

**SOUTH KENTUCKY RECC
CASE NO. 2005-00450**

Item No. 23
Page 1 of 2
Witness: Jim Adkins

RESPONSE TO AG'S INITIAL REQUEST FOR INFORMATION

WHOLESALE POWER TARIFFS AND MARKETING RATES

- Exhibit B, Schedule A states that the ETS rate is for energy purchased from the wholesale power supplier under their marketing rate.
- a. Please provide a copy of the wholesale supplier's marketing rate.
 - b. Is this the only tariff under which South Kentucky takes power from EKPC? If not, please provide the other tariffs under which South Kentucky purchases wholesale power, and identify which substations take power under which tariffs.
 - c. Please provide copies of the actual wholesale power invoices from EKPC for power purchased during each month of the test year by South Kentucky.
 - d. If South Kentucky receives a discount from EKPC for ETS power sold, please show where on invoices this discount was credited to South Kentucky, and provide a test total of this discount received from EKPC.
- R
- a. East Kentucky Power Cooperative, Inc. ("EKPC") is South Kentucky's wholesale power supplier and does not currently provide a marketing rate of any type. EKPC did have a marketing rate at one time applicable to ETS units but this rate was terminated January 1, 1995 when EKPC developed an off-peak energy rate at that time which was comparable to the ETS marketing rate in price.
 - b. South Kentucky purchases power from three different tariffs offered by EKPC. These three tariffs are Schedule B, Schedule C and Schedule E-2. Schedule E-2 are the primary tariff from which South Kentucky purchases power and is applicable to all substations for a portion of the power delivered by EKPC to a substations. Those substations where a portion of its load is billed on the basis of either Schedule B or Schedule C is provided below:

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Page 2 of 2
Witness: Jim Adkins

RESPONSE TO AG'S INITIAL REQUEST FOR INFORMATION

<u>Substation</u>	<u>Rate Schedules</u>
Asahi	Schedules C & E-2
East Pine Knot	Schedules C & E-2
Monticello	Schedules B & E-2
Norwood	Schedules B & E-2
Salem	Schedules B & E-2
Shopville	Schedules B & E-2
Snow	Schedules C & E-2

- c. Attached as a part of this response are copies of EKPC's wholesale power invoices for the test year.
- d. South Kentucky did not receive any type of discount from EKPC during or for the test year.

East Kentucky Power Cooperative, Inc.

P.S.C. KY NO. 29

CANCELS P.S.C. KY NO. 28

EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR FURNISHING

WHOLESALE POWER SERVICE

AT

VARIOUS LOCATIONS TO

RURAL ELECTRIC COOPERATIVE MEMBERS

THROUGHOUT KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED JUNE 7, 2005

EFFECTIVE FOR SERVICE RENDERED
ON AND AFTER JUNE 1, 2005

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, INC.

BY

Roy M. Palk

President and Chief Executive Officer

PUBLIC SERVICE COMMISSION

KENTUCKY

EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By

Executive Director

For All Counties Served
P.S.C. No. 29
Original Sheet No. 1
Canceling P.S.C. No. 28
Original Sheet No. 1

EAST KENTUCKY POWER COOPERATIVE, INC.

Wholesale Power Rate Schedule

Applicability

Applicable to all sections of this rate schedule and this rate schedule shall apply to each East Kentucky Power Cooperative, Inc. (hereinafter referred to as "EKPC" or the "Cooperative") load center separately.

Load Center Charges - Monthly

A. Metering Point Charge

1. Applicable to each metering point and to each substation
2. Charge: \$125.00

B. Substation Charge

1. Applicable to each substation based on its size:
2. Charges:

1,000 - 2,999 kVa substation	\$ 944.00
3,000 - 7,499 kVa substation	\$2,373.00
7,500 - 14,999 kVa substation	\$2,855.00
15,000 and over kVa substation	\$4,605.00

Minimum Monthly Charge

The minimum monthly charge shall be equal to the Load Center Charges plus the minimum monthly charges for Section B and Section C. Load Center Charges cover metering point and substation charge.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005
ISSUED BY Ray M. Park TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2004-00464 Dated May 24, 2005

PUBLIC SERVICE COMMISSION	
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6/1/2005	
SECTION 9 (1)	
07 KAR 5:011	
By <u>[Signature]</u>	Executive Director

For All Counties Served
P.S.C. No. 29
First Revised Sheet No. 2
Canceling P.S.C. No. 29
Original Sheet No. 2

EAST KENTUCKY POWER COOPERATIVE, INC.

Fuel Adjustment

1. The fuel clause shall provide for periodic adjustment per kWh of sales when the unit cost of fuel [F(m) / S(m)] is above or below the base unit cost of \$0.02025 per kWh [F(b) / S(b)]. The current monthly charges shall be increased or decreased by the product of the kWh furnished during the current month and the fuel adjustment rate for the preceding month where the fuel adjustment rate is defined below:

$$\text{Fuel Adjustment Rate} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

2. Fuel cost (F) shall be the most recent actual monthly cost of:
 - (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, also such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less

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By [Signature]
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

Fuel Adjustment (con't.)

- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.
- 3. Forced outages are all non-scheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of public enemy, the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- 4. Sales (S) shall be kWh sold, excluding inter-system sales. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- 5. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licenses.

PUBLIC SERVICE COMMISSION	
DATE OF ISSUE: <u>June 7, 2005</u>	DATE EFFECTIVE: <u>Service rendered on and after June 1, 2005</u>
ISSUED BY: <u>Ray M. Palk</u>	TITLE: <u>President & Chief Executive Officer</u>
Issued by authority of an Order of the Public Service Commission of Kentucky in	
Case No. <u>2004-00464</u> Dated <u>May 24, 2005</u>	
By: <u>[Signature]</u>	
Executive Director	

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Original Sheet No. 4
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Original Sheet No. 4

EAST KENTUCKY POWER COOPERATIVE, INC.

Power Factor Adjustment

The member cooperative agrees to maintain a unity power factor as nearly as practicable at each load center at the time of the monthly peak demand for the load center. When the power factor is determined to be less than 90%, the monthly billing demand at the load center will be adjusted by multiplying the actual monthly billing demand by 90% and dividing this product by the actual power factor at the time of the monthly peak demand for the load center. For new load centers, the power factor penalty will not be applicable for the month of energization or the succeeding six (6) months. The demand rate applicable for power factor penalty billing is the lowest firm demand rate in Section A, B, C, E, or G.

Energy Curtailment and Outage Restoration Priorities

These tariffs are subject to the Energy Curtailment and Outage Restoration Priorities provisions of Administrative Case No. 353 of the Kentucky Public Service Commission. East Kentucky Power Cooperative's energy curtailment and restoration procedures are contained in Appendix I to these tariffs title Emergency Electric Procedures, East Kentucky Power Cooperative, Inc.; prepared April 1, 1994; revised February 17, 1995.

East Kentucky Power Cooperative will adhere to the curtailment of service requirements as set forth below and contained in Kentucky Revised Statutes (KRS) Section 278.214.

Curtailment of service by utility or generation and transmission cooperative. When a utility or generation and transmission cooperative engaged in the transmission of electricity experiences on its transmission facilities an emergency or other event that necessitates a curtailment or interruption of service, the utility or generation and transmission cooperative shall not curtail or interrupt retail electric service within its certified territory, or curtail or interrupt wholesale electric energy furnished to a member distribution cooperative for retail electric service within the cooperative's certified territory, except for customers who have agreed to receive interruptible service, until after service has been interrupted to all other customers whose interruption may relieve the emergency or other event.

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ISSUED BY *Lynn M. Falk* TITLE President & Chief Executive Officer

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Executive Director

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Original Sheet No. 5

EAST KENTUCKY POWER COOPERATIVE, INC.

Section A

Availability

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Sections B, C, and E of this tariff.

Monthly Rate - Per Load Center

Demand Charge per kW of billing demand	\$7.82
Energy Charge per kWh	\$0.027325

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section B, Section C, and Section E participants coincident with EKPC's system peak demand.

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By [Signature]
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served
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Section A (con't.)

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section B, Section C, and Section E participants.

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Issued by authority of an Order of the Public Service Commission
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PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011

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By [Signature]
Executive Director

For All Counties Served
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EAST KENTUCKY POWER COOPERATIVE, INC.

Section B

Availability

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demands of 500 kW or greater and a monthly minimum energy usage equal to or greater than 400 hours per kW of contract demand. Wholesale monthly minimum demand shall be agreed between the cooperative association and EKPC.

Monthly Rate

Demand Charge per kW of Minimum Demand	\$5.39
Demand Charge per kW of Billing Demand in Excess of Minimum Demand	\$7.82
Energy Charge per kWh	\$0.027325

Billing Demand

The billing demand (kilowatt demand) shall be the minimum demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's system peak (coincident peak), exceeds the minimum demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>
October through April
May through September

Hours Applicable for Demand Billing - EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

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ISSUED BY Kay M. Salk TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission c
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By <u>[Signature]</u>	Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served
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Original Sheet No. 8
Canceling P.S.C. No. 28
Original Sheet No. 8

Section B (con't.)

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the minimum demand multiplied by the demand charge, plus
- (b) The product of the minimum demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

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ISSUED BY Loy M. Park TITLE President & Chief Executive Officer

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EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served
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Canceling P.S.C. No. 28
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Section C

Availability

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demand of 500 kW or greater and a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Demand Charge per kW of Billing Demand	\$5.39
Energy Charge per kWh	\$0.027325

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ISSUED BY Ray M. Falk TITLE President & Chief Executive Officer

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EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served
P.S.C. No. 29
Original Sheet No. 10
Canceling P.S.C. No. 28
Original Sheet No. 10

Section C (con't.)

Billing Demand

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

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ISSUED BY Ry M. Galk TITLE President & Chief Executive Officer

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For All Counties Served
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EAST KENTUCKY POWER COOPERATIVE, INC.

Section D
Interruptible Service

Standard Rider

This Interruptible Rate is a rider to Rate Sections A, B, C, and E.

Applicable

In all territory served by EKPC.

Availability of Service

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

<u>Notice Minutes</u>	<u>Annual Hours of Interruption</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

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Executive Director

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Original Sheet No. 12

EAST KENTUCKY POWER COOPERATIVE, INC.

Section D (con't.)

Determination of Measured Load - Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Customer Contract

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

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EAST KENTUCKY POWER COOPERATIVE, INC.

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Section D (con't.)

5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule, is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of metering point charge and substation charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section D (con't.)

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served
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Section E

Availability

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Section A, Section B, or Section C of this tariff.

Monthly Rate - Per Load Center

A cooperative association may select either Option 1 or Option 2 of this section of the tariff to apply to all load centers. The cooperative association must remain on a selected option for at least one (1) year and may change options, no more often than every twelve (12) months, after giving a minimum notice of two (2) months.

	<u>Option 1</u>	<u>Option 2</u>
Demand Charge per kW of Billing Demand	\$6.92	\$5.22
Energy Charge per kWh		
On-Peak kWh	\$0.027620	\$0.034684
Off-Peak kWh	\$0.027118	\$0.027118

On-peak and off-peak hours are provided below:

<u>Months</u>	<u>On-Peak Hours - EST</u>	<u>Off-Peak Hours - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section E (con't.)

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section A, Section B, and Section C participants coincident with EKPC's system peak demand.

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section A, Section B, and Section C participants.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY *Ryan Falk* TITLE President & Chief Executive Officer
6/1/2005
SECTION 9 (1)

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Case No. 2004-00464 Dated May 24, 2005

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OF KENTUCKY
By *[Signature]*
Executive Director

For All Counties Served
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Original Sheet No. 17
Canceling P.S.C. No. 28
Original Sheet No. 17

EAST KENTUCKY POWER COOPERATIVE, INC.

Section F

Voluntary Interruptible Service

Standard Rider

This Voluntary Interruptible Service is a rider to Rate Sections A, B, C, E, G and special contracts.

Applicable

In all territory served by EKPC.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

Availability of Service

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Member System to do so under a retail contract rider.

Conditions of Service

1. Any request for interruption under this Rider shall be made by EKPC through its Member Cooperative.
2. Each interruption will be strictly voluntary. The Member Cooperative may accept or decline the terms of the interruption offered by EKPC.
3. No responsibility of any kind shall attach to EKPC for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
5. It is the Member Cooperative's responsibility to notify the Customer and execute an

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ISSUED BY Ray M. Falk TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Voluntary Interruptible Service
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PUBLIC SERVICE COMMISSION OF KENTUCKY	
6/1/2005	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By <u>[Signature]</u>	Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

interruption request from EKPC. Therefore, EKPC and the Member Cooperative shall mutually agree upon the manner by which EKPC shall notify the Customer of a request for interruption. Such an agreement shall include the means by which EKPC shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.

6. EKPC will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. EKPC reserves the right to require verification of a Customer's ability to interrupt its load.
8. The Member Cooperative is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

Interruptible Customer Data Report

The Member Cooperative shall furnish to EKPC an Interruptible Customer Data Report for each of its eligible Customers. Such a report shall include such information as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

Demand and Energy Interruption

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with EKPC's request to interrupt load. EKPC is the sole judge of the need for

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 7, 2005

ISSUED BY [Signature] TITLE President & Chief Executive Officer

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Executive Director

For All Counties Served
P.S.C. No. 29
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Original Sheet No. 17.2

EAST KENTUCKY POWER COOPERATIVE, INC.

interruption of load. EKPC is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These types of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

Terms of Interruption

For each interruption request, EKPC shall identify the Customer to be interrupted. EKPC shall inform the Member Cooperative or each Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by EKPC. At least one (1) hour of advance notice of each request for interruption shall be provided by EKPC.
2. The duration in clock hours of the interruption request is to be established by EKPC.
3. The current price and the potential savings. This price will be determined by EKPC on a case by case basis and will be based on a percentage of the market price of power at the time of interruption.
4. The Member Cooperative shall specify or arrange for the Customer to specify:
 - a. The maximum demand in kW that will be interrupted.

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ISSUED BY [Signature] TITLE President & Chief Executive Officer

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KRS 190.010-007 KAR 5:011
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Original Sheet No. 17.3

EAST KENTUCKY POWER COOPERATIVE, INC.

- b. The maximum firm demand that the Customer will purchase through the Member Cooperative during the interruption.

Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy MWh times an amount equal to 110% by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

1. The Member Cooperative's account with EKPC will be credited in the amount of 10% of the credit to the Customer.
2. The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption. This amount will be credited to the Member Cooperative's account with EKPC and passed along to the Customer.

Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

Interruption Implementation Procedure

Voluntary interruptions will be implemented based on data developed from the Interruptible Customer Data Report. EKPC personnel will match the interruption scenario with the interruptible customers' profiles to determine interruption priority and sequence.

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ISSUED BY Ray M. Solk TITLE President & Chief Executive Officer

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EFFECTIVE 6/7/2005	
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By <u>[Signature]</u>	Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served
P.S.C. No. 29
Original Sheet No. 18
Canceling P.S.C. No. 28
Original Sheet No. 18

Section G

SPECIAL ELECTRIC CONTRACT RATE
Applicable to Inland Container Corporation

Character of Service

Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.

Monthly Rate

Demand Charge per Billing kW	\$5.39
Energy Charge per ALL kWh	\$0.025560

Determination of Billing Demand

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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ISSUED BY Kay M. Galk TITLE President & Chief Executive Officer
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Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served
P.S.C. No. 29
Original Sheet No. 19
Canceling P.S.C. No. 28
Original Sheet No. 19

Section G (con't.)

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The metering and substation charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of \$0.007 multiplied by the product of the billing demand multiplied by 400 hours.

Power Factor Adjustment

Refer to EKPC General Wholesale Power Tariffs Power Factor Adjustment, Original Sheet 4.

Fuel Adjustment Clause

Refer to EKPC General Wholesale Power Tariffs Fuel Adjustment, Original Sheets 2-4.

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ISSUED BY Ray M. Falk TITLE President & Chief Executive Officer

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EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served
P.S.C. No. 29
Original Sheet No. 20
Canceling P.S.C. No. 28
Original Sheet No. 20

Section G (con't.)

Economic Development Rider

An Economic Development Rate (EDR) shall apply to the Agreement consisting of a demand credit determined as follows:

For sixty consecutive months, beginning with the first month that a customer's increased metered demand exceeds 1,000 kW, or at a date specified in the contract, whichever shall first occur, a Demand Credit will be applicable to customer's power usage, and will be equal to the product of the increased metered demand times the Demand Charge, and as it may be modified from time to time, multiplied by the following applicable percentage:

- (1) 50% for the first twelve consecutive months of the credit period,
- (2) 40% for the second twelve consecutive months of the credit period,
- (3) 30% for the third twelve consecutive months of the credit period,
- (4) 20% for the fourth twelve consecutive months of the credit period,
- (5) 10% for the fifth twelve consecutive months of the credit period, and none thereafter

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By <u>[Signature]</u>	Executive Director

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P.S.C. No. 29
Original Sheet No. 22
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Original Sheet No. 22

EAST KENTUCKY POWER COOPERATIVE, INC.

Section H

Wholesale Renewable Resource Power Service

Standard Rider

This Renewable Resource Power Service is a rider to Rate Sections A, B, C, and E. The purpose of this service is to provide Member Systems with a source of renewable resource generated power for resale to their Customers.

Applicable

In all territory served by EKPC.

Availability of Service

This service is contingent upon the available supply of energy generated from renewable resources which EKPC owns or controls, or such energy which EKPC has purchased from other wholesale suppliers.

This schedule shall be made available at any load center to any member cooperative where a retail "Customer" contracts for renewable resource power service in the following block amounts:

100 kWh

AND where retail "Customer" has contracted with the Member Cooperative Association to do so under a retail contract rider.

Eligibility

Any EKPC Member Cooperative Association that has completed and returned a "Pledge to Purchase Renewable Resource Power Service" application to EKPC will be eligible for this rider. This form will indicate the number of blocks that the Member Cooperative Association intends to purchase monthly as a firm purchase power commitment for a period of one year. All such Member Cooperative Associations will have executed an Agreement for the sale of renewable resource power with a retail consumer.

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ISSUED BY Roy M. Talk TITLE President & Chief Executive Officer

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By <u>[Signature]</u>	Officer 9 (1)
Executive Director	

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served
P.S.C. No. 29
Original Sheet No. 22.1
Canceling P.S.C. No. 28
Original Sheet No. 22.1

Section H (con't.)

Monthly Rate

The monthly rate for this service will be a renewable power premium, i.e. added charge, for all renewable power purchased by the participating Member Cooperative Association. The renewable rate premium per block is as follows:

100 kWh block \$2.375 per block (\$0.02375 per kWh)

This power can be purchased only in the blocks and amounts listed above. These rates are in addition to the regular wholesale rate applicable to the Member Cooperative Association.

Billing and Minimum Charge:

Blocks of power sold under this tariff shall constitute the minimum amount of energy in kWh that the Member Cooperative Association may be billed for during a normal billing period.

Terms of Service and Payment:

This schedule shall be subject to all other terms of service and payment of the wholesale power tariff.

Fuel Adjustment Clause:

The fuel adjustment clause is not applicable to renewable resource power.

Special Terms:

When Member Cooperative Associations' contract for this type of power service, said Member Cooperative Associations will pay for all such power at the rates prescribed in this tariff for the complete contract period.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY [Signature] TITLE President & Chief Executive Officer

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By <u>[Signature]</u>	Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served
P.S.C. No. 29
Original Sheet No. 23
Canceling P.S.C. No. 28
First Revised Sheet No. 23

Section DSM - 1

Touchstone Energy Manufactured Home Program

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Manufactured Home under EKPC's program, the participating manufactured home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC will provide an incentive for retail customers of our Member Systems to participate in this program by offering a one-time rebate. EKPC will rebate \$250 per certified manufactured home to the participating Member System. Rebates will be paid to the participating Member Systems upon written certification that the retail participant has met the *Energy Star* standards for newly constructed manufactured homes.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2004, and annually thereafter.

Term

The Touchstone Energy Manufactured Home Program will remain in effect through 2007. If EKPC should decide to continue the rebate provision of the Program beyond 2004 or the entire program beyond 2007, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

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ISSUED BY *Ryan M. Felt* TITLE President & Chief Executive Officer

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By <u><i>[Signature]</i></u>	Executive Director

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P.S.C. No. 29
Original Sheet No. 24
Canceling PSC No. 28
Original Sheet No. 24

EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM - 2

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Home under EKPC's program, the participating home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC and its Member Systems will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Member System Cooperatives may elect to offer a rebate of up to \$500 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$500, resulting in a maximum rebate of \$1,000 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by June 30, 2005, and annually thereafter.

Term

The Touchstone Energy Home Program will remain in effect through 2009. If EKPC should decide to continue the rebate provision of the Program beyond 2006 or the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY [Signature] TITLE President & Chief Executive Officer

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By <u>[Signature]</u>	Executive Director

Section DSM - 3

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners are demonstration projects established to encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of EKPC Member System Blue Grass Energy. The Direct Load Control of Water Heaters Program is available at EKPC Member System Big Sandy RECC.

Availability may be denied where, in the judgment of the Member System, installation of the load control equipment is impractical.

Availability is limited to 400 switches on central air conditioning or heat pump units and on electric water heater units for residential customers of Member System Blue Grass Energy.

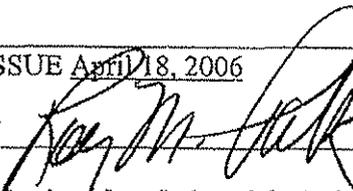
Availability is limited to 300 switches on electric water heating units for customers of Member System Big Sandy RECC.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of the participating Member System and have central air conditioning or heat pumps units and/or 40 gallon electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

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DATE EFFECTIVE June 1, 2006

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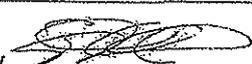
TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00048 Dated April 18, 2006

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6/1/2006
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)


Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

Incentive - Direct Load Control of Water Heaters Program

EKPC and Member Systems Big Sandy RECC and Blue Grass Energy will provide an incentive to the participants in this program. EKPC will credit the wholesale power bill of both Blue Grass Energy and Big Sandy RECC \$10.00 per switch. Blue Grass Energy and Big Sandy in turn will credit the residential power bill of the participant \$10.00 per switch. The participant will receive this credit regardless of whether the water heater is cycled.

Incentive - Direct Load Control of Air-Conditioners Program

EKPC and Member System Blue Grass Energy will provide an incentive to the participants in this program. EKPC will credit the wholesale power bill of Blue Grass Energy \$20.00 per switch. Blue Grass Energy in turn will credit the residential power bill of the participant \$20.00 per switch. The participant will receive this credit regardless of whether the air conditioner or heat pump is cycled.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control air conditioning switch will be placed on each central air conditioning unit or heat pump that will allow the unit to be cycled off for 15-minute periods.

EKPC will cycle the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

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ISSUED BY [Signature] TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission
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[Signature]
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

Report to the Commission

EKPC will submit a report to the Commission outlining the results of the demonstration project by December 31, 2007.

Term

The term of the Direct Load Control of Water Heaters Program will be from October 1, 2006 to September 30, 2007. The term of the Direct Load Control of Air Conditioners will be from June 1, 2006 to September 30, 2007. If EKPC should decide to continue this demonstration project beyond September 30, 2007, a new tariff will be filed with the Kentucky Public Service Commission by August 31, 2007.

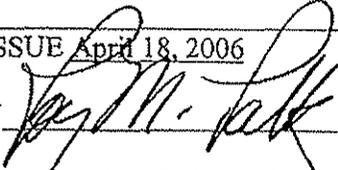
Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, the Member Systems will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, the Member Systems may inspect the participant's electrical equipment to insure good repair and working condition, but the Member Systems shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Member Systems will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow the Member System reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the Member System to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Member System's option, result in discontinuance of credits under this tariff until such time as the Member System is able to gain the required access.

DATE OF ISSUE April 18, 2006

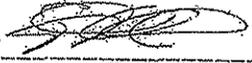
DATE EFFECTIVE June 1, 2006

ISSUED BY



TITLE President & Chief Executive Officer

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Case No. 2006-00048 Dated April 18, 2006

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Executive Officer	
	
Executive Director	

RATE ES -- ENVIRONMENTAL SURCHARGE

APPLICABILITY

Applicable to all sections of this rate schedule and this rate schedule shall apply to each Member System.

AVAILABILITY

This rate schedule shall apply to EKPC rate sections A, B, C, E, and G and all special contracts with rates subject to adjustment upon the approval of the Commission.

RATE

The Environmental Surcharge shall provide for monthly adjustments based on a percent of revenues equal to the difference between the environmental compliance costs in the base period and in the current period based on the following formula:

$CESF = E(m) / R(m)$

$MESF = CESF - BESF$

- MESF = Monthly Environmental Surcharge Factor
- CESF = Current Environmental Surcharge Factor
- BESF = Base Environmental Surcharge Factor of 0.51%

where E(m) is the total of each approved environmental compliance plan revenue requirement of environmental costs for the current expense month and R(m) is the revenue for the current expense month as expressed below.

Definitions

(1) $E(m) = [(RB/12)(RORB) + OE - BAS + (Over)Under Recovery$

where:

- (a) RB is the Environmental Compliance Rate Base, defined as electric plant in service and CWIP for applicable environmental projects adjusted for accumulated depreciation, cash working capital, spare parts and limestone inventory, emission allowance inventory;
- (b) RORB is the Rate of Return on the Environmental Compliance Rate Base, designated as the average cost of debt for environmental compliance plan projects approved by the Commission plus application of a times-interest-earned ratio of 1.15;

DATE OF ISSUE	June 7, 2005	DATE EFFECTIVE	Service rendered beginning June 4, 2005
ISSUED BY	<i>Ray M. Falk</i>	TITLE	PRESIDENT/CEO
Issued by authority of an Order of the Public Service Commission of Kentucky in		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
CASE NO.	2004-00464	DATED	May 24, 2005
		By	<i>[Signature]</i> Executive Director

For All Counties Served
P.S.C. No. 29
Original Sheet No. 28
Canceling P.S.C. No. 28
Original Sheet No. 28

EAST KENTUCKY POWER COOPERATIVE, INC

- (c) OE is the Monthly Pollution Control Operating Expenses, defined as the average of the twelve month operating and maintenance expense; depreciation expense, property taxes, insurance expense, emission allowance expense, and consulting fees. O&M expense for the pollution-control related equipment at the Gilbert generating unit will be recovered by including an average of the monthly expense as the Unit begins operation;
- (d) BAS is the net proceeds from By-Products and Emission Allowance Sales, and;
- (e) (Over) or Under recovery amount as amortized from prior six-month period.

(2) Total E(m) is multiplied by the Member System Allocation Ratio to arrive at Net E(m). The Member System Allocation Ratio is based on the ratio of the 12-month total revenue from sales to Member Systems to which the Surcharge will be applied, ending with the current expense month, divided by the 12-month total revenue from sales to Member Systems and off-system sales.

(3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for EKPC for the twelve months ending with the current expense month.

(4) The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE			
DATE OF ISSUE	June 7, 2005	DATE EFFECTIVE	Service rendered beginning June 1/2005
ISSUED BY	<i>[Signature]</i>	TITLE	PRESIDENT/CEO SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission of Kentucky in			
CASE NO.	2004-00464	DATED	May 24, 2005
			<i>[Signature]</i> Executive Director

EAST KENTUCKY POWER COOPERATIVE

For All Communities Served
 P.S.C. No. 22
 Original Sheet No. 16
 Cancelling P.S.C. No. _____
 Sheet No. _____

PAGE - 1
 INVOICE DATE:

EAST KENTUCKY POWER COOPERATIVE
 P.O. BOX 707 WINCHESTER, KENTUCKY 40391

WHOLESALE POWER INVOICE
 SUBSTATION CHARGES
 MONTH, 19XX

SUBSTATION	RATE BILLING CODE	BILLING NOTES	BILLING DEMAND	BILLING KWH	DEMAND CHARGE	ENERGY CHARGE	WHEELING OR SUBSTATION	FUEL ADJUSTMENT	TOTAL CHARGE
------------	-------------------	---------------	----------------	-------------	---------------	---------------	------------------------	-----------------	--------------

CO-OP TOTALS

E.T.S. ***

** CONSUMER BILLED FROM A PRIOR DEMAND

TOTAL DUE BY 20TH DAY OF MONTH

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE November 20, 1992
 ISSUED BY Donald R. Morris
 Name of Officer

DATE EFFECTIVE December 1, 1992
 TITLE President and General Manager

Issued by authority of the Public Service Commission of Kentucky PURSUANT TO 807 KAR 5-011, SECTION 9 (1)

BY: Chapelle
 PUBLIC SERVICE COMMISSION MANAGER

EAST KENTUCKY POWER COOPERATIVE

For All Communities Served
 P.S.C. No. 22
 Original Sheet No. 17
 Cancelling P.S.C. No. _____
 Sheet No. _____

PAGE - 2
 INVOICE DATE:

EAST KENTUCKY POWER COOPERATIVE
 P.O. BOX 707 WINCHESTER, KENTUCKY 40391

WHOLESALE POWER INVOICE
 SUBSTATION DETAIL CHARGES
 MONTH, 19XX

SUBSTATION	RATE CODE	BILLING NOTES	BILLING DEMAND	BILLING KWH	DEMAND CHARGE	ENERGY CHARGE	WHEELING OR SUBSTATION	FUEL ADJUSTMENT	TOTAL CHARGE
------------	-----------	---------------	----------------	-------------	---------------	---------------	------------------------	-----------------	--------------

CO-OP TOTALS

E.T.S.

CO-OP AMOUNT DUE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE November 20, 1992
 ISSUED BY Donald R. Norris
 Name of Officer

DATE EFFECTIVE December 29, 1992
 TITLE President & General Manager

Issued by authority of the Public Service Commission of Kentucky, SECTION 9 (1)
 807 KAR 5:006, Section 6(3).

PURSUANT TO 807 KAR 5:011,
 BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

EAST KENTUCKY POWER COOPERATIVE

For All Communities Served
 P.S.C. No. 22
 Original Sheet No. 18
 Cancelling P.S.C. No. _____
 Sheet No. _____

PAGE - 3
 INVOICE DATE:

EAST KENTUCKY POWER COOPERATIVE, INC.
 P.O. BOX 707 WINCHESTER, KENTUCKY 40391

WHOLESALE POWER INVOICE
 CO-OP TOTAL CHARGES

MONTH, 19XX

SUBSTATION	RATE CODE	BILLING NOTES	BILLING DEMAND	BILLING KWH	DEMAND CHARGE (\$\$)	ENERGY CHARGE (\$\$)	WHEELING OR SUBSTATION CHARGE (\$\$)	FUEL ADJUSTMENT (\$\$)	TOTAL CHARGE (\$\$)
------------	-----------	---------------	----------------	-------------	----------------------	----------------------	--------------------------------------	------------------------	---------------------

SCHEDULE A ADJ. TOTALS
 SCHEDULE B ADJ. TOTALS
 SCHEDULE C ADJ. TOTALS
 SCHEDULE E ADJ. TOTALS STEP 1
 SCHEDULE E ADJ. TOTALS STEP 2

SCHEDULE A TOTALS
 SCHEDULE B TOTALS
 SCHEDULE C TOTALS
 SCHEDULE E TOTALS STEP 1
 SCHEDULE E TOTALS STEP 2

E.I.S.
 TOTALS

TOTAL AMOUNT DUE

CONSUMER BILLED FROM A PRIOR DEMAND

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE November 20, 1992
 ISSUED BY Donald R. Harris
 Name of Officer

DATE EFFECTIVE December 2, 1992
 TITLE President & General Manager

Issued by authority of the Public Service Commission of Kentucky, General Rules
 807 KAR 5:006, Section 6(3).

PURSUANT TO 807 KAR 5:011,
 SECTION 8(1)
 BY: Shawn Diller
 PUBLIC SERVICE COMMISSION MANAGER

EAST KENTUCKY POWER COOPERATIVE

For all Communities Served
 P.S.C. No. 22
 Original Sheet No. 19
 Cancelling P.S.C. No. _____
 Sheet No. _____

PAGE - 4
 KWH-SCH. B&C 23.96
 KWH-SCH. E STEP 1 31.85
 KWH-SCH. E STEP 2 23.96
 KWH-ETS 19.168
 FUEL RATE 1.4000-
 OFFICE WHEELING 1.50

EAST KENTUCKY POWER COOPERATIVE, INC.
 P.O. BOX 707 WINCHESTER, KENTUCKY 40391
 STATISTICS FOR THE MONTH OF

KR-SCH. A 7.82
 KW-SCH. B CONTRACT 5.39
 EXCESS CONTRACT 7.82
 KM-SCH. C 5.39
 KW-SCH. E 4.34

SUBSTATION	KWH METER READINGS					KWH		
	CONSTANT KW KWH	PRESENT	PREV	DIFF	HIGHEST TOO DEMAND		CONTRACT DEMAND	BILLING KWH

SCHEDULE A STATISTIC TOTALS
 SCHEDULE B STATISTIC TOTALS
 SCHEDULE C STATISTIC TOTALS
 SCHEDULE E STATISTIC TOTALS STEP 1
 SCHEDULE E STATISTIC TOTALS STEP 2
 E.T.S. ***
 GRAND TOTALS

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 22 1992

DATE OF ISSUE November 20, 1992
 ISSUED BY Donald K. Morris
 Name of Officer

PURSUANT TO 807 KAR 5:011,
 DATE EFFECTIVE December 1, 1992
 TITLE President & General Manager
 BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of the Public Service Commission of Kentucky, 807 KAR 5:006, Section 6(3).

EAST KENTUCKY POWER COOPERATIVE

For all Communities Served
P.S.C. No. 22
Original Sheet No. 20
Cancelling P.S.C. No. _____
Sheet No. _____

EAST KENTUCKY POWER COOPERATIVE
P.O. BOX 707, WINCHESTER, KENTUCKY 40391

Fleming Mason RECC
P.O. Drawer 328
Flemingsburg, Kentucky 41041

STEAM INVOICE
INLAND CONTAINER STATISTICS
DATE

Average Heat Rate	Billing Demand/MMBTU	100 Demand/MMBTU	Highest Demand/MMBTU	Billing Energy/MMBTU

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1992

DATE OF ISSUE November 20, 1992
ISSUED BY Ronald K. Harris
Name of Officer

DATE EFFECTIVE December 1, 1992
TITLE President and General Manager
PURSUANT TO 807 KAR 5:006, 5:007, 5:008, 5:009, 5:010, 5:011.

Issued by authority of the Public Service Commission of Kentucky, General Rules
807 KAR 5:006, Section 6(3).
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE

For All Communities Served
P.S.C. No. 22
Original Sheet No. 21
Cancelling P.S.C. No. _____
Sheet No. _____

DEMAND/MBTU \$419.514
ENERGY/MBTU \$2.241
FUEL ADJ./MBTU \$100,000
MINIMUM BILL

EAST KENTUCKY POWER COOPERATIVE
P.O. BOX 707, WINCHESTER, KENTUCKY 40391
STEAM INVOICE
INLAND CONTAINER DETAIL CHARGES
DATE

Fleming Mason RECC
P.O. Drawer 328
Flemingsburg, Kentucky 41041

BILLING NOTES BILLING DEMAND/MBTU BILLING ENERGY CHARGE BILLING FUEL ADJUSTMENT BILLING TOTAL CHARGE

EDR DEMAND CREDIT

TOTAL DUE BY 20TH DAY OF THE MONTH

*Steam Measurement Adjustment factor

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE November 20, 1992
ISSUED BY Donald K. Morris
Name of Officer

DATE EFFECTIVE December 22, 1992
BY [Signature]
TITLE PUBLIC SERVICE COMMISSION MANAGER
President & General Manager

Issued by authority of the Public Service Commission of Kentucky, General Rules
807 KAR 5:006, Section 6(3)

P.S.C. KY NO. 5

CANCELS P.S.C. KY NO. 4

EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING

ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT KENTUCKY

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED December 2, 2004

EFFECTIVE January 1, 2005

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, INC.

BY _____

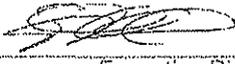
Roy M. Palk
President and Chief Executive Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

~~1/1/2005~~

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By _____


Executive Director

For Area Served
P.S.C. No. 5
Original Sheet No. 1
Canceling P.S.C. No. 4
Original Sheet No. 1

EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$8.47 per kW per year is applicable if cogenerator or small power producer is dispatched (R) by East Kentucky Power Cooperative.
- b. \$0.00110 per kWh is applicable if cogenerator or small power producer is not dispatched (R) by East Kentucky Power Cooperative.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2005	\$0.04565	\$0.03311	\$0.04093	\$0.01991	(I)
2006	\$0.04280	\$0.03116	\$0.04304	\$0.02115	(I)
2007	\$0.04479	\$0.03179	\$0.04251	\$0.02129	(I)
2008	\$0.04256	\$0.02929	\$0.04506	\$0.01874	(I)
2009	\$0.03876	\$0.02682	\$0.03901	\$0.01667	(I)

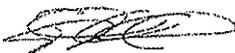
b. Non-Time Differentiated Rates:

Year	2005	2006	2007	2008	2009	
Rate	\$0.03502	\$0.03437	\$0.03498	\$0.03360	\$0.03014	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 1/1/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE December 2, 2004 DATE EFFECTIVE January 1, 2008

ISSUED BY _____ TITLE President & Chi
By  Executive Director

For Area Served
P.S.C. No. 5
Original Sheet No. 2
Canceling P.S.C. No. 4
Original Sheet No. 2

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2005
PURSUANT TO 807 KAR 5:011
9E2005N 9 (1)

DATE OF ISSUE December 2, 2004

DATE EFFECTIVE January 9, 2005

ISSUED BY _____

TITLE President & Chief

By _____

Executive Director

For Area Served
P.S.C. No. 5
Original Sheet No. 3
Canceling P.S.C. No. 4
Original Sheet No. 3

EAST KENTUCKY POWER COOPERATIVE, INC.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE December 2, 2004

DATE EFFECTIVE January 1, 2005 9 (1)

ISSUED BY _____

TITLE President & Chief

By _____

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

1/1/2005

PURSUANT TO 807 KAR 5:011

EAST KENTUCKY POWER COOPERATIVE, INC.

For Area Served
P.S.C. No. 5
Original Sheet No. 4
Canceling P.S.C. No. 4
Original Sheet No. 4

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$8.47 per kW per year is applicable if cogenerator or small power producer is dispatched (R) by East Kentucky Power Cooperative.
- b. \$0.00110 per kWh is applicable if cogenerator or small power producer is not dispatched (R) by East Kentucky Power Cooperative.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2005	\$0.04565	\$0.03311	\$0.04093	\$0.01991	(I)
2006	\$0.04280	\$0.03116	\$0.04304	\$0.02115	(I)
2007	\$0.04479	\$0.03179	\$0.04251	\$0.02129	(I)
2008	\$0.04256	\$0.02929	\$0.04506	\$0.01874	(I)
2009	\$0.03876	\$0.02682	\$0.03901	\$0.01667	(I)

b. Non-Time Differentiated Rates:

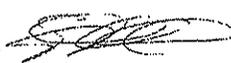
Year	2005	2006	2007	2008	2009	
Rate	\$0.03502	\$0.03437	\$0.03498	\$0.03360	\$0.03014	(I)

DATE OF ISSUE December 2, 2004

DATE EFFECTIVE January 1, 2008

ISSUED BY _____

TITLE President & Chief

PUBLIC SERVICE COMMISSION OF KENTUCKY	
2008	EFFECTIVE 2009
PURSUANT TO 807 KAR 5:011	SECTION 9 (1)
 Executive Director	

For Area Served
P.S.C. No. 5
Original Sheet No. 5
Canceling P.S.C. No. 4
Original Sheet No. 5

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

6. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
7. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
8. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
9. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
10. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE December 2, 2004

DATE EFFECTIVE January 1, 2005

ISSUED BY _____

TITLE President & Chief

By _____

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2005
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

For Area Served
P.S.C. No. 5
Original Sheet No. 6
Canceling P.S.C. No. 4
Original Sheet No. 6

EAST KENTUCKY POWER COOPERATIVE, INC.

7. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
- a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
9. Initial contract term shall be for a minimum of twenty years.
10. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE December 2, 2004

DATE EFFECTIVE January 1, 2005

ISSUED BY _____

TITLE President & Chief Executive Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
7/1/2005

PURSUANT TO 807 KAR 5:011

9 (1)

By _____

Executive Director

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391

Invoice 10/04/04

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Wholesale Power Invoice
Substation Detail Charges
September 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Albany	E2									
On-Peak .030034			7,096	2,007,245	37,041	60,286	125	2,855	23,791	157,722
Off-Peak .022468				1,496,536		33,624				
Asahi	E2									
On-Peak .030034			130	106,708	679	3,205	125		1,423	7,745
Off-Peak .022468				102,938		2,313				
Toyotetsu	C	Aug **	3,396	1,931,676	18,304	43,801			13,116	75,221
Total Regular			3,526	2,141,322	18,983	49,319	125		14,539	82,966
Bronston	E2									
On-Peak .030034			10,401	2,255,555	54,293	67,743	125	4,605	25,543	186,154
Off-Peak .022468				1,506,346		33,845				
Cabin Hollow	E2									
On-Peak .030034			2,988	914,629	15,597	27,470	125	2,855	11,021	72,987
Off-Peak .022468				708,527		15,919				
Hartco Flooring Co	BD	*	600	1,517,374		34,406			10,303	47,943
Interruptible:										
Firm: 600 kw @ \$5.390					3,234					
Total Regular			3,588	3,140,530	18,831	77,795	125	2,855	21,324	120,930
Cemetery Road	E2									
On-Peak .030034			2,320	517,000	12,110	15,528	125	2,373	5,815	43,576
Off-Peak .022468				339,352		7,625				

EAST KENTUCKY POWER COOPERATIVE INC.

Invoice 10/04/04

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

P.O. Box 707 Winchester, Kentucky 40391

Wholesale Power Invoice
Substation Detail Charges
September 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
East Pine Knot	E2									
On-Peak .030034			1,958	446,816	10,221	13,420	125	2,855	4,950	37,910
Off-Peak .022468				282,138		6,339				
McCreary Federal Prison	C		2,300	1,363,381	12,397	30,915			9,257	52,569
Total Regular			4,258	2,092,335	22,618	50,674	125	2,855	14,207	90,479
East Somerset	E2									
On-Peak .030034			7,908	1,893,492	41,280	56,869	125	2,855	21,536	151,385
Off-Peak .022468				1,278,269		28,720				
Floyd	E2									
On-Peak .030034			5,746	1,367,710	29,994	41,078	125	2,855	15,565	110,391
Off-Peak .022468				924,625		20,774				
Jamestown	E2									
On-Peak .030034			4,045	870,502	21,115	26,145	125	2,855	10,016	73,840
Off-Peak .022468				604,601		13,584				
Monticello	E2									
On-Peak .030034			10,247	2,451,780	53,489	73,637	125	4,605	28,452	199,370
Off-Peak .022468				1,738,547		39,062				
Wal-Mart Stores East	B	*	800	408,031	4,312	9,252			2,771	16,335
Total Regular			11,047	4,598,358	57,801	121,951	125	4,605	31,223	215,705
Mt Olive	E2									
On-Peak .030034			3,840	842,752	20,045	25,311	125	2,855	9,561	70,600
Off-Peak .022468				565,375		12,703				

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

EAST KENTUCKY FARMER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
September 2004

Invoice Date 10/04/04

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Mt Victory	E2									
On-Peak .030034			963	207,734	5,027	6,239	125	2,373	2,339	19,177
Off-Peak .022468				136,798		3,074				
Nancy	E2									
On-Peak .030034			6,290	1,396,748	32,834	41,950	125	2,855	16,007	115,356
Off-Peak .022468				960,695		21,585				
Norwood	E2									
On-Peak .030034			4,706	1,333,045	24,565	40,037	125	2,855	15,338	103,721
Off-Peak .022468				925,803		20,801				
Eagle Hardwood	B	*	1,350	687,225	7,277	15,583			4,666	27,526
Total Regular			6,056	2,946,073	31,842	76,421	125	2,855	20,004	131,247
Oak Hill	E2									
On-Peak .030034			3,433	760,742	17,920	22,848	125	2,855	8,395	62,830
Off-Peak .022468				475,675		10,687				
Pine Knot	E2									
On-Peak .030034			5,259	1,286,172	27,452	38,629	125	2,855	14,685	103,440
Off-Peak .022468				876,553		19,694				
Russell Springs	E2									
On-Peak .030034			9,789	2,438,750	51,099	73,245	125	4,605	27,576	193,106
Off-Peak .022468				1,622,566		36,456				

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

EAST KENTUCKY FARMER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
September 2004

Invoice Date 10/04/04

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Jamestown Sewage Plt	E3									
On-Peak .030034			314	123,172		3,699			1,665	8,755
Off-Peak .022468				121,984		2,741				
Interruptible:										
Discount: 314 kw @ \$2.070					650					
Total Regular			10,103	4,306,472	51,749	116,141	125	4,605	29,241	201,861
Salem	E2									
On-Peak .030034			6,575	1,466,104	34,322	44,033	125	2,855	16,550	119,708
Off-Peak .022468				971,297		21,823				
Superior Battery	B	*	1,450	989,503	7,816	22,437			6,719	36,972
Total Regular			8,025	3,426,904	42,138	88,293	125	2,855	23,269	156,680
Sewellton	E2									
On-Peak .030034			3,629	894,874	18,943	26,877	125	2,855	10,469	73,806
Off-Peak .022468				647,015		14,537				
Shopville	E2									
On-Peak .030034			4,358	1,139,636	22,749	34,228	125	2,855	13,063	90,641
Off-Peak .022468				784,276		17,621				
Somerset Food Service	B		556	321,797	3,072	7,297			2,185	12,554
Total Regular			4,914	2,245,709	25,821	59,146	125	2,855	15,248	103,195
Slat	E2									
On-Peak .030034			6,797	1,762,253	35,480	52,928	125	4,605	20,483	141,805
Off-Peak .022468				1,254,398		28,184				

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391

Invoice 10/04/04

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Wholesale Power Invoice
Substation Detail Charges
September 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Snow	E2									
On-Peak .030034			2,933	573,494	15,310	17,224	125	2,855	6,880	52,276
Off-Peak .022468				439,805		9,882				
Cagle's	C	Jun **	7,409	3,831,354	39,935	86,876			26,015	152,826
Total Regular			10,342	4,844,653	55,245	113,982	125	2,855	32,895	205,102
Somerset	E2									
On-Peak .030034			5,625	1,658,569	29,363	49,813	125	2,855	18,966	126,615
Off-Peak .022468				1,134,658		25,493				
South Albany	E2									
On-Peak .030034			7,649	1,774,384	39,928	53,292	125	2,855	19,832	141,788
Off-Peak .022468				1,146,357		25,756				
South Floyd	E2									
On-Peak .030034			7,132	1,608,115	37,229	48,298	125	2,855	18,018	130,016
Off-Peak .022468				1,045,537		23,491				
South Oakhill	E2									
On-Peak .030034			5,988	1,253,014	31,257	37,633	125	2,855	13,515	101,954
Off-Peak .022468				737,433		16,569				
West Somerset	E2									
On-Peak .030034			5,698	1,308,314	29,744	39,294	125	2,855	14,578	105,439
Off-Peak .022468				838,646		18,843				
Whitley City	E2									
On-Peak .030034			7,096	1,781,948	37,041	53,519	125	2,855	20,334	141,122
Off-Peak .022468				1,212,765		27,248				

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EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
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Substation Detail Charges
September 2004

Invoice 10/04/04

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Wiborg	E2									
On-Peak .030034			4,429	1,021,884	23,119	30,691	125	2,855	11,517	83,458
Off-Peak .022468				674,348		15,151				
Windsor	E2									
On-Peak .030034			3,784	829,669	19,752	24,918	125	2,855	9,527	70,060
Off-Peak .022468				573,378		12,883				
Zollicofer	E2									
On-Peak .030034			2,652	579,402	13,843	17,402	125	2,373	6,519	48,816
Off-Peak .022468				380,716		8,554				
.97 Power Factor Waived										
Zula	E2									
On-Peak .030034			7,227	2,024,075	37,725	60,791	125	2,855	23,987	159,379
Off-Peak .022468				1,508,620		33,896				

EAST KENTUCKY FARMER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
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SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
CO-OP Totals			186,866	79,963,205	977,563	2,108,324	4,000	94,059	542,948	3,726,894
Green Power				7,700						183

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays. Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

CO-OP Amount Due \$3,727,077

EAST KENTUCKY FARMER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
October 2004

Invoice Date 11/02/04

SOUTH KENTUCKY RECC
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Albany	E2									
On-Peak .030034			4,948	1,466,421	25,829	44,042	125	2,855	16,877	128,735
Off-Peak .022468				1,736,119		39,007				
Asahi	E2									
On-Peak .030034			265	114,988	1,383	3,454	125		1,436	9,935
Off-Peak .022468				157,407		3,537				
Toyotetsu	C	Aug **	3,396	1,904,930	18,304	43,194			10,039	71,537
Total Regular			3,661	2,177,325	19,687	50,185	125		11,475	81,472
Bronston	E2									
On-Peak .030034			7,917	1,554,764	41,327	46,696	125	4,605	17,928	152,182
Off-Peak .022468				1,847,110		41,501				
Cabin Hollow	E2									
On-Peak .030034			2,668	707,276	13,927	21,242	125	2,855	7,961	64,161
Off-Peak .022468				803,418		18,051				
Hartco Flooring Co	BD		693	1,593,862		36,141			8,400	47,983
Interruptible:										
Firm: 600 kw @ \$5.390					3,234					
Discount: 93 kw @ \$2.240					208					
Total Regular			3,361	3,104,556	17,369	75,434	125	2,855	16,361	112,144

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
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SOUTH KENTUCKY RECC
P O BOX 910
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Cemetery Road	E2									
On-Peak .030034			1,331	376,568	6,948	11,310	125	2,373	4,257	34,701
Off-Peak .022468				431,192		9,688				
East Pine Knot	E2									
On-Peak .030034			1,565	326,206	8,169	9,797	125	2,855	3,739	33,295
Off-Peak .022468				383,231		8,610				
McCreary Federal Prison	C		2,300	1,375,866	12,397	31,198			7,251	50,846
Total Regular			3,865	2,085,303	20,566	49,605	125	2,855	10,990	84,141
East Somerset	E2									
On-Peak .030034			6,699	1,329,394	34,969	39,927	125	2,855	15,040	127,167
Off-Peak .022468				1,524,413		34,251				
Floyd	E2									
On-Peak .030034			4,994	1,030,709	26,069	30,956	125	2,855	11,662	98,227
Off-Peak .022468				1,182,127		26,560				
Jamestown	E2									
On-Peak .030034			2,743	567,197	14,318	17,035	125	2,855	6,507	55,836
Off-Peak .022468				667,454		14,996				
Monticello	E2									
On-Peak .030034			7,852	1,782,991	40,987	53,550	125	4,605	20,374	166,444
Off-Peak .022468				2,083,114		46,803				
Wal-Mart Stores East	B	*	800	393,985	4,312	8,934			2,076	15,322
Total Regular			8,652	4,260,090	45,299	109,287	125	4,605	22,450	181,766

EAST KENTUCKY POWER COOPERATIVE INC.

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Wholesale Power Invoice
Substation Detail Charges
October 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Mt Olive	E2									
On-Peak .030034			3,434	641,099	17,925	19,255	125	2,855	7,266	63,999
Off-Peak .022468				737,645		16,573				
Mt Victory	E2									
On-Peak .030034			946	152,488	4,938	4,580	125	2,373	1,754	17,820
Off-Peak .022468				180,271		4,050				
Nancy	E2									
On-Peak .030034			4,971	997,652	25,949	29,963	125	2,855	11,476	96,879
Off-Peak .022468				1,179,926		26,511				
Norwood	E2									
On-Peak .030034			3,660	995,083	19,105	29,886	125	2,855	11,435	89,802
Off-Peak .022468				1,174,808		26,396				
Eagle Hardwood	B	*	1,350	696,266	7,277	15,788			3,669	26,734
Total Regular			5,010	2,866,157	26,382	72,070	125	2,855	15,104	116,536
Oak Hill	E2									
On-Peak .030034			2,563	496,727	13,379	14,919	125	2,855	5,498	49,056
Off-Peak .022468				546,549		12,280				
Pine Knot	E2									
On-Peak .030034			4,429	954,717	23,119	28,674	125	2,855	10,969	91,055
Off-Peak .022468				1,126,607		25,313				
Russell Springs	E2									
On-Peak .030034			7,751	1,771,870	40,460	53,216	125	4,605	19,817	162,898
Off-Peak .022468				1,988,377		44,675				

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P.O. Box 707 Winchester, Kentucky 40391
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SOUTH KENTUCKY RECC
P O BOX 910
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Jamestown Sewage Plt	E3									
On-Peak .030034			337	107,476		3,228			1,373	8,735
Off-Peak .022468				152,966		3,437				
Interruptible:										
Discount: 337 kw @ \$2.070					697					
Total Regular			8,088	4,020,689	41,157	104,556	125	4,605	21,190	171,633
Salem	E2									
On-Peak .030034			4,789	1,018,229	24,999	30,581	125	2,855	11,453	95,964
Off-Peak .022468				1,155,016		25,951				
Superior Battery	B	*	1,450	918,448	7,816	20,826			4,840	33,482
Total Regular			6,239	3,091,693	32,815	77,358	125	2,855	16,293	129,446
Sewellton	E2									
On-Peak .030034			3,254	662,574	16,986	19,900	125	2,855	7,538	64,654
Off-Peak .022468				767,779		17,250				
Shopville	E2									
On-Peak .030034			4,019	867,123	20,979	26,043	125	2,855	9,782	82,004
Off-Peak .022468				988,982		22,220				
Somerset Food Service	B	*	525	309,564	2,830	7,019			1,631	11,480
Total Regular			4,544	2,165,669	23,809	55,282	125	2,855	11,413	93,484
Slat	E2									
On-Peak .030034			5,783	1,323,445	30,187	39,748	125	4,605	15,089	124,351
Off-Peak .022468				1,539,831		34,597				

EAST KENTUCKY POWER COOPERATIVE INC.
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SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Snow	E2									
On-Peak .030034			2,233	463,658	11,656	13,926	125	2,855	5,286	45,968
Off-Peak .022468				539,441		12,120				
Cagle's	C	Jun **	7,409	3,766,287	39,935	85,401			19,848	145,184
Total Regular			9,642	4,769,386	51,591	111,447	125	2,855	25,134	191,152
Somerset	E2									
On-Peak .030034			4,065	1,152,822	21,219	34,624	125	2,855	13,079	101,761
Off-Peak .022468				1,328,974		29,859				
South Albany	E2									
On-Peak .030034			5,449	1,233,805	28,444	37,056	125	2,855	13,938	114,120
Off-Peak .022468				1,410,977		31,702				
South Floyd	E2									
On-Peak .030034			6,000	1,172,315	31,320	35,209	125	2,855	13,297	113,158
Off-Peak .022468				1,350,899		30,352				
South Oakhill	E2									
On-Peak .030034			4,294	820,892	22,415	24,655	125	2,855	8,998	78,967
Off-Peak .022468				886,531		19,919				
West Somerset	E2									
On-Peak .030034			3,927	860,033	20,499	25,830	125	2,855	9,542	80,209
Off-Peak .022468				950,591		21,358				
Whitley City	E2									
On-Peak .030034			5,357	1,309,867	27,964	39,341	125	2,855	15,062	120,132
Off-Peak .022468				1,548,202		34,785				

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EAST KENTUCKY F ILLER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
October 2004

Invoice Date 11/02/04

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Wiborg	E2									
On-Peak .030034			3,804	746,182	19,857	22,411	125	2,855	8,648	74,000
Off-Peak .022468				894,789		20,104				
Windsor	E2									
On-Peak .030034			3,156	620,466	16,474	18,635	125	2,855	7,062	61,320
Off-Peak .022468				719,633		16,169				
Zollicofer	E2									
On-Peak .030034			2,117	392,003	11,051	11,773	125	2,373	4,507	40,235
Off-Peak .022468				463,153		10,406				
1.00 Power Factor Waived										
Zula	E2									
On-Peak .030034			5,711	1,530,916	29,811	45,980	125	2,855	17,756	137,830
Off-Peak .022468				1,838,313		41,303				

EAST KENTUCKY POWER COOPERATIVE INC.

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Wholesale Power Invoice
Substation Detail Charges
October 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
CO-OP Totals			150,954	74,793,009	789,672	1,906,277	4,000	94,059	394,160	3,188,168
Green Power				10,500						249

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

CO-OP Amount Due \$3,188,417

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
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Substation Detail Charges
November 2004

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Albany	E2									
On-Peak .030034			7,442	1,606,100	38,847	48,238	125	2,855	15,915	147,970
Off-Peak .022468				1,868,868		41,990				
Asahi	E2									
On-Peak .030034			469	122,185	2,448	3,670	125		1,334	11,378
Off-Peak .022468				169,171		3,801				
Toyotetsu	C	Aug **	3,396	1,779,174	18,304	40,343			8,149	66,796
Total Regular			3,865	2,070,530	20,752	47,814	125		9,483	78,174
Bronston	E2									
On-Peak .030034			10,485	1,919,662	54,732	57,655	125	4,605	19,458	188,899
Off-Peak .022468				2,328,807		52,324				
Cabin Hollow	E2									
On-Peak .030034			4,435	811,537	23,151	24,374	125	2,855	8,049	79,807
Off-Peak .022468				945,940		21,253				
Hartco Flooring Co	BD		2,827	1,515,157		34,356			6,939	49,518
Interruptible:										
Firm: 600 kw @ \$5.390					3,234					
Discount: 2,227 kw @ \$2.240					4,989					
Total Regular			7,262	3,272,634	31,374	79,983	125	2,855	14,988	129,325

SOUTH KENTUCKY RECC
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EAST KENTUCKY FARMER COOPERATIVE INC.
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Cemetery Road	E2									
On-Peak .030034			2,411	509,082	12,585	15,290	125	2,373	5,103	49,074
Off-Peak .022468				605,210		13,598				
East Pine Knot	E2									
On-Peak .030034			2,023	401,305	10,560	12,053	125	2,855	4,100	40,788
Off-Peak .022468				493,801		11,095				
McCreary Federal Prison	C		2,300	1,211,446	12,397	27,470			5,548	45,415
Total Regular			4,323	2,106,552	22,957	50,818	125	2,855	9,648	86,203
East Somerset	E2									
On-Peak .030034			8,911	1,622,225	46,515	48,722	125	2,855	16,083	156,750
Off-Peak .022468				1,889,341		42,450				
Floyd	E2									
On-Peak .030034			6,618	1,289,198	34,546	38,720	125	2,855	12,837	123,091
Off-Peak .022468				1,513,635		34,008				
Jamestown	E2									
On-Peak .030034			3,218	670,825	16,798	20,148	125	2,855	6,775	64,866
Off-Peak .022468				808,488		18,165				
Monticello	E2									
On-Peak .030034			10,788	2,088,838	56,313	62,736	125	4,605	20,713	199,170
Off-Peak .022468				2,433,595		54,678				
Wal-Mart Stores East	B	*	800	384,062	4,312	8,709			1,759	14,780
Total Regular			11,588	4,906,495	60,625	126,123	125	4,605	22,472	213,950

EAST KENTUCKY FARMER COOPERATIVE INC.
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Mt Olive	E2									
On-Peak .030034			4,069	903,542	21,240	27,137	125	2,855	8,984	84,114
Off-Peak .022468				1,058,065		23,773				
Mt Victory	E2									
On-Peak .030034			1,037	201,533	5,413	6,053	125	2,373	2,046	21,520
Off-Peak .022468				245,236		5,510				
Nancy	E2									
On-Peak .030034			5,927	1,213,561	30,939	36,448	125	2,855	12,467	116,727
Off-Peak .022468				1,508,494		33,893				
Norwood	E2									
On-Peak .030034			6,222	1,170,300	32,479	35,149	125	2,855	11,771	113,828
Off-Peak .022468				1,399,732		31,449				
Eagle Hardwood	B	*	1,350	667,630	7,277	15,139			3,058	25,474
Total Regular			7,572	3,237,662	39,756	81,737	125	2,855	14,829	139,302
Oak Hill	E2									
On-Peak .030034			3,514	607,478	18,343	18,245	125	2,855	5,880	60,646
Off-Peak .022468				676,426		15,198				
Pine Knot	E2									
On-Peak .030034			5,512	1,130,494	28,773	33,953	125	2,855	11,438	107,855
Off-Peak .022468				1,366,890		30,711				
Russell Springs	E2									
On-Peak .030034			9,911	2,146,489	51,735	64,468	125	4,605	21,194	197,872
Off-Peak .022468				2,481,070		55,745				

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
November 2004

Invoice # 12/02/04

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Jamestown Sewage Pft	E3									
On-Peak .030034			360	108,020		3,244			1,184	8,555
Off-Peak .022468				150,517		3,382				
Interruptible:										
Discount: 360 kw @ \$2.070					745					
Total Regular			10,271	4,886,096	52,480	126,839	125	4,605	22,378	206,427
Salem	E2									
On-Peak .030034			5,486	1,209,802	28,637	36,335	125	2,855	12,093	112,185
Off-Peak .022468				1,430,498		32,140				
Superior Battery	B		1,486	900,433	8,098	20,417			4,124	32,639
Total Regular			6,972	3,540,733	36,735	88,892	125	2,855	16,217	144,824
Sewellton	E2									
On-Peak .030034			3,393	743,367	17,711	22,326	125	2,855	7,482	70,501
Off-Peak .022468				890,234		20,002				
Shopville	E2									
On-Peak .030034			5,010	1,049,757	26,152	31,528	125	2,855	10,532	99,273
Off-Peak .022468				1,249,810		28,081				
Somerset Food Service	B	*	525	283,725	2,830	6,433			1,299	10,562
Total Regular			5,535	2,583,292	28,982	66,042	125	2,855	11,831	109,835
Slat	E2									
On-Peak .030034			7,016	1,507,396	36,624	45,273	125	4,605	15,016	141,437
Off-Peak .022468				1,771,154		39,794				

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391

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SOUTH KENTUCKY RECC
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SOMERSET KY 42502-0910

Wholesale Power Invoice
Substation Detail Charges
November 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Snow	E2									
On-Peak .030034			2,488	519,021	12,987	15,588	125	2,855	5,155	50,336
Off-Peak .022468				606,451		13,626				
Cagle's	C	Jun **	7,409	3,124,742	39,935	70,854			14,311	125,100
Total Regular			9,897	4,250,214	52,922	100,068	125	2,855	19,466	175,436
Somerset	E2									
On-Peak .030034			7,085	1,294,473	36,984	38,878	125	2,855	12,846	125,624
Off-Peak .022468				1,510,419		33,936				
South Albany	E2									
On-Peak .030034			6,238	1,408,736	32,562	42,310	125	2,855	13,954	128,608
Off-Peak .022468				1,637,984		36,802				
South Floyd	E2									
On-Peak .030034			7,919	1,494,914	41,337	44,898	125	2,855	15,058	144,553
Off-Peak .022468				1,792,760		40,280				
South Oakhill	E2									
On-Peak .030034			6,394	1,051,590	33,377	31,583	125	2,855	10,141	104,202
Off-Peak .022468				1,162,592		26,121				
West Somerset	E2									
On-Peak .030034			5,508	1,001,385	28,752	30,076	125	2,855	9,871	97,602
Off-Peak .022468				1,153,760		25,923				
Whitley City	E2									
On-Peak .030034			6,762	1,515,842	35,298	45,527	125	2,855	15,362	140,472
Off-Peak .022468				1,838,382		41,305				

EAST KENTUCKY POWER COOPERATIVE INC.
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SOUTH KENTUCKY RECC
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Wholesale Power Invoice
Substation Detail Charges
November 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Wiborg	E2									
On-Peak .030034			4,433	912,075	23,140	27,393	125	2,855	9,429	88,706
Off-Peak .022468				1,146,699		25,764				
Windsor	E2									
On-Peak .030034			3,519	762,841	18,369	22,911	125	2,855	7,578	71,873
Off-Peak .022468				891,704		20,035				
Zollicofer	E2									
On-Peak .030034			2,493	484,451	13,013	14,550	125	2,373	4,899	48,110
Off-Peak .022468				585,278		13,150				
1.00 Power Factor Waived										
Zula	E2									
On-Peak .030034			7,301	1,717,345	38,111	51,579	125	2,855	17,181	155,550
Off-Peak .022468				2,033,949		45,699				

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
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SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
CO-OP Totals			194,490	86,706,698	1,010,592	2,216,460	4,000	94,059	397,115	3,722,226
Green Power				10,300						245

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

CO-OP Amount Due \$3,722,471

SOUTH KENTUCKY RECC
P O BOX 910
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EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
December 2004

Invoice 01/04/05

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Albany	E2									
On-Peak .030034			10,045	2,113,753	52,435	63,484	125	2,855	32,653	209,469
Off-Peak .022468				2,577,763		57,917				
Asahi	E2									
On-Peak .030034			379	103,731	1,978	3,115	125		1,712	10,127
Off-Peak .022468				142,312		3,197				
Toyotetsu	C	Aug **	3,396	1,686,327	18,304	38,237			11,737	68,278
Total Regular			3,775	1,932,370	20,282	44,549	125		13,449	78,405
Bronston	E2									
On-Peak .030034			18,835	3,053,931	98,319	91,722	125	4,605	48,347	330,575
Off-Peak .022468				3,892,494		87,457				
Cabin Hollow	E2									
On-Peak .030034			6,604	1,127,162	34,473	33,853	125	2,855	17,589	120,350
Off-Peak .022468				1,399,981		31,455				
Hartco Flooring Co	BD		2,896	1,547,958		35,100			10,774	54,251
Interruptible:										
Firm: 600 kw @ \$5.390					3,234					
Discount: 2,296 kw @ \$2.240					5,143					
Total Regular			9,500	4,075,101	42,850	100,408	125	2,855	28,363	174,601

EAST KENTUCKY POWER COOPERATIVE INC.
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SOUTH KENTUCKY RECC
P O BOX 910
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Cemetery Road	E2									
On-Peak .030034			4,229	778,616	22,075	23,385	125	2,373	12,126	81,734
Off-Peak .022468				963,592		21,650				
East Pine Knot	E2									
On-Peak .030034			3,311	602,879	17,283	18,107	125	2,855	9,688	65,788
Off-Peak .022468				789,126		17,730				
McCreary Federal Prison	C		2,300	1,146,449	12,397	25,996			7,979	46,372
Total Regular			5,611	2,538,454	29,680	61,833	125	2,855	17,667	112,160
East Somerset	E2									
On-Peak .030034			11,128	2,100,820	58,088	63,096	125	2,855	32,732	215,359
Off-Peak .022468				2,602,057		58,463				
Floyd	E2									
On-Peak .030034			10,524	1,912,352	54,935	57,436	125	2,855	29,903	198,820
Off-Peak .022468				2,384,107		53,566				
Jamestown	E2									
On-Peak .030034			6,972	1,078,614	36,394	32,395	125	2,855	17,179	120,170
Off-Peak .022468				1,389,631		31,222				
Monticello	E2									
On-Peak .030034			17,538	2,987,106	91,548	89,715	125	4,605	46,316	314,710
Off-Peak .022468				3,667,496		82,401				
Wal-Mart Stores East	B		836	441,742	4,594	10,016			3,075	17,685
Total Regular			18,374	7,096,344	96,142	182,132	125	4,605	49,391	332,395

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Wholesale Power Invoice
Substation Detail Charges
December 2004

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Mt Olive	E2									
On-Peak .030034			7,448	1,332,664	38,879	40,025	125	2,855	20,656	139,278
Off-Peak .022468				1,635,133		36,738				
Mt Victory	E2									
On-Peak .030034			1,858	315,155	9,699	9,465	125	2,373	4,986	35,664
Off-Peak .022468				401,280		9,016				
Nancy	E2									
On-Peak .030034			10,961	1,846,374	57,216	55,454	125	2,855	30,054	201,240
Off-Peak .022468				2,471,786		55,536				
Nelson Valley	E2									
On-Peak .030034			6,543	598,307	34,154	17,970	125	1,566	9,470	80,414
Off-Peak .022468				762,354		17,129				
.99 Power Factor Waived										
Norwood	E2									
On-Peak .030034			9,475	1,671,121	49,460	50,190	125	2,855	26,383	176,635
Off-Peak .022468				2,119,559		47,622				
Eagle Hardwood	B		1,452	689,060	8,075	15,624			4,796	28,495
Total Regular			10,927	4,479,740	57,535	113,436	125	2,855	31,179	205,130
Oak Hill	E2									
On-Peak .030034			6,411	965,890	33,465	29,010	125	2,855	14,918	106,829
Off-Peak .022468				1,177,481		26,456				
Pine Knot	E2									
On-Peak .030034			9,118	1,670,364	47,596	50,168	125	2,855	26,374	174,727
Off-Peak .022468				2,118,974		47,609				

EAST KENTUCKY POWER COOPERATIVE INC.
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Substation Detail Charges
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SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Russell Springs	E2									
On-Peak .030034			17,132	3,189,888	89,429	95,805	125	4,605	49,813	328,910
Off-Peak .022468				3,967,106		89,133				
Jamestown Sewage Pit	E3									
On-Peak .030034			373	110,093		3,307			1,854	9,443
Off-Peak .022468				156,227		3,510				
Interruptible:										
Discount: 373 kw @ \$2.070					772					
Total Regular			17,505	7,423,314	90,201	191,755	125	4,605	51,667	338,353
Salem	E2									
On-Peak .030034			11,262	1,898,916	58,788	57,032	125	2,855	29,901	202,561
Off-Peak .022468				2,397,180		53,860				
Superior Battery	B		1,797	937,560	10,530	21,259			6,525	38,314
Total Regular			13,059	5,233,656	69,318	132,151	125	2,855	36,426	240,875
Sewellton	E2									
On-Peak .030034			6,561	1,129,815	34,248	33,933	125	2,855	17,935	121,608
Off-Peak .022468				1,447,030		32,512				
Shopville	E2									
On-Peak .030034			7,743	1,457,413	40,418	43,772	125	2,855	23,279	152,851
Off-Peak .022468				1,887,237		42,402				
Somerset Food Service	B	*	525	274,709	2,830	6,229			1,912	10,971
Total Regular			8,268	3,619,359	43,248	92,403	125	2,855	25,191	163,822

EAST KENTUCKY POWER COOPERATIVE INC.
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Substation Detail Charges
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P O BOX 910
SOMERSET KY 42502-0910

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Slat	E2									
On-Peak .030034			11,146	2,097,772	58,182	63,004	125	4,605	32,376	215,676
Off-Peak .022468				2,554,020		57,384				
Snow	E2									
On-Peak .030034			3,905	769,613	20,384	23,115	125	2,855	12,034	80,071
Off-Peak .022468				959,481		21,558				
Cagle's	C	Jun **	7,409	3,038,701	39,935	68,903			21,149	129,987
Total Regular			11,314	4,767,795	60,319	113,576	125	2,855	33,183	210,058
Somerset	E2									
On-Peak .030034			10,770	1,830,587	56,219	54,980	125	2,855	28,358	192,953
Off-Peak .022468				2,243,882		50,416				
South Albany	E2									
On-Peak .030034			10,518	2,080,678	54,904	62,491	125	2,855	32,170	209,648
Off-Peak .022468				2,541,508		57,103				
South Floyd	E2									
On-Peak .030034			11,184	2,086,846	58,380	62,676	125	2,855	33,082	217,025
Off-Peak .022468				2,666,333		59,907				
South Oakhill	E2									
On-Peak .030034			11,897	1,755,812	62,102	52,734	125	2,855	27,031	192,659
Off-Peak .022468				2,127,996		47,812				
West Somerset	E2									
On-Peak .030034			10,372	1,564,788	54,142	46,997	125	2,855	24,448	172,332
Off-Peak .022468				1,947,877		43,765				

EAST KENTUCKY POWER COOPERATIVE INC.
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SOUTH KENTUCKY RECC
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Whitley City	E2									
On-Peak .030034			11,981	2,272,435	62,541	68,250	125	2,855	35,936	234,656
Off-Peak .022468				2,890,751		64,949				
Wiborg	E2									
On-Peak .030034			7,484	1,367,809	39,066	41,081	125	2,855	21,918	145,069
Off-Peak .022468				1,781,362		40,024				
Windsor	E2									
On-Peak .030034			6,468	1,135,227	33,763	34,095	125	2,855	17,789	120,545
Off-Peak .022468				1,420,602		31,918				
Zollicofer	E2									
On-Peak .030034			4,553	761,320	23,767	22,865	125	2,373	12,106	83,210
Off-Peak .022468				978,010		21,974				
.99 Power Factor Waived										
Zula	E2									
On-Peak .030034			10,990	2,217,213	57,368	66,592	125	2,855	34,090	221,261
Off-Peak .022468				2,680,763		60,231				

EAST KENTUCKY FARMER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
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SOUTH KENTUCKY RECC
P O BOX 910
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
CO-OP Totals			316,329	126,890,061	1,647,512	3,246,305	4,125	95,625	883,153	5,876,720
Green Power				10,600						252

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

CO-OP Amount Due \$5,876,972

EAST KENTUCKY F I R COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
January 2005

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SOUTH KENTUCKY RECC
P O BOX 910
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Albany	E2									
On-Peak .030034			10,500	2,028,207	54,810	60,915	125	2,855	50,743	225,220
Off-Peak .022468				2,482,305		55,772				
Asahi	E2									
On-Peak .030034			713	135,388	3,722	4,066	125		3,592	15,637
Off-Peak .022468				183,891		4,132				
Toyotetsu	C	Aug **	3,396	2,020,542	18,304	45,816			22,731	86,851
Total Regular			4,109	2,339,821	22,026	54,014	125		26,323	102,488
Bronston	E2									
On-Peak .030034			19,457	2,882,339	101,566	86,568	125	4,605	74,240	350,612
Off-Peak .022468				3,716,766		83,508				
Cabin Hollow	E2									
On-Peak .030034			6,888	1,079,272	35,955	32,415	125	2,855	27,152	128,480
Off-Peak .022468				1,334,266		29,978				
Hartco Flooring Co	BD		2,807	1,632,098		37,008			18,361	63,547
Interruptible:										
Firm: 600 kw @ \$5.390					3,234					
Discount: 2,207 kw @ \$2.240					4,944					
Total Regular			9,695	4,045,636	44,133	99,401	125	2,855	45,513	192,027

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Cemetery Road	E2									
On-Peak .030034			4,260	745,666	22,237	22,395	125	2,373	18,846	86,861
Off-Peak .022468				929,537		20,885				
East Pine Knot	E2									
On-Peak .030034			3,207	577,195	16,741	17,335	125	2,855	15,033	69,144
Off-Peak .022468				759,064		17,055				
McCreary Federal Prison	C		2,300	1,106,006	12,397	25,079			12,443	49,919
Total Regular			5,507	2,442,265	29,138	59,469	125	2,855	27,476	119,063
East Somerset	E2									
On-Peak .030034			11,295	1,754,803	58,960	52,704	125	2,855	44,321	208,054
Off-Peak .022468				2,184,860		49,089				
Floyd	E2									
On-Peak .030034			11,033	1,854,455	57,592	55,697	125	2,855	46,776	214,798
Off-Peak .022468				2,303,415		51,753				
Jamestown	E2									
On-Peak .030034			7,626	1,063,569	39,808	31,944	125	2,855	27,434	133,059
Off-Peak .022468				1,374,979		30,893				
Monticello	E2									
On-Peak .030034			17,641	2,865,123	92,086	86,051	125	4,605	71,552	332,947
Off-Peak .022468				3,495,099		78,528				
Wal-Mart Stores East	B	*	800	442,110	4,312	10,025			4,974	19,311
Total Regular			18,441	6,802,332	96,398	174,604	125	4,605	76,526	352,258

EAST KENTUCKY POWER COOPERATIVE INC.
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Wholesale Power Invoice
Substation Detail Charges
January 2005

Invoice 02/02/05

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Mt Olive	E2									
On-Peak .030034			7,089	1,278,359	37,005	38,394	125	2,855	32,128	145,950
Off-Peak .022468				1,577,495		35,443				
Mt Victory	E2									
On-Peak .030034			1,892	295,671	9,876	8,880	125	2,373	7,619	37,446
Off-Peak .022468				381,547		8,573				
Nancy	E2									
On-Peak .030034			11,140	1,795,728	58,151	53,933	125	2,855	47,437	216,894
Off-Peak .022468				2,420,904		54,393				
Nelson Valley	E2									
On-Peak .030034			6,725	998,918	35,105	30,002	125	2,855	25,393	121,749
Off-Peak .022468				1,258,196		28,269				
.99 Power Factor Waived										
Norwood	E2									
On-Peak .030034			9,815	1,643,325	51,234	49,356	125	2,855	41,702	191,634
Off-Peak .022468				2,063,487		46,362				
Eagle Hardwood	B		1,515	739,388	8,567	16,766			8,318	33,651
Total Regular			11,330	4,446,200	59,801	112,484	125	2,855	50,020	225,285
Oak Hill	E2									
On-Peak .030034			6,405	921,734	33,434	27,683	125	2,855	23,034	112,425
Off-Peak .022468				1,125,760		25,294				
Pine Knot	E2									
On-Peak .030034			8,922	1,586,042	46,573	47,635	125	2,855	40,484	182,889
Off-Peak .022468				2,012,499		45,217				

SOUTH KENTUCKY RECC
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Substation Detail Charges
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Russell Springs	E2									
On-Peak .030034			17,929	3,084,238	93,589	92,632	125	4,605	77,821	354,896
Off-Peak .022468				3,833,169		86,124				
Jamestown Sewage Plt	E3									
On-Peak .030034			402	111,237		3,341			3,049	10,811
Off-Peak .022468				159,742		3,589				
Interruptible:										
Discount: 402 kw @ \$2.070					832					
Total Regular			18,331	7,188,386	94,421	185,686	125	4,605	80,870	365,707
Salem	E2									
On-Peak .030034			11,596	1,867,456	60,531	56,087	125	2,855	47,347	219,546
Off-Peak .022468				2,341,156		52,601				
Superior Battery	B		2,098	1,054,812	12,883	23,918			11,867	48,668
Total Regular			13,694	5,263,424	73,414	132,606	125	2,855	59,214	268,214
Sewellton	E2									
On-Peak .030034			6,676	1,079,050	34,849	32,408	125	2,855	27,814	129,355
Off-Peak .022468				1,393,266		31,304				
Shopville	E2									
On-Peak .030034			7,795	1,283,005	40,690	38,534	125	2,855	33,981	155,224
Off-Peak .022468				1,737,555		39,039				
Somerset Food Service	B	*	525	279,094	2,830	6,328			3,140	12,298
Total Regular			8,320	3,299,654	43,520	83,901	125	2,855	37,121	167,522

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SOUTH KENTUCKY RECC
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Slat	E2									
On-Peak .030034			11,457	2,005,416	59,806	60,231	125	4,605	50,438	230,880
Off-Peak .022468				2,477,977		55,675				
Snow	E2									
On-Peak .030034			4,445	741,125	23,203	22,259	125	2,855	18,653	87,697
Off-Peak .022468				916,927		20,602				
Cagle's	C	Jun **	7,409	3,348,583	39,935	75,929			37,672	153,536
Total Regular			11,854	5,006,635	63,138	118,790	125	2,855	56,325	241,233
Somerset	E2									
On-Peak .030034			10,761	1,675,405	56,172	50,319	125	2,855	42,116	198,056
Off-Peak .022468				2,068,216		46,469				
South Albany	E2									
On-Peak .030034			10,904	1,970,810	56,919	59,191	125	2,855	49,053	221,830
Off-Peak .022468				2,389,468		53,687				
South Floyd	E2									
On-Peak .030034			11,418	1,865,900	59,602	56,040	125	2,855	47,766	219,860
Off-Peak .022468				2,379,927		53,472				
South Oakhill	E2									
On-Peak .030034			12,277	1,690,923	64,086	50,785	125	2,855	41,965	205,634
Off-Peak .022468				2,039,265		45,818				
West Somerset	E2									
On-Peak .030034			10,269	1,511,372	53,604	45,393	125	2,855	37,985	181,866
Off-Peak .022468				1,865,065		41,904				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Whitley City	E2									
On-Peak .030034			11,912	2,155,574	62,181	64,741	125	2,855	55,267	247,114
Off-Peak .022468				2,757,044		61,945				
Wiborg	E2									
On-Peak .030034			7,540	1,296,806	39,359	38,948	125	2,855	33,887	153,715
Off-Peak .022468				1,715,366		38,541				
Windsor	E2									
On-Peak .030034			6,515	1,093,301	34,008	32,836	125	2,855	27,634	128,084
Off-Peak .022468				1,363,080		30,626				
Zollicofer	E2									
On-Peak .030034			4,847	725,889	25,301	21,801	125	2,373	18,666	89,236
Off-Peak .022468				933,322		20,970				
.99 Power Factor Waived										
Zula	E2									
On-Peak .030034			11,418	2,129,705	59,602	63,964	125	2,855	52,617	236,398
Off-Peak .022468				2,547,384		57,235				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
CO-OP Totals			323,619	122,937,658	1,686,595	3,141,097	4,125	96,914	1,383,051	6,311,782
Green Power				10,000						238

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
 Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

CO-OP Amount Due \$6,312,020

EAST KENTUCKY POWER COOPERATIVE INC.
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SOUTH KENTUCKY RECC
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Albany	E2									
On-Peak .030034			8,087	1,765,227	42,214	53,017	125	2,855	49,315	195,247
Off-Peak .022468				2,123,966		47,721				
Asahi	E2									
On-Peak .030034			498	143,357	2,600	4,306	125		3,899	14,619
Off-Peak .022468				164,169		3,689				
Toyotetsu	C		3,433	1,927,143	18,504	43,698			24,436	86,638
Total Regular			3,931	2,234,669	21,104	51,693	125		28,335	101,257
Bronston	E2									
On-Peak .030034			12,964	2,390,474	67,672	71,795	125	4,605	69,794	283,951
Off-Peak .022468				3,113,770		69,960				
Cabin Hollow	E2									
On-Peak .030034			4,536	907,160	23,678	27,246	125	2,855	25,729	104,840
Off-Peak .022468				1,121,922		25,207				
Hartco Flooring Co	BD		2,372	1,540,379		34,928			19,532	61,663
Interruptible:										
Firm: 600 kw @ \$5.390					3,234					
Discount: 1,772 kw @ \$2.240					3,969					
Total Regular			6,908	3,569,461	30,881	87,381	125	2,855	45,261	166,503

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Cemetery Road	E2									
On-Peak .030034			3,344	609,573	17,456	18,308	125	2,373	17,393	72,779
Off-Peak .022468				762,134		17,124				
East Pine Knot	E2									
On-Peak .030034			2,504	475,282	13,071	14,275	125	2,855	14,017	58,502
Off-Peak .022468				630,187		14,159				
McCreary Federal Prison	C									
Total Regular			2,300	989,832	12,397	22,444			12,551	47,392
			4,804	2,095,301	25,468	50,878	125	2,855	26,568	105,894
East Somerset	E2									
On-Peak .030034			7,165	1,476,285	37,401	44,339	125	2,855	42,041	168,085
Off-Peak .022468				1,839,259		41,324				
Floyd	E2									
On-Peak .030034			7,474	1,531,820	39,014	46,007	125	2,855	43,764	174,895
Off-Peak .022468				1,919,612		43,130				
Jamestown	E2									
On-Peak .030034			4,664	834,867	24,346	25,074	125	2,855	24,358	101,161
Off-Peak .022468				1,086,126		24,403				
Monticello	E2									
On-Peak .030034			11,925	2,404,615	62,249	72,220	125	4,605	67,922	273,446
Off-Peak .022468				2,951,976		66,325				
Wal-Mart Stores East	B	*								
Total Regular			800	390,751	4,312	8,860			4,955	18,127
			12,725	5,747,342	66,561	147,405	125	4,605	72,877	291,573

EAST KENTUCKY FARMER COOPERATIVE INC.
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Mt Olive	E2									
On-Peak .030034			5,193	1,053,211	27,107	31,632	125	2,855	29,780	120,603
Off-Peak .022468				1,295,363		29,104				
Mt Victory	E2									
On-Peak .030034			1,352	242,518	7,057	7,284	125	2,373	7,084	31,026
Off-Peak .022468				316,129		7,103				
Nancy	E2									
On-Peak .030034			7,644	1,451,798	39,902	43,603	125	2,855	43,450	174,305
Off-Peak .022468				1,974,830		44,370				
Nelson Valley	E2									
On-Peak .030034			4,385	822,618	22,890	24,707	125	2,855	23,621	97,569
Off-Peak .022468				1,040,198		23,371				
.99 Power Factor Waived										
Norwood	E2									
On-Peak .030034			7,301	1,387,286	38,111	41,666	125	2,855	39,816	161,954
Off-Peak .022468				1,752,769		39,381				
Eagle Hardwood	B		1,483	687,059	8,317	15,579			8,712	32,608
Total Regular			8,784	3,827,114	46,428	96,626	125	2,855	48,528	194,562
Oak Hill	E2									
On-Peak .030034			4,216	785,641	22,008	23,596	125	2,855	22,126	92,263
Off-Peak .022468				959,295		21,553				
Pine Knot	E2									
On-Peak .030034			6,756	1,327,777	35,266	39,878	125	2,855	38,340	154,567
Off-Peak .022468				1,695,859		38,103				

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Invoice Date 03/01/05

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Russell Springs	E2		13,575	2,561,555	70,862	76,934	125	4,605	72,521	295,995
On-Peak .030034										
Off-Peak .022468				3,157,757		70,948				
Jamestown Sewage Pit	E3		375	100,193		3,009			3,079	10,069
On-Peak .030034				142,621		3,204				
Off-Peak .022468										
Interruptible:					777					
Discount: 375 kw @ \$2.070										
Total Regular			13,950	5,962,126	71,639	154,095	125	4,605	75,600	306,064
Salem	E2		8,171	1,532,110	42,653	46,015	125	2,855	44,133	179,557
On-Peak .030034				1,948,386		43,776				
Off-Peak .022468										
Superior Battery	B		1,843	907,797	10,889	20,584			11,511	42,984
Total Regular			10,014	4,388,293	53,542	110,375	125	2,855	55,644	222,541
Sewellton	E2		4,573	875,694	23,871	26,301	125	2,855	25,409	103,908
On-Peak .030034				1,128,148		25,347				
Off-Peak .022468										
Shopville	E2		5,470	1,107,578	28,553	33,265	125	2,855	32,819	130,885
On-Peak .030034				1,480,672		33,268				
Off-Peak .022468										
Somerset Food Service	B	*	525	257,684	2,830	5,843			3,267	11,940
Total Regular			5,995	2,845,934	31,383	72,376	125	2,855	36,086	142,825

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SOUTH KENTUCKY RECC
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Slat	E2									
On-Peak .030034			8,968	1,675,169	46,813	50,312	125	4,605	47,764	196,616
Off-Peak .022468				2,091,734		46,997				
Snow	E2									
On-Peak .030034			3,244	615,018	16,934	18,471	125	2,855	17,324	72,588
Off-Peak .022468				751,232		16,879				
Cagle's	C	Jun **	7,409	3,168,545	39,935	71,847			40,177	151,959
Total Regular			10,653	4,534,795	56,869	107,197	125	2,855	57,501	224,547
Somerset	E2									
On-Peak .030034			6,653	1,390,167	34,729	41,752	125	2,855	39,462	157,612
Off-Peak .022468				1,721,966		38,689				
South Albany	E2									
On-Peak .030034			8,294	1,647,871	43,295	49,492	125	2,855	46,276	187,016
Off-Peak .022468				2,001,635		44,973				
South Floyd	E2									
On-Peak .030034			8,035	1,528,853	41,943	45,918	125	2,855	44,224	179,076
Off-Peak .022468				1,958,827		44,011				
South Oakhill	E2									
On-Peak .030034			7,530	1,368,513	39,307	41,102	125	2,855	38,177	158,464
Off-Peak .022468				1,642,260		36,898				
West Somerset	E2									
On-Peak .030034			6,653	1,237,796	34,729	37,176	125	2,855	35,014	144,130
Off-Peak .022468				1,523,552		34,231				

EAST KENTUCKY FARMER COOPERATIVE INC.
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Whitley City	E2									
On-Peak .030034			9,297	1,817,234	48,530	54,579	125	2,855	52,674	211,267
Off-Peak .022468				2,336,852		52,504				
Wiborg	E2									
On-Peak .030034			5,691	1,079,915	29,707	32,434	125	2,855	31,935	129,380
Off-Peak .022468				1,438,653		32,324				
Windsor	E2									
On-Peak .030034			4,902	893,645	25,588	26,840	125	2,855	25,437	105,839
Off-Peak .022468				1,112,409		24,994				
Zollicofer	E2									
On-Peak .030034			3,269	588,729	17,064	17,682	125	2,373	17,089	71,387
Off-Peak .022468				759,015		17,054				
Zula	E2									
On-Peak .030034			9,033	1,856,037	47,152	55,744	125	2,855	51,988	208,282
Off-Peak .022468				2,243,982		50,418				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
CO-OP Totals			233,906	103,542,041	1,218,936	2,642,304	4,125	96,914	1,312,915	5,275,194
Green Power				10,100						240

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

CO-OP Amount Due \$5,275,434

SOUTH KENTUCKY RECC
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EAST KENTUCKY POWER COOPERATIVE INC.
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Invoice Date 04/04/05

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Albany	E2									
On-Peak .030034			8,461	1,840,831	44,166	55,288	125	2,855	31,994	185,345
Off-Peak .022468				2,266,219		50,917				
Asahi	E2									
On-Peak .030034			615	152,671	3,210	4,585	125		2,689	14,935
Off-Peak .022468				192,529		4,326				
Toyotetsu	C		3,468	2,070,777	18,693	46,955			16,131	81,779
Total Regular			4,083	2,415,977	21,903	55,866	125		18,820	96,714
Bronston	E2									
On-Peak .030034			14,208	2,451,079	74,166	73,616	125	4,605	44,390	269,862
Off-Peak .022468				3,247,263		72,960				
Cabin Hollow	E2									
On-Peak .030034			5,409	972,781	28,235	29,217	125	2,855	17,056	104,825
Off-Peak .022468				1,216,701		27,337				
Armstrong Flooring	BD		2,786	1,649,329		37,399			12,848	58,378
Interruptible:										
Firm: 600 kw @ \$5.390					3,234					
Discount: 2,186 kw @ \$2.240					4,897					
Total Regular			8,195	3,838,811	36,366	93,953	125	2,855	29,904	163,203

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Substation Detail Charges
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SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Cemetery Road	E2									
On-Peak .030034			3,253	630,226	16,981	18,928	125	2,373	11,111	67,406
Off-Peak .022468				796,147		17,888				
East Pine Knot	E2									
On-Peak .030034			2,563	498,597	13,379	14,975	125	2,855	9,046	55,268
Off-Peak .022468				662,615		14,888				
McCreary Federal Prison	C		2,300	1,138,520	12,397	25,816			8,869	47,082
Total Regular			4,863	2,299,732	25,776	55,679	125	2,855	17,915	102,350
East Somerset	E2									
On-Peak .030034			8,156	1,524,434	42,574	45,785	125	2,855	26,843	161,351
Off-Peak .022468				1,921,340		43,169				
Floyd	E2									
On-Peak .030034			8,459	1,582,511	44,156	47,529	125	2,855	27,960	167,711
Off-Peak .022468				2,006,696		45,086				
Jamestown	E2									
On-Peak .030034			4,684	860,455	24,450	25,843	125	2,855	15,592	94,503
Off-Peak .022468				1,141,087		25,638				
Monticello	E2									
On-Peak .030034			13,691	2,540,164	71,467	76,291	125	4,605	44,449	268,064
Off-Peak .022468				3,165,690		71,127				
Wal-Mart Stores East	B	*	800	409,383	4,312	9,283			3,189	16,784
Total Regular			14,491	6,115,237	75,779	156,701	125	4,605	47,638	284,848

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P O BOX 910
SOMERSET KY 42502-0910

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Mt Olive	E2									
On-Peak .030034			5,556	1,122,134	29,002	33,702	125	2,855	19,511	116,256
Off-Peak .022468				1,382,469		31,061				
Mt Victory	E2									
On-Peak .030034			1,335	250,704	6,969	7,530	125	2,373	4,525	28,939
Off-Peak .022468				330,133		7,417				
Nancy	E2									
On-Peak .030034			7,897	1,507,401	41,222	45,273	125	2,855	27,978	164,280
Off-Peak .022468				2,084,142		46,827				
Nelson Valley	E2									
On-Peak .030034			4,879	841,026	25,468	25,259	125	2,855	14,887	92,636
Off-Peak .022468				1,070,035		24,042				
.99 Power Factor Waived										
Norwood	E2									
On-Peak .030034			8,097	1,474,318	42,266	44,280	125	2,855	26,104	157,794
Off-Peak .022468				1,876,631		42,164				
Eagle Hardwood	B		1,465	793,762	8,176	17,999			6,183	32,358
Total Regular			9,562	4,144,711	50,442	104,443	125	2,855	32,287	190,152
Oak Hill	E2									
On-Peak .030034			4,861	798,647	25,374	23,987	125	2,855	13,852	88,202
Off-Peak .022468				979,586		22,009				
Pine Knot	E2									
On-Peak .030034			7,137	1,398,439	37,255	42,001	125	2,855	24,992	147,890
Off-Peak .022468				1,809,759		40,662				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Russell Springs	E2									
On-Peak .030034			13,248	2,655,622	69,155	79,759	125	4,605	46,616	275,042
Off-Peak .022468				3,328,397		74,782				
Jamestown Sewage Plt	E3									
On-Peak .030034			362	108,968		3,273			2,068	9,607
Off-Peak .022468				156,474		3,516				
Interruptible:										
Discount: 362 kw @ \$2.070					750					
Total Regular			13,610	6,249,461	69,905	161,330	125	4,605	48,684	284,649
Salem	E2									
On-Peak .030034			8,358	1,649,332	43,629	49,536	125	2,855	29,538	173,821
Off-Peak .022468				2,142,508		48,138				
Superior Battery	B		1,958	826,788	11,789	18,747			6,441	36,977
Total Regular			10,316	4,618,628	55,418	116,421	125	2,855	35,979	210,798
Sewellton	E2									
On-Peak .030034			4,798	933,602	25,046	28,040	125	2,855	16,738	100,102
Off-Peak .022468				1,214,994		27,298				
Shopville	E2									
On-Peak .030034			6,555	1,163,025	34,217	34,930	125	2,855	21,212	128,388
Off-Peak .022468				1,559,946		35,049				
Somerset Food Service	B	*	525	275,329	2,830	6,243			2,145	11,218
Total Regular			7,080	2,998,300	37,047	76,222	125	2,855	23,357	139,606

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Slat	E2									
On-Peak .030034			9,060	1,792,398	47,293	53,833	125	4,605	31,486	187,882
Off-Peak .022468				2,249,413		50,540				
Snow	E2									
On-Peak .030034			3,253	643,230	16,981	19,319	125	2,855	11,275	68,623
Off-Peak .022468				804,181		18,068				
Cagle's	C	Jun **	7,409	3,481,342	39,935	78,939			27,120	145,994
Total Regular			10,662	4,928,753	56,916	116,326	125	2,855	38,395	214,617
Somerset	E2									
On-Peak .030034			7,832	1,530,071	40,883	45,954	125	2,855	26,644	158,931
Off-Peak .022468				1,890,233		42,470				
South Albany	E2									
On-Peak .030034			8,577	1,723,431	44,772	51,762	125	2,855	30,118	177,775
Off-Peak .022468				2,142,745		48,143				
South Floyd	E2									
On-Peak .030034			8,536	1,571,210	44,558	47,190	125	2,855	28,139	168,723
Off-Peak .022468				2,040,940		45,856				
South Oakhill	E2									
On-Peak .030034			8,541	1,412,556	44,584	42,425	125	2,855	24,435	153,164
Off-Peak .022468				1,724,219		38,740				
West Somerset	E2									
On-Peak .030034			7,400	1,274,117	38,628	38,267	125	2,855	22,401	138,260
Off-Peak .022468				1,601,547		35,984				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Whitley City	E2									
On-Peak .030034			9,504	1,907,067	49,611	57,277	125	2,855	34,066	199,339
Off-Peak .022468				2,465,942		55,405				
Wiborg	E2									
On-Peak .030034			5,589	1,114,027	29,175	33,459	125	2,855	20,449	120,011
Off-Peak .022468				1,510,962		33,948				
Windsor	E2									
On-Peak .030034			4,850	929,537	25,317	27,918	125	2,855	16,431	99,153
Off-Peak .022468				1,179,749		26,507				
Zollicofer	E2									
On-Peak .030034			3,319	605,822	17,325	18,195	125	2,373	10,936	66,885
Off-Peak .022468				798,068		17,931				
Zula	E2									
On-Peak .030034			8,951	2,005,046	46,724	60,220	125	2,855	34,891	200,399
Off-Peak .022468				2,473,912		55,584				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
CO-OP Totals			248,705	109,543,981	1,295,251	2,792,304	4,125	96,914	853,348	5,041,942
Green Power				9,700						230

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

CO-OP Amount Due \$5,042,172

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Albany	E2									
On-Peak .030034			5,299	1,516,311	27,661	45,541	125	2,855	25,458	142,538
Off-Peak .022468				1,820,257		40,898				
Asahi	E2									
On-Peak .030034			245	124,452	1,279	3,738	125		2,216	11,086
Off-Peak .022468				165,938		3,728				
Toyotetsu	C	Mar **	3,468	1,930,686	18,693	43,778			14,731	77,202
Total Regular			3,713	2,221,076	19,972	51,244	125		16,947	88,288
Bronston	E2									
On-Peak .030034			9,346	1,673,248	48,786	50,254	125	4,605	28,697	179,376
Off-Peak .022468				2,067,827		46,909				
Cabin Hollow	E2									
On-Peak .030034			2,972	722,068	15,514	21,687	125	2,855	11,890	70,860
Off-Peak .022468				836,235		18,789				
Armstrong Flooring	BD		752	1,608,079		36,463			12,270	52,307
Interruptible:										
Firm: 600 kw @ \$5.390					3,234					
Discount: 152 kw @ \$2.240					340					
Total Regular			3,724	3,166,382	19,088	76,939	125	2,855	24,160	123,167

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Cemetery Road	E2									
On-Peak .030034			2,635	419,166	13,755	12,589	125	2,373	7,105	47,451
Off-Peak .022468				512,029		11,504				
East Pine Knot	E2									
On-Peak .030034			1,899	345,522	9,913	10,377	125	2,855	5,885	38,722
Off-Peak .022468				425,806		9,567				
McCreary Federal Prison	C									
Total Regular			2,300	1,253,720	12,397	28,428			9,566	50,391
			4,199	2,025,048	22,310	48,372	125	2,855	15,451	89,113
East Somerset	E2									
On-Peak .030034			5,426	1,080,292	28,324	32,445	125	2,855	18,177	111,181
Off-Peak .022468				1,302,074		29,255				
Floyd	E2									
On-Peak .030034			6,083	1,103,838	31,753	33,153	125	2,855	18,583	116,390
Off-Peak .022468				1,331,731		29,921				
Jamestown	E2									
On-Peak .030034			3,190	589,969	16,652	17,719	125	2,855	10,064	63,794
Off-Peak .022468				729,010		16,379				
Monticello	E2									
On-Peak .030034			8,928	1,836,052	46,604	55,144	125	4,605	30,963	187,364
Off-Peak .022468				2,221,971		49,923				
Wal-Mart Stores East	B	*								
Total Regular			800	362,334	4,312	8,216			2,765	15,293
			9,728	4,420,357	50,916	113,283	125	4,605	33,728	202,657

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Mt Olive	E2									
On-Peak .030034			4,260	718,061	22,237	21,566	125	2,855	12,088	78,332
Off-Peak .022468				866,186		19,461				
Mt Victory	E2									
On-Peak .030034			1,136	169,446	5,930	5,089	125	2,373	2,900	21,151
Off-Peak .022468				210,680		4,734				
Nancy	E2									
On-Peak .030034			5,789	1,046,134	30,219	31,420	125	2,855	18,084	112,450
Off-Peak .022468				1,323,963		29,747				
Nelson Valley	E2									
On-Peak .030034			3,312	559,566	17,289	16,806	125	2,855	9,361	61,430
Off-Peak .022468				667,340		14,994				
1.00 Power Factor Waived										
Norwood	E2									
On-Peak .030034			4,691	1,066,284	24,487	32,025	125	2,855	18,030	106,657
Off-Peak .022468				1,296,719		29,135				
Eagle Hardwood	B	*	1,350	708,840	7,277	16,073			5,408	28,758
Total Regular			6,041	3,071,843	31,764	77,233	125	2,855	23,438	135,415
Oak Hill	E2									
On-Peak .030034			3,122	536,643	16,297	16,118	125	2,855	8,792	58,019
Off-Peak .022468				615,643		13,832				
Pine Knot	E2									
On-Peak .030034			5,028	986,518	26,246	29,629	125	2,855	16,832	103,088
Off-Peak .022468				1,219,550		27,401				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Russell Springs	E2									
On-Peak .030034			9,109	1,854,337	47,549	55,693	125	4,605	30,748	187,600
Off-Peak .022468				2,175,529		48,880				
Jamestown Sewage Plt	E3									
On-Peak .030034			329	104,471		3,138			1,923	9,058
Off-Peak .022468				147,582		3,316				
Interruptible:										
Discount: 329 kw @ \$2.070					681					
Total Regular			9,438	4,281,919	48,230	111,027	125	4,605	32,671	196,658
Salem	E2									
On-Peak .030034			5,648	1,162,376	29,483	34,911	125	2,855	19,809	119,399
Off-Peak .022468				1,433,843		32,216				
Superior Battery	B	*	1,450	713,622	7,816	16,181			5,445	29,442
Total Regular			7,098	3,309,841	37,299	83,308	125	2,855	25,254	148,841
Sewellton	E2									
On-Peak .030034			3,629	672,703	18,943	20,204	125	2,855	11,384	71,920
Off-Peak .022468				819,354		18,409				
Shopville	E2									
On-Peak .030034			4,629	850,401	24,163	25,541	125	2,855	14,481	90,699
Off-Peak .022468				1,047,447		23,534				
Somerset Food Service	B	*	525	254,470	2,830	5,770			1,942	10,542
Total Regular			5,154	2,152,318	26,993	54,845	125	2,855	16,423	101,241

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Slat	E2									
On-Peak .030034			6,227	1,376,137	32,505	41,331	125	4,605	23,328	139,670
Off-Peak .022468				1,681,328		37,776				
Snow	E2									
On-Peak .030034			2,402	486,259	12,538	14,604	125	2,855	8,197	51,531
Off-Peak .022468				588,036		13,212				
Cagle's	C	Jun **	7,409	3,380,448	39,935	76,652			25,793	142,380
Total Regular			9,811	4,454,743	52,473	104,468	125	2,855	33,990	193,911
Somerset	E2									
On-Peak .030034			4,834	1,213,657	25,233	36,451	125	2,855	19,987	116,239
Off-Peak .022468				1,405,899		31,588				
South Albany	E2									
On-Peak .030034			5,512	1,267,857	28,773	38,079	125	2,855	21,136	124,720
Off-Peak .022468				1,502,225		33,752				
South Floyd	E2									
On-Peak .030034			6,359	1,070,563	33,194	32,153	125	2,855	18,110	115,711
Off-Peak .022468				1,302,941		29,274				
South Oakhill	E2									
On-Peak .030034			5,793	933,740	30,239	28,044	125	2,855	15,206	100,266
Off-Peak .022468				1,059,165		23,797				
West Somerset	E2									
On-Peak .030034			4,804	914,690	25,077	27,472	125	2,855	15,043	94,317
Off-Peak .022468				1,056,848		23,745				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Whitley City	E2									
On-Peak .030034			6,440	1,420,119	33,617	42,652	125	2,855	24,234	142,937
Off-Peak .022468				1,756,017		39,454				
Wiborg	E2									
On-Peak .030034			4,188	772,379	21,861	23,198	125	2,855	13,324	83,244
Off-Peak .022468				973,895		21,881				
Windsor	E2									
On-Peak .030034			3,600	647,542	18,792	19,448	125	2,855	10,935	69,807
Off-Peak .022468				785,655		17,652				
Zollicofer	E2									
On-Peak .030034			2,490	418,212	12,998	12,561	125	2,373	7,156	46,889
Off-Peak .022468				519,691		11,676				
Zula	E2									
On-Peak .030034			6,199	1,571,860	32,359	47,209	125	2,855	26,755	152,772
Off-Peak .022468				1,934,689		43,469				

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 Substation Detail Charges
 April 2005

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
CO-OP Totals			173,607	79,266,175	907,785	2,019,358	4,125	96,914	604,801	3,632,983
Green Power				9,700						230

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
 Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

CO-OP Amount Due \$3,633,213

EAST KENTUCKY FLOUNDER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
May 2005

Invoice # 06/03/05

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Albany	E2									
On-Peak .030034			6,405	1,897,456	33,434	56,988	125	2,855	25,548	153,263
Off-Peak .022468				1,527,173		34,313				
Asahi	E2									
On-Peak .030034			565	193,664	2,949	5,817	125		2,807	15,800
Off-Peak .022468				182,593		4,102				
Toyotetsu	C	Mar **	3,468	1,970,991	18,693	44,692			14,704	78,089
Total Regular			4,033	2,347,248	21,642	54,611	125		17,511	93,889
Bronston	E2									
On-Peak .030034			7,677	2,079,727	40,074	62,463	125	4,605	27,923	172,561
Off-Peak .022468				1,663,289		37,371				
Cabin Hollow	E2									
On-Peak .030034			3,131	850,713	16,344	25,550	125	2,855	11,529	72,011
Off-Peak .022468				694,666		15,608				
Armstrong Flooring	BD		2,667	1,589,207		36,035			11,855	55,754
Interruptible:										
Firm: 600 kw @ \$5.390					3,234					
Discount: 2,067 kw @ \$2.240					4,630					
Total Regular			5,798	3,134,586	24,208	77,193	125	2,855	23,384	127,765

SOUTH KENTUCKY RECC
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EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
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Substation Detail Charges
May 2005

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Cemetery Road	E2									
On-Peak .030034			1,853	479,952	9,673	14,415	125	2,373	6,461	41,723
Off-Peak .022468				386,154		8,676				
East Pine Knot	E2									
On-Peak .030034			1,482	406,450	7,736	12,207	125	2,855	5,408	35,487
Off-Peak .022468				318,494		7,156				
McCreary Federal Prison	C		2,300	1,375,271	12,397	31,184			10,260	53,841
Total Regular			3,782	2,100,215	20,133	50,547	125	2,855	15,668	89,328
East Somerset	E2									
On-Peak .030034			5,518	1,324,614	28,804	39,783	125	2,855	17,736	112,958
Off-Peak .022468				1,052,814		23,655				
Floyd	E2									
On-Peak .030034			4,476	1,268,004	23,365	38,083	125	2,855	17,098	104,533
Off-Peak .022468				1,023,970		23,007				
Jamestown	E2									
On-Peak .030034			2,782	783,638	14,522	23,536	125	2,855	10,507	65,583
Off-Peak .022468				624,790		14,038				
Monticello	E2									
On-Peak .030034			7,984	2,308,942	41,676	69,347	125	4,605	31,182	188,972
Off-Peak .022468				1,870,980		42,037				
Wal-Mart Stores East	B	*	800	368,287	4,312	8,351			2,747	15,410
Total Regular			8,784	4,548,209	45,988	119,735	125	4,605	33,929	204,382

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
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SOUTH KENTUCKY RECC
P O BOX 910
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Mt Olive	E2									
On-Peak .030034			3,188	844,552	16,641	25,365	125	2,855	11,518	72,218
Off-Peak .022468				699,373		15,714				
Mt Victory	E2									
On-Peak .030034			769	194,928	4,014	5,854	125	2,373	2,667	18,687
Off-Peak .022468				162,634		3,654				
Nancy	E2									
On-Peak .030034			4,648	1,259,821	24,263	37,837	125	2,855	17,120	105,457
Off-Peak .022468				1,035,134		23,257				
Nelson Valley	E2									
On-Peak .030034			2,940	713,374	15,347	21,425	125	2,855	9,360	61,274
Off-Peak .022468				541,306		12,162				
1.00 Power Factor Waived										
Norwood	E2									
On-Peak .030034			5,344	1,313,477	27,896	39,449	125	2,855	17,555	111,241
Off-Peak .022468				1,039,745		23,361				
Eagle Hardwood	B		1,435	711,197	7,942	16,126			5,306	29,374
Total Regular			6,779	3,064,419	35,838	78,936	125	2,855	22,861	140,615
Oak Hill	E2									
On-Peak .030034			2,920	689,737	15,242	20,716	125	2,855	8,934	59,284
Off-Peak .022468				507,913		11,412				
Pine Knot	E2									
On-Peak .030034			4,308	1,198,251	22,488	35,988	125	2,855	16,085	99,063
Off-Peak .022468				957,897		21,522				

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391

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SOUTH KENTUCKY RECC
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Wholesale Power Invoice
Substation Detail Charges
May 2005

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Russell Springs	E2									
On-Peak .030034			8,510	2,274,396	44,422	68,309	125	4,605	30,104	187,132
Off-Peak .022468				1,761,031		39,567				
Jamestown Sewage Plt	E3									
On-Peak .030034			348	126,651		3,804			1,884	9,236
Off-Peak .022468				125,838		2,827				
Interruptible:										
Discount: 348 kw @ \$2.070					721					
Total Regular			8,858	4,287,916	45,143	114,507	125	4,605	31,988	196,368
Salem	E2									
On-Peak .030034			4,922	1,470,299	25,693	44,159	125	2,855	19,763	119,084
Off-Peak .022468				1,178,947		26,489				
Superior Battery	B	*	1,450	751,039	7,816	17,030			5,603	30,449
Total Regular			6,372	3,400,285	33,509	87,678	125	2,855	25,366	149,533
Sewellton	E2									
On-Peak .030034			2,776	831,210	14,491	24,965	125	2,855	11,318	69,165
Off-Peak .022468				685,925		15,411				
Shopville	E2									
On-Peak .030034			3,982	1,064,722	20,786	31,978	125	2,855	14,251	88,993
Off-Peak .022468				845,573		18,998				
Somerset Food Service	B	*	525	290,363	2,830	6,584			2,166	11,580
Total Regular			4,507	2,200,658	23,616	57,560	125	2,855	16,417	100,573

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Slat	E2									
On-Peak .030034			6,077	1,714,394	31,722	51,490	125	4,605	23,591	144,067
Off-Peak .022468				1,448,001		32,534				
Snow	E2									
On-Peak .030034			2,177	615,429	11,364	18,484	125	2,855	8,284	52,234
Off-Peak .022468				495,036		11,122				
Cagle's	C	Jun **	7,409	3,705,001	39,935	84,011			27,639	151,585
Total Regular			9,586	4,815,466	51,299	113,617	125	2,855	35,923	203,819
Somerset	E2									
On-Peak .030034			5,750	1,564,266	30,015	46,981	125	2,855	20,274	126,164
Off-Peak .022468				1,153,381		25,914				
South Albany	E2									
On-Peak .030034			5,668	1,650,015	29,587	49,557	125	2,855	21,438	131,057
Off-Peak .022468				1,223,722		27,495				
South Floyd	E2									
On-Peak .030034			4,843	1,256,728	25,280	37,745	125	2,855	16,786	105,110
Off-Peak .022468				993,379		22,319				
South Oakhill	E2									
On-Peak .030034			5,041	1,197,623	26,314	35,969	125	2,855	15,233	99,468
Off-Peak .022468				844,390		18,972				
West Somerset	E2									
On-Peak .030034			4,653	1,193,260	24,289	35,838	125	2,855	15,480	98,399
Off-Peak .022468				881,770		19,812				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Whitley City	E2									
On-Peak .030034			6,186	1,781,375	32,291	53,502	125	2,855	23,830	144,351
Off-Peak .022468				1,413,035		31,748				
Wiborg	E2									
On-Peak .030034			3,289	935,386	17,169	28,093	125	2,855	12,566	77,638
Off-Peak .022468				749,076		16,830				
Windsor	E2									
On-Peak .030034			3,776	752,542	19,711	22,602	125	2,855	10,243	69,477
Off-Peak .022468				620,469		13,941				
Zollicofer	E2									
On-Peak .030034			1,990	516,618	10,388	15,516	125	2,373	6,839	44,231
Off-Peak .022468				400,141		8,990				
Zula	E2									
On-Peak .030034			6,575	1,878,329	34,322	56,414	125	2,855	25,640	154,375
Off-Peak .022468				1,558,637		35,019				

EAST KENTUCKY POWER COOPERATIVE INC.
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
CO-OP Totals			162,607	80,059,175	844,822	2,093,275	4,125	96,914	597,242	3,636,378
Green Power				9,700						230

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
 Questions Regarding this invoice should be directed to Laura Wilson (859) 744-4812 ext 512.

CO-OP Amount Due \$3,636,608

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
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SOUTH KENTUCKY RECC
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Albany	E2									
On-Peak .034684			8,070	2,284,311	42,125	79,229	125	2,855	6,402	174,004
Off-Peak .027118				1,595,537		43,268				
Asahi	E2									
On-Peak .034684			740	177,435	3,863	6,154	125		559	15,072
Off-Peak .027118				161,196		4,371				
Toyotetsu	C	Mar **	3,460	2,025,116	18,649	55,336			3,341	77,326
Total Regular			4,200	2,363,747	22,512	65,861	125		3,900	92,398
Bronston	E2									
On-Peak .034684			11,719	2,927,708	61,173	101,545	125	4,605	7,744	223,078
Off-Peak .027118				1,765,826		47,886				
Cabin Hollow	E2									
On-Peak .034684			3,950	1,060,570	20,619	36,785	125	2,855	2,915	82,443
Off-Peak .027118				705,963		19,144				
Armstrong Flooring	BD		2,612	1,654,414		45,207			2,730	55,678
Interruptible:										
Firm: 600 kw @ \$5.390					3,234					
Discount: 2,012 kw @ \$2.240					4,507					
Total Regular			6,562	3,420,947	28,360	101,136	125	2,855	5,645	138,121

EAST KENTUCKY POWER COOPERATIVE INC.
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June 2005

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Cemetery Road	E2									
On-Peak .034684			2,605	644,409	13,598	22,351	125	2,373	1,694	50,513
Off-Peak .027118				382,476		10,372				
East Pine Knot	E2									
On-Peak .034684			1,763	532,663	9,203	18,475	125	2,855	1,388	40,417
Off-Peak .027118				308,677		8,371				
McCreary Federal Prison	C									
Total Regular			2,300	1,516,248	12,397	41,431	125	2,855	2,502	56,330
			4,063	2,357,588	21,600	68,277			3,890	96,747
East Somerset	E2									
On-Peak .034684			6,618	1,744,733	34,546	60,514	125	2,855	4,724	133,089
Off-Peak .027118				1,118,261		30,325				
Floyd	E2									
On-Peak .034684			6,204	1,620,709	32,385	56,213	125	2,855	4,319	122,924
Off-Peak .027118				996,633		27,027				
Jamestown	E2									
On-Peak .034684			4,726	1,134,595	24,670	39,352	125	2,855	3,032	89,095
Off-Peak .027118				702,890		19,061				
Monticello	E2									
On-Peak .034684			12,247	3,052,715	63,929	105,880	125	4,605	8,322	236,856
Off-Peak .027118				1,991,121		53,995				
Wal-Mart Stores East	B	*								
Total Regular			800	414,902	4,312	11,337	125	4,605	685	16,334
			13,047	5,458,738	68,241	171,212			9,007	253,190

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Mt Olive	E2									
On-Peak .034684			4,268	1,097,461	22,279	38,064	125	2,855	2,946	84,922
Off-Peak .027118				687,861		18,653				
Mt Victory	E2									
On-Peak .034684			726	250,268	3,790	8,680	125	2,373	664	19,754
Off-Peak .027118				152,008		4,122				
Nancy	E2									
On-Peak .034684			7,091	1,739,009	37,015	60,316	125	2,855	4,669	134,559
Off-Peak .027118				1,090,738		29,579				
Nelson Valley	E2									
On-Peak .034684			3,878	951,706	20,243	33,009	125	2,855	2,495	73,927
Off-Peak .027118				560,516		15,200				
.96 Power Factor Waived										
Norwood	E2									
On-Peak .034684			6,517	1,658,224	34,019	57,514	125	2,855	4,529	128,513
Off-Peak .027118				1,086,767		29,471				
Eagle Hardwood	B		1,380	742,764	7,512	20,296			1,226	29,034
Total Regular			7,897	3,487,755	41,531	107,281	125	2,855	5,755	157,547
Oak Hill	E2									
On-Peak .034684			3,779	957,781	19,726	33,220	125	2,855	2,520	73,882
Off-Peak .027118				569,225		15,436				
Pine Knot	E2									
On-Peak .034684			5,172	1,512,327	26,998	52,454	125	2,855	4,042	111,894
Off-Peak .027118				937,381		25,420				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Russell Springs	E2									
On-Peak .034684			10,979	2,959,419	57,310	102,644	125	4,605	7,925	222,608
Off-Peak .027118				1,843,765		49,999				
Jamestown Sewage Plt	E3									
On-Peak .034684			318	123,981		4,300			412	8,773
Off-Peak .027118				125,494		3,403				
Interruptible:										
Discount: 318 kw @ \$2.070					658					
Total Regular			11,297	5,052,659	57,968	160,346	125	4,605	8,337	231,381
Salem	E2									
On-Peak .034684			7,800	1,962,290	40,716	68,060	125	2,855	5,302	150,990
Off-Peak .027118				1,251,279		33,932				
Superior Battery	B	*	1,450	839,500	7,816	22,939			1,385	32,140
Total Regular			9,250	4,053,069	48,532	124,931	125	2,855	6,687	183,130
Sewellton	E2									
On-Peak .034684			4,343	1,126,120	22,670	39,058	125	2,855	3,093	88,096
Off-Peak .027118				748,388		20,295				
Shopville	E2									
On-Peak .034684			4,485	1,346,530	23,412	46,703	125	2,855	3,643	100,089
Off-Peak .027118				861,079		23,351				
Somerset Food Service	B	*	525	310,446	2,830	8,483			512	11,825
Total Regular			5,010	2,518,055	26,242	78,537	125	2,855	4,155	111,914

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Slat	E2									
On-Peak .034684			8,692	2,238,929	45,372	77,655	125	4,605	6,173	174,663
Off-Peak .027118				1,502,060		40,733				
Snow	E2									
On-Peak .034684			3,413	855,774	17,816	29,682	125	2,855	2,300	67,366
Off-Peak .027118				537,945		14,588				
Cagle's	C	Jul **	7,085	4,156,170	38,188	113,567			6,858	158,613
Total Regular			10,498	5,549,889	56,004	157,837	125	2,855	9,158	225,979
Somerset	E2									
On-Peak .034684			7,240	1,940,600	37,793	67,308	125	2,855	5,210	146,294
Off-Peak .027118				1,217,025		33,003				
South Albany	E2									
On-Peak .034684			8,214	2,260,943	42,877	78,419	125	2,855	5,947	166,654
Off-Peak .027118				1,343,409		36,431				
South Floyd	E2									
On-Peak .034684			6,713	1,664,976	35,042	57,748	125	2,855	4,377	126,931
Off-Peak .027118				987,668		26,784				
South Oakhill	E2									
On-Peak .034684			6,540	1,663,858	34,139	57,709	125	2,855	4,242	123,667
Off-Peak .027118				907,050		24,597				
West Somerset	E2									
On-Peak .034684			6,329	1,587,521	33,037	55,062	125	2,855	4,178	120,868
Off-Peak .027118				944,438		25,611				

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
Whitley City	E2									
On-Peak .034684			7,615	2,113,713	39,750	73,312	125	2,855	5,724	158,521
Off-Peak .027118				1,355,386		36,755				
Wiborg	E2									
On-Peak .034684			5,357	1,238,487	27,964	42,956	125	2,855	3,253	97,027
Off-Peak .027118				732,879		19,874				
Windsor	E2									
On-Peak .034684			3,948	1,019,251	20,609	35,352	125	2,855	2,753	79,303
Off-Peak .027118				649,342		17,609				
Zollicofer	E2									
On-Peak .034684			2,863	714,513	14,945	24,782	125	2,373	1,883	55,682
Off-Peak .027118				426,790		11,574				
Zula	E2									
On-Peak .034684			8,005	2,256,782	41,786	78,274	125	2,855	6,279	171,314
Off-Peak .027118				1,548,615		41,995				

EAST KENTUCKY POWER COOPERATIVE INC.

Invoice 07/07/05

SOUTH KENTUCKY RECC
 P O BOX 910
 SOMERSET KY 42502-0910

P.O. Box 707 Winchester, Kentucky 40391

Wholesale Power Invoice
 Substation Detail Charges
 June 2005

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Total Charges
CO-OP Totals			212,539	93,875,559	1,105,522	2,929,610	4,125	96,914	154,897	4,291,068
									(Adjustments)	269
Green Power				13,000						309

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
 Questions Regarding this invoice should be directed to Laura Wilson (859) 745-9752 or ext 752.

CO-OP Amount Due \$4,291,646

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391

Invoice 08/02/05

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Wholesale Power Invoice
Substation Detail Charges
July 2005

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
Albany	E2										
On-Peak .034684			8,669	2,527,243	45,252	87,655	125	2,855	21,214	11,871	217,604
Off-Peak .027118				1,793,330		48,632					
Asahi	E2										
On-Peak .034684			602	191,455	3,142	6,640	125		1,808	953	17,463
Off-Peak .027118				176,817		4,795					
Toyotetsu	C	Mar **	3,460	1,828,720	18,649	49,915			8,969	4,474	82,007
Total Regular			4,062	2,194,992	21,791	61,350	125		10,777		99,470
Bronston	E2										
On-Peak .034684			12,429	3,523,245	64,879	122,200	125	4,605	28,067	16,118	295,465
Off-Peak .027118				2,193,048		59,471					
Cabin Hollow	E2										
On-Peak .034684			4,429	1,162,479	23,119	40,319	125	2,855	9,565	5,613	102,899
Off-Peak .027118				785,562		21,303					
Armstrong Flooring	B		2,517	1,603,739	18,225	43,822			7,874	4,034	73,955
Total Regular			6,946	3,551,780	41,344	105,444	125	2,855	17,439		176,854
Cemetery Road	E2										
On-Peak .034684			2,825	741,649	14,747	25,723	125	2,373	5,844	3,518	64,493
Off-Peak .027118				448,509		12,163					
East Pine Knot	E2										
On-Peak .034684			2,431	622,769	12,690	21,600	125	2,855	4,861	3,006	55,096
Off-Peak .027118				367,258		9,959					

SOUTH KENTUCKY RECC
P O BOX 910
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EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
July 2005

Invoice 08/02/05

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
McCreary Federal Prison	C		2,436	1,631,289	13,130	44,575			8,010	3,792	69,507
Total Regular			4,867	2,621,316	25,820	76,134	125	2,855	12,871		124,603
East Somerset	E2										
On-Peak .034684			7,010	1,936,914	36,592	67,180	125	2,855	15,708	9,041	165,729
Off-Peak .027118				1,262,193		34,228					
Floyd	E2										
On-Peak .034684			6,523	1,837,108	34,050	63,718	125	2,855	14,643	8,450	154,896
Off-Peak .027118				1,145,180		31,055					
Jamestown	E2										
On-Peak .034684			4,694	1,374,680	24,503	47,679	125	2,855	11,080	6,356	116,517
Off-Peak .027118				882,037		23,919					
Monticello	E2										
On-Peak .034684			12,158	3,506,380	63,465	121,615	125	4,605	28,621	16,238	297,660
Off-Peak .027118				2,322,834		62,991					
Wal-Mart Stores East	B	*	800	444,319	4,312	12,141			2,182	1,075	19,710
Total Regular			12,958	6,273,533	67,777	196,747	125	4,605	30,803		317,370
Mt Olive	E2										
On-Peak .034684			4,614	1,206,993	24,085	41,863	125	2,855	9,662	5,725	104,946
Off-Peak .027118				760,770		20,631					
Mt Victory	E2										
On-Peak .034684			1,159	301,344	6,050	10,452	125	2,373	2,365	1,515	27,767
Off-Peak .027118				180,226		4,887					

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
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Substation Detail Charges
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SOUTH KENTUCKY RECC
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
Nancy	E2										
On-Peak .034684			7,459	2,049,457	38,936	71,083	125	2,855	16,497	9,522	174,556
Off-Peak .027118				1,310,509		35,538					
Nelson Valley	E2										
On-Peak .034684			4,249	1,085,707	22,180	37,657	125	2,855	8,546	5,142	94,264
Off-Peak .027118				654,865		17,759					
Norwood	E2										
On-Peak .034684			6,646	1,747,330	34,692	60,604	125	2,855	14,285	8,313	152,388
Off-Peak .027118				1,162,090		31,514					
Eagle Hardwood	B		1,446	697,116	8,028	19,049			3,423	1,760	32,260
Total Regular			8,092	3,606,536	42,720	111,167	125	2,855	17,708		184,648
Oak Hill	E2										
On-Peak .034684			4,303	1,087,753	22,462	37,728	125	2,855	8,638	5,194	95,210
Off-Peak .027118				671,443		18,208					
Pine Knot	E2										
On-Peak .034684			6,169	1,703,723	32,202	59,092	125	2,855	13,626	7,902	144,859
Off-Peak .027118				1,071,504		29,057					
Russell Springs	E2										
On-Peak .034684			12,002	3,417,548	62,650	118,534	125	4,605	27,667	15,793	289,504
Off-Peak .027118				2,217,338		60,130					
Salem	E2										
On-Peak .034684			8,191	2,254,230	42,757	78,186	125	2,855	18,102	10,436	191,309
Off-Peak .027118				1,432,538		38,848					

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
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Substation Detail Charges
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SOUTH KENTUCKY RECC
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
Superior Battery	B	*	1,450	627,290	7,816	17,141			3,080	1,618	29,655
Total Regular			9,641	4,314,058	50,573	134,175	125	2,855	21,182		220,964
Sewellton	E2										
On-Peak .034684			4,533	1,335,688	23,662	46,327	125	2,855	11,012	6,265	114,844
Off-Peak .027118				907,068		24,598					
Shopville	E2										
On-Peak .034684			4,960	1,433,289	25,891	49,712	125	2,855	11,439	6,597	120,930
Off-Peak .027118				896,496		24,311					
Somerset Food Service	B		541	336,073	2,955	9,183			1,650	796	14,584
Total Regular			5,501	2,665,858	28,846	83,206	125	2,855	13,089		135,514
Slat	E2										
On-Peak .034684			8,928	2,614,144	46,604	90,669	125	4,605	21,504	12,197	223,578
Off-Peak .027118				1,765,388		47,874					
Snow	E2										
On-Peak .034684			3,538	1,004,708	18,468	34,847	125	2,855	8,148	4,743	86,943
Off-Peak .027118				654,823		17,757					
Cagle's	C		7,068	4,388,961	38,097	119,928			21,550	10,361	189,936
Total Regular			10,606	6,048,492	56,565	172,532	125	2,855	29,698		276,879
Somerset	E2										
On-Peak .034684			7,387	2,092,537	38,560	72,578	125	2,855	16,984	9,703	177,861
Off-Peak .027118				1,366,466		37,056					

EAST KENTUCKY POWER COOPERATIVE INC.

Invoice Date 08/02/05

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Wholesale Power Invoice
Substation Detail Charges
July 2005

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
South Albany	E2										
On-Peak .034684			9,135	2,572,809	47,685	89,235	125	2,855	20,415	11,730	215,029
Off-Peak .027118				1,585,061		42,984					
South Floyd	E2										
On-Peak .034684			7,340	1,893,026	38,315	65,658	125	2,855	14,941	8,833	161,910
Off-Peak .027118				1,149,883		31,183					
South Oakhill	E2										
On-Peak .034684			7,227	1,875,787	37,725	65,060	125	2,855	14,476	8,616	157,939
Off-Peak .027118				1,072,420		29,082					
West Somerset	E2										
On-Peak .034684			6,735	1,833,556	35,157	63,595	125	2,855	14,646	8,513	156,059
Off-Peak .027118				1,149,335		31,168					
Whitley City	E2										
On-Peak .034684			8,444	2,369,880	44,078	82,197	125	2,855	19,306	11,016	201,940
Off-Peak .027118				1,562,170		42,363					
Wiborg	E2										
On-Peak .034684			5,553	1,456,696	28,987	50,524	125	2,855	11,554	6,629	125,186
Off-Peak .027118				896,534		24,312					
Windsor	E2										
On-Peak .034684			4,307	1,154,022	22,483	40,026	125	2,855	9,329	5,484	100,532
Off-Peak .027118				746,000		20,230					

EAST KENTUCKY POWER COOPERATIVE INC.

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P.O. Box 707 Winchester, Kentucky 40391

Wholesale Power Invoice

Substation Detail Charges

July 2005

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
Zollicofer	E2										
On-Peak .034684			3,070	843,556	16,025	29,258	125	2,373	6,679	3,951	72,422
Off-Peak .027118				516,671		14,011					
Zula	E2										
On-Peak .034684			8,778	2,422,212	45,821	84,012	125	2,855	20,389	11,547	211,672
Off-Peak .027118				1,730,325		46,923					

SOUTH KENTUCKY RECC
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EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
July 2005

Invoice 08/02/05

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
CO-OP Totals			226,215	105,572,115	1,189,126	3,297,920	4,125	96,914	518,359	294,640	5,401,084
Green Power				21,700							515

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
Questions Regarding this invoice should be directed to Laura Wilson (859) 745-9752 or ext 752.

CO-OP Amount Due \$5,401,599

EAST KENTUCKY POWER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
August 2005

Invoice 09/02/05

SOUTH KENTUCKY RECC
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
Albany	E2										
On-Peak .034684			8,081	2,676,172	42,183	92,820	125	2,855	24,652	12,138	225,091
Off-Peak .027118				1,855,509		50,318					
Asahi	E2										
On-Peak .034684			418	216,055	2,182	7,494	125		2,210	979	18,148
Off-Peak .027118				190,211		5,158					
Toyotetsu	C		3,466	2,133,700	18,682	58,303			11,607	5,050	93,642
Total Regular			3,884	2,539,966	20,864	70,955	125		13,817	6,029	111,790
Bronston	E2										
On-Peak .034684			12,243	3,458,779	63,908	119,964	125	4,605	30,215	15,712	291,353
Off-Peak .027118				2,095,428		56,824					
Cabin Hollow	E2										
On-Peak .034684			3,792	1,225,148	19,794	42,493	125	2,855	11,075	5,605	103,930
Off-Peak .027118				810,638		21,983					
Armstrong Flooring	B		2,650	1,713,193	19,265	46,813			9,320	4,298	79,696
Total Regular			6,442	3,748,979	39,059	111,289	125	2,855	20,395	9,903	183,626
Cemetery Road	E2										
On-Peak .034684			2,557	746,550	13,348	25,893	125	2,373	6,471	3,433	63,653
Off-Peak .027118				442,887		12,010					
East Pine Knot	E2										
On-Peak .034684			2,271	635,523	11,855	22,042	125	2,855	5,423	2,970	55,069
Off-Peak .027118				361,363		9,799					

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
McCreary Federal Prison	C	Jul **	2,436	1,621,577	13,130	44,310			8,821	3,777	70,038
Total Regular			4,707	2,618,463	24,985	76,151	125	2,855	14,244	6,747	125,107
East Somerset	E2										
On-Peak .034684			7,217	1,989,781	37,673	69,014	125	2,855	17,651	9,197	170,544
Off-Peak .027118				1,254,832		34,029					
Floyd	E2										
On-Peak .034684			6,437	1,931,362	33,601	66,987	125	2,855	16,937	8,696	161,259
Off-Peak .027118				1,182,149		32,058					
Jamestown	E2										
On-Peak .034684			4,861	1,330,832	25,374	46,159	125	2,855	11,814	6,220	115,349
Off-Peak .027118				840,851		22,802					
Monticello	E2										
On-Peak .034684			11,600	3,504,144	60,552	121,538	125	4,605	31,508	15,981	296,347
Off-Peak .027118				2,287,712		62,038					
Wal-Mart Stores East	B	*	800	430,655	4,312	11,768			2,343	1,050	19,473
Total Regular			12,400	6,222,511	64,864	195,344	125	4,605	33,851	17,031	315,820
Mt Olive	E2										
On-Peak .034684			4,389	1,278,693	22,911	44,350	125	2,855	11,356	5,901	109,430
Off-Peak .027118				808,775		21,932					
Mt Victory	E2										
On-Peak .034684			1,092	304,293	5,700	10,554	125	2,373	2,626	1,494	27,711
Off-Peak .027118				178,442		4,839					

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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
Nancy	E2										
On-Peak .034684			7,252	2,032,762	37,855	70,504	125	2,855	17,977	9,337	173,141
Off-Peak .027118				1,271,772		34,488					
Nelson Valley	E2										
On-Peak .034684			3,946	1,119,535	20,598	38,830	125	2,855	9,639	5,115	94,850
Off-Peak .027118				652,278		17,688					
Norwood	E2										
On-Peak .034684			5,672	1,834,772	29,608	63,637	125	2,855	16,473	8,268	153,329
Off-Peak .027118				1,193,431		32,363					
Eagle Hardwood	B	*	1,350	764,187	7,277	20,881			4,157	1,842	34,157
Total Regular			7,022	3,792,390	36,885	116,881	125	2,855	20,630	10,110	187,486
Oak Hill	E2										
On-Peak .034684			3,997	1,124,391	20,864	38,998	125	2,855	9,771	5,177	96,007
Off-Peak .027118				671,761		18,217					
Pine Knot	E2										
On-Peak .034684			5,731	1,771,939	29,916	61,458	125	2,855	15,548	7,943	147,300
Off-Peak .027118				1,086,195		29,455					
Russell Springs	E2										
On-Peak .034684			11,464	3,516,342	59,842	121,961	125	4,605	31,316	15,880	294,479
Off-Peak .027118				2,240,201		60,750					
Salem	E2										
On-Peak .034684			8,150	2,305,620	42,543	79,968	125	2,855	20,435	10,560	195,830
Off-Peak .027118				1,450,855		39,344					

SOUTH KENTUCKY RECC
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Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
Superior Battery	B	*	1,450	845,346	7,816	23,099			4,599	2,024	37,538
Total Regular			9,600	4,601,821	50,359	142,411	125	2,855	25,034	12,584	233,368
Sewellton	E2										
On-Peak .034684			4,228	1,319,808	22,070	45,776	125	2,855	11,944	6,072	112,590
Off-Peak .027118				875,723		23,748					
Shopville	E2										
On-Peak .034684			5,573	1,521,323	29,091	52,766	125	2,855	13,293	7,019	130,160
Off-Peak .027118				922,287		25,011					
Somerset Food Service	B	*	525	326,613	2,830	8,925			1,777	771	14,303
Total Regular			6,098	2,770,223	31,921	86,702	125	2,855	15,070	7,790	144,463
Slat	E2										
On-Peak .034684			8,703	2,603,972	45,430	90,316	125	4,605	23,393	11,962	221,828
Off-Peak .027118				1,696,190		45,997					
Snow	E2										
On-Peak .034684			3,473	997,786	18,129	34,607	125	2,855	8,846	4,651	86,250
Off-Peak .027118				628,250		17,037					
Cagle's	C		7,776	4,575,322	41,913	125,021			24,890	10,934	202,758
Total Regular			11,249	6,201,358	60,042	176,665	125	2,855	33,736	15,585	289,008
Somerset	E2										
On-Peak .034684			7,124	2,226,002	37,187	77,207	125	2,855	19,860	10,024	185,892
Off-Peak .027118				1,424,670		38,634					

EAST KENTUCKY POWER COOPERATIVE INC.
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SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
South Albany	E2										
On-Peak .034684			8,329	2,554,168	43,477	88,589	125	2,855	22,166	11,311	209,754
Off-Peak .027118				1,520,433		41,231					
South Floyd	E2										
On-Peak .034684			6,787	1,941,597	35,428	67,342	125	2,855	16,777	8,750	162,256
Off-Peak .027118				1,142,393		30,979					
South Oakhill	E2										
On-Peak .034684			7,042	1,937,699	36,759	67,207	125	2,855	16,411	8,699	161,316
Off-Peak .027118				1,079,004		29,260					
West Somerset	E2										
On-Peak .034684			6,869	1,902,782	35,856	65,996	125	2,855	16,647	8,713	161,578
Off-Peak .027118				1,157,381		31,386					
Whitley City	E2										
On-Peak .034684			8,122	2,532,839	42,397	87,849	125	2,855	22,725	11,431	211,980
Off-Peak .027118				1,644,604		44,598					
Wiborg	E2										
On-Peak .034684			5,422	1,453,434	28,303	50,411	125	2,855	12,581	6,702	124,278
Off-Peak .027118				859,238		23,301					
Windsor	E2										
On-Peak .034684			4,095	1,189,745	21,376	41,265	125	2,855	10,587	5,513	102,231
Off-Peak .027118				756,335		20,510					

EAST KENTUCKY POWER COOPERATIVE INC.

Invoice 09/02/05

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

P.O. Box 707 Winchester, Kentucky 40391

Wholesale Power Invoice
Substation Detail Charges
August 2005

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
Zollicofer	E2										
On-Peak .034684			2,974	835,060	15,524	28,963	125	2,373	7,289	3,874	71,839
Off-Peak .027118				504,857		13,691					
Zula	E2										
On-Peak .034684			8,191	2,424,196	42,757	84,081	125	2,855	22,297	11,259	208,785
Off-Peak .027118				1,674,580		45,411					

SOUTH KENTUCKY RECC
P O BOX 910
SOMERSET KY 42502-0910

EAST KENTUCKY FARMER COOPERATIVE INC.
P.O. Box 707 Winchester, Kentucky 40391
Wholesale Power Invoice
Substation Detail Charges
August 2005

Invoice # 09/02/05

Substation	Rate Sch	Billing Notes	Billing Demand	KWH	Demand Charge	Energy Charge	Metering Point	Sub/Wheeling Charge	Fuel Adjustment	Surcharge	Total Charges
CO-OP Totals			218,555	107,614,932	1,149,316	3,363,048	4,125	96,914	585,427	296,332	5,495,162
Green Power				21,700							515

* Consumer billed from a contract minimum

** Consumer billed from a prior demand

Normally due in usable funds by the 21st of the month, subject to the provisions in EKPC Board Policy No. 204, related to weekends and holidays.
Questions Regarding this invoice should be directed to Laura Wilson (859) 745-9752 or ext 752.

CO-OP Amount Due \$5,495,677