

Well Listing

- 22878 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
THORPE, R L #2 Depth: 1506 Bond: BS3399
Hopkins County Topo: SAINT CHARLES Carter Coord: 19 I 23 1670FNL 2280FEL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS, TRANS FROM TARTAN OIL CO
8/25/72
- 24124 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
MASON-SALMON UNIT #1 Depth: 1819 Bond: BS3399
Hopkins County Topo: SAINT CHARLES Carter Coord: 19 I 23 300FNL 470FEL
GAS WELL, ALL RECORDS ON FILE, TRANS FROM TARTAN OIL CO 10-28-71
- 24668 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
SLATON, JOHN HEIRS #1 Depth: 2090 Bond: BS3399
Hopkins County Topo: NORTONVILLE Carter Coord: 11 I 25 1325FNL 1670FEL
GAS WELL, ALL RECORDS ON FILE, TRANS FROM STANLEY LAMBERT 6-28-71
- 25099 Type: GS Status: AI Op: ORBIT GAS CO (3399)
ALLEN, TISHIE HEIRS #1 Depth: 2100 Bond: BS3399
Hopkins County Topo: NORTONVILLE Carter Coord: 6 I 26 75FSL 2270FEL
GS WELL, ALL RECORDS ON FILE, TRANS FROM STANLEY LAMBERT 10-18-71
- 25116 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
KIRKPATRICK-JONES-ROGERS #6 Depth: 362 Bond: BS3399
Muhlenberg County Topo: CENTRAL CITY EAST Carter Coord: 22 J 30 1740FNL
205FWL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS
- 25334 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
SHACKLETTE, J O #1 Depth: 1690 Bond: BS3399
McLean County Topo: SACRAMENTO Carter Coord: 22 L 27 1700FSL 1435FEL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS
- 26464 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
CHANEY, J R MRS #1 Depth: 1360 Bond: BS3399
Muhlenberg County Topo: GRAHAM Carter Coord: 10 I 27 250FSL 2400FEL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS

Well Listing

27483 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
ASHLAND-LAFITTE #1 Depth: 727 Bond: BS3399
McLean County Topo: GLENVILLE Carter Coord: 16 M 28 915FSL 2010FEL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS

27484 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
ASHLAND-GATTON UNIT #1 Depth: 763 Bond: BS3399
McLean County Topo: GLENVILLE Carter Coord: 25 M 28 285FNL 1900FWL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS

27606 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
PUTTY, W H ETAL #1 Depth: 1200 Bond: BS3399
Christian County Topo: HALEYS MILL Carter Coord: 20 H 26 1560FNL 1150FEL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS

29217 Type: OIL Status: PA Op: ORBIT GAS CO (3399)
SHIVELY, J C #1-A Depth: 1751 Bond: BS3399
Daviness County Topo: WHITESVILLE Carter Coord: 9 O 32 2800FSL 1680FEL
D&A WELL, ALL RECORDS ON FILE, NO VIOLATIONS

60324 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
MERCER-MOORE #1 Depth: 1431 Bond: BS3399
Muhlenberg County Topo: GRAHAM Carter Coord: 1 I 26 1560FSL 950FWL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS

64312 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
COOK, ARCHIE #1 Depth: 1773 Bond: BS3399
Hopkins County Topo: DALTON Carter Coord: 19 J 21 610FNL 20FWL
GAS WELL, ALL RECORDS ON FILE, TRANS FROM N W SHIARELLA JR 8-21-89

73813 Type: GAS Status: PA Op: ORBIT GAS CO (3399)
COOK ET AL #1 Depth: 1635 Bond: BS3399
Hopkins County Topo: DALTON Carter Coord: 12 J 21 425FSL 1278FWL
D&A WELL, ALL RECORDS ON FILE, NO VIOLATIONS

74276 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
STEVENS, J R JR #4A Depth: 1258 Bond: BS3399
Hopkins County Topo: SAINT CHARLES Carter Coord: 9 I 23 795FSL 1660FEL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS

Well Listing

- 7545 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
ALLEN, TISHIE & KENNETH #1 Depth: 1412 Bond: BS3399
Hopkins County Topo: NORTONVILLE Carter Coord: 6 I 26 680FSL 280FEL
GAS WELL, ALL RECORDS ON FILE, TRANS FROM TARTAN OIL CO 6-1-70
- 76174 Type: DRY Status: PA Op: ORBIT GAS CO (3399)
SALMAN HEIRS #3 Depth: 1428 Bond: BS3399
Hopkins County Topo: SAINT CHARLES Carter Coord: 19 I 23 2000FNL 1520FWL
D&A WELL, ALL RECORDS ON FILE, NO VIOLATIONS
- 76212 Type: EXP Status: EXP Op: ORBIT GAS CO (3399)
PEYTON, BILLY, P & L RAILWAY COMM #1 Bond: BS3399
Hopkins County Topo: COILTOWN Carter Coord: 14 J 22 3572FSL 1688FEL
EXPIRED WELL
- 7650 Type: OIL Status: PR Op: ORBIT GAS CO (3399)
MARTIN #1 Depth: 1740 Bond: BS3399
Muhlenberg County Topo: GRAHAM Carter Coord: 10 I 27 1520FNL 1350FEL
OIL WELL, ALL RECORDS ON FILE, TRANS FROM E F MARON, INC 6-9-70
- 76969 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
COMMERCIAL BANK OF DAWSON SPRINGS #1 Depth: 2122 Bond: BS3399
Hopkins County Topo: SAINT CHARLES Carter Coord: 10 I 23 2250FSL 1450FEL
GAS WELL, ALL RECORDS ON FILE, TRANS FROM JOSEPH L NALLY 2-27-90
- 77056 Type: DRY Status: PA Op: ORBIT GAS CO (3399)
OATES UNIT #2 Depth: 1412 Bond: BS3399
Muhlenberg County Topo: GRAHAM Carter Coord: 1 I 26 900FNL 2330FEL
D&A WELL, ALL RECORDS ON FILE, NO VIOLATIONS
- 7781 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
WEST KY COAL #1 Depth: 1434 Bond: BS3399
Hopkins County Topo: GRAHAM Carter Coord: 8 I 26 940FNL 1825FEL
GAS WELL, ALL RECORDS ON FILE, TRANS FROM CREEK OIL CO 1-15-75
- 7817 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
STEARMAN, CARL (SURFACE) #1 Depth: 1439 Bond: BS3399
Hopkins County Topo: NORTONVILLE Carter Coord: 15 I 26 250FNL 820FWL
GAS WELL, ALL RECORDS ON FILE, TRANS FROM TARTAN OIL CO 6-1-70

Well Listing

81242 Type: DRY Status: PA Op: ORBIT GAS CO (3399)
UTLEY-HOWARD COMM #1 Depth: 2600 Bond: BS3399
Hopkins County Topo: MADISONVILLE WEST Carter Coord: 7 J 24 1600FNL 1500FEL
D&A WELL, ALL RECORDS ON FILE, NO VIOLATIONS

9459 Type: GAS Status: PR Op: ORBIT GAS CO (3399)
STEVENS JR, J R #1 Depth: 2185 Bond: BS3399
Hopkins County Topo: SAINT CHARLES Carter Coord: 9 I 23 2350FSL 0FEL
GAS WELL, ALL RECORDS ON FILE, TRANS FROM TARTAN OIL CO 6-1-70

Case No. 2005-00427

Response to First Data Request of Commission Staff
to Orbit Gas Company and Orbit Gas Transmission, Inc.

Item 5

Person Responsible for Responding: Benjamin C. Cubbage, Jr.

Request: State whether Orbit Gas is transferring assets to Orbit Transmission that are not recorded on Orbit Gas's annual report filed with the Commission. If yes, list each asset and state its original cost and accumulated depreciation to date.

Response: The only asset known to Orbit Gas not recorded on its annual report filed with the Commission is a company named Black Diamond Coal Mining Company (Black Diamond). Black Diamond was acquired in 1969 by National Chemical Corporation, the predecessor in name to Orbit Gas. The charter to Black Diamond was administratively dissolved by the Secretary of State in the year 1992. There is no cost basis for this asset and there has been no depreciation taken. It is believed that Black Diamond may own some undeveloped minerals in the western Kentucky area but none is known at this time.

Case No. 2005-00427

Response to First Data Request of Commission Staff
to Orbit Gas Company and Orbit Gas Transmission, Inc.

Item 6

Person Responsible for Responding: Richard H. Straeter

Request: State whether Orbit Gas is retaining any of the assets recorded on its annual report. If yes, provide a list of each asset and state its original cost and accumulated depreciation.

Response: Orbit Gas intends to sell and Orbit Transmission intends to buy all of the Orbit Gas assets. None is to be retained by Orbit Gas.

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Response to First Data Request of Commission Staff
to Orbit Gas Company and Orbit Gas Transmission, Inc.

Item 7

Person Responsible for Responding: Jane W. Berrong

Request: State whether the White Plains Storage Field is recorded on Orbit Gas's annual report. If yes, provide the account number in which it is recorded. If no, provide the original cost and accumulated depreciation to date.

Response: Yes. Non-Utility Property - Account #121

Case No. 2005-00427

Response to First Data Request of Commission Staff
to Orbit Gas Company and Orbit Gas Transmission, Inc.

Item 8

Person Responsible for Responding: Jane W. Berrong

Request: Provide a detailed plant schedule for all assets transferring which shows original cost and accumulated depreciation to date.

Response: Attached in two pages is the detailed plant schedule for all assets of Orbit Gas reflecting original cost and accumulated depreciation to the end of the most recent fiscal year.

Book Asset Detail 1/01/04 - 12/31/04

Asset *	Property Description	Date In Service	Book Cost	Book Sec 179 Exp c	Book Sal Value	Book Prior Depreciation	Book Current Depreciation	Book End Depr	Book Net Book Value	Book Method	Book Period
Group: Field meas & reg sta equi											
5	Equipment	1/18/93	8,000.00	0.00	0.00	8,000.00	0.00	8,000.00	0.00	S/L	10.0
6	Greasegun	7/27/93	698.00	0.00	0.00	698.00	0.00	698.00	0.00	S/L	10.0
7	Gas meter	8/05/93	125.00	0.00	0.00	125.00	0.00	125.00	0.00	S/L	10.0
8	Equipment	8/05/93	238.00	0.00	0.00	238.00	0.00	238.00	0.00	S/L	10.0
9	Axial flow regulator	3/24/95	250.00	0.00	0.00	219.00	25.00	244.00	6.00	S/L	10.0
10	Odorator	3/29/96	1,815.52	0.00	0.00	1,409.46	181.55	1,591.01	224.51	S/L	10.0
11	Fisher controls equipment	12/02/98	2,813.00	0.00	0.00	1,428.30	281.30	1,709.60	1,103.40	S/L	10.0
12	Electronic meter	6/05/01	3,041.00	0.00	0.00	785.10	304.10	1,089.20	1,951.80	S/L	10.0
41	Gas flow meters	12/18/03	1,295.00	0.00	0.00	0.00	129.50	129.50	1,165.50	S/L	10.0
	Field meas & reg sta equi		18,275.52	0.00c	0.00	12,902.86	921.45	13,824.31	4,451.21		
Group: Field meas & reg station											
1	Original cost transferred	6/30/67	14,622.00	0.00	0.00	14,622.00	0.00	14,622.00	0.00	S/L	20.0
	Field meas & reg station		14,622.00	0.00c	0.00	14,622.00	0.00	14,622.00	0.00		
Group: Furniture & Fixtures											
15	Original cost transferred	6/30/67	100.00	0.00	0.00	100.00	0.00	100.00	0.00	S/L	10.0
16	Computer table	10/01/92	53.00	0.00	0.00	53.00	0.00	53.00	0.00	S/L	5.0
17	Computer	11/04/92	998.00	0.00	0.00	998.00	0.00	998.00	0.00	S/L	5.0
18	Water Cooler	9/24/93	289.00	0.00	0.00	289.00	0.00	289.00	0.00	S/L	10.0
19	Drafting Table	10/06/93	218.00	0.00	0.00	218.00	0.00	218.00	0.00	S/L	10.0
20	Deed Ploter	11/22/93	200.00	0.00	0.00	200.00	0.00	200.00	0.00	S/L	10.0
21	Monitor	6/07/94	225.00	0.00	0.00	225.00	0.00	225.00	0.00	S/L	5.0
22	Monitor	2/02/95	330.00	0.00	0.00	330.00	0.00	330.00	0.00	S/L	5.0
23	Phone	8/17/95	137.00	0.00	0.00	116.70	13.70	130.40	6.60	S/L	10.0
24	4 Mg memory	4/25/96	99.00	0.00	0.00	99.00	0.00	99.00	0.00	S/L	5.0
25	CD Rom - JH computer	4/25/96	300.00	0.00	0.00	300.00	0.00	300.00	0.00	S/L	5.0
26	Monitor	4/03/96	355.00	0.00	0.00	355.00	0.00	355.00	0.00	S/L	5.0
27	Phone	11/08/96	195.00	0.00	0.00	142.50	19.50	162.00	33.00	S/L	10.0
28	Xerox copier	4/15/97	5,088.00	0.00	0.00	3,435.80	508.80	3,944.60	1,143.40	S/L	10.0
29	Answering machine	1/15/98	47.00	0.00	0.00	47.00	0.00	47.00	0.00	S/L	5.0
30	Computer	4/15/98	2,250.81	0.00	0.00	2,250.81	0.00	2,250.81	0.00	S/L	5.0
31	Printer	9/05/00	195.00	0.00	0.00	130.00	39.00	169.00	26.00	S/L	5.0
32	Computer	2/18/00	1,422.00	0.00	0.00	1,089.40	284.40	1,373.80	48.20	S/L	5.0
33	Television	4/20/00	168.00	0.00	0.00	61.80	16.80	78.60	89.40	S/L	10.0
34	Dell Computer	6/28/02	1,164.94	0.00	0.00	349.99	232.99	582.98	581.96	S/L	5.0
42	Computer	11/04/03	1,222.18	0.00	0.00	40.74	244.44	285.18	937.00	S/L	5.0
	Furniture & Fixtures		15,056.93	0.00c	0.00	10,831.74	1,359.63	12,191.37	2,865.56		
Group: Gas Plant Acquisition Adj											
40	Acquisition Adjustment	4/01/92	254,843.00	0.00	0.00	199,629.33	16,989.53	216,618.86	38,224.14	Amort	15.0

Book Asset Detail 1/01/04 - 12/31/04

Asset *	Property Description	Date In Service	Book Cost	Book Sec 179 Exp c	Book Sal Value	Book Prior Depreciation	Book Current Depreciation	Book End Depr	Book Net Book Value	Book Method	Book Period
Group: Gas Plant Acquisition Adj (continued)											
	Gas Plant Acquisition Adj		254,843.00	0.00c	0.00	199,629.33	16,989.53	216,618.86	38,224.14		
Group: Mains											
14	Original cost transferred	6/30/67	1,380,667.45	0.00	0.00	1,304,609.85	21,876.53	1,326,486.38	54,181.07	S/L	
	Mains		1,380,667.45	0.00c	0.00	1,304,609.85	21,876.53	1,326,486.38	54,181.07		
Group: Other equipment											
13	Original cost transferred	6/30/67	92,081.00	0.00	0.00	92,081.00	0.00	92,081.00	0.00	S/L	10.0
	Other equipment		92,081.00	0.00c	0.00	92,081.00	0.00	92,081.00	0.00		
Group: Other land & land rights											
2	Land & land rights	1/01/92	3,614.00	0.00	0.00	0.00	0.00	0.00	3,614.00	Land	0.0
	Other land & land rights		3,614.00	0.00c	0.00	0.00	0.00	0.00	3,614.00		
Group: Pipelines											
3	Field lines	2/15/93	98,540.00	0.00	0.00	26,785.28	2,463.50	29,248.78	69,291.22	S/L	40.0
4	Field ines	12/31/94	927.00	0.00	0.00	207.18	23.18	230.36	696.64	S/L	40.0
	Pipelines		99,467.00	0.00c	0.00	26,992.46	2,486.68	29,479.14	69,987.86		
Group: Vehicles											
35	GMC Sonoma Ext-cab	4/04/95	10,752.00	0.00	0.00	10,752.00	0.00	10,752.00	0.00	S/L	5.0
37	2000 Nissan	6/09/00	11,498.60	0.00	0.00	8,241.72	2,299.72	10,541.44	957.16	S/L	5.0
38	2002 Silverado	1/01/02	17,000.00	0.00	0.00	6,800.00	3,400.00	10,200.00	6,800.00	S/L	5.0
39	S-10 Extended Cab	12/19/02	13,443.94	0.00	0.00	2,688.79	2,688.79	5,377.58	8,066.36	S/L	5.0
	Vehicles		52,694.54	0.00c	0.00	28,482.51	8,388.51	36,871.02	15,823.52		
	Grand Total		1,931,321.44	0.00c	0.00	1,690,151.75	52,022.33	1,742,174.08	189,147.36		

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Response to First Data Request of Commission Staff
to Orbit Gas Company and Orbit Gas Transmission, Inc.

Item 9

Person Responsible for Responding: Richard H. Straeter

Request: Provide the journal entries that Orbit Transmission proposes to make to record the transfer.

Response: Attached in two pages are the journal entries that Orbit Transmission proposes to make to record the transfer of assets.

Proposed Journal Entries

County	Description	Pipeline/Ft.	Pipeline/Miles	Machine & Equipment	Value
Christian	Compressor			VRG-155 340 Quincy	\$5,750
	4" Sargent Crofton Line	13,318	2.5		\$61,300
Hopkins	Compressors			1987 JGS-325 Ariel	\$11,500
				1985 JGP-2 Ariel	\$11,500
				Electric 340 Quincy	\$5,750
				Electric 325 Quincy - 7-1/2 horse.	\$5,750
				VRG-220 Single AOL	\$5,750
				Electric Singe ACL - 40 horse.	\$5,750
				VRG-330 Dual AOL	\$5,750
	Dehydration Units			(3) Lakota dehydration units	\$10,350
	Meters			(32) chart recorder meter	\$18,400
	Pipelines				
	(SDR7) 3" plastic - East	31,680	6		\$109,300
	Diamond transmission lines				
	2" gathering lines				
	Thorpe line	700	0.1		\$1,600
	Salmon 2	1300	0.2		\$3,000
	Reynolds & Vincent	19,000	3.6		\$43,700
	Rudd line				
	Allen 2 line				
	Cypress line	2,055	0.4		\$4,700
	Morris line	5,600	1.1		\$13,000
	C.A. Robinson line				
	Poe Hill	21,200	4		\$48,750
	Hanson	34,320	6.5		\$79,000
	4" gathering lines				
	Sisk School	6,000	1.1		\$27,600
	Carbondale line	42,000	8		\$193,000
	Sargent Crofton line	27,400	5.2		\$126,000
	6" gathering lines				
	Jobe Pipeline	46,000	8.7		\$317,500

Proposed Journal Entries

County	Description	Pipeline/Ft.	Pipeline/Miles	Machine & Equipment
Muhlenberg	2" Gathering lines			
	Robinson line	1,295	0.2	\$3,000
	Mercer Moore	6,860	1.3	\$16,000
	Ensign Bickford	15,000	2.8	\$34,500
	Dates	1,135	0.2	\$2,600
	4" Gathering lines			
	Jobe Pipeline	10,500	2	\$48,300
McLean	Dehydration Unit		(1) Lakota Unit	\$3,000
	2" Gathering lines			
	Bells Ferry to Sacramento	37,200	7	\$85,500
	4" Gathering line			
	Rumsey	18,500	3.5	\$85,000
	Pipeline & Pipeline Related Equipment:			\$1,392,600
	Vehicles:			\$23,000
	Tools & Miscellaneous Equipment:			\$10,000
	Office Equipment:			\$10,000
	Land & Building:			\$19,000
	Leasehold:			\$269,600
	TOTAL:			\$1,724,200

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Response to First Data Request of Commission Staff
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Item 10

Person Responsible for Responding: Richard H. Straeter

Request: Describe the corporate operating relationship, if any, between Continental Resources of Illinois, Inc., Trey Exploration, Inc., and Orbit Transmission subsequent to the sale of Orbit Gas to Orbit Transmission. Provide an organizational chart showing any affiliate relationships between the companies, if applicable.

Response: There is no operating relationship between Continental Resources of Illinois, Inc., Trey Exploration, Inc., and Orbit Transmission. None is contemplated subsequent to the sale of the Orbit Gas assets to Orbit Transmission. It is the intent of Orbit Transmission to be a stand alone company. There is no affiliate relationship between the above companies.

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Response to First Data Request of Commission Staff
to Orbit Gas Company and Orbit Gas Transmission, Inc.

Item 11

Person Responsible for Responding: Benjamin C. Cabbage, Jr.

Request: At paragraph 8(e) of the Application, the Applicants state that all present operating staff and personnel of the seller will be retained by Orbit Transmission. Provide the name and job title of each of the operating staff and personnel referenced in the response.

Response: There are five (5) employees of Orbit Gas who will be retained by Orbit Transmission. They are:

1. Jane W. Berrong - Office Manager, Corporate Secretary, Bookkeeper
2. Joanne M. Henderson - Receptionist, Secretary, Royalty Clerk
3. Marty R. Powell - Meter Technician, Field Personnel
4. Clyde O. Burnett - Field Personnel
5. Tony C. Offutt - Field Personnel