

EAST KENTUCKY UTILITIES, INC.

Case 2005-00439

ETW/ATP

001

2005

NOV 2 2005

OFFICE

FACSIMILE TRANSMITTAL SHEET

TO: Ms. Beth O'Donnell	FROM: Robert Oxford
COMPANY: Public Service Commission	DATE: 10/26/05
FAX NUMBER: 502-564-3460	TOTAL NO OF PAGES INCLUDING COVER: 5
PHONE NUMEER.	SENDER'S PHONE NUMEER: (303) 422-3400
RE: Gas Cost Recovery, East Kentucky Utilities, Inc.	YOUR REFERENCE NUMEER:

URGENT
 FOR REVIEW
 PLEASE COMMENT
 PLEASE REPLY
 PLEASE RECYCLE

NOTES/COMMENTS:

FOR ENTIRE AREA SERVED
Community, Town or City

P.S.C. KY. NO. _____

97th _____ SHEET NO. 1

CANCELLING P.S.C.KY. NO. _____

96th _____ SHEET NO. 1

EAST KENTUCKY UTILITIES, INC

(Name of Utility)

RATES AND CHARGES

RATE SCHEDULE: APPLICABLE IN ALL TERRITORY SERVED BY COMPANY .

AVAILABILITY OF SERVICE: FOR ALL RESIDENTIAL AND COMMERCIAL PURPOSES .

<u>RATES : Monthly</u>	<u>Base Rate</u>	<u>Gas Cost Recovery Rate</u>	<u>Total Rate</u>
First Mcf	\$10.00	\$17.6082	\$27.6082
All Over 1 Mcf	\$ 5.2553	\$17.6082	\$22.8635
 <u>Minimum Bill</u>	 \$27.6082		

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE November 1, 2005
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE PRESIDENT

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2005-00335 RATED _____

EAST KENTUCKY UTILITIES, 1° C.
Cost of Gas Purchases Based on Wholesale Rates
Effective November 1, 2005

Gas Cost Effective
November 1, 2005

	<u>1/1-12/31/2004</u>			
	<u>MCF</u>	<u>DTH</u>		
Southeastern Gas Co.	204		3.50 Per MCF	\$ 714.00
Equitable Energy LLC	<u>70,072</u>	89,472	13.39 Per DTH *	1,198,030.08
TOTAL	<u><u>70,276</u></u>			<u>\$ 1,198,744.08</u>

Gas Cost Effective
August 1, 2005

	<u>1/1-12/31/2004</u>			
	<u>MCF</u>	<u>DTH</u>		
Southeastern Gas Co.	204		3.50 Per MCF	\$ 714.00
Equitable Energy LLC	<u>70,072</u>	89,472	10.80 Per DTH *	967,297.60
TOTAL	<u><u>70,276</u></u>			<u>\$ 967,011.60</u>

INCREASE GAS COSTS \$ 231,732.48

Plus Allowable
Line Loss 4.7072% 10,908.11

2004 MCF PURCHASED 70,276 **GAS COST INCREASE** \$ 242,640.59

2004 MCF SOLD 66,968

ACTUAL LINE LOSS 3,308 **LINE LOSS PERCENTAGE** 4.7072%

Total Increase Per MCF \$ 3.4527

*DTH to MCF Conversions provided by Equitable monthly

Bid Week Prices

Mo./Yr	Columbia Appalach Pooled (\$/Dth)	Henry Hub (\$/Dth)	Basis Differential (\$/Dth)
Jan-04	6.40	6.16	0.24
Feb-04	6.21	5.76	0.45
Mar-04	5.38	5.15	0.23
Apr-04	5.64	5.37	0.27
May-04	6.19	5.94	0.25
Jun-04	6.90		
Jul-04	6.42		
Aug-04	6.28		
Sep-04	5.34		
Oct-04	6.05	5.81	0.24
Nov-04	7.90	7.67	0.23
Dec-04	8.25	7.81	0.44
Jan-05			
Feb-05	6.56	6.29	0.27
Mar-05	6.58	6.30	0.28
Apr-05	7.68	7.33	0.35
May-05	7.10	6.80	0.30
Jun-05	6.44	6.14	0.30
Jul-05	7.28	6.93	0.30
Aug-05	7.94	7.65	0.29
Sep-05	11.78	11.06	0.72
Oct-05			
Nov-05			
Dec-05			

			Est. Basis Diff		
11/05 Futures	10/24/05 close	=	\$13.004/Dth +	0.30	= \$13.304/Dth
12/05 Futures		=	\$13.177/Dth +	0.30	= \$13.477/Dth
			2 Month Avg. Price Est.	=	\$13.39/Dth