.67	0.33	75209884	0.70		
ROUTE AUT	32	0.15	147	0.02	3	0.50	9	0.07	29	0.15	1	0.25	8	1.00	561.06	0.98	72	0.36	2.862	0.02	155.58	0.06	46.1	0.50	0	0.00	0.00	0.427	0.00	1.00	0.335	0.99	0.01	68433328	0.37		
ROUTE AUW	130	0.83	514	0.70	3	0.50	54	0.42	68	0.41	3	0.75	3	0.38	443.84	0.11	78	0.55	3.71	0.27	163.4	0.12	46.1	0.50	0	0.00	0.00	0.887	0.91	0.09	0	0.00	1.00	73913556	0.64		
ROUTE AUX	82	0.49	284	0.28	4	0.67	10	0.08	25	0.12	1	0.25	7	0.88	507.52	0.59	75	0.45	3.249	0.13	149.76	0.02	46.8	0.54	0	0.00	0.00	0.732	0.60	0.40	0.111	0.33	0.67	67137000	0.31		
ROUTE AVA	113	0.71	497	0.67	2	0.33	54	0.42	75	0.46	3	0.75	3	0.38	494.24	0.49	83	0.70	3.606	0.24	160.5	0.10	47.1	0.56	0	0.00	0.00	0.696	0.53	0.47	0.011	0.03	0.97	81498224	1.00		
ROUTE AVB	65	0.38	267	0.24	3	0.50	10	0.08	32	0.17	1	0.25	7	0.88	557.92	0.96	80	0.61	3.145	0.10	146.86	0.00	47.7	0.60	0	0.00	0.00	0.547	0.24	0.76	0.119	0.35	0.65	74721667	0.67		
ROUTE AVC	36	0.17	199	0.12	6	1.00	0	0.00	11	0.03	0	0.00	1	0.13	515.55	0.65	80	0.61	3.249	0.13	151.8	0.03	46.6	0.53	0	0.00	0.00	0.817	0.77	0.23	0	0.00	1.00	60685362	0.00		
ROUTE AVD	11	0.00	165	0.06	4	0.67	0	0.00	18	0.07	0	0.00	1	0.13	563.22	1.00	83	0.70	3.145	0.10	148.9	0.01	48.1	0.62	0	0.00	0.00	0.563	0.27	0.73	0.011	0.03	0.97	69636782	0.43		
ROUTE AVE	18	0.05	135	0.00	2	0.33	0	0.00	14	0.05	0	0.00	4	0.50	562.59	1.00	93	1.00	6.065	0.97	159.12	0.09	54.4	1.00	0	0.00	0.00	0.745	0.63	0.37	0.01	0.03	0.97	73856378	0.63		
ROUTE AVF	35	0.17	152	0.03	3	0.50	0	0.00	7	0.00	0	0.00	4	0.50	512.19	0.62	88	0.85	6.169	1.00	162.02	0.11	53.4	0.94	0	0.00	0.00	0.911	0.96	0.04	0	0.00	1.00	66271710	0.27		

Table 4.1
Metrics for East Routes
(Built Environment Emphasis Matrix)

Built	Residences with ROW	Weighted	Proximity to Residences (within 300')	Weighted	Proposed Developments	Weighted	Proximity Commercial Buildings(within 300')	Weighted	Proximity Industrial Buildings(within 300')	Weighted	School, Church, Cemetery, and Park Parcels Crossed	Weighted	NRHP Listed Structures and Districts (3000' from edge of R/W)	Weighted	TOTAL	WEIGHTED TOTAL	Natural	Natural Forests (Acres)	Weighted	Stream/River Crossings	Weighted	Wetland Areas (Acres)	Weighted	Floodplain Areas (Acres)	Weighted	TOTAL	WEIGHTED TOTAL	Engineering	Percent of Route Rebuilt with Existing T/L*	Weighted	Percent of Route Co-located with Existing Utilities*	Weighted	Percent of Route Co-located with Roads*	Weighted	Total Project Costs	Weighted	TOTAL	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS		
72%	44.3%		13.1%		5.4%		3.6%		1.8%		16.3%		15.5%		100.0%		14%	9.3%		38.0%		40.3%		12.4%		100.0%		14%	65.6%		19.2%		7.8%		7.4%		100.0%				
ROUTE AVD	0.00	0.00	0.06	0.01	0.67	0.04	0.00	0.00	0.07	0.00	0.00	0.00	0.13	0.02	0.06	0.05		1.00	0.09	0.70	0.26	0.10	0.04	0.01	0.00	0.40	0.06		0.00	0.00	0.73	0.14	0.97	0.08	0.43	0.03	0.25	0.03	0.13701		
ROUTE AVC	0.17	0.08	0.12	0.02	1.00	0.05	0.00	0.00	0.03	0.00	0.00	0.00	0.13	0.02	0.17	0.12		0.65	0.06	0.61	0.23	0.13	0.05	0.03	0.00	0.35	0.05		0.00	0.00	0.23	0.04	1.00	0.08	0.00	0.00	0.12	0.02	0.18572		
ROUTE AVE	0.05	0.02	0.00	0.00	0.33	0.02	0.00	0.00	0.05	0.00	0.00	0.00	0.50	0.08	0.12	0.08		1.00	0.09	1.00	0.38	0.97	0.39	0.09	0.01	0.87	0.12		0.00	0.00	0.37	0.07	0.97	0.08	0.63	0.05	0.19	0.03	0.23439		
ROUTE AVF	0.17	0.07	0.03	0.00	0.50	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.08	0.18	0.13		0.62	0.06	0.85	0.32	1.00	0.40	0.11	0.01	0.80	0.11		0.00	0.00	0.04	0.01	1.00	0.08	0.27	0.02	0.11	0.01	0.25776		
ROUTE AUT	0.15	0.06	0.02	0.00	0.50	0.03	0.07	0.00	0.15	0.00	0.25	0.04	1.00	0.16	0.30	0.21		0.98	0.09	0.36	0.14	0.02	0.01	0.06	0.01	0.25	0.03		0.00	0.00	1.00	0.19	0.01	0.00	0.37	0.03	0.22	0.03	0.27788		
ROUTE AUP	0.16	0.07	0.02	0.00	0.50	0.03	0.07	0.00	0.12	0.00	0.25	0.04	1.00	0.16	0.30	0.22		0.83	0.08	0.42	0.16	0.05	0.02	0.11	0.01	0.27	0.04		0.00	0.00	0.85	0.16	0.00	0.00	0.22	0.02	0.18	0.03	0.27969		
ROUTE AVB	0.38	0.17	0.24	0.03	0.50	0.03	0.08	0.00	0.17	0.00	0.25	0.04	0.88	0.14	0.41	0.29		0.96	0.09	0.61	0.23	0.10	0.04	0.00	0.00	0.36	0.05		0.00	0.00	0.76	0.15	0.65	0.05	0.67	0.05	0.25	0.03	0.37847		
ROUTE AUX	0.49	0.22	0.28	0.04	0.67	0.04	0.08	0.00	0.12	0.00	0.25	0.04	0.88	0.14	0.47	0.34		0.59	0.05	0.45	0.17	0.13	0.05	0.02	0.00	0.28	0.04		0.00	0.00	0.40	0.08	0.67	0.05	0.31	0.02	0.15	0.02	0.40078		
ROUTE AUS	0.48	0.21	0.45	0.06	0.33	0.02	0.41	0.01	0.44	0.01	0.75	0.12	0.50	0.08	0.51	0.37		0.51	0.05	0.45	0.17	0.16	0.06	0.16	0.02	0.30	0.04		0.00	0.00	0.70	0.13	0.33	0.03	0.70	0.05	0.21	0.03	0.44009		
ROUTE AUO	0.49	0.22	0.44	0.06	0.33	0.02	0.41	0.01	0.41	0.01	0.75	0.12	0.50	0.08	0.52	0.37		0.36	0.03	0.52	0.20	0.19	0.08	0.21	0.03	0.33	0.05		0.00	0.00	0.55	0.11	0.33	0.03	0.55	0.04	0.17	0.02	0.44181		
ROUTE ATN	0.51	0.23	0.67	0.09	0.00	0.00	0.97	0.03	0.97	0.02	1.00	0.16	0.00	0.00	0.53	0.38		0.42	0.04	0.30	0.12	0.03	0.01	0.54	0.07	0.23	0.03		0.00	0.00	0.73	0.14	0.70	0.05	0.71	0.05	0.25	0.03	0.44968		
ROUTE AUD	0.60	0.27	0.74	0.10	0.00	0.00	1.00	0.04	1.00	0.02	1.00	0.16	0.00	0.00	0.58	0.42		0.48	0.04	0.03	0.01	0.00	0.00	0.70	0.09	0.14	0.02		0.00	0.00	0.20	0.04	0.72	0.06	0.95	0.07	0.16	0.02	0.46207		
ROUTE ATJ	0.51	0.23	0.66	0.09	0.00	0.00	0.97	0.03	0.97	0.02	1.00	0.16	0.00	0.00	0.53	0.38		0.30	0.03	0.42	0.16	0.07	0.03	0.84	0.10	0.32	0.05		0.00	0.00	0.87	0.17	0.70	0.05	0.62	0.05	0.27	0.04	0.46382		
ROUTE ATZ	0.60	0.27	0.73	0.10	0.00	0.00	1.00	0.04	1.00	0.02	1.00	0.16	0.00	0.00	0.58	0.42		0.36	0.03	0.15	0.06	0.04	0.02	1.00	0.12	0.23	0.03		0.00	0.00	0.32	0.06	0.71	0.06	0.86	0.06	0.18	0.03	0.47582		
ROUTE ATV	0.91	0.40	0.93	0.12	0.00	0.00	0.27	0.01	0.29	0.01	0.50	0.08	0.00	0.00	0.62	0.45		0.12	0.01	0.27	0.10	0.13	0.05	0.54	0.07	0.23	0.03		0.00	0.00	0.58	0.11	0.96	0.08	0.48	0.04	0.22	0.03	0.51098		
ROUTE AUL	1.00	0.44	1.00	0.13	0.00	0.00	0.30	0.01	0.33	0.01	0.50	0.08	0.00	0.00	0.67	0.48		0.18	0.02	0.00	0.00	0.10	0.04	0.69	0.09	0.14	0.02		0.00	0.00	0.00	0.00	0.97	0.08	0.72	0.05	0.13	0.02	0.52208		
ROUTE ATR	0.91	0.40	0.92	0.12	0.00	0.00	0.27	0.01	0.29	0.01	0.50	0.08	0.00	0.00	0.62	0.45		0.00	0.00	0.39	0.15	0.17	0.07	0.84	0.10	0.32	0.05		0.00	0.00	0.73	0.14	0.96	0.08	0.38	0.03	0.24	0.03	0.52549		
ROUTE AUH	1.00	0.44	0.99	0.13	0.00	0.00	0.30	0.01	0.33	0.01	0.50	0.08	0.00	0.00	0.67	0.48		0.06	0.01	0.12	0.05	0.14	0.06	1.00	0.12	0.23	0.03		0.00	0.00	0.14	0.03	0.97	0.08	0.62	0.05	0.15	0.02	0.53612		
ROUTE AVA	0.71	0.31	0.67	0.09	0.33	0.02	0.42	0.01	0.46	0.01	0.75	0.12	0.38	0.06	0.62	0.45		0.49	0.05	0.70	0.26	0.24	0.10	0.10	0.01	0.42	0.06		0.00	0.00	0.47	0.09	0.97	0.08	1.00	0.07	0.24	0.03	0.54086		
ROUTE AUW	0.83	0.37	0.70	0.09	0.50	0.03	0.42	0.01	0.41	0.01	0.75	0.12	0.38	0.06	0.69	0.50		0.11	0.01	0.55	0.21	0.27	0.11	0.12	0.01	0.34	0.05		0.00	0.00	0.09	0.02	1.00	0.08	0.64	0.05	0.14	0.02	0.56294		

Table 4.1
Metrics for East Routes
(Natural Environment Emphasis Matrix)

Built	Residences with ROW	Weighted	Proximity to Residences (within 300')	Weighted	Proposed Developments	Weighted	Proximity Commercial Buildings (within 300')	Weighted	Proximity Industrial Buildings (within 300')	Weighted	School, Church, Cemetery, and Park Parcels Crossed	Weighted	NRHP Listed Structures and Districts (3000' from edge of RW)	Weighted	TOTAL	WEIGHTED TOTAL	Natural	Natural Forests (Acres)	Weighted	Stream/River Crossings	Weighted	Wetland Areas (Acres)	Weighted	Floodplain Areas (Acres)	Weighted	TOTAL	WEIGHTED TOTAL	Engineering	Percent of Route Rebuilt with Existing T/L*	Weighted	Percent of Route Co-located with Existing Utilities*	Weighted	Percent of Route Co-located with Roads*	Weighted	Total Project Costs	Weighted	TOTAL	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS	
14%	44.3%		13.1%		5.4%		3.6%		1.8%		16.3%		15.5%		100.0%		7.2%	9.3%		38.0%		40.3%		12.4%		100.0%		14%	65.6%		19.2%		7.8%		7.4%		100.0%		0.02	0.20688
ROUTE AUD	0.60	0.27	0.74	0.10	0.00	0.00	1.00	0.04	1.00	0.02	1.00	0.16	0.00	0.00	0.58	0.08		0.48	0.04	0.03	0.01	0.00	0.00	0.70	0.09	0.14	0.10		0.00	0.00	0.20	0.04	0.72	0.06	0.95	0.07	0.16	0.02	0.20688	
ROUTE AUL	1.00	0.44	1.00	0.13	0.00	0.00	0.30	0.01	0.33	0.01	0.50	0.08	0.00	0.00	0.67	0.09		0.18	0.02	0.00	0.00	0.10	0.04	0.69	0.09	0.14	0.10		0.00	0.00	0.00	0.00	0.97	0.08	0.72	0.05	0.13	0.02	0.21552	
ROUTE AUT	0.15	0.06	0.02	0.00	0.50	0.03	0.07	0.00	0.15	0.00	0.25	0.04	1.00	0.16	0.30	0.04		0.98	0.09	0.36	0.14	0.02	0.01	0.06	0.01	0.25	0.18		0.00	0.00	1.00	0.19	0.01	0.00	0.37	0.03	0.22	0.03	0.24876	
ROUTE AUP	0.16	0.07	0.02	0.00	0.50	0.03	0.07	0.00	0.12	0.00	0.25	0.04	1.00	0.16	0.30	0.04		0.83	0.08	0.42	0.16	0.05	0.02	0.11	0.01	0.27	0.20		0.00	0.00	0.85	0.16	0.00	0.00	0.22	0.02	0.18	0.03	0.26356	
ROUTE ATZ	0.60	0.27	0.73	0.10	0.00	0.00	1.00	0.04	1.00	0.02	1.00	0.16	0.00	0.00	0.58	0.08		0.36	0.03	0.15	0.06	0.04	0.02	1.00	0.12	0.23	0.17		0.00	0.00	0.32	0.06	0.71	0.06	0.86	0.06	0.18	0.03	0.27371	
ROUTE ATN	0.51	0.23	0.67	0.09	0.00	0.00	0.97	0.03	0.97	0.02	1.00	0.16	0.00	0.00	0.53	0.07		0.42	0.04	0.30	0.12	0.03	0.01	0.54	0.07	0.23	0.17		0.00	0.00	0.73	0.14	0.70	0.05	0.71	0.05	0.25	0.03	0.27586	
ROUTE AUH	1.00	0.44	0.99	0.13	0.00	0.00	0.30	0.01	0.33	0.01	0.50	0.08	0.00	0.00	0.67	0.09		0.06	0.01	0.12	0.05	0.14	0.06	1.00	0.12	0.23	0.17		0.00	0.00	0.14	0.03	0.97	0.08	0.62	0.05	0.15	0.02	0.28264	
ROUTE ATV	0.91	0.40	0.93	0.12	0.00	0.00	0.27	0.01	0.29	0.01	0.50	0.08	0.00	0.00	0.62	0.09		0.12	0.01	0.27	0.10	0.13	0.05	0.54	0.07	0.23	0.17		0.00	0.00	0.58	0.11	0.96	0.08	0.48	0.04	0.22	0.03	0.28578	
ROUTE AVC	0.17	0.08	0.12	0.02	1.00	0.05	0.00	0.00	0.03	0.00	0.12	0.00	0.13	0.02	0.17	0.02		0.65	0.06	0.61	0.23	0.13	0.05	0.03	0.00	0.35	0.25		0.00	0.00	0.23	0.04	1.00	0.08	0.00	0.00	0.12	0.02	0.29171	
ROUTE AUX	0.49	0.22	0.28	0.04	0.67	0.04	0.08	0.00	0.12	0.00	0.25	0.04	0.88	0.14	0.47	0.07		0.59	0.05	0.45	0.17	0.13	0.05	0.02	0.00	0.28	0.20		0.00	0.00	0.40	0.08	0.67	0.05	0.31	0.02	0.15	0.02	0.29190	
ROUTE AUS	0.48	0.21	0.45	0.06	0.33	0.02	0.41	0.01	0.44	0.01	0.75	0.12	0.50	0.08	0.51	0.07		0.51	0.05	0.45	0.17	0.16	0.06	0.16	0.02	0.30	0.22		0.00	0.00	0.70	0.13	0.33	0.03	0.70	0.05	0.21	0.03	0.31917	
ROUTE AVD	0.00	0.00	0.06	0.01	0.67	0.04	0.00	0.00	0.07	0.00	0.00	0.00	0.13	0.02	0.06	0.01		1.00	0.09	0.70	0.26	0.10	0.04	0.01	0.00	0.40	0.29		0.00	0.00	0.73	0.14	0.97	0.08	0.43	0.03	0.25	0.03	0.33278	
ROUTE AUO	0.49	0.22	0.44	0.06	0.33	0.02	0.41	0.01	0.41	0.01	0.75	0.12	0.50	0.08	0.52	0.07		0.36	0.03	0.52	0.20	0.19	0.08	0.21	0.03	0.33	0.24		0.00	0.00	0.55	0.11	0.33	0.03	0.55	0.04	0.17	0.02	0.33387	
ROUTE ATJ	0.51	0.23	0.66	0.09	0.00	0.00	0.97	0.03	0.97	0.02	1.00	0.16	0.00	0.00	0.53	0.07		0.30	0.03	0.42	0.16	0.07	0.03	0.84	0.10	0.32	0.23		0.00	0.00	0.87	0.17	0.70	0.05	0.62	0.05	0.27	0.04	0.34307	
ROUTE AVB	0.38	0.17	0.24	0.03	0.50	0.03	0.08	0.00	0.17	0.00	0.25	0.04	0.88	0.14	0.41	0.06		0.96	0.09	0.61	0.23	0.10	0.04	0.00	0.00	0.36	0.26		0.00	0.00	0.76	0.15	0.65	0.05	0.67	0.05	0.25	0.03	0.35194	
ROUTE ATR	0.91	0.40	0.92	0.12	0.00	0.00	0.27	0.01	0.29	0.01	0.50	0.08	0.00	0.00	0.62	0.09		0.00	0.00	0.39	0.15	0.17	0.07	0.84	0.10	0.32	0.23		0.00	0.00	0.73	0.14	0.96	0.08	0.38	0.03	0.24	0.03	0.35337	
ROUTE AUW	0.83	0.37	0.70	0.09	0.50	0.03	0.42	0.01	0.41	0.01	0.75	0.12	0.38	0.06	0.69	0.10		0.11	0.01	0.55	0.21	0.27	0.11	0.12	0.01	0.34	0.25		0.00	0.00	0.09	0.02	1.00	0.08	0.64	0.05	0.14	0.02	0.36225	
ROUTE AVA	0.71	0.31	0.67	0.09	0.33	0.02	0.42	0.01	0.46	0.01	0.75	0.12	0.38	0.06	0.62	0.09		0.49	0.05	0.70	0.26	0.24	0.10	0.10	0.01	0.42	0.30		0.00	0.00	0.47	0.09	0.97	0.08	1.00	0.07	0.24	0.03	0.42251	
ROUTE AVF	0.17	0.07	0.03	0.00	0.50	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.08	0.18	0.03		0.62	0.06	0.85	0.32	1.00	0.40	0.11	0.01	0.80	0.57		0.00	0.00	0.04	0.01	1.00	0.08	0.27	0.02	0.11	0.01	0.61383	
ROUTE AVE	0.05	0.02	0.00	0.00	0.33	0.02	0.00	0.00	0.05	0.00	0.00	0.00	0.50	0.08	0.12	0.02		1.00	0.09	1.00	0.38	0.97	0.39	0.09	0.01	0.87	0.63		0.00	0.00	0.37	0.07	0.97	0.08	0.63	0.05	0.19	0.03	0.67281	

Table 4.1
Metrics for East Routes
(Simple Average Matrix)

Built	Residences with ROW	Weighted	Proximity to Residences (within 300')	Weighted	Proposed Developments	Weighted	Proximity Commercial Buildings (within 300')	Weighted	Proximity Industrial Buildings (within 300')	Weighted	School, Church, Cemetery, and Park Parcels Crossed	Weighted	NRHP Listed Structures and Districts (3000' from edge of RW)	Weighted	TOTAL	WEIGHTED TOTAL	Natural	Natural Forests (Acres)	Weighted	Stream/River Crossings	Weighted	Wetland Areas (Acres)	Weighted	Floodplain Areas (Acres)	Weighted	TOTAL	WEIGHTED TOTAL	Engineering	Percent of Route Rebuilt with Existing T/L*	Weighted	Percent of Route of Co-located with Existing Utilities*	Weighted	Percent of Route Co-located with Roads*	Weighted	Total Project Costs	Weighted	TOTAL	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS		
33%	44.3%		13.1%		5.4%		3.6%		1.8%		16.3%		15.5%		100.0%		33%	9.3%		38.0%		40.3%		12.4%		100.0%		33%	65.6%		19.2%		7.8%		7.4%		100.0%		WEIGHTED TOTAL	WEIGHTED TOTAL	WEIGHTED TOTAL
ROUTE AVC	0.17	0.08	0.12	0.02	1.00	0.05	0.00	0.00	0.03	0.00	0.00	0.00	0.13	0.02	0.17	0.05		0.65	0.06	0.61	0.23	0.13	0.05	0.03	0.00	0.35	0.12		0.00	0.00	0.23	0.04	1.00	0.08	0.00	0.00	0.12	0.04	0.21045		
ROUTE AVD	0.00	0.00	0.06	0.01	0.67	0.04	0.00	0.00	0.07	0.00	0.00	0.00	0.13	0.02	0.06	0.02		1.00	0.09	0.70	0.26	0.10	0.04	0.01	0.00	0.40	0.13		0.00	0.00	0.73	0.14	0.97	0.08	0.43	0.03	0.25	0.08	0.23548		
ROUTE AUP	0.16	0.07	0.02	0.00	0.50	0.03	0.07	0.00	0.12	0.00	0.25	0.04	1.00	0.16	0.30	0.10		0.83	0.08	0.42	0.16	0.05	0.02	0.11	0.01	0.27	0.09		0.00	0.00	0.85	0.16	0.00	0.00	0.22	0.02	0.18	0.06	0.24860		
ROUTE AUT	0.15	0.06	0.02	0.00	0.50	0.03	0.07	0.00	0.15	0.00	0.25	0.04	1.00	0.16	0.30	0.10		0.98	0.09	0.36	0.14	0.02	0.01	0.06	0.01	0.25	0.08		0.00	0.00	1.00	0.19	0.01	0.00	0.37	0.03	0.22	0.07	0.25108		
ROUTE AUD	0.60	0.27	0.74	0.10	0.00	0.00	1.00	0.04	1.00	0.02	1.00	0.16	0.00	0.00	0.58	0.19		0.48	0.04	0.03	0.01	0.00	0.00	0.70	0.09	0.14	0.05		0.00	0.00	0.20	0.04	0.72	0.06	0.95	0.07	0.16	0.05	0.29317		
ROUTE AUX	0.49	0.22	0.28	0.04	0.67	0.04	0.08	0.00	0.12	0.00	0.25	0.04	0.88	0.14	0.47	0.16		0.59	0.05	0.45	0.17	0.13	0.05	0.02	0.00	0.28	0.09		0.00	0.00	0.40	0.08	0.67	0.05	0.31	0.02	0.15	0.05	0.29960		
ROUTE AUL	1.00	0.44	1.00	0.13	0.00	0.00	0.30	0.01	0.33	0.01	0.50	0.08	0.00	0.00	0.67	0.22		0.18	0.02	0.00	0.00	0.10	0.04	0.69	0.09	0.14	0.05		0.00	0.00	0.00	0.00	0.97	0.08	0.72	0.05	0.13	0.04	0.31166		
ROUTE ATZ	0.60	0.27	0.73	0.10	0.00	0.00	1.00	0.04	1.00	0.02	1.00	0.16	0.00	0.00	0.58	0.19		0.36	0.03	0.15	0.06	0.04	0.02	1.00	0.12	0.23	0.08		0.00	0.00	0.32	0.06	0.71	0.06	0.86	0.06	0.18	0.06	0.32789		
ROUTE ATN	0.51	0.23	0.67	0.09	0.00	0.00	0.97	0.03	0.97	0.02	1.00	0.16	0.00	0.00	0.53	0.18		0.42	0.04	0.30	0.12	0.03	0.01	0.54	0.07	0.23	0.08		0.00	0.00	0.73	0.14	0.70	0.05	0.71	0.05	0.25	0.08	0.33358		
ROUTE AVB	0.38	0.17	0.24	0.03	0.50	0.03	0.08	0.00	0.17	0.00	0.25	0.04	0.88	0.14	0.41	0.13		0.96	0.09	0.61	0.23	0.10	0.04	0.00	0.00	0.36	0.12		0.00	0.00	0.76	0.15	0.65	0.05	0.67	0.05	0.25	0.08	0.33528		
ROUTE AUO	0.49	0.22	0.44	0.06	0.33	0.02	0.41	0.01	0.41	0.01	0.75	0.12	0.50	0.08	0.52	0.17		0.36	0.03	0.52	0.20	0.19	0.08	0.21	0.03	0.33	0.11		0.00	0.00	0.55	0.11	0.33	0.03	0.55	0.04	0.17	0.06	0.33570		
ROUTE AUS	0.48	0.21	0.45	0.06	0.33	0.02	0.41	0.01	0.44	0.01	0.75	0.12	0.50	0.08	0.51	0.17		0.51	0.05	0.45	0.17	0.16	0.06	0.16	0.02	0.30	0.10		0.00	0.00	0.70	0.13	0.33	0.03	0.70	0.05	0.21	0.07	0.33840		
ROUTE AUH	1.00	0.44	0.99	0.13	0.00	0.00	0.30	0.01	0.33	0.01	0.50	0.08	0.00	0.00	0.67	0.22		0.06	0.01	0.12	0.05	0.14	0.06	1.00	0.12	0.23	0.08		0.00	0.00	0.14	0.03	0.97	0.08	0.62	0.05	0.15	0.05	0.34707		
ROUTE ATV	0.91	0.40	0.93	0.12	0.00	0.00	0.27	0.01	0.29	0.01	0.50	0.08	0.00	0.00	0.62	0.21		0.12	0.01	0.27	0.10	0.13	0.05	0.54	0.07	0.23	0.08		0.00	0.00	0.58	0.11	0.96	0.08	0.48	0.04	0.22	0.07	0.35511		
ROUTE AVF	0.17	0.07	0.03	0.00	0.50	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.08	0.18	0.06		0.62	0.06	0.85	0.32	1.00	0.40	0.11	0.01	0.80	0.26		0.00	0.00	0.04	0.01	1.00	0.08	0.27	0.02	0.11	0.04	0.35814		
ROUTE ATJ	0.51	0.23	0.66	0.09	0.00	0.00	0.97	0.03	0.97	0.02	1.00	0.16	0.00	0.00	0.53	0.17		0.30	0.03	0.42	0.16	0.07	0.03	0.84	0.10	0.32	0.11		0.00	0.00	0.87	0.17	0.70	0.05	0.62	0.05	0.27	0.09	0.36922		
ROUTE AUW	0.83	0.37	0.70	0.09	0.50	0.03	0.42	0.01	0.41	0.01	0.75	0.12	0.38	0.06	0.69	0.23		0.11	0.01	0.55	0.21	0.27	0.11	0.12	0.01	0.34	0.11		0.00	0.00	0.09	0.02	1.00	0.08	0.64	0.05	0.14	0.05	0.38679		
ROUTE AVE	0.05	0.02	0.00	0.00	0.33	0.02	0.00	0.00	0.05	0.00	0.00	0.00	0.50	0.08	0.12	0.04		1.00	0.09	1.00	0.38	0.97	0.39	0.09	0.01	0.87	0.29		0.00	0.00	0.37	0.07	0.97	0.08	0.63	0.05	0.19	0.06	0.39131		
ROUTE ATR	0.91	0.40	0.92	0.12	0.00	0.00	0.27	0.01	0.29	0.01	0.50	0.08	0.00	0.00	0.62	0.20		0.00	0.00	0.39	0.15	0.17	0.07	0.84	0.10	0.32	0.11		0.00	0.00	0.73	0.14	0.96	0.08	0.38	0.03	0.24	0.08	0.39162		
ROUTE AVA	0.71	0.31	0.67	0.09	0.33	0.02	0.42	0.01	0.46	0.01	0.75	0.12	0.38	0.06	0.62	0.21		0.49	0.05	0.70	0.26	0.24	0.10	0.10	0.01	0.42	0.14		0.00	0.00	0.47	0.09	0.97	0.08	1.00	0.07	0.24	0.08	0.42300		

Table 4.2
Metrics for East-Central Routes
(Statistics and Statistics Normalized)

Route	Rebuild	Residences Within ROW	Proximity to Residences (within 300')	Proximity Commercial Buildings (within 300')	Proximity Industrial Buildings (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (300' from edge of ROW)	Natural	Wetland	Woodland	Engineering	Length (Miles)	Percent of Route Rebuilt with Existing TIL*	Percent of Route Co-located with Existing Utilities*	Percent of Route Co-located with Roads*	Total Project Costs
ROUTE PY	42	0.49	161	0.00	0.00	16	0.00	245.22	0.00	40	0.24	38.6	0.11	0.00	0.00	67869877
ROUTE PZ	44	0.52	198	0.51	0.00	16	0.00	254.97	0.16	45	0.30	39.1	0.51	0.02	0.22	67468082
ROUTE QA	41	0.48	156	0.35	0.00	16	0.00	240.94	0.07	39	0.21	38.4	0.42	0.11	0.09	66522120
ROUTE QB	43	0.51	193	0.49	0.00	16	0.00	250.69	0.13	44	0.26	38.9	0.48	0.02	0.22	66135348
ROUTE QC	50	0.60	212	0.56	0.00	15	0.83	241.73	0.07	38	0.18	38.1	0.37	0.11	0.09	67900293
ROUTE QD	52	0.62	249	0.70	0.00	15	0.83	251.48	0.14	43	0.26	38.5	0.43	0.02	0.22	67442444
ROUTE QE	49	0.58	207	0.54	0.00	15	0.83	237.45	0.04	37	0.15	37.8	0.34	0.11	1.00	65515994
ROUTE QF	51	0.61	244	0.68	0.00	15	0.83	247.2	0.11	42	0.29	38.3	0.40	0.02	0.23	66078921
ROUTE QG	13	0.12	106	0.16	0.00	1	0.06	246.68	0.10	45	0.30	38.6	0.45	0.11	0.08	64376228
ROUTE QH	15	0.14	143	0.30	0.00	1	0.06	256.43	0.17	50	0.53	39.1	0.51	0.02	0.27	64040097
ROUTE QI	12	0.10	101	0.14	0.00	1	0.06	242.4	0.08	44	0.35	38.4	0.42	0.11	0.08	63067687
ROUTE QJ	14	0.13	138	0.28	0.00	1	0.06	252.15	0.14	49	0.50	38.9	0.48	0.02	0.27	62740759
ROUTE QK	60	0.73	263	0.76	0.00	16	0.89	241.02	0.07	43	0.32	36.9	0.23	0.03	0.23	65994855
ROUTE QL	59	0.71	258	0.74	0.00	16	0.89	236.74	0.04	42	0.29	36.7	0.20	0.03	0.24	64304500
ROUTE QM	60	0.73	266	0.77	0.00	16	0.89	241.03	0.07	43	0.32	37.9	0.36	0.04	0.34	68584006
ROUTE QN	59	0.71	261	0.75	0.00	16	0.89	236.75	0.04	42	0.29	37.7	0.33	0.04	0.35	67191900
ROUTE QO	62	0.75	274	0.80	0.00	18	1.00	234.99	0.03	39	0.21	37.1	0.24	0.04	0.35	67514444
ROUTE QP	61	0.74	269	0.78	0.00	18	1.00	230.72	0.00	38	0.18	36.9	0.21	0.04	0.35	66102365
ROUTE QQ	57	0.69	234	0.65	0.00	16	0.89	242.83	0.08	44	0.35	36.8	0.21	0.03	0.24	64535323
ROUTE QR	56	0.68	229	0.63	0.00	16	0.89	238.55	0.05	43	0.32	36.6	0.18	0.03	0.24	63155114
ROUTE QS	57	0.69	237	0.66	0.00	16	0.89	242.85	0.08	44	0.35	37.8	0.34	0.04	0.35	64728477
ROUTE QT	56	0.68	232	0.64	0.00	16	0.89	238.57	0.05	43	0.32	37.6	0.31	0.04	0.35	66464044
ROUTE QU	59	0.71	245	0.69	0.00	18	1.00	236.81	0.04	42	0.24	36.9	0.22	0.04	0.35	66348745
ROUTE QV	58	0.70	240	0.67	0.00	18	1.00	232.53	0.01	39	0.21	36.7	0.19	0.04	0.36	64951558
ROUTE QW	23	0.25	157	0.35	0.00	2	0.17	245.97	0.10	50	0.53	37.5	0.30	0.03	0.23	62241898
ROUTE QX	22	0.23	152	0.33	0.00	2	0.17	241.69	0.07	49	0.50	37.3	0.27	0.03	0.23	60916241
ROUTE QY	23	0.25	160	0.37	0.00	2	0.17	245.98	0.10	50	0.53	38.5	0.43	0.04	0.34	65145944
ROUTE QZ	22	0.23	155	0.35	0.00	2	0.17	241.7	0.07	45	0.38	38.3	0.40	0.04	0.34	63817329
ROUTE RA	25	0.27	168	0.40	0.00	4	0.22	239.94	0.06	46	0.41	38.0	0.37	0.02	0.35	64041268
ROUTE RB	24	0.26	163	0.38	0.00	4	0.22	235.67	0.03	45	0.38	37.4	0.29	0.04	0.35	62699970
ROUTE RC	20	0.21	128	0.24	0.00	2	0.17	247.78	0.11	51	0.56	37.4	0.28	0.03	0.23	61072771
ROUTE RD	19	0.19	123	0.22	0.00	2	0.17	243.51	0.08	50	0.53	37.1	0.25	0.03	0.23	60766644
ROUTE RE	20	0.21	131	0.28	0.00	2	0.17	247.8	0.11	47	0.44	38.4	0.41	0.04	0.34	63985552
ROUTE RF	19	0.19	126	0.24	0.00	2	0.17	243.52	0.08	50	0.53	38.1	0.38	0.04	0.34	62671441
ROUTE RG	22	0.23	159	0.29	0.00	4	0.22	241.76	0.07	47	0.44	37.5	0.30	0.04	0.35	62875044
ROUTE RH	21	0.22	134	0.27	0.00	4	0.22	237.48	0.04	46	0.41	37.3	0.27	0.04	0.35	61548718
ROUTE RI	15	0.14	148	0.32	0.00	1	0.06	275.5	0.29	53	0.62	37.5	0.29	0.03	0.23	61236078
ROUTE RJ	14	0.13	143	0.30	0.00	1	0.06	271.22	0.26	52	0.59	37.2	0.26	0.03	0.23	59927572
ROUTE RK	15	0.14	151	0.33	0.00	1	0.06	275.51	0.29	49	0.50	38.4	0.42	0.04	0.34	64144615
ROUTE RL	14	0.13	146	0.31	0.00	1	0.06	271.23	0.26	48	0.47	38.2	0.39	0.04	0.34	62832769
ROUTE RM	17	0.17	159	0.36	0.00	3	0.17	269.47	0.25	49	0.50	37.6	0.31	0.04	0.35	63032971
ROUTE RN	16	0.16	154	0.34	0.00	3	0.17	265.19	0.22	48	0.47	37.4	0.28	0.04	0.35	61709033
ROUTE RO	12	0.10	119	0.21	0.00	1	0.06	277.31	0.30	54	0.65	37.3	0.27	0.03	0.23	60069613
ROUTE RP	11	0.09	114	0.19	0.00	1	0.06	273.03	0.28	53	0.62	37.1	0.24	0.03	0.23	58776114
ROUTE RQ	12	0.10	122	0.22	0.00	1	0.06	277.33	0.30	54	0.65	38.3	0.40	0.04	0.34	62982454
ROUTE RR	11	0.09	117	0.20	0.00	1	0.06	273.05	0.28	49	0.50	38.1	0.37	0.04	0.34	61682564
ROUTE RS	14	0.13	130	0.25	0.00	3	0.17	271.29	0.26	50	0.53	37.4	0.29	0.04	0.35	61864867
ROUTE RT	13	0.12	125	0.23	0.00	3	0.17	267.01	0.24	49	0.50	37.2	0.26	0.04	0.35	60556063
ROUTE RY	41	0.48	157	0.35	1.00	16	0.89	245.36	0.10	40	0.24	39.2	0.52	0.11	0.07	67100756
ROUTE RZ	43	0.51	194	0.49	1.00	16	0.89	255.11	0.16	45	0.38	39.6	0.58	0.02	0.22	67067155
ROUTE SA	40	0.47	152	0.33	1.00	16	0.89	241.08	0.07	39	0.21	38.9	0.49	0.11	0.07	69664027
ROUTE SB	42	0.49	189	0.48	1.00	16	0.89	250.83	0.13	44	0.35	39.4	0.55	0.02	0.22	69277827
ROUTE SC	49	0.58	208	0.55	1.00	15	0.83	241.86	0.07	38	0.18	38.6	0.44	0.11	0.08	71028348
ROUTE SD	51	0.61	245	0.69	1.00	15	0.83	251.61	0.14	43	0.32	39.1	0.50	0.02	0.22	70574192
ROUTE SE	48	0.57	203	0.53	1.00	15	0.83	237.58	0.04	37	0.15	38.4	0.41	0.11	0.09	69649272
ROUTE SF	50	0.60	240	0.67	1.00	15	0.83	247.33	0.11	42	0.29	38.8	0.47	0.02	0.22	69214799
ROUTE SG	12	0.10	102	0.14	1.00	1	0.06	246.81	0.10	45	0.38	39.2	0.52	0.11	0.07	67524586
ROUTE SH	14	0.13	139	0.29	1.00	1	0.06	256.56	0.17	50	0.53	39.6	0.58	0.02	0.22	67187299
ROUTE SI	11	0.09	97	0.13	1.00	1	0.06	242.53	0.08	44	0.35	38.9	0.49	0.11	0.07	66219303
ROUTE SJ	13	0.12	134	0.27	1.00	1	0.06	252.28	0.14	49	0.50	39.5	0.55	0.02	0.22	69394112
ROUTE SK	59	0.71	259	0.74	1.00	16	0.89	241.15	0.07	43	0.32	37.5	0.30	0.03	0.23	68923743
ROUTE SL	58	0.70	254	0.72	1.00	16	0.89	238.87	0.04	42	0.29	37.2	0.27	0.03	0.23	67433841
ROUTE SM	59	0.71	262	0.75	1.00	16	0.89	241.16	0.07	39	0.21	38.5	0.43	0.04	0.34	67171249
ROUTE SN	58	0.70	257	0.73	1.00	16	0.89	236.98	0.04	38	0.18	38.2	0.40	0.04	0.34	70320670
ROUTE SO	61	0.74	270	0.78	1.00	18	1.00	235.13	0.03	39	0.21	37.6	0.31	0.04	0.35	70634309
ROUTE SP	60	0.73	265	0.76	1.00	18	1.00	230.85	0.00	38	0.18	37.4	0.28	0.04	0.35	69227774
ROUTE SQ	56	0.68	230	0.63	1.00	16	0.89	242.97	0.08	44	0.35	37.3	0.28	0.03	0.23	67663483
ROUTE SR	55	0.66	225	0.61	1.00	16	0.89	238.69	0.05	43	0.32	37.1	0.25	0.03	0.23	66280044
ROUTE SS	56	0.68	233	0.64	1.00	16	0.89	242.98	0.08	44	0.35	38.3	0.41	0.04	0.34	70555965
ROUTE ST	55	0.66	228	0.62	1.00	16	0.89	238.7	0.05	39	0.21	38.1	0.38	0.04	0.34	69178618
ROUTE SU	58	0.70	241	0.67	1.00	18	1.00	236.94	0.04	40	0.24	37.5	0.29	0.04	0.35	69472568
ROUTE SV	57	0.69	236	0.65	1.00	18	1.00	232.66	0.01	39	0.21	37.2	0.26	0.04	0.35	68080607
ROUTE SW	22	0.23	153	0.34	1.00	2	0.17	246.1	0.10	50	0.53	38.1	0.37	0.02	0.23	65838725
ROUTE SX	21	0.22	148	0.32	1.00	2	0.17	241.82	0.07	49	0.50	37.8	0.34	0.03	0.23	64061496
ROUTE SY	22	0.23	156	0.35	1.00	2	0.17	246.11	0.10	46	0.41	39	0.50	0.04	0.33	68286662
ROUTE SZ	21	0.22	151	0.33	1.00	2	0.17	241.83	0.07	45	0.38	38.8	0.47	0.04	0.34	66961483
ROUTE TA	24	0.26	164	0.38	1.00	4	0.22	240.08	0.06	46	0.41	38.2	0.39	0.04	0.34	67179320
ROUTE TB	23	0.25	159	0.36	1.00	4	0.22	235.8	0.03	45	0.38	38.3	0.40	0.04	0.34	65841843
ROUTE TC																

Table 4.2
Metrics for East-Central Routes
(Statistics and Statistics Normalized)

ROUTE WZ	41	0.48	208	0.55	1	1.00	2	0.17	20	0.49	2	0.50	10	0.82	267.24	0.24	40	0.24	18.08	0.74	155.51	0.71	40.3	0.67	0.01	0.11	0.89	0.476	0.34	0.66	0.185	0.48	0.52	69008132	0.72
ROUTE XA	44	0.52	221	0.60	1	1.00	4	0.22	16	0.39	1	0.25	10	0.82	265.48	0.23	41	0.24	20.2	1.00	162.8	0.82	39.7	0.59	0.01	0.11	0.89	0.452	0.28	0.72	0.215	0.56	0.44	69094086	0.73
ROUTE XB	43	0.51	216	0.58	1	1.00	4	0.22	17	0.41	1	0.25	10	0.82	261.2	0.20	40	0.24	18.08	0.74	157.05	0.74	39.5	0.56	0.01	0.11	0.89	0.438	0.24	0.76	0.233	0.62	0.38	67833083	0.66
ROUTE XC	39	0.45	181	0.44	1	1.00	2	0.17	7	0.14	1	0.25	10	0.82	273.32	0.28	46	0.41	20.24	1.00	175.1	1.00	39.4	0.55	0.00	0.00	1.00	0.52	0.46	0.54	0.111	0.26	0.74	66343017	0.59
ROUTE XD	39	0.44	176	0.43	1	1.00	2	0.17	8	0.16	1	0.25	10	0.82	269.04	0.25	45	0.38	18.12	0.74	169.35	0.91	39.2	0.52	0.00	0.00	1.00	0.506	0.42	0.58	0.128	0.31	0.69	65103501	0.52
ROUTE XE	39	0.45	184	0.46	1	1.00	2	0.17	18	0.43	2	0.50	10	0.82	273.33	0.28	42	0.29	20.2	1.00	161.26	0.80	40.4	0.68	0.01	0.11	0.89	0.518	0.46	0.54	0.115	0.27	0.73	69210485	0.67
ROUTE XF	38	0.44	184	0.44	1	1.00	2	0.17	19	0.46	2	0.50	10	0.82	269.05	0.25	41	0.26	18.08	0.74	155.51	0.71	40.2	0.65	0.01	0.11	0.89	0.504	0.42	0.58	0.132	0.32	0.68	67951722	0.73
ROUTE XG	41	0.48	192	0.49	1	1.00	4	0.22	15	0.35	1	0.25	10	0.82	267.3	0.24	42	0.29	20.2	1.00	162.8	0.82	39.5	0.57	0.01	0.11	0.89	0.481	0.36	0.64	0.161	0.40	0.69	68040821	0.67
ROUTE XH	40	0.47	187	0.47	1	1.00	4	0.22	16	0.39	1	0.25	10	0.82	263.02	0.21	41	0.26	18.08	0.74	157.05	0.74	39.3	0.54	0.01	0.11	0.89	0.467	0.32	0.68	0.178	0.46	0.54	68790809	0.61
ROUTE XI	34	0.39	201	0.52	1	1.00	1	0.06	7	0.14	1	0.25	9	0.73	301.03	0.46	48	0.47	20.05	0.98	175.1	1.00	39.5	0.56	0.00	0.00	1.00	0.545	0.53	0.47	0.105	0.24	0.76	68515666	0.59
ROUTE XJ	33	0.38	196	0.50	1	1.00	1	0.06	8	0.16	1	0.25	9	0.73	296.75	0.43	47	0.44	17.93	0.72	169.35	0.91	39.3	0.53	0.00	0.00	1.00	0.532	0.49	0.51	0.122	0.29	0.71	6727665	0.53
ROUTE XK	34	0.39	204	0.53	1	1.00	1	0.06	18	0.43	2	0.50	9	0.73	301.04	0.46	44	0.35	20.01	0.97	161.26	0.80	40.5	0.69	0.01	0.11	0.89	0.543	0.53	0.47	0.109	0.25	0.75	69383228	0.74
ROUTE XL	33	0.38	199	0.51	1	1.00	1	0.06	19	0.46	2	0.50	9	0.73	296.76	0.43	43	0.32	17.89	0.72	155.51	0.71	40.2	0.66	0.01	0.11	0.89	0.53	0.49	0.51	0.126	0.30	0.70	68141963	0.68
ROUTE XM	36	0.42	212	0.56	1	1.00	3	0.17	15	0.35	1	0.25	9	0.73	295.01	0.42	44	0.35	20.01	0.97	162.8	0.82	39.6	0.58	0.01	0.11	0.89	0.507	0.43	0.57	0.154	0.39	0.61	68213152	0.68
ROUTE XN	35	0.40	207	0.54	1	1.00	3	0.17	16	0.38	1	0.25	9	0.73	290.73	0.39	43	0.32	17.89	0.72	157.05	0.74	39.4	0.55	0.01	0.11	0.89	0.493	0.39	0.61	0.172	0.44	0.56	68964698	0.62
ROUTE XO	31	0.35	172	0.41	1	1.00	1	0.06	6	0.11	1	0.25	9	0.73	302.85	0.47	49	0.50	20.05	0.98	175.1	1.00	39.3	0.54	0.00	0.00	1.00	0.575	0.61	0.39	0.05	0.08	0.92	65462315	0.54
ROUTE XP	30	0.34	167	0.39	1	1.00	1	0.06	7	0.14	1	0.25	9	0.73	298.57	0.44	48	0.47	17.93	0.72	169.35	0.91	39.1	0.51	0.00	0.00	1.00	0.561	0.58	0.42	0.067	0.13	0.87	6425319	0.48
ROUTE XQ	31	0.35	175	0.42	1	1.00	1	0.06	17	0.41	2	0.50	9	0.73	302.86	0.47	45	0.38	20.01	0.97	161.26	0.80	40.3	0.67	0.01	0.11	0.89	0.571	0.60	0.40	0.055	0.09	0.91	6831439	0.69
ROUTE XR	30	0.34	170	0.40	1	1.00	1	0.06	18	0.43	2	0.50	9	0.73	298.58	0.44	44	0.35	17.89	0.72	155.51	0.71	40.1	0.64	0.01	0.11	0.89	0.558	0.57	0.43	0.072	0.14	0.86	67100989	0.62
ROUTE XS	33	0.38	183	0.45	1	1.00	3	0.17	14	0.32	1	0.25	9	0.73	296.82	0.43	45	0.38	20.01	0.97	162.8	0.82	39.5	0.56	0.01	0.11	0.89	0.536	0.51	0.49	0.1	0.22	0.78	67159210	0.63
ROUTE XT	32	0.36	178	0.43	1	1.00	3	0.17	15	0.35	1	0.25	9	0.73	292.54	0.40	44	0.35	17.89	0.72	157.05	0.74	39.2	0.53	0.01	0.11	0.89	0.522	0.47	0.53	0.117	0.28	0.72	65921832	0.56
ROUTE XU	32	0.36	207	0.54	1	1.00	1	0.06	4	0.05	0	0.00	11	0.91	274.81	0.29	41	0.26	19.32	0.89	159.53	0.77	39.2	0.52	0.00	0.00	1.00	0.522	0.47	0.53	0.025	0.00	1.00	64313162	0.48
ROUTE XV	31	0.35	202	0.52	1	1.00	1	0.06	5	0.08	0	0.00	11	0.91	270.53	0.26	40	0.24	17.2	0.63	153.78	0.69	39	0.49	0.00	0.00	1.00	0.508	0.43	0.57	0.042	0.05	0.95	63071645	0.42
ROUTE XW	10	0.08	143	0.30	1	1.00	1	0.06	4	0.05	0	0.00	11	0.91	255.06	0.16	46	0.41	14.86	0.35	157.85	0.75	37.3	0.27	0.00	0.00	1.00	0.513	0.44	0.56	0.035	0.03	0.97	60147888	0.27
ROUTE XX	9	0.06	138	0.28	1	1.00	1	0.06	5	0.08	0	0.00	11	0.91	250.78	0.13	45	0.38	12.74	0.10	152.11	0.67	37	0.24	0.00	0.00	1.00	0.498	0.40	0.60	0.053	0.09	0.91	58833359	0.21
ROUTE XY	30	0.34	170	0.40	1	1.00	1	0.06	4	0.05	0	0.00	9	0.73	265.06	0.22	36	0.12	19.32	0.89	157.35	0.74	38.8	0.46	0.08	0.76	0.24	0.515	0.45	0.55	0.042	0.05	0.95	63468278	0.44
ROUTE YZ	29	0.32	165	0.38	1	1.00	1	0.06	5	0.08	0	0.00	9	0.73	260.78	0.20	35	0.09	17.2	0.63	151.61	0.66	38.5	0.43	0.08	0.76	0.24	0.515	0.45	0.55	0.042	0.05	0.95	63468278	0.44
ROUTE YA	8	0.05	106	0.16	1	1.00	1	0.06	4	0.05	0	0.00	9	0.73	245.31	0.10	41	0.26	14.86	0.35	155.68	0.72	36.8	0.21	0.09	0.79	0.21	0.519	0.46	0.54	0.035	0.03	0.97	60465199	0.29
ROUTE YB	7	0.04	101	0.14	1	1.00	1	0.06	5	0.08	0	0.00	9	0.73	241.03	0.07	40	0.24	12.74	0.10	149.93	0.63	36.6	0.18	0.09	0.80	0.20	0.504	0.42	0.58	0.053	0.09	0.91	59138791	0.22
ROUTE YC	40	0.47	221	0.60	1	1.00	2	0.17	10	0.22	1	0.25	9	0.73	306.35	0.22	41	0.26	19.54	0.92	175.37	1.00	37.6	0.32	0.00	0.00	1.00	0.603	0.69	0.31	0.148	0.37	0.63	62385150	0.39
ROUTE YD	40	0.47	224	0.61	1	1.00	2	0.17	21	0.51	2	0.50	9	0.73	264.36	0.22	37	0.15	19.51	0.97	163.07	0.82	38.6	0.45	0.01	0.11	0.89	0.599	0.68	0.32	0.151	0.38	0.62	65252271	0.53
ROUTE YE	42	0.49	232	0.64	1	1.00	4	0.22	18	0.43	1	0.25	9	0.73	258.32	0.18	37	0.15	19.51	0.97	163.07	0.82	37.8	0.33	0.01	0.12	0.88	0.563	0.58	0.42	0.2	0.52	0.48	64089144	0.47
ROUTE YF	37	0.43	192	0.49	1	1.00	2	0.17	9	0.19	1	0.25	9	0.73	266.16	0.23	42	0.29	19.54	0.92	175.37	1.00	37.5	0.30	0.00	0.00	1.00	0.634	0.77	0.23	0.09	0.20	0.80	61327015	0.33
ROUTE YG	37	0.43	195	0.50	1	1.00	2	0.17	20	0.49	2	0.50	9	0.73	266.18	0.23	38	0.18	19.51	0.97	163.07	0.82	38.5	0.43	0.01	0.11	0.89	0.629	0.76	0.24	0.095	0.21	0.79	64195862	0.48
ROUTE YH	39	0.45	203	0.53	1	1.00	4	0.22	17	0.41	1	0.25	9	0.73	260.14	0.19	38	0.18	19.51	0.97	163.07	0.82	37.6	0.31	0.01	0.12	0.88	0.593	0.66	0.34	0.143	0.35	0.65	63030363	0.42
ROUTE YI	32	0.36	212	0.56	1	1.00	1	0.06	9	0.19	1	0.25	9	0.73	293.97	0.41	44	0.35	19.35	0.89	157.37	1.00	37.6	0.31	0.01	0.11	0.89	0.661	0.63	0.17	0.089	0.19	0.81	62149889	0.54
ROUTE YJ	32	0.36	215	0.57	1	1.00	1	0.06	20	0.49	2	0.50	9	0.73	293.99	0.41	40	0.24	19.32	0.89	157.37	1.00	38.6	0.44	0.01	0.11	0.89	0.656	0.63	0.17	0.089	0.19	0.81	62149889	0.54
ROUTE YK	34	0.39	223	0.60	1	1.00	3	0.17	17	0.41	1	0.25	9	0.73	297.95	0.37	40	0.24	19.32	0.89	157.37	1.00	37.7	0.33	0.01	0.12	0.88	0.652	0.74	0.26	0.136	0.33	0.67	63201847	0.49
ROUTE YL	29	0.32	183	0.45	1	1.00	1	0.06	9	0.16	1	0.25	8	0.64	295.69	0.42	45	0.38	19.35	0.89	157.37														

Table 4.2
Metrics for East-Central Routes
(Built Environment Emphasis Matrix)

ROUTE VK	0.10	0.05	0.29	0.04	1.00	0.05	0.06	0.00	0.43	0.01	0.50	0.08	0.73	0.11	0.34	0.25	0.33	0.03	0.50	0.19	0.44	0.18	0.77	0.10	0.49	0.07	0.89	0.58	0.50	0.10	0.71	0.06	0.53	0.04	0.77	0.11	0.42306
ROUTE VB	0.22	0.10	0.33	0.04	1.00	0.05	0.22	0.01	0.43	0.01	0.25	0.04	0.82	0.13	0.38	0.27	0.07	0.01	0.38	0.15	0.20	0.08	0.71	0.09	0.32	0.05	0.88	0.58	0.80	0.15	0.32	0.03	0.46	0.03	0.79	0.11	0.42845
ROUTE UX	0.19	0.09	0.29	0.04	1.00	0.05	0.11	0.00	0.19	0.00	0.25	0.04	0.82	0.13	0.35	0.25	0.11	0.01	0.50	0.19	0.21	0.08	0.89	0.11	0.39	0.06	1.00	0.66	0.69	0.13	0.48	0.04	0.37	0.03	0.85	0.12	0.42911
ROUTE VG	0.19	0.09	0.24	0.03	1.00	0.05	0.22	0.01	0.35	0.01	0.25	0.04	0.82	0.13	0.35	0.25	0.11	0.01	0.40	0.17	0.46	0.18	0.80	0.10	0.46	0.06	0.88	0.58	0.68	0.13	0.55	0.04	0.47	0.03	0.79	0.11	0.42960
ROUTE VC	0.17	0.07	0.20	0.03	1.00	0.05	0.11	0.00	0.14	0.00	0.25	0.04	0.82	0.13	0.33	0.24	0.15	0.01	0.56	0.21	0.46	0.19	0.97	0.12	0.53	0.07	1.00	0.66	0.56	0.11	0.70	0.05	0.37	0.03	0.85	0.12	0.43023
ROUTE WG	0.36	0.16	0.36	0.05	1.00	0.05	0.06	0.00	0.00	0.00	0.00	0.00	0.82	0.13	0.39	0.28	0.27	0.03	0.24	0.29	0.97	0.39	0.74	0.09	0.60	0.08	0.28	0.19	0.80	0.15	0.93	0.07	0.76	0.06	0.47	0.07	0.43097
ROUTE YP	0.18	0.08	0.37	0.05	1.00	0.05	0.11	0.00	0.51	0.01	0.50	0.08	0.73	0.11	0.39	0.28	0.09	0.01	0.29	0.11	0.37	0.15	0.78	0.10	0.37	0.05	0.88	0.58	0.34	0.06	0.58	0.04	0.33	0.02	0.71	0.10	0.43177
ROUTE SZ	0.22	0.10	0.33	0.04	1.00	0.05	0.11	0.00	0.49	0.01	0.50	0.08	0.82	0.13	0.42	0.30	0.07	0.01	0.38	0.15	0.21	0.08	0.69	0.09	0.32	0.05	0.66	0.44	0.68	0.13	0.53	0.04	0.62	0.05	0.65	0.09	0.43626
ROUTE QA	0.48	0.21	0.35	0.05	0.00	0.00	0.89	0.03	0.51	0.01	0.50	0.08	0.82	0.13	0.51	0.37	0.07	0.01	0.21	0.08	0.10	0.64	0.68	0.20	0.03	0.01	0.01	0.97	0.19	0.75	0.06	0.60	0.04	0.30	0.04	0.43630	
ROUTE TE	0.19	0.09	0.24	0.03	1.00	0.05	0.00	0.00	0.43	0.01	0.50	0.08	0.82	0.13	0.39	0.28	0.11	0.01	0.44	0.17	0.47	0.19	0.77	0.10	0.46	0.06	0.66	0.44	0.56	0.11	0.75	0.06	0.63	0.05	0.65	0.09	0.43748
ROUTE AE	0.31	0.14	0.30	0.04	1.00	0.05	0.00	0.00	0.49	0.01	0.50	0.08	0.82	0.13	0.41	0.34	0.04	0.00	0.39	0.19	0.28	0.63	0.26	0.10	0.01	0.64	0.09	0.90	0.32	0.06	0.91	0.07	0.63	0.05	0.77	0.11	0.43823
ROUTE TA	0.26	0.12	0.38	0.05	1.00	0.05	0.22	0.01	0.38	0.01	0.25	0.04	0.82	0.13	0.40	0.29	0.06	0.01	0.41	0.16	0.47	0.19	0.80	0.10	0.45	0.06	0.66	0.43	0.75	0.14	0.44	0.03	0.63	0.06	0.66	0.09	0.44356
ROUTE SW	0.23	0.10	0.34	0.04	1.00	0.05	0.11	0.00	0.16	0.00	0.25	0.04	0.82	0.13	0.38	0.27	0.10	0.01	0.53	0.20	0.47	0.19	0.97	0.12	0.52	0.07	0.77	0.51	0.64	0.12	0.59	0.05	0.54	0.04	0.71	0.10	0.44397
ROUTE UZ	0.19	0.09	0.30	0.04	1.00	0.05	0.11	0.00	0.49	0.01	0.50	0.08	0.82	0.13	0.40	0.29	0.11	0.01	0.38	0.15	0.20	0.08	0.69	0.09	0.32	0.05	0.89	0.58	0.69	0.13	0.47	0.04	0.51	0.04	0.79	0.11	0.44446
ROUTE AOX	0.35	0.16	0.38	0.05	1.00	0.05	0.00	0.00	0.08	0.00	0.00	0.00	0.36	0.06	0.32	0.23	0.86	0.08	0.74	0.28	0.63	0.26	0.07	0.01	0.62	0.09	1.00	0.66	0.73	0.14	0.94	0.07	0.68	0.05	0.92	0.13	0.44463
ROUTE APW	0.35	0.16	0.40	0.05	1.00	0.05	0.00	0.00	0.22	0.00	0.22	0.04	0.09	0.01	0.32	0.23	0.99	0.09	0.82	0.31	0.64	0.26	0.30	0.40	0.10	0.10	1.00	0.66	0.39	0.07	0.77	0.06	0.54	0.04	0.83	0.12	0.44525
ROUTE AGA	0.38	0.17	0.44	0.06	1.00	0.05	0.11	0.00	0.43	0.01	0.25	0.04	0.09	0.01	0.35	0.25	0.95	0.09	0.71	0.27	0.63	0.26	0.12	0.02	0.63	0.09	0.89	0.59	0.49	0.09	0.63	0.05	0.62	0.05	0.78	0.11	0.44544
ROUTE VE	0.17	0.07	0.21	0.03	1.00	0.05	0.11	0.00	0.43	0.01	0.50	0.08	0.82	0.13	0.38	0.27	0.15	0.01	0.44	0.17	0.46	0.18	0.77	0.10	0.46	0.06	0.89	0.58	0.57	0.11	0.69	0.05	0.52	0.04	0.78	0.11	0.44563
ROUTE ANC	0.52	0.23	0.40	0.05	1.00	0.05	0.78	0.03	0.54	0.01	0.50	0.08	0.18	0.03	0.48	0.35	0.64	0.06	0.53	0.20	0.04	0.01	0.00	0.00	0.26	0.04	0.27	0.18	0.83	0.16	0.61	0.05	0.66	0.05	0.43	0.06	0.44775
ROUTE VA	0.23	0.10	0.35	0.05	1.00	0.05	0.22	0.01	0.38	0.01	0.25	0.04	0.82	0.13	0.39	0.28	0.10	0.01	0.41	0.16	0.46	0.18	0.80	0.10	0.45	0.06	0.88	0.58	0.76	0.15	0.38	0.03	0.53	0.04	0.79	0.11	0.45210
ROUTE UW	0.21	0.09	0.31	0.04	1.00	0.05	0.11	0.00	0.16	0.00	0.25	0.04	0.82	0.13	0.36	0.26	0.14	0.01	0.53	0.20	0.46	0.19	0.97	0.12	0.52	0.07	1.00	0.66	0.65	0.12	0.53	0.04	0.43	0.03	0.85	0.12	0.45269
ROUTE SY	0.23	0.10	0.35	0.05	1.00	0.05	0.11	0.00	0.46	0.01	0.50	0.08	0.82	0.13	0.42	0.31	0.10	0.01	0.41	0.16	0.47	0.19	0.77	0.10	0.45	0.06	0.67	0.44	0.64	0.12	0.58	0.05	0.68	0.05	0.66	0.09	0.46004
ROUTE PY	0.49	0.22	0.37	0.05	0.00	0.00	0.89	0.03	0.49	0.01	0.50	0.08	0.82	0.13	0.52	0.37	0.09	0.01	0.24	0.09	0.36	0.14	0.72	0.09	0.33	0.05	0.02	0.01	0.93	0.18	0.80	0.06	0.66	0.05	0.30	0.04	0.46038
ROUTE APY	0.35	0.16	0.41	0.05	1.00	0.05	0.00	0.00	0.51	0.01	0.50	0.08	0.09	0.01	0.37	0.27	0.99	0.09	0.71	0.27	0.63	0.26	0.10	0.01	0.63	0.09	0.90	0.59	0.40	0.08	0.76	0.06	0.68	0.05	0.77	0.11	0.46165
ROUTE APQ	0.42	0.18	0.33	0.04	1.00	0.05	0.06	0.00	0.22	0.00	0.25	0.04	0.18	0.03	0.36	0.26	0.81	0.08	0.76	0.29	0.66	0.27	0.30	0.40	0.67	0.09	1.00	0.66	0.46	0.09	0.76	0.06	0.63	0.04	0.84	0.12	0.46772
ROUTE APU	0.44	0.20	0.37	0.05	1.00	0.05	0.17	0.01	0.43	0.01	0.25	0.04	0.18	0.03	0.38	0.27	0.77	0.07	0.65	0.25	0.66	0.27	0.12	0.02	0.60	0.08	0.89	0.59	0.56	0.11	0.62	0.05	0.61	0.05	0.79	0.11	0.46788
ROUTE UY	0.21	0.09	0.32	0.04	1.00	0.05	0.11	0.00	0.46	0.01	0.50	0.08	0.82	0.13	0.41	0.29	0.14	0.01	0.41	0.16	0.46	0.18	0.77	0.10	0.45	0.06	0.89	0.58	0.65	0.12	0.52	0.04	0.58	0.04	0.79	0.11	0.46812
ROUTE SA	0.47	0.21	0.33	0.04	1.00	0.05	0.89	0.03	0.51	0.01	0.50	0.08	0.82	0.13	0.55	0.40	0.07	0.01	0.21	0.08	0.15	0.06	0.64	0.08	0.22	0.03	0.03	0.02	0.97	0.19	0.75	0.06	0.75	0.06	0.32	0.04	0.47512
ROUTE QE	0.58	0.26	0.54	0.07	0.00	0.00	0.83	0.03	0.49	0.01	0.50	0.08	0.82	0.13	0.58	0.42	0.04	0.01	0.15	0.06	0.08	0.03	0.62	0.08	0.17	0.02	0.00	0.00	0.96	0.18	0.59	0.05	0.59	0.04	0.27	0.04	0.47768
ROUTE ALB	0.48	0.21	0.39	0.05	0.00	0.00	0.83	0.03	0.57	0.01	0.50	0.08	0.36	0.06	0.44	0.32	0.69	0.06	0.74	0.28	0.02	0.01	0.05	0.01	0.36	0.05	0.79	0.52	0.84	0.16	0.81	0.06	0.58	0.04	0.79	0.11	0.47838
ROUTE UA	0.44	0.20	0.31	0.04	1.00	0.05	0.89	0.03	0.51	0.01	0.50	0.08	0.82	0.13	0.54	0.39	0.10	0.01	0.21	0.08	0.14	0.06	0.64	0.08	0.22	0.03	0.24	0.16	0.99	0.19	0.69	0.05	0.65	0.05	0.45	0.06	0.48269
ROUTE APS	0.42	0.18	0.34	0.04	1.00	0.05	0.06	0.00	0.51	0.01	0.50	0.08	0.18	0.03	0.40	0.29	0.81	0.08	0.65	0.25	0.66	0.27	0.10	0.01	0.60	0.08	0.90	0.59	0.46	0.09	0.75	0.06	0.67	0.05	0.78	0.11	0.48406
ROUTE YN	0.35	0.16	0.49	0.06	1.00	0.05	0.17	0.01	0.38	0.01	0.25	0.04	0.64	0.10	0.43	0.31	0.38	0.04	0.26	0.10	0.89	0.36	0.82	0.10	0.60	0.08	0.88	0.58	0.18	0.03	0.84	0.07	0.37	0.03	0.71	0.10	0.48944
ROUTE XV	0.35	0.16	0.52	0.07	1.00	0.05	0.06	0.00	0.08	0.00	0.00	0.00	0.91	0.14	0.42	0.30	0.26	0.02	0.24	0.09	0.63	0.26	0.69	0.09	0.45	0.06	1.00	0.66	0.57	0.11	0.95	0.07	0.42	0.03	0.87	0.12	0.48961
ROUTE YL	0.32	0.14	0.45	0.06	1.00	0.05	0.06	0.00	0.16	0.00	0.25	0.04	0.64	0.10	0.40	0.29	0.42	0.04	0.38	0.15	0.89	0.36	0.82	0.10	0.67	0.09	1.00	0.66	0.07	0.01	0.99	0.08	0.29	0.02	0.77	0.11	0.49009
ROUTE APK	0.45	0.20	0.44	0.06	1.00	0.05	0.06	0.00	0.24	0.00	0.25</																										

Table 4.2
Metrics for East-Central Routes
(Engineering Considerations Emphasis Matrix)

ROUTE ALG	0.69	0.30	0.64	0.08	1.00	0.00	0.83	0.03	0.70	0.01	0.75	0.12	0.18	0.03	0.58	0.08	0.60	0.07	0.68	0.26	0.03	0.01	0.26	0.03	0.36	0.05	0.78	0.51	0.63	0.12	0.30	0.02	0.49	0.04	0.69	0.50	0.62742
ROUTE AOM	0.03	0.01	0.06	0.01	1.00	0.00	0.00	0.00	0.49	0.01	0.50	0.08	0.09	0.01	0.18	0.02	0.67	0.08	0.88	0.34	0.10	0.04	0.08	0.01	0.47	0.07	0.89	0.58	0.34	0.06	0.88	0.07	0.40	0.03	0.75	0.54	0.62830
ROUTE ALF	0.10	0.05	0.18	0.02	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36	0.06	0.13	0.02	0.20	0.70	0.06	0.88	0.34	0.06	0.02	0.05	0.01	0.43	0.06	0.79	0.52	0.74	0.14	0.96	0.07	0.40	0.03	0.76	0.55	0.62832
ROUTE ZG	0.06	0.03	0.30	0.04	1.00	0.05	0.06	0.00	0.22	0.00	0.25	0.04	0.64	0.10	0.27	0.04	0.26	0.02	0.47	0.18	0.10	0.04	0.89	0.11	0.35	0.05	1.00	0.66	0.20	0.04	0.73	0.06	0.06	0.00	0.76	0.54	0.63078
ROUTE QR	0.68	0.30	0.63	0.08	1.00	0.00	0.89	0.03	0.62	0.01	0.75	0.12	0.82	0.13	0.67	0.09	0.05	0.00	0.32	0.12	0.11	0.04	0.87	0.11	0.28	0.04	0.76	0.50	0.68	0.13	0.38	0.03	0.42	0.03	0.69	0.50	0.63160
ROUTE SO	0.74	0.33	0.78	0.10	1.00	0.05	1.00	0.04	0.84	0.02	0.75	0.12	0.82	0.13	0.78	0.11	0.03	0.00	0.21	0.08	0.41	0.16	0.78	0.10	0.34	0.05	0.65	0.43	0.84	0.16	0.13	0.01	0.80	0.06	0.66	0.47	0.63161
ROUTE AQM	0.14	0.06	0.24	0.03	1.00	0.05	0.06	0.00	0.30	0.01	0.25	0.04	0.09	0.01	0.21	0.03	0.62	0.06	0.76	0.29	0.04	0.02	0.28	0.03	0.40	0.06	1.00	0.66	0.25	0.05	0.61	0.05	0.12	0.01	0.76	0.55	0.63176
ROUTE TC	0.19	0.09	0.23	0.03	1.00	0.05	0.11	0.00	0.14	0.00	0.25	0.04	0.82	0.13	0.34	0.05	0.11	0.01	0.56	0.21	0.47	0.19	0.97	0.12	0.53	0.07	0.77	0.51	0.55	0.11	0.76	0.06	0.48	0.04	0.71	0.51	0.63206
ROUTE AOI	0.09	0.04	0.20	0.03	1.00	0.05	0.11	0.00	0.43	0.01	0.25	0.04	0.09	0.01	0.19	0.03	0.82	0.08	0.85	0.32	0.10	0.10	0.10	0.01	0.45	0.06	0.89	0.58	0.51	0.10	0.59	0.05	0.41	0.03	0.76	0.55	0.63490
ROUTE SM	0.71	0.32	0.75	0.10	1.00	0.05	0.89	0.03	0.92	0.02	1.00	0.16	0.82	0.13	0.81	0.11	0.07	0.01	0.21	0.08	0.41	0.16	0.76	0.09	0.34	0.05	0.66	0.43	0.73	0.14	0.28	0.02	0.86	0.06	0.66	0.47	0.63491
ROUTE AOG	0.06	0.03	0.17	0.02	1.00	0.05	0.00	0.00	0.51	0.01	0.50	0.08	0.09	0.01	0.21	0.03	0.86	0.08	0.85	0.32	0.10	0.04	0.08	0.01	0.45	0.06	0.89	0.58	0.42	0.08	0.72	0.06	0.46	0.03	0.76	0.54	0.63444
ROUTE AMJ	0.64	0.28	0.51	0.07	1.00	0.05	0.83	0.03	0.68	0.01	0.75	0.12	0.18	0.03	0.60	0.08	0.61	0.06	0.71	0.27	0.07	0.03	0.26	0.03	0.39	0.05	0.78	0.51	0.55	0.11	0.47	0.04	0.59	0.04	0.70	0.50	0.63948
ROUTE QL	0.71	0.32	0.74	0.10	1.00	0.05	0.89	0.03	0.65	0.01	0.75	0.12	0.82	0.13	0.71	0.10	0.04	0.00	0.29	0.11	0.11	0.04	0.87	0.11	0.27	0.04	0.76	0.50	0.76	0.15	0.21	0.02	0.48	0.04	0.70	0.50	0.63998
ROUTE SW	0.23	0.10	0.34	0.04	1.00	0.05	0.11	0.00	0.16	0.00	0.25	0.04	0.82	0.13	0.38	0.05	0.10	0.01	0.53	0.20	0.47	0.19	0.97	0.12	0.52	0.07	0.77	0.51	0.64	0.12	0.59	0.05	0.54	0.04	0.71	0.51	0.64035
ROUTE ZD	0.13	0.06	0.22	0.03	1.00	0.05	0.11	0.00	0.22	0.00	0.25	0.04	0.73	0.11	0.30	0.04	0.07	0.01	0.41	0.16	0.12	0.05	0.89	0.11	0.32	0.05	1.00	0.66	0.28	0.05	0.71	0.06	0.06	0.00	0.77	0.55	0.64071
ROUTE VT	0.08	0.03	0.19	0.02	1.00	0.05	0.17	0.01	0.35	0.01	0.25	0.04	0.73	0.11	0.28	0.04	0.27	0.03	0.50	0.19	0.18	0.07	0.71	0.09	0.38	0.05	0.88	0.58	0.56	0.11	0.68	0.05	0.35	0.03	0.76	0.55	0.64248
ROUTE YK	0.04	0.21	0.21	0.03	1.00	0.05	0.06	0.00	0.16	0.00	0.25	0.04	0.64	0.10	0.24	0.03	0.29	0.03	0.53	0.20	0.36	0.14	0.98	0.12	0.49	0.07	1.00	0.66	0.25	0.05	0.61	0.05	0.12	0.01	0.75	0.54	0.64286
ROUTE VR	0.05	0.02	0.16	0.02	1.00	0.05	0.06	0.00	0.00	0.00	0.25	0.04	0.64	0.10	0.24	0.03	0.31	0.01	0.56	0.21	0.47	0.19	0.97	0.12	0.53	0.07	0.89	0.58	0.45	0.09	0.82	0.06	0.40	0.03	0.76	0.55	0.64384
ROUTE AOC	0.16	0.07	0.13	0.02	1.00	0.05	0.17	0.01	0.43	0.01	0.25	0.04	0.18	0.03	0.22	0.03	0.24	0.06	0.79	0.30	0.12	0.05	0.10	0.01	0.42	0.06	0.89	0.58	0.58	0.11	0.57	0.04	0.40	0.03	0.77	0.55	0.64382
ROUTE QJ	0.13	0.06	0.28	0.04	1.00	0.05	0.06	0.00	0.03	0.00	0.00	0.00	1.00	0.16	0.25	0.04	0.14	0.01	0.50	0.19	0.14	0.06	0.66	0.08	0.34	0.05	0.78	0.51	0.88	0.17	0.90	0.07	0.40	0.03	0.78	0.56	0.64391
ROUTE AOA	0.13	0.06	0.10	0.01	1.00	0.05	0.06	0.00	0.51	0.01	0.50	0.08	0.18	0.03	0.24	0.03	0.68	0.06	0.79	0.30	0.12	0.05	0.08	0.01	0.42	0.06	0.89	0.58	0.48	0.09	0.71	0.06	0.45	0.03	0.77	0.55	0.64517
ROUTE AMG	0.68	0.30	0.62	0.08	1.00	0.05	0.83	0.03	0.70	0.01	0.75	0.12	0.18	0.03	0.63	0.09	0.60	0.06	0.88	0.26	0.07	0.03	0.26	0.03	0.37	0.05	0.78	0.51	0.63	0.12	0.31	0.02	0.65	0.05	0.71	0.51	0.64782
ROUTE AMF	0.09	0.04	0.17	0.02	1.00	0.05	0.00	0.00	0.08	0.00	0.00	0.00	0.36	0.06	0.17	0.02	0.70	0.06	0.88	0.34	0.11	0.04	0.05	0.01	0.45	0.06	0.79	0.52	0.75	0.14	0.96	0.07	0.56	0.04	0.78	0.56	0.64787
ROUTE ZA	0.17	0.07	0.33	0.04	1.00	0.05	0.11	0.00	0.24	0.00	0.25	0.04	0.73	0.11	0.33	0.05	0.06	0.01	0.38	0.15	0.12	0.05	0.89	0.11	0.31	0.04	1.00	0.66	0.37	0.07	0.53	0.04	0.12	0.01	0.78	0.56	0.64894
ROUTE VN	0.12	0.05	0.30	0.04	1.00	0.05	0.17	0.01	0.38	0.01	0.25	0.04	0.73	0.11	0.31	0.04	0.26	0.02	0.47	0.18	0.18	0.07	0.71	0.09	0.36	0.05	0.88	0.58	0.64	0.12	0.51	0.04	0.41	0.03	0.77	0.56	0.65063
ROUTE YU	0.08	0.03	0.32	0.04	1.00	0.05	0.06	0.00	0.19	0.00	0.25	0.04	0.64	0.10	0.28	0.04	0.28	0.03	0.50	0.19	0.36	0.14	0.98	0.12	0.48	0.07	1.00	0.66	0.16	0.03	0.78	0.06	0.13	0.01	0.76	0.55	0.65099
ROUTE VL	0.09	0.04	0.27	0.04	1.00	0.05	0.06	0.00	0.46	0.01	0.50	0.08	0.73	0.11	0.33	0.05	0.30	0.03	0.47	0.18	0.18	0.07	0.69	0.09	0.37	0.05	0.89	0.58	0.54	0.10	0.66	0.05	0.46	0.03	0.77	0.55	0.65174
ROUTE ANW	0.19	0.09	0.24	0.03	1.00	0.05	0.17	0.01	0.46	0.01	0.25	0.04	0.18	0.03	0.25	0.04	0.63	0.06	0.76	0.29	0.12	0.05	0.10	0.01	0.41	0.06	0.89	0.58	0.66	0.13	0.41	0.03	0.46	0.03	0.78	0.56	0.65196
ROUTE SR	0.66	0.29	0.61	0.08	1.00	0.05	0.89	0.03	0.62	0.01	0.75	0.12	0.82	0.13	0.72	0.10	0.05	0.00	0.32	0.12	0.15	0.06	0.87	0.11	0.30	0.04	0.77	0.50	0.68	0.13	0.39	0.03	0.58	0.04	0.71	0.51	0.65210
ROUTE YN	0.35	0.16	0.49	0.06	1.00	0.05	0.17	0.01	0.38	0.01	0.25	0.04	0.64	0.10	0.43	0.06	0.38	0.04	0.26	0.10	0.89	0.36	0.82	0.10	0.60	0.08	0.88	0.58	0.18	0.03	0.84	0.07	0.37	0.03	0.71	0.51	0.65221
ROUTE QG	0.69	0.30	0.65	0.08	1.00	0.05	0.89	0.03	0.59	0.01	0.75	0.12	0.82	0.13	0.68	0.10	0.08	0.01	0.35	0.13	0.37	0.15	0.96	0.12	0.41	0.06	0.76	0.50	0.64	0.12	0.44	0.03	0.49	0.04	0.69	0.50	0.65243
ROUTE ANU	0.17	0.07	0.21	0.03	1.00	0.05	0.06	0.00	0.54	0.01	0.50	0.08	0.18	0.03	0.28	0.04	0.67	0.06	0.76	0.29	0.12	0.05	0.08	0.01	0.41	0.06	0.89	0.58	0.56	0.11	0.55	0.04	0.52	0.04	0.77	0.56	0.65327
ROUTE YM	0.32	0.14	0.46	0.06	1.00	0.05	0.06	0.00	0.46	0.01	0.50	0.08	0.64	0.10	0.45	0.06	0.42	0.04	0.26	0.10	0.89	0.36	0.80	0.10	0.60	0.08	0.89	0.58	0.08	0.02	0.97	0.08	0.43	0.03	0.71	0.51	0.65447
ROUTE VH	0.18	0.08	0.22	0.03	1.00	0.05	0.22	0.01	0.38	0.01	0.25	0.04	0.82	0.13	0.35	0.05	0.08	0.01	0.41	0.16	0.20	0.08	0.71	0.09	0.33	0.05	0.88	0.58	0.72	0.14	0.49	0.04	0.40	0.03	0.78	0.56	0.66001
ROUTE YK	0.39	0.17	0.68	0.08	1.00	0.05	0.17	0.01	0.41	0.01	0.25	0.04	0.64	0.10	0.46	0.06	0.37	0.03	0.24	0.09	0.89	0.36	0.82	0.10	0.58	0.08	0.88	0.58	0.26	0.05	0.67	0.05	0.43	0.03	0.71	0.51	0.66023
ROUTE SL	0.70	0.31	0.72	0.09	1.00	0.05	0.89	0.03	0.65																												

Table 4.2
Metrics for Easement Central Routes
(Natural Environment Emphasis Matrix)

Route	Build	Residences with ROW	Proximity to Residences (within 300')	Proposed Developments	Proximity Commercial Buildings (within 300')	Proximity Industrial Buildings (within 300')	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)	Natural	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)	Engineering	Percent of Route Rebuilt with Existing 7L*	Percent of Route Co-located with Existing Utilities*	Total Project Costs	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS	SORT							
	14%	44.3%	13.1%	5.4%	3.6%	1.8%	16.3%	15.5%	72%	9.3%	38.0%	40.3%	12.4%	14%	65.6%	19.2%	7.4%	100.0%									
ROUTE YB	0.04	0.02	0.14	0.02	1.00	0.05	0.06	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.20	0.13	0.58	0.11	0.91	0.07	0.22	0.02	0.03	0.05	0.22879		
ROUTE QE	0.58	0.26	0.54	0.07	0.00	0.00	0.83	0.03	0.49	0.01	0.50	0.08	0.82	0.13	0.58	0.08	0.00	0.96	0.18	0.59	0.05	0.59	0.04	0.27	0.04	0.24124	
ROUTE QA	0.48	0.21	0.35	0.05	0.00	0.00	0.89	0.03	0.51	0.01	0.50	0.08	0.82	0.13	0.51	0.07	0.01	0.91	0.19	0.75	0.06	0.60	0.04	0.30	0.04	0.25996	
ROUTE SE	0.57	0.25	0.53	0.07	1.00	0.05	0.83	0.03	0.49	0.01	0.50	0.08	0.82	0.13	0.58	0.08	0.00	0.96	0.18	0.59	0.05	0.59	0.04	0.27	0.04	0.26377	
ROUTE QI	0.10	0.05	0.14	0.02	1.00	0.05	0.06	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26849	
ROUTE AGL	0.01	0.01	0.04	0.01	1.00	0.05	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27532	
ROUTE UE	0.55	0.24	0.50	0.07	1.00	0.05	0.83	0.03	0.49	0.01	0.50	0.08	0.82	0.13	0.61	0.09	0.08	0.01	0.15	0.06	0.12	0.05	0.62	0.08	0.19	0.14	0.28052
ROUTE SA	0.47	0.21	0.33	0.04	1.00	0.05	0.89	0.03	0.51	0.01	0.50	0.08	0.82	0.13	0.55	0.08	0.07	0.01	0.21	0.08	0.15	0.06	0.64	0.08	0.22	0.16	0.28244
ROUTE SI	0.09	0.04	0.13	0.02	1.00	0.05	0.06	0.00	0.03	0.00	0.00	0.00	0.82	0.13	0.24	0.03	0.03	0.02	0.87	0.17	0.90	0.07	0.58	0.04	0.30	0.04	0.28798
ROUTE ALC	0.56	0.25	0.44	0.06	0.00	0.00	0.78	0.03	0.54	0.01	0.50	0.08	0.18	0.03	0.45	0.06	0.60	0.06	0.53	0.02	0.60	0.04	0.28	0.04	0.28842		
ROUTE UA	0.44	0.20	0.31	0.04	1.00	0.05	0.89	0.03	0.51	0.01	0.50	0.08	0.82	0.13	0.54	0.08	0.10	0.01	0.21	0.08	0.14	0.06	0.64	0.08	0.22	0.16	0.29893
ROUTE UI	0.06	0.03	0.10	0.01	1.00	0.05	0.06	0.00	0.03	0.00	0.00	0.00	0.82	0.13	0.23	0.03	0.11	0.01	0.35	0.13	0.18	0.07	0.63	0.08	0.30	0.21	0.30443
ROUTE ALA	0.45	0.20	0.25	0.03	0.00	0.00	0.83	0.03	0.57	0.01	0.50	0.08	0.18	0.03	0.38	0.05	0.62	0.06	0.59	0.22	0.02	0.01	0.02	0.00	0.29	0.21	0.30692
ROUTE ALE	0.08	0.03	0.04	0.01	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.18	0.03	0.07	0.01	0.63	0.06	0.74	0.28	0.06	0.02	0.02	0.00	0.36	0.26	0.31245
ROUTE YA	0.05	0.02	0.16	0.02	1.00	0.05	0.06	0.00	0.05	0.00	0.00	0.00	0.73	0.11	0.21	0.03	0.10	0.01	0.26	0.10	0.35	0.14	0.72	0.09	0.34	0.24	0.32194
ROUTE ZC	0.19	0.09	0.38	0.05	1.00	0.05	0.22	0.01	0.46	0.01	0.25	0.04	0.73	0.11	0.36	0.05	0.02	0.00	0.26	0.10	0.12	0.05	0.72	0.09	0.24	0.17	0.32256
ROUTE ZF	0.16	0.07	0.27	0.03	1.00	0.05	0.22	0.01	0.43	0.01	0.25	0.04	0.73	0.11	0.33	0.05	0.04	0.00	0.29	0.11	0.12	0.05	0.72	0.09	0.25	0.18	0.32580
ROUTE ZB	0.17	0.07	0.25	0.05	1.00	0.05	0.11	0.00	0.54	0.01	0.50	0.08	0.73	0.11	0.38	0.05	0.06	0.01	0.26	0.10	0.12	0.05	0.69	0.09	0.24	0.17	0.32607
ROUTE ANC	0.52	0.23	0.40	0.05	1.00	0.05	0.78	0.03	0.54	0.01	0.50	0.08	0.18	0.03	0.48	0.07	0.64	0.06	0.53	0.20	0.04	0.01	0.00	0.00	0.28	0.20	0.32667
ROUTE AMA	0.44	0.20	0.24	0.03	1.00	0.05	0.83	0.03	0.57	0.01	0.50	0.08	0.18	0.03	0.43	0.06	0.63	0.06	0.59	0.22	0.06	0.02	0.02	0.00	0.31	0.22	0.32932
ROUTE ZE	0.13	0.06	0.24	0.03	1.00	0.05	0.11	0.00	0.51	0.01	0.50	0.08	0.73	0.11	0.35	0.05	0.07	0.01	0.29	0.11	0.12	0.05	0.69	0.09	0.25	0.18	0.32932
ROUTE QP	0.74	0.33	0.78	0.10	0.00	0.00	1.00	0.04	0.86	0.02	0.75	0.12	0.82	0.13	0.73	0.10	0.65	0.42	0.87	0.17	0.05	0.00	0.57	0.04	0.64	0.09	0.33279
ROUTE QC	0.60	0.26	0.56	0.07	0.00	0.00	0.83	0.03	0.46	0.01	0.50	0.08	0.82	0.13	0.58	0.08	0.07	0.01	0.18	0.07	0.34	0.14	0.70	0.09	0.30	0.21	0.33449
ROUTE AME	0.06	0.03	0.03	0.00	1.00	0.05	0.00	0.00	0.06	0.00	0.00	0.00	0.18	0.03	0.12	0.02	0.63	0.06	0.74	0.28	0.11	0.04	0.02	0.00	0.38	0.28	0.33486
ROUTE QV	0.70	0.31	0.67	0.09	0.00	0.00	1.00	0.04	0.84	0.02	0.75	0.12	0.82	0.13	0.70	0.10	0.01	0.00	0.21	0.08	0.11	0.04	0.70	0.09	0.21	0.15	0.33600
ROUTE QN	0.71	0.32	0.75	0.10	0.00	0.00	0.89	0.03	0.95	0.02	1.00	0.16	0.82	0.13	0.75	0.11	0.04	0.00	0.18	0.07	0.11	0.04	0.68	0.08	0.20	0.14	0.33664
ROUTE QT	0.68	0.30	0.64	0.08	0.00	0.00	0.89	0.03	0.92	0.02	1.00	0.16	0.82	0.13	0.72	0.10	0.05	0.00	0.21	0.08	0.11	0.04	0.68	0.08	0.21	0.15	0.33896
ROUTE ZI	0.09	0.04	0.34	0.04	1.00	0.05	0.17	0.01	0.43	0.01	0.25	0.04	0.64	0.10	0.29	0.04	0.22	0.02	0.35	0.13	0.10	0.04	0.72	0.09	0.28	0.20	0.34070
ROUTE LZ	0.05	0.02	0.23	0.03	1.00	0.05	0.17	0.01	0.41	0.01	0.25	0.04	0.64	0.10	0.26	0.04	0.23	0.02	0.38	0.15	0.10	0.04	0.72	0.09	0.29	0.21	0.34392
ROUTE ZH	0.06	0.03	0.31	0.04	1.00	0.05	0.06	0.00	0.51	0.01	0.50	0.08	0.64	0.10	0.31	0.04	0.26	0.02	0.35	0.13	0.10	0.04	0.69	0.09	0.28	0.20	0.34427
ROUTE ANA	0.42	0.18	0.21	0.03	1.00	0.05	0.83	0.03	0.57	0.01	0.50	0.08	0.18	0.03	0.42	0.06	0.66	0.06	0.59	0.22	0.06	0.02	0.02	0.00	0.31	0.22	0.34488
ROUTE ZK	0.03	0.01	0.20	0.03	1.00	0.05	0.06	0.00	0.49	0.01	0.50	0.08	0.64	0.10	0.28	0.04	0.27	0.02	0.38	0.15	0.10	0.04	0.69	0.09	0.30	0.21	0.34750
ROUTE ANE	0.04	0.02	0.00	0.00	1.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.03	0.10	0.01	0.67	0.06	0.74	0.28	0.10	0.04	0.02	0.00	0.38	0.28	0.35038
ROUTE PY	0.49	0.22	0.37	0.05	0.00	0.00	0.89	0.03	0.49	0.01	0.50	0.08	0.82	0.13	0.52	0.07	0.09	0.01	0.24	0.09	0.36	0.14	0.72	0.09	0.33	0.24	0.35317
ROUTE AMC	0.66	0.33	0.51	0.07	1.00	0.05	0.83	0.03	0.59	0.01	0.50	0.08	0.18	0.03	0.57	0.08	0.62	0.06	0.62	0.27	0.04	0.02	0.02	0.00	0.31	0.23	0.35434
ROUTE SP	0.67	0.32	0.76	0.10	0.00	0.00	0.83	0.03	0.86	0.02	0.75	0.12	0.80	0.01	0.43	0.07	0.80	0.01	0.21	0.08	0.14	0.06	0.70	0.09	0.21	0.15	0.35463
ROUTE RB	0.26	0.12	0.38	0.05	0.00	0.00	0.22	0.01	0.41	0.01	0.25	0.04	0.82	0.13	0.35	0.05	0.03	0.00	0.38	0.15	0.17	0.07	0.71	0.09	0.30	0.22	0.35633
ROUTE SC	0.58	0.26	0.55	0.07	1.00	0.05	0.83	0.03	0.46	0.01	0.50	0.08	0.82	0.13	0.63	0.09	0.07	0.01	0.18	0.07	0.38	0.15	0.70	0.09	0.31	0.23	0.35701
ROUTE XX	0.06	0.03	0.28	0.04	1.00	0.05	0.06	0.00	0.08	0.00	0.00	0.00	0.91	0.14	0.26	0.04	0.13	0.01	0.38	0.15	0.10	0.04	0.67	0.08	0.28	0.20	0.35782
ROUTE SV	0.69	0.30	0.65	0.09	1.00	0.05	1.00	0.04	0.84	0.02	0.75	0.12	0.82	0.13	0.74	0.10	0.01	0.00	0.21	0.08	0.15	0.06	0.70	0.09	0.23	0.16	0.35785
ROUTE SN	0.70	0.31	0.73	0.10	1.00	0.05	0.89	0.03	0.95	0.02	1.00	0.16	0.82	0.13	0.80	0.11	0.04	0.00	0.18	0.07	0.15	0.06	0.68	0.08	0.22	0.15	0.35847
ROUTE QG	0.12	0.05	0.16	0.02	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.82	0.13	0.20	0.03	0.10	0.01	0.38	0.15	0.40	0.16	0.71	0.09	0.40	0.29	0.35869
ROUTE RH	0.22	0.10	0.27	0.03	0.00	0.00	0.22	0.01	0.38	0.01	0.25	0.04	0.82	0.13	0.32	0.04	0.04	0.00	0.41	0.16	0.17	0.07	0.71	0.09	0.32	0.23	0.35955
ROUTE QZ	0.23	0.10	0.35	0.05	0.00	0.00	0.11	0.00	0.49	0.01	0.50	0.08	0.82	0.13	0.37	0.05	0.07	0.01	0.38	0.15	0.17	0.07	0.69	0.09	0.30	0.22	0.36017
ROUTE ST	0.66	0.29	0.62	0.08	1.00	0.05	0.89	0.03	0.92	0.02	1.00	0.16	0.82	0.13	0.77	0.11	0.05	0.00	0.21	0.08	0.15	0.06	0.68	0.08	0.23	0.16	0.36171
ROUTE RF	0.19	0.09	0.24	0.03	0.00	0.00	0.11	0.00	0.46	0.01	0.50	0.08	0.82	0.13	0.34	0.05	0.08	0.01	0.41	0.16	0.17	0.07	0.69	0.09	0.32	0.23	0.36340
ROUTE AGO	0.17																										

Table 4.2
Metrics for Asset-Central Routes
(Natural Emphasis Matrix)

ROUTE SO	0.74	0.33	0.78	0.10	1.00	0.05	1.00	0.04	0.84	0.02	0.75	0.12	0.82	0.13	0.78	0.11	0.03	0.00	0.21	0.08	0.41	0.16	0.78	0.10	0.34	0.25	0.65	0.43	0.84	0.16	0.13	0.01	0.80	0.06	0.66	0.09	0.44757
ROUTE AMW	0.05	0.02	0.09	0.01	1.00	0.05	0.00	0.00	0.49	0.01	0.50	0.08	0.09	0.01	0.19	0.03	0.83	0.00	0.88	0.34	0.11	0.04	0.08	0.01	0.46	0.33	0.68	0.44	0.33	0.06	0.94	0.07	0.51	0.04	0.62	0.09	0.44823
ROUTE RA	0.27	0.12	0.40	0.05	1.00	0.00	0.22	0.01	0.38	0.01	0.25	0.04	0.82	0.13	0.35	0.05	0.06	0.01	0.41	0.16	0.42	0.17	0.80	0.10	0.43	0.31	0.65	0.43	0.74	0.14	0.43	0.03	0.47	0.03	0.64	0.09	0.44924
ROUTE AND	0.55	0.24	0.54	0.07	1.00	0.05	0.78	0.03	0.54	0.01	0.50	0.08	0.36	0.06	0.54	0.08	0.70	0.07	0.68	0.26	0.04	0.01	0.03	0.00	0.34	0.25	1.00	0.66	0.84	0.16	0.62	0.05	0.64	0.05	0.91	0.13	0.44955
ROUTE XW	0.08	0.03	0.30	0.04	1.00	0.05	0.06	0.00	0.05	0.00	0.00	0.00	0.91	0.14	0.27	0.04	0.16	0.01	0.41	0.16	0.35	0.14	0.75	0.09	0.41	0.29	1.00	0.66	0.56	0.11	0.92	0.08	0.27	0.02	0.86	0.12	0.45050
ROUTE AMB	0.47	0.21	0.38	0.05	1.00	0.05	0.83	0.03	0.57	0.01	0.50	0.08	0.36	0.06	0.49	0.07	0.69	0.06	0.74	0.28	0.06	0.03	0.05	0.01	0.38	0.27	0.79	0.52	0.85	0.16	0.82	0.06	0.74	0.05	0.80	0.11	0.45072
ROUTE SU	0.70	0.31	0.67	0.09	1.00	0.05	1.00	0.04	0.81	0.01	0.75	0.12	0.82	0.13	0.75	0.11	0.04	0.00	0.24	0.09	0.41	0.16	0.78	0.10	0.35	0.25	0.65	0.43	0.75	0.14	0.29	0.02	0.74	0.06	0.65	0.09	0.45079
ROUTE SM	0.71	0.32	0.75	0.10	1.00	0.05	0.89	0.03	0.92	0.02	1.00	0.16	0.82	0.13	0.81	0.11	0.07	0.01	0.21	0.08	0.41	0.16	0.76	0.09	0.34	0.25	0.66	0.43	0.73	0.14	0.28	0.02	0.86	0.06	0.66	0.09	0.45142
ROUTE WA	0.73	0.32	0.55	0.07	1.00	0.05	0.89	0.03	0.91	0.01	0.50	0.08	0.82	0.13	0.70	0.10	0.23	0.02	0.06	0.02	0.68	0.27	0.66	0.08	0.40	0.29	0.28	0.18	0.94	0.18	0.73	0.06	0.86	0.06	0.48	0.07	0.45222
ROUTE RG	0.23	0.10	0.29	0.04	1.00	0.00	0.22	0.01	0.35	0.01	0.25	0.04	0.82	0.13	0.32	0.05	0.07	0.01	0.44	0.17	0.42	0.17	0.80	0.10	0.44	0.32	0.65	0.43	0.66	0.13	0.60	0.05	0.41	0.03	0.63	0.09	0.45245
ROUTE UX	0.19	0.09	0.29	0.04	1.00	0.05	0.11	0.00	0.19	0.00	0.25	0.04	0.82	0.13	0.35	0.05	0.11	0.01	0.50	0.19	0.21	0.08	0.89	0.11	0.39	0.28	1.00	0.66	0.69	0.13	0.48	0.04	0.37	0.03	0.85	0.12	0.45256
ROUTE TJ	0.12	0.05	0.29	0.04	1.00	0.05	0.06	0.00	0.16	0.00	0.25	0.04	0.73	0.11	0.30	0.04	0.26	0.02	0.59	0.22	0.19	0.08	0.89	0.11	0.44	0.31	0.77	0.51	0.52	0.10	0.72	0.06	0.42	0.03	0.69	0.10	0.45308
ROUTE QY	0.25	0.11	0.37	0.05	1.00	0.00	0.11	0.00	0.46	0.01	0.50	0.08	0.82	0.13	0.38	0.05	0.10	0.01	0.41	0.16	0.42	0.17	0.77	0.10	0.43	0.31	0.66	0.43	0.63	0.12	0.58	0.04	0.53	0.04	0.64	0.09	0.45308
ROUTE SS	0.68	0.30	0.64	0.08	1.00	0.05	0.89	0.03	0.89	0.02	1.00	0.16	0.82	0.13	0.78	0.11	0.08	0.01	0.24	0.09	0.41	0.16	0.76	0.09	0.35	0.26	0.66	0.43	0.65	0.12	0.44	0.03	0.80	0.06	0.65	0.09	0.45465
ROUTE AMG	0.68	0.30	0.62	0.08	1.00	0.05	0.83	0.03	0.70	0.01	0.75	0.12	0.18	0.03	0.63	0.09	0.60	0.06	0.28	0.06	0.23	0.07	0.03	0.26	0.03	0.27	0.78	0.51	0.63	0.12	0.31	0.02	0.65	0.05	0.71	0.10	0.45562
ROUTE VD	0.16	0.07	0.18	0.02	1.00	0.05	0.11	0.00	0.16	0.00	0.25	0.04	0.82	0.13	0.32	0.05	0.12	0.01	0.53	0.20	0.21	0.08	0.89	0.11	0.41	0.29	1.00	0.66	0.60	0.12	0.65	0.05	0.31	0.02	0.85	0.12	0.45589
ROUTE AMF	0.09	0.04	0.17	0.02	1.00	0.05	0.00	0.00	0.08	0.00	0.00	0.00	0.36	0.06	0.17	0.02	0.70	0.06	0.88	0.34	0.11	0.04	0.05	0.01	0.45	0.32	0.79	0.52	0.75	0.14	0.96	0.07	0.56	0.04	0.78	0.11	0.45629
ROUTE RE	0.21	0.09	0.25	0.03	1.00	0.00	0.11	0.00	0.43	0.01	0.50	0.08	0.82	0.13	0.35	0.05	0.11	0.01	0.44	0.17	0.42	0.17	0.77	0.10	0.44	0.32	0.66	0.43	0.55	0.11	0.74	0.06	0.47	0.03	0.63	0.09	0.45631
ROUTE TP	0.08	0.03	0.17	0.02	1.00	0.05	0.06	0.00	0.14	0.00	0.25	0.04	0.73	0.11	0.27	0.04	0.28	0.03	0.62	0.23	0.19	0.08	0.89	0.11	0.45	0.32	0.77	0.50	0.44	0.08	0.89	0.07	0.36	0.03	0.69	0.10	0.45634
ROUTE ALM	0.21	0.09	0.24	0.03	1.00	0.00	0.06	0.00	0.24	0.00	0.25	0.04	0.18	0.03	0.20	0.03	0.63	0.06	0.88	0.34	0.09	0.04	0.27	0.03	0.46	0.33	0.78	0.51	0.54	0.10	0.61	0.05	0.31	0.02	0.69	0.10	0.45719
ROUTE AOI	0.09	0.04	0.20	0.03	1.00	0.05	0.11	0.00	0.43	0.01	0.25	0.04	0.09	0.01	0.19	0.03	0.82	0.08	0.85	0.32	0.10	0.04	0.10	0.01	0.45	0.33	0.89	0.58	0.51	0.10	0.59	0.05	0.41	0.03	0.76	0.11	0.45733
ROUTE WH	0.34	0.18	0.34	0.04	1.00	0.05	0.11	0.00	0.05	0.00	0.00	0.00	0.82	0.13	0.38	0.05	0.24	0.02	0.71	0.27	0.07	0.29	0.65	0.08	0.47	0.34	0.28	0.18	0.54	0.11	0.47	0.07	0.59	0.04	0.46	0.10	0.45793
ROUTE AMJ	0.64	0.28	0.51	0.07	1.00	0.05	0.83	0.03	0.68	0.01	0.75	0.12	0.68	0.03	0.60	0.08	0.81	0.06	0.81	0.32	0.07	0.03	0.27	0.03	0.48	0.28	0.78	0.51	0.54	0.11	0.47	0.06	0.59	0.04	0.70	0.10	0.45887
ROUTE ALP	0.17	0.07	0.13	0.02	1.00	0.00	0.06	0.00	0.22	0.00	0.25	0.04	0.18	0.03	0.17	0.02	0.64	0.06	0.91	0.35	0.09	0.04	0.27	0.03	0.48	0.34	0.78	0.51	0.48	0.05	0.77	0.06	0.25	0.02	0.68	0.09	0.46044
ROUTE QD	0.82	0.28	0.70	0.09	1.00	0.00	0.83	0.03	0.46	0.01	0.50	0.08	1.00	0.16	0.64	0.09	0.14	0.01	0.32	0.12	0.34	0.14	0.73	0.09	0.36	0.26	0.89	0.51	0.93	0.18	0.65	0.05	0.64	0.05	0.79	0.11	0.46071
ROUTE AOO	0.05	0.02	0.09	0.01	1.00	0.05	0.11	0.00	0.41	0.01	0.25	0.04	0.09	0.01	0.16	0.02	0.83	0.08	0.88	0.34	0.10	0.04	0.10	0.01	0.46	0.33	0.89	0.58	0.43	0.08	0.75	0.06	0.35	0.03	0.75	0.11	0.46081
ROUTE AOG	0.06	0.03	0.17	0.02	1.00	0.05	0.00	0.00	0.51	0.01	0.50	0.08	0.09	0.01	0.21	0.03	0.86	0.08	0.85	0.32	0.10	0.04	0.08	0.01	0.45	0.33	0.89	0.58	0.42	0.08	0.72	0.06	0.46	0.03	0.76	0.11	0.46113
ROUTE AOM	0.03	0.01	0.06	0.01	1.00	0.05	0.00	0.00	0.49	0.01	0.50	0.08	0.09	0.01	0.18	0.02	0.87	0.08	0.88	0.34	0.10	0.04	0.08	0.01	0.47	0.33	0.89	0.58	0.34	0.08	0.78	0.07	0.40	0.03	0.75	0.10	0.46442
ROUTE UO	0.71	0.32	0.76	0.10	1.00	0.05	1.00	0.04	0.84	0.02	0.75	0.12	0.82	0.13	0.77	0.11	0.07	0.01	0.21	0.08	0.40	0.16	0.78	0.10	0.34	0.25	0.88	0.58	0.85	0.16	0.06	0.00	0.70	0.05	0.80	0.11	0.46537
ROUTE ANB	0.44	0.20	0.35	0.05	1.00	0.05	0.83	0.03	0.57	0.01	0.50	0.08	0.36	0.06	0.47	0.07	0.73	0.07	0.74	0.28	0.06	0.02	0.05	0.01	0.38	0.27	1.00	0.66	0.86	0.17	0.76	0.06	0.63	0.05	0.93	0.13	0.46683
ROUTE RM	0.17	0.07	0.36	0.05	1.00	0.00	0.17	0.01	0.35	0.01	0.25	0.04	0.73	0.11	0.29	0.04	0.25	0.02	0.50	0.19	0.40	0.16	0.80	0.10	0.47	0.34	0.65	0.43	0.58	0.11	0.62	0.05	0.42	0.03	0.62	0.09	0.46749
ROUTE UU	0.68	0.30	0.65	0.08	1.00	0.05	1.00	0.04	0.81	0.01	0.75	0.12	0.82	0.13	0.74	0.10	0.08	0.01	0.24	0.09	0.40	0.16	0.78	0.10	0.35	0.25	0.88	0.58	0.77	0.15	0.23	0.02	0.64	0.05	0.79	0.11	0.46865
ROUTE UM	0.69	0.30	0.73	0.10	1.00	0.05	0.89	0.03	0.92	0.02	1.00	0.16	0.82	0.13	0.79	0.11	0.10	0.01	0.21	0.08	0.40	0.16	0.76	0.09	0.34	0.25	0.88	0.58	0.74	0.14	0.22	0.02	0.76	0.06	0.80	0.11	0.46874
ROUTE RS	0.13	0.06	0.25	0.03	1.00	0.00	0.17	0.01	0.32	0.01	0.25	0.04	0.73	0.11	0.26	0.04	0.26	0.02	0.53	0.20	0.40	0.16	0.80	0.10	0.49	0.35	0.65	0.43	0.50	0.10	0.79	0.06	0.36	0.03	0.61	0.09	0.47069
ROUTE VJ	0.09	0.04	0.26	0.03	1.00	0.05	0.06	0.00	0.16	0.00	0.25	0.04	0.73	0.11	0.29	0.04	0.30	0.03	0.59	0.22	0.18	0.07	0.89	0.11	0.44	0.31	1.00	0.66	0.53	0.10	0.67	0.05	0.32	0.02	0.83	0.12	0.47085
ROUTE TA	0.26	0.12	0.38	0.05	1.00	0.05	0.22	0.01	0.38	0.0																											

Table 4.2
Metrics for East-Central Routes
(Simple Average Matrix)

ROUTE ALI	0.71	0.32	0.68	0.09	0.00	0.00	0.94	0.03	0.92	0.02	0.75	0.12	0.18	0.03	0.61	0.20	0.56	0.05	0.56	0.21	0.02	0.01	0.08	0.01	0.28	0.09	0.66	0.44	0.73	0.14	0.15	0.01	0.59	0.04	0.63	0.21	0.50214
ROUTE VP	0.05	0.02	0.15	0.02	1.00	0.05	0.06	0.00	0.14	0.00	0.25	0.04	0.73	0.11	0.25	0.08	0.31	0.03	0.62	0.23	0.18	0.07	0.89	0.11	0.45	0.15	1.00	0.66	0.45	0.09	0.84	0.07	0.26	0.02	0.83	0.27	0.50449
ROUTE SY	0.23	0.10	0.35	0.05	1.00	0.05	0.11	0.00	0.46	0.01	0.50	0.08	0.82	0.13	0.42	0.14	0.10	0.01	0.41	0.16	0.47	0.19	0.77	0.10	0.45	0.15	0.67	0.44	0.64	0.12	0.58	0.05	0.68	0.05	0.66	0.22	0.50474
ROUTE YR	0.14	0.06	0.24	0.03	1.00	0.05	0.11	0.00	0.19	0.00	0.25	0.04	0.73	0.11	0.31	0.10	0.10	0.01	0.44	0.17	0.38	0.15	0.98	0.12	0.45	0.15	1.00	0.66	0.24	0.05	0.76	0.06	0.12	0.01	0.77	0.25	0.50519
ROUTE QW	0.25	0.11	0.35	0.05	0.00	0.00	0.11	0.00	0.16	0.00	0.25	0.04	0.82	0.13	0.33	0.11	0.10	0.01	0.53	0.20	0.43	0.17	0.97	0.12	0.50	0.17	0.77	0.50	0.63	0.12	0.58	0.05	0.38	0.03	0.70	0.23	0.50552
ROUTE XW	0.08	0.03	0.30	0.04	1.00	0.05	0.06	0.00	0.05	0.00	0.00	0.00	0.91	0.14	0.27	0.09	0.16	0.01	0.41	0.16	0.35	0.14	0.75	0.09	0.41	0.13	1.00	0.66	0.56	0.11	0.97	0.08	0.27	0.02	0.86	0.28	0.50698
ROUTE QV	0.70	0.31	0.67	0.09	0.00	0.00	1.00	0.04	0.84	0.02	0.75	0.12	0.82	0.13	0.70	0.23	0.01	0.00	0.21	0.08	0.11	0.04	0.70	0.09	0.21	0.07	0.64	0.42	0.79	0.15	0.22	0.02	0.52	0.04	0.63	0.21	0.50721
ROUTE TO	0.09	0.04	0.19	0.03	1.00	0.05	0.06	0.00	0.11	0.00	0.25	0.04	0.73	0.11	0.28	0.09	0.30	0.03	0.65	0.25	0.45	0.18	0.97	0.12	0.58	0.19	0.77	0.51	0.40	0.08	0.95	0.07	0.43	0.03	0.69	0.23	0.50823
ROUTE ANS	0.17	0.07	0.19	0.03	1.00	0.05	0.06	0.00	0.24	0.00	0.25	0.04	0.18	0.03	0.23	0.08	0.67	0.06	0.88	0.34	0.12	0.05	0.27	0.03	0.48	0.16	1.00	0.66	0.56	0.11	0.55	0.04	0.37	0.03	0.83	0.28	0.50975
ROUTE AOS	0.70	0.31	0.45	0.06	1.00	0.05	0.83	0.03	0.57	0.01	0.50	0.08	0.18	0.03	0.57	0.19	0.79	0.07	0.44	0.17	0.59	0.24	0.04	0.01	0.49	0.16	0.31	0.20	0.81	0.16	0.80	0.06	0.66	0.06	0.49	0.16	0.50991
ROUTE ALH	0.69	0.30	0.65	0.09	0.00	0.00	0.83	0.03	1.00	0.02	1.00	0.16	0.18	0.03	0.63	0.21	0.60	0.06	0.56	0.21	0.02	0.01	0.06	0.01	0.28	0.09	0.67	0.44	0.63	0.12	0.30	0.02	0.64	0.05	0.63	0.21	0.51004
ROUTE VJ	0.09	0.04	0.26	0.03	1.00	0.05	0.06	0.00	0.16	0.00	0.25	0.04	0.73	0.11	0.29	0.09	0.30	0.03	0.59	0.22	0.18	0.07	0.89	0.11	0.44	0.14	1.00	0.66	0.53	0.10	0.67	0.05	0.32	0.02	0.83	0.27	0.51343
ROUTE VS	0.09	0.04	0.21	0.03	1.00	0.05	0.17	0.01	0.32	0.01	0.25	0.04	0.73	0.11	0.29	0.09	0.30	0.03	0.53	0.20	0.44	0.18	0.80	0.10	0.50	0.17	0.88	0.58	0.52	0.10	0.73	0.06	0.41	0.03	0.77	0.25	0.51393
ROUTE YO	0.18	0.08	0.35	0.05	1.00	0.05	0.11	0.00	0.22	0.00	0.25	0.04	0.73	0.11	0.34	0.11	0.09	0.01	0.41	0.16	0.38	0.15	0.98	0.12	0.44	0.14	1.00	0.66	0.33	0.06	0.58	0.05	0.18	0.01	0.78	0.26	0.51427
ROUTE AOU	0.81	0.36	0.65	0.08	1.00	0.05	0.78	0.03	0.54	0.01	0.50	0.08	0.18	0.03	0.64	0.21	0.77	0.07	0.38	0.15	0.57	0.23	0.02	0.00	0.45	0.15	0.30	0.20	0.79	0.15	0.66	0.05	0.85	0.06	0.47	0.15	0.51448
ROUTE QT	0.68	0.30	0.64	0.08	1.00	0.00	0.89	0.03	0.92	0.02	1.00	0.16	0.82	0.13	0.72	0.24	0.05	0.00	0.21	0.08	0.11	0.04	0.68	0.08	0.21	0.07	0.65	0.43	0.68	0.13	0.38	0.03	0.57	0.04	0.63	0.21	0.51505
ROUTE QP	0.74	0.33	0.78	0.10	0.00	0.00	1.00	0.04	0.86	0.02	0.75	0.12	0.82	0.13	0.73	0.24	0.00	0.00	0.18	0.07	0.11	0.04	0.70	0.09	0.20	0.06	0.65	0.42	0.87	0.17	0.05	0.00	0.57	0.04	0.64	0.21	0.51644
ROUTE TI	0.13	0.06	0.30	0.04	1.00	0.05	0.06	0.00	0.14	0.00	0.25	0.04	0.73	0.11	0.31	0.10	0.29	0.03	0.62	0.23	0.45	0.18	0.97	0.12	0.56	0.19	0.77	0.51	0.48	0.09	0.78	0.06	0.49	0.04	0.70	0.23	0.51735
ROUTE UJ	0.09	0.04	0.24	0.03	1.00	0.05	0.06	0.00	0.03	0.00	0.00	0.00	1.00	0.16	0.28	0.09	0.18	0.02	0.50	0.19	0.18	0.07	0.66	0.08	0.36	0.12	1.00	0.66	0.90	0.17	0.85	0.07	0.46	0.03	0.93	0.31	0.51890
ROUTE VD	0.16	0.07	0.18	0.02	1.00	0.05	0.11	0.00	0.16	0.00	0.25	0.04	0.82	0.13	0.32	0.11	0.12	0.01	0.53	0.20	0.21	0.06	0.89	0.11	0.41	0.13	1.00	0.66	0.60	0.12	0.65	0.05	0.31	0.02	0.85	0.28	0.51910
ROUTE AML	0.66	0.29	0.56	0.07	1.00	0.05	0.94	0.03	0.89	0.02	0.75	0.12	0.18	0.03	0.62	0.20	0.57	0.05	0.59	0.22	0.07	0.03	0.08	0.01	0.31	0.10	0.67	0.44	0.66	0.13	0.33	0.03	0.68	0.05	0.64	0.21	0.51967
ROUTE VQ	0.06	0.03	0.18	0.02	1.00	0.05	0.06	0.00	0.41	0.01	0.50	0.08	0.73	0.11	0.31	0.10	0.34	0.03	0.53	0.20	0.44	0.18	0.77	0.10	0.50	0.17	0.89	0.58	0.42	0.08	0.87	0.07	0.47	0.03	0.76	0.25	0.52077
ROUTE WA	0.73	0.32	0.55	0.07	1.00	0.05	0.89	0.03	0.51	0.01	0.50	0.08	0.82	0.13	0.70	0.23	0.23	0.02	0.06	0.02	0.68	0.27	0.66	0.08	0.40	0.13	0.28	0.18	0.94	0.18	0.73	0.06	0.86	0.06	0.48	0.16	0.52151
ROUTE TC	0.19	0.09	0.23	0.03	1.00	0.05	0.11	0.00	0.14	0.00	0.25	0.04	0.82	0.13	0.34	0.11	0.11	0.01	0.56	0.21	0.47	0.19	0.97	0.12	0.53	0.18	0.77	0.51	0.55	0.11	0.76	0.06	0.48	0.04	0.71	0.23	0.52285
ROUTE VM	0.13	0.06	0.32	0.04	1.00	0.05	0.17	0.01	0.35	0.01	0.25	0.04	0.73	0.11	0.32	0.11	0.29	0.03	0.50	0.19	0.44	0.18	0.80	0.10	0.49	0.16	0.88	0.58	0.60	0.12	0.57	0.04	0.47	0.04	0.77	0.26	0.52298
ROUTE ALB	0.48	0.21	0.39	0.05	0.00	0.00	0.83	0.03	0.57	0.01	0.50	0.08	0.36	0.06	0.44	0.15	0.69	0.06	0.74	0.28	0.02	0.01	0.05	0.01	0.36	0.12	0.79	0.52	0.84	0.16	0.81	0.06	0.58	0.04	0.79	0.26	0.52298
ROUTE QN	0.71	0.32	0.75	0.10	0.00	0.00	0.89	0.03	0.95	0.02	1.00	0.16	0.82	0.13	0.75	0.25	0.04	0.00	0.18	0.07	0.11	0.04	0.68	0.08	0.20	0.06	0.65	0.43	0.76	0.15	0.21	0.02	0.63	0.05	0.64	0.21	0.52425
ROUTE SH	0.13	0.06	0.29	0.04	1.00	0.05	0.06	0.00	0.00	0.00	0.00	0.00	1.00	0.16	0.31	0.10	0.17	0.02	0.53	0.20	0.44	0.18	0.74	0.09	0.49	0.16	0.77	0.51	0.84	0.18	0.95	0.07	0.63	0.05	0.80	0.26	0.52440
ROUTE WE	0.83	0.37	0.75	0.10	1.00	0.05	0.83	0.03	0.49	0.01	0.50	0.08	0.82	0.13	0.77	0.25	0.21	0.02	0.60	0.26	0.03	0.26	0.08	0.38	0.12	0.72	0.78	0.81	0.34	0.18	0.59	0.05	0.84	0.05	0.71	0.15	0.52569
ROUTE ALJ	0.65	0.28	0.53	0.07	1.00	0.05	0.83	0.03	0.81	0.01	0.75	0.12	0.82	0.13	0.65	0.18	0.61	0.06	0.68	0.26	0.07	0.03	0.26	0.03	0.37	0.12	0.72	0.51	0.54	0.10	0.47	0.04	0.43	0.03	0.68	0.20	0.52757
ROUTE AMK	0.64	0.28	0.52	0.07	1.00	0.05	0.83	0.03	0.97	0.02	1.00	0.16	0.18	0.03	0.64	0.21	0.61	0.06	0.59	0.22	0.04	0.03	0.06	0.01	0.31	0.10	0.67	0.44	0.56	0.11	0.47	0.04	0.74	0.05	0.64	0.21	0.52759
ROUTE UX	0.19	0.09	0.29	0.04	1.00	0.05	0.11	0.00	0.19	0.00	0.25	0.04	0.82	0.13	0.35	0.12	0.11	0.01	0.50	0.19	0.21	0.08	0.89	0.11	0.39	0.13	1.00	0.66	0.69	0.13	0.48	0.04	0.37	0.03	0.85	0.28	0.52802
ROUTE VG	0.19	0.09	0.24	0.03	1.00	0.05	0.22	0.01	0.35	0.01	0.25	0.04	0.82	0.13	0.35	0.12	0.11	0.01	0.44	0.17	0.46	0.18	0.80	0.10	0.46	0.15	0.88	0.58	0.68	0.13	0.55	0.04	0.47	0.03	0.79	0.26	0.52857
ROUTE AMI	0.70	0.31	0.67	0.09	1.00	0.05	0.94	0.03	0.92	0.02	0.75	0.12	0.18	0.03	0.65	0.22	0.56	0.05	0.56	0.21	0.07	0.03	0.08	0.01	0.30	0.10	0.67	0.44	0.74	0.14	0.17	0.01	0.74	0.06	0.65	0.21	0.52887
ROUTE ALD	0.58	0.26	0.59	0.08	0.00	0.00	0.78	0.03	0.54	0.01	0.50	0.08	0.36	0.06	0.51	0.17	0.67	0.06	0.68	0.26	0.00	0.00	0.03	0.00	0.32	0.11	0.78	0.51	0.83	0.16	0.67	0.05	0.58	0.04	0.77	0.25	0.52901
ROUTE VK	0.10	0.05	0.29	0.04	1.00	0.05	0.06	0.00	0.43																												

Table 4.3
Metrics for West-Central Routes
(Statistics and Normalized Statistics)

Built	Residences within ROW	Normalized	Proximity to Residences (within 300')	Normalized	Proposed Developments	Normalized	Proximity Commercial Buildings (within 300')	Normalized	Proximity Industrial Buildings (within 300')	Normalized	School, Church, Cemetery, and Park Parcels Crossed	Normalized	NRHP Listed Structures and Districts (3000' from edge of RW)	Normalized	Natural	Natural Forests (Acres)	Normalized	Stream/River Crossings	Normalized	Wetland Areas (Acres)	Normalized	Floodplain Areas (Acres)	Normalized	Engineering	Length (Miles)	Normalized	Percent of Route Rebuilt with Existing T/L*	Normalized	Inverted	Percent of Route of Co-located with Existing Utilities*	Normalized	Inverted	Percent of Route Co-located with Roads*	Normalized	Inverted	Total Project Costs	Normalized
ROUTE KW	3	0.08	44	0.17	1	0.00	1	0.05	3	0.00	0	0.00	9	0.64		321.64	0.33	28	0.03	14.74	0.33	153.22	0.85		42.2	0.61	0.3	0.99	0.01	0.335	0.22	0.78	0.014	0.00	1.00	62443199	0.89
ROUTE KX	5	0.13	81	0.38	1	0.00	1	0.05	3	0.00	0	0.00	11	0.82		331.39	0.39	33	0.21	14.74	0.33	155.4	0.89		42.7	0.69	0.23	0.62	0.38	0.332	0.17	0.83	0.014	0.00	1.00	62177675	0.85
ROUTE KY	2	0.05	39	0.15	1	0.00	1	0.05	4	0.05	0	0.00	9	0.64		317.36	0.31	27	0.00	12.62	0.08	147.47	0.75		42	0.57	0.31	1.00	0.00	0.321	0.04	0.96	0.03	0.11	0.89	61124054	0.69
ROUTE KZ	4	0.10	76	0.35	1	0.00	1	0.05	4	0.05	0	0.00	11	0.82		327.11	0.36	32	0.17	12.62	0.08	149.65	0.79		42.4	0.65	0.23	0.63	0.37	0.318	0.00	1.00	0.03	0.11	0.89	60870262	0.65
ROUTE LA	3	0.08	43	0.17	1	0.00	1	0.05	3	0.00	0	0.00	11	0.82		348.58	0.48	31	0.14	16.96	0.59	157.34	0.92		40.2	0.25	0.18	0.40	0.60	0.352	0.42	0.58	0.015	0.01	0.99	58169056	0.25
ROUTE LB	5	0.13	80	0.37	1	0.00	1	0.05	3	0.00	0	0.00	13	1.00		358.33	0.54	36	0.31	16.96	0.59	159.52	0.96		40.6	0.33	0.1	0.02	0.98	0.348	0.37	0.63	0.015	0.01	0.99	57896843	0.21
ROUTE LC	2	0.05	38	0.14	1	0.00	1	0.05	4	0.05	0	0.00	11	0.82		344.3	0.46	30	0.10	14.84	0.34	151.59	0.82		39.9	0.20	0.18	0.40	0.60	0.338	0.24	0.76	0.032	0.12	0.88	56885428	0.05
ROUTE LD	4	0.10	75	0.34	1	0.00	1	0.05	4	0.05	0	0.00	13	1.00		354.05	0.51	35	0.28	14.84	0.34	153.77	0.86		40.4	0.29	0.1	0.02	0.98	0.334	0.19	0.81	0.031	0.12	0.88	56618722	0.01
ROUTE NU	38	0.95	158	0.80	1	0.00	21	1.00	21	0.86	0	0.00	10	0.73		267.6	0.02	39	0.41	20.5	1.00	159.59	0.96		39	0.04	0.18	0.42	0.58	0.362	0.55	0.45	0.146	0.88	0.12	63174947	1.00
ROUTE NV	40	1.00	195	1.00	1	0.00	21	1.00	21	0.86	0	0.00	12	0.91		277.35	0.08	44	0.59	20.5	1.00	161.77	1.00		39.5	0.13	0.1	0.03	0.97	0.358	0.49	0.51	0.144	0.87	0.13	62726091	0.93
ROUTE NW	37	0.93	153	0.77	1	0.00	21	1.00	22	0.90	0	0.00	10	0.73		263.33	0.00	38	0.38	18.37	0.75	153.84	0.86		38.8	0.00	0.18	0.43	0.57	0.347	0.36	0.64	0.164	1.00	0.00	61782792	0.79
ROUTE NX	39	0.98	190	0.97	1	0.00	21	1.00	22	0.90	0	0.00	12	0.91		273.07	0.06	43	0.55	18.37	0.75	156.02	0.90		39.3	0.08	0.1	0.03	0.97	0.343	0.31	0.69	0.162	0.99	0.01	61357262	0.73
ROUTE AJU	0	0.00	12	0.00	1	0.00	0	0.00	6	0.14	0	0.00	4	0.18		429.82	0.94	43	0.55	14.15	0.26	108.73	0.07		41.9	0.55	0.17	0.36	0.64	0.388	0.87	0.13	0.014	0.01	0.99	56742836	0.03
ROUTE AJV	2	0.05	49	0.20	1	0.00	0	0.00	6	0.14	0	0.00	6	0.36		439.57	1.00	48	0.72	14.15	0.26	110.91	0.11		42.3	0.64	0.09	0.00	1.00	0.384	0.81	0.19	0.014	0.00	1.00	56533166	0.00
ROUTE AJW	0	0.00	13	0.01	1	0.00	0	0.00	6	0.14	0	0.00	2	0.00		402.88	0.79	40	0.45	11.93	0.00	104.61	0.00		43.9	0.92	0.29	0.94	0.06	0.37	0.65	0.35	0.014	0.00	1.00	60973719	0.67
ROUTE AJX	2	0.05	50	0.21	1	0.00	0	0.00	6	0.14	0	0.00	4	0.18		412.63	0.85	45	0.62	11.93	0.00	106.79	0.04		44.4	1.00	0.22	0.58	0.42	0.366	0.60	0.40	0.014	0.00	1.00	60786966	0.64
ROUTE AJY	35	0.88	127	0.63	1	0.00	20	0.95	24	1.00	0	0.00	3	0.09		348.85	0.49	51	0.83	17.69	0.67	110.98	0.11		40.7	0.35	0.18	0.39	0.61	0.399	1.00	0.00	0.14	0.84	0.16	61884071	0.81
ROUTE AJZ	37	0.93	164	0.83	1	0.00	20	0.95	24	1.00	0	0.00	5	0.27		358.6	0.54	56	1.00	17.69	0.67	113.16	0.15		41.2	0.43	0.1	0.01	0.99	0.394	0.94	0.06	0.138	0.83	0.17	61484297	0.75

Table 4.3
 Metrics for West-Central Routes
 (Built Environment Emphasis Matrix)

Built	Residences with ROW	Weighted	Proximity to Residences (within 300')	Weighted	Proposed Developments	Weighted	Proximity Commercial Buildings(within 300')	Weighted	Proximity Industrial Buildings(within 300')	Weighted	School, Church, Cemetery, and Park Parcels Crossed	Weighted	NRHP Listed Structures and Districts (3000' from edge of R/W)	Weighted	TOTAL	WEIGHTED TOTAL	Natural	Natural Forests (Acres)	Weighted	Stream/River Crossings	Weighted	Wetland Areas (Acres)	Weighted	Floodplain Areas (Acres)	Weighted	TOTAL	WEIGHTED TOTAL	Engineering	Percent of Route Rebuilt with Existing T/L*	Weighted	Percent of Route Co-located with Existing Utilities*	Weighted	Percent of Route Co-located with Roads*	Weighted	Total Project Costs	Weighted	TOTAL	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS	
72%	44.3%		13.1%		5.4%		3.6%		1.8%		16.3%		15.5%		100.0%	0.00	14%	9.3%		38.0%		40.3%		12.4%		100.0%	0.03	14%	65.6%		19.2%		7.8%		7.4%		100.0%		0.03	0.06963
ROUTE AJW	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.79	0.07	0.45	0.17	0.00	0.00	0.00	0.00	0.24	0.03		0.06	0.04	0.35	0.07	1.00	0.08	0.67	0.05	0.24	0.03	0.06963	
ROUTE AJU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.18	0.03	0.03	0.02		0.94	0.09	0.55	0.21	0.26	0.10	0.07	0.01	0.41	0.06		0.64	0.42	0.13	0.03	0.99	0.08	0.03	0.00	0.52	0.07	0.15287	
ROUTE KY	0.05	0.02	0.15	0.02	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	0.64	0.10	0.14	0.10		0.31	0.03	0.00	0.00	0.08	0.03	0.75	0.09	0.15	0.02		0.00	0.00	0.96	0.18	0.89	0.07	0.69	0.05	0.30	0.04	0.16684	
ROUTE AJX	0.05	0.02	0.21	0.03	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.18	0.03	0.08	0.06		0.85	0.08	0.62	0.24	0.00	0.00	0.04	0.00	0.32	0.04		0.42	0.27	0.40	0.08	1.00	0.08	0.64	0.05	0.48	0.07	0.16895	
ROUTE KW	0.08	0.03	0.17	0.02	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.64	0.10	0.16	0.11		0.33	0.03	0.03	0.01	0.33	0.13	0.85	0.11	0.28	0.04		0.01	0.01	0.78	0.15	1.00	0.08	0.89	0.07	0.30	0.04	0.19397	
ROUTE LC	0.05	0.02	0.14	0.02	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	0.82	0.13	0.17	0.12		0.46	0.04	0.10	0.04	0.34	0.14	0.82	0.10	0.32	0.04		0.60	0.39	0.76	0.15	0.88	0.07	0.05	0.00	0.61	0.09	0.25279	
ROUTE AJV	0.05	0.02	0.20	0.03	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.36	0.06	0.11	0.08		1.00	0.09	0.72	0.28	0.26	0.10	0.11	0.01	0.49	0.07		1.00	0.66	0.19	0.04	1.00	0.08	0.00	0.00	0.77	0.11	0.25325	
ROUTE KZ	0.10	0.04	0.35	0.05	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	0.82	0.13	0.22	0.16		0.36	0.03	0.17	0.07	0.08	0.03	0.79	0.10	0.23	0.03		0.37	0.24	1.00	0.19	0.89	0.07	0.65	0.05	0.55	0.08	0.26749	
ROUTE LA	0.08	0.03	0.17	0.02	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.82	0.13	0.18	0.13		0.48	0.04	0.14	0.05	0.59	0.24	0.92	0.11	0.45	0.06		0.60	0.40	0.58	0.11	0.99	0.08	0.25	0.02	0.60	0.08	0.27945	
ROUTE KX	0.13	0.06	0.38	0.05	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.82	0.13	0.23	0.17		0.39	0.04	0.21	0.08	0.33	0.13	0.89	0.11	0.36	0.05		0.38	0.25	0.83	0.16	1.00	0.08	0.85	0.06	0.55	0.08	0.29445	
ROUTE LD	0.10	0.04	0.34	0.05	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	1.00	0.16	0.25	0.18		0.51	0.05	0.28	0.10	0.34	0.14	0.86	0.11	0.40	0.06		0.98	0.64	0.81	0.15	0.88	0.07	0.01	0.00	0.87	0.12	0.35461	
ROUTE LB	0.13	0.06	0.37	0.05	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	1.00	0.16	0.26	0.19		0.54	0.05	0.31	0.12	0.59	0.24	0.96	0.12	0.52	0.07		0.98	0.64	0.63	0.12	0.99	0.08	0.21	0.02	0.86	0.12	0.38108	
ROUTE AJY	0.88	0.39	0.63	0.08	0.00	0.00	0.95	0.03	1.00	0.02	0.00	0.00	0.09	0.01	0.54	0.39		0.49	0.05	0.83	0.31	0.67	0.27	0.11	0.01	0.64	0.09		0.61	0.40	0.00	0.00	0.16	0.01	0.81	0.06	0.47	0.07	0.54285	
ROUTE NW	0.93	0.41	0.77	0.10	0.00	0.00	1.00	0.04	0.90	0.02	0.00	0.00	0.73	0.11	0.68	0.49		0.00	0.00	0.38	0.14	0.75	0.30	0.86	0.11	0.55	0.08		0.57	0.38	0.64	0.12	0.00	0.00	0.79	0.06	0.56	0.08	0.64201	
ROUTE AJZ	0.93	0.41	0.83	0.11	0.00	0.00	0.95	0.03	1.00	0.02	0.00	0.00	0.27	0.04	0.61	0.44		0.54	0.05	1.00	0.38	0.67	0.27	0.15	0.02	0.72	0.10		0.99	0.65	0.06	0.01	0.17	0.01	0.75	0.06	0.73	0.10	0.64405	
ROUTE NU	0.95	0.42	0.80	0.10	0.00	0.00	1.00	0.04	0.86	0.02	0.00	0.00	0.73	0.11	0.69	0.50		0.02	0.00	0.41	0.16	1.00	0.40	0.96	0.12	0.68	0.10		0.58	0.38	0.45	0.09	0.12	0.01	1.00	0.07	0.55	0.08	0.66883	
ROUTE NX	0.98	0.43	0.97	0.13	0.00	0.00	1.00	0.04	0.90	0.02	0.00	0.00	0.91	0.14	0.75	0.54		0.06	0.01	0.55	0.21	0.75	0.30	0.90	0.11	0.63	0.09		0.97	0.63	0.69	0.13	0.01	0.00	0.73	0.05	0.82	0.11	0.74480	
ROUTE NV	1.00	0.44	1.00	0.13	0.00	0.00	1.00	0.04	0.86	0.02	0.00	0.00	0.91	0.14	0.77	0.55		0.08	0.01	0.59	0.22	1.00	0.40	1.00	0.12	0.76	0.11		0.97	0.64	0.51	0.10	0.13	0.01	0.93	0.07	0.81	0.11	0.77140	

Table 4.3
Metrics for West-Central Routes
(Engineering Considerations Emphasis Matrix)

Built	Residences with ROW	Weighted	Proximity to Residences (within 300')	Weighted	Proposed Developments	Weighted	Proximity Commercial Buildings (within 300')	Weighted	Proximity Industrial Buildings (within 300')	Weighted	School, Church, Cemetery, and Park Parcels Crossed	Weighted	NRHP Listed Structures and Districts (3000' from edge of ROW)	Weighted	TOTAL	WEIGHTED TOTAL	Natural	Natural Forests (Acres)	Weighted	Stream/River Crossings	Weighted	Wetland Areas (Acres)	Weighted	Floodplain Areas (Acres)	Weighted	TOTAL	WEIGHTED TOTAL	Engineering	Percent of Route Rebuilt with Existing T/L*	Weighted	Percent of Route of Co-located with Existing Utilities*	Weighted	Percent of Route Co-located with Roads*	Weighted	Total Project Costs	Weighted	TOTAL	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS
14%	44.3%		13.1%		5.4%		3.6%		1.8%		16.3%		15.5%		100.0%		14%	9.3%		38.0%		40.3%		12.4%		100.0%		72%	65.6%		19.2%		7.8%		7.4%		100.0%		
ROUTE AJW	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.79	0.07	0.45	0.17	0.00	0.00	0.00	0.00	0.24	0.03		0.06	0.04	0.35	0.07	1.00	0.08	0.67	0.05	0.24	0.17	0.20485
ROUTE KY	0.05	0.02	0.15	0.02	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	0.64	0.10	0.14	0.02		0.31	0.03	0.00	0.00	0.08	0.03	0.75	0.09	0.15	0.02		0.00	0.00	0.96	0.18	0.89	0.07	0.69	0.05	0.30	0.22	0.26048
ROUTE KW	0.08	0.03	0.17	0.02	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.64	0.10	0.16	0.02		0.33	0.03	0.03	0.01	0.33	0.13	0.85	0.11	0.28	0.04		0.01	0.01	0.78	0.15	1.00	0.08	0.89	0.07	0.30	0.22	0.27680
ROUTE AJX	0.05	0.02	0.21	0.03	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.18	0.03	0.08	0.01		0.85	0.08	0.62	0.24	0.00	0.00	0.04	0.00	0.32	0.04		0.42	0.27	0.40	0.08	1.00	0.08	0.64	0.05	0.48	0.34	0.39826
ROUTE AJU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.18	0.03	0.03	0.00		0.94	0.09	0.55	0.21	0.26	0.10	0.07	0.01	0.41	0.06		0.64	0.42	0.13	0.03	0.99	0.08	0.03	0.00	0.52	0.38	0.43828
ROUTE KZ	0.10	0.04	0.35	0.05	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	0.82	0.13	0.22	0.03		0.36	0.03	0.17	0.07	0.08	0.03	0.79	0.10	0.23	0.03		0.37	0.24	1.00	0.19	0.89	0.07	0.65	0.05	0.55	0.40	0.46073
ROUTE KX	0.13	0.06	0.38	0.05	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.82	0.13	0.23	0.03		0.39	0.04	0.21	0.08	0.33	0.13	0.89	0.11	0.36	0.05		0.38	0.25	0.83	0.16	1.00	0.08	0.85	0.06	0.55	0.39	0.47613
ROUTE AJY	0.88	0.39	0.63	0.08	0.00	0.00	0.95	0.03	1.00	0.02	0.00	0.00	0.09	0.01	0.54	0.08		0.49	0.05	0.83	0.31	0.67	0.27	0.11	0.01	0.64	0.09		0.61	0.40	0.00	0.00	0.16	0.01	0.81	0.06	0.47	0.34	0.50724
ROUTE LC	0.05	0.02	0.14	0.02	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	0.82	0.13	0.17	0.02		0.46	0.04	0.10	0.04	0.34	0.14	0.82	0.10	0.32	0.04		0.60	0.39	0.76	0.15	0.88	0.07	0.05	0.00	0.61	0.44	0.50785
ROUTE LA	0.08	0.03	0.17	0.02	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.82	0.13	0.18	0.03		0.48	0.04	0.14	0.05	0.59	0.24	0.92	0.11	0.45	0.06		0.60	0.40	0.58	0.11	0.99	0.08	0.25	0.02	0.60	0.43	0.52172
ROUTE NW	0.93	0.41	0.77	0.10	0.00	0.00	1.00	0.04	0.90	0.02	0.00	0.00	0.73	0.11	0.68	0.09		0.00	0.00	0.38	0.14	0.75	0.30	0.86	0.11	0.55	0.08		0.57	0.38	0.64	0.12	0.00	0.00	0.79	0.06	0.56	0.40	0.57288
ROUTE NU	0.95	0.42	0.80	0.10	0.00	0.00	1.00	0.04	0.86	0.02	0.00	0.00	0.73	0.11	0.69	0.10		0.02	0.00	0.41	0.16	1.00	0.40	0.96	0.12	0.68	0.10		0.58	0.38	0.45	0.09	0.12	0.01	1.00	0.07	0.55	0.40	0.58761
ROUTE AJV	0.05	0.02	0.20	0.03	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.36	0.06	0.11	0.02		1.00	0.09	0.72	0.28	0.26	0.10	0.11	0.01	0.49	0.07		1.00	0.66	0.19	0.04	1.00	0.08	0.00	0.00	0.77	0.55	0.63708
ROUTE AJZ	0.93	0.41	0.83	0.11	0.00	0.00	0.95	0.03	1.00	0.02	0.00	0.00	0.27	0.04	0.61	0.09		0.54	0.05	1.00	0.38	0.67	0.27	0.15	0.02	0.72	0.10		0.99	0.65	0.06	0.01	0.17	0.01	0.75	0.06	0.73	0.52	0.71029
ROUTE LD	0.10	0.04	0.34	0.05	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	1.00	0.16	0.25	0.03		0.51	0.05	0.28	0.10	0.34	0.14	0.86	0.11	0.40	0.06		0.98	0.64	0.81	0.15	0.88	0.07	0.01	0.00	0.87	0.62	0.71403
ROUTE LB	0.13	0.06	0.37	0.05	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	1.00	0.16	0.26	0.04		0.54	0.05	0.31	0.12	0.59	0.24	0.96	0.12	0.52	0.07		0.98	0.64	0.63	0.12	0.99	0.08	0.21	0.02	0.86	0.62	0.72699
ROUTE NX	0.98	0.43	0.97	0.13	0.00	0.00	1.00	0.04	0.90	0.02	0.00	0.00	0.91	0.14	0.75	0.11		0.06	0.01	0.55	0.21	0.75	0.30	0.90	0.11	0.63	0.09		0.97	0.63	0.69	0.13	0.01	0.00	0.73	0.05	0.82	0.59	0.78410
ROUTE NV	1.00	0.44	1.00	0.13	0.00	0.00	1.00	0.04	0.86	0.02	0.00	0.00	0.91	0.14	0.77	0.11		0.08	0.01	0.59	0.22	1.00	0.40	1.00	0.12	0.76	0.11		0.97	0.64	0.51	0.10	0.13	0.01	0.93	0.07	0.81	0.58	0.79771

Table 4.3
Metrics for West-Central Routes
(Natural Environment Emphasis Matrix)

Built	Residences with ROW	Weighted	Proximity to Residences (within 300')	Weighted	Proposed Developments	Weighted	Proximity Commercial Buildings (within 300')	Weighted	Proximity Industrial Buildings (within 300')	Weighted	School, Church, Cemetery, and Park Parcels Crossed	Weighted	NRHP Listed Structures and Districts (3000' from edge of R/W)	Weighted	TOTAL	WEIGHTED TOTAL	Natural	Natural Forests (Acres)	Weighted	Stream/River Crossings	Weighted	Wetland Areas (Acres)	Weighted	Floodplain Areas (Acres)	Weighted	TOTAL	WEIGHTED TOTAL	Engineering	Percent of Route Rebuilt with Existing T/L*	Weighted	Percent of Route of Co-located with Existing Utilities*	Weighted	Percent of Route Co-located with Roads*	Weighted	Total Project Costs	Weighted	TOTAL	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS	
14%	44.3%		13.1%		5.4%		3.6%		1.8%		16.3%		15.5%		100.0%		72%	9.3%		38.0%		40.3%		12.4%		100.0%		14%	65.6%		19.2%		7.8%		7.4%		100.0%			
ROUTE KY	0.05	0.02	0.15	0.02	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	0.64	0.10	0.14	0.02		0.31	0.03	0.00	0.00	0.08	0.03	0.75	0.09	0.15	0.11		0.00	0.00	0.96	0.18	0.89	0.07	0.69	0.05	0.30	0.04	0.17326	
ROUTE AJW	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.79	0.07	0.45	0.17	0.00	0.00	0.00	0.00	0.24	0.18		0.06	0.04	0.35	0.07	1.00	0.08	0.67	0.05	0.24	0.03	0.20923	
ROUTE KW	0.08	0.03	0.17	0.02	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.64	0.10	0.16	0.02		0.33	0.03	0.03	0.01	0.33	0.13	0.85	0.11	0.28	0.20		0.01	0.01	0.78	0.15	1.00	0.08	0.89	0.07	0.30	0.04	0.26643	
ROUTE KZ	0.10	0.04	0.35	0.05	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	0.82	0.13	0.22	0.03		0.36	0.03	0.17	0.07	0.08	0.03	0.79	0.10	0.23	0.16		0.37	0.24	1.00	0.19	0.89	0.07	0.65	0.05	0.55	0.08	0.27308	
ROUTE AJX	0.05	0.02	0.21	0.03	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.18	0.03	0.08	0.01		0.85	0.08	0.62	0.24	0.00	0.00	0.04	0.00	0.32	0.23		0.42	0.27	0.40	0.08	1.00	0.08	0.64	0.05	0.48	0.07	0.30772	
ROUTE LC	0.05	0.02	0.14	0.02	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	0.82	0.13	0.17	0.02		0.46	0.04	0.10	0.04	0.34	0.14	0.82	0.10	0.32	0.23		0.60	0.39	0.76	0.15	0.88	0.07	0.05	0.00	0.61	0.09	0.34012	
ROUTE KX	0.13	0.06	0.38	0.05	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.82	0.13	0.23	0.03		0.39	0.04	0.21	0.08	0.33	0.13	0.89	0.11	0.36	0.26		0.38	0.25	0.83	0.16	1.00	0.08	0.85	0.06	0.55	0.08	0.36608	
ROUTE AJU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.18	0.03	0.03	0.00		0.94	0.09	0.55	0.21	0.26	0.10	0.07	0.01	0.41	0.30		0.64	0.42	0.13	0.03	0.99	0.08	0.03	0.00	0.52	0.07	0.37338	
ROUTE LA	0.08	0.03	0.17	0.02	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.82	0.13	0.18	0.03		0.48	0.04	0.14	0.05	0.59	0.24	0.92	0.11	0.45	0.32		0.60	0.40	0.58	0.11	0.99	0.08	0.25	0.02	0.60	0.08	0.43282	
ROUTE LD	0.10	0.04	0.34	0.05	0.00	0.00	0.05	0.00	0.05	0.00	0.00	0.00	1.00	0.16	0.25	0.03		0.51	0.05	0.28	0.10	0.34	0.14	0.86	0.11	0.40	0.29		0.98	0.64	0.81	0.15	0.88	0.07	0.01	0.00	0.87	0.12	0.44110	
ROUTE AJV	0.05	0.02	0.20	0.03	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.36	0.06	0.11	0.02		1.00	0.09	0.72	0.28	0.26	0.10	0.11	0.01	0.49	0.35		1.00	0.66	0.19	0.04	1.00	0.08	0.00	0.00	0.77	0.11	0.47292	
ROUTE LB	0.13	0.06	0.37	0.05	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	1.00	0.16	0.26	0.04		0.54	0.05	0.31	0.12	0.59	0.24	0.96	0.12	0.52	0.38		0.98	0.64	0.63	0.12	0.99	0.08	0.21	0.02	0.86	0.12	0.53362	
ROUTE NW	0.93	0.41	0.77	0.10	0.00	0.00	1.00	0.04	0.90	0.02	0.00	0.00	0.73	0.11	0.68	0.09		0.00	0.00	0.38	0.14	0.75	0.30	0.86	0.11	0.55	0.40		0.57	0.38	0.64	0.12	0.00	0.00	0.79	0.06	0.56	0.08	0.57148	
ROUTE AJY	0.88	0.39	0.63	0.08	0.00	0.00	0.95	0.03	1.00	0.02	0.00	0.00	0.09	0.01	0.54	0.08		0.49	0.05	0.83	0.31	0.67	0.27	0.11	0.01	0.64	0.46		0.61	0.40	0.00	0.00	0.16	0.01	0.81	0.06	0.47	0.07	0.60550	
ROUTE NU	0.95	0.42	0.80	0.10	0.00	0.00	1.00	0.04	0.86	0.02	0.00	0.00	0.73	0.11	0.69	0.10		0.02	0.00	0.41	0.16	1.00	0.40	0.96	0.12	0.68	0.49		0.58	0.38	0.45	0.09	0.12	0.01	1.00	0.07	0.55	0.08	0.66434	
ROUTE NX	0.98	0.43	0.97	0.13	0.00	0.00	1.00	0.04	0.90	0.02	0.00	0.00	0.91	0.14	0.75	0.11		0.06	0.01	0.55	0.21	0.75	0.30	0.90	0.11	0.63	0.45		0.97	0.63	0.69	0.13	0.01	0.00	0.73	0.05	0.82	0.11	0.67343	
ROUTE AJZ	0.93	0.41	0.83	0.11	0.00	0.00	0.95	0.03	1.00	0.02	0.00	0.00	0.27	0.04	0.61	0.09		0.54	0.05	1.00	0.38	0.67	0.27	0.15	0.02	0.72	0.52		0.99	0.65	0.06	0.01	0.17	0.01	0.75	0.06	0.73	0.10	0.70587	
ROUTE NV	1.00	0.44	1.00	0.13	0.00	0.00	1.00	0.04	0.86	0.02	0.00	0.00	0.91	0.14	0.77	0.11		0.08	0.01	0.59	0.22	1.00	0.40	1.00	0.12	0.76	0.55		0.97	0.64	0.51	0.10	0.13	0.01	0.93	0.07	0.81	0.11	0.76608	

Table 4.4
Metrics for BREC Routes
(Statistics and Statistics Normalized)

Built	Residences within ROW	Normalized	Proximity to Residences (within 300')	Normalized	Proposed Developments	Normalized	Proximity Commercial Buildings (within 300')	Normalized	Proximity Industrial Buildings (within 300')	Normalized	School, Church, Cemetery, and Park Parcels Crossed	Normalized	NRHP Listed Structures and Districts (3000' from edge of ROW)	Normalized	Natural	Natural Forests (Acres)	Normalized	Stream/River Crossings	Normalized	Wetland Areas (Acres)	Normalized	Floodplain Areas (Acres)	Normalized	Engineering	Length (Miles)	Normalized	Percent of Route Rebuilt with Existing T/L*	Normalized	Inverted	Percent of Route of Co-located with Existing Utilities*	Normalized	Inverted	Percent of Route Co-located with Roads*	Normalized	Inverted	Total Project Costs	Normalized
ROUTE A	19	0.90	104	0.70	0	0.00	1	1.00	1	0.00	0	0.00	8	0.78		376.33	0.28	24	0.04	19.41	1.00	153.43	0.96		52.97	0.45	0.384	0.78	0.22	0.587	0.93	0.07	0	0.00	1.00	74462383.6	0.76
ROUTE B	21	1.00	141	1.00	0	0.00	1	1.00	1	0.00	0	0.00	10	1.00		386.08	0.32	29	0.21	19.41	1.00	155.6	1.00		53.44	0.52	0.321	0.41	0.59	0.582	0.92	0.08	0	0.00	1.00	74070052.5	0.69
ROUTE C	18	0.86	99	0.66	0	0.00	1	1.00	2	0.33	0	0.00	8	0.78		372.05	0.26	23	0.00	17.29	0.72	147.68	0.85		52.74	0.42	0.386	0.79	0.21	0.577	0.90	0.10	0.013	0.29	0.71	73239546.1	0.56
ROUTE D	20	0.95	136	0.96	0	0.00	1	1.00	2	0.33	0	0.00	10	1.00		381.8	0.30	28	0.18	17.29	0.72	149.86	0.89		53.21	0.49	0.322	0.41	0.59	0.572	0.89	0.11	0.012	0.29	0.71	72846365.3	0.50
ROUTE E	5	0.24	54	0.30	0	0.00	1	1.00	1	0.00	0	0.00	8	0.78		364.26	0.22	28	0.18	14.95	0.40	151.75	0.93		54.82	0.71	0.42	0.99	0.01	0.55	0.82	0.18	0.011	0.26	0.74	76022034.1	1.00
ROUTE F	7	0.33	91	0.60	0	0.00	1	1.00	1	0.00	0	0.00	10	1.00		374.01	0.27	33	0.36	14.95	0.40	153.93	0.97		55.29	0.77	0.358	0.63	0.37	0.545	0.80	0.20	0.011	0.25	0.75	75745801.8	0.96
ROUTE G	4	0.19	49	0.26	0	0.00	1	1.00	2	0.33	0	0.00	8	0.78		359.98	0.21	27	0.14	12.83	0.12	146	0.82		54.59	0.67	0.421	1.00	0.00	0.54	0.78	0.22	0.023	0.54	0.46	74724437.6	0.80
ROUTE H	6	0.29	86	0.56	0	0.00	1	1.00	2	0.33	0	0.00	10	1.00		369.73	0.25	32	0.32	12.83	0.12	148.18	0.86		55.06	0.74	0.36	0.63	0.37	0.536	0.77	0.23	0.023	0.54	0.46	74455972.8	0.75
ROUTE I	19	0.90	102	0.69	0	0.00	1	1.00	1	0.00	0	0.00	8	0.78		453.9	0.61	30	0.25	19.41	1.00	153.43	0.96		51.98	0.32	0.325	0.43	0.57	0.531	0.76	0.24	0	0.00	1.00	73006217.1	0.53
ROUTE J	21	1.00	139	0.98	0	0.00	1	1.00	1	0.00	0	0.00	10	1.00		463.65	0.65	35	0.43	19.41	1.00	155.6	1.00		52.45	0.38	0.261	0.05	0.95	0.527	0.74	0.26	0	0.00	1.00	72613238.5	0.47
ROUTE K	18	0.86	97	0.65	0	0.00	1	1.00	2	0.33	0	0.00	8	0.78		449.62	0.59	29	0.21	17.29	0.72	147.68	0.85		51.75	0.29	0.326	0.44	0.56	0.521	0.72	0.28	0.013	0.30	0.70	71791707.3	0.34
ROUTE L	20	0.95	134	0.94	0	0.00	1	1.00	2	0.33	0	0.00	10	1.00		459.37	0.63	34	0.39	17.29	0.72	149.86	0.89		52.22	0.35	0.262	0.06	0.94	0.516	0.71	0.29	0.013	0.30	0.70	71397061.4	0.28
ROUTE M	5	0.24	52	0.28	0	0.00	1	1.00	1	0.00	0	0.00	8	0.78		441.83	0.56	34	0.39	14.95	0.40	151.75	0.93		53.83	0.57	0.363	0.65	0.35	0.496	0.64	0.36	0.011	0.26	0.74	74550209.3	0.77
ROUTE N	7	0.33	89	0.58	0	0.00	1	1.00	1	0.00	0	0.00	10	1.00		451.58	0.60	39	0.57	14.95	0.40	153.93	0.97		54.3	0.64	0.301	0.28	0.72	0.491	0.63	0.37	0.011	0.26	0.74	74265046.4	0.72
ROUTE O	4	0.19	47	0.24	0	0.00	1	1.00	2	0.33	0	0.00	8	0.78		437.55	0.54	33	0.36	12.83	0.12	146	0.82		53.6	0.54	0.364	0.66	0.34	0.485	0.61	0.39	0.024	0.55	0.45	73270481.6	0.57
ROUTE P	6	0.29	84	0.54	0	0.00	1	1.00	2	0.33	0	0.00	10	1.00		447.3	0.58	38	0.54	12.83	0.12	148.18	0.86		54.07	0.60	0.302	0.29	0.71	0.481	0.59	0.41	0.023	0.55	0.45	72990250.4	0.52
ROUTE Y	17	0.81	98	0.65	0	0.00	1	1.00	1	0.00	0	0.00	8	0.78		389.53	0.33	26	0.11	19.2	0.97	153.43	0.96		50.5	0.12	0.334	0.48	0.52	0.474	0.57	0.43	0	0.00	1.00	71372798.5	0.27
ROUTE Z	19	0.90	135	0.95	0	0.00	1	1.00	1	0.00	0	0.00	10	1.00		399.28	0.37	31	0.29	19.2	0.97	155.6	1.00		50.97	0.18	0.268	0.09	0.91	0.47	0.56	0.44	0	0.00	1.00	70981183.1	0.21
ROUTE AA	16	0.76	93	0.61	0	0.00	1	1.00	2	0.33	0	0.00	8	0.78		385.25	0.31	25	0.07	17.08	0.69	147.68	0.85		50.27	0.09	0.336	0.49	0.51	0.463	0.54	0.46	0.013	0.31	0.69	70154670.2	0.08
ROUTE AB	18	0.86	130	0.91	0	0.00	1	1.00	2	0.33	0	0.00	10	1.00		395	0.36	30	0.25	17.08	0.69	149.86	0.89		50.74	0.15	0.27	0.10	0.90	0.459	0.52	0.48	0.013	0.30	0.70	69761699.5	0.02
ROUTE AC	3	0.14	48	0.25	0	0.00	1	1.00	1	0.00	0	0.00	8	0.78		377.46	0.28	30	0.25	14.74	0.38	151.75	0.93		52.35	0.37	0.373	0.71	0.29	0.439	0.46	0.54	0.011	0.27	0.73	72912642.7	0.51
ROUTE AD	5	0.24	85	0.55	0	0.00	1	1.00	1	0.00	0	0.00	10	1.00		387.21	0.32	35	0.43	14.74	0.38	153.93	0.97		52.82	0.43	0.309	0.33	0.67	0.435	0.45	0.55	0.011	0.27	0.73	72635623	0.47
ROUTE AE	2	0.10	43	0.21	0	0.00	1	1.00	2	0.33	0	0.00	8	0.78		373.18	0.26	29	0.21	12.62	0.09	146	0.82		52.12	0.34	0.375	0.72	0.28	0.429	0.43	0.57	0.024	0.57	0.43	71624400.8	0.31
ROUTE AF	4	0.19	80	0.51	0	0.00	1	1.00	2	0.33	0	0.00	10	1.00		382.93	0.30	34	0.39	12.62	0.09	148.18	0.86		52.59	0.40	0.31	0.34	0.66	0.425	0.41	0.59	0.024	0.56	0.44	71353614.3	0.27
ROUTE BE	19	0.90	103	0.69	0	0.00	1	1.00	1	0.00	0	0.00	8	0.78		389.94	0.33	24	0.04	19.2	0.97	153.43	0.96		50.58	0.13	0.334	0.48	0.52	0.433	0.44	0.56	0	0.00	1.00	71236382.4	0.39
ROUTE BF	21	1.00	140	0.99	0	0.00	1	1.00	1	0.00	0	0.00	10	1.00		399.69	0.38	29	0.21	19.2	0.97	155.6	1.00		51.05	0.19	0.268	0.09	0.91	0.429	0.43	0.57	0	0.00	1.00	71743580	0.33
ROUTE BG	18	0.86	98	0.65	0	0.00	1	1.00	2	0.33	0	0.00	8	0.78		385.66	0.32	23	0.00	17.08	0.69	147.68	0.85		50.35	0.10	0.335	0.49	0.51	0.422	0.41	0.59	0.013	0.31	0.69	70917067.7	0.20
ROUTE BH	20	0.95	135	0.95	0	0.00	1	1.00	2	0.33	0	0.00	10	1.00		395.41	0.36	28	0.18	17.08	0.69	149.86	0.89		50.82	0.16	0.269	0.10	0.90	0.418	0.39	0.61	0.013	0.30	0.70	70523058.2	0.14
ROUTE BI	5	0.24	53	0.29	0	0.00	1	1.00	1	0.00	0	0.00	8	0.78		377.87	0.28	28	0.18	14.74	0.38	151.75	0.93		52.43	0.38	0.372	0.71	0.29	0.4	0.33	0.67	0.011	0.27	0.73	73692015.2	0.63
ROUTE BJ	7	0.33	90	0.59	0	0.00	1	1.00	1	0.00	0	0.00	10	1.00		387.62	0.32	33	0.36	14.74	0.38	153.93	0.97		52.9	0.45	0.309	0.33	0.67	0.397	0.32	0.68	0.011	0.27	0.73	73411072.4	0.59
ROUTE BK	4	0.19	48	0.25	0	0.00	1	1.00	2	0.33	0	0.00	8	0.78		373.59	0.26	27	0.14	12.62	0.09	146	0.82		52.2	0.35	0.374	0.72	0.28	0.389	0.30	0.70	0.024	0.56	0.44	72402290.8	0.43
ROUTE BL	6	0.29	85	0.55	0	0.00	1	1.00	2	0.33	0	0.00	10	1.00		383.34	0.31	32	0.32	12.62	0.09	148.18	0.86		52.67	0.41	0.31	0.34	0.66	0.386	0.29	0.71	0.024	0.56	0.44	72127814.8	0.39
ROUTE HQ	6	0.29	49	0.26	0	0.00	1	1.00	1	0.00	0	0.00	8	0.78		316.37	0.02	27	0.14	14.74	0.38	151.75	0.93		49.85	0.03	0.392	0.82	0.18	0.311	0.05	0.95	0.029	0.69	0.31	71291033.9	0.26
ROUTE HR	8	0.38	86	0.56	0	0.00	1	1.00	1	0.00	0	0.00	10	1.00		326.12	0.06	32	0.32	14.74	0.38	153.93	0.97		50.32	0.09	0.324	0.42	0.58	0.308	0.04	0.96	0.029	0.68	0.32	71021327.9	0.22
ROUTE HS	5	0.24	44	0.22	0	0.00	1	1.00	2	0.33	0	0.00	8	0.78		312.09	0.00	26	0.11	12.62	0.09	146	0.82		49.62	0.00	0.393	0.83	0.17	0.299	0.01	0.99	0.043	1.00	0.00	69981205.7	0.05
ROUTE HT	7	0.33	81	0.52	0	0.00	1	1.00	2	0.33	0	0.00	10	1.00		321.84	0.04	31	0.29	12.62	0.09	148.18	0.86		50.09	0.06	0.326	0.43	0.57	0.296	0.00	1.00	0.042	0.99	0.01	69721446.6	0.01
ROUTE ACO	16	0.76	73	0.45	0	0.00	0	0.00	4	1.00	0	0.00	1	0.00		457.5																					

Table 4.4
Metrics for BREC Routes
(Built Environment Emphasis Matrix)

Built	Residences with ROW	Weighted	Proximity to Residences (within 300')	Weighted	Proposed Developments	Weighted	Proximity Commercial Buildings (within 300')	Weighted	Proximity Industrial Buildings (within 300')	Weighted	School, Church, Cemetery, and Park Parcels Crossed	Weighted	NRHP Listed Structures and Districts (3000' from edge of RW)	Weighted	TOTAL	WEIGHTED TOTAL	Natural	Natural Forests (Acres)	Weighted	Stream/River Crossings	Weighted	Wetland Areas (Acres)	Weighted	Floodplain Areas (Acres)	Weighted	TOTAL	WEIGHTED TOTAL	Engineering	Percent of Route Rebuilt with Existing T/L*	Weighted	Percent of Route of Co-located with Existing Utilities*	Weighted	Percent of Route Co-located with Roads*	Weighted	Total Project Costs	Weighted	TOTAL	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS
72%	44.3%		13.1%		5.4%		3.6%		1.8%		16.3%		15.5%		100.0%		14%	9.3%		38.0%		40.3%		12.4%		100.0%		14%	65.6%		19.2%		7.8%		7.4%		100.0%		
ROUTE ADC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.02	0.01		0.63	0.06	0.68	0.26	0.00	0.00	0.00	0.32	0.04		0.36	0.23	0.46	0.09	0.74	0.06	0.29	0.02	0.40	0.06	0.11344	
ROUTE ACQ	0.10	0.04	0.05	0.01	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.07	0.05		0.57	0.05	0.61	0.23	0.03	0.01	0.00	0.30	0.04		0.09	0.06	0.12	0.02	0.75	0.06	0.78	0.06	0.19	0.03	0.11650	
ROUTE AGW	0.14	0.06	0.01	0.00	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.08	0.06		0.37	0.03	0.57	0.22	0.00	0.00	0.00	0.25	0.04		0.25	0.17	0.85	0.16	0.34	0.03	0.03	0.00	0.36	0.05	0.14466	
ROUTE ADS	0.10	0.04	0.04	0.01	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.07	0.05		0.63	0.06	0.61	0.23	0.00	0.00	0.00	0.29	0.04		0.36	0.24	0.58	0.11	0.74	0.06	0.41	0.03	0.44	0.06	0.14869	
ROUTE ACU	0.10	0.04	0.03	0.00	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.06	0.05		0.91	0.08	0.82	0.31	0.03	0.01	0.00	0.41	0.06		0.41	0.27	0.29	0.05	0.75	0.06	0.55	0.04	0.43	0.06	0.16302	
ROUTE ADD	0.10	0.04	0.30	0.04	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.13	0.10		0.67	0.06	0.86	0.33	0.00	0.00	0.04	0.01	0.39	0.06		0.72	0.47	0.47	0.09	0.74	0.06	0.26	0.02	0.64	0.09	0.24120
ROUTE ACR	0.19	0.08	0.35	0.05	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.18	0.13		0.61	0.06	0.79	0.30	0.03	0.01	0.04	0.01	0.37	0.05		0.44	0.29	0.13	0.03	0.75	0.06	0.74	0.05	0.43	0.06	0.24307
ROUTE AE	0.10	0.04	0.21	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.23	0.17		0.26	0.02	0.21	0.08	0.09	0.04	0.82	0.10	0.24	0.03		0.28	0.18	0.57	0.11	0.43	0.03	0.31	0.02	0.35	0.05	0.25024
ROUTE G	0.19	0.08	0.26	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.28	0.20		0.21	0.02	0.14	0.05	0.12	0.05	0.82	0.10	0.22	0.03		0.00	0.00	0.22	0.04	0.46	0.04	0.80	0.06	0.14	0.02	0.25244
ROUTE AGX	0.24	0.11	0.31	0.04	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.20	0.14		0.41	0.04	0.75	0.29	0.00	0.00	0.04	0.01	0.33	0.05		0.64	0.42	0.86	0.17	0.34	0.03	0.00	0.00	0.61	0.09	0.27411
ROUTE ADT	0.19	0.08	0.34	0.04	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.18	0.13		0.67	0.06	0.79	0.30	0.00	0.00	0.04	0.01	0.37	0.05		0.73	0.48	0.59	0.11	0.74	0.06	0.38	0.03	0.68	0.09	0.27636
ROUTE HS	0.24	0.11	0.22	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.30	0.21		0.00	0.00	0.11	0.04	0.09	0.04	0.82	0.10	0.18	0.03		0.17	0.11	0.99	0.19	0.00	0.00	0.05	0.00	0.30	0.04	0.28097
ROUTE BK	0.19	0.08	0.25	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.28	0.20		0.26	0.02	0.14	0.05	0.09	0.04	0.82	0.10	0.22	0.03		0.28	0.18	0.70	0.13	0.44	0.03	0.43	0.03	0.38	0.05	0.28563
ROUTE ACV	0.19	0.08	0.33	0.04	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.18	0.13		0.95	0.09	1.00	0.38	0.03	0.01	0.04	0.01	0.48	0.07		0.77	0.51	0.30	0.06	0.75	0.06	0.51	0.04	0.66	0.09	0.28985
ROUTE AC	0.14	0.06	0.25	0.03	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.25	0.18		0.28	0.03	0.25	0.10	0.38	0.15	0.93	0.11	0.39	0.05		0.29	0.19	0.54	0.10	0.73	0.06	0.51	0.04	0.39	0.05	0.29026
ROUTE E	0.24	0.11	0.30	0.04	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.30	0.22		0.22	0.02	0.18	0.07	0.40	0.16	0.93	0.11	0.37	0.05		0.01	0.01	0.18	0.04	0.74	0.06	1.00	0.07	0.17	0.02	0.29248
ROUTE O	0.19	0.08	0.24	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.28	0.20		0.54	0.05	0.36	0.14	0.12	0.05	0.82	0.10	0.34	0.05		0.34	0.22	0.39	0.08	0.45	0.04	0.57	0.04	0.37	0.05	0.30004
ROUTE HQ	0.29	0.13	0.26	0.03	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.32	0.23		0.02	0.00	0.14	0.05	0.38	0.15	0.93	0.11	0.32	0.05		0.18	0.12	0.95	0.18	0.31	0.02	0.26	0.02	0.34	0.05	0.32121
ROUTE BI	0.24	0.11	0.29	0.04	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.30	0.22		0.28	0.03	0.18	0.07	0.38	0.15	0.93	0.11	0.36	0.05		0.29	0.19	0.67	0.13	0.73	0.06	0.63	0.05	0.42	0.06	0.32563
ROUTE MI	0.24	0.11	0.28	0.04	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.30	0.22		0.56	0.05	0.39	0.15	0.40	0.16	0.93	0.11	0.48	0.07		0.35	0.23	0.36	0.07	0.74	0.06	0.77	0.06	0.41	0.06	0.33996
ROUTE AF	0.19	0.08	0.51	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.35	0.25		0.30	0.03	0.39	0.15	0.09	0.04	0.86	0.11	0.32	0.04		0.66	0.43	0.59	0.11	0.44	0.03	0.27	0.02	0.60	0.08	0.37922
ROUTE H	0.29	0.13	0.56	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.40	0.29		0.25	0.02	0.32	0.12	0.12	0.05	0.86	0.11	0.30	0.04		0.37	0.24	0.23	0.04	0.46	0.04	0.75	0.06	0.38	0.05	0.38014
ROUTE ADA	0.67	0.30	0.40	0.05	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.37	0.26		0.68	0.06	0.54	0.20	0.60	0.24	0.03	0.00	0.51	0.07		0.58	0.38	0.35	0.07	1.00	0.08	0.08	0.01	0.53	0.07	0.40966
ROUTE ACO	0.76	0.34	0.45	0.06	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.41	0.30		0.62	0.06	0.46	0.18	0.62	0.25	0.03	0.00	0.49	0.07		0.29	0.19	0.00	0.00	1.00	0.08	0.57	0.04	0.31	0.04	0.41063
ROUTE HT	0.33	0.15	0.52	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.41	0.30		0.04	0.00	0.29	0.11	0.09	0.04	0.86	0.11	0.26	0.04		0.57	0.37	1.00	0.19	0.01	0.00	0.01	0.00	0.57	0.08	0.41177
ROUTE BL	0.29	0.13	0.55	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.40	0.28		0.31	0.03	0.32	0.12	0.09	0.04	0.86	0.11	0.29	0.04		0.66	0.43	0.71	0.14	0.44	0.03	0.39	0.03	0.63	0.09	0.41452
ROUTE AD	0.24	0.11	0.55	0.07	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	1.00	0.16	0.37	0.27		0.32	0.03	0.43	0.16	0.38	0.15	0.97	0.12	0.46	0.06		0.67	0.44	0.55	0.11	0.73	0.06	0.47	0.03	0.63	0.09	0.41905
ROUTE F	0.33	0.15	0.60	0.08	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	1.00	0.16	0.42	0.30		0.27	0.02	0.36	0.14	0.40	0.16	0.97	0.12	0.44	0.06		0.37	0.25	0.20	0.04	0.75	0.06	0.96	0.07	0.41	0.06	0.42000
ROUTE P	0.29	0.13	0.54	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.39	0.28		0.58	0.05	0.54	0.20	0.12	0.05	0.86	0.11	0.41	0.06		0.71	0.46	0.41	0.08	0.45	0.04	0.52	0.04	0.62	0.09	0.42803
ROUTE ADQ	0.76	0.34	0.44	0.06	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.41	0.30		0.68	0.06	0.46	0.18	0.60	0.24	0.03	0.00	0.48	0.07		0.58	0.38	0.47	0.09	1.00	0.08	0.20	0.01	0.57	0.08	0.44498
ROUTE HR	0.38	0.17	0.56	0.07	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	1.00	0.16	0.43	0.31		0.06	0.01	0.32	0.12	0.38	0.15	0.97	0.12	0.40	0.06		0.58	0.38	0.96	0.18	0.32	0.03	0.22	0.02	0.60	0.08	0.45179
ROUTE BJ	0.33	0.15	0.59	0.08	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	1.00	0.16	0.42	0.30		0.32	0.03	0.36	0.14	0.38	0.15	0.97	0.12	0.44	0.06		0.67	0.44	0.68	0.13	0.73	0.06	0.59	0.04	0.67	0.09	0.45433
ROUTE ACS	0.76	0.34	0.44	0.06	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.41	0.30		0.96	0.09	0.68	0.26	0.62																	

Table 4.4
Metrics for BREC Routes
(Engineering Considerations Emphasis Matrix)

Built	Residences with ROW	Weighted	Proximity to Residences (within 300')	Weighted	Proposed Developments	Weighted	Proximity Commercial Buildings (within 300')	Weighted	Proximity Industrial Buildings (within 300')	Weighted	School, Church, Cemetery, and Park Parcels Crossed	Weighted	NRHP Listed Structures and Districts (3000' from edge of RW)	Weighted	TOTAL	WEIGHTED TOTAL	Natural	Natural Forests (Acres)	Weighted	Stream/River Crossings	Weighted	Wetland Areas (Acres)	Weighted	Floodplain Areas (Acres)	Weighted	TOTAL	WEIGHTED TOTAL	Engineering	Percent of Route Rebuilt with Existing T/L*	Weighted	Percent of Route of Co-located with Existing Utilities*	Weighted	Percent of Route Co-located with Roads*	Weighted	Total Project Costs	Weighted	TOTAL	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS
14%	44.3%		13.1%		5.4%		3.6%		1.8%		16.3%		15.5%		100.0%		14%	9.3%		38.0%		40.3%		12.4%		100.0%		72%	65.6%		19.2%		7.8%		7.4%		100.0%		
ROUTE G	0.19	0.08	0.26	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.28	0.04	0.21	0.02	0.14	0.05	0.12	0.05	0.82	0.10	0.22	0.03	0.00	0.00	0.22	0.04	0.46	0.04	0.80	0.06	0.78	0.06	0.19	0.14	0.16859
ROUTE ACQ	0.10	0.04	0.05	0.01	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.07	0.01	0.57	0.05	0.61	0.23	0.03	0.01	0.00	0.00	0.30	0.04	0.09	0.06	0.12	0.02	0.75	0.06	0.78	0.06	0.78	0.06	0.19	0.14	0.19070
ROUTE E	0.24	0.11	0.30	0.04	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.30	0.04	0.22	0.02	0.18	0.07	0.40	0.16	0.93	0.11	0.37	0.05	0.01	0.01	0.18	0.04	0.74	0.06	1.00	0.07	0.17	0.13	0.21888		
ROUTE HS	0.24	0.11	0.22	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.30	0.04	0.00	0.00	0.11	0.04	0.09	0.04	0.82	0.10	0.18	0.03	0.17	0.11	0.99	0.19	0.00	0.00	0.05	0.00	0.30	0.22	0.28462		
ROUTE AGW	0.14	0.06	0.01	0.00	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.08	0.01	0.37	0.03	0.57	0.22	0.00	0.00	0.00	0.00	0.25	0.04	0.25	0.17	0.85	0.16	0.34	0.03	0.03	0.03	0.00	0.36	0.26	0.30484	
ROUTE AE	0.10	0.04	0.21	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.23	0.03	0.26	0.02	0.21	0.08	0.09	0.04	0.82	0.10	0.24	0.03	0.28	0.18	0.57	0.11	0.43	0.03	0.31	0.02	0.35	0.25	0.31806		
ROUTE C	0.86	0.38	0.66	0.09	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.63	0.09	0.26	0.02	0.00	0.00	0.72	0.29	0.85	0.11	0.42	0.06	0.21	0.14	0.10	0.02	0.71	0.06	0.56	0.04	0.25	0.18	0.32854		
ROUTE ADC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.02	0.00	0.63	0.06	0.68	0.26	0.00	0.00	0.00	0.00	0.32	0.04	0.36	0.23	0.46	0.09	0.74	0.06	0.29	0.02	0.40	0.29	0.33574		
ROUTE HQ	0.29	0.13	0.26	0.03	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.32	0.04	0.02	0.00	0.14	0.05	0.38	0.15	0.93	0.11	0.32	0.05	0.18	0.12	0.95	0.18	0.31	0.02	0.26	0.02	0.34	0.25	0.33592		
ROUTE BK	0.19	0.08	0.25	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.28	0.04	0.26	0.02	0.14	0.05	0.09	0.04	0.82	0.10	0.22	0.03	0.28	0.18	0.70	0.13	0.44	0.03	0.43	0.03	0.38	0.28	0.34655		
ROUTE ACO	0.76	0.34	0.45	0.06	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.41	0.06	0.62	0.06	0.46	0.18	0.62	0.25	0.03	0.00	0.49	0.07	0.29	0.19	0.00	0.00	1.00	0.08	0.57	0.04	0.31	0.22	0.34996		
ROUTE O	0.19	0.08	0.24	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.28	0.04	0.54	0.05	0.36	0.14	0.12	0.05	0.82	0.10	0.34	0.05	0.34	0.22	0.39	0.08	0.45	0.04	0.57	0.04	0.37	0.27	0.35572		
ROUTE ADS	0.10	0.04	0.04	0.01	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.07	0.01	0.63	0.06	0.61	0.23	0.00	0.00	0.00	0.29	0.04	0.36	0.24	0.58	0.11	0.74	0.06	0.41	0.03	0.44	0.31	0.36354			
ROUTE AC	0.14	0.06	0.25	0.03	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.78	0.12	0.25	0.04	0.28	0.03	0.25	0.10	0.38	0.15	0.93	0.11	0.39	0.05	0.29	0.19	0.54	0.10	0.73	0.06	0.51	0.04	0.39	0.28	0.36826			
ROUTE H	0.29	0.13	0.56	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.40	0.06	0.25	0.02	0.32	0.12	0.12	0.05	0.86	0.11	0.30	0.04	0.37	0.24	0.23	0.04	0.46	0.04	0.75	0.06	0.38	0.27	0.36842		
ROUTE ACU	0.10	0.04	0.03	0.00	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.06	0.01	0.91	0.08	0.82	0.31	0.03	0.01	0.00	0.00	0.41	0.06	0.41	0.27	0.29	0.05	0.75	0.06	0.55	0.04	0.43	0.31	0.37229		
ROUTE A	0.90	0.40	0.70	0.09	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.65	0.09	0.28	0.03	0.04	0.01	1.00	0.40	0.96	0.12	0.56	0.08	0.22	0.14	0.07	0.01	1.00	0.08	0.76	0.06	0.29	0.21	0.37837		
ROUTE ACR	0.19	0.08	0.35	0.05	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.18	0.03	0.61	0.06	0.79	0.30	0.03	0.01	0.04	0.01	0.37	0.05	0.44	0.29	0.13	0.03	0.75	0.06	0.74	0.05	0.43	0.31	0.38473		
ROUTE BI	0.24	0.11	0.29	0.04	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.30	0.04	0.28	0.03	0.18	0.07	0.38	0.15	0.93	0.11	0.36	0.05	0.29	0.19	0.67	0.13	0.73	0.06	0.63	0.05	0.42	0.30	0.39666		
ROUTE M	0.24	0.11	0.28	0.04	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.30	0.04	0.56	0.05	0.39	0.15	0.40	0.16	0.93	0.11	0.48	0.07	0.35	0.23	0.36	0.07	0.74	0.06	0.77	0.06	0.41	0.30	0.40538		
ROUTE F	0.33	0.15	0.60	0.08	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	1.00	0.16	0.42	0.06	0.27	0.02	0.36	0.14	0.40	0.16	0.97	0.12	0.44	0.06	0.37	0.25	0.20	0.04	0.75	0.06	0.96	0.07	0.41	0.30	0.41777		
ROUTE AA	0.76	0.34	0.61	0.08	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.58	0.08	0.31	0.03	0.07	0.03	0.69	0.28	0.85	0.11	0.44	0.06	0.51	0.33	0.46	0.09	0.69	0.05	0.08	0.01	0.48	0.35	0.48947		
ROUTE HT	0.33	0.15	0.52	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.41	0.06	0.04	0.00	0.29	0.11	0.09	0.04	0.86	0.11	0.26	0.04	0.57	0.37	1.00	0.19	0.01	0.00	0.01	0.00	0.57	0.41	0.50039		
ROUTE ADA	0.67	0.30	0.40	0.05	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.37	0.05	0.68	0.06	0.54	0.20	0.60	0.24	0.03	0.00	0.51	0.07	0.58	0.38	0.35	0.07	1.00	0.08	0.08	0.01	0.53	0.38	0.50574		
ROUTE AGX	0.24	0.11	0.31	0.04	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.20	0.03	0.41	0.04	0.75	0.29	0.00	0.00	0.04	0.01	0.33	0.05	0.64	0.42	0.86	0.17	0.34	0.03	0.00	0.00	0.61	0.44	0.51369		
ROUTE BG	0.86	0.38	0.65	0.09	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.63	0.09	0.32	0.03	0.00	0.00	0.69	0.28	0.85	0.11	0.41	0.06	0.51	0.33	0.59	0.11	0.69	0.05	0.20	0.01	0.52	0.37	0.51836		
ROUTE K	0.86	0.38	0.65	0.08	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.63	0.09	0.59	0.05	0.21	0.08	0.72	0.29	0.85	0.11	0.53	0.07	0.56	0.37	0.28	0.05	0.70	0.05	0.34	0.02	0.50	0.36	0.52414		
ROUTE AF	0.19	0.08	0.51	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.35	0.05	0.30	0.03	0.39	0.15	0.09	0.04	0.86	0.11	0.32	0.04	0.66	0.43	0.59	0.11	0.44	0.03	0.27	0.02	0.60	0.43	0.52449		
ROUTE D	0.95	0.42	0.96	0.13	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.74	0.10	0.30	0.03	0.18	0.07	0.72	0.29	0.89	0.11	0.49	0.07	0.59	0.38	0.11	0.02	0.71	0.06	0.50	0.04	0.50	0.36	0.53256		
ROUTE ADQ	0.76	0.34	0.44	0.06	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.41	0.06	0.68	0.06	0.46	0.18	0.60	0.24	0.03	0.00	0.48	0.07	0.58	0.38	0.47	0.09	1.00	0.08	0.20	0.01	0.57	0.41	0.53389		
ROUTE ADD	0.10	0.04	0.30	0.04	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.13	0.02	0.67	0.06	0.86	0.33	0.00	0.00	0.04	0.01	0.39	0.06	0.72	0.47	0.47	0.09	0.74	0.06	0.26	0.02	0.64	0.46	0.53588		
ROUTE Y	0.81	0.36	0.65	0.09	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.60	0.08	0.33	0.03	0.11	0.04	0.97	0.39	0.96	0.12	0.58	0.08	0.52	0.34	0.43	0.08	1.00	0.08	0.27	0.02	0.52	0.37	0.53920		
ROUTE ACS	0.76	0.34	0.44	0.06	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.41	0.06	0.96	0.09	0.68	0.26	0.62	0.25	0.03	0.00	0.60	0.08	0.63	0.42	0.17	0.03	1.00	0.08	0.34	0.03	0.55	0.40	0.53937		
ROUTE ACP	0.86	0.38	0.75	0																																			

Table 4.4
Metrics for BREC Routes
(Natural Environment Emphasis Matrix)

Built	Residences with ROW	Weighted	Proximity to Residences (within 300')	Weighted	Proposed Developments	Weighted	Proximity Commercial Buildings (within 300')	Weighted	Proximity Industrial Buildings (within 300')	Weighted	School, Church, Cemetery, and Park Parcels Crossed	Weighted	NRHP Listed Structures and Districts (3000' from edge of RW)	Weighted	TOTAL	WEIGHTED TOTAL	Natural	Natural Forests (Acres)	Weighted	Stream/River Crossings	Weighted	Wetland Areas (Acres)	Weighted	Floodplain Areas (Acres)	Weighted	TOTAL	WEIGHTED TOTAL	Engineering	Percent of Route Rebuilt with Existing T/L*	Weighted	Percent of Route of Co-located with Existing Utilities*	Weighted	Percent of Route Co-located with Roads*	Weighted	Total Project Costs	Weighted	TOTAL	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS
14%	44.3%		13.1%		5.4%		3.6%		1.8%		16.3%		15.5%		100.0%		7.2%	9.3%		38.0%		40.3%		12.4%		100.0%		14%	65.6%		19.2%		7.8%		7.4%		100.0%		
ROUTE HS	0.24	0.11	0.22	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.30	0.04	0.00	0.00	0.11	0.04	0.09	0.04	0.82	0.10	0.18	0.13	0.17	0.11	0.99	0.19	0.00	0.00	0.05	0.00	0.30	0.04	0.21275		
ROUTE G	0.19	0.08	0.26	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.28	0.04	0.21	0.02	0.14	0.05	0.12	0.05	0.82	0.10	0.22	0.16	0.00	0.00	0.22	0.04	0.46	0.04	0.80	0.06	0.14	0.02	0.21904		
ROUTE AGW	0.14	0.06	0.01	0.00	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.08	0.01	0.37	0.03	0.57	0.22	0.00	0.00	0.00	0.00	0.25	0.18	0.25	0.17	0.85	0.16	0.34	0.03	0.03	0.00	0.36	0.05	0.24266		
ROUTE BK	0.19	0.08	0.25	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.28	0.04	0.26	0.02	0.14	0.05	0.09	0.04	0.82	0.10	0.22	0.16	0.28	0.18	0.70	0.13	0.44	0.03	0.43	0.03	0.38	0.05	0.24931		
ROUTE ACQ	0.10	0.04	0.05	0.01	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.07	0.01	0.57	0.05	0.61	0.23	0.03	0.01	0.00	0.00	0.30	0.21	0.09	0.06	0.12	0.02	0.75	0.06	0.78	0.06	0.19	0.03	0.24932		
ROUTE AE	0.10	0.04	0.21	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.23	0.03	0.26	0.02	0.21	0.08	0.09	0.04	0.82	0.10	0.24	0.18	0.28	0.18	0.57	0.11	0.43	0.03	0.31	0.02	0.35	0.05	0.25711		
ROUTE ADS	0.10	0.04	0.04	0.01	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.07	0.01	0.63	0.06	0.61	0.23	0.00	0.00	0.00	0.00	0.29	0.21	0.36	0.24	0.58	0.11	0.74	0.06	0.41	0.03	0.44	0.06	0.27859		
ROUTE ADC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.02	0.00	0.63	0.06	0.68	0.26	0.00	0.00	0.00	0.00	0.32	0.23	0.36	0.23	0.46	0.09	0.74	0.06	0.29	0.02	0.40	0.06	0.28653		
ROUTE HT	0.33	0.15	0.52	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.41	0.06	0.04	0.00	0.29	0.11	0.09	0.04	0.86	0.11	0.26	0.18	0.57	0.37	1.00	0.19	0.01	0.00	0.01	0.00	0.57	0.08	0.32103		
ROUTE HQ	0.29	0.13	0.26	0.03	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.32	0.04	0.02	0.00	0.14	0.05	0.38	0.15	0.93	0.11	0.32	0.23	0.18	0.12	0.95	0.18	0.31	0.02	0.26	0.02	0.34	0.05	0.32419		
ROUTE H	0.29	0.13	0.56	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.40	0.06	0.25	0.02	0.32	0.12	0.12	0.12	0.05	0.86	0.11	0.30	0.22	0.37	0.24	0.23	0.04	0.46	0.04	0.75	0.06	0.38	0.05	0.32422	
ROUTE E	0.24	0.11	0.30	0.04	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.30	0.04	0.22	0.02	0.18	0.07	0.40	0.16	0.93	0.11	0.37	0.26	0.01	0.01	0.18	0.04	0.74	0.06	1.00	0.07	0.17	0.02	0.33028		
ROUTE O	0.19	0.08	0.24	0.03	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.28	0.04	0.54	0.05	0.36	0.14	0.12	0.05	0.82	0.10	0.34	0.24	0.34	0.22	0.39	0.08	0.45	0.04	0.57	0.04	0.37	0.05	0.33307		
ROUTE AGX	0.24	0.11	0.31	0.04	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.20	0.03	0.41	0.04	0.75	0.29	0.00	0.00	0.04	0.01	0.33	0.24	0.64	0.42	0.86	0.17	0.34	0.03	0.00	0.00	0.61	0.09	0.34959		
ROUTE ACR	0.19	0.08	0.35	0.05	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.18	0.03	0.61	0.06	0.79	0.30	0.03	0.01	0.04	0.01	0.37	0.27	0.44	0.29	0.13	0.03	0.75	0.06	0.74	0.05	0.43	0.06	0.35337		
ROUTE BL	0.29	0.13	0.55	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.40	0.06	0.31	0.03	0.32	0.12	0.09	0.04	0.86	0.11	0.29	0.21	0.66	0.43	0.71	0.14	0.44	0.03	0.39	0.03	0.63	0.09	0.35568		
ROUTE BI	0.24	0.11	0.29	0.04	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.30	0.04	0.28	0.03	0.18	0.07	0.38	0.15	0.93	0.11	0.36	0.26	0.29	0.19	0.67	0.13	0.73	0.06	0.63	0.05	0.42	0.06	0.36052		
ROUTE ACU	0.10	0.04	0.03	0.00	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.06	0.01	0.91	0.08	0.82	0.31	0.03	0.01	0.00	0.00	0.41	0.29	0.41	0.27	0.29	0.05	0.75	0.06	0.55	0.04	0.43	0.06	0.36227		
ROUTE AF	0.19	0.08	0.51	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.35	0.05	0.30	0.03	0.39	0.15	0.09	0.04	0.86	0.11	0.32	0.23	0.66	0.43	0.59	0.11	0.44	0.03	0.27	0.02	0.60	0.08	0.36357		
ROUTE AC	0.14	0.06	0.25	0.03	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.25	0.04	0.28	0.03	0.25	0.10	0.38	0.15	0.93	0.11	0.39	0.28	0.29	0.19	0.54	0.10	0.73	0.06	0.51	0.04	0.39	0.05	0.36834		
ROUTE ADT	0.19	0.08	0.34	0.04	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.18	0.03	0.67	0.06	0.79	0.30	0.00	0.00	0.04	0.01	0.37	0.26	0.73	0.48	0.59	0.11	0.74	0.06	0.38	0.03	0.68	0.09	0.38374		
ROUTE ADD	0.10	0.04	0.30	0.04	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.13	0.02	0.67	0.06	0.86	0.33	0.00	0.00	0.04	0.01	0.39	0.28	0.72	0.47	0.47	0.09	0.74	0.06	0.26	0.02	0.64	0.09	0.39176		
ROUTE C	0.86	0.38	0.66	0.09	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.63	0.09	0.26	0.02	0.00	0.00	0.72	0.29	0.85	0.11	0.42	0.30	0.21	0.14	0.10	0.02	0.71	0.06	0.56	0.04	0.25	0.04	0.42435		
ROUTE HR	0.38	0.17	0.56	0.07	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	1.00	0.16	0.43	0.06	0.06	0.01	0.32	0.12	0.38	0.15	0.97	0.12	0.40	0.29	0.58	0.38	0.96	0.18	0.32	0.03	0.22	0.02	0.60	0.08	0.43225		
ROUTE F	0.33	0.15	0.60	0.08	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	1.00	0.16	0.42	0.06	0.27	0.02	0.36	0.14	0.40	0.16	0.97	0.12	0.44	0.32	0.37	0.25	0.20	0.04	0.75	0.06	0.96	0.07	0.41	0.06	0.43528		
ROUTE P	0.29	0.13	0.54	0.07	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	1.00	0.16	0.39	0.06	0.58	0.05	0.54	0.20	0.12	0.05	0.86	0.11	0.41	0.30	0.71	0.46	0.41	0.08	0.45	0.04	0.52	0.04	0.62	0.09	0.43854		
ROUTE M	0.24	0.11	0.28	0.04	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	0.78	0.12	0.30	0.04	0.56	0.05	0.39	0.15	0.40	0.16	0.93	0.11	0.48	0.34	0.35	0.23	0.36	0.07	0.74	0.06	0.77	0.06	0.41	0.06	0.44419		
ROUTE ACO	0.76	0.34	0.45	0.06	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.41	0.06	0.62	0.06	0.46	0.18	0.62	0.25	0.03	0.00	0.49	0.35	0.29	0.19	0.00	0.00	1.00	0.08	0.57	0.04	0.31	0.04	0.45450		
ROUTE BG	0.86	0.38	0.65	0.09	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.63	0.09	0.32	0.03	0.00	0.00	0.69	0.28	0.85	0.11	0.41	0.30	0.51	0.33	0.59	0.11	0.69	0.05	0.20	0.01	0.52	0.07	0.45693		
ROUTE AA	0.76	0.34	0.61	0.08	0.00	0.00	1.00	0.04	0.33	0.01	0.00	0.00	0.78	0.12	0.58	0.08	0.31	0.03	0.07	0.03	0.69	0.28	0.85	0.11	0.44	0.32	0.51	0.33	0.46	0.09	0.69	0.05	0.08	0.01	0.48	0.07	0.46465		
ROUTE ACV	0.19	0.08	0.33	0.04	0.00	0.00	0.00	0.00	1.00	0.02	0.00	0.00	0.22	0.03	0.18	0.03	0.95	0.09	1.00	0.38	0.03	0.01	0.04	0.01	0.48	0.35	0.77	0.51	0.30	0.06	0.75	0.06	0.51	0.04	0.66	0.09	0.46658		
ROUTE BJ	0.33	0.15	0.59	0.08	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	1.00	0.16	0.42	0.06	0.32	0.03	0.36	0.14	0.38	0.15	0.97	0.12	0.44	0.31	0.67	0.44	0.68	0.13	0.73	0.06	0.59	0.04	0.67	0.09	0.46670		
ROUTE AD	0.24	0.11	0.55	0.07	0.00	0.00	1.00	0.04	0.00	0.00	0.00	0.00	1.00	0.16	0.37	0.05	0.32	0.03	0.43	0.16	0.38	0.15	0.97	0.12	0.46	0.33	0.67	0.44	0.55	0.11	0.73	0.06	0.47	0.03	0.63	0.09	0.47461		
ROUTE ADQ	0.76	0.34	0.44	0.06	0.00																																		

Table 4.5
Metrics for Cross-Over Routes
(Built Environment Emphasis Matrix)

ROUTE ADN	0.11	0.05	0.18	0.02	0.00	0.00	0.00	0.02	0.00	0.25	0.04	0.38	0.06	0.17	0.12	0.88	0.08	0.39	0.15	0.73	0.29	0.04	0.01	0.53	0.07	0.90	0.59	0.58	0.11	0.97	0.08	0.14	0.01	0.79	0.11	0.30740	
ROUTE AEV	0.10	0.04	0.17	0.02	0.00	0.00	0.01	0.00	0.15	0.00	0.50	0.08	0.31	0.05	0.20	0.14	0.86	0.05	0.61	0.23	0.51	0.21	0.04	0.00	0.49	0.07	0.78	0.51	0.42	0.08	0.77	0.06	0.46	0.03	0.68	0.10	0.30774
ROUTE FX	0.07	0.03	0.18	0.02	0.00	0.00	0.01	0.00	0.02	0.00	0.00	0.00	0.92	0.14	0.20	0.14	0.07	0.01	0.23	0.09	0.69	0.28	0.28	0.03	0.41	0.06	0.79	0.52	0.91	0.18	0.93	0.07	0.00	0.00	0.77	0.11	0.30799
ROUTE AEM	0.12	0.02	0.18	0.02	0.00	0.00	0.01	0.00	0.05	0.00	0.25	0.04	0.77	0.12	0.21	0.11	0.70	0.02	0.47	0.18	0.49	0.20	0.34	0.01	0.62	0.09	1.00	0.66	0.20	0.04	1.00	0.08	0.20	0.01	0.79	0.11	0.30808
ROUTE LP	0.05	0.02	0.15	0.02	0.33	0.02	0.03	0.00	0.15	0.00	0.25	0.04	0.77	0.12	0.22	0.16	0.17	0.02	0.40	0.15	0.49	0.20	0.27	0.03	0.40	0.06	0.77	0.51	0.46	0.09	0.93	0.07	0.02	0.01	0.67	0.09	0.30837
ROUTE AEQ	0.13	0.06	0.20	0.03	0.00	0.00	0.02	0.00	0.11	0.00	0.25	0.04	0.77	0.12	0.21	0.12	0.68	0.06	0.61	0.23	0.70	0.28	0.05	0.01	0.59	0.08	0.96	0.63	0.26	0.05	0.91	0.07	0.27	0.02	0.77	0.11	0.30863
ROUTE AIX	0.10	0.04	0.16	0.02	0.33	0.02	0.01	0.00	0.17	0.00	0.50	0.08	0.31	0.05	0.21	0.15	0.36	0.03	0.55	0.21	0.47	0.19	0.04	0.00	0.44	0.06	0.75	0.49	0.54	0.10	0.73	0.06	0.22	0.02	0.67	0.09	0.30925
ROUTE AJ	0.14	0.06	0.24	0.03	0.00	0.00	0.01	0.00	0.01	0.00	0.25	0.04	0.77	0.12	0.25	0.18	0.52	0.05	0.11	0.04	0.66	0.27	0.26	0.03	0.39	0.05	0.49	0.32	0.60	0.12	0.84	0.07	0.36	0.03	0.53	0.07	0.31086
ROUTE IF	0.05	0.02	0.13	0.02	0.00	0.00	0.01	0.00	0.01	0.00	0.25	0.04	0.92	0.14	0.22	0.16	0.37	0.03	0.19	0.07	0.56	0.23	0.26	0.03	0.37	0.05	0.69	0.45	0.97	0.19	0.86	0.07	0.14	0.01	0.72	0.10	0.31178
ROUTE BX	0.13	0.06	0.24	0.03	0.00	0.00	0.01	0.00	0.01	0.00	0.25	0.04	0.77	0.12	0.25	0.18	0.52	0.05	0.10	0.04	0.66	0.27	0.25	0.03	0.38	0.05	0.48	0.31	0.76	0.15	0.94	0.07	0.34	0.03	0.56	0.08	0.31198
ROUTE CJ	0.04	0.02	0.14	0.02	0.00	0.00	0.01	0.00	0.01	0.00	0.25	0.04	0.92	0.14	0.22	0.16	0.57	0.05	0.21	0.08	0.56	0.23	0.26	0.03	0.39	0.05	0.71	0.46	0.80	0.15	0.91	0.07	0.24	0.02	0.70	0.10	0.31206
ROUTE AV	0.11	0.05	0.16	0.02	0.00	0.00	0.01	0.00	0.01	0.00	0.25	0.04	0.77	0.12	0.23	0.16	0.58	0.05	0.10	0.04	0.76	0.31	0.26	0.03	0.43	0.06	0.65	0.42	0.63	0.12	0.93	0.07	0.16	0.01	0.63	0.09	0.31237
ROUTE AED	0.12	0.05	0.19	0.02	0.00	0.00	0.00	0.00	0.02	0.00	0.25	0.04	0.38	0.06	0.18	0.13	0.88	0.08	0.35	0.13	0.73	0.29	0.04	0.01	0.52	0.07	0.90	0.59	0.65	0.13	0.97	0.08	0.17	0.01	0.81	0.11	0.31327
ROUTE AP	0.13	0.06	0.24	0.03	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.04	0.77	0.12	0.25	0.18	0.54	0.05	0.15	0.06	0.76	0.30	0.28	0.03	0.44	0.06	0.48	0.32	0.66	0.13	0.97	0.08	0.36	0.03	0.55	0.08	0.31638
ROUTE BB	0.03	0.01	0.14	0.02	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.04	0.92	0.14	0.22	0.16	0.58	0.05	0.26	0.10	0.66	0.26	0.30	0.04	0.45	0.06	0.71	0.46	0.70	0.13	0.94	0.07	0.26	0.02	0.69	0.10	0.31640
ROUTE IM	0.05	0.02	0.14	0.02	0.00	0.00	0.01	0.00	0.03	0.00	0.25	0.04	0.77	0.12	0.20	0.15	0.20	0.02	0.53	0.20	0.63	0.25	0.37	0.05	0.52	0.07	0.79	0.52	0.47	0.09	0.93	0.07	0.21	0.02	0.70	0.10	0.31642
ROUTE BP	0.15	0.07	0.25	0.03	0.00	0.00	0.01	0.00	0.01	0.00	0.25	0.04	0.77	0.12	0.26	0.19	0.52	0.05	0.08	0.03	0.66	0.27	0.26	0.03	0.38	0.05	0.49	0.32	0.68	0.13	0.85	0.07	0.39	0.03	0.55	0.08	0.31674
ROUTE CY	0.05	0.02	0.15	0.02	0.00	0.00	0.01	0.00	0.03	0.00	0.25	0.04	0.77	0.12	0.20	0.14	0.40	0.04	0.55	0.21	0.63	0.25	0.37	0.05	0.54	0.08	0.80	0.53	0.32	0.06	0.97	0.08	0.31	0.02	0.69	0.10	0.31687
ROUTE IQ	0.07	0.03	0.16	0.02	0.00	0.00	0.03	0.00	0.09	0.00	0.25	0.04	0.77	0.12	0.21	0.15	0.18	0.02	0.47	0.18	0.63	0.25	0.30	0.04	0.49	0.07	0.75	0.49	0.54	0.10	0.83	0.07	0.28	0.02	0.68	0.10	0.31689
ROUTE IH	0.07	0.03	0.19	0.02	0.00	0.00	0.01	0.00	0.05	0.00	0.25	0.04	0.77	0.12	0.21	0.15	0.18	0.02	0.50	0.19	0.53	0.22	0.34	0.04	0.46	0.06	0.79	0.52	0.54	0.10	0.79	0.06	0.21	0.02	0.70	0.10	0.31749
ROUTE DG	0.06	0.03	0.17	0.02	0.00	0.00	0.03	0.00	0.09	0.00	0.25	0.04	0.77	0.12	0.21	0.15	0.38	0.04	0.48	0.18	0.63	0.25	0.30	0.04	0.51	0.07	0.77	0.50	0.38	0.07	0.88	0.07	0.38	0.03	0.67	0.09	0.31750
ROUTE CN	0.06	0.03	0.19	0.03	0.00	0.00	0.01	0.00	0.05	0.00	0.25	0.04	0.77	0.12	0.21	0.15	0.38	0.04	0.52	0.20	0.53	0.22	0.34	0.04	0.49	0.07	0.80	0.53	0.39	0.07	0.84	0.07	0.30	0.02	0.69	0.10	0.31791
ROUTE IL	0.08	0.04	0.21	0.03	0.00	0.00	0.03	0.00	0.11	0.00	0.25	0.04	0.77	0.12	0.23	0.16	0.16	0.02	0.44	0.17	0.53	0.21	0.27	0.03	0.43	0.06	0.75	0.49	0.61	0.12	0.70	0.05	0.28	0.02	0.68	0.10	0.31795
ROUTE PV	0.08	0.04	0.19	0.03	0.00	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.92	0.14	0.20	0.15	0.06	0.01	0.24	0.09	0.79	0.32	0.31	0.04	0.45	0.06	0.79	0.52	0.88	0.17	0.97	0.08	0.05	0.00	0.77	0.11	0.31815
ROUTE CE	0.12	0.05	0.16	0.02	0.00	0.00	0.01	0.00	0.01	0.00	0.25	0.04	0.77	0.12	0.23	0.17	0.58	0.05	0.06	0.02	0.76	0.31	0.26	0.03	0.42	0.06	0.65	0.42	0.72	0.14	0.93	0.07	0.19	0.01	0.65	0.09	0.31840
ROUTE CV	0.07	0.03	0.21	0.03	0.00	0.00	0.03	0.00	0.11	0.00	0.25	0.04	0.77	0.12	0.22	0.16	0.36	0.03	0.45	0.17	0.53	0.21	0.27	0.03	0.45	0.06	0.77	0.50	0.45	0.09	0.95	0.07	0.37	0.03	0.67	0.09	0.31853
ROUTE LK	0.05	0.02	0.14	0.02	0.33	0.02	0.01	0.00	0.05	0.00	0.25	0.04	0.77	0.12	0.22	0.16	0.20	0.02	0.48	0.18	0.59	0.24	0.37	0.05	0.49	0.07	0.77	0.51	0.44	0.08	0.97	0.08	0.07	0.01	0.67	0.09	0.31861
ROUTE LO	0.06	0.03	0.16	0.02	0.33	0.02	0.03	0.00	0.11	0.00	0.25	0.04	0.77	0.12	0.23	0.16	0.18	0.02	0.42	0.16	0.59	0.24	0.30	0.04	0.45	0.06	0.73	0.48	0.51	0.10	0.87	0.07	0.14	0.01	0.65	0.09	0.31886
ROUTE AEG	0.14	0.06	0.24	0.03	0.00	0.00	0.00	0.00	0.06	0.00	0.25	0.04	0.77	0.12	0.17	0.12	0.69	0.06	0.66	0.25	0.70	0.28	0.12	0.01	0.61	0.09	1.00	0.66	0.24	0.05	0.90	0.07	0.24	0.02	0.79	0.11	0.31929
ROUTE LF	0.06	0.03	0.18	0.02	0.33	0.02	0.01	0.00	0.06	0.00	0.25	0.04	0.77	0.12	0.23	0.17	0.18	0.02	0.45	0.17	0.49	0.20	0.34	0.04	0.43	0.06	0.77	0.51	0.51	0.10	0.82	0.06	0.07	0.01	0.67	0.09	0.31970
ROUTE AEK	0.15	0.07	0.26	0.03	0.00	0.00	0.02	0.00	0.12	0.00	0.25	0.04	0.77	0.12	0.18	0.13	0.67	0.06	0.60	0.23	0.70	0.28	0.05	0.01	0.58	0.08	0.96	0.63	0.30	0.06	0.81	0.06	0.31	0.02	0.78	0.11	0.31985
ROUTE LJ	0.07	0.03	0.20	0.03	0.33	0.02	0.03	0.00	0.12	0.00	0.25	0.04	0.77	0.12	0.24	0.17	0.16	0.02	0.39	0.15	0.49	0.20	0.27	0.03	0.39	0.06	0.73	0.48	0.58	0.11	0.72	0.06	0.14	0.01	0.66	0.09	0.31994
ROUTE RX	0.07	0.03	0.18	0.02	0.33	0.02	0.01	0.00	0.02	0.00	0.00	0.00	0.92	0.14	0.21	0.15	0.07	0.01	0.23	0.09	0.71	0.29	0.28	0.03	0.41	0.06	0.79	0.52	0.91	0.18	0.93	0.07	0.13	0.01	0.78	0.11	0.32071
ROUTE AH	0.15	0.06	0.25	0.03	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.04	0.77	0.12	0.26	0.19	0.53	0.05	0.13	0.05	0.76	0.30	0.29	0.04	0.44	0.06	0.49	0.32	0.61	0.11	0.87	0.07	0.42	0.03	0.53	0.07	0.32120
ROUTE T	0.05	0.02	0.14	0.02	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.04	0.77	0.12	0.23	0.16	0.30	0.02	0.43	0.07	0.67	0.27	0.26	0.03	0.42	0.06	0.69	0.45	0.95	0.18	0.90	0.07	0.19	0.01	0.63	0.09	0.32200
ROUTE ID	0.05	0.02	0.16	0.02	0.33	0.02	0.01	0.00	0.00	0.00	0.25																										

Table 4.5
Metrics for Cross Over Routes
(Built Environment Emphasis Matrix)

ROUTE CO	0.16	0.07	0.30	0.04	0.00	0.00	0.01	0.00	0.12	0.00	0.50	0.08	0.77	0.12	0.31	0.23	0.43	0.04	0.40	0.15	0.83	0.33	0.31	0.04	0.56	0.08	0.96	0.63	0.29	0.06	0.89	0.07	0.40	0.03	0.79	0.11	0.41461
ROUTE AIC	0.32	0.14	0.31	0.04	0.00	0.00	0.15	0.01	0.20	0.00	0.75	0.12	0.23	0.04	0.35	0.25	0.34	0.04	0.40	0.22	0.49	0.20	0.10	0.01	0.46	0.06	0.80	0.52	0.72	0.14	0.41	0.03	0.38	0.03	0.72	0.10	0.41593
ROUTE DI	0.21	0.09	0.31	0.04	0.00	0.00	0.02	0.00	0.05	0.00	0.25	0.04	0.85	0.13	0.31	0.22	0.34	0.03	0.42	0.16	0.84	0.34	0.38	0.05	0.58	0.08	1.00	0.66	0.37	0.07	0.78	0.06	0.32	0.02	0.81	0.11	0.41606
ROUTE AD	0.31	0.14	0.31	0.04	0.00	0.00	0.15	0.01	0.26	0.00	0.75	0.12	0.23	0.04	0.36	0.26	0.54	0.05	0.60	0.23	0.49	0.20	0.10	0.01	0.48	0.07	0.81	0.53	0.56	0.11	0.48	0.04	0.48	0.04	0.71	0.10	0.41634
ROUTE AIE	0.33	0.15	0.33	0.04	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.23	0.04	0.36	0.26	0.32	0.03	0.52	0.20	0.48	0.19	0.03	0.01	0.42	0.06	0.76	0.50	0.78	0.11	0.32	0.02	0.46	0.03	0.71	0.10	0.41649
ROUTE DO	0.23	0.10	0.33	0.04	0.00	0.00	0.04	0.00	0.11	0.00	0.26	0.04	0.85	0.13	0.32	0.23	0.38	0.03	0.35	0.13	0.84	0.31	0.04	0.54	0.08	0.96	0.63	0.43	0.08	0.69	0.05	0.39	0.03	0.80	0.11	0.41651	
ROUTE PI	0.28	0.13	0.40	0.05	0.33	0.02	0.20	0.01	0.19	0.00	0.26	0.04	0.69	0.11	0.35	0.26	0.14	0.01	0.45	0.17	0.61	0.25	0.37	0.05	0.48	0.07	0.76	0.50	0.63	0.12	0.51	0.04	0.24	0.02	0.68	0.09	0.41673
ROUTE OH	0.28	0.13	0.39	0.05	0.33	0.02	0.20	0.01	0.15	0.00	0.00	0.00	0.92	0.14	0.35	0.25	0.08	0.01	0.40	0.15	0.61	0.24	0.28	0.04	0.44	0.06	0.77	0.50	0.87	0.17	0.65	0.05	0.35	0.03	0.75	0.10	0.41674
ROUTE PM	0.30	0.13	0.42	0.05	0.33	0.02	0.22	0.01	0.25	0.00	0.25	0.04	0.69	0.11	0.37	0.26	0.12	0.01	0.39	0.15	0.61	0.24	0.30	0.04	0.44	0.06	0.71	0.47	0.70	0.13	0.40	0.03	0.31	0.02	0.66	0.09	0.41682
ROUTE AGH	0.32	0.14	0.34	0.04	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.23	0.04	0.36	0.26	0.52	0.05	0.53	0.20	0.48	0.19	0.03	0.00	0.45	0.06	0.77	0.51	0.61	0.12	0.39	0.03	0.55	0.04	0.70	0.10	0.41704
ROUTE ATO	0.47	0.21	0.54	0.07	0.00	0.00	0.09	0.00	0.20	0.00	0.25	0.04	0.00	0.00	0.33	0.23	0.59	0.05	0.77	0.29	0.03	0.01	0.81	0.10	0.46	0.06	0.96	0.63	0.76	0.15	0.76	0.06	0.18	0.01	0.85	0.12	0.41754
ROUTE ATQ	0.46	0.20	0.52	0.07	0.00	0.00	0.07	0.00	0.14	0.00	0.25	0.04	0.00	0.00	0.32	0.23	0.61	0.06	0.84	0.32	0.03	0.01	0.88	0.11	0.50	0.07	1.00	0.66	0.69	0.13	0.87	0.07	0.12	0.01	0.86	0.12	0.41768
ROUTE AJO	0.31	0.14	0.30	0.04	0.33	0.02	0.15	0.01	0.22	0.00	0.75	0.12	0.23	0.04	0.36	0.26	0.34	0.03	0.53	0.20	0.45	0.18	0.10	0.01	0.43	0.06	0.78	0.51	0.70	0.14	0.40	0.03	0.25	0.02	0.70	0.10	0.41835
ROUTE AHW	0.30	0.13	0.28	0.04	0.00	0.00	0.15	0.01	0.20	0.00	0.75	0.12	0.31	0.05	0.35	0.25	0.36	0.03	0.58	0.22	0.50	0.20	0.11	0.01	0.47	0.07	0.80	0.52	0.63	0.12	0.58	0.05	0.39	0.03	0.72	0.10	0.41841
ROUTE AJQ	0.32	0.14	0.32	0.04	0.33	0.02	0.17	0.01	0.28	0.01	0.75	0.12	0.23	0.04	0.37	0.27	0.32	0.03	0.47	0.18	0.44	0.18	0.03	0.00	0.39	0.05	0.74	0.48	0.77	0.15	0.31	0.02	0.32	0.02	0.68	0.10	0.41869
ROUTE DZ	0.19	0.08	0.25	0.03	0.00	0.00	0.02	0.00	0.13	0.00	0.50	0.08	0.85	0.13	0.33	0.24	0.33	0.03	0.35	0.13	0.74	0.30	0.27	0.03	0.50	0.07	0.96	0.63	0.35	0.07	0.84	0.07	0.35	0.03	0.79	0.11	0.41879
ROUTE AFR	0.30	0.13	0.28	0.04	0.00	0.00	0.15	0.01	0.20	0.00	0.75	0.12	0.31	0.05	0.35	0.25	0.56	0.05	0.60	0.23	0.50	0.20	0.11	0.01	0.49	0.07	0.81	0.53	0.48	0.09	0.64	0.05	0.48	0.04	0.71	0.10	0.41886
ROUTE AHY	0.32	0.14	0.30	0.04	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.36	0.26	0.34	0.03	0.52	0.20	0.49	0.20	0.04	0.01	0.43	0.06	0.76	0.50	0.69	0.13	0.49	0.04	0.46	0.03	0.70	0.10	0.41899
ROUTE PR	0.26	0.11	0.34	0.04	0.33	0.02	0.20	0.01	0.27	0.00	0.50	0.08	0.69	0.11	0.38	0.27	0.14	0.01	0.39	0.15	0.51	0.21	0.26	0.03	0.40	0.06	0.72	0.47	0.61	0.12	0.59	0.05	0.25	0.02	0.65	0.09	0.41908
ROUTE AKA	0.44	0.20	0.36	0.05	0.33	0.02	0.34	0.01	0.31	0.01	0.50	0.08	0.23	0.04	0.40	0.29	0.31	0.03	0.44	0.17	0.47	0.19	0.01	0.00	0.38	0.05	0.50	0.33	0.86	0.17	0.55	0.04	0.46	0.03	0.57	0.08	0.41957
ROUTE AVF	0.31	0.14	0.31	0.04	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.36	0.26	0.54	0.05	0.53	0.20	0.49	0.20	0.04	0.01	0.46	0.06	0.77	0.51	0.53	0.10	0.56	0.04	0.56	0.04	0.69	0.10	0.41959
ROUTE AJI	0.30	0.13	0.27	0.04	0.33	0.02	0.15	0.01	0.22	0.00	0.75	0.12	0.31	0.05	0.37	0.26	0.36	0.03	0.53	0.20	0.46	0.18	0.11	0.01	0.43	0.06	0.78	0.51	0.61	0.12	0.59	0.05	0.25	0.02	0.69	0.10	0.42082
ROUTE PD	0.31	0.14	0.35	0.05	0.33	0.02	0.21	0.01	0.20	0.00	0.25	0.04	0.77	0.12	0.37	0.27	0.04	0.00	0.40	0.15	0.52	0.21	0.34	0.04	0.41	0.06	0.76	0.50	0.71	0.14	0.46	0.04	0.18	0.01	0.68	0.10	0.42096
ROUTE PH	0.32	0.14	0.37	0.05	0.33	0.02	0.23	0.01	0.26	0.00	0.25	0.04	0.77	0.12	0.38	0.28	0.02	0.00	0.34	0.13	0.52	0.21	0.27	0.03	0.37	0.05	0.71	0.47	0.78	0.15	0.35	0.03	0.25	0.02	0.66	0.09	0.42101
ROUTE AJK	0.31	0.14	0.29	0.04	0.33	0.02	0.17	0.01	0.28	0.01	0.75	0.12	0.31	0.05	0.38	0.27	0.34	0.03	0.47	0.18	0.45	0.18	0.04	0.01	0.40	0.06	0.74	0.49	0.67	0.13	0.49	0.04	0.33	0.02	0.68	0.09	0.42120
ROUTE AHT	0.33	0.15	0.30	0.04	0.00	0.00	0.14	0.01	0.19	0.00	0.75	0.12	0.31	0.05	0.36	0.26	0.35	0.03	0.56	0.21	0.49	0.20	0.10	0.01	0.46	0.06	0.80	0.52	0.56	0.11	0.64	0.05	0.33	0.02	0.70	0.10	0.42481
ROUTE AFL	0.32	0.14	0.31	0.04	0.00	0.00	0.14	0.01	0.19	0.00	0.75	0.12	0.31	0.05	0.36	0.26	0.55	0.05	0.58	0.22	0.49	0.20	0.10	0.01	0.48	0.07	0.81	0.53	0.41	0.08	0.69	0.05	0.43	0.03	0.69	0.10	0.42531
ROUTE AHV	0.34	0.15	0.32	0.04	0.00	0.00	0.16	0.01	0.25	0.00	0.75	0.12	0.31	0.05	0.37	0.27	0.33	0.03	0.50	0.19	0.49	0.20	0.04	0.00	0.42	0.06	0.76	0.50	0.62	0.12	0.55	0.04	0.41	0.03	0.69	0.10	0.42537
ROUTE AFP	0.34	0.15	0.33	0.04	0.00	0.00	0.16	0.01	0.25	0.00	0.75	0.12	0.31	0.05	0.37	0.27	0.53	0.05	0.52	0.20	0.49	0.20	0.04	0.00	0.45	0.06	0.77	0.51	0.47	0.09	0.61	0.05	0.50	0.04	0.68	0.10	0.42601
ROUTE AUK	0.54	0.24	0.60	0.08	0.00	0.00	0.11	0.00	0.17	0.00	0.25	0.04	0.00	0.00	0.37	0.26	0.68	0.06	0.63	0.24	0.02	0.01	0.76	0.09	0.40	0.06	1.00	0.66	0.00	0.00	0.88	0.07	0.40	0.03	0.75	0.11	0.42648
ROUTE AUI	0.56	0.25	0.62	0.08	0.00	0.00	0.13	0.00	0.23	0.00	0.25	0.04	0.00	0.00	0.38	0.27	0.67	0.06	0.56	0.21	0.02	0.01	0.70	0.09	0.37	0.05	0.96	0.63	0.07	0.10	0.78	0.06	0.47	0.03	0.74	0.10	0.42663
ROUTE AJF	0.32	0.14	0.29	0.04	0.33	0.02	0.14	0.01	0.20	0.00	0.75	0.12	0.31	0.05	0.38	0.27	0.35	0.03	0.52	0.20	0.45	0.18	0.10	0.01	0.42	0.06	0.78	0.51	0.54	0.10	0.65	0.05	0.20	0.01	0.68	0.09	0.42709
ROUTE AJH	0.34	0.15	0.31	0.04	0.33	0.02	0.16	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.39	0.28	0.33	0.03	0.45	0.17	0.45	0.18	0.04	0.00	0.39	0.05	0.74	0.48	0.60	0.12	0.55	0.04	0.27	0.02	0.66	0.09	0.42743
ROUTE DY	0.19	0.08	0.26	0.03	0.00	0.00	0.02	0.00	0.12	0.00	0.50	0.08	0.85	0.13	0.34	0.24	0.34	0.03	0.37	0.14	0.84	0.34	0.31	0.04	0.55	0.08	0.96	0.63	0.33	0.06	0.88	0.07	0.40	0.03	0.79	0.11	0.42895
ROUTE AG	0.20	0.13	0.28	0.03	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.23	0.04	0.38	0.27	0.35	0.03	0.53	0.20	0.48	0.19	0.02	0.00	0.43	0.06	0.76	0.50	0.73	0.13	0.51	0.05	0.45	0.03	0.70	0.10	0.42906
ROUTE DG	0.20	0.13	0.29	0.03	0.00	0.00	0.15	0.01	0.28	0.01																											

Table 4.5
Metrics for Cross Over Routes
(Built Environment Emphasis Matrix)

ROUTE MR	0.31	0.14	0.33	0.04	0.33	0.02	0.16	0.01	0.29	0.01	1.00	0.16	0.85	0.13	0.50	0.36	0.09	0.01	0.26	0.10	0.49	0.20	0.27	0.03	0.34	0.05	0.73	0.48	0.69	0.13	0.53	0.04	0.37	0.03	0.68	0.10	0.50544
ROUTE JE	0.37	0.16	0.41	0.05	0.00	0.00	0.15	0.01	0.17	0.00	0.75	0.12	0.85	0.13	0.48	0.35	0.08	0.01	0.35	0.13	0.61	0.25	0.37	0.05	0.44	0.06	0.79	0.52	0.66	0.13	0.52	0.04	0.43	0.03	0.72	0.10	0.50686
ROUTE EI	0.36	0.16	0.42	0.05	0.00	0.00	0.15	0.01	0.17	0.00	0.75	0.12	0.85	0.13	0.48	0.34	0.28	0.03	0.37	0.14	0.61	0.25	0.37	0.05	0.46	0.06	0.80	0.52	0.50	0.10	0.58	0.05	0.52	0.04	0.70	0.10	0.50723
ROUTE JI	0.38	0.17	0.44	0.06	0.00	0.00	0.17	0.01	0.23	0.00	0.75	0.12	0.85	0.13	0.49	0.35	0.07	0.01	0.29	0.11	0.61	0.25	0.30	0.04	0.40	0.06	0.75	0.49	0.72	0.14	0.42	0.03	0.50	0.04	0.70	0.10	0.50785
ROUTE EO	0.38	0.17	0.44	0.06	0.00	0.00	0.17	0.01	0.23	0.00	0.75	0.12	0.85	0.13	0.49	0.35	0.26	0.02	0.31	0.12	0.57	0.25	0.37	0.05	0.40	0.06	0.76	0.50	0.56	0.11	0.50	0.04	0.59	0.04	0.69	0.10	0.50912
ROUTE MC	0.36	0.16	0.41	0.05	0.33	0.02	0.15	0.01	0.19	0.00	0.75	0.12	0.85	0.13	0.49	0.36	0.09	0.01	0.31	0.12	0.57	0.25	0.37	0.05	0.40	0.06	0.77	0.50	0.64	0.12	0.52	0.04	0.30	0.02	0.69	0.10	0.50934
ROUTE MG	0.38	0.17	0.43	0.06	0.33	0.02	0.17	0.01	0.25	0.00	0.75	0.12	0.85	0.13	0.51	0.36	0.07	0.01	0.24	0.09	0.57	0.23	0.30	0.04	0.37	0.05	0.73	0.48	0.71	0.14	0.42	0.03	0.37	0.03	0.67	0.09	0.50984
ROUTE JN	0.34	0.15	0.35	0.05	0.00	0.00	0.15	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.50	0.36	0.08	0.01	0.29	0.11	0.52	0.21	0.26	0.03	0.36	0.05	0.75	0.49	0.64	0.12	0.59	0.05	0.45	0.03	0.69	0.10	0.50982
ROUTE EZ	0.34	0.15	0.36	0.05	0.00	0.00	0.15	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.50	0.36	0.27	0.03	0.31	0.12	0.52	0.21	0.26	0.03	0.38	0.05	0.77	0.50	0.48	0.09	0.65	0.05	0.54	0.04	0.68	0.10	0.51020
ROUTE OC	0.52	0.23	0.52	0.07	0.33	0.02	0.34	0.01	0.28	0.01	0.50	0.08	0.77	0.12	0.53	0.38	0.04	0.00	0.21	0.08	0.58	0.24	0.27	0.03	0.35	0.05	0.47	0.31	0.92	0.18	0.43	0.03	0.51	0.04	0.56	0.08	0.51056
ROUTE KE	0.34	0.15	0.37	0.05	0.00	0.00	0.16	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.49	0.35	0.08	0.01	0.32	0.12	0.61	0.25	0.28	0.04	0.41	0.06	0.75	0.49	0.77	0.15	0.39	0.03	0.55	0.04	0.71	0.10	0.51104
ROUTE AFM	0.42	0.18	0.40	0.05	0.00	0.00	0.14	0.01	0.27	0.00	1.00	0.16	0.85	0.13	0.46	0.33	0.59	0.05	0.45	0.17	0.69	0.28	0.04	0.00	0.51	0.07	0.96	0.63	0.34	0.06	0.70	0.05	0.47	0.03	0.79	0.11	0.51136
ROUTE GI	0.33	0.15	0.38	0.05	0.00	0.00	0.16	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.49	0.35	0.28	0.03	0.34	0.13	0.61	0.25	0.28	0.04	0.44	0.06	0.77	0.50	0.61	0.12	0.46	0.04	0.64	0.05	0.70	0.10	0.51155
ROUTE ML	0.34	0.15	0.35	0.05	0.33	0.02	0.15	0.01	0.27	0.00	1.00	0.16	0.85	0.13	0.52	0.37	0.08	0.01	0.24	0.09	0.48	0.19	0.26	0.03	0.32	0.05	0.73	0.48	0.62	0.12	0.59	0.05	0.31	0.02	0.67	0.09	0.51162
ROUTE NC	0.33	0.15	0.37	0.05	0.33	0.02	0.16	0.01	0.28	0.01	1.00	0.16	0.85	0.13	0.51	0.36	0.08	0.01	0.27	0.10	0.57	0.23	0.28	0.04	0.38	0.05	0.73	0.48	0.76	0.15	0.38	0.03	0.42	0.03	0.69	0.10	0.51321
ROUTE JS	0.32	0.14	0.34	0.04	0.00	0.00	0.16	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.49	0.36	0.10	0.01	0.32	0.12	0.62	0.25	0.30	0.04	0.42	0.06	0.76	0.50	0.68	0.13	0.56	0.04	0.56	0.04	0.71	0.10	0.51354
ROUTE AKJ	0.54	0.24	0.50	0.07	0.33	0.02	0.34	0.01	0.34	0.01	0.75	0.12	0.23	0.04	0.50	0.36	0.30	0.03	0.32	0.19	0.47	0.19	0.10	0.01	0.42	0.06	0.76	0.50	0.68	0.13	0.30	0.02	0.33	0.02	0.68	0.10	0.51397
ROUTE FK	0.32	0.14	0.35	0.05	0.00	0.00	0.16	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.49	0.35	0.30	0.03	0.34	0.13	0.62	0.25	0.30	0.04	0.44	0.06	0.77	0.51	0.52	0.10	0.63	0.05	0.65	0.05	0.70	0.10	0.51409
ROUTE AKL	0.56	0.25	0.52	0.07	0.33	0.02	0.36	0.01	0.40	0.01	0.75	0.12	0.23	0.04	0.51	0.37	0.28	0.03	0.44	0.17	0.47	0.19	0.04	0.00	0.38	0.05	0.72	0.47	0.75	0.14	0.20	0.02	0.40	0.03	0.66	0.09	0.51416
ROUTE MQ	0.32	0.14	0.34	0.04	0.33	0.02	0.16	0.01	0.28	0.01	1.00	0.16	0.85	0.13	0.51	0.37	0.10	0.01	0.27	0.10	0.58	0.23	0.30	0.04	0.38	0.05	0.74	0.48	0.67	0.13	0.57	0.04	0.42	0.03	0.69	0.10	0.51572
ROUTE JM	0.35	0.16	0.36	0.05	0.00	0.00	0.15	0.01	0.25	0.00	1.00	0.16	0.85	0.13	0.51	0.37	0.09	0.01	0.31	0.12	0.61	0.25	0.29	0.04	0.41	0.06	0.75	0.49	0.62	0.12	0.62	0.05	0.50	0.04	0.70	0.10	0.51989
ROUTE EY	0.34	0.15	0.37	0.05	0.00	0.00	0.15	0.01	0.25	0.00	1.00	0.16	0.85	0.13	0.51	0.36	0.29	0.03	0.32	0.12	0.61	0.25	0.29	0.04	0.43	0.06	0.77	0.50	0.46	0.09	0.68	0.05	0.60	0.04	0.69	0.10	0.52049
ROUTE JH	0.36	0.16	0.41	0.05	0.00	0.00	0.15	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.52	0.37	0.07	0.01	0.27	0.10	0.52	0.21	0.26	0.03	0.35	0.05	0.75	0.49	0.68	0.13	0.48	0.04	0.49	0.04	0.70	0.10	0.52092
ROUTE EN	0.36	0.16	0.41	0.05	0.00	0.00	0.15	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.52	0.37	0.27	0.02	0.29	0.11	0.52	0.21	0.26	0.03	0.38	0.05	0.77	0.50	0.52	0.10	0.55	0.04	0.59	0.04	0.69	0.10	0.52150
ROUTE MK	0.34	0.15	0.36	0.05	0.33	0.02	0.15	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.52	0.38	0.09	0.01	0.26	0.10	0.57	0.23	0.29	0.04	0.37	0.05	0.73	0.48	0.59	0.11	0.63	0.05	0.37	0.03	0.67	0.09	0.52191
ROUTE AFG	0.44	0.19	0.46	0.06	0.00	0.00	0.14	0.01	0.28	0.01	1.00	0.16	0.31	0.05	0.47	0.34	0.58	0.05	0.44	0.17	0.69	0.28	0.04	0.00	0.50	0.07	0.96	0.63	0.38	0.07	0.61	0.05	0.51	0.04	0.79	0.11	0.52258
ROUTE MF	0.36	0.16	0.40	0.05	0.33	0.02	0.15	0.01	0.28	0.01	1.00	0.16	0.85	0.13	0.53	0.38	0.07	0.01	0.23	0.09	0.48	0.19	0.26	0.03	0.32	0.04	0.73	0.48	0.67	0.13	0.48	0.04	0.36	0.03	0.67	0.09	0.52296
ROUTE AKG	0.56	0.25	0.55	0.07	0.33	0.02	0.34	0.01	0.35	0.01	0.75	0.12	0.23	0.04	0.52	0.37	0.29	0.03	0.48	0.18	0.47	0.19	0.10	0.01	0.41	0.06	0.77	0.50	0.73	0.14	0.19	0.01	0.38	0.03	0.68	0.10	0.52533
ROUTE AKI	0.58	0.26	0.57	0.08	0.33	0.02	0.36	0.01	0.41	0.01	0.75	0.12	0.23	0.04	0.53	0.38	0.27	0.03	0.42	0.16	0.47	0.19	0.04	0.00	0.38	0.05	0.72	0.47	0.80	0.15	0.08	0.01	0.45	0.03	0.67	0.09	0.52553
ROUTE GP	0.40	0.18	0.40	0.05	0.00	0.00	0.16	0.01	0.18	0.00	0.75	0.12	0.77	0.12	0.48	0.35	0.31	0.03	0.34	0.13	0.72	0.29	0.34	0.04	0.49	0.07	1.00	0.66	0.50	0.10	0.54	0.04	0.35	0.03	0.82	0.11	0.52813
ROUTE GX	0.41	0.18	0.42	0.06	0.00	0.00	0.18	0.01	0.24	0.00	0.75	0.12	0.77	0.12	0.48	0.35	0.29	0.03	0.27	0.10	0.71	0.29	0.27	0.03	0.45	0.06	0.96	0.63	0.56	0.11	0.44	0.03	0.42	0.03	0.80	0.11	0.52851
ROUTE FR	0.38	0.17	0.37	0.05	0.00	0.00	0.16	0.01	0.18	0.00	0.75	0.12	0.85	0.13	0.48	0.35	0.33	0.03	0.34	0.13	0.73	0.29	0.35	0.04	0.50	0.07	1.00	0.66	0.41	0.08	0.71	0.06	0.36	0.03	0.82	0.11	0.53047
ROUTE FZ	0.40	0.18	0.39	0.05	0.00	0.00	0.18	0.01	0.24	0.00	0.75	0.12	0.85	0.13	0.49	0.35	0.31	0.03	0.27	0.10	0.73	0.29	0.28	0.04	0.46	0.06	0.96	0.63	0.47	0.09	0.62	0.05	0.43	0.03	0.80	0.11	0.53087
ROUTE JG	0.37	0.16	0.42	0.05	0.00	0.00	0.15	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.52	0.38	0.08	0.01	0.29	0.11	0.61	0.25	0.29	0.04	0.40	0.06	0.75	0.50	0.66	0.13	0.52	0.04	0.55	0.04	0.70	0.10	0.53120
ROUTE EM	0.36	0.16	0.42	0.05	0.00	0.00	0.15	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.52	0.38	0.28	0.03	0.31	0.12	0.61	0.25	0.29	0.04	0.37	0.06	0.77	0.50	0.60	0.10	0.58	0.05	0.64	0.05	0.69	0.10	0.53179
ROUTE ME	0.36	0.16	0.41	0.05	0.33	0.02	0.15	0.01	0.27	0.00																											

Table 4.5
Metrics for Cross Over Routes
(Engineering Considerations Emphasis Matrix)

ROUTE AGR	0.01	0.01	0.08	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.07	0.09	0.01	0.83	0.08	0.40	0.15	0.57	0.23	0.03	0.00	0.46	0.07	0.71	0.47	0.71	0.14	0.87	0.08	0.16	0.01	0.69	0.50	0.57465	
ROUTE DH	0.05	0.02	0.16	0.02	0.00	0.00	0.03	0.00	0.10	0.00	0.25	0.04	0.77	0.12	0.21	0.03	0.37	0.03	0.47	0.18	0.53	0.21	0.27	0.03	0.46	0.06	0.76	0.50	0.40	0.08	0.95	0.07	0.33	0.02	0.67	0.48	0.57530
ROUTE AIZ	0.08	0.04	0.10	0.01	0.33	0.02	0.01	0.00	0.08	0.00	0.25	0.04	0.31	0.05	0.16	0.02	0.37	0.03	0.63	0.24	0.47	0.19	0.11	0.01	0.48	0.07	0.78	0.51	0.49	0.09	0.85	0.07	0.06	0.00	0.68	0.49	0.57531
ROUTE AEP	0.03	0.01	0.10	0.01	0.00	0.00	0.00	0.14	0.00	0.50	0.08	0.23	0.04	0.14	0.02	0.66	0.06	0.68	0.26	0.50	0.20	0.04	0.00	0.53	0.07	0.78	0.51	0.30	0.06	0.96	0.08	0.37	0.03	0.67	0.48	0.57573	
ROUTE PN	0.29	0.13	0.41	0.05	0.33	0.02	0.22	0.01	0.26	0.00	0.25	0.04	0.69	0.11	0.26	0.05	0.11	0.01	0.37	0.14	0.51	0.21	0.27	0.03	0.39	0.05	0.71	0.47	0.73	0.14	0.36	0.03	0.26	0.02	0.65	0.47	0.57684
ROUTE LF	0.06	0.03	0.18	0.02	0.33	0.02	0.01	0.00	0.06	0.00	0.25	0.04	0.77	0.12	0.23	0.03	0.18	0.02	0.45	0.17	0.49	0.20	0.34	0.04	0.43	0.06	0.77	0.51	0.51	0.10	0.82	0.06	0.07	0.01	0.67	0.48	0.57690
ROUTE AKR	0.31	0.14	0.32	0.04	0.33	0.02	0.22	0.01	0.27	0.00	0.25	0.04	0.23	0.04	0.29	0.04	0.30	0.03	0.55	0.21	0.49	0.20	0.04	0.01	0.44	0.06	0.73	0.48	0.69	0.13	0.41	0.03	0.26	0.02	0.66	0.48	0.57700
ROUTE MA	0.11	0.05	0.17	0.02	0.33	0.02	0.04	0.00	0.11	0.00	0.25	0.04	0.85	0.13	0.27	0.04	0.09	0.01	0.37	0.14	0.60	0.24	0.30	0.04	0.43	0.06	0.73	0.48	0.60	0.12	0.74	0.06	0.18	0.01	0.67	0.48	0.57701
ROUTE AKT	0.26	0.12	0.34	0.05	0.33	0.02	0.19	0.01	0.29	0.01	0.50	0.08	0.15	0.02	0.30	0.04	0.40	0.04	0.58	0.22	0.48	0.19	0.03	0.00	0.46	0.06	0.73	0.48	0.58	0.11	0.53	0.04	0.31	0.02	0.66	0.47	0.57764
ROUTE AHG	0.07	0.03	0.16	0.02	0.00	0.00	0.02	0.00	0.12	0.00	0.25	0.04	0.23	0.04	0.13	0.02	0.44	0.04	0.65	0.25	0.50	0.20	0.04	0.01	0.49	0.07	0.76	0.50	0.54	0.10	0.74	0.06	0.28	0.02	0.68	0.49	0.57765
ROUTE LG	0.07	0.03	0.20	0.03	0.33	0.02	0.01	0.00	0.14	0.00	0.50	0.08	0.77	0.12	0.28	0.04	0.20	0.02	0.40	0.15	0.59	0.24	0.30	0.04	0.44	0.06	0.74	0.48	0.50	0.10	0.84	0.07	0.24	0.02	0.66	0.48	0.57770
ROUTE PR	0.26	0.11	0.34	0.04	0.33	0.02	0.20	0.01	0.27	0.00	0.50	0.08	0.69	0.11	0.38	0.05	0.14	0.01	0.39	0.15	0.51	0.21	0.26	0.03	0.40	0.06	0.72	0.47	0.61	0.12	0.59	0.05	0.25	0.02	0.65	0.47	0.57810
ROUTE LT	0.11	0.05	0.20	0.03	0.33	0.02	0.02	0.00	0.15	0.00	0.50	0.08	0.85	0.13	0.31	0.04	0.09	0.01	0.34	0.13	0.50	0.20	0.27	0.03	0.37	0.05	0.74	0.48	0.61	0.12	0.69	0.05	0.22	0.02	0.67	0.48	0.57850
ROUTE AFD	0.09	0.04	0.13	0.02	0.00	0.00	0.03	0.00	0.12	0.00	0.25	0.04	0.31	0.05	0.15	0.02	0.54	0.05	0.63	0.24	0.51	0.21	0.04	0.01	0.50	0.07	0.77	0.51	0.42	0.08	0.78	0.06	0.37	0.03	0.68	0.49	0.57880
ROUTE AHI	0.03	0.01	0.09	0.01	0.00	0.00	0.00	0.14	0.00	0.50	0.08	0.23	0.04	0.15	0.02	0.46	0.04	0.66	0.25	0.50	0.20	0.04	0.00	0.50	0.07	0.77	0.50	0.44	0.08	0.92	0.07	0.28	0.02	0.68	0.49	0.57906	
ROUTE IR	0.06	0.03	0.15	0.02	0.00	0.00	0.03	0.00	0.10	0.00	0.25	0.04	0.77	0.12	0.21	0.03	0.17	0.02	0.45	0.17	0.53	0.21	0.27	0.03	0.44	0.06	0.75	0.49	0.56	0.11	0.80	0.06	0.23	0.02	0.68	0.49	0.57951
ROUTE ALJ	0.02	0.01	0.07	0.01	0.00	0.00	0.00	0.00	0.02	0.00	0.25	0.04	0.46	0.07	0.12	0.01	0.64	0.06	0.39	0.15	0.57	0.23	0.03	0.00	0.44	0.06	0.70	0.46	0.38	0.17	0.93	0.07	0.07	0.00	0.70	0.51	0.57977
ROUTE CV	0.07	0.03	0.21	0.03	0.00	0.00	0.03	0.00	0.11	0.00	0.25	0.04	0.77	0.12	0.29	0.03	0.38	0.04	0.45	0.17	0.53	0.21	0.27	0.03	0.44	0.06	0.77	0.50	0.45	0.09	0.75	0.06	0.37	0.03	0.67	0.49	0.58028
ROUTE ANW	0.10	0.04	0.15	0.02	0.33	0.02	0.01	0.00	0.08	0.00	0.25	0.04	0.31	0.05	0.17	0.02	0.38	0.03	0.61	0.23	0.48	0.19	0.11	0.01	0.47	0.07	0.78	0.51	0.54	0.10	0.74	0.06	0.11	0.01	0.68	0.49	0.58028
ROUTE AEJ	0.05	0.02	0.15	0.02	0.00	0.00	0.00	0.00	0.14	0.00	0.50	0.08	0.23	0.04	0.16	0.02	0.65	0.06	0.66	0.25	0.50	0.20	0.04	0.00	0.52	0.07	0.78	0.51	0.34	0.06	0.87	0.07	0.42	0.03	0.67	0.49	0.58052
ROUTE BD	0.03	0.01	0.13	0.02	0.00	0.00	0.01	0.00	0.01	0.00	0.25	0.04	0.92	0.14	0.21	0.02	0.57	0.05	0.24	0.09	0.56	0.23	0.26	0.03	0.40	0.06	0.71	0.46	0.72	0.14	0.91	0.07	0.21	0.02	0.69	0.49	0.58076
ROUTE AKV	0.25	0.11	0.28	0.04	0.33	0.02	0.19	0.01	0.20	0.00	0.25	0.04	0.15	0.02	0.24	0.03	0.41	0.04	0.66	0.25	0.48	0.19	0.11	0.01	0.50	0.07	0.77	0.50	0.52	0.10	0.65	0.05	0.14	0.01	0.66	0.48	0.58142
ROUTE LK	0.05	0.02	0.14	0.02	0.33	0.02	0.01	0.00	0.05	0.00	0.25	0.04	0.77	0.12	0.22	0.03	0.20	0.02	0.48	0.18	0.59	0.24	0.37	0.05	0.49	0.07	0.77	0.51	0.44	0.08	0.97	0.08	0.07	0.01	0.67	0.48	0.58152
ROUTE PS	0.28	0.12	0.36	0.05	0.33	0.02	0.22	0.01	0.24	0.00	0.25	0.04	0.69	0.11	0.35	0.05	0.13	0.01	0.40	0.15	0.81	0.24	0.30	0.04	0.45	0.06	0.71	0.47	0.65	0.12	0.52	0.04	0.26	0.02	0.65	0.47	0.58162
ROUTE DD	0.04	0.02	0.14	0.02	0.00	0.00	0.01	0.00	0.12	0.00	0.50	0.08	0.77	0.12	0.24	0.03	0.38	0.04	0.47	0.18	0.53	0.21	0.27	0.03	0.46	0.06	0.77	0.50	0.35	0.07	0.93	0.07	0.38	0.03	0.67	0.48	0.58180
ROUTE HH	0.03	0.01	0.13	0.02	0.00	0.00	0.01	0.00	0.01	0.00	0.00	1.00	0.16	0.18	0.03	0.56	0.05	0.19	0.07	0.60	0.24	0.26	0.03	0.40	0.06	0.70	0.46	0.78	0.15	0.94	0.07	0.17	0.01	0.69	0.50	0.58189	
ROUTE AEN	0.03	0.01	0.09	0.01	0.00	0.00	0.00	0.00	0.05	0.00	0.25	0.04	0.23	0.04	0.10	0.01	0.66	0.06	0.74	0.28	0.50	0.20	0.11	0.01	0.56	0.08	0.81	0.53	0.29	0.05	0.97	0.08	0.26	0.02	0.68	0.49	0.58192
ROUTE LU	0.13	0.06	0.23	0.03	0.33	0.02	0.04	0.00	0.12	0.00	0.25	0.04	0.85	0.13	0.28	0.04	0.08	0.01	0.35	0.13	0.60	0.24	0.30	0.04	0.42	0.06	0.73	0.48	0.65	0.13	0.63	0.05	0.23	0.02	0.67	0.48	0.58202
ROUTE AKO	0.33	0.15	0.38	0.05	0.33	0.02	0.22	0.01	0.28	0.01	0.25	0.04	0.23	0.04	0.30	0.04	0.29	0.03	0.53	0.20	0.49	0.20	0.04	0.01	0.43	0.06	0.73	0.48	0.74	0.14	0.30	0.02	0.31	0.02	0.67	0.48	0.58215
ROUTE LX	0.09	0.04	0.14	0.02	0.33	0.02	0.02	0.00	0.06	0.00	0.25	0.04	0.85	0.13	0.25	0.04	0.09	0.01	0.42	0.16	0.50	0.20	0.34	0.04	0.41	0.06	0.77	0.51	0.56	0.11	0.81	0.06	0.06	0.00	0.68	0.49	0.58262
ROUTE AHP	0.10	0.04	0.12	0.02	0.00	0.00	0.03	0.00	0.12	0.00	0.25	0.04	0.31	0.05	0.15	0.02	0.35	0.03	0.61	0.23	0.51	0.21	0.04	0.01	0.48	0.07	0.76	0.50	0.58	0.11	0.73	0.06	0.27	0.02	0.69	0.49	0.58271
ROUTE PH	0.32	0.14	0.37	0.05	0.33	0.02	0.23	0.01	0.26	0.00	0.25	0.04	0.77	0.12	0.38	0.05	0.02	0.00	0.34	0.13	0.52	0.21	0.27	0.03	0.37	0.05	0.71	0.47	0.78	0.15	0.35	0.03	0.25	0.02	0.66	0.48	0.58284
ROUTE PL	0.28	0.12	0.39	0.05	0.33	0.02	0.20	0.01	0.28	0.01	0.50	0.08	0.69	0.11	0.39	0.06	0.13	0.01	0.37	0.14	0.51	0.21	0.26	0.03	0.39	0.05	0.72	0.47	0.66	0.13	0.47	0.04	0.30	0.02	0.66	0.47	0.58321
ROUTE LY	0.10	0.04	0.16	0.02	0.33	0.02	0.02	0.00	0.14	0.00	0.50	0.08	0.85	0.13	0.30	0.04	0.11	0.01	0.37	0.14	0.60	0.24	0.30	0.04	0.43	0.06	0.74	0.48	0.54	0.10	0.83	0.06	0.23	0.02	0.67	0.48	0.58323
ROUTE AKQ	0.30	0.13	0.31	0.04	0.33	0.02	0.20	0.01	0.29	0.01	0.50	0.08	0.23	0.04	0.32	0.04	0.32	0.03	0.55	0.21	0.49	0.20	0.03	0.00	0.44	0.06	0.73	0.48	0.62	0.12	0.52	0.04	0.30	0.02	0.66	0.48	0.58327
ROUTE AEX	0.11	0.05	0.18	0.02	0.00	0.00	0.03	0.00	0.13	0.00	0.25	0.04	0.31																								

Table 4.5
Metrics for Cross Over Routes
(Engineering Considerations Emphasis Matrix)

ROUTE AKH	0.56	0.25	0.56	0.07	0.33	0.02	0.34	0.01	0.43	0.01	1.00	0.16	0.23	0.04	0.56	0.08	0.29	0.03	0.42	0.16	0.47	0.19	0.03	0.00	0.38	0.05	0.73	0.48	0.73	0.14	0.19	0.02	0.49	0.04	0.67	0.48	0.61358
ROUTE OT	0.56	0.25	0.55	0.07	0.33	0.02	0.35	0.01	0.43	0.01	1.00	0.16	0.23	0.04	0.56	0.09	0.29	0.03	0.42	0.16	0.47	0.19	0.03	0.00	0.38	0.04	0.73	0.48	0.73	0.14	0.19	0.02	0.49	0.04	0.67	0.48	0.61359
ROUTE AIB	0.30	0.13	0.24	0.03	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.34	0.05	0.35	0.03	0.53	0.20	0.49	0.20	0.04	0.01	0.44	0.06	0.76	0.50	0.65	0.12	0.59	0.05	0.41	0.03	0.70	0.50	0.61362
ROUTE MV	0.29	0.13	0.27	0.04	0.33	0.02	0.16	0.01	0.20	0.00	0.75	0.12	0.85	0.13	0.44	0.06	0.10	0.01	0.34	0.13	0.49	0.20	0.34	0.04	0.38	0.05	0.77	0.50	0.64	0.12	0.65	0.05	0.20	0.02	0.69	0.50	0.61364
ROUTE NI	0.31	0.14	0.31	0.04	0.33	0.02	0.16	0.01	0.27	0.00	1.00	0.16	0.77	0.12	0.49	0.07	0.09	0.01	0.29	0.11	0.57	0.23	0.28	0.04	0.38	0.05	0.73	0.48	0.71	0.14	0.49	0.04	0.37	0.03	0.68	0.49	0.61366
ROUTE OW	0.34	0.15	0.41	0.05	0.33	0.02	0.21	0.01	0.20	0.00	0.25	0.04	0.77	0.12	0.39	0.06	0.05	0.00	0.40	0.15	0.62	0.25	0.37	0.05	0.45	0.06	0.76	0.50	0.73	0.14	0.38	0.03	0.28	0.02	0.69	0.50	0.61392
ROUTE MW	0.30	0.13	0.28	0.04	0.33	0.02	0.16	0.01	0.27	0.00	1.00	0.16	0.85	0.13	0.49	0.07	0.11	0.01	0.29	0.11	0.58	0.23	0.30	0.04	0.39	0.05	0.77	0.48	0.62	0.12	0.68	0.05	0.37	0.03	0.68	0.49	0.61419
ROUTE AVF	0.31	0.14	0.31	0.04	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.36	0.05	0.54	0.05	0.53	0.20	0.49	0.20	0.04	0.01	0.46	0.06	0.74	0.51	0.53	0.10	0.56	0.04	0.56	0.04	0.69	0.50	0.61430
ROUTE AHU	0.33	0.15	0.30	0.04	0.00	0.00	0.14	0.01	0.27	0.00	1.00	0.16	0.31	0.05	0.41	0.06	0.35	0.03	0.50	0.19	0.49	0.20	0.03	0.00	0.42	0.06	0.76	0.50	0.57	0.11	0.63	0.05	0.45	0.03	0.69	0.50	0.61461
ROUTE JP	0.36	0.16	0.37	0.05	0.00	0.00	0.17	0.01	0.23	0.00	0.75	0.12	0.85	0.13	0.47	0.07	0.06	0.01	0.29	0.11	0.52	0.21	0.27	0.03	0.36	0.05	0.75	0.49	0.70	0.13	0.49	0.04	0.40	0.03	0.69	0.50	0.61480
ROUTE GZ	0.32	0.14	0.33	0.04	0.00	0.00	0.18	0.01	0.24	0.00	0.75	0.12	0.77	0.12	0.44	0.06	0.25	0.02	0.34	0.13	0.51	0.21	0.26	0.03	0.39	0.05	0.76	0.50	0.64	0.12	0.44	0.03	0.50	0.04	0.69	0.50	0.61492
ROUTE ER	0.37	0.16	0.43	0.06	0.00	0.00	0.17	0.01	0.24	0.00	0.75	0.12	0.85	0.13	0.48	0.07	0.25	0.02	0.29	0.11	0.52	0.21	0.27	0.03	0.38	0.05	0.76	0.50	0.58	0.11	0.46	0.04	0.54	0.04	0.69	0.49	0.61508
ROUTE AGL	0.29	0.13	0.27	0.03	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.23	0.04	0.37	0.05	0.54	0.05	0.55	0.21	0.48	0.19	0.02	0.00	0.46	0.06	0.77	0.51	0.52	0.10	0.57	0.04	0.55	0.04	0.69	0.50	0.61511
ROUTE GB	0.30	0.13	0.30	0.04	0.00	0.00	0.18	0.01	0.24	0.00	0.75	0.12	0.85	0.13	0.44	0.06	0.27	0.03	0.34	0.13	0.53	0.21	0.27	0.03	0.40	0.06	0.76	0.50	0.55	0.11	0.61	0.05	0.51	0.04	0.69	0.50	0.61563
ROUTE AFH	0.34	0.15	0.37	0.05	0.00	0.00	0.14	0.01	0.28	0.01	1.00	0.16	0.31	0.05	0.42	0.06	0.54	0.05	0.50	0.19	0.49	0.20	0.03	0.00	0.44	0.06	0.78	0.51	0.46	0.09	0.60	0.05	0.59	0.04	0.69	0.50	0.61577
ROUTE AFZ	0.28	0.12	0.24	0.03	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.31	0.05	0.38	0.05	0.57	0.05	0.55	0.21	0.49	0.20	0.04	0.00	0.46	0.07	0.78	0.51	0.44	0.09	0.73	0.06	0.56	0.04	0.69	0.50	0.61589
ROUTE EZ	0.34	0.15	0.36	0.05	0.00	0.00	0.15	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.50	0.07	0.27	0.03	0.31	0.12	0.52	0.21	0.26	0.03	0.38	0.05	0.77	0.50	0.48	0.09	0.65	0.05	0.54	0.04	0.68	0.49	0.61673
ROUTE MI	0.34	0.15	0.35	0.05	0.33	0.02	0.15	0.01	0.18	0.00	0.75	0.12	0.85	0.13	0.48	0.07	0.09	0.03	0.32	0.12	0.53	0.21	0.27	0.03	0.38	0.05	0.77	0.50	0.59	0.11	0.64	0.05	0.25	0.02	0.67	0.49	0.61727
ROUTE AFL	0.32	0.14	0.31	0.04	0.00	0.00	0.14	0.01	0.19	0.00	0.75	0.12	0.31	0.05	0.36	0.05	0.55	0.05	0.58	0.22	0.49	0.20	0.10	0.01	0.48	0.07	0.81	0.53	0.41	0.08	0.69	0.05	0.43	0.03	0.69	0.50	0.61734
ROUTE OU	0.58	0.28	0.58	0.08	0.33	0.02	0.37	0.01	0.38	0.01	0.75	0.12	0.77	0.12	0.61	0.09	0.02	0.00	0.24	0.09	0.59	0.24	0.30	0.04	0.37	0.05	0.71	0.47	0.81	0.16	0.16	0.01	0.45	0.03	0.67	0.48	0.61740
ROUTE AKJ	0.54	0.24	0.50	0.07	0.33	0.02	0.34	0.01	0.34	0.01	0.75	0.12	0.23	0.04	0.50	0.07	0.30	0.03	0.50	0.19	0.47	0.19	0.10	0.01	0.42	0.06	0.76	0.50	0.68	0.13	0.30	0.02	0.33	0.02	0.68	0.49	0.61761
ROUTE AIE	0.33	0.15	0.33	0.04	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.23	0.04	0.36	0.05	0.32	0.03	0.52	0.20	0.48	0.19	0.03	0.00	0.42	0.06	0.76	0.50	0.78	0.15	0.32	0.02	0.46	0.03	0.71	0.51	0.61794
ROUTE IS	0.13	0.06	0.21	0.03	0.00	0.00	0.02	0.00	0.05	0.00	0.25	0.04	0.85	0.13	0.26	0.04	0.10	0.01	0.47	0.18	0.64	0.26	0.37	0.05	0.49	0.07	0.79	0.52	0.61	0.12	0.71	0.06	0.30	0.02	0.71	0.51	0.61805
ROUTE NB	0.32	0.14	0.35	0.05	0.33	0.02	0.16	0.01	0.20	0.00	0.75	0.12	0.77	0.12	0.46	0.06	0.07	0.01	0.32	0.12	0.48	0.19	0.33	0.04	0.36	0.05	0.77	0.50	0.79	0.15	0.34	0.03	0.24	0.02	0.70	0.50	0.61828
ROUTE AHY	0.32	0.14	0.30	0.04	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.36	0.05	0.34	0.03	0.52	0.20	0.49	0.20	0.04	0.01	0.43	0.06	0.76	0.50	0.69	0.13	0.49	0.04	0.46	0.03	0.70	0.51	0.61846
ROUTE MP	0.31	0.14	0.32	0.04	0.33	0.02	0.16	0.01	0.20	0.00	0.75	0.12	0.85	0.13	0.46	0.06	0.09	0.01	0.32	0.12	0.48	0.19	0.34	0.04	0.37	0.05	0.77	0.51	0.69	0.13	0.54	0.04	0.25	0.02	0.70	0.50	0.61857
ROUTE NC	0.33	0.15	0.37	0.05	0.33	0.02	0.16	0.01	0.28	0.01	1.00	0.16	0.77	0.12	0.51	0.07	0.08	0.01	0.27	0.10	0.57	0.23	0.28	0.04	0.38	0.05	0.73	0.48	0.76	0.15	0.38	0.03	0.42	0.03	0.69	0.50	0.61865
ROUTE ON	0.58	0.26	0.61	0.08	0.33	0.02	0.35	0.01	0.41	0.01	1.00	0.16	0.77	0.12	0.66	0.09	0.02	0.00	0.21	0.08	0.50	0.20	0.26	0.03	0.31	0.04	0.72	0.47	0.82	0.16	0.12	0.01	0.48	0.04	0.67	0.48	0.61871
ROUTE AIG	0.30	0.13	0.26	0.03	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.23	0.04	0.38	0.05	0.35	0.03	0.53	0.20	0.48	0.19	0.02	0.00	0.43	0.06	0.76	0.50	0.67	0.13	0.51	0.04	0.45	0.03	0.70	0.51	0.61914
ROUTE MQ	0.32	0.14	0.34	0.04	0.33	0.02	0.16	0.01	0.28	0.01	1.00	0.16	0.85	0.13	0.51	0.07	0.10	0.01	0.27	0.10	0.58	0.23	0.30	0.04	0.38	0.05	0.74	0.48	0.67	0.13	0.57	0.04	0.42	0.03	0.69	0.49	0.61917
ROUTE AHR	0.35	0.16	0.36	0.05	0.00	0.00	0.14	0.01	0.28	0.01	1.00	0.16	0.31	0.05	0.42	0.06	0.35	0.03	0.48	0.18	0.49	0.20	0.03	0.00	0.42	0.06	0.76	0.50	0.61	0.12	0.53	0.04	0.50	0.04	0.70	0.50	0.61945
ROUTE JJ	0.38	0.17	0.42	0.06	0.00	0.00	0.17	0.01	0.24	0.00	0.75	0.12	0.85	0.13	0.49	0.07	0.05	0.00	0.27	0.10	0.52	0.21	0.27	0.03	0.35	0.05	0.75	0.49	0.75	0.14	0.39	0.03	0.45	0.03	0.70	0.50	0.61964
ROUTE GN	0.34	0.15	0.38	0.05	0.00	0.00	0.18	0.01	0.25	0.00	0.75	0.12	0.77	0.12	0.45	0.06	0.24	0.02	0.32	0.12	0.51	0.21	0.26	0.03	0.38	0.05	0.76	0.50	0.68	0.13	0.34	0.03	0.55	0.04	0.70	0.50	0.61969
ROUTE AIA	0.28	0.13	0.23	0.03	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.31	0.05	0.38	0.05	0.37	0.03	0.53	0.20	0.49	0.20	0.04	0.00	0.44	0.06	0.76	0.50	0.59	0.11	0.68	0.05	0.46	0.03	0.70	0.51	0.61972
ROUTE KN	0.32	0.14	0.32	0.04	0.00	0.00	0.18	0.01	0.24	0.00	0.75	0.12	0.77	0.12	0.44	0.06	0.05	0.00	0.32	0.12	0.51	0.21	0.26	0.03	0.37	0.05	0.75	0.49	0.81	0.16	0.36	0.03	0.41	0.03	0.70	0.51	0.61989
ROUTE AGF	0.31	0.14	0.32	0.04	0.00	0.0																															

Table 4.5
Metrics for Cross Over Routes
(Engineering Considerations Emphasis Matrix)

ROUTE CF	0.13	0.06	0.23	0.03	0.00	0.00	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.92	0.14	0.27	0.04	0.61	0.06	0.15	0.06	0.76	0.31	0.27	0.03	0.45	0.06	0.90	0.59	0.73	0.14	0.93	0.07	0.17	0.01	0.81	0.59	0.68841
ROUTE AES	0.19	0.09	0.25	0.03	0.00	0.00	0.01	0.00	0.07	0.00	0.00	0.25	0.04	0.31	0.05	0.21	0.03	0.60	0.06	0.61	0.23	0.71	0.29	0.12	0.01	0.59	0.08	1.00	0.66	0.33	0.06	0.79	0.06	0.28	0.02	0.80	0.58	0.68865
ROUTE CO	0.16	0.07	0.30	0.04	0.00	0.00	0.01	0.00	0.12	0.00	0.50	0.08	0.77	0.12	0.31	0.04	0.43	0.04	0.40	0.15	0.83	0.33	0.31	0.04	0.56	0.08	0.96	0.63	0.29	0.06	0.89	0.07	0.40	0.03	0.79	0.57	0.68914	
ROUTE CL	0.15	0.07	0.29	0.04	0.00	0.00	0.01	0.00	0.05	0.00	0.25	0.04	0.77	0.12	0.27	0.04	0.42	0.04	0.45	0.17	0.73	0.30	0.35	0.04	0.55	0.08	1.00	0.66	0.30	0.06	0.87	0.07	0.24	0.02	0.80	0.58	0.68918	
ROUTE EC	0.21	0.09	0.28	0.04	0.00	0.00	0.04	0.00	0.10	0.00	0.25	0.04	0.85	0.13	0.30	0.04	0.32	0.03	0.37	0.14	0.84	0.34	0.31	0.04	0.55	0.08	0.96	0.63	0.38	0.07	0.79	0.06	0.35	0.03	0.79	0.57	0.68937	
ROUTE DN	0.21	0.09	0.31	0.04	0.00	0.00	0.02	0.00	0.14	0.00	0.50	0.08	0.85	0.13	0.35	0.05	0.32	0.03	0.34	0.13	0.74	0.30	0.27	0.03	0.49	0.07	0.96	0.63	0.40	0.08	0.74	0.06	0.39	0.03	0.79	0.57	0.68945	
ROUTE TV	0.06	0.03	0.17	0.02	0.33	0.02	0.01	0.00	0.01	0.00	0.00	0.00	0.92	0.14	0.21	0.03	0.10	0.01	0.24	0.09	0.80	0.32	0.31	0.04	0.46	0.06	0.88	0.58	0.90	0.17	0.93	0.07	0.10	0.01	0.83	0.60	0.69087	
ROUTE DO	0.23	0.10	0.33	0.04	0.00	0.00	0.04	0.00	0.11	0.00	0.25	0.04	0.85	0.13	0.32	0.04	0.32	0.03	0.35	0.13	0.84	0.34	0.31	0.04	0.54	0.08	0.96	0.63	0.43	0.08	0.69	0.05	0.39	0.03	0.80	0.57	0.69372	
ROUTE CW	0.14	0.06	0.24	0.03	0.00	0.00	0.01	0.00	0.03	0.00	0.25	0.04	0.77	0.12	0.25	0.04	0.44	0.04	0.48	0.18	0.83	0.33	0.38	0.05	0.61	0.08	1.00	0.66	0.23	0.04	1.00	0.08	0.25	0.02	0.80	0.57	0.69395	
ROUTE DY	0.19	0.09	0.26	0.03	0.00	0.00	0.02	0.00	0.12	0.00	0.50	0.08	0.85	0.13	0.34	0.05	0.34	0.03	0.37	0.14	0.84	0.34	0.31	0.04	0.55	0.08	0.96	0.63	0.33	0.06	0.88	0.07	0.40	0.03	0.79	0.57	0.69431	
ROUTE DV	0.19	0.08	0.25	0.03	0.00	0.00	0.02	0.00	0.05	0.00	0.25	0.04	0.85	0.13	0.29	0.04	0.33	0.03	0.42	0.16	0.74	0.30	0.35	0.04	0.53	0.07	1.00	0.66	0.34	0.07	0.85	0.07	0.23	0.02	0.81	0.58	0.69450	
ROUTE AFO	0.43	0.19	0.42	0.05	0.00	0.00	0.16	0.01	0.25	0.00	0.75	0.12	0.31	0.05	0.43	0.06	0.57	0.05	0.45	0.17	0.69	0.28	0.05	0.01	0.51	0.07	0.96	0.63	0.39	0.07	0.62	0.05	0.42	0.03	0.79	0.57	0.69631	
ROUTE ATS	0.47	0.21	0.55	0.07	0.00	0.00	0.09	0.00	0.20	0.00	0.25	0.04	0.00	0.00	0.33	0.05	0.64	0.06	0.71	0.27	0.02	0.01	0.58	0.07	0.41	0.06	0.96	0.63	0.61	0.12	0.77	0.06	0.26	0.02	0.82	0.59	0.69659	
ROUTE CD	0.14	0.06	0.24	0.03	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.04	0.92	0.14	0.28	0.04	0.62	0.06	0.16	0.06	0.86	0.34	0.30	0.04	0.50	0.07	0.90	0.59	0.70	0.14	0.97	0.08	0.22	0.02	0.82	0.59	0.69743	
ROUTE AOR	0.19	0.08	0.23	0.03	0.33	0.02	0.00	0.00	0.03	0.00	0.00	0.00	0.38	0.06	0.19	0.03	0.43	0.04	0.35	0.13	0.87	0.35	0.05	0.01	0.53	0.07	0.89	0.58	0.80	0.15	0.95	0.07	0.22	0.02	0.83	0.60	0.69826	
ROUTE CK	0.16	0.07	0.30	0.04	0.00	0.00	0.01	0.00	0.04	0.00	0.25	0.04	0.77	0.12	0.27	0.04	0.43	0.04	0.47	0.18	0.83	0.33	0.38	0.05	0.60	0.08	1.00	0.66	0.28	0.05	0.90	0.07	0.29	0.02	0.80	0.58	0.69828	
ROUTE DM	0.21	0.09	0.30	0.04	0.00	0.00	0.02	0.00	0.13	0.00	0.50	0.08	0.85	0.13	0.35	0.05	0.34	0.03	0.35	0.13	0.84	0.34	0.31	0.04	0.54	0.08	0.96	0.63	0.38	0.07	0.78	0.06	0.44	0.03	0.80	0.57	0.69855	
ROUTE DJ	0.21	0.09	0.30	0.04	0.00	0.00	0.02	0.00	0.05	0.00	0.25	0.04	0.85	0.13	0.30	0.04	0.32	0.03	0.40	0.15	0.74	0.30	0.35	0.04	0.53	0.07	1.00	0.66	0.39	0.07	0.75	0.06	0.27	0.02	0.81	0.58	0.69879	
ROUTE ATT	0.46	0.20	0.54	0.07	0.00	0.00	0.07	0.00	0.22	0.00	0.50	0.08	0.00	0.00	0.36	0.05	0.86	0.06	0.71	0.27	0.02	0.01	0.57	0.07	0.41	0.06	0.96	0.63	0.55	0.10	0.87	0.07	0.31	0.02	0.82	0.59	0.70063	
ROUTE AFI	0.45	0.20	0.47	0.06	0.00	0.00	0.16	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.44	0.06	0.56	0.05	0.44	0.17	0.69	0.28	0.05	0.01	0.50	0.07	0.96	0.63	0.43	0.08	0.52	0.04	0.46	0.03	0.79	0.57	0.70071	
ROUTE AGA	0.38	0.17	0.34	0.05	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.40	0.06	0.59	0.05	0.48	0.18	0.69	0.28	0.05	0.01	0.52	0.07	0.96	0.63	0.41	0.08	0.66	0.05	0.43	0.03	0.79	0.57	0.70120	
ROUTE AGM	0.40	0.18	0.37	0.05	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.23	0.04	0.39	0.06	0.56	0.05	0.48	0.18	0.68	0.28	0.04	0.00	0.52	0.07	0.96	0.63	0.49	0.09	0.50	0.04	0.43	0.03	0.80	0.57	0.70127	
ROUTE AFM	0.42	0.18	0.40	0.05	0.00	0.00	0.14	0.01	0.27	0.00	1.00	0.16	0.31	0.05	0.46	0.06	0.59	0.05	0.45	0.17	0.69	0.28	0.04	0.00	0.51	0.07	0.96	0.63	0.34	0.06	0.70	0.05	0.47	0.03	0.79	0.57	0.70142	
ROUTE DU	0.19	0.09	0.26	0.03	0.00	0.00	0.02	0.00	0.04	0.00	0.25	0.04	0.85	0.13	0.29	0.04	0.34	0.03	0.44	0.17	0.84	0.34	0.38	0.05	0.58	0.08	1.00	0.66	0.32	0.06	0.89	0.07	0.28	0.02	0.81	0.58	0.70357	
ROUTE FB	0.44	0.20	0.47	0.06	0.00	0.00	0.17	0.01	0.23	0.00	0.75	0.12	0.85	0.13	0.49	0.07	0.29	0.03	0.24	0.09	0.72	0.29	0.28	0.03	0.44	0.06	0.96	0.63	0.45	0.09	0.57	0.04	0.41	0.03	0.79	0.57	0.70547	
ROUTE AFU	0.40	0.18	0.40	0.05	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.41	0.06	0.58	0.05	0.47	0.18	0.69	0.28	0.05	0.01	0.52	0.07	0.96	0.63	0.45	0.09	0.57	0.04	0.48	0.04	0.80	0.58	0.70557	
ROUTE AGG	0.42	0.18	0.43	0.06	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.23	0.04	0.41	0.06	0.56	0.05	0.47	0.18	0.68	0.28	0.04	0.00	0.51	0.07	0.96	0.63	0.54	0.10	0.40	0.03	0.47	0.03	0.80	0.58	0.70565	
ROUTE AFG	0.44	0.19	0.46	0.06	0.00	0.00	0.14	0.01	0.28	0.01	1.00	0.16	0.31	0.05	0.47	0.07	0.58	0.05	0.44	0.17	0.69	0.28	0.04	0.00	0.50	0.07	0.96	0.63	0.38	0.07	0.61	0.05	0.51	0.04	0.79	0.57	0.70581	
ROUTE AFY	0.37	0.16	0.33	0.04	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.31	0.05	0.43	0.06	0.61	0.06	0.48	0.18	0.69	0.28	0.05	0.01	0.53	0.07	0.96	0.63	0.36	0.07	0.75	0.06	0.48	0.04	0.80	0.57	0.70623	
ROUTE AGK	0.38	0.17	0.36	0.05	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.23	0.04	0.43	0.06	0.58	0.05	0.48	0.18	0.68	0.28	0.03	0.00	0.52	0.07	0.96	0.63	0.44	0.08	0.58	0.05	0.47	0.04	0.80	0.57	0.70624	
ROUTE ATK	0.09	0.04	0.29	0.04	0.00	0.00	0.96	0.03	0.94	0.02	0.75	0.12	0.00	0.00	0.25	0.04	0.77	0.07	0.73	0.28	0.00	0.58	0.07	0.42	0.06	0.96	0.63	0.73	0.14	0.60	0.05	0.46	0.03	0.85	0.61	0.70743		
ROUTE DI	0.21	0.09	0.31	0.04	0.00	0.00	0.02	0.00	0.05	0.00	0.25	0.04	0.85	0.13	0.31	0.04	0.34	0.03	0.42	0.16	0.84	0.34	0.38	0.05	0.58	0.08	1.00	0.66	0.37	0.07	0.78	0.06	0.32	0.02	0.81	0.58	0.70788	
ROUTE EP	0.46	0.21	0.52	0.07	0.00	0.00	0.17	0.01	0.24	0.00	0.75	0.12	0.85	0.13	0.54	0.08	0.29	0.03	0.23	0.09	0.72	0.29	0.28	0.03	0.44	0.06	0.96	0.63	0.50	0.10	0.47	0.04	0.45	0.03	0.80	0.57	0.70983	
ROUTE AFK	0.42	0.18	0.40	0.05	0.00	0.00	0.14	0.01	0.19	0.00	0.75	0.12	0.31	0.05	0.42	0.06	0.59	0.05	0.52	0.20	0.69	0.28	0.11	0.01	0.54	0.08	1.00	0.66	0.33	0.06	0.71	0.06	0.35	0.03	0.80	0.58	0.71010	
ROUTE VX	0.20	0.09	0.28	0.04	0.33	0.02	0.01	0.00	0.02	0.00	0.00	0.00	0.92	0.14	0.29	0.04	0.15	0.01	0.15	0.06	0.90	0.36	0.29	0.04	0.47	0.07	0.89	0.58	0.89	0.17	0.91	0.07	0.22	0.02	0.84	0.60	0.71033	
ROUTE EX	0.43	0.19	0.45	0.06	0.00	0.00	0.15	0.01	0.26																													

Table 4.5
Metrics for Cross Over Routes
(Natural Emphasis Matrix)

ROUTE AUA	0.18	0.08	0.36	0.05	0.00	0.00	1.00	0.04	0.98	0.02	0.75	0.12	0.00	0.00	0.30	0.04	0.79	0.07	0.58	0.22	0.00	0.00	0.70	0.09	0.38	0.27	0.96	0.63	0.23	0.04	0.62	0.05	0.66	0.05	0.77	0.11	0.42516	
ROUTE HJ	0.13	0.06	0.23	0.03	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.85	0.13	0.22	0.03	0.52	0.52	0.05	0.10	0.40	0.80	0.32	0.28	0.30	0.44	0.32	0.47	0.31	0.72	0.14	1.00	0.08	0.32	0.02	0.55	0.08	0.42518	
ROUTE LR	0.11	0.05	0.20	0.03	0.33	0.02	0.02	0.00	0.07	0.00	0.25	0.04	0.85	0.13	0.27	0.04	0.59	0.01	0.40	0.15	0.50	0.20	0.34	0.04	0.41	0.29	0.77	0.51	0.61	0.12	1.00	0.05	0.11	0.01	0.69	0.10	0.42566	
ROUTE PT	0.27	0.12	0.35	0.05	0.33	0.02	0.22	0.01	0.25	0.00	0.25	0.04	0.69	0.11	0.35	0.05	0.12	0.01	0.39	0.15	0.51	0.21	0.27	0.03	0.40	0.29	0.71	0.47	0.67	0.13	0.48	0.04	0.21	0.02	0.65	0.09	0.42572	
ROUTE BV	0.14	0.06	0.25	0.03	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.04	0.77	0.12	0.25	0.04	0.54	0.05	0.11	0.31	0.14	0.76	0.30	0.28	0.03	0.43	0.41	0.48	0.32	0.74	0.13	0.97	0.08	0.39	0.03	0.56	0.08	0.42581
ROUTE JN	0.34	0.15	0.35	0.05	0.00	0.00	0.01	0.01	0.26	0.00	0.10	0.16	0.85	0.13	0.50	0.07	0.08	0.01	0.23	0.11	0.52	0.21	0.26	0.03	0.36	0.26	0.75	0.48	0.64	0.12	0.59	0.05	0.45	0.03	0.69	0.10	0.42589	
ROUTE IX	0.13	0.06	0.22	0.03	0.00	0.00	0.04	0.01	0.11	0.00	0.26	0.04	0.85	0.13	0.26	0.04	0.37	0.01	0.39	0.15	0.54	0.22	0.27	0.03	0.41	0.29	0.75	0.48	0.69	0.12	0.58	0.05	0.32	0.02	0.70	0.10	0.42600	
ROUTE AJH	0.34	0.15	0.31	0.04	0.33	0.02	0.16	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.39	0.05	0.33	0.03	0.45	0.17	0.45	0.18	0.04	0.00	0.39	0.28	0.74	0.48	0.60	0.12	0.55	0.04	0.27	0.02	0.68	0.09	0.42632	
ROUTE OF	0.52	0.23	0.58	0.08	0.33	0.02	0.34	0.01	0.29	0.01	0.50	0.08	0.92	0.14	0.57	0.08	0.05	0.00	0.27	0.10	0.49	0.20	0.25	0.03	0.34	0.24	0.76	0.50	0.95	0.18	0.39	0.03	0.43	0.03	0.75	0.10	0.42640	
ROUTE AH	0.15	0.06	0.25	0.03	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.04	0.77	0.12	0.26	0.04	0.53	0.05	0.13	0.05	0.76	0.30	0.28	0.04	0.44	0.32	0.49	0.32	0.58	0.11	0.87	0.07	0.41	0.03	0.53	0.07	0.42670	
ROUTE PX	0.07	0.03	0.18	0.02	0.00	0.00	0.01	0.00	0.02	0.00	0.00	0.92	0.14	0.20	0.03	0.07	0.01	0.23	0.09	0.69	0.28	0.28	0.03	0.41	0.29	0.79	0.52	0.91	0.18	0.93	0.07	0.00	0.00	0.77	0.11	0.42692		
ROUTE AUJ	0.54	0.24	0.61	0.08	0.00	0.00	0.11	0.00	0.26	0.00	0.50	0.08	0.90	0.00	0.41	0.06	0.68	0.06	0.56	0.21	0.02	0.01	0.69	0.09	0.37	0.27	0.96	0.63	0.02	0.00	0.87	0.07	0.52	0.04	0.74	0.10	0.42722	
ROUTE LX	0.09	0.04	0.14	0.02	0.33	0.02	0.02	0.00	0.06	0.00	0.25	0.04	0.85	0.13	0.25	0.04	0.09	0.01	0.42	0.16	0.50	0.20	0.34	0.04	0.41	0.30	0.77	0.51	0.56	0.11	0.81	0.06	0.06	0.00	0.68	0.10	0.42752	
ROUTE ADJ	0.11	0.05	0.18	0.02	0.00	0.00	0.00	0.00	0.02	0.00	0.25	0.04	0.23	0.04	0.15	0.02	0.80	0.07	0.34	0.13	0.63	0.25	0.02	0.00	0.46	0.33	0.50	0.33	0.62	0.12	0.97	0.08	0.31	0.02	0.54	0.08	0.42753	
ROUTE AUJ	0.02	0.01	0.07	0.01	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.46	0.07	0.09	0.01	0.64	0.06	0.39	0.15	0.57	0.23	0.03	0.00	0.44	0.32	0.70	0.46	0.88	0.17	0.93	0.07	0.00	0.00	0.70	0.10	0.42770		
ROUTE KF	0.33	0.15	0.36	0.05	0.00	0.00	0.16	0.01	0.27	0.00	1.00	0.16	0.77	0.12	0.49	0.07	0.07	0.01	0.31	0.12	0.51	0.21	0.25	0.03	0.36	0.26	0.75	0.49	0.80	0.15	0.35	0.03	0.50	0.04	0.71	0.10	0.42783	
ROUTE AHD	0.03	0.01	0.08	0.01	0.00	0.00	0.00	0.00	0.02	0.00	0.25	0.04	0.38	0.06	0.13	0.02	0.65	0.06	0.40	0.15	0.53	0.21	0.03	0.00	0.43	0.31	0.70	0.46	0.89	0.17	0.90	0.07	0.14	0.01	0.71	0.10	0.42786	
ROUTE JD	0.11	0.05	0.17	0.02	0.00	0.00	0.04	0.00	0.11	0.00	0.25	0.04	0.85	0.13	0.25	0.03	0.07	0.01	0.40	0.15	0.54	0.22	0.27	0.03	0.41	0.30	0.75	0.49	0.65	0.12	0.69	0.05	0.27	0.02	0.69	0.10	0.42788	
ROUTE MP	0.31	0.14	0.32	0.04	0.33	0.02	0.16	0.01	0.20	0.00	0.75	0.12	0.85	0.13	0.46	0.06	0.09	0.01	0.32	0.12	0.49	0.20	0.34	0.04	0.37	0.27	0.77	0.51	0.69	0.13	0.54	0.04	0.25	0.02	0.70	0.10	0.42819	
ROUTE AJQ	0.32	0.14	0.32	0.04	0.33	0.02	0.17	0.01	0.28	0.01	0.75	0.12	0.23	0.04	0.37	0.05	0.32	0.03	0.47	0.18	0.44	0.18	0.03	0.00	0.39	0.28	0.74	0.48	0.77	0.15	0.31	0.02	0.32	0.02	0.68	0.10	0.42844	
ROUTE JV	0.33	0.15	0.35	0.05	0.00	0.00	0.18	0.01	0.25	0.00	0.75	0.12	0.85	0.13	0.46	0.06	0.07	0.01	0.31	0.12	0.53	0.21	0.27	0.03	0.37	0.27	0.75	0.49	0.77	0.15	0.44	0.03	0.46	0.03	0.71	0.10	0.42848	
ROUTE MG	0.38	0.17	0.43	0.06	0.33	0.02	0.17	0.01	0.25	0.00	0.75	0.12	0.85	0.13	0.51	0.07	0.07	0.01	0.24	0.09	0.57	0.23	0.30	0.04	0.37	0.26	0.73	0.48	0.71	0.14	0.42	0.03	0.37	0.03	0.67	0.09	0.42866	
ROUTE AY	0.11	0.05	0.16	0.02	0.00	0.00	0.01	0.00	0.01	0.00	0.25	0.04	0.77	0.12	0.23	0.03	0.58	0.05	0.10	0.04	0.76	0.31	0.26	0.03	0.43	0.31	0.65	0.42	0.63	0.12	0.93	0.07	0.16	0.01	0.63	0.09	0.42930	
ROUTE PL	0.28	0.12	0.39	0.05	0.33	0.02	0.20	0.01	0.28	0.01	0.50	0.08	0.69	0.11	0.39	0.06	0.13	0.01	0.37	0.14	0.51	0.21	0.26	0.03	0.39	0.28	0.72	0.47	0.66	0.13	0.47	0.04	0.30	0.02	0.66	0.09	0.42937	
ROUTE KL	0.31	0.14	0.31	0.04	0.00	0.00	0.16	0.01	0.26	0.00	1.00	0.16	0.77	0.12	0.47	0.07	0.07	0.01	0.32	0.12	0.51	0.21	0.25	0.03	0.37	0.26	0.75	0.49	0.75	0.14	0.46	0.04	0.45	0.03	0.71	0.10	0.42971	
ROUTE AJD	0.34	0.15	0.35	0.05	0.33	0.02	0.14	0.01	0.29	0.01	1.00	0.16	0.31	0.05	0.44	0.06	0.35	0.03	0.44	0.17	0.45	0.18	0.03	0.00	0.38	0.27	0.74	0.49	0.59	0.11	0.54	0.04	0.36	0.03	0.67	0.09	0.42994	
ROUTE MV	0.29	0.13	0.27	0.04	0.33	0.02	0.16	0.01	0.20	0.00	0.75	0.12	0.85	0.13	0.44	0.06	0.10	0.01	0.34	0.13	0.49	0.20	0.34	0.04	0.38	0.27	0.77	0.50	0.64	0.12	0.65	0.05	0.20	0.02	0.69	0.10	0.43004	
ROUTE AJT	0.30	0.13	0.27	0.04	0.33	0.02	0.17	0.01	0.27	0.00	0.75	0.12	0.23	0.04	0.36	0.05	0.30	0.03	0.48	0.18	0.44	0.18	0.03	0.00	0.40	0.29	0.74	0.48	0.72	0.14	0.41	0.03	0.27	0.02	0.67	0.09	0.43027	
ROUTE KB	0.31	0.14	0.29	0.04	0.00	0.00	0.18	0.01	0.24	0.00	0.75	0.12	0.85	0.13	0.44	0.06	0.08	0.01	0.32	0.12	0.53	0.21	0.27	0.03	0.38	0.27	0.75	0.49	0.72	0.14	0.54	0.04	0.41	0.03	0.70	0.10	0.43035	
ROUTE AUB	0.17	0.07	0.25	0.05	0.00	0.00	0.98	0.04	1.00	0.02	1.00	0.16	0.00	0.00	0.34	0.05	0.81	0.08	0.58	0.22	0.00	0.00	0.69	0.09	0.38	0.28	0.96	0.63	0.18	0.03	0.70	0.05	0.71	0.05	0.77	0.11	0.43046	
ROUTE MM	0.36	0.16	0.37	0.05	0.33	0.02	0.17	0.01	0.24	0.00	0.75	0.12	0.85	0.13	0.49	0.07	0.07	0.01	0.26	0.10	0.57	0.23	0.30	0.04	0.37	0.27	0.73	0.48	0.66	0.13	0.53	0.04	0.32	0.02	0.67	0.09	0.43049	
ROUTE AP	0.13	0.06	0.24	0.03	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.04	0.77	0.12	0.25	0.03	0.54	0.05	0.15	0.06	0.76	0.30	0.28	0.03	0.44	0.32	0.48	0.32	0.66	0.13	0.97	0.08	0.36	0.03	0.55	0.08	0.43104	
ROUTE PR	0.26	0.11	0.34	0.04	0.33	0.02	0.20	0.01	0.27	0.00	0.50	0.08	0.69	0.11	0.38	0.05	0.14	0.01	0.39	0.15	0.51	0.21	0.26	0.03	0.40	0.29	0.72	0.47	0.61	0.12	0.59	0.05	0.25	0.02	0.65	0.09	0.43119	
ROUTE IV	0.12	0.05	0.21	0.03	0.00	0.00	0.02	0.00	0.14	0.00	0.50	0.08	0.85	0.13	0.30	0.04	0.09	0.01	0.39	0.15	0.54	0.22	0.27	0.03	0.41	0.29	0.76	0.50	0.64	0.12	0.67	0.05	0.36	0.03	0.70	0.10	0.43140	
ROUTE AJG	0.32	0.14	0.30	0.04	0.33	0.02	0.14	0.01	0.29	0.01	1.00	0.16	0.31	0.05	0.42	0.06	0.35	0.03	0.45	0.17	0.45	0.18	0.03	0.00	0.39	0.28	0.74	0.49	0.54	0.10	0.64	0.05	0.32	0.02	0.67	0.09	0.43177	
ROUTE AIY	0.11	0.05	0.17	0.02	0.33	0.02	0.03	0.00	0.14	0.00	0.25																											

Table 4.5
Metrics for Cross Over Routes
(Natural Environment Emphasis Matrix)

ROUTE ADM	0.09	0.04	0.11	0.01	0.00	0.00	0.00	0.02	0.00	0.25	0.04	0.23	0.04	0.13	0.02	0.85	0.08	0.31	0.12	0.73	0.29	0.03	0.00	0.49	0.36	0.66	0.43	0.57	0.11	0.97	0.08	0.16	0.01	0.63	0.09	0.46197	
ROUTE AKT	0.26	0.12	0.34	0.05	0.33	0.02	0.19	0.01	0.29	0.01	0.50	0.08	0.15	0.02	0.30	0.04	0.40	0.04	0.58	0.22	0.48	0.19	0.03	0.00	0.46	0.33	0.73	0.48	0.58	0.11	0.83	0.04	0.31	0.02	0.66	0.09	0.46197
ROUTE EV	0.34	0.15	0.35	0.05	0.00	0.00	0.15	0.01	0.17	0.00	0.75	0.12	0.85	0.13	0.46	0.06	0.27	0.03	0.37	0.14	0.52	0.21	0.33	0.04	0.42	0.30	0.80	0.52	0.47	0.09	0.85	0.05	0.43	0.03	0.70	0.10	0.46204
ROUTE AIG	0.30	0.13	0.26	0.03	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.23	0.04	0.38	0.05	0.35	0.03	0.53	0.20	0.48	0.19	0.02	0.00	0.43	0.31	0.76	0.50	0.67	0.13	0.51	0.04	0.45	0.03	0.70	0.10	0.46208
ROUTE IH	0.07	0.03	0.19	0.02	0.00	0.00	0.01	0.00	0.00	0.25	0.04	0.77	0.12	0.21	0.03	0.18	0.02	0.50	0.19	0.53	0.22	0.34	0.04	0.46	0.33	0.79	0.52	0.54	0.10	0.79	0.06	0.21	0.02	0.70	0.10	0.46212	
ROUTE LO	0.23	0.05	0.21	0.03	0.33	0.02	0.02	0.00	0.36	0.00	0.25	0.04	0.85	0.13	0.27	0.04	0.10	0.01	0.42	0.16	0.60	0.22	0.37	0.05	0.46	0.33	0.77	0.51	0.56	0.11	0.70	0.06	0.16	0.01	0.69	0.10	0.46231
ROUTE AIL	0.28	0.12	0.22	0.03	0.33	0.02	0.15	0.01	0.21	0.00	0.76	0.12	0.31	0.05	0.35	0.06	0.37	0.03	0.55	0.21	0.46	0.18	0.11	0.01	0.44	0.32	0.78	0.51	0.66	0.12	0.52	0.04	0.26	0.02	0.65	0.09	0.46233
ROUTE PS	0.28	0.12	0.26	0.05	0.33	0.02	0.22	0.01	0.24	0.00	0.25	0.04	0.69	0.11	0.35	0.05	0.13	0.01	0.40	0.15	0.51	0.24	0.30	0.04	0.45	0.32	0.71	0.47	0.65	0.12	0.52	0.04	0.26	0.02	0.65	0.09	0.46243
ROUTE JM	0.35	0.16	0.36	0.05	0.00	0.00	0.15	0.01	0.25	0.00	1.00	0.16	0.85	0.13	0.51	0.07	0.09	0.01	0.31	0.12	0.61	0.25	0.28	0.04	0.41	0.29	0.75	0.49	0.62	0.12	0.62	0.05	0.50	0.04	0.70	0.10	0.46249
ROUTE IW	0.14	0.06	0.23	0.03	0.00	0.00	0.04	0.00	0.11	0.00	0.25	0.04	0.85	0.13	0.27	0.04	0.08	0.01	0.40	0.15	0.64	0.26	0.30	0.04	0.45	0.33	0.75	0.49	0.67	0.13	0.62	0.05	0.37	0.03	0.70	0.10	0.46266
ROUTE AIB	0.30	0.13	0.24	0.03	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.34	0.05	0.35	0.03	0.53	0.20	0.49	0.20	0.04	0.01	0.44	0.32	0.76	0.50	0.65	0.12	0.59	0.05	0.41	0.03	0.70	0.10	0.46273
ROUTE ATL	0.08	0.04	0.28	0.04	0.00	0.00	0.94	0.03	0.96	0.02	1.00	0.16	0.00	0.00	0.29	0.04	0.79	0.07	0.73	0.28	0.00	0.00	0.57	0.07	0.42	0.30	0.96	0.63	0.67	0.13	0.69	0.05	0.51	0.04	0.85	0.12	0.46276
ROUTE OD	0.53	0.23	0.59	0.08	0.33	0.02	0.34	0.01	0.28	0.01	0.50	0.08	0.92	0.14	0.57	0.08	0.07	0.01	0.29	0.11	0.58	0.24	0.28	0.03	0.39	0.28	0.76	0.50	0.93	0.18	0.43	0.03	0.49	0.04	0.75	0.10	0.46307
ROUTE PV	0.08	0.04	0.19	0.03	0.00	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.92	0.14	0.20	0.03	0.08	0.01	0.24	0.09	0.79	0.32	0.31	0.04	0.45	0.33	0.79	0.52	0.88	0.17	0.97	0.08	0.05	0.00	0.77	0.11	0.46349
ROUTE AHL	0.11	0.05	0.16	0.02	0.00	0.00	0.01	0.00	0.15	0.00	0.50	0.08	0.31	0.05	0.20	0.03	0.36	0.03	0.60	0.23	0.51	0.21	0.04	0.00	0.47	0.34	0.77	0.50	0.57	0.11	0.71	0.06	0.36	0.03	0.69	0.10	0.46376
ROUTE AKW	0.25	0.11	0.29	0.04	0.33	0.02	0.19	0.01	0.19	0.01	0.50	0.08	0.15	0.02	0.28	0.04	0.41	0.04	0.60	0.23	0.48	0.19	0.03	0.00	0.46	0.33	0.73	0.48	0.53	0.10	0.64	0.05	0.26	0.02	0.65	0.09	0.46379
ROUTE GF	0.32	0.14	0.36	0.05	0.00	0.00	0.16	0.01	0.19	0.00	0.75	0.12	0.77	0.12	0.44	0.06	0.26	0.02	0.39	0.15	0.52	0.21	0.33	0.04	0.42	0.30	0.80	0.52	0.62	0.12	0.43	0.03	0.48	0.04	0.71	0.10	0.46400
ROUTE IN	0.05	0.02	0.13	0.02	0.00	0.00	0.01	0.00	0.04	0.00	0.25	0.04	0.77	0.12	0.20	0.03	0.19	0.02	0.52	0.20	0.53	0.22	0.34	0.04	0.47	0.34	0.79	0.52	0.50	0.10	0.90	0.07	0.16	0.01	0.69	0.10	0.46400
ROUTE ATW	0.18	0.08	0.35	0.05	0.00	0.00	1.00	0.04	0.98	0.02	0.75	0.12	0.00	0.00	0.30	0.04	0.74	0.07	0.65	0.25	0.01	0.00	0.93	0.12	0.43	0.31	0.96	0.63	0.35	0.07	0.61	0.05	0.58	0.04	0.79	0.11	0.46410
ROUTE LW	0.10	0.04	0.15	0.02	0.33	0.02	0.02	0.00	0.05	0.00	0.25	0.04	0.85	0.13	0.26	0.04	0.11	0.01	0.44	0.17	0.60	0.24	0.37	0.05	0.46	0.33	0.77	0.51	0.53	0.10	0.64	0.07	0.11	0.01	0.68	0.10	0.46416
ROUTE KE	0.34	0.15	0.37	0.05	0.00	0.00	0.16	0.01	0.26	0.00	1.00	0.16	0.77	0.12	0.49	0.07	0.08	0.01	0.32	0.12	0.61	0.25	0.28	0.04	0.41	0.30	0.75	0.49	0.77	0.15	0.39	0.03	0.55	0.04	0.71	0.10	0.46450
ROUTE JC	0.12	0.05	0.18	0.02	0.00	0.00	0.04	0.00	0.10	0.00	0.25	0.04	0.85	0.13	0.25	0.04	0.09	0.01	0.42	0.16	0.64	0.26	0.30	0.04	0.46	0.33	0.75	0.49	0.63	0.12	0.72	0.06	0.32	0.02	0.69	0.10	0.46453
ROUTE MO	0.32	0.14	0.33	0.04	0.33	0.02	0.16	0.01	0.20	0.00	0.75	0.12	0.85	0.13	0.47	0.07	0.10	0.01	0.34	0.13	0.58	0.23	0.37	0.05	0.42	0.30	0.77	0.51	0.66	0.13	0.57	0.04	0.30	0.02	0.70	0.10	0.46485
ROUTE JU	0.34	0.15	0.36	0.05	0.00	0.00	0.18	0.01	0.24	0.00	0.75	0.12	0.85	0.13	0.46	0.06	0.08	0.01	0.32	0.12	0.62	0.25	0.31	0.04	0.42	0.30	0.75	0.49	0.74	0.14	0.47	0.04	0.51	0.04	0.71	0.10	0.46515
ROUTE AKG	0.56	0.25	0.55	0.07	0.33	0.02	0.34	0.01	0.35	0.01	0.75	0.12	0.23	0.04	0.52	0.07	0.29	0.03	0.48	0.18	0.47	0.19	0.10	0.01	0.41	0.30	0.77	0.50	0.73	0.14	0.19	0.01	0.38	0.03	0.68	0.10	0.46516
ROUTE AHO	0.09	0.04	0.10	0.01	0.00	0.00	0.01	0.00	0.14	0.00	0.50	0.08	0.31	0.05	0.18	0.03	0.37	0.03	0.61	0.23	0.51	0.21	0.04	0.00	0.48	0.34	0.77	0.50	0.52	0.10	0.81	0.06	0.32	0.02	0.69	0.10	0.46564
ROUTE AKF	0.26	0.12	0.33	0.04	0.33	0.02	0.19	0.01	0.17	0.00	0.00	0.38	0.06	0.25	0.03	0.34	0.03	0.60	0.23	0.48	0.19	0.02	0.00	0.46	0.33	0.78	0.51	0.80	0.15	0.66	0.05	0.30	0.02	0.74	0.10	0.46588	
ROUTE GR	0.30	0.13	0.31	0.04	0.00	0.00	0.16	0.01	0.18	0.00	0.75	0.12	0.77	0.12	0.43	0.06	0.27	0.03	0.40	0.15	0.52	0.21	0.33	0.04	0.43	0.31	0.80	0.52	0.58	0.11	0.53	0.04	0.43	0.03	0.71	0.10	0.46589
ROUTE AW	0.11	0.05	0.16	0.02	0.00	0.00	0.01	0.00	0.00	0.25	0.04	0.77	0.12	0.23	0.03	0.59	0.05	0.11	0.04	0.86	0.34	0.29	0.04	0.48	0.34	0.65	0.43	0.61	0.12	0.96	0.08	0.21	0.02	0.63	0.09	0.46597	
ROUTE PK	0.28	0.13	0.40	0.05	0.33	0.02	0.20	0.01	0.27	0.00	0.50	0.08	0.69	0.11	0.40	0.06	0.14	0.01	0.39	0.15	0.61	0.24	0.30	0.04	0.44	0.32	0.72	0.47	0.63	0.12	0.51	0.04	0.36	0.03	0.66	0.09	0.46608
ROUTE AHX	0.30	0.13	0.28	0.04	0.00	0.00	0.15	0.01	0.29	0.01	1.00	0.16	0.31	0.05	0.39	0.06	0.36	0.03	0.52	0.20	0.49	0.20	0.04	0.00	0.43	0.31	0.77	0.50	0.63	0.12	0.58	0.05	0.51	0.04	0.71	0.10	0.46626
ROUTE AUF	0.54	0.24	0.59	0.08	0.00	0.00	0.11	0.00	0.26	0.00	0.50	0.08	0.00	0.00	0.41	0.06	0.63	0.06	0.63	0.24	0.02	0.01	0.92	0.11	0.42	0.30	0.96	0.63	0.14	0.03	0.87	0.07	0.43	0.03	0.76	0.11	0.46634
ROUTE KK	0.32	0.14	0.32	0.04	0.00	0.00	0.16	0.01	0.26	0.00	1.00	0.16	0.77	0.12	0.47	0.07	0.09	0.01	0.34	0.13	0.61	0.25	0.28	0.04	0.42	0.30	0.75	0.49	0.73	0.14	0.49	0.04	0.50	0.04	0.71	0.10	0.46638
ROUTE MU	0.30	0.13	0.28	0.04	0.33	0.02	0.16	0.01	0.19	0.00	0.75	0.12	0.85	0.13	0.45	0.06	0.11	0.01	0.35	0.13	0.58	0.23	0.37	0.05	0.43	0.31	0.77	0.51	0.61	0.12	0.69	0.05	0.26	0.02	0.70	0.10	0.46670
ROUTE AFJ	0.36	0.16	0.38	0.05	0.00	0.00	0.16	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.39	0.05	0.52	0.05	0.50	0.19	0.49	0.20	0.04	0.00	0.44	0.32	0.77	0.51	0.51	0.10	0.51	0.04	0.55	0.04	0.69	0.10	0.46693
ROUTE AKJ	0.54	0.24	0.50	0.07	0.33	0.02	0.34	0.01	0.34	0.01	0.75	0.12	0.23	0.04																							

Table 4.5
Metrics for Cross Over Routes
(Natural Environment Emphasis Matrix)

ROUTE FZ	0.40	0.18	0.39	0.05	0.00	0.00	0.18	0.01	0.24	0.00	0.75	0.12	0.85	0.13	0.49	0.07	0.31	0.03	0.27	0.10	0.73	0.29	0.28	0.04	0.46	0.33	0.96	0.63	0.47	0.09	0.62	0.05	0.43	0.03	0.80	0.11	0.51275
ROUTE DN	0.21	0.09	0.31	0.04	0.00	0.00	0.02	0.00	0.14	0.00	0.50	0.08	0.85	0.13	0.35	0.05	0.32	0.03	0.34	0.13	0.74	0.30	0.27	0.03	0.49	0.35	0.96	0.63	0.40	0.08	0.74	0.06	0.39	0.03	0.79	0.11	0.51353
ROUTE CM	0.07	0.03	0.20	0.03	0.00	0.00	0.01	0.00	0.04	0.00	0.25	0.04	0.77	0.12	0.22	0.03	0.39	0.04	0.53	0.20	0.63	0.25	0.37	0.05	0.54	0.39	0.80	0.53	0.37	0.07	0.87	0.07	0.35	0.03	0.69	0.10	0.51452
ROUTE CD	0.14	0.06	0.24	0.03	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.04	0.92	0.14	0.28	0.04	0.62	0.06	0.16	0.06	0.86	0.34	0.30	0.04	0.50	0.36	0.90	0.59	0.70	0.14	0.97	0.08	0.22	0.02	0.82	0.11	0.51456
ROUTE HB	0.13	0.06	0.23	0.03	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.00	1.00	0.16	0.24	0.03	0.61	0.06	0.15	0.06	0.90	0.36	0.30	0.04	0.51	0.37	0.90	0.59	0.69	0.13	1.00	0.08	0.15	0.01	0.81	0.11	0.51471
ROUTE ADN	0.11	0.05	0.18	0.02	0.00	0.00	0.00	0.00	0.13	0.00	0.25	0.08	0.85	0.13	0.33	0.05	0.33	0.03	0.35	0.13	0.74	0.30	0.27	0.03	0.50	0.36	0.96	0.63	0.35	0.07	0.84	0.07	0.35	0.03	0.79	0.11	0.51493
ROUTE DZ	0.19	0.08	0.25	0.03	0.00	0.00	0.02	0.00	0.13	0.00	0.50	0.08	0.85	0.13	0.33	0.05	0.33	0.03	0.35	0.13	0.74	0.30	0.27	0.03	0.50	0.36	0.96	0.63	0.35	0.07	0.84	0.07	0.35	0.03	0.79	0.11	0.51551
ROUTE FJ	0.40	0.18	0.43	0.06	0.00	0.00	0.16	0.01	0.27	0.00	1.00	0.16	0.85	0.13	0.54	0.08	0.33	0.03	0.26	0.10	0.73	0.29	0.28	0.03	0.45	0.33	0.96	0.63	0.46	0.09	0.61	0.05	0.52	0.04	0.81	0.11	0.51594
ROUTE CY	0.05	0.02	0.15	0.02	0.00	0.00	0.01	0.00	0.03	0.00	0.25	0.04	0.92	0.12	0.20	0.03	0.40	0.04	0.55	0.21	0.63	0.25	0.37	0.05	0.54	0.39	0.80	0.53	0.32	0.06	0.97	0.08	0.31	0.02	0.69	0.10	0.51641
ROUTE FV	0.38	0.17	0.38	0.05	0.00	0.00	0.16	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.52	0.07	0.33	0.03	0.27	0.10	0.73	0.29	0.28	0.03	0.46	0.33	0.96	0.63	0.42	0.08	0.71	0.06	0.48	0.04	0.80	0.11	0.51791
ROUTE CT	0.17	0.07	0.31	0.04	0.00	0.00	0.03	0.00	0.11	0.00	0.25	0.04	0.77	0.12	0.28	0.04	0.40	0.04	0.39	0.15	0.73	0.30	0.28	0.04	0.51	0.37	0.96	0.63	0.36	0.07	0.77	0.06	0.31	0.02	0.78	0.11	0.51866
ROUTE AUQ	0.67	0.30	0.74	0.10	0.67	0.04	0.25	0.01	0.39	0.01	0.75	0.12	0.31	0.05	0.62	0.09	0.86	0.08	0.81	0.31	0.05	0.02	0.26	0.03	0.44	0.32	0.96	0.63	0.58	0.11	0.50	0.04	0.75	0.06	0.84	0.12	0.51905
ROUTE AX	0.13	0.06	0.23	0.03	0.00	0.00	0.01	0.00	0.00	0.00	0.25	0.04	0.92	0.14	0.27	0.04	0.62	0.06	0.19	0.07	0.86	0.34	0.30	0.04	0.51	0.37	0.90	0.59	0.62	0.12	0.97	0.08	0.19	0.01	0.80	0.11	0.51976
ROUTE DF	0.15	0.06	0.25	0.03	0.00	0.00	0.03	0.00	0.10	0.00	0.25	0.04	0.77	0.12	0.26	0.04	0.40	0.04	0.40	0.15	0.73	0.30	0.28	0.04	0.52	0.38	0.96	0.63	0.31	0.06	0.87	0.07	0.26	0.02	0.78	0.11	0.52062
ROUTE ATQ	0.46	0.20	0.52	0.07	0.00	0.00	0.07	0.00	0.14	0.00	0.25	0.04	0.00	0.00	0.32	0.04	0.61	0.06	0.84	0.32	0.03	0.01	0.88	0.11	0.50	0.36	1.00	0.66	0.69	0.13	0.87	0.07	0.12	0.01	0.86	0.12	0.52174
ROUTE ATI	0.08	0.04	0.26	0.03	0.00	0.00	0.94	0.03	0.88	0.02	0.75	0.12	0.00	0.00	0.24	0.03	0.74	0.07	0.85	0.32	0.01	0.00	0.88	0.11	0.51	0.37	1.00	0.66	0.80	0.15	0.69	0.05	0.31	0.02	0.89	0.12	0.52324
ROUTE AUM	0.68	0.30	0.74	0.10	0.67	0.04	0.25	0.01	0.36	0.01	0.75	0.12	0.31	0.05	0.62	0.09	0.80	0.07	0.84	0.32	0.05	0.02	0.30	0.04	0.45	0.32	0.96	0.63	0.44	0.09	0.50	0.04	0.62	0.05	0.80	0.11	0.52383
ROUTE CP	0.15	0.07	0.29	0.04	0.00	0.00	0.01	0.00	0.13	0.00	0.50	0.08	0.77	0.12	0.31	0.04	0.42	0.04	0.39	0.15	0.73	0.30	0.27	0.03	0.45	0.37	0.96	0.63	0.31	0.06	0.86	0.07	0.35	0.03	0.78	0.11	0.52385
ROUTE DB	0.13	0.06	0.24	0.03	0.00	0.00	0.01	0.00	0.12	0.00	0.50	0.08	0.77	0.12	0.29	0.04	0.42	0.04	0.40	0.15	0.73	0.30	0.27	0.03	0.52	0.38	0.96	0.63	0.26	0.05	0.96	0.07	0.31	0.02	0.78	0.11	0.52582
ROUTE EH	0.45	0.20	0.50	0.07	0.00	0.00	0.15	0.01	0.18	0.00	0.75	0.12	0.85	0.13	0.53	0.07	0.31	0.03	0.29	0.11	0.72	0.29	0.34	0.04	0.47	0.34	1.00	0.66	0.43	0.08	0.56	0.04	0.39	0.03	0.81	0.11	0.52689
ROUTE AOR	0.19	0.08	0.23	0.03	0.33	0.02	0.00	0.00	0.03	0.00	0.00	0.00	0.38	0.06	0.19	0.03	0.43	0.04	0.35	0.13	0.87	0.35	0.05	0.01	0.53	0.38	0.89	0.58	0.80	0.15	0.95	0.07	0.22	0.02	0.83	0.12	0.52690
ROUTE ET	0.43	0.19	0.45	0.06	0.00	0.00	0.15	0.01	0.17	0.00	0.75	0.12	0.85	0.13	0.51	0.07	0.31	0.03	0.31	0.12	0.72	0.29	0.34	0.04	0.48	0.34	1.00	0.66	0.39	0.07	0.67	0.05	0.35	0.03	0.81	0.11	0.52886
ROUTE GD	0.42	0.18	0.46	0.06	0.00	0.00	0.16	0.01	0.19	0.00	0.75	0.12	0.77	0.12	0.50	0.07	0.30	0.03	0.32	0.12	0.72	0.29	0.34	0.04	0.48	0.35	1.00	0.66	0.54	0.10	0.43	0.03	0.39	0.03	0.82	0.12	0.53087
ROUTE VV	0.21	0.09	0.29	0.04	0.33	0.02	0.01	0.00	0.01	0.00	0.00	0.00	0.92	0.14	0.29	0.04	0.16	0.02	0.16	0.06	1.00	0.40	0.32	0.04	0.52	0.37	0.89	0.58	0.87	0.17	0.95	0.07	0.27	0.02	0.84	0.12	0.53206
ROUTE AFI	0.45	0.20	0.47	0.06	0.00	0.00	0.16	0.01	0.18	0.00	0.75	0.12	0.31	0.05	0.44	0.06	0.56	0.05	0.44	0.17	0.69	0.28	0.05	0.01	0.50	0.36	0.96	0.63	0.43	0.08	0.52	0.04	0.46	0.03	0.79	0.11	0.53282
ROUTE GP	0.40	0.18	0.40	0.05	0.00	0.00	0.16	0.01	0.16	0.00	0.75	0.12	0.77	0.12	0.48	0.07	0.31	0.03	0.34	0.13	0.72	0.29	0.34	0.04	0.49	0.35	1.00	0.66	0.50	0.10	0.54	0.04	0.35	0.03	0.82	0.11	0.53285
ROUTE DJ	0.21	0.09	0.30	0.04	0.00	0.00	0.02	0.00	0.05	0.00	0.25	0.04	0.85	0.13	0.30	0.04	0.32	0.03	0.40	0.15	0.74	0.30	0.35	0.04	0.53	0.38	1.00	0.66	0.39	0.07	0.75	0.06	0.27	0.02	0.81	0.11	0.53431
ROUTE AFO	0.43	0.19	0.42	0.05	0.00	0.00	0.16	0.01	0.25	0.00	0.75	0.12	0.31	0.05	0.43	0.06	0.57	0.05	0.45	0.17	0.69	0.28	0.05	0.01	0.51	0.37	0.96	0.63	0.39	0.07	0.62	0.05	0.42	0.03	0.79	0.11	0.53477
ROUTE DV	0.19	0.08	0.25	0.03	0.00	0.00	0.02	0.00	0.05	0.00	0.25	0.04	0.85	0.13	0.29	0.04	0.33	0.03	0.42	0.16	0.74	0.30	0.35	0.04	0.53	0.38	1.00	0.66	0.34	0.07	0.85	0.07	0.23	0.02	0.81	0.11	0.53629
ROUTE AGG	0.42	0.18	0.43	0.06	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.23	0.04	0.41	0.06	0.56	0.05	0.47	0.18	0.68	0.28	0.04	0.00	0.51	0.37	0.96	0.63	0.54	0.10	0.40	0.03	0.47	0.03	0.80	0.11	0.53671
ROUTE FF	0.40	0.18	0.43	0.06	0.00	0.00	0.16	0.01	0.19	0.00	0.75	0.12	0.85	0.13	0.50	0.07	0.33	0.03	0.32	0.12	0.73	0.29	0.35	0.04	0.49	0.35	1.00	0.66	0.46	0.09	0.61	0.05	0.40	0.03	0.82	0.11	0.53674
ROUTE EO	0.47	0.21	0.53	0.07	0.00	0.00	0.17	0.01	0.23	0.00	0.75	0.12	0.85	0.13	0.54	0.08	0.30	0.03	0.24	0.09	0.81	0.33	0.31	0.04	0.49	0.35	0.96	0.63	0.48	0.09	0.50	0.04	0.50	0.04	0.80	0.11	0.53749
ROUTE AFG	0.44	0.19	0.46	0.06	0.00	0.00	0.14	0.01	0.28	0.01	1.00	0.16	0.31	0.05	0.47	0.07	0.58	0.05	0.44	0.17	0.69	0.28	0.04	0.00	0.50	0.36	0.96	0.63	0.38	0.07	0.61	0.05	0.51	0.04	0.79	0.11	0.53803
ROUTE AGM	0.40	0.18	0.37	0.05	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.23	0.04	0.39	0.06	0.56	0.05	0.48	0.18	0.68	0.28	0.04	0.00	0.52	0.37	0.96	0.63	0.49	0.09	0.50	0.04	0.43	0.03	0.80	0.11	0.53867
ROUTE FR	0.38	0.17	0.37	0.05	0.00	0.00	0.16	0.01	0.18	0.00	0.75	0.12	0.85	0.13	0.48	0.07	0.33	0.03	0.34	0.13	0.73	0.29	0.35	0.04	0.50	0.36	1.00	0.66	0.41	0.08	0.71	0.06	0.36	0.03	0.82	0.11	0.53872
ROUTE AEU	1.00	0.44	1.00	0.13	1.00	0.05	0.26	0.01	0.36	0.0																											

Table 4.5
Metrics for Cross Over Routes
(Simple Average Matrix)

Route	Residences with ROW	Residences (within 300)	Proposed Developments	Proximity Commercial Buildings (within 300)	Proximity Industrial Buildings (within 300)	School, Church, Cemetery, and Park Parcels Crossed	NRHP Listed Structures and Districts (3000' from edge of ROW)	Natural	Natural Forests (Acres)	Stream/River Crossings	Wetland Areas (Acres)	Floodplain Areas (Acres)	Engineering	Percent of Route Rebuilt with Existing T/L*	Percent of Route Co-located with Existing Utilities*	Percent of Route Co-located with Roads*	Total Project Costs	WEIGHTED TOTAL	SUM OF WEIGHTED TOTALS						
WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED	WEIGHTED						
ROUTE AIK	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.02	0.03	0.01	0.33%	65.6%	19.2%	7.8%	7.4%	100.0%	0.10	0.21565					
ROUTE KU	0.02	0.01	0.05	0.01	0.00	0.01	0.00	0.00	0.69	0.11	0.12	0.04	0.04	0.00	0.98	0.19	0.90	0.07	0.25	0.02	0.28	0.10	0.21776		
ROUTE AGU	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.15	0.02	0.03	0.01	0.00	0.06	0.73	0.14	0.97	0.08	0.34	0.03	0.30	0.10	0.22672		
ROUTE AGY	0.04	0.02	0.03	0.00	0.00	0.00	0.00	0.00	0.53	0.05	0.26	0.10	0.08	0.05	0.83	0.16	0.81	0.06	0.36	0.03	0.30	0.10	0.23037		
ROUTE AHA	0.02	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.25	0.04	0.08	0.01	0.06	0.04	0.91	0.18	0.90	0.07	0.32	0.02	0.31	0.10	0.23088		
ROUTE HO	0.01	0.01	0.06	0.01	0.00	0.01	0.00	0.00	0.69	0.11	0.12	0.04	0.04	0.04	0.80	0.15	0.94	0.07	0.35	0.03	0.29	0.10	0.23310		
ROUTE HW	0.05	0.02	0.07	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.26	0.02	0.90	0.17	0.78	0.06	0.37	0.03	0.29	0.10	0.23671		
ROUTE IA	0.03	0.01	0.07	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.16	0.05	0.99	0.19	0.87	0.07	0.32	0.02	0.30	0.10	0.23724		
ROUTE ADG	0.02	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.25	0.04	0.08	0.01	0.07	0.02	0.93	0.17	0.86	0.07	0.43	0.03	0.30	0.10	0.23734		
ROUTE ADK	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.25	0.04	0.08	0.01	0.06	0.02	0.93	0.17	0.86	0.07	0.43	0.03	0.30	0.10	0.23761		
ROUTE KS	0.03	0.01	0.06	0.01	0.00	0.01	0.00	0.00	0.69	0.11	0.13	0.04	0.06	0.01	0.96	0.18	0.93	0.07	0.30	0.02	0.28	0.09	0.24112		
ROUTE ADW	0.03	0.01	0.03	0.00	0.00	0.00	0.00	0.00	0.25	0.04	0.08	0.01	0.07	0.02	0.93	0.17	0.86	0.07	0.43	0.03	0.31	0.10	0.24132		
ROUTE AEA	0.01	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.32	0.03	0.30	0.07	0.06	0.05	0.92	0.14	0.94	0.07	0.34	0.03	0.32	0.10	0.24170		
ROUTE AM	0.03	0.01	0.07	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.16	0.05	0.99	0.19	0.87	0.07	0.32	0.02	0.31	0.10	0.24374		
ROUTE AU	0.01	0.01	0.06	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.15	0.05	0.96	0.14	0.91	0.07	0.39	0.03	0.29	0.10	0.24402		
ROUTE BS	0.05	0.02	0.08	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.17	0.06	0.94	0.14	0.82	0.06	0.46	0.03	0.30	0.10	0.24791		
ROUTE CA	0.03	0.01	0.07	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.16	0.05	0.97	0.19	0.91	0.07	0.42	0.03	0.31	0.10	0.24831		
ROUTE HM	0.02	0.01	0.07	0.01	0.00	0.01	0.00	0.00	0.69	0.11	0.13	0.04	0.06	0.04	0.78	0.15	0.97	0.08	0.40	0.03	0.29	0.10	0.25242		
ROUTE ACY	0.03	0.01	0.03	0.00	0.00	0.00	0.00	0.00	0.25	0.04	0.08	0.01	0.07	0.02	0.93	0.17	0.86	0.07	0.50	0.04	0.30	0.10	0.25600		
ROUTE HU	0.06	0.03	0.08	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.17	0.06	0.95	0.19	0.81	0.06	0.42	0.03	0.30	0.10	0.25604		
ROUTE HY	0.04	0.02	0.07	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.16	0.05	0.97	0.19	0.90	0.07	0.37	0.03	0.30	0.10	0.25657		
ROUTE W	0.05	0.02	0.08	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.17	0.06	0.96	0.16	0.83	0.06	0.50	0.04	0.29	0.09	0.26248		
ROUTE AK	0.04	0.02	0.08	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.16	0.05	0.96	0.16	0.83	0.06	0.50	0.04	0.29	0.09	0.26305		
ROUTE AS	0.02	0.01	0.07	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.15	0.05	0.97	0.14	0.94	0.07	0.44	0.03	0.29	0.10	0.26333		
ROUTE BQ	0.05	0.02	0.09	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.17	0.06	0.98	0.14	0.85	0.07	0.52	0.04	0.31	0.10	0.26720		
ROUTE BY	0.03	0.01	0.08	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.16	0.05	0.98	0.15	0.94	0.07	0.47	0.03	0.31	0.10	0.26760		
ROUTE U	0.05	0.02	0.09	0.01	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.17	0.06	0.97	0.16	0.86	0.07	0.55	0.04	0.29	0.10	0.28177		
ROUTE AIL	0.02	0.01	0.07	0.01	0.00	0.01	0.00	0.00	0.31	0.05	0.37	0.07	0.02	0.29	0.19	0.91	0.93	0.07	0.24	0.02	0.45	0.15	0.29351		
ROUTE AGS	0.09	0.04	0.10	0.01	0.00	0.00	0.00	0.00	0.15	0.02	0.08	0.03	0.03	0.25	0.16	0.66	0.13	1.00	0.29	0.02	0.39	0.13	0.29389		
ROUTE HK	0.11	0.05	0.15	0.02	0.00	0.01	0.00	0.00	0.69	0.11	0.17	0.06	0.06	0.48	0.04	0.00	0.70	0.28	0.24	0.03	0.36	0.12	0.30127		
ROUTE AGV	0.01	0.01	0.08	0.01	0.00	0.00	0.00	0.00	0.31	0.05	0.06	0.02	0.02	0.75	0.07	0.35	0.13	0.47	0.19	0.01	0.40	0.13	0.30181		
ROUTE KV	0.03	0.01	0.12	0.02	0.00	0.01	0.00	0.00	0.85	0.13	0.16	0.05	0.06	0.28	0.03	0.13	0.05	0.50	0.20	0.24	0.03	0.31	0.10	0.30187	
ROUTE ADE	0.11	0.05	0.12	0.02	0.00	0.00	0.00	0.00	0.08	0.01	0.12	0.04	0.04	0.26	0.18	0.53	0.10	0.80	0.27	0.02	0.45	0.15	0.30308		
ROUTE ADI	0.09	0.04	0.11	0.01	0.00	0.00	0.00	0.00	0.25	0.04	0.08	0.01	0.11	0.04	0.77	0.07	0.26	0.10	0.63	0.25	0.01	0.42	0.14	0.30414	
ROUTE AGZ	0.05	0.02	0.10	0.01	0.00	0.00	0.00	0.00	0.25	0.04	0.23	0.04	0.11	0.04	0.56	0.03	0.13	0.43	0.17	0.02	0.00	0.36	0.12	0.30589	
ROUTE ADU	0.13	0.06	0.13	0.02	0.00	0.00	0.00	0.00	0.25	0.04	0.08	0.01	0.13	0.04	0.76	0.07	0.21	0.88	0.63	0.25	0.01	0.41	0.13	0.30719	
ROUTE AHB	0.03	0.01	0.09	0.01	0.00	0.00	0.00	0.00	0.25	0.04	0.23	0.04	0.10	0.03	0.56	0.05	0.35	0.13	0.43	0.17	0.01	0.00	0.36	0.12	0.30760
ROUTE ADY	0.11	0.05	0.12	0.02	0.00	0.00	0.00	0.00	0.25	0.04	0.08	0.01	0.12	0.04	0.77	0.07	0.23	0.99	0.63	0.25	0.01	0.41	0.14	0.30836	
ROUTE HP	0.03	0.01	0.13	0.02	0.00	0.00	0.00	0.00	0.85	0.13	0.16	0.05	0.06	0.47	0.04	0.15	0.06	0.50	0.20	0.24	0.03	0.33	0.11	0.31021	
ROUTE AI	0.13	0.06	0.17	0.02	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.21	0.07	0.49	0.05	0.03	0.61	0.66	0.27	0.24	0.03	0.35	0.12	0.31039
ROUTE ADH	0.03	0.01	0.09	0.01	0.00	0.00	0.00	0.00	0.25	0.04	0.23	0.04	0.10	0.03	0.76	0.07	0.39	0.15	0.43	0.17	0.02	0.00	0.39	0.13	0.31044
ROUTE AG	0.11	0.05	0.16	0.02	0.00	0.01	0.00	0.00	0.25	0.04	0.62	0.10	0.20	0.07	0.49	0.05	0.02	0.66	0.27	0.24	0.03	0.36	0.12	0.31151	
ROUTE ADL	0.01	0.01	0.09	0.01	0.00	0.00	0.00	0.00	0.25	0.04	0.23	0.04	0.20	0.07	0.76	0.07	0.40	0.15	0.43	0.17	0.01	0.00	0.40	0.13	0.31178
ROUTE HX	0.07	0.03	0.14	0.02	0.00	0.01	0.00	0.00	0.25	0.04	0.23	0.04	0.20	0.07	0.29	0.03	0.13	0.05	0.46	0.19	0.25	0.03	0.29	0.10	0.31428
ROUTE ADX	0.05	0.02	0.10	0.01	0.00	0.00	0.00	0.00	0.25	0.04	0.23	0.04	0.11	0.04	0.76	0.07	0.33	0.13	0.43	0.17	0.02	0.00	0.38	0.13	0.31430
ROUTE BO	0.14	0.06	0.18	0.02	0.00	0.00	0.00	0.00	0.25	0.04	0.62	0.10	0.22	0.07	0.49	0.05	0.00	0.66	0.27	0.24	0.03	0.34	0.11	0.31469	
ROUTE AEB	0.03	0.01	0.09	0.01	0.00	0.00	0.00	0.00	0.25	0.04	0.23	0.04	0.10	0.03	0.76	0.07	0.37	0.14	0.43	0.17	0.01	0.00	0.39		

Table 4.5
Metrics for Cross Over Routes
(Simple Average Matrix)

ROUTE AHM	0.12	0.05	0.17	0.02	0.00	0.00	0.03	0.00	0.13	0.00	0.25	0.04	0.31	0.05	0.17	0.06	0.34	0.03	0.40	0.23	0.51	0.21	0.04	0.01	0.47	0.15	0.76	0.50	0.62	0.12	0.63	0.05	0.32	0.02	0.69	0.23	0.43860
ROUTE AKZ	0.06	0.03	0.13	0.02	0.00	0.00	0.00	0.03	0.00	0.13	0.00	0.00	0.38	0.06	0.10	0.03	0.34	0.03	0.60	0.23	0.51	0.21	0.04	0.01	0.47	0.15	0.76	0.50	0.62	0.12	0.63	0.05	0.32	0.02	0.69	0.23	0.43860
ROUTE LF	0.06	0.03	0.18	0.02	0.33	0.02	0.01	0.00	0.06	0.00	0.25	0.04	0.77	0.12	0.23	0.08	0.18	0.02	0.45	0.17	0.49	0.20	0.34	0.04	0.43	0.14	0.77	0.51	0.51	0.10	0.82	0.06	0.07	0.01	0.67	0.22	0.43868
ROUTE VW	0.19	0.08	0.21	0.03	0.33	0.02	0.01	0.00	0.02	0.00	0.00	0.00	0.77	0.12	0.25	0.08	0.12	0.01	0.06	0.02	0.90	0.36	0.27	0.03	0.43	0.14	0.60	0.39	0.88	0.17	0.91	0.07	0.24	0.02	0.65	0.21	0.43877
ROUTE LO	0.06	0.03	0.16	0.02	0.33	0.02	0.03	0.00	0.11	0.00	0.25	0.04	0.77	0.12	0.23	0.08	0.18	0.02	0.42	0.16	0.59	0.24	0.30	0.04	0.45	0.15	0.73	0.48	0.51	0.10	0.87	0.07	0.14	0.01	0.65	0.22	0.43999
ROUTE HF	0.03	0.01	0.13	0.02	0.00	0.00	0.01	0.00	0.00	0.00	0.00	1.00	0.16	0.19	0.06	0.57	0.05	0.21	0.08	0.70	0.28	0.30	0.04	0.45	0.15	0.70	0.46	0.76	0.15	0.97	0.08	0.22	0.02	0.70	0.23	0.44055	
ROUTE DH	0.05	0.02	0.16	0.02	0.00	0.00	0.03	0.00	0.10	0.00	0.25	0.04	0.77	0.12	0.21	0.07	0.37	0.03	0.47	0.18	0.53	0.21	0.27	0.03	0.46	0.15	0.76	0.50	0.40	0.08	0.85	0.07	0.33	0.02	0.67	0.22	0.44105
ROUTE IL	0.08	0.04	0.21	0.03	0.00	0.00	0.03	0.00	0.11	0.00	0.25	0.04	0.77	0.12	0.23	0.07	0.16	0.02	0.44	0.17	0.53	0.21	0.27	0.03	0.43	0.14	0.75	0.49	0.61	0.12	0.70	0.05	0.28	0.02	0.68	0.23	0.44170
ROUTE AEP	0.03	0.01	0.10	0.01	0.00	0.00	0.00	0.14	0.00	0.50	0.08	0.23	0.04	0.14	0.05	0.66	0.06	0.68	0.26	0.50	0.20	0.04	0.00	0.53	0.17	0.78	0.51	0.30	0.06	0.96	0.08	0.37	0.03	0.67	0.22	0.44174	
ROUTE LZ	0.09	0.04	0.15	0.02	0.33	0.02	0.02	0.00	0.14	0.00	0.50	0.08	0.85	0.13	0.29	0.10	0.09	0.01	0.35	0.13	0.50	0.20	0.27	0.03	0.38	0.12	0.73	0.48	0.56	0.11	0.80	0.06	0.18	0.01	0.67	0.22	0.44174
ROUTE AHF	0.05	0.02	0.14	0.02	0.00	0.00	0.00	0.14	0.00	0.50	0.08	0.23	0.04	0.16	0.05	0.46	0.04	0.65	0.25	0.50	0.20	0.04	0.00	0.49	0.16	0.77	0.50	0.48	0.09	0.82	0.06	0.32	0.02	0.68	0.23	0.44199	
ROUTE AEN	0.03	0.01	0.09	0.01	0.00	0.00	0.00	0.05	0.00	0.25	0.04	0.23	0.04	0.10	0.03	0.66	0.06	0.74	0.28	0.50	0.20	0.11	0.01	0.56	0.18	0.81	0.53	0.29	0.05	0.97	0.08	0.26	0.02	0.68	0.22	0.44229	
ROUTE AEX	0.11	0.05	0.18	0.02	0.00	0.00	0.03	0.00	0.13	0.00	0.25	0.04	0.31	0.05	0.17	0.05	0.54	0.05	0.61	0.23	0.51	0.21	0.04	0.01	0.49	0.16	0.77	0.51	0.47	0.09	0.69	0.05	0.41	0.03	0.68	0.23	0.44276
ROUTE AHE	0.05	0.02	0.14	0.02	0.00	0.00	0.00	0.03	0.00	0.16	0.00	0.25	0.04	0.23	0.04	0.46	0.04	0.71	0.27	0.50	0.20	0.11	0.01	0.53	0.17	0.80	0.52	0.48	0.09	0.83	0.06	0.20	0.02	0.70	0.23	0.44299	
ROUTE AW	0.11	0.05	0.16	0.02	0.00	0.00	0.01	0.00	0.00	0.25	0.04	0.77	0.12	0.23	0.08	0.59	0.05	0.11	0.04	0.86	0.34	0.29	0.04	0.48	0.16	0.66	0.43	0.61	0.12	0.96	0.08	0.21	0.02	0.63	0.21	0.44359	
ROUTE LX	0.09	0.04	0.14	0.02	0.33	0.02	0.02	0.00	0.06	0.00	0.25	0.04	0.85	0.13	0.25	0.08	0.09	0.01	0.42	0.16	0.50	0.20	0.34	0.04	0.41	0.14	0.77	0.51	0.56	0.11	0.81	0.06	0.20	0.00	0.68	0.22	0.44362
ROUTE LI	0.08	0.04	0.21	0.03	0.33	0.02	0.03	0.00	0.11	0.00	0.25	0.04	0.77	0.12	0.24	0.08	0.18	0.02	0.40	0.15	0.59	0.24	0.30	0.04	0.44	0.15	0.73	0.48	0.56	0.11	0.75	0.06	0.19	0.01	0.66	0.22	0.44479
ROUTE JD	0.11	0.05	0.17	0.02	0.00	0.00	0.04	0.00	0.11	0.00	0.25	0.04	0.85	0.13	0.25	0.08	0.07	0.01	0.40	0.15	0.54	0.22	0.27	0.03	0.41	0.14	0.75	0.49	0.65	0.12	0.69	0.05	0.27	0.02	0.69	0.23	0.44543
ROUTE AHO	0.09	0.04	0.10	0.01	0.00	0.00	0.01	0.00	0.14	0.00	0.50	0.08	0.31	0.05	0.18	0.06	0.37	0.03	0.61	0.23	0.51	0.21	0.04	0.00	0.48	0.16	0.77	0.50	0.52	0.10	0.81	0.06	0.32	0.02	0.69	0.23	0.44558
ROUTE CV	0.07	0.03	0.21	0.03	0.00	0.00	0.03	0.00	0.11	0.00	0.25	0.04	0.77	0.12	0.22	0.07	0.36	0.03	0.45	0.17	0.53	0.21	0.27	0.03	0.45	0.15	0.77	0.50	0.45	0.09	0.75	0.06	0.37	0.03	0.67	0.22	0.44574
ROUTE AKA	0.44	0.20	0.36	0.05	0.33	0.02	0.34	0.01	0.31	0.01	0.50	0.08	0.23	0.04	0.40	0.13	0.31	0.03	0.44	0.17	0.47	0.19	0.01	0.00	0.38	0.13	0.50	0.33	0.86	0.17	0.55	0.04	0.46	0.03	0.57	0.19	0.44612
ROUTE AEJ	0.05	0.02	0.15	0.02	0.00	0.00	0.00	0.14	0.00	0.50	0.08	0.23	0.04	0.16	0.05	0.65	0.06	0.66	0.25	0.50	0.20	0.04	0.00	0.52	0.17	0.78	0.51	0.34	0.06	0.87	0.07	0.42	0.03	0.67	0.22	0.44643	
ROUTE LT	0.11	0.05	0.20	0.03	0.33	0.02	0.02	0.00	0.15	0.00	0.50	0.08	0.85	0.13	0.31	0.10	0.09	0.01	0.34	0.13	0.50	0.20	0.27	0.03	0.37	0.12	0.74	0.48	0.61	0.12	0.69	0.05	0.22	0.02	0.67	0.22	0.44651
ROUTE AHN	0.09	0.04	0.10	0.01	0.00	0.00	0.01	0.00	0.06	0.00	0.25	0.04	0.31	0.05	0.14	0.05	0.39	0.01	0.68	0.26	0.51	0.21	0.11	0.01	0.57	0.17	0.80	0.52	0.52	0.10	0.82	0.06	0.20	0.01	0.70	0.23	0.44664
ROUTE AEH	0.05	0.02	0.14	0.02	0.00	0.00	0.00	0.06	0.00	0.25	0.04	0.23	0.04	0.12	0.04	0.65	0.06	0.73	0.28	0.50	0.20	0.11	0.01	0.55	0.18	0.81	0.53	0.33	0.06	0.88	0.07	0.30	0.02	0.68	0.23	0.44697	
ROUTE AKC	0.50	0.22	0.46	0.06	0.33	0.02	0.33	0.01	0.30	0.01	0.50	0.08	0.23	0.04	0.43	0.14	0.30	0.03	0.40	0.15	0.46	0.18	0.01	0.00	0.37	0.12	0.49	0.32	0.85	0.16	0.45	0.04	0.47	0.03	0.56	0.18	0.44749
ROUTE CC	0.13	0.06	0.17	0.02	0.00	0.00	0.01	0.00	0.00	0.25	0.04	0.77	0.12	0.24	0.08	0.59	0.06	0.08	0.03	0.86	0.34	0.29	0.04	0.47	0.15	0.65	0.43	0.70	0.13	0.96	0.08	0.24	0.02	0.65	0.22	0.44807	
ROUTE LR	0.11	0.05	0.20	0.03	0.33	0.02	0.02	0.00	0.07	0.00	0.25	0.04	0.85	0.13	0.27	0.09	0.09	0.01	0.40	0.15	0.50	0.20	0.34	0.04	0.41	0.13	0.77	0.51	0.61	0.12	0.69	0.05	0.11	0.01	0.69	0.23	0.44837
ROUTE AKX	0.26	0.11	0.31	0.04	0.33	0.02	0.21	0.01	0.26	0.00	0.25	0.04	0.15	0.02	0.25	0.08	0.39	0.04	0.60	0.23	0.48	0.19	0.04	0.01	0.46	0.15	0.73	0.48	0.59	0.11	0.54	0.04	0.21	0.02	0.65	0.21	0.44858
ROUTE MA	0.11	0.05	0.17	0.02	0.33	0.02	0.04	0.00	0.11	0.00	0.25	0.04	0.85	0.13	0.27	0.09	0.09	0.01	0.37	0.14	0.60	0.24	0.30	0.04	0.43	0.14	0.73	0.48	0.60	0.12	0.74	0.06	0.18	0.01	0.67	0.22	0.44899
ROUTE IP	0.05	0.02	0.14	0.02	0.00	0.00	0.01	0.00	0.12	0.00	0.50	0.08	0.77	0.12	0.24	0.08	0.18	0.00	0.47	0.18	0.59	0.24	0.37	0.05	0.48	0.16	0.76	0.50	0.50	0.10	0.89	0.07	0.28	0.02	0.68	0.23	0.44973
ROUTE SB	0.03	0.01	0.14	0.02	0.00	0.00	0.01	0.00	0.00	0.25	0.04	0.92	0.14	0.22	0.07	0.58	0.05	0.26	0.10	0.56	0.26	0.30	0.04	0.45	0.15	0.71	0.46	0.70	0.13	0.94	0.07	0.26	0.02	0.68	0.23	0.44880	
ROUTE EF	0.11	0.05	0.18	0.02	0.00	0.00	0.04	0.00	0.11	0.00	0.25	0.04	0.85	0.13	0.25	0.08	0.27	0.03	0.42	0.16	0.54	0.22	0.27	0.03	0.44	0.14	0.76	0.50	0.49	0.09	0.74	0.06	0.37	0.03	0.68	0.22	0.44833
ROUTE ID	0.05	0.02	0.14	0.02	0.00	0.00	0.01	0.00	0.00	0.25	0.04	0.92	0.14	0.23	0.07	0.39	0.04	0.21	0.08	0.66	0.26	0.30	0.04	0.42	0.14	0.69	0.45	0.95	0.18	0.90	0.07	0.19	0.01	0.72	0.24	0.44863	
ROUTE AFB	0.08	0.04	0.11	0.01	0.00	0.00	0.01	0.00	0.14	0.00	0.50	0.08	0.31	0.05	0.18	0.06	0.56	0.05	0.63	0.24	0.51	0.21	0.04	0.00	0.50	0.17	0.78	0.51	0.38	0.07	0.86	0.07	0.41	0.03	0.68	0.22	0.44890
ROUTE ALZ	0.05	0.02	0.13	0.02	0.33	0.02	0.00	0.00	0.03	0.00	0.25	0.04	0.38	0.06	0.12	0.04	0.34	0.03	0.44	0.17	0.68</																

Table 4.5
Metrics for Cross Over Routes
(Simple Average Matrix)

ROUTE AIG	0.30	0.13	0.26	0.03	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.23	0.04	0.38	0.12	0.35	0.03	0.53	0.20	0.48	0.19	0.02	0.00	0.43	0.14	0.76	0.50	0.67	0.13	0.51	0.04	0.45	0.03	0.70	0.23	0.49839
ROUTE AFV	0.31	0.14	0.31	0.04	0.00	0.00	0.17	0.01	0.28	0.00	0.75	0.12	0.31	0.05	0.36	0.12	0.54	0.05	0.53	0.20	0.49	0.20	0.04	0.01	0.46	0.15	0.77	0.51	0.53	0.10	0.56	0.04	0.56	0.04	0.69	0.23	0.49852
ROUTE PE	0.32	0.14	0.37	0.05	0.33	0.02	0.21	0.01	0.27	0.00	0.50	0.08	0.77	0.12	0.42	0.14	0.05	0.01	0.35	0.13	0.62	0.25	0.30	0.04	0.42	0.14	0.72	0.47	0.68	0.13	0.49	0.04	0.35	0.03	0.67	0.22	0.49899
ROUTE ND	0.32	0.14	0.36	0.05	0.33	0.02	0.16	0.01	0.29	0.01	1.00	0.16	0.77	0.12	0.50	0.17	0.07	0.01	0.26	0.10	0.47	0.19	0.25	0.03	0.33	0.11	0.73	0.48	0.79	0.15	0.34	0.03	0.36	0.03	0.68	0.23	0.49935
ROUTE AFJ	0.36	0.16	0.38	0.05	0.00	0.00	0.16	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.39	0.13	0.52	0.05	0.50	0.19	0.49	0.20	0.04	0.00	0.44	0.15	0.77	0.51	0.51	0.10	0.51	0.04	0.55	0.04	0.69	0.23	0.49948
ROUTE MV	0.29	0.13	0.27	0.04	0.33	0.02	0.16	0.01	0.20	0.00	0.75	0.12	0.85	0.13	0.44	0.15	0.10	0.01	0.34	0.13	0.49	0.20	0.34	0.04	0.38	0.12	0.77	0.50	0.64	0.12	0.65	0.05	0.20	0.02	0.69	0.23	0.49951
ROUTE AIF	0.30	0.13	0.25	0.03	0.00	0.00	0.15	0.01	0.20	0.00	0.75	0.12	0.23	0.04	0.33	0.11	0.35	0.03	0.60	0.23	0.49	0.20	0.10	0.01	0.47	0.15	0.77	0.52	0.67	0.13	0.51	0.04	0.34	0.02	0.72	0.24	0.49958
ROUTE MJ	0.34	0.15	0.34	0.04	0.33	0.02	0.15	0.01	0.19	0.00	0.75	0.12	0.85	0.13	0.47	0.16	0.08	0.01	0.31	0.12	0.48	0.19	0.33	0.04	0.36	0.12	0.77	0.50	0.61	0.12	0.60	0.05	0.20	0.01	0.68	0.22	0.49996
ROUTE PC	0.32	0.14	0.36	0.05	0.33	0.02	0.21	0.01	0.19	0.00	0.25	0.04	0.77	0.12	0.38	0.12	0.05	0.01	0.42	0.16	0.62	0.25	0.37	0.05	0.46	0.15	0.76	0.50	0.68	0.13	0.50	0.04	0.23	0.02	0.68	0.23	0.50121
ROUTE KB	0.31	0.14	0.29	0.04	0.00	0.00	0.18	0.01	0.24	0.00	0.75	0.12	0.85	0.13	0.44	0.15	0.08	0.01	0.32	0.12	0.53	0.21	0.27	0.03	0.38	0.12	0.75	0.49	0.72	0.14	0.54	0.04	0.41	0.03	0.70	0.23	0.50122
ROUTE AUJ	0.54	0.24	0.61	0.08	0.00	0.00	0.11	0.00	0.26	0.00	0.50	0.08	0.00	0.00	0.41	0.14	0.68	0.06	0.56	0.21	0.02	0.01	0.69	0.09	0.37	0.12	0.96	0.63	0.02	0.00	0.87	0.07	0.52	0.04	0.74	0.24	0.50126
ROUTE NB	0.32	0.14	0.35	0.05	0.33	0.02	0.16	0.01	0.20	0.00	0.75	0.12	0.77	0.12	0.46	0.15	0.07	0.01	0.32	0.12	0.48	0.19	0.33	0.04	0.36	0.12	0.77	0.50	0.79	0.15	0.34	0.03	0.24	0.02	0.70	0.23	0.50138
ROUTE AIA	0.28	0.13	0.23	0.03	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.31	0.05	0.38	0.12	0.37	0.03	0.53	0.20	0.49	0.20	0.04	0.00	0.44	0.15	0.76	0.50	0.59	0.11	0.68	0.05	0.46	0.03	0.70	0.23	0.50141
ROUTE NK	0.32	0.14	0.33	0.04	0.33	0.02	0.18	0.01	0.25	0.00	0.75	0.12	0.77	0.12	0.46	0.15	0.07	0.01	0.29	0.11	0.57	0.23	0.29	0.04	0.38	0.13	0.73	0.48	0.78	0.15	0.39	0.03	0.32	0.02	0.68	0.22	0.50162
ROUTE JP	0.36	0.16	0.37	0.05	0.00	0.00	0.17	0.01	0.23	0.00	0.75	0.12	0.85	0.13	0.47	0.16	0.06	0.01	0.29	0.11	0.52	0.21	0.27	0.03	0.36	0.12	0.75	0.49	0.70	0.13	0.49	0.04	0.40	0.03	0.69	0.23	0.50191
ROUTE GZ	0.32	0.14	0.33	0.04	0.00	0.00	0.18	0.01	0.24	0.00	0.75	0.12	0.77	0.12	0.44	0.14	0.25	0.02	0.34	0.13	0.51	0.21	0.26	0.03	0.39	0.13	0.76	0.50	0.64	0.12	0.44	0.03	0.50	0.04	0.69	0.23	0.50195
ROUTE AHU	0.33	0.15	0.30	0.04	0.00	0.00	0.14	0.01	0.27	0.00	1.00	0.16	0.31	0.05	0.41	0.13	0.35	0.03	0.50	0.19	0.49	0.20	0.03	0.00	0.42	0.14	0.76	0.50	0.57	0.11	0.63	0.05	0.45	0.03	0.69	0.23	0.50231
ROUTE MR	0.31	0.14	0.33	0.04	0.33	0.02	0.16	0.01	0.29	0.01	1.00	0.16	0.85	0.13	0.50	0.17	0.09	0.01	0.26	0.10	0.49	0.20	0.27	0.03	0.34	0.11	0.73	0.48	0.69	0.13	0.53	0.04	0.37	0.03	0.68	0.23	0.50234
ROUTE AEQ	0.13	0.06	0.20	0.03	0.00	0.00	0.02	0.00	0.11	0.00	0.25	0.04	0.23	0.04	0.16	0.05	0.68	0.06	0.61	0.23	0.70	0.28	0.05	0.01	0.59	0.19	0.96	0.63	0.26	0.05	0.91	0.07	0.27	0.02	0.77	0.25	0.50237
ROUTE AHZ	0.28	0.13	0.22	0.03	0.00	0.00	0.15	0.01	0.20	0.00	0.75	0.12	0.31	0.05	0.33	0.11	0.37	0.03	0.60	0.23	0.50	0.20	0.11	0.01	0.47	0.16	0.80	0.52	0.59	0.11	0.68	0.05	0.34	0.03	0.71	0.24	0.50251
ROUTE ATW	0.18	0.08	0.35	0.05	0.00	0.00	1.00	0.04	0.98	0.02	0.75	0.12	0.00	0.00	0.30	0.10	0.74	0.07	0.65	0.25	0.01	0.00	0.93	0.12	0.43	0.14	0.96	0.63	0.35	0.07	0.61	0.05	0.58	0.04	0.79	0.26	0.50251
ROUTE AGL	0.29	0.13	0.27	0.03	0.00	0.00	0.15	0.01	0.28	0.01	1.00	0.16	0.23	0.04	0.37	0.12	0.54	0.05	0.55	0.21	0.48	0.19	0.02	0.00	0.46	0.15	0.77	0.51	0.52	0.10	0.57	0.04	0.55	0.04	0.69	0.23	0.50252
ROUTE MF	0.36	0.16	0.40	0.05	0.33	0.02	0.15	0.01	0.28	0.01	1.00	0.16	0.85	0.13	0.53	0.18	0.07	0.01	0.23	0.09	0.48	0.19	0.26	0.03	0.32	0.10	0.73	0.48	0.67	0.13	0.48	0.04	0.36	0.03	0.67	0.22	0.50281
ROUTE KH	0.34	0.15	0.38	0.05	0.00	0.00	0.18	0.01	0.25	0.00	0.75	0.12	0.77	0.12	0.45	0.15	0.05	0.00	0.31	0.12	0.51	0.21	0.26	0.03	0.36	0.12	0.75	0.49	0.86	0.16	0.26	0.02	0.45	0.03	0.71	0.23	0.50294
ROUTE AID	0.32	0.14	0.31	0.04	0.00	0.00	0.15	0.01	0.29	0.01	1.00	0.16	0.23	0.04	0.39	0.13	0.34	0.03	0.52	0.20	0.48	0.19	0.02	0.00	0.43	0.14	0.76	0.50	0.72	0.14	0.41	0.03	0.50	0.04	0.71	0.23	0.50310
ROUTE AGJ	0.29	0.13	0.26	0.03	0.00	0.00	0.15	0.01	0.20	0.00	0.75	0.12	0.23	0.04	0.33	0.11	0.54	0.05	0.61	0.23	0.49	0.20	0.10	0.01	0.49	0.16	0.81	0.53	0.51	0.10	0.58	0.04	0.43	0.03	0.70	0.23	0.50324
ROUTE AHT	0.33	0.15	0.30	0.04	0.00	0.00	0.14	0.01	0.19	0.00	0.75	0.12	0.31	0.05	0.36	0.12	0.35	0.03	0.56	0.21	0.49	0.20	0.01	0.01	0.46	0.15	0.80	0.52	0.56	0.11	0.64	0.05	0.33	0.02	0.70	0.23	0.50341
ROUTE ATK	0.09	0.04	0.29	0.04	0.00	0.00	0.96	0.03	0.94	0.02	0.75	0.12	0.00	0.00	0.25	0.08	0.77	0.07	0.73	0.28	0.00	0.00	0.58	0.07	0.42	0.14	0.96	0.63	0.73	0.14	0.60	0.05	0.46	0.03	0.85	0.28	0.50343
ROUTE AUK	0.54	0.24	0.60	0.08	0.00	0.00	0.11	0.00	0.27	0.00	0.25	0.04	0.00	0.00	0.37	0.12	0.68	0.06	0.63	0.24	0.02	0.01	0.76	0.09	0.40	0.13	1.00	0.66	0.00	0.00	0.88	0.07	0.40	0.03	0.75	0.25	0.50354
ROUTE AY	0.34	0.15	0.42	0.05	0.33	0.02	0.21	0.01	0.28	0.01	0.50	0.08	0.77	0.12	0.44	0.14	0.05	0.00	0.34	0.13	0.62	0.25	0.30	0.04	0.42	0.14	0.72	0.47	0.73	0.14	0.38	0.03	0.40	0.03	0.67	0.22	0.50382
ROUTE AZ	0.12	0.05	0.22	0.03	0.00	0.00	0.17	0.01	0.01	0.00	0.25	0.04	0.92	0.14	0.27	0.09	0.61	0.00	0.63	0.34	0.13	0.27	0.03	0.46	0.15	0.80	0.59	0.64	0.02	0.93	0.07	0.14	0.01	0.80	0.26	0.50413	
ROUTE MP	0.31	0.14	0.32	0.04	0.33	0.02	0.16	0.01	0.20	0.00	0.75	0.12	0.85	0.13	0.46	0.15	0.09	0.01	0.33	0.12	0.48	0.20	0.34	0.04	0.37	0.12	0.77	0.51	0.69	0.13	0.54	0.04	0.25	0.02	0.70	0.23	0.50427
ROUTE AIC	0.32	0.14	0.31	0.04	0.00	0.00	0.15	0.01	0.20	0.00	0.75	0.12	0.23	0.04	0.35	0.11	0.34	0.03	0.58	0.22	0.49	0.20	0.10	0.01	0.46	0.15	0.80	0.52	0.72	0.14	0.41	0.03	0.38	0.03	0.72	0.24	0.50428
ROUTE MY	0.31	0.14	0.30	0.04	0.33	0.02	0.18	0.01	0.25	0.00	0.75	0.12	0.85	0.13	0.46	0.15	0.09	0.01	0.29	0.11	0.58	0.23	0.31	0.04	0.39	0.13	0.73	0.48	0.68	0.13	0.58	0.05	0.33	0.02	0.68	0.22	0.50460
ROUTE MD	0.36	0.16	0.40	0.05	0.33	0.02	0.15	0.01	0.20	0.00	0.75	0.12	0.85	0.13	0.49	0.16	0.07	0.01	0.29	0.11	0.48	0.19	0.33	0.04	0.35	0.12	0.77	0.50	0.66	0.13	0.48	0.04	0.24	0.02	0.69	0.23	0.50473
ROUTE GB	0.30	0.13	0.30	0.04	0.00	0.00	0.18	0.01	0.24	0.00	0.75																										

Table 4.5
Metrics for Cross Over Routes
(Simple Average Matrix)

ROUTE DN	0.21	0.09	0.31	0.04	0.00	0.00	0.02	0.00	0.14	0.00	0.50	0.08	0.85	0.13	0.35	0.11	0.32	0.03	0.34	0.13	0.74	0.30	0.27	0.03	0.49	0.16	0.96	0.63	0.40	0.08	0.74	0.06	0.39	0.03	0.79	0.26	0.53888
ROUTE ATI	0.08	0.04	0.26	0.03	0.00	0.00	0.94	0.03	0.88	0.02	0.75	0.12	0.00	0.00	0.24	0.08	0.74	0.07	0.85	0.32	0.01	0.00	0.88	0.11	0.51	0.17	1.00	0.66	0.80	0.15	0.69	0.05	0.31	0.02	0.89	0.29	0.53974
ROUTE FK	0.32	0.14	0.35	0.05	0.00	0.00	0.16	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.49	0.16	0.30	0.03	0.34	0.13	0.82	0.25	0.30	0.04	0.44	0.15	0.77	0.51	0.52	0.10	0.83	0.05	0.65	0.70	0.23	0.54021	
ROUTE DJ	0.21	0.09	0.30	0.04	0.00	0.00	0.02	0.00	0.05	0.00	0.25	0.04	0.85	0.13	0.30	0.10	0.32	0.03	0.40	0.15	0.74	0.30	0.35	0.04	0.53	0.17	1.00	0.66	0.39	0.07	0.75	0.06	0.27	0.02	0.81	0.27	0.54088
ROUTE EM	0.36	0.16	0.42	0.06	0.00	0.00	0.15	0.01	0.26	0.00	1.00	0.16	0.85	0.13	0.52	0.17	0.28	0.03	0.31	0.12	0.81	0.25	0.29	0.04	0.43	0.14	0.77	0.50	0.50	0.10	0.58	0.05	0.64	0.05	0.69	0.23	0.54109
ROUTE FG	0.32	0.14	0.34	0.04	0.00	0.00	0.16	0.01	0.18	0.00	0.75	0.12	0.85	0.13	0.45	0.15	0.30	0.03	0.40	0.15	0.82	0.25	0.37	0.05	0.48	0.16	0.80	0.53	0.52	0.10	0.63	0.05	0.53	0.04	0.71	0.24	0.54109
ROUTE ON	0.58	0.26	0.61	0.08	0.33	0.02	0.35	0.01	0.41	0.01	1.00	0.16	0.77	0.12	0.66	0.22	0.02	0.00	0.21	0.08	0.50	0.20	0.26	0.03	0.31	0.10	0.72	0.47	0.82	0.16	0.12	0.01	0.48	0.04	0.67	0.22	0.54120
ROUTE EC	0.21	0.09	0.28	0.04	0.00	0.00	0.04	0.00	0.10	0.00	0.25	0.04	0.85	0.13	0.30	0.10	0.32	0.03	0.37	0.14	0.84	0.34	0.31	0.04	0.55	0.18	0.96	0.63	0.38	0.07	0.79	0.06	0.35	0.03	0.79	0.26	0.54171
ROUTE EI	0.36	0.16	0.42	0.05	0.00	0.00	0.15	0.01	0.17	0.00	0.75	0.12	0.85	0.13	0.48	0.16	0.28	0.03	0.37	0.14	0.81	0.25	0.37	0.05	0.46	0.15	0.80	0.52	0.50	0.10	0.58	0.05	0.52	0.04	0.70	0.23	0.54197
ROUTE OB	0.47	0.21	0.48	0.06	0.33	0.02	0.35	0.01	0.29	0.01	0.50	0.08	0.92	0.14	0.53	0.18	0.06	0.01	0.31	0.12	0.50	0.20	0.26	0.03	0.35	0.12	0.77	0.50	0.96	0.18	0.50	0.04	0.43	0.03	0.76	0.25	0.54258
ROUTE OU	0.58	0.26	0.58	0.08	0.33	0.02	0.37	0.01	0.38	0.01	0.75	0.12	0.77	0.12	0.61	0.20	0.02	0.00	0.24	0.09	0.59	0.24	0.30	0.04	0.37	0.12	0.71	0.47	0.81	0.16	0.16	0.01	0.45	0.03	0.67	0.22	0.54347
ROUTE OL	0.58	0.26	0.60	0.08	0.33	0.02	0.35	0.01	0.33	0.01	0.75	0.12	0.77	0.12	0.61	0.20	0.02	0.00	0.27	0.10	0.50	0.20	0.33	0.04	0.35	0.11	0.75	0.49	0.82	0.16	0.11	0.01	0.36	0.03	0.69	0.23	0.54353
ROUTE OF	0.52	0.23	0.58	0.08	0.33	0.02	0.34	0.01	0.29	0.01	0.50	0.08	0.92	0.14	0.57	0.19	0.05	0.00	0.27	0.10	0.49	0.20	0.25	0.03	0.34	0.11	0.76	0.50	0.95	0.18	0.39	0.03	0.43	0.03	0.75	0.25	0.54451
ROUTE DA	0.14	0.06	0.25	0.03	0.00	0.00	0.01	0.00	0.11	0.00	0.50	0.08	0.77	0.12	0.30	0.10	0.44	0.04	0.42	0.16	0.83	0.33	0.31	0.04	0.57	0.19	0.96	0.63	0.24	0.05	0.99	0.08	0.36	0.03	0.78	0.26	0.54469
ROUTE VV	0.21	0.09	0.29	0.04	0.33	0.02	0.01	0.00	0.01	0.00	0.00	0.00	0.92	0.14	0.29	0.10	0.16	0.02	0.16	0.06	1.00	0.40	0.32	0.04	0.52	0.17	0.89	0.58	0.87	0.17	0.95	0.07	0.27	0.02	0.84	0.28	0.54484
ROUTE DQ	0.23	0.10	0.33	0.04	0.00	0.00	0.04	0.00	0.11	0.00	0.25	0.04	0.85	0.13	0.32	0.11	0.32	0.03	0.35	0.13	0.84	0.34	0.31	0.04	0.54	0.18	0.96	0.63	0.43	0.08	0.69	0.05	0.39	0.03	0.80	0.26	0.54620
ROUTE CW	0.14	0.06	0.24	0.03	0.00	0.00	0.01	0.00	0.03	0.00	0.25	0.04	0.77	0.12	0.25	0.08	0.44	0.04	0.48	0.18	0.83	0.33	0.38	0.05	0.61	0.20	1.00	0.66	0.23	0.04	1.00	0.08	0.25	0.02	0.80	0.26	0.54660
ROUTE OO	0.60	0.26	0.63	0.08	0.33	0.02	0.37	0.01	0.38	0.01	0.75	0.12	0.77	0.12	0.63	0.21	0.01	0.00	0.23	0.09	0.59	0.24	0.30	0.04	0.36	0.12	0.71	0.47	0.86	0.17	0.04	0.00	0.49	0.04	0.67	0.22	0.54833
ROUTE ATP	0.46	0.20	0.52	0.07	0.00	0.00	0.07	0.00	0.22	0.00	0.50	0.08	0.00	0.00	0.36	0.12	0.61	0.06	0.77	0.29	0.03	0.01	0.80	0.10	0.46	0.15	0.96	0.63	0.69	0.13	0.86	0.07	0.23	0.02	0.84	0.28	0.54891
ROUTE CO	0.16	0.07	0.30	0.04	0.00	0.00	0.01	0.00	0.12	0.00	0.50	0.08	0.77	0.12	0.31	0.10	0.43	0.04	0.40	0.15	0.83	0.33	0.31	0.04	0.56	0.19	0.96	0.63	0.29	0.06	0.89	0.07	0.40	0.03	0.79	0.26	0.54918
ROUTE CK	0.16	0.07	0.30	0.04	0.00	0.00	0.01	0.00	0.04	0.00	0.25	0.04	0.77	0.12	0.27	0.09	0.43	0.04	0.47	0.18	0.83	0.33	0.38	0.05	0.60	0.20	1.00	0.66	0.28	0.05	0.90	0.07	0.29	0.02	0.80	0.26	0.55108
ROUTE DY	0.19	0.09	0.26	0.03	0.00	0.00	0.02	0.00	0.12	0.00	0.50	0.08	0.85	0.13	0.34	0.11	0.34	0.03	0.37	0.14	0.84	0.34	0.31	0.04	0.55	0.18	0.96	0.63	0.33	0.06	0.88	0.07	0.40	0.03	0.79	0.26	0.55286
ROUTE ATQ	0.46	0.20	0.52	0.07	0.00	0.00	0.07	0.00	0.14	0.00	0.25	0.04	0.00	0.00	0.32	0.10	0.61	0.06	0.84	0.32	0.03	0.01	0.88	0.11	0.50	0.16	1.00	0.66	0.69	0.13	0.87	0.07	0.12	0.01	0.86	0.29	0.55287
ROUTE DU	0.19	0.09	0.26	0.03	0.00	0.00	0.02	0.00	0.04	0.00	0.25	0.04	0.85	0.13	0.29	0.10	0.34	0.03	0.44	0.17	0.84	0.34	0.38	0.05	0.58	0.19	1.00	0.66	0.32	0.06	0.89	0.07	0.28	0.02	0.81	0.27	0.55482
ROUTE OS	0.56	0.25	0.56	0.07	0.33	0.02	0.35	0.01	0.40	0.01	1.00	0.16	0.77	0.12	0.64	0.21	0.04	0.00	0.24	0.09	0.59	0.24	0.29	0.04	0.37	0.12	0.72	0.47	0.74	0.14	0.27	0.02	0.49	0.04	0.67	0.22	0.55523
ROUTE DM	0.21	0.09	0.32	0.04	0.00	0.00	0.02	0.00	0.13	0.00	0.50	0.08	0.85	0.13	0.35	0.12	0.34	0.03	0.35	0.13	0.84	0.34	0.31	0.04	0.54	0.18	0.96	0.63	0.38	0.07	0.78	0.06	0.44	0.03	0.80	0.26	0.55734
ROUTE OQ	0.56	0.25	0.56	0.07	0.33	0.02	0.35	0.01	0.32	0.01	0.75	0.12	0.77	0.12	0.60	0.20	0.04	0.00	0.31	0.12	0.59	0.24	0.36	0.05	0.40	0.13	0.75	0.49	0.74	0.14	0.27	0.02	0.37	0.03	0.68	0.23	0.55751
ROUTE DI	0.21	0.09	0.31	0.04	0.00	0.00	0.02	0.00	0.05	0.00	0.25	0.04	0.85	0.13	0.31	0.10	0.34	0.03	0.42	0.16	0.84	0.34	0.38	0.05	0.58	0.19	1.00	0.66	0.37	0.07	0.78	0.06	0.32	0.02	0.81	0.27	0.55929
ROUTE OM	0.58	0.26	0.62	0.08	0.33	0.02	0.35	0.01	0.41	0.01	1.00	0.16	0.77	0.12	0.66	0.22	0.03	0.00	0.23	0.09	0.59	0.24	0.29	0.04	0.36	0.12	0.72	0.47	0.79	0.15	0.16	0.01	0.54	0.04	0.67	0.22	0.56008
ROUTE NZ	0.48	0.21	0.49	0.06	0.33	0.02	0.35	0.01	0.29	0.01	0.50	0.08	0.92	0.14	0.54	0.18	0.08	0.01	0.32	0.12	0.59	0.24	0.29	0.04	0.40	0.13	0.77	0.50	0.94	0.18	0.54	0.04	0.49	0.04	0.76	0.25	0.56122
ROUTE OK	0.58	0.26	0.61	0.08	0.33	0.02	0.35	0.01	0.32	0.01	0.75	0.12	0.77	0.12	0.62	0.20	0.03	0.00	0.23	0.11	0.58	0.24	0.28	0.03	0.39	0.13	0.75	0.49	0.79	0.15	0.15	0.01	0.42	0.03	0.69	0.23	0.56235
ROUTE OD	0.53	0.23	0.59	0.08	0.33	0.02	0.34	0.01	0.28	0.01	0.50	0.08	0.92	0.14	0.57	0.19	0.07	0.01	0.23	0.11	0.58	0.24	0.28	0.03	0.39	0.13	0.76	0.50	0.93	0.18	0.43	0.03	0.49	0.04	0.75	0.25	0.56321
ROUTE AGM	0.40	0.18	0.37	0.05	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.23	0.04	0.39	0.13	0.56	0.05	0.48	0.18	0.88	0.28	0.04	0.00	0.52	0.17	0.96	0.63	0.49	0.09	0.50	0.04	0.43	0.03	0.80	0.26	0.56347
ROUTE AGA	0.38	0.17	0.34	0.05	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12	0.31	0.05	0.40	0.13	0.59	0.05	0.48	0.18	0.89	0.28	0.05	0.01	0.52	0.17	0.96	0.63	0.41	0.08	0.66	0.05	0.43	0.03	0.79	0.26	0.56619
ROUTE AFO	0.43	0.19	0.42	0.05	0.00	0.00	0.16	0.01	0.25	0.00	0.75	0.12	0.31	0.05	0.43	0.14	0.57	0.05	0.45	0.17	0.89	0.28	0.05	0.01	0.51	0.17	0.96	0.63	0.39	0.07	0.62	0.05	0.42	0.03	0.79	0.26	0.56719
ROUTE AGG	0.42	0.18	0.43	0.06	0.00	0.00	0.17	0.01	0.26	0.00	0.75	0.12																									

10.0 Appendix: Correspondence from Ft. Knox

11.0 Appendix: Metadata

Built Environment

Residences within ROW

Centroids of houses were identified and heads up digitized using ArcGIS from 2004 aerial photography created by USDA-FSA Aerial Photography Field Office. Houses that fell inside of the approximate ROW needed were counted for each segment.

Proximity to Residences (within 300 feet)

Centroids of houses were identified and heads up digitized using ArcGIS from 2004 aerial photography created by USDA-FSA Aerial Photography Field Office. Houses that fell within 300 feet of the edge of right-of-way were counted for each segment.

Proposed Developments

Boundaries for Proposed Developments were identified and heads up digitized using ArcGIS from 2004 aerial photography created by USDA-FSA Aerial Photography Field Office and parcel data acquired from the county PVA offices. Areas that were identified as being under construction from the photography; or areas that had parcels subdivided from the PVA data, where construction hadn't yet occurred, were included. Proposed Developments were counted for each segment where the approximate easement crossed.

Proximity to Commercial Buildings within 300 feet

Centroids of Commercial Buildings were identified and heads up digitized using ArcGIS from 2004 aerial photography created by USDA-FSA Aerial Photography Field Office. Commercial Buildings that fell within 300 feet of the edge of right-of-way were counted for each segment.

Proximity to Industrial Buildings within 300 feet

Centroids of Industrial Buildings were identified and heads up digitized using ArcGIS from 2004 aerial photography created by USDA-FSA Aerial Photography Field Office. Industrial Buildings that fell within 300 feet of the edge of right-of-way were counted for each alternative segment.

Schools, Churches, Cemeteries, and Parks Crossed

Schools, Churches, Cemeteries, and Parks were identified using map layers from ESRI's Data and Maps Media Kit, as well as photo interpretation from the 2004

USDA-FSA Aerial Photography Field Office Photography and PVA data from individual counties. Schools, Churches, Cemeteries, and Parks were counted for each alternative segment that's approximate easement crossed.

NRHP Listed Structures and Districts (3000 feet from edge of R/W)

NRHP Listed Structures and Districts map layers were downloaded from the National Park Service National Register Information System. Resources that fell within 3000' of the approx. easement were counted for each alternative segment.

Natural Environment

Natural Forests

Forested Areas were identified and heads up digitized using ArcGIS from 2004 aerial photography created by USDA-FSA Aerial Photography Field Office. Acres of natural forested areas were calculated for each alternative segment within the approximate easement area.

Stream and River Crossings

Streams and Rivers map layers were downloaded from the University of Kentucky, Kentucky Geological Survey, Maps and GIS webpage (NHD 24k Streams of Kentucky). Streams and Rivers were counted for each alternative segment.

Wetland Areas

Wetland map layers were downloaded from the Kentucky Natural Resources & Environmental Protection Cabinet (Kentucky's Wetlands). Ponds, Lakes, and Rivers were removed from the layer to leave only wetlands. Acres of wetlands areas were calculated for each alternative segment within the approximate easement area.

Floodplain

Floodplain map layers were downloaded from the Kentucky Division of Geographic Information Systems (FEMA Q3 Data). Acres of floodplain were calculated for each alternative segment within the approximate easement area.

Engineering Considerations

Percent of Routes Rebuilt with Existing T/L

Existing Transmission Lines were acquired from the Kentucky Public Service Commission ("eline" shape file). Also, more detailed alignments were obtained

from LG&E/KU. Sections of the alternative segments that were identified as rebuild opportunities by LG&E/KU were classified as rebuild sections. Lengths were calculated for these sections.

Percent of Routes Parallel with Existing Utilities

Existing Transmission Lines were acquired from the Kentucky Public Service Commission (eline). Existing gas pipelines were identified from USGS 7.5 min Quadrangles and from the Pennwell MapSearch transmission pipeline map layer. The location of the gas pipelines were verified with the aerial photography created by USDA-FSA Aerial Photography Field Office. Sections of the alternative segments that paralleled these existing utilities were classified as utility parallel sections. Lengths were calculated for these sections.

Percent of Routes Parallel with Roads

Roads were acquired from the Kentucky Division of Geographic Information Systems (transportation). Sections of the alternative segments that paralleled roads were classified as road parallel sections. Lengths were calculated for these sections.

Total Project Costs

Total project cost was calculated for each route based on unit price information from LG&E/KU. These costs were based on information calculated such as length, length of rebuild sections, length of single pole sections, length across Fort Knox, easement amount on Fort Knox, number and degree of angles, number of parcels, and acreage to be cleared. Also property values were estimated based on the Fair Market Value from the PVA's.

12.0 Appendix: Resume of Principal Investigator

CLAYTON M DOHERTY

LINEAR PROJECTS, INC.
608 Herb River Drive
Savannah, GA 31406

912.354.7565
Cell: 912.224.5988
e-mail: linearprojects@bellsouth.net

Experience *Environmental & Regulatory Coordinator*, electric transmission line and substation projects (1986-2001; 2005 – present). Manage land planning and environmental and regulatory compliance activities on over one hundred thirty significant electric utility projects (\$300,000 - \$56,000,000). Conduct land use analysis; identify regulatory requirements; siting and routing studies; obtain local, state, and federal approvals. Prepare environmental reports and environmental assessments. Public scoping meetings, public officials briefings, agency coordination, expert witness testimony.
Senior Planner, City of Key West: zoning and land use, variance analysis, and development plan review. Prepare staff reports to planning board and city commission. Update City of Key West 2004 Statistical Abstract. State and federal emergency management training and exercises. Migrate planning department GIS software from ArcView 3.3 to ArcGIS 8.2.

Expertise Prepare alternatives analyses and site/route selection documentation. Identify federal, state, and local government regulatory requirements. Initiate and manage contracts for environmental, cultural resource, and special needs surveys. Present land use and environmental considerations in project team meetings, public meetings, elected officials briefings, and government agency consultations. Develop and implement strategies for resolving complex regulatory compliance issues. Prepare environmental reports, environmental assessments and regulatory permit applications. Technical editing of complex environmental and planning documents. Analyze zoning and land use issues. Research and apply land development regulations. Determine project consistency with local government comprehensive plans.

Policy Groups Secretary-Treasurer and Board Member, *The National Wetlands Coalition*. Board Member, *National Endangered Species Act Reform Coalition*. Policy Committee and Section 404 Task Force, *Utility Water Act Group*. Corporate Liaison, *National Rural Electric Environmental Association*.

Employment Linear Projects, Inc. Savannah, GA 31406. 2005 - present.
City of Key West Planning Department. Key West, FL 33040. 2003 - 2004.
Georgia Transmission Corporation. Tucker, GA 30084. 1986 - 2001.
Park-Land Planners, Ltd. Atlanta, GA. 1985 - 1986.
Takeda Landscape Design. Seattle, WA. 1984 - 1985.

Education Master of Landscape Architecture, 1983. School of Environmental Design, University of Georgia. Thesis passed with distinction. Graduate electives in Land Planning and Historic Preservation.

Bachelor of Arts, English, with General Honors, 1971. College of Arts and Sciences, University of Georgia.

Benedictine Military School. Savannah, GA. 1967.

Training

Federal Wetland Regulation. Wetland Training Institute [1990].

National Environmental Policy Act. Hunton & Williams [1990].

Wetland Functions and Values. Wetland Training Institute [1992].

Advanced Wetland Delineation. Wetland Training Institute [1993].

Medusa (Unix-based CAD) Rev. 13. [1994].

Total Quality Management. Qualtec Institute for Competitive Advantage [1994].

The Role of Environmental Audits and Site Assessments in Property Transfers. Georgia Tech [1994].

Introduction to Federal Projects and Historic Preservation Law. GSA Interagency Training [1995].

Advanced Seminar on Preparing Agreement Documents (NHPA Section 106). GSA Interagency Training [1997].

Introduction to ArcView GIS. ESRI [1999].

Community Emergency Response Team (CERT) - Train the Trainer. Florida Dept. of Community Affairs [2003].

Governor's Hurricane Conference. Florida Dept. of Community Affairs and Florida Emergency Preparedness Association [2003].

National Interagency Incident Management System (NIIMS) Incident Command System (ICS). U.S. Coast Guard [2003].

Introduction to ArcGIS. Photo Science, Inc. / ESRI [2004].

PC Training. Excel; Word; Access; PowerPoint; Desktop Publishing.

Corporate Culture Training. Team Building; Conflict Management; Giving and Receiving Feedback; Negotiating; Writing Goals and Objectives; Essentials of Project Management; Tools and Concepts for Continuous Improvement.

Community

Rotary International. Community Service Committee Member and Fundraising Event Treasurer, Savannah Sunrise Rotary, 2004-present. Sunrise Rotary Club of the Conch Republic (Key West), 2003 - 2004.

Martin des Porres Society. Volunteer, 2004 - present.

Habitat for Humanity. Board Member and Chair, Site Selection Committee, Habitat for Humanity of Key West and the Lower Florida Keys [2002-2004].

Case No. 2005-00467
Case No. 2005-00472

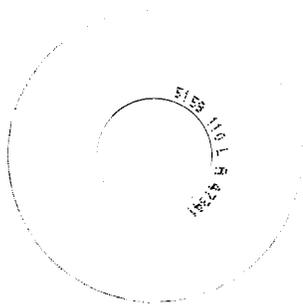


Exhibit CMD-1 (Table)
Filed - December 22, 2007

1

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE)	
GAS AND ELECTRIC COMPANY AND)	
KENTUCKY UTILITIES COMPANY FOR)	
A CERTIFICATE OF PUBLIC CONVENIENCE)	CASE NO.
AND NECESSITY FOR THE CONSTRUCTION)	2005-00467
OF TRANSMISSION FACILITIES IN)	
JEFFERSON, BULLITT, MEADE AND)	
HARDIN COUNTIES, KENTUCKY)	

DIRECT TESTIMONY OF
JOHN WOLFRAM
E.ON U.S. SERVICES INC.

Filed: December 22, 2005

1 **Q. Please state your name, position and business address.**

2 A. My name is John Wolfram. I hold the position of Manager, Regulatory Affairs,
3 for E.ON U.S. Services, Inc. on behalf of Louisville Gas and Electric Company
4 (“LG&E”) and Kentucky Utilities Company (“KU”) (LG&E and KU are referred
5 to collectively as the “Companies”). My business address is 220 West Main
6 Street, P.O. Box 32020, Louisville, Kentucky 40202. A statement of my
7 qualifications is attached as Appendix A.

8 **Q. Have you previously testified before the Commission?**

9 A. Yes. I filed testimony on January 23, 2002, in the case entitled *In the Matter of*
10 *Application of Louisville Gas and Electric Company and Kentucky Utilities*
11 *Company for a Certificate of Public Convenience and Necessity for the*
12 *Acquisition of Two Combustion Turbines*, Case No. 2002-00029. I also filed
13 testimony on October 18, 2002, in the case entitled *In the Matter of: Application*
14 *of Louisville Gas and Electric Company and Kentucky Utilities Company for a*
15 *Certificate of Public Convenience and Necessity for the Acquisition of Four*
16 *Combustion Turbines and a Site Compatibility Certificate for the Facility*, Case
17 No. 2002-00381. In addition, I have presented the Companies’ statement at two
18 local public hearings conducted by the Commission pursuant to KRS 278.020(8).
19 The first local public hearing was held on July 5, 2005, in Case No. 2005-00154,
20 *In the Matter of: Application of Kentucky Utilities Company for a Certificate of*
21 *Public Convenience and Necessity for the Construction of Transmission Facilities*
22 *in Franklin, Woodford and Anderson Counties*. The second local public hearing
23 was held on July 12, 2005, in Case No. 2005-00142, *In the Matter of: Joint*

1 *Application of Louisville Gas and Electric Company and Kentucky Utilities*
2 *Company for a Certificate of Public Convenience and Necessity for the*
3 *Construction of Transmission Facilities in Jefferson, Bullitt, Meade and Hardin*
4 *Counties.*

5 **Q. What is the purpose of your testimony?**

6 A. My testimony will (i) discuss the Companies' understanding of the Commission's
7 conclusion that the Companies have established a need for transmission facilities
8 from the LG&E Mill Creek Generating Station (the "Mill Creek Station") to KU's
9 Hardin County Substation as set forth in the order of September 8, 2005, in Case
10 No. 2005-00142; (ii) provide an overview of the steps taken by the Companies to
11 comply with the directions of the Commission in respect of the route selection
12 process for electric transmission facilities; (iii) describe the rate impact of
13 differing cost sensitivities relating to the transmission facilities and (iv) discuss
14 the need for the ability to make unsubstantial modifications to the route after that
15 route has been approved.

16 **Q. Has the Commission previously addressed the need for the transmission**
17 **facilities that are the subject of this proceeding?**

18 A. Yes. The transmission facilities proposed to be constructed in this proceeding is
19 the same transmission line following much of the same route for which the
20 Companies sought a Certificate of Public Convenience and Necessity ("CCN") in
21 Case No. 2005-00142. This line is one of the lines needed to accommodate the
22 addition of a 750 MW nominal net super-critical pulverized coal-fired base load
23 generating unit at the Companies' Trimble County Station ("TC2"). In the order

1 of September 8, 2005, in Case No. 2005-00142, the Commission set forth the
2 following analysis at pages 5-6:

3 LG&E/KU's witnesses testified that, if the Trimble
4 plant addition is built, the line will be required. The
5 Company further stated that the main goal of the
6 transmission project is to ensure the reliability of
7 the network at the least cost to the public. The
8 transmission planning studies by LG&E/KU and the
9 Midwest Independent Transmission System
10 Operator, Inc. ("MISO") considered this and the
11 other two proposed lines [footnote omitted] as a
12 package designed to accommodate bringing TC2
13 on-line. The transmission planning studies
14 considered the entire transmission system of both
15 KU and LG&E as a whole in searching for the best
16 way to protect the system once TC2 came on-line.
17 Liberty [Consulting Group] reviewed the
18 transmission planning processes and preliminary
19 transmission studies of LG&E/KU and the
20 additional work of MISO transmission planning
21 engineers. MISO performed all power flow and
22 short circuit studies and all transient and long-term
23 studies. LG&E/KU performed an internal short
24 circuit analysis to verify the short circuit results
25 obtained by MISO. Liberty agreed with the
26 Company that the line, in addition to the other two
27 proposed lines, will be required to carry the power
28 from TC2 and that it should be built on the
29 proposed schedule. [footnote omitted] Based on the
30 testimony and other record evidence, the
31 Commission finds that the need for the proposed
32 line has been established and will be required upon
33 commencement of operations at TC2.

34
35 The Commission made the following statement in the Conclusions portion of the
36 September 8, 2005, order at page 10:

37 Therefore, the Commission finds that the additional
38 transmission facilities are required to integrate the
39 proposed TC2 generating plant into the transmission
40 grid. We further find that LG&E/KU has
41 established a need for such a project.

1 As Michael G. Toll states in his testimony in this proceeding, the
2 Companies have studied the need for the transmission project, as has MISO.
3 The Commission has studied the need for the transmission project, as has its
4 consultant in Case No. 2005-00142, Liberty Consulting Group. They have all
5 concluded that there is a need for the transmission facilities.

6 **Q. Have there been any changes in circumstances since the Commission's**
7 **finding on September 8, 2005?**

8 A. No. There have been no changes in the circumstances surrounding the need for
9 the project since the date of the Commission's order in Case No. 2005-00142,
10 except that the Commission has granted the Companies' application for a CCN to
11 construct TC2 and granted a Site Compatibility Certificate for the expansion of
12 the Trimble County plant. The Commission granted the Companies a CCN for
13 the construction of TC2 on November 1, 2005, in Case No. 2004-00507, *In the*
14 *Matter of: Joint Application of Louisville Gas and Electric Company and*
15 *Kentucky Utilities Company for a Certificate of Public Convenience and*
16 *Necessity and a Site Compatibility Certificate for the Expansion of the Trimble*
17 *County Generating Station.* A Site Compatibility Certificate for TC2 was granted
18 by the Commission in Case No. 2004-00507 on November 9, 2005. The TC2
19 CCN removes the basis for any claim that the need for transmission facilities from
20 the Mill Creek Station to the Hardin County Substation is speculative and
21 highlights the fact that the transmission facilities at issue here are needed to
22 support the Companies' growing native load. The Companies, therefore, believe

1 that the need for the transmission facilities should be found to have been
2 established.

3 **Q. KRS 278.020(8) permits the Commission to hire an independent firm to assist**
4 **it in reaching its decision in transmission line CCN cases. Do you believe that**
5 **the Commission should retain such an independent firm in this proceeding?**

6 A. As I indicated above, the Commission retained the Liberty Consulting Group in
7 Case No. 2005-00142 to assist it in reaching its decision on the need for the
8 proposed facilities in that proceeding. If the Commission is considering the
9 retention of an independent firm to assist it in deciding whether there is a need for
10 the facilities, then I do not believe that the Commission should hire a firm for that
11 purpose as Liberty and the Commission have both already determined that there is
12 a need for the subject facilities.

13 **Q. Have the Companies followed the Commission's directions regarding the**
14 **analysis of potential routes for these transmission facilities?**

15 A. Yes. In the Conclusions portion of the order of September 8, 2005, in Case No.
16 2005-00142, at page 10, the Commission stated,

17 Nevertheless, the Commission lacks sufficient
18 information to determine if the proposed line would
19 result in wasteful duplication of facilities.
20 Specifically, the Commission finds that LG&E/KU
21 failed to adequately consider the use of existing
22 rights-of-way, transmission lines, and corridors. As
23 such, the Commission cannot determine if approval
24 of it would violate the standards set out in the
25 *Kentucky Utilities* case.
26

27 The Companies have studied the September 8, 2005, order in detail, as well as the
28 orders in all of the transmission line CCN cases decided by the Commission since

1 the effective date of the amendments to KRS 278.020 in 2004. In addition, the
2 Companies requested and participated in an informal conference with the
3 Commission Staff and the intervenors in Case Nos. 2005-00142 and 2005-00154
4 on October 4, 2005. The Companies have studied the Informal Conference
5 Memorandum dated October 5, 2005, that was disseminated following the
6 informal conference.

7 Taking into account all the guidance and direction mentioned above, the
8 Companies undertook the route selection process for this proceeding. The process
9 was led by the Companies' Transmission Line Services personnel, who worked
10 with Photo Science, Inc. and the Companies' Regulatory Affairs personnel. As
11 Mr. Johnson describes in his testimony, they followed the five-step process
12 outlined at the October 4, 2005, informal conference as follows:

13 First, the utility should establish the need. Once
14 that is met, the utility should identify all lines that
15 could work electrically, making sure to include
16 corridors that utilize existing facilities, such as
17 substations, lines, and rights-of-way. Third, the
18 utility should identify the "least cost" alternative.
19 Fourth, the utility should consider the rate impact,
20 both overall and per customer, of alternative lines
21 that are not the "least cost." Then the utility should
22 turn to an analysis of the types of considerations
23 listed on slide 5.

24
25 "Slide 5" was attached to the Informal Conference Memorandum and contains the
26 evaluation and analysis portion of the Electric Power Research Institute ("EPRI")
27 Standardized Model of Siting Overhead Transmission Lines. It includes objective
28 route selection criteria that were utilized by the Companies in Case Nos. 2005-

1 00142 and 2005-00154 and the Companies believe that they are appropriate
2 criteria to use in the selection of routes for overhead transmission lines.

3 **Q. How did the Companies utilize the EPRI methodology?**

4 A. The Companies followed the direction of the Commission Staff at the informal
5 conference. As Mr. Johnson states in his testimony in this proceeding, the
6 Companies did not utilize the EPRI “macro-corridor” generation methodology.
7 Instead, the Companies identified the area of inquiry consistent with the
8 Commission Staff’s direction. The evaluation and analysis portion of the EPRI
9 model was utilized as recommended by the Commission as the fifth step of the
10 process. In addition, the Companies applied their expert judgment to the analysis.
11 While the step of expert judgment was not explicitly discussed at the informal
12 conference, expert judgment has traditionally been a critical element of route
13 selection for electric transmission lines and is also an important element of the
14 EPRI model.

15 **Q. What was the result of the analysis?**

16 A. The Companies identified two reasonable routes from the Mill Creek Station to
17 the Hardin County substation. The preferred route, Mill Creek to Hardin County
18 Route No. 1, is shown on Application Exhibit 2 in this proceeding. The other
19 route, Mill Creek to Hardin County Route No. 2, is the alternative route for which
20 the Commission should issue a CCN if it does not issue a CCN for Route No. 1.
21 Route No. 2 is the subject of Case No. 2005-00472, filed concurrently herewith.

22 **Q. What is the rate impact if the Commission approves the Mill Creek to**
23 **Hardin County Route No. 1?**

1 A. Our preferred route, the Mill Creek to Hardin County Route No. 1 designated
2 Route AJU on Exhibit MSJ-1, is approximately \$4.2 million less expensive than
3 our alternative route, the Mill Creek to Hardin County Route No. 2 designated
4 Route AJW on Exhibit MSJ-1, and which is the subject of Case No. 2005-00472.
5 The impact to consider, then, is the rate impact of the incremental \$4.2 million.

6 It is impossible to state with certainty the rate impact of this difference
7 without knowing all of the relevant information normally utilized for ratemaking
8 purposes. A full cost of service study and complete rate design within a rate case
9 are also required to accurately estimate the effect on any particular class of
10 customers.

11 However, it is possible to estimate the overall impact on the Companies'
12 total revenue requirement. Given that the Companies' cost of capital is
13 approximately 7.5%, every \$1 million of capital expenditure translates into
14 approximately a \$125,000 increase to the Companies' annual revenue requirement
15 (grossed up for taxes). Thus the \$4.2 million incremental construction cost would
16 increase the overall revenue requirement of the Companies by approximately
17 \$525,000. The Companies have approximately 887,000 end use Kentucky
18 customers. If applied equally across all customers, this would equate to an annual
19 increase of \$ 0.60 per customer. This does not reflect the way the ratemaking
20 really works, but it does properly indicate that the rate impact per customer per
21 month for this comparison is de minimis.

22 **Q. Do the Companies believe that cost should be ignored if the difference in rate**
23 **impact between route alternatives is negligible?**

1 A. No. Total cost is a very important factor in utility resource planning, even when
2 the rate impact of cost differences is negligible. Utilities in Kentucky have
3 engaged in least cost planning for system expansion (generation and transmission)
4 for many years. The Integrated Resource Planning process in Kentucky
5 encourages consideration of least-cost alternatives for meeting projected needs
6 without explicit consideration of rate impact. From a policy standpoint, “least
7 cost planning” provides well-understood criteria for making decisions. Of course
8 the Companies acknowledge that total project cost should not be the sole factor in
9 transmission route selection; numerous factors warrant thorough consideration, as
10 Mr. Johnson explains in his testimony. Given the Commission’s emphasis of
11 collocation for consideration and de-emphasis of cost in that context, the route
12 selection process has become more challenging for utilities. As the Companies
13 understand it, however, utilities have not been directed to ignore cost differences
14 altogether when the rate impact is de minimis. The utility must decide how much
15 of a cost difference – and thus how much of a rate impact – is the appropriate
16 amount for effecting the route selection. For this reason, it is important to review
17 collocation possibilities thoroughly, while continuing to emphasize total project
18 cost for competing routes and also consider other factors, even when the
19 incremental impact on customer rates is negligible.

20 **Q. In his testimony, Mr. Johnson requests the Commission to permit the**
21 **Companies to make unsubstantial modifications to the approved route**
22 **without the need for further orders from the Commission. Please explain in**
23 **more detail the Companies’ request in this respect.**

1 A. The Companies made this same request in Case Nos. 2005-00142 and 2005-
2 00154. It has been our experience that in the construction of transmission
3 facilities the need arises to make slight adjustments to transmission line routes
4 because of the existence of constraints that were not known when the route was
5 finalized, requests by landowners or to address measures to avoid, minimize or
6 mitigate for potential impacts that may be identified as a result of the
7 environmental review and consultation processes required for the Fort Knox
8 segment of the line under the National Environmental Policy Act of 1969, Section
9 106 of the National Historic Preservation Act or other such laws, if and as
10 applicable. We would like to make such minor modifications without the need for
11 further approval by the Commission in order to promote administrative efficiency.
12 The Companies are aware of the manner in which the Commission addressed this
13 issue in East Kentucky Power Cooperative's Case No. 2005-00207. There the
14 Commission permitted East Kentucky Power to move the approved centerline 500
15 feet in either direction as long as the move does not shift the line or its right-of-
16 way onto the property of a different landowner and the property owner who is
17 subject to the move agrees in writing to the requested move. The Companies are
18 concerned that a slight move occasioned by a physical constraint, such as a
19 geological problem, may be necessary but a landowner may refuse consent. In
20 those instances, we believe that the matter should be taken up with a motion in
21 this proceeding rather than with a new application. Therefore, the Companies
22 support the Commission's approach to movement of the line set forth in the order

1 of October 31, 2005, in Case No. 2005-00207, subject to the different procedure
2 to deal with refusal of landowner consent.

3 **Q. Does this conclude your testimony?**

4 **A. Yes, it does.**

Appendix A

John Wolfram

Manager, Regulatory Affairs
E.ON U.S. Services, Inc.
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40202

Education

University of Notre Dame, B.S. in Electrical Engineering - 1990
Drexel University, M.S. in Electrical Engineering - 1997
Leadership Louisville 2005-2006

Previous Positions

LG&E Energy LLC, Louisville, Kentucky
2001 – 2004 Manager, Regulatory Policy & Strategy
1998 – 2001 Lead Planning Engineer, Generation Planning
1997 – 1998 Trader, Energy Marketing

PJM Interconnection, Norristown Pennsylvania
1994 – 1997 Senior Engineer, Operations Planning
1990 – 1993 Engineer, Operations Planning

Cincinnati Gas & Electric Company
1993 – 1994 Project Consultant, Energy Management System

Other Associations

Greater Louisville Regional Board for Commonwealth Fund for KET
Edison Electric Institute, Economic Regulation & Competition Committee
Institute of Electrical & Electronics Engineers and IEEE Power Engineering Society

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE)	
GAS AND ELECTRIC COMPANY AND)	
KENTUCKY UTILITIES COMPANY FOR)	
A CERTIFICATE OF PUBLIC CONVENIENCE)	CASE NO.
AND NECESSITY FOR THE CONSTRUCTION)	2005-00467
OF TRANSMISSION FACILITIES IN)	
JEFFERSON, BULLITT, MEADE AND)	
HARDIN COUNTIES, KENTUCKY)	

DIRECT TESTIMONY OF
KATHLEEN A. SLAY
E.ON U.S. SERVICES INC.

Filed: December 22, 2005

1 **Q. Please state your name, position, and business address.**

2 A. My name is Kathleen A. Slay. I am the Director of Operating Services for E.ON U.S.
3 Services Inc., providing service to Louisville Gas and Electric Company ("LG&E") and
4 Kentucky Utilities Company ("KU") (collectively "the Companies"). My business
5 address is 820 West Broadway, Louisville, Kentucky 40232. A complete statement of my
6 professional experience and education is attached to this testimony as Appendix A.

7 **Q. Are you sponsoring any exhibits?**

8 A. Yes. I am sponsoring the following exhibits:

- | | | |
|----|---------------|--|
| 9 | Exhibit KAS-1 | Landowners to whom communications letters were sent |
| 10 | Exhibit KAS-2 | Sample letter to landowners with existing right of way |
| 11 | Exhibit KAS-3 | Sample letter to landowners requiring new right of way |
| 12 | Exhibit KAS-4 | Comment form for landowners with existing right of way |
| 13 | Exhibit KAS-5 | Comment form for landowners with new right of way |

14 **Q. What is the purpose of your testimony?**

15 A. My testimony addresses the public communications efforts the Companies have
16 undertaken to advise affected landowners of the transmission project which is the subject
17 of this proceeding and to obtain input from those landowners about property-specific
18 concerns regarding the project.

19 **Q. Please provide a broad overview of the public communications process which the**
20 **Companies have utilized in connection with this proceeding.**

21 A. The Companies began the communications process by reviewing the comments received
22 by landowners as part of the local public hearing held in Case No. 2005-00142, which
23 case involved a transmission project similar to, and affecting the same landowners as, the

1 project proposed in this proceeding. Then, the Companies engaged in a detailed pre-
2 filing process of individual contact with landowners in order to learn their concerns about
3 the proposed transmission line and to obtain information about any property-specific
4 features that the property owners believe should be known to us in connection with our
5 planning for this line.

6 **Q. How did the Companies go about the process of making individual contact with the**
7 **landowners?**

8 A. Beginning in mid-November, the Companies mailed letters, including a map of the route,
9 to landowners affected by the proposed route for the transmission facilities at issue in this
10 case. Those letters were mailed to the address of record for each landowner per the local
11 property valuation administrator's files. A list of all property owners to whom letters
12 were sent is attached as Exhibit KAS-1. The letters were tailored to fit the two types of
13 landowners affected by this project: those landowners whose property has existing right
14 of way which will be utilized for the project, and those from whom the Companies will
15 require new right of way for the project. Samples of both letters are attached as Exhibits
16 KAS-2 and KAS-3, respectively.

17 **Q. Were the letters just referred to used to comply with the regulatory notice**
18 **requirement set forth in 807 KAR 5:120, Section 2 (3)?**

19 A. No. The letters shown in Exhibits KAS-2 and KAS-3 were utilized as a pre-filing
20 communications effort by the Companies to inform affected landowners about the
21 proposed project and to seek information from those landowners about their property-
22 specific concerns, as explained in more detail below. The Companies subsequently sent

1 further letters to affected property owners pursuant to 807 KAR 5:120, Section 2 (3), as
2 referenced in their Application at paragraph 12.

3 **Q. Please describe in more detail the communications process for the first type of**
4 **landowner, those whose property has existing right of way that will be used.**

5 A. As can be seen from the sample letter attached as Exhibit KAS-2, the Companies advised
6 these landowners of the proposed project, and then asked that they complete and return a
7 form advising the Companies of any specific concerns they had about the project and
8 informing us of any unique features of their property. A sample of this comment form is
9 attached as Exhibit KAS-4. All returned forms were reviewed with our transmission
10 department for consideration of any changes within the existing utility corridor and
11 assisting with formulation of responses to landowner comments. In addition, any phone
12 or e-mail comments received by landowners were reviewed with our transmission
13 department for their consideration as the pre-filing route design was finalized. As the
14 transmission department considered those comments, the Companies then sent written
15 responses to the landowners who had provided the comments. That process is ongoing as
16 we continue to receive and consider comments.

17 **Q. Please further describe the communications process for the landowners whose**
18 **property will require new right of way.**

19 A. As with landowners with existing right of way, the landowners from whom the
20 Companies will require new right of way were sent letters describing the proposed
21 project. However, as can be seen from Exhibit KAS-3, the letters to this set of
22 landowners also requested a personal meeting to discuss each landowner's concerns about
23 the proposed transmission line and to learn more about any unique features of the

1 landowner's property before plans for the line were finalized. A team of representatives
2 from the Companies, acting under my direction, then followed up on that letter by
3 attempting to reach each landowner by phone and set up a personal meeting. In most
4 instances, we were able to make contact with the landowner by phone. With those
5 landowners, we either discussed the project in more detail on the phone, mailed a form to
6 be completed and returned to the Companies, or sent out one or more representatives to
7 meet in person with the landowner, depending upon the landowners' preference and
8 availability. A copy of the referenced comment form is attached as Exhibit KAS-5. That
9 same form was also used in the personal meetings that were held with certain
10 landowners. In some cases we were unable to reach the landowner in person despite our
11 initial letter and repeated phone calls. In those instances, a representative of the
12 Companies left a comment form at the property, along with a self-addressed stamped
13 envelope and a business card, in a weather-protected bag. Again, all comments received
14 from landowners were reviewed with the Companies' transmission department, which
15 then took those comments into consideration and assisted in formulating responses to the
16 landowner comments. As the transmission department considered the landowner
17 comments, the Companies sent written responses to the landowners who had provided the
18 comments. That process is also ongoing as we continue to receive and consider
19 comments.

20 **Q. Why did the Companies choose the above-described method for communicating**
21 **with landowners in this proceeding?**

22 A. In choosing the method used in this case, the Companies were mindful of the
23 Commission's directive to all jurisdictional utilities, in its Order of October 31, 2005 in

1 Case No. 2005-00207, that they should attempt to identify and address specific
2 landowner concerns "at least initially, before the application [for a CCN] is filed" in order
3 to minimize the need for any post-CCN adjustments to the line's design and placement.
4 And, as explained in the testimony of Mark S. Johnson filed herein, the Companies also
5 had a need to seek the Commission's approval for this project with as much owner input
6 as possible on a timeline that would allow the needed facilities to be in place on schedule.
7 The Companies chose to contact each landowner individually because we believed this
8 method would accomplish our goal of seeking input about specific landowner concerns to
9 see whether anything could be done to resolve the issue more thoroughly and more
10 efficiently than other methods of communication, such as holding an open house.
11 However, it is important to recognize that this specific method of communication, which
12 involved a number of personal visits with landowners, was very time-intensive and
13 unprecedented in comparison to the communications efforts on other public use projects
14 in the Commonwealth. In addition, we discovered that the number of individuals who
15 were interested in a personal meeting with representatives of the Companies was no
16 greater than the number of attendees at the open house or local public hearing held in
17 Case No. 2005-00142. The Companies will assess their communications process on an
18 ongoing basis and may well utilize different methods of communications, where
19 practicable, in future proceedings, including those where time is less of the essence.

20 **Q. You mentioned an open house being one method of communication with**
21 **landowners. Will an open house be held for the project that is the subject of this**
22 **proceeding?**

1 A. No, for two reasons. First, an open house was held for a similar proposed transmission
2 line in Case No. 2005-00142, and many of the landowners affected by this project
3 attended that meeting. Second, and most importantly, the communications process the
4 Companies utilized this time was such that it provided an opportunity for each landowner
5 to obtain at least the same level of information as did the open-house format. For those
6 reasons, the Companies determined that an open house was not needed in this instance.

7 **Q. Why was the communications process different depending upon whether or not new**
8 **right of way was required on the landowner's property?**

9 A. As noted earlier, one of the key goals of the communications process was to comply with
10 the Commission's directive to seek landowner comments as early in the process as
11 feasible to try and minimize the need for any post-CCN adjustments to the line's design
12 and placement. The Companies recognize the importance of public communication in
13 this regard, because there may be some information about certain properties that does not
14 appear in any of the maps or records available to the Companies, and the Companies
15 want to understand landowner concerns about their specific properties. Those portions of
16 the proposed line designed to utilize existing right of way are less susceptible to change
17 because the line would be located in an existing utility corridor. For that reason, the
18 Companies sought written comments from landowners for that portion of the line. The
19 Companies sought personal meetings with landowners on that portion of the line
20 designed to be located in new right of way because those segments of the line lend
21 themselves to the possibility of more significant design or placement changes to
22 accommodate landowner requests, and the Companies wanted to try and address those
23 issues as early in the process as possible.

1 **Q. Please further describe the Companies' efforts to respond to landowner comments.**

2 A. As noted above, landowner comments were shared with the Companies' transmission
3 department, which then made the decision on whether any of those comments impacted
4 the line's design or placement. Most of the comments received were either general (such
5 as not wanting the line on their property in any circumstances) in nature, or sought
6 information (such as regarding right of way clearing, easement acquisition or property
7 valuation). As discussed above, the Companies wrote a response addressing the specific
8 comments as best we could. Those response letters also included contact information if
9 the landowner still had questions or concerns. In a limited number of instances, however,
10 specific questions were raised by landowners that either directly requested a change in
11 line location on the landowner's property, or which discussed a specific feature of the
12 landowner's property which warranted further inquiry. In both of those instances, the
13 Companies' transmission department investigated the matter further, as discussed in the
14 testimony of Mark S. Johnson in this proceeding. It is important to note, though, that
15 the Companies view the landowner communications process as one that will continue
16 through the time that the proposed line is actually constructed.

17 **Q. Do you have a recommendation for the Commission?**

18 A. Yes. It is my recommendation that the Commission grant the Companies the relief
19 requested in this proceeding and that, in doing so, the Commission recognize the
20 Companies' positive efforts to communicate with affected landowners and to respond to
21 their concerns about this project.

22 **Q. Does this conclude your testimony?**

23 A. Yes it does.

APPENDIX A

Kathleen A. Slay

Director of Operating Services
E.ON Services Services Inc.
820 W. Broadway
Louisville, Kentucky 40202

Education:

University of Rhode Island BA
Graduate Studies at Providence College and University of Louisville

Previous Positions with LG&E Energy Corp.:

Manager, Real Estate & Right of Way
Account Executive, Economic Development

Prior Employment

Assistant Director, Louisville Jefferson County Office for Economic Development
35 years in the land use and development profession

Professional Memberships:

International Right of Way Association- Past Member
Kentucky Industrial Development Association- Past Member

Route 1 New

Last Name 1	Name 2	Name 3	Address		City	State	Zip
			Address One	Address Two			
Addington	Alice		7743 St John Rd		Elizabethtown	KY	42701
Addington	Phillip G	Doris	880 Harris Sch Rd		Rineyville	KY	40162
Beard	Ronald C	Tamberly	10032 St John Rd		Cecilia	KY	42724
Bewley	Lizzie Mae		5131 Salt River Rd		Rineyville	KY	40162
Blevens	Avery W	Marion	936 Cow Branch Rd		West Point	KY	40177
Bodine	Robert W		695 Bratcher Ln		Vine Grove	KY	40175
Brewer	Gary W	Lesia A	1065 Katherine Station Rd		West Point	KY	40177
Bush	Michael E	Terry L	8706 St John Rd		Cecilia	KY	42724
Clarkson Farm, Inc.	C/O Robert Griffith		400 West Market St, Suite 1800		Louisville	KY	40202
Cowherd	W D		81 Spring Dr		Elizabethtown	KY	42724
Coyle	Elwood		1171 Blueball Ch Rd		Elizabethtown	KY	42701
Coyle (2 Parcels)	Samuel E		1481 Blueball Ch Rd		Elizabethtown	KY	42701
Cunningham	Dennis	Cathy	2530 N Highway 11 SE		Elizabeth	IN	47117
Davis	Dennis	Laura	1747 Blueball Ch Rd		Elizabethtown	KY	42701
Detweiler	Nevin		1164 C Mansfield Rd		Horse Cave	KY	42749
Distler	Anthony	Julie	11006 West Highway 44		West Point	KY	40177
DLC, Inc. (Cunningham's own this parcel)			2530 N Highway 11 SE		Elizabeth	IN	47117
Dodson	Floyd		1788 Bethlehem Academy Rd		Cecilia	KY	42724
Edelen	Larry	Margarita	2806 Big Spring Rd		Vine Grove	KY	40175
Estes	Bobby N	Mary S	538 Yates Chapel Rd		Cecilia	KY	42724
Farmwald	Jonas		231 Harper Cemetery Rd		Munfordville	KY	42765
French	Marion		933 Blueball Ch Rd		Elizabethtown	KY	42701
Gathof	James K		4133 Flintlock Dr	Apt F 45	Louisville	KY	40216
Gibson	Sabe	Leatrice H	974 Cow Branch Rd		West Point	KY	40177
Gossett, et.al	William		550 St Andrews Dr		Vine Grove	KY	40175
Graas	George H	Willie	7363 N Long Grove Rd		Elizabethtown	KY	42701
Grant	William		453 Cow Branch Rd		West Point	KY	40177
Hager	George A		700 Flaherty Rd		Ekron	KY	40117
Harrison	Roy		2352 New Salem Ch Rd		Vine Grove	KY	40175
Hicks	George W		345 Sand Ridge Ln		Vine Grove	KY	40175
Hobbs	Linda		1575 Bee Knob Hill Rd		Ekron	KY	40117

Hobbs	Kelly, Kevin and Susan		1664 St Martin Rd		Vine Grove	KY	40175
Hobbs	Joe L		1664 St Martin Rd		Vine Grove	KY	40175
Holloway & Son Construction	Gene Holloway		13115 Aiken Rd		Louisville	KY	40223
Holston, et.al	Glenn		8803 Grand Ridge Ct		Louisville	KY	40214
Hoskins	Leonard F	Winnie C	800 Nichols Hill Rd		West Point	KY	40177
Huffer (2 Parcels)	Curtis B	Carol	8998 Rineyville Big Springs Rd		Rineyville	KY	40162
Jent	James L	Mary K	9796 Rineyville Big Springs Rd		Rineyville	KY	40162
Jent	Richard B	Tammy	2045 S Blackbranch Rd		Cecilia	KY	42724
Jones	Charles D	James Lamar Jones	1475 Flaherty Rd		Ekron	KY	40117
Kephart	William R	Mary Ann	10840 Rineyville Big Springs Rd		Rineyville	KY	40162
Kosmos Cement Co.	C/O Darrell Wiley		Post Office Box 1500		Houston	TX	77251-1500
Kueber	Frances K		415 Redmon Rd		Vine Grove	KY	40175
Losey	Pat		4573 Salt River Rd		Rineyville	KY	40162
Lovelace	Todd	Lori	1723 Blueball Ch Rd		Elizabethtown	KY	42701
Marshall Realty Co.			Post Office Box 7066		Louisville	KY	40207
Mathews	Joe T	Frances S	10777 West Highway 44		West Point	KY	40177
McGehee	Gene M	Connie	525 North Dixie Boulevard		Radcliff	KY	40160
Monroe	Violet W		1708 Bethlehem Academy Rd		Cecilia	KY	42724
Pace	Randell E	Peggy	648 Cow Branch Rd		West Point	KY	40177
Padgett	Judy		420 Padgett Rd		Elizabethtown	KY	42701
Pearl, Jr.	Quinn F		2223 Blueball Ch Rd		Elizabethtown	KY	42701
Perry	Gina		7310 Grand Isle Way		Prospect	KY	40059
PGL Builders			129 Ables Mountain Ln		West Point	KY	40177
Puckett	James H		Post Office Box 966		Elizabethtown	KY	42702
Reinhardt	William D	Lyn Hobbs	9405 Hi-View Ln		Louisville	KY	40272
Renfro	Thomas L	Doris J	1733 Weavers Run Rd		West Point	KY	40177
Rosenberger	August L	Carol A	11851 Rineyville Big Springs Rd		Rineyville	KY	40162
Seagraves (2 Parcels)	Ronald	Rita	10035 St John Rd		Cecilia	KY	42724
Sheeran	Paul Eugene II		1945 Shot Hunt Rd		Vine Grove	KY	40175
Sipes	Jerry D		1299 Bee Knob Hill Rd		Ekron	KY	40117
Snyder	Edwin W	Betty J	12356 Rineyville Big Springs Rd		Rineyville	KY	40162
Straney Farms, LLC (2 Parcels)	C/O Kenny Straney	Annette	2021 St Martin Rd		Vine Grove	KY	40175
Sumner	Winfred Lee	Nancy L	13305 Dixie Highway		Louisville	KY	40272
Thomas	Charles D	Jack	7569 N Long Grove Rd		Elizabethtown	KY	42701

Thomas	Raymond E	Donna	6770 St John Rd	Elizabethtown	KY	42724
Thompson	Charles E	Geraldine	394 Bethlehem Academy Rd	Cecilia	KY	42724
Thompson	James K	Sandra	2162 Bethlehem Academy Rd	Cecilia	KY	42724
Tunis	Bradley Malcolm	Cathy Jean	1835 Weavers Run Rd	West Point	KY	40177
Walker	Wayne C		796 Cow Branch Rd	West Point	KY	40177
Warner	Norman E	Sue	1000 Cow Branch Rd	West Point	KY	40177
William Edelen Estate	Joseph L Edelen		2806 Big Spring Rd	Vine Grove	KY	40175
Wimp	Kenneth W	Joann	106 Wimp Ln	Cecilia	KY	42724
Wood	William R	Kimberly R	1436 Brizendine Rd	Rineyville	KY	40162
Woodring	Anthony M		275 Blueball Ch Rd	Elizabethtown	KY	42701

Route 1 Existing

Aldridge	Howard	Lovonda	156 Sycamore St	Cecilia	KY	42724
Armstrong, Jr.	Carl Lee		95 Warren Ct	Vine Grove	KY	40175
Ashby	Wayne R	Marisa D. Creech	8011 Northern Spy Dr	Louisville	KY	40228
Barragan	Pamela		35 Woodside Dr	Vine Grove	KY	40175
Boak	Ingrid		6240 Russell Cave Rd	Lexington	KY	40511
Board	Gordon		1180 Hillgrove Rd	Guston	KY	40142
Bowman	Timothy E		Post Office Box 47	Muldrough	KY	40155
Broughton, Jr.	Kenneth W		680 Lee Rd	Vine Grove	KY	40175
Brown	Tyrone	Jennifer L	270 Kinkead Rd	Vine Grove	KY	40175
Burnett	Francis R		210 Thompson Ln S	Vine Grove	KY	40175
Bush	Charles W	Imogene	733 Bacon Crk Rd	Elizabethtown	KY	42701
Bush	W R		634 Bacon Crk Rd	Elizabethtown	KY	42701
City Of Elizabethtown			Post Office Box 550	Elizabethtown	KY	42701
Clair	Michael		149 Shot Hunt Rd	Vine Grove	KY	40175
D B K Properties, LLC	C/O David Kueber		700 Shady Ln	Louisville	KY	40223
Dawes	Mark A		149 Thompson Ln S	Vine Grove	KY	40175
Delaven	Michael		140 Wooddale Ct	Vine Grove	KY	40175
Denton	Dea	Leslie R	215 Shot Hunt Rd	Vine Grove	KY	40175
Dill	Kenneth L		12221 Sholic Rd	Vine Grove	KY	40175
Doll	James A	Brigid	7249 Heatherly Square	Apple Valley	CA	92308
Douglas	David		155 Warren Ct	Louisville	KY	40202
Edwards	Edith M		Post Office Box 112	Vine Grove	KY	40175
				Cecilia	KY	42724

Elizabethtown/Hardin Co.				111 W Dixie Ave	Elizabethtown	KY	42701
Elizabethtown/Hardin Co.				200 W Dixie Ave	Elizabethtown	KY	42701
Flory		Todd E		405 Warren Ct	Vine Grove	KY	40175
Fuller		Wilma Louise		90 Thompson Ln S	Vine Grove	KY	40175
Fuller		Douglas		95 Finch Ct	Vine Grove	KY	40175
Fuller		Jason D		63 Center	Radcliff	KY	40160
Gardner		Brett		165 Fort Ave	Vine Grove	KY	40175
Hardin County Building Commissions				Post Office Box 568	Elizabethtown	KY	42701
Hatfield		Thelma Mae		3705 Highway 60	Vine Grove	KY	40175
Hayden, Jr., et.al		Jacob B		2138 Hayden Sch Rd	Cecilia	KY	42724
Higgs		Shelby E		130 Rays Rd S	Vine Grove	KY	40175
Higgs		Shelby D		121 Rays Rd S	Vine Grove	KY	40175
Hobbs		David W	Miranda J	364 Kinhead Rd	Vine Grove	KY	40175
Humble		John B	Bernice	4318 Leitchfield Rd	Cecilia	KY	42701
Jameson		Johnny		230 Boak Mountain Rd	Vine Grove	KY	40175
Jennings		Kenneth D		440 Warren Ct	Vine Grove	KY	40175
Karnes		Brenda J		234 Skyview Ct	West Point	KY	40177
Kiefer		Robert N		139 Finch Ct	Vine Grove	KY	40175
Kirk		Joyce		210 Whispering Ct	Vine Grove	KY	40175
Lowe		Billy W	Sandra	70 Warren Ct	Vine Grove	KY	40175
Lusk Properties, LLC				2099 Hobbs-Reesor Rd	Vine Grove	KY	40175
Martin		Nathan D		235 Kinhead Rd	Vine Grove	KY	40175
Mason		Michael L		110 Redbird Ct	Vine Grove	KY	40175
McGehee		Chris		Post Office Box 309	Brandenburg	KY	40108
McGehee		Gene M	Connie	525 N Dixie Blvd	Radcliff	KY	40160
McKinney, Jr		Thomas N		Post Office Box 806	Radcliff	KY	40159
Miller		Elta Castile		2450 Hayden Sch Rd	Cecilia	KY	42724
Morris		Richard	Sherry	460 Warren Ct	Vine Grove	KY	40175
Mowry, Sr.		Harry		70 Woodside Dr	Vine Grove	KY	40175
Nott, Jr.		Jeffrey A		150 Woodside Dr	Vine Grove	KY	40175
Pogue		Henry		254 Kinhead Rd	Vine Grove	KY	40175
Pugh		Bonnie Sue		455 Warren Ct	Vine Grove	KY	40175
Richardson		Barton L		56 Wooddale Ct	Vine Grove	KY	40175
Richardson		Frances		3347 Leitchfield Rd	Cecilia	KY	42724

Scalf	Tyrus M	Diana	140 Kinkead Rd	Vine Grove	KY	40175
Sepulveda	Ray	Martha	4395 Highway 60	Vine Grove	KY	40175
Sexton	William P		460 Redbird Ct	Vine Grove	KY	40175
Shultz	Oscar G		95 Fort Ave	Vine Grove	KY	40175
Sipes	Thomas B		145 Woodside Dr	Vine Grove	KY	40175
Sollner, Jr.	Richard F		61 Warren Ct	Vine Grove	KY	40175
Stanley	Frank	Doris	185 Rays Rd S	Vine Grove	KY	40175
Thompson	John R		982 Penny Royal	Brandenburg	KY	40108
Vachon	Donald S		425 Redmon Rd	Vine Grove	KY	40175
Wade	CM Estate C/O Alice Wade		229 Bob Wade Rd	Elizabethtown	KY	42701
Walker	Adrienne		5385 Highway 60	Vine Grove	KY	40175
Ware	Arthur		355 Shot Hunt Rd	Vine Grove	KY	40175
Warren	Robert A		125 Wooddale Ct	Vine Grove	KY	40175
Watkins	Paul		160 Redbird Ct	Vine Grove	KY	40175
Whelan	Joseph A	Susan M	357 Kinkead Rd	Vine Grove	KY	40175
Whelan, Jr.	John L		240 Rays Rd	Vine Grove	KY	40175
Wimp	Joyce		309 Wimp Ln	Cecilia	KY	42724
Wimp	Mayme		308 Wimp Ln	Cecilia	KY	42724
Winchester	Janice F.		140 Kinkead Rd	Vine Grove	KY	40175

Route 2 New

Adkins	Thomas	Cornelia	CMR 449 Box 1074, APOAE 09031			
Campbell, Jr	Raymond	Anna	291 Gray Ln	Cecilia	KY	42724
Dohn	Fred	Nannie	481 Meredith Rd	Rineyville	KY	40162
Gossett	William, et.al		550 St Andrews Dr	Vine Grove	KY	40175
Harper, et.al	Roy		614 Gray Ln	Cecilia	KY	42724
House	Charley	Karen	Post Office Box 243	Rineyville	KY	40162-0243
House	James E	Georgia	Post Office Box 86	Rineyville	KY	40162-0086
Jenkins	Hildred	Marlene A	7936 Hardinsburg Rd	Cecilia	KY	42734
Morris	Lillian		410 Sun Valley Terrace	Hazard	KY	41701
Morris	Loetta Glenn		612 Cherrywood Dr	Elizabethtown	KY	42701
Pile	Hansell G	Frances	12045 St John Rd	Cecilia	KY	42724
Sampson	Harold J	Lana	493 Gray Ln	Cecilia	KY	42724
Saylor	Robert T	Yvonne	1196 Howevalley Rd	Cecilia	KY	42724

Swan	Robert M	1617 2nd St	Southport	FL	32409
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Route 2 Existing

Angeline	Richard	Janis M.	5518 N Long Grove Rd	Cecilia	KY	42724
Atherton	Lanny	Rebecca	1155 Tabb Rd	Cecilia	KY	42724
Basham	Ronnie C		295 Basham Ln	Cecilia	KY	42724
Bush	Joseph P		647 James Duvall Ln	Cecilia	KY	42724
Cherry Tree Coon Club, Inc.			Post Office Box 64	Cecilia	KY	42724
Coogle	Marvin		6829 Hardinsburg Rd	Cecilia	KY	42724
Cowherd	Paul E	Bonnie	5628 N Long Grove Rd	Cecilia	KY	42724
Dixon	Steven	Teresa	5549 N Long Grove Rd	Cecilia	KY	42724
Edwards	Carl H.	Wanda J.	6370 Hardinsburg Rd	Cecilia	KY	42724
Goodman	Lyle Wayne		190 Wright Lane	Cecilia	KY	42724
Goodman	Richard M	Anita	6756 Hardinsburg Rd	Cecilia	KY	42724
Gosselin	Steven M	Angela C.	324 Willyard Ln	Cecilia	KY	42724
Harris	J. T.		3130 Sora	Louisville	KY	40213
Henson	Kenneth	Sandra	6324 Hardinsburg Rd	Cecilia	KY	42724
Highbough	George A	Virginia	4515 N Long Grove Rd	Cecilia	KY	42724
Hodges	Wesley W		5786 N Long Grove Rd	Cecilia	KY	42724
Johnson	John L.		742 James Duvall Ln	Cecilia	KY	42724
Lewis	Patricia		6532 Hardinsburg Rd	Cecilia	KY	42724
Lohden, Jr.	Patrick E	Charlotte	1612 Hardinsburg Rd	Cecilia	KY	42724
Maulden	Dickie	Elaine	580 James Duvall Rd	Cecilia	KY	42724
McDevitt	Deborah L		6434 Hardinsburg Rd	Cecilia	KY	42724
Miller	Thomas L	Janet R.	127 Eastview Rd	Cecilia	KY	42724
Perkins	Carl D	Sandra D.	6988 Hardinsburg Rd	Cecilia	KY	42724
Peterson	Charles D	Mary A.	325 Berrytown Rd	Rineyville	KY	42724
Ready	Naomi		1291 Bethlehem Academy Rd	Cecilia	KY	40162
Reesor	Phillip		575 James Duvall Ln	Cecilia	KY	42724
Richardson	Michael L	Michelle L.	804 Jefferson Pl	Cecilia	KY	42724
Roby	Rickey	Shelley	5487 N Long Grove Rd	Elizabethtown	KY	42701
Taul Revocable Trust	Philip		3142 Hardinsburg Rd	Cecilia	KY	42724
Thomas, et.al	Raymond E		6770 St John Rd	Cecilia	KY	42724
Thompson	Charles D	Geraldine	394 Bethlehem Academy Rd	Elizabethtown	KY	42701
				Cecilia	KY	42724

Van Home	Joan S		1070 Tabb Rd	Cecilia	KY	42724
Van Home	Jo Ann		936 Tabb Rd	Cecilia	KY	42724
Wickersham	Bradley H	Theresa	7090 Hardinsburg Rd	Cecilia	KY	42724

November 18, 2005

[property owner (per PVA)]
[owner's address (per PVA)]

RE: Request for Your Comments Regarding Planned Electric Transmission Line

Dear [Mr./Ms. _____]:

As explained in correspondence sent to you earlier this year, Kentucky Utilities Company ("KU") plans on constructing a 345 kV electric transmission line from the Mill Creek generating station in Jefferson County to our Hardin County substation. This line was the subject of a public meeting held by KU and hearings held by the Kentucky Public Service Commission earlier this year. As presently planned, this would include an upgrade of an existing transmission line crossing your property in an existing easement. We want to learn about any concerns you have regarding the planned line and any unique features of your property. KU will then take your comments into consideration before finalizing its plans for this line. Please assist us by completing the enclosed form and returning it in the enclosed self-addressed stamped envelope. We ask that you return the form by December 9, 2005.

If you have any questions regarding the enclosed form or would like to discuss your concerns by telephone, please call Jeff Kuriger at 502-627-4522.

We recognize that your time is valuable. We would greatly appreciate you taking the time to complete and return the enclosed form. This is also the opportunity for you to advise KU of any concerns before line plans are finalized and regulatory approval for the planned line is sought. After this stage in the process it will be more difficult to make any changes to the planned line. Thank you in advance for your time.

Sincerely,

Mark S. Johnson
Director - Transmission

November 18, 2005

[property owner (per PVA)]
[owner's address (per PVA)]

RE: Request for Meeting Regarding Planned Electric Transmission Line

Dear [Mr./Ms. _____]:

Kentucky Utilities Company ("KU") plans to construct a 345 kV electric transmission line from the Mill Creek generating station in Jefferson County to our Hardin County substation. This line was the subject of a public meeting held by KU and hearings held by the Kentucky Public Service Commission earlier this year. As presently planned, part of the line would cross your property. As representatives of KU, we want to discuss any concerns you may have regarding the planned line and learn more about any unique features of your property. KU will then take your comments into consideration before finalizing its plans for this line. In that regard, we would like to arrange an in person meeting between you and a KU representative where such information could be shared.

In the next few days a KU representative will telephone you to schedule a meeting at a time convenient for you. Hopefully, we can schedule a meeting time that falls within the next few weeks. We will gladly schedule the meeting at your home, office or other location convenient for you.

We recognize that your time is valuable. We would greatly appreciate you taking the time to speak with our representative. Please bear in mind that the requested meeting also provides the opportunity for you to advise KU of any concerns before line plans are finalized and regulatory approval is sought. After this stage in the process it will be more difficult to make any changes to the planned line.

Thank you in advance for meeting with us in order to discuss your concerns. We look forward to the opportunity to meet with you. Should you have any questions at this time please telephone Jeff Kuriger at 502-627-4522.

Sincerely,

Mark S. Johnson
Director - Transmission

FORM 2

KENTUCKY UTILITIES COMPANY
Real Estate & Right of Way Department

DATE _____

PROPERTY
OWNER NAME _____
(PRINT)

PROPERTY OWNER COMMENTS

ADDRESS _____

Kentucky Utilities would appreciate the opportunity to obtain your input concerning the proposed transmission line project from Mill Creek power plant to Hardin County substation.

Part I

Items that concern me about this project are:

Part II

Any specific features of your property we should know about? Yes No (If yes, please describe below)

FORM 1

AGENT INITIALS _____

TIME _____

DATE _____

KENTUCKY UTILITIES COMPANY
Real Estate & Right of Way Department

PROPERTY OWNER NAME _____
(PRINT)

PROPERTY OWNER INTERVIEW

ADDRESS _____

Part I
KENTUCKY UTILITIES WOULD APPRECIATE THE OPPORTUNITY TO OBTAIN YOUR INPUT CONCERNING THE PROPOSED TRANSMISSION LINE PROJECT FROM MILL CREEK POWER PLANT TO HARDIN COUNTY SUBSTATION.

Did a representative do the following: (Please select all that apply)

- Call you Visit your home Leave behind project information Other

Did the representative show you a map showing the route across your property? Yes No

Did the representative explain the route approval process? Yes No

Part II
Items that concern me about this project are:

Part III
Any specific features of your property we should know about? Yes No (If yes, please describe below)

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE)	
GAS AND ELECTRIC COMPANY AND)	
KENTUCKY UTILITIES COMPANY FOR)	
A CERTIFICATE OF PUBLIC CONVENIENCE)	CASE NO.
AND NECESSITY FOR THE CONSTRUCTION)	2005-00467
OF TRANSMISSION FACILITIES IN)	
JEFFERSON, BULLITT, MEADE AND)	
HARDIN COUNTIES, KENTUCKY)	

DIRECT TESTIMONY OF
MICHAEL G. TOLL
E.ON U.S. SERVICES INC.

Filed: December22, 2005

1 **Q. Please state your name, position, and business address.**

2 A. My name is Michael G. Toll. I am the Manager of Transmission Planning and
3 Substations for E.ON U.S. Services Inc., providing service to Louisville Gas and Electric
4 Company ("LG&E") and Kentucky Utilities Company ("KU"). My business address is
5 220 West Main Street, Louisville, Kentucky 40202..

6 **Q. Have you previously testified before this Commission?**

7 A. Yes. I testified before this Commission in Case No. 2005-000142, *In the Matter of:*
8 *Joint Application of Louisville Gas and Electric Company and Kentucky Utilities*
9 *Company for a Certificate of Public Convenience and Necessity for the Construction of*
10 *Transmission Facilities in Jefferson, Bullitt, Meade and Hardin Counties, Kentucky* and
11 *in Case No. 2005-00154, In the Matter of: Application of Kentucky Utilities Company*
12 *for a Certificate of Public Convenience and Necessity for the Construction of*
13 *Transmission Facilities in Franklin, Woodford and Anderson Counties, Kentucky.*

14 **Q. What is the purpose of your testimony?**

15 A. My testimony addresses the need for additional 345 kV transmission facilities between
16 LG&E's Mill Creek Generating Station in Jefferson County and KU's Hardin County
17 Substation in Hardin County (the "Mill Creek to Hardin County Line"). My testimony
18 does not address the specific routing of the facilities between those two points.

19 **Q. Why are the Companies proposing to construct the Mill Creek to Hardin County**
20 **Line?**

21 A. The Companies are proposing to construct this line because it is needed for them to be
22 able to deliver reliable service to their growing native loads. In Case No. 2004-00507,
23 the Commission granted the Companies a certificate of public convenience and necessity

1 ("CCN") to construct a 750 MW nominal net super-critical pulverized coal-fired base
2 load generating unit at the Trimble County Generating Station ("TC2"). TC2 will be
3 utilized to provide base load capacity to the Companies' native customers beginning in
4 2010. The Mill Creek to Hardin County Line is necessary to accommodate the addition
5 of TC2 to the Companies' generation fleet and to allow the Companies to continue
6 providing reliable, low-cost power to their native customers.

7 **Q. How was the need for the Mill Creek to Hardin County Line determined?**

8 A. The need for the line was determined through detailed studies performed by the Midwest
9 Independent Transmission System Operator, Inc. ("MISO") at the Companies' request
10 and with the Companies' input. Specifically, MISO performed a Transmission Service
11 System Impact Study ("System Impact Study") to identify constraints on the transmission
12 system that might limit the delivery of power from TC2, and to make recommendations
13 to address system limitations. A copy of the System Impact Study was attached as
14 Exhibit MSJ-1 in Case No. 2005-00142, and is incorporated herein by reference. MISO
15 also performed a Generation Interconnection Evaluation Study ("Interconnection Study")
16 to determine the impact of a TC2 interconnection on power system stability, short circuit
17 interruption requirements and potential contingency cascading problems. A copy of the
18 Interconnection Study was attached as Exhibit MSJ-2 in Case No. 2005-00142, and is
19 incorporated herein by reference. In addition, MISO conducted a Facility Study Report
20 for the options identified in the System Impact Study. A copy of that Report is attached
21 as Exhibit MSJ-3 in Case No. 2005-00142, and is incorporated herein by reference. The
22 Companies reviewed the MISO studies and concurred with the findings set forth therein.
23 Indeed, the MISO studies were consistent with an earlier, high-level study the Companies

1 performed to evaluate potential system needs to support the integration of TC2. That
2 internal study was attached in response to PSC Data Request 10(1) in Case No. 2005-
3 00142, and is incorporated herein by reference.

4 **Q. What were the results of the MISO studies?**

5 A. The studies determined that additional transmission facilities would be needed to
6 alleviate thermal issues and provide for continued system stability with the addition of
7 TC2, and identified four different options to provide for those additional facilities. Each
8 of those four options included the construction of several transmission lines in different
9 areas of the Commonwealth. The Companies chose to pursue Option 4, which includes
10 the construction of the Mill Creek to Hardin County Line.

11 **Q. Did the MISO studies need to be updated in any way for this filing?**

12 A. No. The studies evaluated the impact of the addition of TC2 on the existing transmission
13 system, and identified a number of additional facilities that would be needed, including
14 the Mill Creek to Hardin County Line, and there have been no changes to the
15 transmission system since those studies which would change the need for the Mill Creek
16 to Hardin County Line. Accordingly, there was no need to update or otherwise revisit the
17 studies in any way.

18 **Q. Do you have a recommendation for the Commission?**

19 A. Yes. It is my recommendation that the Commission affirm its previous finding in Case
20 No. 2005-00142 that there is a need for the Mill Creek to Hardin County Line, and
21 approve the relief requested in this proceeding.

22 **Q. Does this conclude your testimony?**

23 A. Yes it does.

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(10/84)

KENTUCKY PUBLIC SERVICE COMMISSION

MAIN CASE FILE NOTES

Case No. 2005-00467 Maps received 12/22/05 are located in file room
in map area

SH