

Mike Little Gas Co., Inc.

Serving Melvin, Phelps, Langley and Goble Roberts

Staff

Administrative Manager
Virginia Gibson

Operations Manager
Steve Little

Officers

President
Miki Thompson, Esq.

*Vice-President
General Manager*
Daniel C. Greer

Secretary/Treasurer
Winnie Greer

September 30, 2005

Ms. Beth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

SEP 26 2005

PUBLIC SERVICE
COMMISSION

Case No. 2005-00393

Dear Madam:

Enclosed are four copies of our quarterly filing using
historic test period reflecting an increase in rates effective
November 1, 2005.

Sincerely,

Virginia Morgan
Virginia Morgan
Mike Little Gas Co., Inc.



*warming homes
and businesses
since 1959*

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

RECEIVED

SEP 26 2005

PUBLIC SERVICE
COMMISSION

Date Filed:

SEPTEMBER 30, 2005

Date Rates to be Effective:

NOVEMBER 1, 2005

Reporting Period is Calendar Quarter Ended:

JULY 31, 2005

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)	\$/Mcf	15.1208
+ Refund Adjustment (RA)	\$/Mcf	.00
+ Actual Cost Adjustment (ACA)	\$/Mcf	.8339
<u>= Gas Cost Recovery Rate (GCRR)</u>	<u>\$/Mcf</u>	<u>15.9547</u>

GCRR to be effective for service rendered from 11/1/05 to 1/31/06

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	408568.34
	+ Sales for the 12 months ended <u>7/31/05</u>	Mcf	27020.2
	<u>= Expected Gas Cost Adjustment (EGCA)</u>	<u>\$/Mcf</u>	<u>15.1208</u>
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount:</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	.00
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	<u>= Refund Adjustment (RA)</u>	<u>\$/Mcf</u>	<u>.00</u>
C.	<u>ACTUAL COST ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Cost Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.0327
	+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.5969
	+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0031
	+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.2012
	<u>= Actual Cost Adjustment (ACA)</u>	<u>\$/Mcf</u>	<u>.8339</u>

ACA BALANCING:

Aca as filed 5/1/04 --- .2897 for under recovery of \$9619.32
Mcf sales 8/1/04 - 9/30/05 --- 27020.2 Mcf x .2897 = 7827.75
\$1791.57

Estimated gas sales for Nov., Dec., Jan'06 --- 12676.5 Mcf
\$1791.57
12676.5 = .1413

Third previous quarter --- .0599 + .1413 = .2012*

SCHEDULE II
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended <u>JULY 31, 2005</u>					
(1) <u>Supplier</u>	(2) <u>Dth</u>	(3) Btu <u>Conversion Factor</u>	(4) <u>Mcf</u>	(5)** <u>Rate</u>	(6) <u>(4)x(5) Cost</u>
Equitable	32867		27910.57	14.65 p/dth	297,845.99
Columbia Gas			5999	9.7069 p/mcf	59,350.63

Totals	<u>32867</u>		<u>33909.57</u>		<u>357,196.62</u>
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Line loss for 12 months ended 7/31/05 is 20 % based on purchases of 33909.57 Mcf and sales of 27020.0 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	539,733.24
+ Mcf Purchases (4)	Mcf	<u>33909.57</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	15.9168
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	<u>25669.0</u>
= Total Expected Gas Cost (to Schedule IA.)	\$	408568.34

*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

*Supplier's tariff sheets or notices are attached.

Equitable Energy Rates:

Dec '04 - 10.00 p/dth
Jan '05 - 8.25 p/dth
Feb '05 - 8.15 p/dth
Mar '05 - 8.80 p/dth
Apr '05 - 9.85 p/dth
May '05 - 9.37 p/dth
Jun '05 - 8.43 p/dth
Jul '05 - 9.33 p/dth.
Aug. '05 - 10.07 p/dth
Sept. '05 - 14.65 p/dth.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf <u>Delivery Service</u>	0.3038	1.3082	8.0949	9.7069	R
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.3038	1.3082		1.6120	I
Banking and Balancing Service		0.0205		0.0205	R
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.0858			0.0858	
Banking and Balancing Service		0.0205		0.0205	R

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

R – Reduction I- Increase

DATE OF ISSUE: July 29, 2005

DATE EFFECTIVE: September 2005 Billing Cycle
August 29, 2005

ISSUED BY: Joseph W. Kelly

President

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended JULY 31, 2005

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$.00
+ Interest	\$.00
= Refund Adjustment including interest	\$.00
+ Sales for 12 months ended <u>7/31/05</u>	Mcf	26920.0
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV
ACTUAL COST ADJUSTMENT

For the 3 month period ended JULY 31, 2005

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(MAY)</u>	<u>Month 2</u> <u>(JUN)</u>	<u>Month 3</u> <u>(JUL)</u>
Total Supply Volumes Purchased	Mcf	3741	541.57	630
Total Cost of Volumes Purchased	\$	39697.99	5380.11	6722.92
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	<u>3554</u>	<u>514.5</u>	<u>.598.5</u>
= Unit Cost of Gas	\$/Mcf	11.1699	10.4569	11.2329
- EGCA in effect for month	\$/Mcf	<u>10.5612</u>	<u>10.5612</u>	<u>10.5612</u>
= Difference [(Over-)/Under-Recovery]	\$/Mcf	.6087	(.1043)	.6717
x Actual sales during month	Mcf	<u>1087.8</u>	<u>474.4</u>	<u>416.1</u>
= Monthly cost difference	\$	662.14	(49.48)	279.49

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	883.15
+ Sales for 12 months ended <u> </u> <u>7/31/05</u> <u> </u>	Mcf	<u>27020.2</u>
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.0327

P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. _____

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS
IN
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE NOVEMBER 1, 2005

ISSUED BY Virginia Meyer
Month / Date / Year
(Signature of Officer)

TITLE _____

FOR Melvin, Bypro, Weeksbury, Langley, Goble
Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>		<u>GCRR</u>	
FIRST 1 MCF (MINIMUM BILL)	5.50	+	15.9547	= 21.4547 (I)
OVER 1 MCF	4.3271	+	15.9547	= 20.2818 p/m (I)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE NOVEMBER 1, 2005
Month / Date / Year

ISSUED BY Virginia Moran
(Signature of Officer)

TITLE _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____