Jefferson Gas, LLC
220 Lexington Green, Bldg 2, Suite 130
P.O. Box 24032
Lexington, KY 40524-4032
Tele (859) 245-8193

September 28, 2005

Ms. Beth O'Donnell
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

RE: Jefferson Gas, LLC
    Case No. 2005-409
    GCR Filing Proposed to Become
    Effective November 1, 2005

Dear Ms. O'Donnell:

Enclosed are an original and five copies of Jefferson Gas Transmission's Gas Cost Recovery (GCR) filing for rates proposed to become effective November 1, 2005. Also included are an original and five copies of 19th revised sheet No. 1 of Jefferson's PSC Kentucky No. 1 Tariff, which is being filed pursuant to the Purchased Gas Adjustment provision of that Tariff.

This filing proposes a GCR rate of $10.6472 per MCF of sales.

Sincerely,

Bert R. Layne

Jefferson Gas, LLC

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed: September 28,2005

Date Rates to be Effective: November 1,2005

Reporting Period is Calendar Quarter Ended: January 31,2006

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	$/Mcf	10.8550
+ Refund Adjustment (RA)	$/Mcf	
+ Actual Adjustment (AA)	$/Mcf	(.2078)
+ Balance Adjustment (BA)	$/Mcf	
= Gas Cost Recovery Rate (GCR)		10.6472

GCR to be effective for service rendered from November 1, 2005   to   January 31, 2006

A.	EXPECTED GAS COST CALCULATION	Unit	Amount
	Total Expected Gas Cost (Schedule II)	$	
÷	Sales for the 12 months ended _____	Mcf	
=	Expected Gas Cost (EGC)	$/Mcf	

B.	REFUND ADJUSTMENT CALCULATION	Unit	Amount
	Supplier Refund Adjustment for Reporting Period (Sch. III)		
+	Previous Quarter Supplier Refund Adjustment	$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	$/Mcf	
=	Refund Adjustment (RA)	$/Mcf	

C.	ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
	Actual Adjustment for the Reporting Period (Schedule IV)	$Mcf	(.0500)
+	Previous Quarter Reported Actual Adjustment	$/Mcf	(.1287)
+	Second Previous Quarter Reported Actual Adjustment	$/Mcf	.0580
+	Third Previous Quarter Reported Actual Adjustment	$/Mcf	(.0871)
=	Actual Adjustment (AA)	$/Mcf	(.2078)

D.	BALANCE ADJUSTMENT CALCULATION	Unit	Amount
	Balance Adjustment for the Reporting Period (Schedule V)	$/Mcf	
+	Previous Quarter Reported Balance Adjustment	$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	$/Mcf	
=	Balance Adjustment (BA)		

SCHEDULE II

EXPECTEDGASCOST

Actual * MCF Purchases for 12 months ended _____

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) cost

Totals _____   _____   _____

Line loss for 12 months ended _____ is _____ % based on purchases of
_____ Mcf and sales of _____ Mcf.

		Unit	Amount
	Total Exoected Cost of Purchases (6)	$	
÷	Mcf Purchases (4)	Mcf	
=	Average Expected Cost Per Mcf Purchased	$/Mcf	
x	Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	
=	Total Expected Gas Cost (to Schedule IA)	$	

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

$10.855 Per Attached Schedule

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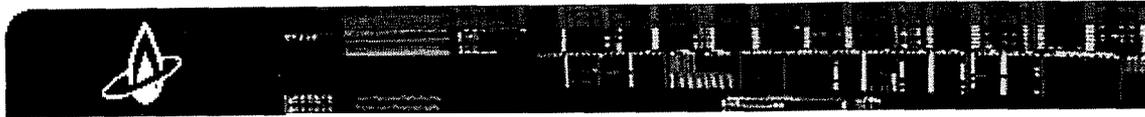
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9/27/2005 Session Overview

	Last	Open High	Open Low	High	Low	Most Recent Settle	Change
Oct 2005	12515	12450	12.450	12570	12400	12440	0 08
Nov 2005	13.190	0 00	0.00	13235	13 100	13 137	0.05
Dec 2005	13680	0.00	0.00	13723	13560	13637	0 04
Jan 2006	13 975	0 00	0 Q0	14015	13.950	13932	0.04
Feb 2006	13823	0.00	0 00	13858	13770	13789	0 03
Mar 2006	13 443	0 00	0 00	13480	13350	13409	0 03

Market Data
Current Session Overview
Current Expanded Table
Previous Session Overview
Previous Expanded Table
Historical Data
Contract Detail
Description
Specifications
Margins
Termination Schedule
Request for Information
Exchange *for* Futures for Swaps (EFS)
Squawk Box Description
Registration

Margins view

Non-Member Customer Initia

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Clearing Memb and Customer Maintenance

View all contract months, volume, and open interest

15 Minute Intraday Chart (Delayed Data)

NG(15Min)

Quotes - V5

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SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended _____ (reporting period) _____

Particulars	Unit	Amount
Total supplier refunds received	$	
+ Interest	$	
= Refund Adjustment including interest	$	
÷ Sales for 12 months ended	Mcf	
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	$/Mcf	

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended   July 31, 2005

	Particulars	Unit	Month 1 May 05)	Month 2 (Jun 05)	Month 3 (Jul 05)
	Total Supply Volumes Purchased	Mcf	603	360	183
	Total Cost of Volumes Purchased	$	3,292.38	1,839.60	1,015.65
÷	Total Sales (may not be less than 95% of supply volumes)	Mcf	603	360	183
=	Unit Cost of Gas	$/Mcf	5.46	5.11	5.55
-	EGC in effect for month	$/Mcf	6.032	6.032	6.032
=	Difference [(over-)/Under-Recovery]	$/Mcf	(.572)	(.922)	(.482)
x	Actual sales during month	Mcf	603	360	183
=	Monthly cost difference	$	(344.92)	(331.92)	(88.21)

		Unit	Amount
	Total cost difference (Month 1 + Month 2 + Month 3)	$	(765.05)
÷	Sales for 12 months ended June 30,2005	Mcf	15,294
=	Actual Adjustment for the Reporting Period (to Schedule IC.)	$/Mcf	(.05)

Jefferson Gas, LLC

MCFs Sold Last 12 Months

07/31/04	149
08/31/04	181
09/30/04	192
10/31/04	548
11/30/04	1,428
12/31/04	2,787
01/31/05	2,789
02/28/05	2,622
03/31/05	2,745
04/30/05	890
05/31/05	603
06/30/05	360
	15,294

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended _____ (reporting period) _____

	Particulars	Unit	Amount
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	$	
	Less: Dollar amount resulting from the AA of _____ $/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect.	$	
	Equals: Balance Adjustment for the AA.	$	_____
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
	Less: Dollar amount resulting from the RA of _____ $/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	$	
	Equals: Balance Adjustment for the RA	$	_____
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	$	
	Less: Dollar amount resulting from the BA of _____ $/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	$	
	Equals: Balance Adjustment for the BA.	$	_____
	Total Balance Adjustment Amount (1) + (2) + (3)	$	
÷	Sales for 12 months ended _____	Mcf	_____
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	$/Mcf	

FOR Entire Service Area
Community Town or City

P S C KY NO _____1_____

19th Revised SHEET NO._____1_____

CANCELLING P S C KY NO._____1_____

18th Revised SHEET NO._____1_____

Jefferson Gas,LLC
(Name of Utility)

RATES AND CHARGES

Applies to All Customers

Rates, Monthly

			Base Rate	Gas cost	Rate per Unit (Mcf)
First	0 to 1 Mcf	Minimum Bill	3 8900	106472	14 5372
All Over	1 Mcf		22600	106472	12 9072

DATE OF ISSUE__September 28,2005_____
Month / Date / Year

DATE EFFECTIVE November 1,2005_____
Month / Date / Year

ISSUED BY_____Bert R .Layne_____
(Signature of Officer)

TITLE_____Treasurer_____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____DATED_____

Jefferson Gas, LLC
P. O. Box 24032
Lexington, KY 40524-4032
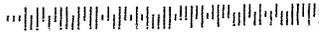
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