



August 31, 2005

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED

SEP 01 2005

PUBLIC SERVICE
COMMISSION

Re: Case No. 2005-00

Case No. 2005-00354

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2005-00354. **This filing contains a Petition of Confidentiality and confidential documents.**

In Case No. 2005-00271, Atmos Energy filed its quarterly GCA to be effective for the period of August, 2005 through October, 2005. However, market gas costs have risen sharply above those forecasted at the time of the filing. Therefore, the Company herein proposes to adjust the GCA for the month of October 2005 to reflect the significantly higher market gas cost.

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3011.

Sincerely,

Thomas J. Morel
Senior Rate Analyst, Rate Administration

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

RECEIVED

SEP 01 2005

PUBLIC SERVICE
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2005 - 00
ATMOS ENERGY CORPORATION)	

PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the monthly period commencing on October 1, 2005. This GCA information pertaining to Atmos' projected gas prices. The following attachment contains information that requires confidential treatment.
 - a. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 19 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.
2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed

with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 19, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

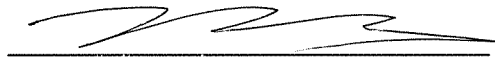
6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 31st day of August, 2005.



Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

Atrios Energy Corporation
 Estimated Weighted Average Cost of Gas
 38626

	August-05			September-05			October-05			Total		
	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

Storage
 Market
 WACOGs

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED

SEP 01 2005

PUBLIC SERVICE
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION) Case No. 2005 -

NOTICE

MONTHLY FILING

For The Period

October 1, 2005 - October 31, 2005

Attorney for Applicant

Mark R. Hutchinson
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

August 31, 2005

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith
Vice President - Marketing &
Regulatory Affairs/Kentucky Division
Atmos Energy Corporation
Post Office Box 866
Owensboro, Kentucky 42302

Mark R. Hutchinson
Attorney for Applicant
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Fourteenth Revised Sheet No. 4, Fourteenth Revised Sheet No. 5 and Fourteenth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective October 1, 2005.

The Gas Cost Adjustment (GCA) for firm sales service is \$11.4333 per Mcf, \$10.5479 per Mcf for high load factor firm sales service, and \$10.5479 per Mcf for interruptible sales service. The supporting calculations for the Fourteenth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA)
- Exhibit B - Expected Gas Cost (EGC) Calculation
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation

Since the Company's last GCA filing, Case No. 2005-00271, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the month August 2005, as shown in Exhibit C, page 19.
2. The Expected Commodity Gas Cost will be approximately \$9.527 MMBtu for the month of October 2005, as compared to \$7.653 per MMBtu used for the period of August 2005 through September 2005.
3. The Company's notice sets out the same Correction Factor of \$0.0576 per Mcf, which will remain in effect until at least October 31, 2005.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Fourteenth Revised Sheet No. 5; and Fourteenth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after October 1, 2005.

DATED at Dallas Texas, this 31th Day of August, 2005.

ATMOS ENERGY CORPORATION

By: Thomas J. Morel

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary									
Case No. 2005-00000									
<u>Firm Service</u>									
Base Charge:									
	Residential	-	\$7.50	per meter per month					
	Non-Residential	-	20.00	per meter per month					
	Carriage (T-4)	-	220.00	per delivery point per month					
	Transportation Administration Fee	-	50.00	per customer per meter					
	<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>		
First	300	' Mcf	@ 12.6233	per Mcf	@ 2.2618	per Mcf	@ 1.1900	per Mcf	(I, N, N)
Next	14,700	' Mcf	@ 12.0923	per Mcf	@ 1.7308	per Mcf	@ 0.6590	per Mcf	(I, N, N)
Over	15,000	Mcf	@ 11.8633	per Mcf	@ 1.5018	per Mcf	@ 0.4300	per Mcf	(I, N, N)
<u>High Load Factor Firm Service</u>									
HLF demand charge/Mcf	@	4.6207		@	4.6207	per Mcf of daily Contract Demand			(N)
	<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>				
First	300	' Mcf	@ 11.7379	per Mcf	@ 1.3764	per Mcf			(I, N)
Next	14,700	' Mcf	@ 11.2069	per Mcf	@ 0.8454	per Mcf			(I, N)
Over	15,000	Mcf	@ 10.9779	per Mcf	@ 0.6164	per Mcf			(I, N)
<u>Interruptible Service</u>									
Base Charge									
		-	\$220.00	per delivery point per month					
	Transportation Administration Fee	-	50.00	per customer per meter					
	<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000	¹ Mcf	@ 11.0779	per Mcf	@ 0.7164	per Mcf	@ 0.5300	per Mcf	(I, N, N)
Over	15,000	Mcf	@ 10.9070	per Mcf	@ 0.5455	per Mcf	@ 0.3591	per Mcf	(I, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ² DSM, GRI and MLR Riders may also apply, where applicable.									

ISSUED: August 31, 2005

Effective: October 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2005-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	11.3357	10.4503	10.4503
CF (Correction Factor)	0.0576	0.0576	0.0576
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0448</u>	<u>0.0448</u>	<u>0.0448</u>
GCA (Gas Cost Adjustment)	<u>\$11.4333</u>	<u>\$10.5479</u>	<u>\$10.5479</u>

(I, I, I)

(N, N, N)

(N, N, N)

(N, N, N)

(I, I, I)

ISSUED: August 31, 2005

Effective: October 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage										
Case No. 2005-00000										
Case No. 2004-00398										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.38%		
				<u>Simple</u>				<u>Non-</u>	<u>Gross</u>	
				Margin				Commodity	Margin	
<u>Transportation Service (T-2)¹</u>										
a) <u>Firm Service</u>										
First	300	²	Mcf	@	\$1.1900	+	\$1.0718	=	\$2.2618 per Mcf	(N)
Next	14,700	²	Mcf	@	0.6590	+	1.0718	=	1.7308 per Mcf	(N)
All over	15,000		Mcf	@	0.4300	+	1.0718	=	1.5018 per Mcf	(N)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand				@	\$0.0000	+	4.6207	=	\$4.6207 per Mcf of daily contract demand	(N)
First	300	²	Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764 per Mcf	(N)
Next	14,700	²	Mcf	@	0.6590	+	0.1864	=	0.8454 per Mcf	(N)
All over	15,000		Mcf	@	0.4300	+	0.1864	=	0.6164 per Mcf	(N)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164 per Mcf	(N)
All over	15,000		Mcf	@	0.3591	+	0.1864	=	0.5455 per Mcf	(N)
<u>Carriage Service³</u>										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf	(N)
Next	14,700	²	Mcf	@	0.6590	+	0.0000	=	0.6590 per Mcf	(N)
All over	15,000	²	Mcf	@	0.4300	+	0.0000	=	0.4300 per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300 per Mcf	(N)
All over	15,000		Mcf	@	0.3591	+	0.0000	=	0.3591 per Mcf	(N)
¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.										
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.										
³ Excludes standby sales service.										

ISSUED: August 31, 2005

Effective:

October 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Sales Service

Line No.	Description	Case No.		Difference
		2005-00271	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G-1</u>			
2				
3	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	8.3270	10.2639	1.9369
11	Demand	1.0718	1.0718	0.0000
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	9.3988	11.3357	1.9369
15	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
16	CF (Correction Factor)	0.0576	0.0576	0.0000
17	RF (Refund Adjustment)	(0.0048)	(0.0048)	0.0000
18	PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	0.0000
19	GCA (Gas Cost Adjustment)	9.4964	11.4333	1.9369
20	Total Billing Cost of Gas	9.4964	11.4333	1.9369
21				
22	<u>Commodity Charge (GCA included):</u>			
23	First 300 Mcf	10.6864	12.6233	1.9369
24	Next 14,700 Mcf	10.1554	12.0923	1.9369
25	Over 15,000 Mcf	9.9264	11.8633	1.9369
26				
27	<u>HLF (High Load Factor)</u>			
28				
29	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>			
30	First 300 Mcf	1.1900	1.1900	0.0000
31	Next 14,700 Mcf	0.6590	0.6590	0.0000
32	Over 15,000 Mcf	0.4300	0.4300	0.0000
33				
34	<u>Gas Cost Adjustment Components</u>			
35	EGC (Expected Gas Cost):			
36	Commodity	8.3270	10.2639	1.9369
37	Demand	0.1864	0.1864	0.0000
38	Take-Or-Pay	0.0000	0.0000	0.0000
39	Transition Costs	0.0000	0.0000	0.0000
40	Total EGC	8.5134	10.4503	1.9369
41	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
42	CF (Correction Factor)	0.0576	0.0576	0.0000
43	RF (Refund Adjustment)	(0.0048)	(0.0048)	0.0000
44	PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	0.0000
45	GCA (Gas Cost Adjustment)	8.6110	10.5479	1.9369
46	Total Cost of Gas to Bill (excludes MDQ Demand)	8.6110	10.5479	1.9369
47				
48	<u>Commodity Charge (GCA included):</u>			
49	First 300 Mcf	9.8010	11.7379	1.9369
50	Next 14,700 Mcf	9.2700	11.2069	1.9369
51	Over 15,000 Mcf	9.0410	10.9779	1.9369
52				
53	<u>HLF Demand</u>			
54	Contract Demand Factor	4.6207	4.6207	0.0000

Atmos Energy Corporation
Comparison of Current and Previous Cases
Interruptible Sales Service

Line No.	Description	Case No.		Difference		
		2005-00271	2005-00000			
		\$/Mcf	\$/Mcf	\$/Mcf		
1	<u>G-2</u>					
2						
3	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>					
4	First 15,000 Mcf	0.5300	0.5300	0.0000		
5	Over 15,000 Mcf	0.3591	0.3591	0.0000		
6						
7	<u>Gas Cost Adjustment Components</u>					
8	Expected Gas Cost (EGC):					
9	Commodity	8.3270	10.2639	1.9369		
10	Demand	0.1864	0.1864	0.0000		
11	Take-Or-Pay	0.0000	0.0000	0.0000		
12	Transition Costs	0.0000	0.0000	0.0000		
13	Total EGC	8.5134	10.4503	1.9369		
14	Less: Base Cost of Gas (BCOG)	0.0000	0.0000	0.0000		
15	Correction Factor (CF)	0.0576	0.0576	0.0000		
16	Refund Adjustment (RF)	(0.0048)	(0.0048)	0.0000		
17	Performance Based Rate Recovery Factor (PBRRF)	0.0448	0.0448	0.0000		
18	Gas Cost Adjustment (GCA)	8.6110	10.5479	1.9369		
19	Total Cost of Gas to Bill	8.6110	10.5479	1.9369		
20						
21	<u>Commodity Charge (GCA included):</u>					
22	First 15,000 Mcf	9.1410	11.0779	1.9369		
23	Over 15,000 Mcf	8.9701	10.9070	1.9369		
24						
25						
26	<u>Monthly Refund Factor</u>					
27		Effective				
28		Case No.	Effective Date	G - 1	G - 1 / HLF	G - 2
29	1 -	1999-070 L	07/01/01	0.0000	0.0000	0.0000
30	2 -	1999-070 M	08/01/01	0.0000	0.0000	0.0000
31	3 -	1999-070 N	10/01/01	0.0000	0.0000	0.0000
32	4 -	1999-070 O	11/01/01	(0.0019)	(0.0019)	(0.0019)
33	5 -	1999-070 P	05/03/02	0.0000	0.0000	0.0000
34	6 -	2002-00251	08/01/02	(0.0095)	(0.0095)	(0.0019)
35	7 -	2002-00359	11/01/02	(0.1574)	(0.1574)	(0.0391)
36	8 -	2003-00377	11/01/03	(0.0006)	(0.0006)	(0.0006)
37	9 -	2004-00269	08/01/04	(0.0048)	(0.0048)	(0.0048)
38	10 -	2004-00398	11/01/04	(0.0048)	(0.0048)	(0.0048)
39	11 -					
40	12 -					
41						
42	Total Supplier Refund Adjustment (RF)			(0.0048)	(0.0048)	(0.0048)
43						

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description	Case No.		Difference
		2005-00271	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T-2 \ G-1</u>			
2				
3				
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	<u>Non-Commodity Components:</u>			
10	Demand	1.0718	1.0718	0.0000
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	<u>1.0718</u>	<u>1.0718</u>	<u>0.0000</u>
15				
16	<u>Gross Margin:</u>			
17	First 300 Mcf	2.2618	2.2618	0.0000
18	Next 14,700 Mcf	1.7308	1.7308	0.0000
19	Over 15,000 Mcf	1.5018	1.5018	0.0000
20				
21	<u>T-2\G-1\HLF</u>			
22				
23	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
24	First 300 Mcf	1.1900	1.1900	0.0000
25	Next 14,700 Mcf	0.6590	0.6590	0.0000
26	Over 15,000 Mcf	0.4300	0.4300	0.0000
27				
28	<u>Non-Commodity Components:</u>			
29	Demand	0.1864	0.1864	0.0000
30	Take-Or-Pay	0.0000	0.0000	0.0000
31	Transition Costs	0.0000	0.0000	0.0000
32	RF (Refund Adjustment)	0.0000	0.0000	0.0000
33	Total	<u>0.1864</u>	<u>0.1864</u>	<u>0.0000</u>
34				
35	<u>Gross Margin (Excluding HLF Demand):</u>			
36	First 300 Mcf	1.3764	1.3764	0.0000
37	Next 14,700 Mcf	0.8454	0.8454	0.0000
38	Over 15,000 Mcf	0.6164	0.6164	0.0000
39				
40	<u>HLF Demand</u>			
41	Contract Demand Factor	4.6207	4.6207	0.0000
42				

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description	Case No.		Difference
		2005-00271	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>Carriage Service</u>			
2				
3	<u>Firm Service (T-4)</u>			
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	<u>Non-Commodity Components:</u>			
11	Take-Or-Pay	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
15				
16	<u>Gross Margin:</u>			
17	First 300 Mcf	1.1900	1.1900	0.0000
18	Next 14,700 Mcf	0.6590	0.6590	0.0000
19	Over 15,000 Mcf	0.4300	0.4300	0.0000
20				

Atmos Energy Corporation
Comparison of Current and Previous Cases
Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2005-00271	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>General Transportation (T-2)</u>			
2				
3	<u>Interruptible Service (G-2)</u>			
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 15,000 Mcf	0.5300	0.5300	0.0000
6	Over 15,000 Mcf	0.3591	0.3591	0.0000
7				
8	<u>Non-Commodity Components:</u>			
9	Demand	0.1864	0.1864	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Transition Costs	0.0000	0.0000	0.0000
12	RF (Refund Adjustment)	0.0000	0.0000	0.0000
13	Total	<u>0.1864</u>	<u>0.1864</u>	<u>0.0000</u>
14				
15	<u>Gross Margin:</u>			
16	First 15,000 Mcf	0.7164	0.7164	0.0000
17	Over 15,000 Mcf	0.5455	0.5455	0.0000
18				
19	<u>Carriage Service</u>			
20				
21	<u>Carriage Service (T-3)</u>			
22	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
23	First 15,000 Mcf	0.5300	0.5300	0.0000
24	Over 15,000 Mcf	0.3591	0.3591	0.0000
25				
26	<u>Non-Commodity Components:</u>			
28	Take-Or-Pay	0.0000	0.0000	0.0000
30	RF (Refund Adjustment)	0.0000	0.0000	0.0000
31	Total	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
32				
33	<u>Gross Margin:</u>			
34	First 15,000 Mcf	0.5300	0.5300	0.0000
35	Over 15,000 Mcf	0.3591	0.3591	0.0000
36				

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units	Rate	Total	Demand	Transition Costs
			MMbtu	\$/MMbtu	\$	\$	\$
1	<u>SL to Zone 2</u>						
2	NNS Contract #	N0210	12,617,673				
3	Base Rate	20		0.3122	3,939,237	3,939,237	
4	GSR	20		0.0000	0		0
5	TCA Adjustment	20		0.0000	0	0	
6	Unrec TCA Surch	20		0.0000	0	0	
7	ISS Credit	20		0.0000	0	0	
8	Misc Rev Cr Adj	20		0.0000	0	0	
9	GRI	20		0.0000	0	0	
6							
7	Total SL to Zone 2		12,617,673		3,939,237	3,939,237	0
8							
9	<u>SL to Zone 3</u>						
10	NNS Contract #	N0340	27,480,375				
11	Base Rate	20		0.3510	9,645,612	9,645,612	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3355	3,130,605				
20	Base Rate	24		0.2471	773,572	773,572	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28							
29	Total SL to Zone 3		30,610,980		10,419,184	10,419,184	0
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units	Rate	Total	Demand	Transition Costs
			MMbtu	\$/MMbtu	\$	\$	\$
1	Zone 1 to Zone 3						
2	FT Contract #	3355	2,344,395				
3	Base Rate	24		0.2161	506,624	506,624	
4	GSR	24		0.0000	0		0
5	TCA Adjustment	24		0.0000	0	0	
6	Unrec TCA Surch	24		0.0000	0	0	
7	ISS Credit	24		0.0000	0	0	
8	Misc Rev Cr Adj	24		0.0000	0	0	
9	GRI	24		0.0000	0	0	
6							
7	Total Zone 1 to Zone 3		2,344,395		506,624	506,624	0
8							
9	SL to Zone 4						
10	NNS Contract #	N0410	3,320,769				
11	Base Rate	20		0.4138	1,374,134	1,374,134	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3819	1,277,500				
20	Base Rate	24		0.2994	382,484	382,484	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28	Total SL to Zone 4		4,598,269		1,756,618	1,756,618	0
29							
30	Total SL to Zone 2		12,617,673		3,939,237	3,939,237	0
31	Total SL to Zone 3		30,610,980		10,419,184	10,419,184	0
32	Total Zone 1 to Zone 3		2,344,395		506,624	506,624	0
33							
34	Total Texas Gas		50,171,317		16,621,663	16,621,663	0
35							
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0		
40							
41	Total Texas Gas Area Non-Commodity				16,621,663	16,621,663	0
42							
43							

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	0 to Zone 2						
2	FT-G Contract #	2546.1	12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract #	2548.1	4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract #	2550.1	5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract #	2551.1	4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	0
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMBtu	Rate \$/MMBtu	Total \$	Demand \$	Transition Costs \$
1	1 to Zone 2						
2	FT-G Contract #	2546	114,156	7.6200			
3	Base Rate	23B		7.6200	869,869	869,869	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract #	2548	44,997	7.6200			
8	Base Rate	23B		7.6200	342,877	342,877	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract #	2550	59,741	7.6200			
13	Base Rate	23B		7.6200	455,226	455,226	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract #	2551	45,058	7.6200			
18	Base Rate	23B		7.6200	343,342	343,342	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314	0
23							
24	Total Zone 0 to 2		27,393		248,181	248,181	0
25							
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495	0
27							
28	Gas Storage						
29	Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635	
31	Space Charge	27	4,916,148	0.0248	121,920	121,920	
32	Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019	
34	Space Charge	27	10,846,308	0.0185	200,657	200,657	
35	Total Storage				666,231	666,231	
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0	0	0
40							
41	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726	0
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>			1,513,115		
2	Indexed Gas Cost				9.5270	14,415,447
3	Commodity	20			0.0512	77,471
4	Fuel and Loss Retention @	36	2.15%		0.2093	316,695
5					<u>9.7875</u>	<u>14,809,613</u>
6						
7	<u>Firm Transportation</u>			31,000		
8	Indexed Gas Cost				9.5270	295,337
9	Base (Weighted on MDQs)	25			0.0434	1,345
10	TCA Adjustment	25			0.0000	0
11	Unrecovered TCA Surcharge	25			0.0000	0
12	Cash-out Adjustment	25			0.0000	0
13	GRI	25			0.0000	0
14	ACA	25			0.0019	59
15	Fuel and Loss Retention @	36	1.94%		0.1885	5,844
16					<u>9.7608</u>	<u>302,585</u>
17	<u>No Notice Storage</u>					
18	Net (Injections)/Withdrawals			(475,647)		
19	Indexed Gas Cost				9.5270	(4,531,489)
20	Commodity (Zone 3)	20			0.0512	(24,353)
21	Fuel and Loss Retention @	36	2.15%		0.2093	(99,553)
22					<u>9.7875</u>	<u>(4,655,395)</u>
23						
24						
25	Total Purchases in Texas Area			<u>1,068,468</u>	<u>9.7867</u>	<u>10,456,803</u>

Used to allocate transportation non-commodity

	Annualized MDQs in MMbtu	Allocation	Commodity Charge \$/MMbtu	Weighted Average
32 <u>Texas Gas</u>				
33 SL to Zone 2	12,617,673	25.15%	\$0.0354	\$ 0.0089
34 SL to Zone 3	30,610,980	61.01%	0.0458	0.0279
35 1 to Zone 3	2,344,395	4.67%	0.0417	0.0019
36 SL to Zone 4	4,598,269	9.17%	0.0517	0.0047
37 Total	<u>50,171,317</u>	<u>100.00%</u>		<u>\$ 0.0434</u>
38				
39 <u>Tennessee Gas</u>				
40 0 to Zone 2	27,393	9.40%	0.0880	\$ 0.0083
41 1 to Zone 2	263,952	90.60%	0.0776	0.0703
42 Total	<u>291,345</u>	<u>100.00%</u>		<u>\$ 0.0786</u>
43				

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>			159,468		
2	Indexed Gas Cost				9.5270	1,519,249
3	Base Commodity (Weighted on MDQs)				0.0786	12,534
4	GRI	23C			0.0000	0
5	ACA	23C			0.0019	303
6	Transition Cost	23C			0.0000	0
7	Fuel and Loss Retention	29	3.69%		0.3650	58,206
8					9.9725	1,590,292
9						
10						
11	<u>FT-GS</u>			39,517		
12	Indexed Gas Cost				9.5270	376,482
13	Base Rate	20			0.5844	23,094
14	GRI	20			0.0000	0
15	ACA	20			0.0019	75
16	PCB Adjustment	20			0.0000	0
17	Settlement Surcharge	20			0.0000	0
18	Fuel and Loss Retention	29	3.69%		0.3650	14,424
19					10.4783	414,075
20						
21						
22	<u>Gas Storage</u>					
23	FT-A & FT-G Market Area (Injections)/Withdrawals			(29,688)		
24	Indexed Gas Cost	(Line 8 - Line 7)			9.6075	(285,229)
25	Injection Rate	27			0.0102	(303)
26	Fuel and Loss Retention	27	1.49%		0.1453	(4,314)
27	Total				9.7630	(289,846)
28						
29						
30	FT-GS Market Area (Injections)/Withdrawals			(13,987)		
31	Indexed Gas Cost	(Line 19- Line 18)			10.1133	(141,455)
32	Injection Rate	27			0.0102	(143)
33	Fuel and Loss Retention	27	1.49%		0.1530	(2,140)
34	Total				10.2765	(143,738)
35						
36						
37	Total Tennessee Gas Zones			155,310	10.1139	1,570,783
38						
39						

Atmos Energy Corporation

Expected Gas Cost

Trunkline Gas

Exhibit B

Page 7 of 11

Commodity		(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.	Purchases	Rate	Total
			Mcf	MMbtu	\$/MMbtu
					\$
1	<u>Firm Transportation</u>				
2	Expected Volumes			62,000	
3	Indexed Gas Cost				590,674
4	Base Commodity			9.5270	1,321
5	GRI	10		0.0213	0
6	ACA	10		-	118
7	Fuel and Loss Retention	10	1.11%	0.0019	6,628
8				0.1069	598,741
9				9.6571	
10					

Non-Commodity

Line No.	Description	(1) Tariff Sheet No.	(2) Annual Units MMbtu	Non-Commodity		(6) Transition Costs \$
				(3) Rate \$/MMbtu	(4) Total \$	
				(5) Demand \$		
11	FT-G Contract #	014573	87,475			
12	Discount Rate on MDQs			7.2000	629,820	629,820
13						
14			92,125			
15	GRI Surcharge	10			0	-
16						
17	Reservation Fee				-	-
18						
19	Total Trunkline Area Non-Commodity				629,820	629,820
20						
21						

Atmos Energy Corporation
Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Total Demand Cost:</u>					
2		\$16,621,663				
3		379,524				
4		2,925,726				
5		629,820				
6		<u>\$20,556,733</u>				
7						
8						
9	<u>Demand Cost Allocation:</u>	<u>Factors</u>	<u>Allocated Demand</u>	<u>Related Volumes</u>	<u>Monthly Demand Charge</u>	
10	All	0.1850	\$3,802,996	20,401,274	0.1864	0.1864
11	Firm	0.8150	16,753,737	18,923,274	0.8854	NA
12	Total	1.0000	\$20,556,733		1.0718	0.1864
13						
14						
15						
16						
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274	1.0718	
20	HLF	60,000	60,000		0.1864	+ HLF MDQ Demand
21	LVS-1	0	0	0	1.0718	
22	Total Firm Sales	<u>18,947,274</u>	<u>18,947,274</u>	<u>18,887,274</u>		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000	1.0718	
26	HLF	0	0		0.1864	
27	Total Firm Service	<u>18,983,274</u>	<u>18,983,274</u>	<u>18,923,274</u>		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000		1.0718	0.1864
32	LVS-2	154,000	154,000		1.0718	0.1864
33	Total Sales	<u>838,000</u>	<u>838,000</u>			
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000		1.0718	0.1864
37						
38	Total Interruptible Service	<u>1,418,000</u>	<u>1,418,000</u>			
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000				
42						
43	Total	<u>43,839,274</u>	<u>20,401,274</u>	<u>18,923,274</u>		
44						
45	<u>HLF MDQ Demand</u>					
46	Firm Demand Cost		\$16,753,737			
47	Peak Day Thru-put		302,152	Mcf/Peak Day		
48	Times:		12	Months/Year		
49	Total Annualized Peak Day Demand		<u>3,625,824</u>			
50	Demand Charge per MDQ		\$4.6207	/ MDQ of Customer's Contract		
51						
52						
53	Note: LVS Credit =	(\$28,706)				

Atmos Energy Corporation
Take-or-Pay and Transition Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Other Fixed Charges</u>		<u>Take-or-Pay</u>	<u>Transition</u>		
2	Texas Gas			\$0		
3	Tennessee Gas			0		
4	Total		\$0	\$0		
5						
6						
7						
8	<u>Other Fixed Charges</u>	<u>Amount</u>	<u>Related Volumes</u>	<u>Charge \$/Mcf</u>		
9	Take-or-Pay	0	43,839,274	0.0000		
10	Transition	0	20,401,274	0.0000		
11	Total	\$0		0.0000		
12						
13						
14						
15		<u>Annual</u>	<u>Volumetric Basis for</u>		<u>Other Fixed Charges</u>	
16		<u>Expected Mcf</u>	<u>Take-or-Pay</u>	<u>Transition</u>	<u>Take-or-Pay</u>	<u>Transition</u>
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274		0.0000
20	HLF	60,000	60,000	60,000		0.0000
21	LVS-1	0	0	0		0.0000
22	Total Firm Sales	18,947,274	18,947,274	18,947,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000		0.0000
26	T-2 \ G-1 \ HLF	0				0.0000
27	Total Firm Service	18,983,274	18,983,274	18,983,274		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000	684,000		0.0000
32	LVS-2	154,000	154,000	154,000		0.0000
33	Total Sales	838,000	838,000	838,000		
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000	580,000		0.0000
37						
38	Total Interruptible Service	1,418,000	1,418,000	1,418,000		
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000	23,438,000	NA		
42						
43	Total	43,839,274	43,839,274	20,401,274		
44						
45						
46	Note: LVS Credit =	\$0				
47						

Atmos Energy Corporation
Expected Gas Cost - Commodity
Total System

	(1)	(2)	(3)	(4)
Line				
No. Description	Purchases	Rate	Total	
	Mcf	MMbtu	\$/MMbtu	\$
1 <u>Texas Gas Area</u>				
2 No Notice Service	1,476,210	1,513,115	9.7875	14,809,613
3 Firm Transportation	30,244	31,000	9.7608	302,585
4 No Notice Storage	(464,046)	(475,647)	9.7875	(4,655,395)
5 Total Texas Gas Area	1,042,408	1,068,468	9.7867	10,456,803
6				
7 <u>Tennessee Gas Area</u>				
8 FT-A and FT-G	153,334	159,468	9.9725	1,590,292
9 FT-GS	37,998	39,517	10.4783	414,075
10 Gas Storage				
11 FT-A and FT-G Injections	(28,546)	(29,688)	9.7630	(289,846)
12 FT-GS Withdrawals	(13,449)	(13,987)	10.2765	(143,738)
13	149,337	155,310	10.1139	1,570,783
14 <u>Trunkline Gas Area</u>				
15 Firm Transportation	59,903	62,000	9.6571	598,741
16				
17				
18 <u>WKG System Storage</u>				
19 Injections	(407,578)	(417,767)	9.7608	(4,077,740)
20 Withdrawals	0	0	0.0000	0
21 Net WKG Storage	(407,578)	(417,767)	9.7608	(4,077,740)
22				
23				
24 Local Production	59,512	61,000	9.7608	595,409
25				
26				
27				
28 Total Commodity Purchases	903,583	929,011	9.8427	9,143,996
29				
30 Lost & Unaccounted for @ 1.38%	12,469	12,820		
31				
32 Total Deliveries	891,114	916,191	9.9804	9,143,996
33				
34 <u>LVS Commodity Credit to System</u>				
35 LVS Sales	(50,000)	(51,407)	9.9376	(510,862)
36				
37				
38 Total Expected Commodity Cost	841,114	864,784	9.9830	8,633,134
39				
40 Expected Commodity Cost (\$/Mcf)			<u>10.2639</u>	
41				
42				
43				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	19,631,274
2	Large Volume Sales (Annualized)	154,000
3	Transportation	616,000
4	Total Mcf Billed Demand Charges	<u>20,401,274</u>
5	Divided by: Days/Year	<u>365</u>
7	Average Daily Sales and Transport Volumes	<u><u>55,894</u></u>
8		
10	<u>Peak Day Sales and Transportation Volume</u>	
11	Estimated total company firm requirements for 5 degree average	
12	temperature day from Peak Day Book - with adjustments per rate filing	<u><u>302,152</u></u> Mcf/Peak Day
13		
14		
15	New Load Factor (line 7 / line 12)	0.1850

**Fourth Revised Sheet No. 20 : Effective
Superseding: Third Revised Sheet No. 20**

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1037		0.1037
Commodity	0.0118	0.0019	0.0137
Overrun	0.1155	0.0019	0.1174
Zone 1			
Daily Demand	0.2804		0.2804
Commodity	0.0339	0.0019 x	
Overrun	0.3143	0.0019	0.3162
Zone 2			
Daily Demand	0.3122		0.3122
Commodity	0.0392	0.0019	0.0411
Overrun	0.3514	0.0019	0.3533
Zone 3			
Daily Demand	0.3510		0.3510
Commodity	0.0493	0.0019	0.0512
Overrun	0.4003	0.0019	0.4022
Zone 4			
Daily Demand	0.4138		0.4138
Commodity	0.0569	0.0019	0.0588
Overrun	0.4707	0.0019	0.4726

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0060
 Zone 1 0.0169
 Zone 2 0.0192
 Zone 3 0.0207
 Zone 4 0.0244

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Substitution Second Revised Sheet No. 24 : Effective
 Superseding: First Revised Sheet No. 24
 Currently Effective Maximum Daily Demand Rates (\$ per MMBtu) For Service Under Rate Schedule FT

Currently
 Effective
 Rates [1]

SL-SL	0.0751
SL-1	0.1674
SL-2	0.2057
SL-3	0.2471
SL-4	0.2994
1-1	0.1368
1-2	0.1751
1-3	0.2161
1-4	0.2688
2-2	0.1172
2-3	0.1593
2-4	0.2125
3-3	0.1222
3-4	0.1757
4-4	0.1290

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Third Revised Sheet No. 25 : Effective
 Superseding: Second Revised Sheet No. 25
 Currently Effective Maximum Commodity Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0089	0.0019	0.0108
SL-1	0.0267	0.0019	0.0286
SL-2	0.0354	0.0019	<u>0.0373</u>
SL-3	0.0458	0.0019	<u>0.0477</u>
SL-4	0.0517	0.0019	<u>0.0536</u>
1-1	0.0222	0.0019	0.0241
1-2	0.0326	0.0019	0.0345
1-3	0.0417	0.0019	<u>0.0436</u>
1-4	0.0468	0.0019	0.0487
2-2	0.0177	0.0019	0.0196
2-3	0.0278	0.0019	0.0297
2-4	0.0329	0.0019	0.0348
3-3	0.0174	0.0019	0.0193
3-4	0.0225	0.0019	0.0244
4-4	0.0126	0.0019	0.0145

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Third Revised Sheet No. 36 : Effective
 Superseding: Second Revised Sheet No. 36
 Schedule of Currently Effective Fuel Retention Percentages
 Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER				NNS/SGT/SNS SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.59%	0.41%	1.00%	SL	0.15%	(0.15%)	0.00%
1	2.54%	(0.18%)	2.36%	1	2.21%	(0.29%)	1.92%
2	2.79%	(0.36%)	<u>2.43%</u>	2	2.39%	(0.38%)	<u>2.01%</u>
3	3.07%	(0.34%)	<u>2.73%</u>	3	2.63%	(0.48%)	<u>2.15%</u>
4	4.31%	(1.29%)	<u>3.02%</u>	4	2.98%	(0.83%)	<u>2.15%</u>

FT/STP/STPX/IT/ITX RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL/SL	0.28%	0.67%	0.95%	SL/SL	0.23%	0.73%	0.96%
SL or 1/1	1.74%	(0.46%)	1.28%	SL or 1/1	1.50%	(0.44%)	1.06%
SL or 1/2	2.12%	(0.20%)	<u>1.92%</u>	SL or 1/2	2.10%	(1.03%)	<u>1.07%</u>
SL or 1/3	2.33%	0.51%	<u>2.84%</u>	SL or 1/3	2.13%	(0.19%)	<u>1.94%</u>
SL or 1/4	2.98%	(0.08%)	<u>2.90%</u>	SL or 1/4	2.96%	(0.40%)	<u>2.56%</u>
2/2	0.11%	0.35%	0.46%	2/2	0.01%	0.43%	0.44%
2/3	0.21%	0.71%	0.92%	2/3	0.03%	0.84%	0.87%
2/4	0.86%	0.12%	0.98%	2/4	0.86%	0.63%	1.49%
3/3	0.11%	0.35%	0.46%	3/3	0.01%	0.43%	0.44%
3/4	0.65%	0.00%	0.65%	3/4	0.83%	0.00%	0.83%
4/4	0.33%	0.00%	0.33%	4/4	0.42%	0.00%	0.42%

FSS/ISS RATE SCHEDULES

Withdrawal				Injection			
PFRP	FAP	EFRP		PFRP	FAP	EFRP	
0.89%	0.35%	1.24%		0.72%	0.28%	1.00%	

{1} Projected Fuel Retention Percentage
 {2} Fuel Adjustment Percentage
 {3} Effective Fuel Retention Percentage

Thirty-First Revised Sheet No. 20 : Effective
Superseding: Thirtieth Revised Sheet No. 20

RATES PER DEKATHERM

FTRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.2138	\$0.4203	\$0.5844	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L		\$0.1771					
1	\$0.4318	\$0.3268	\$0.4951	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844	\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748	\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995	\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952	\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698	\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000					

PCB Adjustment: 1/

0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000					
1	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA): \$0.0019

Maximum Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.2157	\$0.4222	\$0.5863	\$0.6767	\$0.7833	\$0.8971	\$1.0717
L		\$0.1790					
1	\$0.4337	\$0.3287	\$0.4970	\$0.5868	\$0.6934	\$0.8071	\$0.9823
2	\$0.5863	\$0.4970	\$0.2019	\$0.2916	\$0.4163	\$0.5125	\$0.6871
3	\$0.6767	\$0.5868	\$0.2916	\$0.1508	\$0.4014	\$0.4970	\$0.6717
4	\$0.8014	\$0.7115	\$0.4163	\$0.4014	\$0.1905	\$0.2330	\$0.4080
5	\$0.8971	\$0.8071	\$0.5125	\$0.4970	\$0.2330	\$0.2008	\$0.3485
6	\$1.0717	\$0.9823	\$0.6871	\$0.6717	\$0.4080	\$0.3485	\$0.2393

Minimum Rates

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0							
L							

0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
1	\$0.0096	\$0.0034	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Sixteenth Revised Sheet No. 23A : Effective
Superseding: Fifteenth Revised Sheet No. 23a

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE		DELIVERY ZONE					
0	L	1	2	3	4	5	6
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L	\$0.0286	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
1	\$0.0669	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
2	\$0.0880	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
3	\$0.0978	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
4	\$0.1129	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
5	\$0.1231	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642
6	\$0.1608						

Minimum Commodity Rates 2/

RECEIPT ZONE		DELIVERY ZONE					
0	L	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
1	\$0.0096	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
2	\$0.0161	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
3	\$0.0191	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
4	\$0.0237	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
5	\$0.0268	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031
6	\$0.0326						

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE		DELIVERY ZONE					
0	L	1	2	3	4	5	6
0	\$0.0458	\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L	\$0.0305	\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
1	\$0.0688	\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
2	\$0.0899	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
3	\$0.0997	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
4	\$0.1148	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
5	\$0.1250						

6 \$0.1627 \$0.1522 \$0.1178 \$0.1161 \$0.0853 \$0.0784 \$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:

(ACA) Annual Charge Adjustment \$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fourteenth Revised Sheet No. 23B : Effective
Superseding: Thirteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

=====

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L							
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

PCB Adjustment: 1/

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L							
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L							
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Fourteenth Revised Sheet No. 23C : Effective
Superseding: Thirteenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G
=====

Base Commodity Rat

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231
L		\$0.0286				
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268
L		\$0.0034				
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0458	\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250
L		\$0.0305				
1	\$0.0688	\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145
2	\$0.0899	\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802
3	\$0.0997	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784
4	\$0.1148	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478

Tennessee Gas Pipeline

5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627	\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fifteenth Revised Sheet No. 27 : Effective

Superseding: Fourteenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
------------------------	-------------	-----------------------------------	--------------------	----------------------

FIRM STORAGE SERVICE (FS) -
PRODUCTION AREA

Deliverability Rate	\$2.02		\$0.00	\$2.02
Space Rate	\$0.0248		\$0.0000	\$0.0248
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	

FIRM STORAGE SERVICE (FS) -
MARKET AREA

Deliverability Rate	\$1.15		\$0.00	\$1.15
Space Rate	\$0.0185		\$0.0000	\$0.0185
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	

INTERRUPTIBLE STORAGE SERVICE
(IS) - MARKET AREA

Space Rate	\$0.0848		\$0.0000	\$0.0848
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	

INTERRUPTIBLE STORAGE SERVICE
(IS) - PRODUCTION AREA

Space Rate	\$0.0993		\$0.0000	\$0.0993
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Excess Withdrawal Rate	\$0.7800	\$0.0019		\$0.7819	
SS-NE					

Deliverability	\$6.71		\$0.00	\$6.71	
Space Rate	\$0.0132		\$0.0000	\$0.0132	
Injection Rate	\$0.0102			\$0.0102	3.25%
Withdrawal Rate	\$0.0936			\$0.0936	
Excess Withdrawal Rate	\$1.1600	\$0.0019		\$1.1619	

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective
Superseding: Substitute Original Sheet No. 29

===== FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3 \ =====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1 \ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5% .
- 2 \ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5% .
- 3 \ The above percentages are applicable to (IT) Interrruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interrruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service .

Sixth Revised Sheet No. 10 : Effective
Superseding: Fifth Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments			Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
		(1)	(2)	(3)			
RATE SCHEDULE FT							

Field Zone to Zone 2							
- Reservation Rate	\$ 9.7097	-	\$ 0.2800	\$ 9.9897	-	-	-
- Usage Rate (1)	0.0141	-	-	0.0141	\$ 0.0141	-	2.74 % (2)
- Overrun Rate (3)	0.3192	-	0.0092	0.3284	-	-	-
Zone 1A to Zone 2							
- Reservation Rate	\$ 6.0096	-	\$ 0.1900	\$ 6.1996	-	-	-
- Usage Rate (1)	0.0117	-	-	0.0117	\$ 0.0117	-	2.23 % (2)
- Overrun Rate (3)	0.1976	-	0.0062	0.2038	-	-	-
Zone 1B to Zone 2							
- Reservation Rate	\$ 4.5557	-	\$ 0.1900	\$ 4.7457	-	-	-
- Usage Rate (1)	0.0062	-	-	0.0062	\$ 0.0062	-	1.09 % (2)
- Overrun Rate (3)	0.1498	-	0.0062	0.1560	-	-	-
Zone 2 Only							
- Reservation Rate	\$ 3.4350	-	\$ 0.1900	\$ 3.6250	-	-	-
- Usage Rate (1)	0.0011	-	-	0.0011	\$ 0.0011	-	0.75 % (2)
- Overrun Rate (3)	0.1129	-	0.0062	0.1191	-	-	-
Field Zone to Zone 1B							
- Reservation Rate	\$ 8.4890	-	\$ 0.2800	\$ 8.7690	-	-	-
- Usage Rate (1)	0.0130	-	-	0.0130	\$ 0.0130	-	2.44 % (2)
- Overrun Rate (3)	0.2791	-	0.0092	0.2883	-	-	-
Zone 1A to Zone 1B							
- Reservation Rate	\$ 4.7889	-	\$ 0.1900	\$ 4.9789	-	-	-
- Usage Rate (1)	0.0106	-	-	0.0106	\$ 0.0106	-	1.93 % (2)
- Overrun Rate (3)	0.1574	-	0.0062	0.1636	-	-	-
Zone 1B Only							
- Reservation Rate	\$ 3.3350	-	\$ 0.1900	\$ 3.5250	-	-	-
- Usage Rate (1)	0.0051	-	-	0.0051	\$ 0.0051	-	0.79 % (2)
- Overrun Rate (3)	0.1096	-	0.0062	0.1158	-	-	-
Field Zone to Zone 1A							
- Reservation Rate	\$ 7.3683	-	\$ 0.2800	\$ 7.6483	-	-	-

- Usage Rate (1)	0.0079	-	-	0.0079	\$ 0.0079	-	2.10 % (2)
- Overrun Rate (3)	0.2422	-	0.0092	0.2514	-	-	-
Zone 1A Only							
- Reservation Rate	\$ 3.6682	-	\$ 0.1900	\$ 3.8582	-	-	-
- Usage Rate (1)	0.0055	-	-	0.0055	\$ 0.0055	-	1.59 % (2)
- Overrun Rate (3)	0.1206	-	0.0062	0.1268	-	-	-
Field Zone Only							
- Reservation Rate	\$ 3.7001	-	\$ 0.0900	\$ 3.7901	-	-	-
- Usage Rate (1)	0.0024	-	-	0.0024	\$ 0.0024	-	0.96 % (2)
- Overrun Rate (3)	0.1216	-	0.0030	0.1246	-	-	-
Gathering Charge (All Zones)							
- Reservation Rate	\$ 0.3257	-	-	\$ 0.3257	-	-	-
- Overrun Rate (3)	0.0107	-	-	0.0107	-	-	-

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0019

(2) Fuel reimbursement for backhauls is 0.45%

(3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For October 2005
2005-00000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the month of October 2005 during the period August 17, 2005 through August 25, 2005 which are listed below:

	AUG 2005 (\$/MMBTU)	SEP 2005 (\$/MMBTU)	OCT 2005 (\$/MMBTU)
Wednesday	17-Aug 0.000	0.000	9.419
Thursday	18-Aug 0.000	0.000	8.942
Friday	19-Aug 0.000	0.000	9.156
Monday	22-Aug 0.000	0.000	9.609
Tuesday	23-Aug 0.000	0.000	9.716
Wednesday	24-Aug 0.000	0.000	10.019
Thursday	25-Aug 0.000	0.000	9.827
	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$9.527</u>

- B. Gas Supply believes prices for the month October 2005 will settle at 9.527 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

WESTERN KENTUCKY GAS COMPANY
Current "Cash-out" Prices
For the Month of July, 2005

		<u>Indexed 1 Cash-out Price</u>			<u>Transport Charge 2, 3</u>			<u>WKG Cash-out Price</u>
For WKG customers served in:								
A. Texas Gas:								
Zone 2 Area	100% of Index Price	\$7.5520	+	\$0.0411	=	\$7.5931		
	90% of Index Price	6.7968	+	0.0411	=	6.8379		
	80% of Index Price	6.0416	+	0.0411	=	6.0827		
Zone 3 Area	100% of Index Price	\$7.5520	+	\$0.0512	=	\$7.6032		
	90% of Index Price	6.7968	+	0.0512	=	6.8480		
	80% of Index Price	6.0416	+	0.0512	=	6.0928		
Zone 4 Area	100% of Index Price	\$7.5520	+	\$0.0588	=	\$7.6108		
	90% of Index Price	6.7968	+	0.0588	=	6.8556		
	80% of Index Price	6.0416	+	0.0588	=	6.1004		
B. Tennessee Gas:								
Zone 2 Area	100% of Index Price	\$7.4511	+	\$0.0918	=	\$7.5429		
	90% of Index Price	6.7060	+	0.0918	=	6.7978		
	80% of Index Price	5.9609	+	0.0918	=	6.0527		

¹ Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

² Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate for April, 2005.

³ Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.