

ES FORM 2.00

LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of April 2005

Determination of Environmental Compliance Rate Base

	1995 Plan	Post-1995 Plan
Eligible Pollution Control Plant	\$0	\$213,430,222
Eligible Pollution CWIP Excluding AFUDC	\$0	\$2,672,756
Cash Working Capital Allowance		\$78,737
Subtotal	\$0	\$216,181,715
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$10,543,788
Pollution Control Deferred Income Taxes	\$0	\$3,033,410
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$13,577,198
Environmental Compliance Rate Base	\$0	\$202,604,517

Determination of Pollution Control Operating Expenses

	1995 Plan	Post-1995 Plan
Monthly Operations & Maintenance Expense		\$51,105
Monthly Depreciation & Amortization Expense	\$0	\$543,738
Monthly Property & Other Applicable Taxes (Net of pre-1993 amounts)	\$0	\$25,972
Monthly Insurance Expense (Net of pre-1993 amounts)	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$0
Monthly Surcharge Consultant Fee	\$0	\$0
Monthly Permitting Fees	\$0	\$0
Less : Reduction of O&M Expenses associated with 2003 Compliance Plan		\$22,593
Less : Operating Expenses Associated with Retirements or Replacements Occuring Since Last Roll-In of Surcharge into Existing Rates	\$0	
Total Pollution Control Operations Expense	\$0	\$598,222

Proceeds From By-Product and Allowance Sales (1995 Plan Only)

	Gross Proceeds	Sales Expenses	Net Proceeds
Allowance Sales	\$0	\$0	\$0
Scrubber By-Products Sales	\$0	\$0	\$0
Total Proceeds from Sales	\$0	\$0	\$0

True-up Adjustment: Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for February Expense Month	0.67%
B. Net Jurisdictional E(m) for February Expense Month	1,593,784
C. Environmental Surcharge Revenue, current month (from Form 3.00)	296,537
D. Retail E(m) recovered through base rates (Base Revenues, Form 3.0 times 2.38%)	1,051,888
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	(245,359)
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

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LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of March 2005

Determination of Environmental Compliance Rate Base

	1995 Plan	Post-1995 Plan
Eligible Pollution Control Plant	\$0	\$213,430,222
Eligible Pollution CWIP Excluding AFUDC	\$0	\$2,671,147
Cash Working Capital Allowance		\$75,099
Subtotal	\$0	\$216,176,468
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$10,000,050
Pollution Control Deferred Income Taxes	\$0	\$2,572,068
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$12,572,118
Environmental Compliance Rate Base	\$0	\$203,604,350

Determination of Pollution Control Operating Expenses

	1995 Plan	Post-1995 Plan
Monthly Operations & Maintenance Expense		\$22,737
Monthly Depreciation & Amortization Expense	\$0	\$543,738
Monthly Property & Other Applicable Taxes (Net of pre-1993 amounts)	\$0	\$25,972
Monthly Insurance Expense (Net of pre-1993 amounts)	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$0
Monthly Surcharge Consultant Fee	\$0	\$0
Monthly Permitting Fees	\$0	\$0
Less : Reduction of O&M Expenses associated with 2003 Compliance Plan		\$22,593
Less : Operating Expenses Associated with Retirements or Replacements Occuring Since Last Roll-In of Surcharge into Existing Rates	\$0	
Total Pollution Control Operations Expense	\$0	\$569,854

Proceeds From By-Product and Allowance Sales (1995 Plan Only)

	Gross Proceeds	Sales Expenses	Net Proceeds
Allowance Sales	\$0	\$0	\$0
Scrubber By-Products Sales	\$0	\$0	\$0
Total Proceeds from Sales	\$0	\$0	\$0

True-up Adjustment: Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for January Expense Month	0.53%
B. Net Jurisdictional E(m) for January Expense Month	1,512,994
C. Environmental Surcharge Revenue, current month (from Form 3.00)	212,440
D. Retail E(m) recovered through base rates (Base Revenues, Form 3.0 times 2.38%)	1,142,051
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	(158,503)
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

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**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revenue Requirements of Environmental Compliance Costs
For the Expense Month of February 2005

Determination of Environmental Compliance Rate Base

	1995 Plan	Post-1995 Plan
Eligible Pollution Control Plant	\$0	\$213,430,222
Eligible Pollution CWIP Excluding AFUDC	\$0	\$2,655,711
Cash Working Capital Allowance		\$74,512
Subtotal	\$0	\$216,160,445
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$9,456,312
Pollution Control Deferred Income Taxes	\$0	\$2,285,118
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$11,741,430
Environmental Compliance Rate Base	\$0	\$204,419,015

Determination of Pollution Control Operating Expenses

	1995 Plan	Post-1995 Plan
Monthly Operations & Maintenance Expense		\$12,336
Monthly Depreciation & Amortization Expense	\$0	\$543,738
Monthly Property & Other Applicable Taxes (Net of pre-1993 amounts)	\$0	\$25,972
Monthly Insurance Expense (Net of pre-1993 amounts)	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$0
Monthly Surcharge Consultant Fee	\$0	\$0
Monthly Permitting Fees	\$0	\$0
Less : Reduction of O&M Expenses associated with 2003 Compliance Plan		\$22,593
Less : Operating Expenses Associated with Retirements or Replacements Occuring Since Last Roll-In of Surcharge into Existing Rates	\$0	
Total Pollution Control Operations Expense	\$0	\$559,453

Proceeds From By-Product and Allowance Sales (1995 Plan Only)

	Gross Proceeds	Sales Expenses	Net Proceeds
Allowance Sales	\$0	\$0	\$0
Scrubber By-Products Sales	\$0	\$0	\$0
Total Proceeds from Sales	\$0	\$0	\$0

Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for December Expense Month	1.01%
B. Net Jurisdictional E(m) for December Expense Month	1,729,800
C. Environmental Surcharge Revenue, current month (from Form 3.00)	507,787
D. Retail E(m) recovered through base rates (Base Revenues, Form 3.0 times 2.38%)	1,170,755
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	(51,258)
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

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LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of January 2005

Determination of Environmental Compliance Rate Base

	1995 Plan	Post-1995 Plan
Eligible Pollution Control Plant	\$0	\$213,163,685
Eligible Pollution CWIP Excluding AFUDC	\$0	\$2,662,230
Cash Working Capital Allowance		\$72,620
Subtotal	\$0	\$215,898,535
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$8,912,574
Pollution Control Deferred Income Taxes	\$0	\$2,002,381
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$10,914,955
Environmental Compliance Rate Base	\$0	\$204,983,580

Determination of Pollution Control Operating Expenses

	1995 Plan	Post-1995 Plan
Monthly Operations & Maintenance Expense		\$21,622
Monthly Depreciation & Amortization Expense	\$0	\$542,823
Monthly Property & Other Applicable Taxes (Net of pre-1993 amounts)	\$0	\$25,972
Monthly Insurance Expense (Net of pre-1993 amounts)	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$0
Monthly Surcharge Consultant Fee	\$0	\$0
Monthly Permitting Fees	\$0	\$0
Less : Reduction of O&M Expenses associated with 2003 Compliance Plan		\$22,593
Less : Operating Expenses Associated with Retirements or Replacements Occuring Since Last Roll-In of Surcharge into Existing Rates	\$0	
Total Pollution Control Operations Expense	\$0	\$567,824

Proceeds From By-Product and Allowance Sales (1995 Plan Only)

	Gross Proceeds	Sales Expenses	Net Proceeds
Allowance Sales	\$0	\$0	\$0
Scrubber By-Products Sales	\$0	\$0	\$0
Total Proceeds from Sales	\$0	\$0	\$0

Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for November Expense Month	0.90%
B. Net Jurisdictional E(m) for November Expense Month	1,658,880
C. Environmental Surcharge Revenue, current month (from Form 3.00)	498,138
D. Retail E(m) recovered through base rates (Base Revenues, Form 3.0 times 2.38%)	1,275,746
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	115,004
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

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LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of December 2004

Determination of Environmental Compliance Rate Base

	1995 Plan	Post-1995 Plan
Eligible Pollution Control Plant	\$0	\$213,163,685
Eligible Pollution CWIP Excluding AFUDC	\$0	\$2,544,646
Cash Working Capital Allowance		\$71,665
Subtotal	\$0	\$215,779,996
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$8,369,751
Pollution Control Deferred Income Taxes	\$0	\$1,800,037
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$10,169,788
Environmental Compliance Rate Base	\$0	\$205,610,208

Determination of Pollution Control Operating Expenses

	1995 Plan	Post-1995 Plan
Monthly Operations & Maintenance Expense		\$38,215
Monthly Depreciation & Amortization Expense	\$0	\$542,823
Monthly Property & Other Applicable Taxes (Net of pre-1993 amounts)	\$0	\$25,914
Monthly Insurance Expense (Net of pre-1993 amounts)	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$0
Monthly Surcharge Consultant Fee	\$0	\$0
Monthly Permitting Fees	\$0	\$0
Less : Reduction of O&M Expenses associated with 2003 Compliance Plan		\$22,593
Less : Operating Expenses Associated with Retirements or Replacements Occuring Since Last Roll-In of Surcharge into Existing Rates	\$0	
Total Pollution Control Operations Expense	\$0	\$584,359

Proceeds From By-Product and Allowance Sales (1995 Plan Only)

	Gross Proceeds	Sales Expenses	Net Proceeds
Allowance Sales	\$0	\$0	\$0
Scrubber By-Products Sales	\$0	\$0	\$0
Total Proceeds from Sales	\$0	\$0	\$0

Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for October Expense Month	0.76%
B. Net Jurisdictional E(m) for October Expense Month	1,568,508
C. Environmental Surcharge Revenue, current month (from Form 3.00)	369,741
D. Retail E(m) recovered through base rates (Base Revenues, Form 3.0 times 2.38%)	1,156,329
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	(42,437)
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

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LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of November 2004

Determination of Environmental Compliance Rate Base

	1995 Plan	Post-1995 Plan
Eligible Pollution Control Plant	\$0	\$97,385,911
Eligible Pollution CWIP Excluding AFUDC	\$0	\$118,533,758
Cash Working Capital Allowance		\$68,343
Subtotal	\$0	\$215,988,012
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$4,778,346
Pollution Control Deferred Income Taxes	\$0	\$1,555,911
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$6,334,257
Environmental Compliance Rate Base	\$0	\$209,653,755

Determination of Pollution Control Operating Expenses

	1995 Plan	Post-1995 Plan
Monthly Operations & Maintenance Expense		\$11,259
Monthly Depreciation & Amortization Expense	\$0	\$230,066
Monthly Property & Other Applicable Taxes (Net of pre-1993 amounts)	\$0	\$25,914
Monthly Insurance Expense (Net of pre-1993 amounts)	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$0
Monthly Surcharge Consultant Fee	\$0	\$0
Monthly Permitting Fees	\$0	\$0
Less : Reduction of O&M Expenses associated with 2003 Compliance Plan		\$22,593
Less : Operating Expenses Associated with Retirements or Replacements Occuring Since Last Roll-in of Surcharge into Existing Rates	\$0	
Total Pollution Control Operations Expense	\$0	\$244,646

Proceeds From By-Product and Allowance Sales (1995 Plan Only)

	Gross Proceeds	Sales Expenses	Net Proceeds
Allowance Sales	\$0	\$0	\$0
Scrubber By-Products Sales	\$0	\$0	\$0
Total Proceeds from Sales	\$0	\$0	\$0

Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for September Expense Month	0.71%
B. Net Jurisdictional E(m) for September Expense Month	1,521,520
C. Environmental Surcharge Revenue, current month (from Form 3.00)	326,125
D. Retail E(m) recovered through base rates (Base Revenues, Form 3.0 times 2.38%)	1,077,626
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	(117,769)
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

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LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of October 2004

Determination of Environmental Compliance Rate Base

	1995 Plan	Post-1995 Plan
Eligible Pollution Control Plant	\$0	\$97,385,911
Eligible Pollution CWIP Excluding AFUDC	\$0	\$118,160,029
Cash Working Capital Allowance		\$67,608
Subtotal	\$0	\$215,613,548
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$4,548,281
Pollution Control Deferred Income Taxes	\$0	\$1,484,640
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$6,032,921
Environmental Compliance Rate Base	\$0	\$209,580,627

Determination of Pollution Control Operating Expenses

	1995 Plan	Post-1995 Plan
Monthly Operations & Maintenance Expense		\$27,343
Monthly Depreciation & Amortization Expense	\$0	\$230,066
Monthly Property & Other Applicable Taxes (Net of pre-1993 amounts)	\$0	\$25,914
Monthly Insurance Expense (Net of pre-1993 amounts)	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$0
Monthly Surcharge Consultant Fee	\$0	\$0
Monthly Permitting Fees	\$0	\$0
Less : Reduction of O&M Expenses associated with 2003 Compliance Plan		\$22,593
Less : Operating Expenses Associated with Retirements or Replacements Occuring Since Last Roll-in of Surcharge into Existing Rates	\$0	
Total Pollution Control Operations Expense	\$0	\$260,730

Proceeds From By-Product and Allowance Sales (1995 Plan Only)

	Gross Proceeds	Sales Expenses	Net Proceeds
Allowance Sales	\$0	\$0	\$0
Scrubber By-Products Sales	\$0	\$0	\$0
Total Proceeds from Sales	\$0	\$0	\$0

Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for August Expense Month	0.49%
B. Net Jurisdictional E(m) for August Expense Month	1,409,658
C. Environmental Surcharge Revenue, current month (from Form 3.00)	237,910
D. Retail E(m) recovered through base rates (Base Revenues, Form 3.0 times 2.38%)	1,160,521
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	(11,227)
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

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**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revenue Requirements of Environmental Compliance Costs
For the Expense Month of September 2004

Determination of Environmental Compliance Rate Base

	1995 Plan	Post-1995 Plan
Eligible Pollution Control Plant	\$0	\$97,385,911
Eligible Pollution CWIP Excluding AFUDC	\$0	\$117,474,586
Cash Working Capital Allowance		\$67,400
Subtotal	\$0	\$214,927,897
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$4,318,216
Pollution Control Deferred Income Taxes	\$0	\$1,413,367
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$5,731,583
Environmental Compliance Rate Base	\$0	\$209,196,314

Determination of Pollution Control Operating Expenses

	1995 Plan	Post-1995 Plan
Monthly Operations & Maintenance Expense		\$92,128
Monthly Depreciation & Amortization Expense	\$0	\$230,066
Monthly Property & Other Applicable Taxes (Net of pre-1993 amounts)	\$0	\$25,914
Monthly Insurance Expense (Net of pre-1993 amounts)	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$0
Monthly Surcharge Consultant Fee	\$0	\$0
Monthly Permitting Fees	\$0	\$0
Less : Reduction of O&M Expenses associated with 2003 Compliance Plan		\$22,593
Less : Operating Expenses Associated with Retirements or Replacements Occuring Since Last Roll-In of Surcharge into Existing Rates	\$0	
Total Pollution Control Operations Expense	\$0	\$325,515

Proceeds From By-Product and Allowance Sales (1995 Plan Only)

	Gross Proceeds	Sales Expenses	Net Proceeds
Allowance Sales	\$0	\$0	\$0
Scrubber By-Products Sales	\$0	\$0	\$0
Total Proceeds from Sales	\$0	\$0	\$0

Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for July Expense Month	-0.51%
B. Net Jurisdictional E(m) for July Expense Month	917,300
C. Environmental Surcharge Revenue, current month (from Form 3.00)	(329,093)
D. Retail E(m) recovered through base rates (Base Revenues, Form 3.0 times 2.38%)	1,520,675
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	274,281
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

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LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of August 2004

Determination of Environmental Compliance Rate Base

	1995 Plan	Post-1995 Plan
Eligible Pollution Control Plant	\$0	\$97,385,911
Eligible Pollution CWIP Excluding AFUDC	\$0	\$118,249,020
Cash Working Capital Allowance		\$62,033
Subtotal	\$0	\$215,696,964
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$4,088,149
Pollution Control Deferred Income Taxes	\$0	\$1,342,095
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$5,430,244
Environmental Compliance Rate Base	\$0	\$210,266,720

Determination of Pollution Control Operating Expenses

	1995 Plan	Post-1995 Plan
Monthly Operations & Maintenance Expense		\$80,438
Monthly Depreciation & Amortization Expense	\$0	\$230,066
Monthly Property & Other Applicable Taxes (Net of pre-1993 amounts)	\$0	\$25,914
Monthly Insurance Expense (Net of pre-1993 amounts)	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$0
Monthly Surcharge Consultant Fee	\$0	\$0
Monthly Permitting Fees	\$0	\$0
Less : Reduction of O&M Expenses associated with 2003 Compliance Plan		\$22,593
Less : Operating Expenses Associated with Retirements or Replacements Occuring Since Last Roll-in of Surcharge into Existing Rates	\$0	
Total Pollution Control Operations Expense	\$0	\$313,825

Proceeds From By-Product and Allowance Sales (1995 Plan Only)

	Gross Proceeds	Sales Expenses	Net Proceeds
Allowance Sales	\$0	\$0	\$0
Scrubber By-Products Sales	\$0	\$0	\$0
Total Proceeds from Sales	\$0	\$0	\$0

Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for June Expense Month	0.83%
B. Net Jurisdictional E(m) for June Expense Month	1,709,419
C. Environmental Surcharge Revenue, current month (from Form 3.00)	532,694
D. Retail E(m) recovered through base rates (Base Revenues, Form 3.0 times 2.5878%)	1,636,561
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	459,836
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

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LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of July 2004

Determination of Environmental Compliance Rate Base

	1995 Plan	Post-1995 Plan
Eligible Pollution Control Plant	\$0	\$97,385,911
Eligible Pollution CWIP Excluding AFUDC	\$0	\$115,430,977
Cash Working Capital Allowance		\$56,509
Subtotal	\$0	\$212,873,397
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$3,858,084
Pollution Control Deferred Income Taxes	\$0	\$1,270,824
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$5,128,908
Environmental Compliance Rate Base	\$0	\$207,744,489

Determination of Pollution Control Operating Expenses

	1995 Plan	Post-1995 Plan
Monthly Operations & Maintenance Expense		\$60,423
Monthly Depreciation & Amortization Expense	\$0	\$230,066
Monthly Property & Other Applicable Taxes (Net of pre-1993 amounts)	\$0	\$25,914
Monthly Insurance Expense (Net of pre-1993 amounts)	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$0
Monthly Surcharge Consultant Fee	\$0	\$0
Monthly Permitting Fees	\$0	\$0
Less : Reduction of O&M Expenses associated with 2003 Compliance Plan		\$22,593
Less : Operating Expenses Associated with Retirements or Replacements Occuring Since Last Roll-In of Surcharge into Existing Rates	\$0	
Total Pollution Control Operations Expense	\$0	\$293,810

Proceeds From By-Product and Allowance Sales (1995 Plan Only)

	Gross Proceeds	Sales Expenses	Net Proceeds
Allowance Sales	\$0	\$0	\$0
Scrubber By-Products Sales	\$0	\$0	\$0
Total Proceeds from Sales	\$0	\$0	\$0

Over/Under Recovery of Monthly Surcharge Due to Timing Differences

A. MESF for May Expense Month	2.27%
B. Net Jurisdictional E(m) for May Expense Month	2,359,286
C. Environmental Surcharge Revenue, current month (from Form 3.00)	1,538,553
D. Retail E(m) recovered through base rates (Base Revenues, Form 3.0 times 2.5878%)	1,717,537
E. Over/(Under) Recovery due to Timing Differences ((D + C) - B)	896,804
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Revenue Requirement for Roll-In:
Case No. 2003-00236

		1995 Plan	Post-1995 Plan at Feb. 28, 2003	Post-1995 Plan average over Review Period	Capitalization Adjustment
Environmental Compliance Rate Base					
Pollution Control Plant in Service	ES Form 2.0, February 2003	78,836,562	48,298,015	37,142,118	37,142,118
Pollution Control CWIP Excluding AFUDC	ES Form 2.0, February 2003	-	139,632,848	104,557,213	104,557,213
	Subtotal	<u>78,836,562</u>	<u>187,930,863</u>	<u>141,699,331</u>	<u>141,699,331</u>
Additions:					
Cash Working Capital Allowance	ES Form 2.0, February 2003	-	12,296	11,705	NA
	Subtotal	<u>-</u>	<u>12,296</u>	<u>11,705</u>	<u>-</u>
Deductions:					
Accumulated Depreciation on Pollution Control Plant	ES Form 2.0, February 2003	25,379,814	1,048,106	496,035	496,035
Pollution Control Deferred Income Taxes	ES Form 2.0, February 2003	4,910,473	193,089	108,071	NA
Pollution Control Deferred Investment Tax Credit	ES Form 2.0, February 2003	-	-	-	NA
	Subtotal	<u>30,290,287</u>	<u>1,241,195</u>	<u>604,107</u>	<u>496,035</u>
	Environmental Compliance Rate Base	<u>48,546,275</u>	<u>186,701,964</u>	<u>141,106,929</u>	<u>141,203,296</u>
Rate of Return – Environmental Compliance Rate Base	ES Form 1.1, February 2003	5.28%	11.86%	11.86%	
Return on Environmental Compliance Rate Base		<u>2,563,243</u>	<u>22,142,853</u>	<u>16,735,282</u>	
Pollution Control Operating Expenses					
12 Month Depreciation and Amortization Expense	See Support Schedule A	2,754,848	463,018	463,018	
12 Month Taxes Other than Income Taxes	See Support Schedule A	76,676	134,706	134,706	
12 Month Insurance Expense	See Support Schedule A	19,824	-	-	
12 Month Environmental Permitting Fees	See Support Schedule A	810,680	-	-	
12 Month Operating and Maintenance Expense	See Support Schedule A	-	74,086	74,086	
Total Pollution Control Operating Expenses		<u>3,662,028</u>	<u>671,810</u>	<u>671,810</u>	
Gross Proceeds from By-Product & Allowance Sales	See Support Schedule B	<u>216,947</u>			
Total Company Environmental Surcharge Gross Revenue Requirement – Roll In Amount					
Return on Environmental Compliance Rate Base		2,563,243	22,142,853	16,735,282	
Pollution Control Operating Expenses		3,662,028	671,810	671,810	
Less Gross Proceeds from By-Product & Allowance Sales		<u>(216,947)</u>	<u>-</u>	<u>-</u>	
Roll In Amount		<u>6,008,324</u>	<u>22,814,663</u>	<u>17,407,092</u>	
Jurisdictional Allocation Ratio – Roll In	See Support Schedule C	<u>82.4013%</u>	<u>82.4013%</u>	<u>82.4013%</u>	
Jurisdictional Revenues for 12 Months for Roll In	See Support Schedule C	<u>569,970,904</u>	<u>569,970,904</u>	<u>569,970,904</u>	
Roll In Jurisdictional Environmental Surcharge Factor:					
Total Company Environmental Surcharge Gross Revenue Requirement – Roll In Amount		6,008,324	22,814,663	17,407,092	
Jurisdictional Allocation Ratio – Roll In		<u>82.4013%</u>	<u>82.4013%</u>	<u>82.4013%</u>	
Jurisdictional Environmental Surcharge Gross Revenue Requirement – Gross Roll In Amount		4,950,935	18,799,569	14,343,662	
Less Jurisdictional Environmental Revenue Previously Rolled In (Case No. 2002-193)		4,077,800			
Jurisdictional Environmental Surcharge Gross Revenue Requirement – Net Roll In Amount		<u>873,135</u>		<u>14,343,662</u>	
	BESF	0.1532%	3.2983%	2.5166%	
Total Combined BESF using Average Rate Base for Post 1995 Plan				2.6698%	
Total Combined BESF using February 28, 2003 Rate Base for Post 1995 Plan			3.4515%		

LGE NOX Depreciation
As of December 31, 2004

Unit	Loc.	I/S Date	Depr. %	Am't. Classified	Monthly Depr.	Catchup Depreciation					Total Catch-up	
						2001	2002	2003	2004	2005		
1st Unitization - September 02												
Trimble Co. 1	0311	Jun-02	2.41%	\$ 34,910,938.98	\$ 70,112.80		\$ 175,282.01					\$ 175,282.01
2nd Unitization - March 04												
Mill Creek 3	0231	Dec-03	3.03%	\$ 19,730,477.36	\$ 49,819.46			\$ 24,909.73	\$ 99,638.91			\$ 124,548.64
Mill Creek 4	0241	Dec-03	2.82%	\$ 21,669,172.46	\$ 50,922.56			\$ 25,461.28	\$ 101,845.11			\$ 127,306.39
Total 2nd Unitization				\$ 41,399,649.82	\$ 100,742.01		\$ -	\$ 50,371.01	\$ 201,484.02			\$ 251,855.03
1st and 2nd Unitization Total						\$ 76,310,588.80	\$ 170,854.81					
3rd Unitization - December 04												
Cane Run 4	0141	Oct-03	2.94%	\$ 1,969,178.59	\$ 4,809.78			\$ 12,024.48	\$ 82,907.61			\$ 84,932.07
Cane Run 5	0151	Apr-03	2.87%	\$ 3,150,879.88	\$ 7,535.85			\$ 84,054.78	\$ 82,894.39			\$ 146,949.15
Cane Run 6	0181	Oct-02	3.06%	\$ 998,346.82	\$ 1,015.78		\$ 2,639.48	\$ 12,189.41	\$ 11,173.63			\$ 25,902.50
Mill Creek 1	0211	Apr-04	2.39%	\$ 898,445.96	\$ 1,181.90				\$ 8,939.29			\$ 8,939.29
Mill Creek 2	0221	Mar-04	2.29%	\$ 550,581.12	\$ 1,050.84				\$ 8,932.18			\$ 8,932.18
Mill Creek 3	0231	May-04	3.03%	\$ 49,365,169.00	\$ 124,847.05				\$ 810,205.84			\$ 810,205.84
Mill Creek 4	0241	Dec-03	2.82%	\$ 43,947,780.85	\$ 103,277.28			\$ 51,638.84	\$ 1,136,050.13			\$ 1,187,688.78
Trimble Co. 1	0311	Dec-02	2.41%	\$ 3,200,683.00	\$ 6,428.00		\$ 3,214.00	\$ 77,135.98	\$ 70,707.98			\$ 151,057.96
Total 3rd Unitization				\$ 103,175,123.02	\$ 249,956.51		\$ 5,753.48	\$ 217,043.25	\$ 2,181,811.05			\$ 2,404,607.78
4th Unitization - August 05												
Mill Creek Sub	0527	Sep-01	2.10%	\$ 2,525,302.10	\$ 4,418.28	\$ 15,487.48	\$ 53,031.34	\$ 53,031.34	\$ 53,031.34	\$ 30,934.95		\$ 205,498.46
Total all four unitizations						\$ 182,011,013.92	\$ 425,230.60					
Trimble Co. 1 - 1st Unitization			2.41%	\$ 34,910,938.98	\$ 70,112.80							
Trimble Co. 1 - 2nd Unitization Error			2.41%	\$ 41,399,649.82	\$ 83,144.30							
				\$ 76,310,588.80	\$ 153,257.10							

ECR
Original Corrected

Corrected Filing

Month	Filings	Filing	1st Unitization	2nd Unitization	3rd Unitization	4th Unitization	Total
Sep-2001						2,210	2,210
Oct-2001						4,419	4,419
Nov-2001						4,419	4,419
Dec-2001						4,419	4,419
Jan-2002						4,419	4,419
Feb-2002						4,419	4,419
Mar-2002						4,419	4,419
Apr-2002						4,419	4,419
May-2002						4,419	4,419
Jun-2002			35,056			4,419	39,476
Jul-2002			70,113			4,419	74,532
Aug-2002			70,113			4,419	74,532
Sep-2002	70,113	245,395	70,113			4,419	74,532
Oct-2002	70,113	70,113	70,113		508	4,419	75,040
Nov-2002	70,113	70,113	70,113		1,016	4,419	75,548
Dec-2002	70,113	70,113	70,113		4,230	4,419	78,762
Jan-2003	70,113	70,113	70,113		7,444	4,419	81,976
Feb-2003	70,113	70,113	70,113		7,444	4,419	81,976
Mar-2003	70,113	70,113	70,113		7,444	4,419	81,976
Apr-2003	70,113	70,113	70,113		11,212	4,419	85,744
May-2003	70,113	70,113	70,113		14,980	4,419	89,512
Jun-2003	70,113	70,113	70,113		14,980	4,419	89,512
Jul-2003	70,113	70,113	70,113		14,980	4,419	89,512
Aug-2003	70,113	70,113	70,113		14,980	4,419	89,512
Sep-2003	70,113	70,113	70,113		14,980	4,419	89,512
Oct-2003	70,113	70,113	70,113		17,385	4,419	91,917
Nov-2003	70,113	70,113	70,113		19,789	4,419	94,322
Dec-2003	70,113	70,113	70,113	50,371	71,428	4,419	196,331
Jan-2004	70,113	70,113	70,113	100,742	123,067	4,419	298,341
Feb-2004	70,113	70,113	70,113	100,742	123,067	4,419	298,341
Mar-2004	70,113	422,710	70,113	100,742	123,592	4,419	298,866
Apr-2004	70,113	170,854	70,113	100,742	124,714	4,419	299,988
May-2004	153,257	170,854	70,113	100,742	187,633	4,419	362,907
Jun-2004	153,257	170,854	70,113	100,742	249,956	4,419	425,230
Jul-2004	153,257	170,854	70,113	100,742	249,956	4,419	425,230
Aug-2004	153,257	170,854	70,113	100,742	249,956	4,419	425,230
Sep-2004	153,257	170,854	70,113	100,742	249,956	4,419	425,230
Oct-2004	153,257	170,854	70,113	100,742	249,956	4,419	425,230
Nov-2004	153,257	170,854	70,113	100,742	249,956	4,419	425,230
Dec-2004	420,811	2,825,419	70,113	100,742	249,956	4,419	425,230
Jan-2005	420,811	420,811	70,113	100,742	249,956	4,419	425,230
Feb-2005	420,811	420,811	70,113	100,742	249,956	4,419	425,230
Mar-2005	420,811	420,811	70,113	100,742	249,956	4,419	425,230
Apr-2005	420,811	420,811	70,113	100,742	249,956	4,419	425,230
May-2005	420,811	420,811	70,113	100,742	249,956	4,419	425,230
Jun-2005	420,811	420,811	70,113	100,742	249,956	4,419	425,230
Jul-2005	420,811	420,811	70,113	100,742	249,956	4,419	425,230
Totals	5,841,547	8,997,952	2,629,237	1,964,469	4,404,246	205,496	9,165,885

LOUISVILLE GAS AND ELECTRIC COMPANY

Eliminate DSM Revenues and Expenses
For the Twelve Months Ended June 30, 2005

	<u>Electric</u>	<u>Gas</u>
1. DSM revenue adjustment	\$ (3,870,433)	\$ (706,959)
2. DSM expense adjustment	<u>(3,790,679)</u>	<u>(679,147)</u>
3. Total	<u>\$ (79,754)</u>	<u>\$ (27,812)</u>

Source: Revenue Volume Analysis

DSM Revenue		LGE Electric	LGE Gas	KU (Only)
YTD June 2005 Billed Revenue	+	\$ 1,814,428.87	\$ 536,333.86	\$ 1,856,604.55
YTD June 2005 Accruals	+	\$ -	\$ -	\$ -
YTD Dec 2004 Billed Revenue	+	\$ 3,973,615.53	\$ 846,198.88	\$ 3,779,240.97
YTD Dec 2004 Accruals	+	\$ -	\$ -	\$ -
YTD June 2004 Billed Revenue	-	\$ 1,917,611.02	\$ 673,659.79	\$ 1,653,195.95
YTD June 2004 Accruals	-	\$ -	\$ -	\$ -
July 2004 thru June 2005	=	\$ 3,870,433.38	\$ 708,872.95	\$ 3,982,649.57

Gas Transport

YTD June 2005 Billed Revenue	+		\$ (344.95)	
YTD Dec 2004 Billed Revenue	+		\$ 1,901.69	
YTD June 2004 Billed Revenue	-		\$ 3,470.92	
July 2004 thru June 2005	=	\$ 3,870,433.38 [AA]	\$ 706,958.77 [AB]	\$ 3,982,649.57

LGE DSM Analysis

July 2004 - June 2005

DSM Expenses (908005)	Jul-2004	Aug-2004	Sep-2004	Oct-2004	Nov-2004	Dec-2004	Sub-Total	Jan-2005	Feb-2005	Mar-2005
J020										
Electric	437,477.05	397,667.42	398,090.71	279,327.29	244,737.21	298,704.83	2,056,004.51	386,964.79	334,716.46	315,629.04
Gas	12,083.98	11,755.01	12,370.02	16,925.11	34,219.79	83,615.95	170,969.86	133,398.52	123,885.42	109,959.96
J013										
Electric							-			191,000.00
Gas							-			46,000.00
J169 - One Time										
Electric							-			(79,754.46)
Gas							-			(27,812.30)
	449,561.03	409,422.43	410,460.73	296,252.40	278,957.00	382,320.78	2,226,974.37 [BF]	520,363.31	458,601.88	555,022.24
Less: Unbilled DSM Expense Accrual	-	-	-	-	-	-	-	-	-	(237,000.00)
Total DSM Expenses	449,561.03	409,422.43	410,460.73	296,252.40	278,957.00	382,320.78	2,226,974.37	520,363.31	458,601.88	318,022.24
Total Expense to Electric/Gas (908005) - Net of Unbilled										
Electric	437,477.05	397,667.42	398,090.71	279,327.29	244,737.21	298,704.83	2,056,004.51	386,964.79	334,716.46	235,874.58
Gas	12,083.98	11,755.01	12,370.02	16,925.11	34,219.79	83,615.95	170,969.86	133,398.52	123,885.42	82,147.66
	449,561.03	409,422.43	410,460.73	296,252.40	278,957.00	382,320.78	2,226,974.37	520,363.31	458,601.88	318,022.24

KU DSM Analysis

July 2004 - June 2005

DSM Expenses (908005)	Jul-2004	Aug-2004	Sep-2004	Oct-2004	Nov-2004	Dec-2004	Sub-Total	Jan-2005	Feb-2005	Mar-2005
J514	412,522.73	376,423.25	363,864.07	286,897.06	277,012.99	409,324.92	2,126,045.02	414,744.62	383,920.21	357,578.48
J551										172,083.39
J128 - One Time										(252,583.13)
	412,522.73	376,423.25	363,864.07	286,897.06	277,012.99	409,324.92	2,126,045.02 [BH]	414,744.62	383,920.21	277,078.74
Less: Unbilled DSM Expense Accrual	-	-	-	-	-	-	-	-	-	(172,083.39)
Total Expense to Electric (908005) - Net of Unbilled	412,522.73	376,423.25	363,864.07	286,897.06	277,012.99	409,324.92	2,126,045.02	414,744.62	383,920.21	104,995.35
Total DSM Expenses	412,522.73	376,423.25	363,864.07	286,897.06	277,012.99	409,324.92	2,126,045.02	414,744.62	383,920.21	104,995.35

LGE DSM Analysis

July 2004 - June 2005

DSM Expenses (908005)	Apr-2005	May-2005	Jun-2005	Sub-Total		Total
J020						
Electric	229,658.80	224,803.86	322,655.92	1,814,428.87		3,870,433.38
Gas	90,989.40	51,422.93	26,332.68	535,988.91		706,958.77
J013						
Electric	(49,000.00)	35,000.00	73,000.00	250,000.00		250,000.00
Gas	(15,000.00)	(14,000.00)	(5,000.00)	12,000.00		12,000.00
J169 - One Time						
Electric				(79,754.46)		(79,754.46)
Gas				(27,812.30)		(27,812.30)
	256,648.20	297,226.79	416,988.60	2,504,851.02	[BE]	4,731,825.39
Less: Unbilled DSM Expense Accrual	64,000.00	(21,000.00)	(68,000.00)	(262,000.00)		(262,000.00)
Total DSM Expenses	320,648.20	276,226.79	348,988.60	2,242,851.02		4,469,825.39

Total Expense to Electric/Gas (908005) - Net of Unbilled

Electric	229,658.80	224,803.86	322,655.92	1,734,674.41		3,790,678.92
Gas	90,989.40	51,422.93	26,332.68	508,176.61		679,146.47
	320,648.20	276,226.79	348,988.60	2,242,851.02		4,469,825.39

KU DSM Analysis

July 2004 - June 2005

DSM Expenses (908005)	Apr-2005	May-2005	Jun-2005	Sub-Total		Total
J514	246,558.04	325,360.43	272,967.27	2,001,129.05		4,127,174.07
J551		(172,083.39)				
J128 - One Time						
	246,558.04	153,277.04	272,967.27	1,748,545.92	[BG]	3,874,590.94
Less: Unbilled DSM Expense Accrual	-	172,083.39	-	-		-
Total Expense to Electric (908005) - Net of Unbilled						
Total DSM Expenses	246,558.04	325,360.43	272,967.27	1,748,545.92		3,874,590.94

LOUISVILLE GAS AND ELECTRIC COMPANY

To Eliminate ECR and FAC Accruals
For the Twelve Months Ended June 30, 2005

	<u>Electric</u>
1. ECR Accrued Revenue in Account 449	\$ (2,183,451)
2. FAC Accrued Revenue in Account 449	(268,850)
3. ECR Accrued Revenue in Accounts 440-445	6,127,942
4. FAC Accrued Revenue in Accounts 440-445	<u>2,688,691</u>
5. Total Accrued Revenues	<u>\$ 6,364,332</u>
6. Adjustment	<u>\$ (6,364,332)</u>

**RATE REFUNDS
 QTR OVER QTR**

LG&E 449 Account Activity

Date	ESM	FAC	ECR
July-04	\$ 1,592,510.59	\$ 103,889.00	\$ 862,967.00
Aug-04	\$ 1,489,278.71	\$ (190,995.00)	\$ 1,093,983.00
Sep-04	\$ 1,474,887.92	\$ (38,313.00)	\$ 585,296.00
Oct-04	\$ 1,157,063.29	\$ 35,794.00	\$ (10,105.00)
Nov-04	\$ 559,423.27	\$ (1,745.00)	\$ (293,994.00)
Dec-04	\$ 384,480.45	\$ 360,220.16	\$ (54,696.00)
<hr/>			
	\$ 6,657,644.23	\$ 268,850.16 [AH]	\$ 2,183,451.00 [AG] \$ 9,109,945.39

KU 449 Account Activity

Date	ESM	FAC	ECR
July-04	\$ 1,516,944.19	\$ 16,154.00	\$ (457,017.00)
Aug-04	\$ 1,532,468.16	\$ (212,624.00)	\$ (754,654.00)
Sep-04	\$ 1,526,994.71	\$ (1,517,794.00)	\$ (358,737.00)
Oct-04	\$ 1,377,077.11	\$ (3,969,293.00)	\$ (886,477.00)
Nov-04	\$ 1,361,912.46	\$ (2,024,568.00)	\$ (298,465.00)
Dec-04	\$ 1,607,205.84	\$ 1,140,995.98	\$ 261,268.00
<hr/>			
	\$ 8,922,602.47	\$ (6,567,129.02)	\$ (2,494,082.00) [AK] \$ (138,608.55)

Less: True-Up Accrual \$ (7,055,812.02) [AN]

KU 449 Activity \$ 488,683.00 [AL]

ODP 449 Account Activity

Date	ESM	FAC	ECR
July-04			
Aug-04			
Sep-04		\$ 175,237.00	
Oct-04			
Nov-04			
Dec-04		\$ 370,435.00	
<hr/>			
	\$ -	\$ 545,672.00	\$ - \$ 545,672.00

Source: Revenue Volume Analysis

ECR Revenue		LGE Electric	KU (Only)
YTD June 2005 Accruals	+	\$ 6,127,942.00	\$ (773,713.37)
YTD Dec 2004 Accruals	+	\$ -	\$ -
YTD June 2004 Accruals	-	\$ -	\$ -
July 2004 thru June 2005	=	\$ 6,127,942.00 [AI]	\$ (773,713.37)

Source: Revenue Volume Analysis

FAC Revenue		LGE Electric	KU (Only)
YTD June 2005 Accruals	+	\$ 2,688,691.16	\$ 13,695,265.98
YTD Dec 2004 Accruals	+	\$ -	\$ -
YTD June 2004 Accruals	-	\$ -	\$ -
July 2004 thru June 2005	=	\$ 2,688,691.16 [AJ]	\$ 13,695,265.98

LOUISVILLE GAS AND ELECTRIC COMPANY

Adjustment for Merger Savings
For the Twelve Months Ended June 30, 2005

	<u>Electric</u>
1. Customer portion of merger surcredit per agreement	\$ 19,427,401
2. Revenue returned to customers through the merger surcredit and amortization of amounts previously returned to customers for 12 months ended June 30, 2005	<u>20,763,040</u>
3. Adjustment to savings due customers	<u>\$ 1,335,639</u>
4. Shareholder's portion of merger surcredit per agreement	<u>\$ 19,427,401</u>

NOTE: Merger surcredit per Commission's order dated October 16, 2003 in Case No. 2002-00430.

LG&E

needed to reflect changes in the deferred amount pursuant to Section 2.1. For example, the July through December 2003 customers' savings amount at the year-five level of \$9,166,058 will be reduced by the industrial customers' portion of the surcredit that will not be paid subsequent to the one-time payments pursuant to Section 1.3.2. Such reduction will also change the amortization of these one-time payments included in customer savings during this six-month period.

Year	Shareholders' Savings		Customers' Savings		Amortization of Industrials
	January 1 thru June 30	July 1 thru December 31	January 1 thru June 30	July 1 thru December 31	
2003	9,166,058	9,166,058	9,166,058	8,474,985	691,073
2004	10,261,343	9,713,701	9,570,270	9,022,628	1,382,146
2005	9,713,701	9,713,701	9,022,628	9,022,628	1,382,146
2006	9,713,701	9,713,701	9,022,628	9,022,628	1,382,146
2007	9,713,701	9,713,701	9,022,628	9,022,628	1,382,146
2008	9,713,701	-	9,022,628	-	691,073

Customer savings for the period January 1 through June 30, 2003, will also be adjusted for the remaining five-year amortization of the costs to achieve the merger, \$1,814,670.

SECTION 3.1.2 In the calculation of the test year operating income in LG&E's revenue requirement in any LG&E electric base rate case, in order to reflect the agreed upon going forward levels of the shareholders' portion of the merger savings, the full \$19,427,401 will be recognized as an adjustment to increase expense to secure the fifty-percent portion of the shareholders' savings consistent with the recognition of this

KU

December 2003 customers' savings amount at the year-five level of \$8,907,214 will be reduced by the industrial customers' portion of the surcredit that will not be paid subsequent to the one-time payments pursuant to Section 1.3.4. Such reduction will also change the amortization of these one-time payments included in customer savings during this six-month period.

Year	Shareholders' Savings		Customers' Savings		Amortization of Industrials and Lexington
	January 1 thru June 30	July 1 thru December 31	January 1 thru June 30	July 1 thru December 31	
2003	8,962,307	8,907,214	8,962,307	8,372,268	534,946
2004	10,061,612	9,484,413	9,526,665	8,949,467	1,069,892
2005	9,484,413	9,484,413	8,949,467	8,949,467	1,069,892
2006	9,484,413	9,484,413	8,949,467	8,949,467	1,069,892
2007	9,484,413	9,484,413	8,949,467	8,949,467	1,069,892
2008	9,484,413	-	8,949,467	-	534,946

Customer savings for the period January 1 through June 30, 2003, will also be adjusted for the remaining five-year amortization of the costs to achieve the merger, \$2,046,330.

SECTION 3.2.2 In the calculation of the test year operating income in KU's revenue requirement in any KU electric base rate case, in order to reflect the agreed upon going forward levels of the shareholders' portion of the merger savings, the full \$18,968,825 will be recognized as an adjustment to increase expense to secure the fifty-percent portion of the shareholders' savings consistent with the recognition of this

Source: Revenue Volume Analysis

MSR Revenue		LGE Electric	KU (Only)
YTD June 2005 Billed Revenue	+	\$ (9,905,890.56)	\$ (10,781,938.13)
YTD June 2005 Accruals		\$ -	\$ -
YTD Dec 2004 Billed Revenue	+	\$ (19,213,392.12)	\$ (19,052,662.65)
YTD Dec 2004 Accruals		\$ -	\$ -
YTD June 2004 Billed Revenue	-	\$ (8,356,243.28)	\$ (9,126,556.07)
YTD June 2004 Accruals		\$ -	\$ -
July 2004 thru June 2005	=	\$ (20,763,039.40) [AP]	\$ (20,708,044.71)

LOUISVILLE GAS AND ELECTRIC COMPANY

To Adjust Mismatch in Fuel Cost Recovery
For the Twelve Months Ended June 30, 2005

Expense Month	Electric Revenue Form A Page 4 of 5 Line 3	Electric Expense Form A* Page 4 of 5 Line 8
Jul-04	\$ 589,666	\$ (165,449)
Aug-04	240,285	(114,868)
Sep-04	(156,110)	(41,762)
Oct-04	(90,991)	(272,896)
Nov-04	(34,168)	710,228
Dec-04	(282,013)	446,603
Jan-05	836,076	(269,645)
Feb-05	418,136	(970,653)
Mar-05	(251,102)	27,642
Apr-05	(968,929)	880,051
May-05	24,907	740,293
Jun-05	1,076,010	2,814,228
 Total	 \$ 1,401,767	 \$ 3,783,772
 Adjustment	 \$ (1,401,767)	 \$ (3,783,772)

* NOTE : Expenses are recovered in the second succeeding month. For example, January 2005 would be reflected in March 2005.

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : July 2004

1. Last FAC Rate Billed		0.00051
2. KWH Billed at Above Rate		<u>1,156,208,386</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 589,666</u>
4. KWH Used to Determine Last FAC Rate		1,062,771,955
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,062,771,955</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 542,014</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 47,652</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,181,776,539</u>
11. Kentucky Jurisdictional Sales		<u>1,181,776,539</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 47,652</u> To Page 2, Line D

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : August 2004

1. Last FAC Rate Billed		0.00022
2. KWH Billed at Above Rate		<u>1,092,206,816</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 240,285</u>
4. KWH Used to Determine Last FAC Rate		1,146,374,580
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,146,374,580</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 252,202</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (11,917)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,148,679,339</u>
11. Kentucky Jurisdictional Sales		<u>1,148,679,339</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (11,917)</u> To Page 2, Line D

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LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : September 2004

1. Last FAC Rate Billed		(0.00014)
2. KWH Billed at Above Rate		<u>1,115,070,809</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (156,110)</u>
4. KWH Used to Determine Last FAC Rate		1,181,776,539
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,181,776,539</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (165,449)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 9,339</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,044,061,298</u>
11. Kentucky Jurisdictional Sales		<u>1,044,061,298</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 9,339</u> To Page 2, Line D

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LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : October 2004

1. Last FAC Rate Billed		(0.00010)
2. KWH Billed at Above Rate		<u>909,911,495</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (90,991)</u>
4. KWH Used to Determine Last FAC Rate		1,148,679,339
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,148,679,339</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (114,868)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 23,877</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>880,311,078</u>
11. Kentucky Jurisdictional Sales		<u>880,311,078</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 23,877</u> To Page 2, Line D

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : November 2004

1. Last FAC Rate Billed		(0.00004)
2. KWH Billed at Above Rate		<u>854,194,845</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (34,168)</u>
4. KWH Used to Determine Last FAC Rate		1,044,061,298
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,044,061,298</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (41,762)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 7,594</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>855,696,504</u>
11. Kentucky Jurisdictional Sales		<u>855,696,504</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 7,594</u> To Page 2, Line D

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LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : December 2004

1. Last FAC Rate Billed		(0.00031)
2. KWH Billed at Above Rate		<u>909,720,322</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (282,013)</u>
4. KWH Used to Determine Last FAC Rate		880,311,078
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>880,311,078</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (272,896)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (9,117)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>970,875,989</u>
11. Kentucky Jurisdictional Sales		<u>970,875,989</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (9,117)</u> To Page 2, Line D

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LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : Janaury 2005

1. Last FAC Rate Billed		0.00083
2. KWH Billed at Above Rate		<u>1,007,320,326</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 836,076</u>
4. KWH Used to Determine Last FAC Rate		855,696,504
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>855,696,504</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 710,228</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 125,848</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>963,016,322</u>
11. Kentucky Jurisdictional Sales		<u>963,016,322</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 125,848</u> To Page 2, Line D

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LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : February 2005

1. Last FAC Rate Billed		0.00046
2. KWH Billed at Above Rate		<u>908,991,672</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 418,136</u>
4. KWH Used to Determine Last FAC Rate		970,875,989
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>970,875,989</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 446,603</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (28,467)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>844,046,449</u>
11. Kentucky Jurisdictional Sales		<u>844,046,449</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (28,467)</u> To Page 2, Line D

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : March 2005

1. Last FAC Rate Billed		(0.00028)
2. KWH Billed at Above Rate		<u>896,792,712</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (251,102)</u>
4. KWH Used to Determine Last FAC Rate		<u>963,016,322</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>963,016,322</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (269,645)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 18,543</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>962,303,050</u>
11. Kentucky Jurisdictional Sales		<u>962,303,050</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 18,543</u> To Page 2, Line D

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LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : April 2005

1. Last FAC Rate Billed		(0.00115)
2. KWH Billed at Above Rate		<u>842,546,599</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (968,929)</u>
4. KWH Used to Determine Last FAC Rate		844,046,449
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>844,046,449</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (970,653)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 1,724</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>854,418,226</u>
11. Kentucky Jurisdictional Sales		<u>854,418,226</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,724</u> To Page 2, Line D

Form A
Page 4 of 5**LOUISVILLE GAS AND ELECTRIC COMPANY****FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : May 2005

1. Last FAC Rate Billed		0.00003
2. KWH Billed at Above Rate		<u>830,223,598</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 24,907</u>
4. KWH Used to Determine Last FAC Rate		921,405,170
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>921,405,170</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 27,642</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (2,735)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>949,092,995</u>
11. Kentucky Jurisdictional Sales		<u>949,092,995</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (2,735)</u>

To Page 2, Line D

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : June 2005

1. Last FAC Rate Billed		0.00103
2. KWH Billed at Above Rate		<u>1,044,670,244</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,076,010</u>
4. KWH Used to Determine Last FAC Rate		854,418,226
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>854,418,226</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 880,051</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 195,959</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,197,543,694</u>
11. Kentucky Jurisdictional Sales		<u>1,197,543,694</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 195,959</u> To Page 2, Line D

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : July 2005

1. Last FAC Rate Billed		(0.00008)
2. KWH Billed at Above Rate		<u>1,250,800,746</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (100,064)</u>
4. KWH Used to Determine Last FAC Rate		949,092,995
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>949,092,995</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>0.00078</u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 740,293</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (840,357)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,321,838,846</u>
11. Kentucky Jurisdictional Sales		<u>1,321,838,846</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.0000000</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (840,357)</u> To Page 2, Line D

Note 1: The FAC billing factor for the May expense month used a base fuel factor of \$0.01349/k Wh; the correct base fuel factor that should have been used was \$0.01281 since that is the base rate that was in effect during the month of May when the fuel expense was actually incurred. Additionally, due to a formula error in the spreadsheet, fuel oil burned in the E.W. Brown CT's jointly owned with KU in May was excluded from Oil Burned on Page 2.

Blake Exhibit 1

Reference Schedule 1.16

Sponsoring Witness: Kent Blake

LOUISVILLE GAS AND ELECTRIC COMPANY**Off-System Sales Revenue Adjustment for the ECR Calculation
For the Twelve Months Ended June 30, 2005**

	Electric					
	(1)	(2)	(3)	(4)	(5)	(6)
			LG&E Off-System Sales Revenue Less Intercompany (Col. 1 - 2)	Monthly Environmental Surcharge Factor	Average Environmental Surcharge Factor	Off-System Sales Environmental Cost (Col. 3 * 5)
	LG&E Off-System Sales Revenue	LG&E Off-System Sales Intercompany Revenue				
Jul-04	\$ 12,002,534	\$ 3,446,382	\$ 8,556,152	-0.51%	0.76%	\$ 65,027
Aug-04	10,600,562	3,764,807	6,835,755	0.49%	0.76%	51,952
Sep-04	13,774,699	3,967,693	9,807,006	0.71%	0.76%	74,533
Oct-04	17,668,044	5,240,161	12,427,883	0.76%	0.76%	94,452
Nov-04	16,618,844	6,757,824	9,861,020	0.90%	0.76%	74,944
Dec-04	20,712,671	7,212,699	13,499,972	1.01%	0.76%	102,600
Jan-05	28,271,309	9,029,778	19,241,531	0.53%	0.76%	146,236
Feb-05	27,110,770	9,151,877	17,958,893	0.67%	0.76%	136,488
Mar-05	25,259,670	7,883,065	17,376,605	0.87%	0.76%	132,062
Apr-05	14,425,518	5,762,344	8,663,174	1.47%	0.76%	65,840
May-05	19,501,205	7,627,774	11,873,431	0.36%	0.76%	90,238
Jun-05	16,273,168	7,568,079	8,705,089	1.80%	0.76%	66,159
Total	\$ 222,218,994	\$ 77,412,483	\$ 144,806,511			\$ 1,100,531
Average				0.76%		
Adjustment						\$ (1,100,531)

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY REVENUES AND EXPENSES
JULY 31, 2004

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Residential Sales	29,354,298.76	32,838,772.91	141,120,497.43	129,777,130.96	234,747,301.95	227,192,620.58
Small Commercial and Industrial Sales	9,565,250.59	9,063,867.81	51,091,395.37	47,486,721.37	85,819,188.21	82,023,508.71
Large Commercial Sales	11,754,600.72	10,765,416.25	64,062,815.62	60,437,303.31	108,911,068.61	103,797,320.69
Large Industrial Sales	12,214,220.24	10,717,086.34	67,448,707.05	63,161,430.65	115,822,521.15	111,441,642.78
Public Street and Highway Lighting	571,934.23	498,301.17	3,643,227.21	3,505,989.60	6,228,403.82	6,035,331.81
Other Sales to Public Authorities	5,661,592.57	5,633,800.39	31,356,756.56	30,131,176.18	53,626,737.20	52,631,689.41
Rate Refunds	(2,559,366.59)	(2,435,597.01)	(4,867,497.69)	(1,761,481.90)	(3,517,903.63)	9,036,158.34
Total Electric Revenue - Ultimate Consumers	66,562,530.52	67,081,647.86	353,855,901.55	332,738,270.17	601,637,317.31	592,158,272.32
Sales for Resale	8,556,152.39	7,314,977.03	71,679,558.93	60,703,873.87	118,213,662.62	81,672,998.64
Intercompany Sales for Resale	3,446,381.96	3,457,957.29	35,262,670.25	39,356,399.25	58,859,007.16	59,855,012.41
Brokered Revenues	638,629.46	324,967.66	6,635,772.19	12,626,139.01	16,484,574.84	21,556,792.66
Intercompany Brokered Revenues	842.06	-	38,334.18	131,218.80	45,852.25	131,218.80
Brokered Purchases	(573,378.90)	(15,242,710.36)	(6,731,273.76)	(15,242,710.36)	(14,511,067.21)	(15,242,710.36)
Forfeited Discounts	220,859.76	144,696.24	846,615.86	772,278.03	1,726,798.39	1,706,205.50
Miscellaneous Service Revenue	70,664.95	74,643.55	465,395.70	400,379.75	820,600.85	727,342.35
Rent from Electric Property	283,451.73	(89,170.23)	1,551,385.76	2,735,741.50	3,197,065.95	3,051,184.50
Other Electric Revenue	738,973.97	950,174.53	7,155,096.44	5,726,203.12	12,525,361.27	11,923,537.32
Total Electric Operating Revenue	79,945,107.90	64,017,183.57	470,759,457.10	439,947,793.14	798,999,173.43	757,539,854.14
Fuel	17,687,671.35	17,834,538.50	114,308,013.13	112,139,216.81	194,774,301.43	189,749,235.36
Operation Expenses	3,845,474.90	5,738,185.00	24,348,593.60	26,863,326.56	42,240,494.94	46,074,923.36
Maintenance	2,823,037.70	1,743,331.19	19,970,010.74	20,952,836.27	34,974,592.72	33,996,429.70
Rents	4,271.00	4,271.00	29,897.00	29,897.00	51,252.00	51,252.00
Total Steam Power Generation Expenses	24,360,454.95	25,320,325.69	158,656,514.47	159,985,276.64	272,040,641.09	269,871,840.42
Operation Expenses	49,013.22	28,481.29	284,279.29	190,179.84	440,921.35	401,895.28
Maintenance	158,363.11	33,620.10	757,432.62	304,598.96	1,344,563.34	799,309.61
Rents	18,751.02	15,912.75	178,224.33	237,141.75	314,494.77	349,454.05
Total Hydraulic Generation Expenses	226,127.35	78,014.14	1,219,936.24	731,920.55	2,099,979.46	1,550,658.94
Fuel	686,068.29	724,380.09	4,204,441.23	2,173,741.22	6,390,536.90	6,166,133.32
Operation Expenses	10,537.18	17,521.20	84,286.85	88,889.93	(318,211.33)	243,658.55
Maintenance	28,402.36	25,650.04	165,523.03	272,990.75	(381,514.68)	616,174.35
Rents	2,497.00	2,497.00	17,479.00	17,766.79	29,964.00	3,972.23
Total Other Power Generation Expenses	727,504.83	770,048.33	4,471,730.11	2,553,388.69	5,720,774.89	7,029,938.45
Purchased Power	6,349,880.16	6,051,807.16	52,583,322.77	47,492,335.86	84,711,763.26	71,297,815.60
Brokered Purchases	-	(14,993,587.99)	-	-	-	8,933,523.92
System Control and Load Dispatch	108,041.22	90,868.01	716,294.18	659,398.98	1,173,330.77	1,131,775.46
Other Expenses	280.00	2,727.00	2,694.26	6,475.60	13,495.50	13,508.09
Other Credits	(193,420.00)	(191,830.00)	(1,567,625.84)	(1,504,082.28)	(2,727,581.16)	(2,672,582.26)
Total Other Power Supply Expenses	6,264,781.38	(9,040,015.82)	51,734,685.37	46,654,128.16	83,171,008.37	78,704,040.81
Total Power Production Expenses	31,578,868.51	17,128,372.34	216,082,866.19	209,924,714.04	363,032,403.81	357,156,478.62

**LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY REVENUES AND EXPENSES
AUGUST 31, 2004**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Residential Sales	25,286,314.96	30,322,019.45	166,406,812.39	160,099,150.41	229,711,597.46	225,095,771.48
Small Commercial and Industrial Sales	9,375,854.92	10,783,598.39	60,467,250.29	58,270,319.76	84,411,444.74	83,531,108.97
Large Commercial Sales	12,220,451.91	11,258,473.34	76,283,267.53	71,695,776.65	109,873,047.18	104,083,953.90
Large Industrial Sales	12,032,523.94	10,986,388.56	79,481,230.99	74,147,819.21	116,868,656.53	110,875,114.74
Public Street and Highway Lighting	560,743.39	536,979.93	4,203,970.60	4,042,969.53	6,252,167.28	6,054,981.06
Other Sales to Public Authorities	5,998,353.86	4,902,456.71	37,355,110.42	35,033,632.89	54,722,634.35	51,650,291.24
Rate Refunds	(2,392,266.71)	(609,237.12)	(7,259,764.40)	(2,370,719.02)	(5,300,933.22)	8,426,921.22
Total Electric Revenue - Ultimate Consumers	63,081,976.27	68,180,679.26	416,937,877.82	400,918,949.43	596,538,614.32	589,718,142.61
Sales for Resale	6,835,755.26	8,212,136.41	78,515,314.19	68,916,010.28	116,837,281.47	86,865,895.09
Intercompany Sales for Resale	3,764,807.16	4,583,926.28	39,027,477.41	43,940,325.53	58,039,888.04	63,243,033.02
Brokered Revenues	758,191.94	689,516.16	7,393,964.13	13,315,655.17	16,553,250.62	20,954,481.53
Intercompany Brokered Revenues	7,225.35	7,518.07	45,559.53	138,736.87	45,559.53	138,736.87
Brokered Purchases	(682,728.16)	(595,702.00)	(7,414,001.92)	(15,838,412.36)	(14,598,093.37)	(15,838,412.36)
Forfeited Discounts	247,753.43	242,676.23	1,094,369.29	1,014,954.26	1,731,875.59	1,700,615.11
Miscellaneous Service Revenue	125,053.75	72,935.05	590,449.45	473,314.80	872,719.55	731,530.40
Rent from Electric Property	265,218.13	383,191.81	1,816,603.89	3,118,933.31	3,079,092.27	3,378,178.02
Other Electric Revenue	802,105.41	1,092,764.24	7,957,201.85	6,818,967.36	12,234,702.44	12,113,024.38
Total Electric Operating Revenue	75,205,358.54	82,869,641.51	545,964,815.64	522,817,434.65	791,334,890.46	763,005,224.67
Fuel	17,654,315.84	18,743,001.96	131,962,328.97	130,882,218.77	193,685,615.31	192,800,148.48
Operation Expenses	3,699,608.68	3,812,025.23	28,048,202.28	30,675,351.79	42,128,078.39	46,710,101.77
Maintenance	2,389,399.43	2,373,520.65	22,359,410.17	23,326,356.92	34,990,471.50	31,852,304.32
Rents	4,271.00	4,271.00	34,168.00	34,168.00	51,252.00	51,252.00
Total Steam Power Generation Expenses	23,747,594.95	24,932,818.84	182,404,109.42	184,918,095.48	270,855,417.20	271,413,806.57
Operation Expenses	45,134.90	25,076.14	329,414.19	215,255.98	460,980.11	368,436.39
Maintenance	142,958.96	65,104.78	900,391.58	369,703.74	1,422,417.52	699,441.52
Rents	(4,470.06)	8,664.59	173,754.27	245,806.34	301,360.12	357,946.83
Total Hydraulic Generation Expenses	183,623.80	98,845.51	1,403,560.04	830,766.06	2,184,757.75	1,425,824.74
Fuel	470,466.33	1,449,278.29	4,674,907.56	3,623,019.51	5,411,724.94	5,983,451.59
Operation Expenses	13,723.24	14,571.93	98,010.09	103,461.86	(319,060.02)	228,530.06
Maintenance	35,942.04	38,966.55	201,465.07	311,957.30	(384,539.19)	573,955.32
Rents	2,497.00	2,497.00	19,976.00	20,263.79	29,964.00	30,251.79
Total Other Power Generation Expenses	522,628.61	1,505,313.77	4,994,358.72	4,058,702.46	4,738,089.73	6,816,188.76
Purchased Power	5,319,439.72	6,186,222.33	57,902,762.49	53,678,558.19	83,844,980.65	73,646,144.91
Brokered Purchases	-	-	-	-	-	7,909,039.67
System Control and Load Dispatch	96,243.24	86,068.27	812,537.42	745,467.25	1,183,505.74	1,126,763.15
Other Expenses	188.30	411.31	2,882.56	6,886.91	13,272.49	13,128.84
Other Credits	(178,080.00)	(171,510.00)	(1,745,705.84)	(1,675,592.28)	(2,734,151.16)	(2,642,512.26)
Total Other Power Supply Expenses	5,237,791.26	6,101,191.91	56,972,476.63	52,755,320.07	82,307,607.72	80,052,564.31
Total Power Production Expenses	29,691,638.62	32,638,170.03	245,774,504.81	242,562,884.07	360,085,872.40	359,708,384.38

**LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY REVENUES AND EXPENSES
SEPTEMBER 30, 2004**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Residential Sales	22,520,838.07	22,076,896.07	188,927,650.46	182,176,046.48	230,155,539.46	224,809,853.92
Small Commercial and Industrial Sales	8,327,348.93	5,890,898.05	68,794,599.22	64,161,217.81	86,847,895.62	81,967,268.80
Large Commercial Sales	10,678,736.20	9,215,827.39	86,962,003.73	80,911,604.04	111,335,955.99	104,766,303.95
Large Industrial Sales	11,263,824.22	10,317,593.91	90,745,055.21	84,465,413.12	117,814,886.84	111,238,308.98
Public Street and Highway Lighting	545,898.27	475,348.76	4,749,868.87	4,518,318.29	6,322,716.79	6,060,116.54
Other Sales to Public Authorities	5,538,824.65	5,145,066.04	42,893,935.07	40,178,698.93	55,116,392.96	51,936,968.73
Rate Refunds	(2,021,870.92)	(1,239,265.06)	(9,281,635.32)	(3,609,984.08)	(6,083,539.08)	7,150,231.48
Total Electric Revenue - Ultimate Consumers	56,853,599.42	51,882,365.16	473,791,477.24	452,801,314.59	601,509,848.58	587,929,052.40
Sales for Resale	9,807,006.08	10,435,180.09	88,322,320.27	79,351,190.37	116,209,107.46	92,405,197.58
Intercompany Sales for Resale	3,967,692.86	4,461,512.24	42,995,170.27	48,401,837.77	57,546,068.66	64,896,865.17
Brokered Revenues	623,315.94	1,655,271.28	8,017,280.07	14,970,926.45	15,521,295.28	22,469,708.25
Intercompany Brokered Revenues	-	-	45,559.53	138,736.87	45,559.53	138,736.87
Brokered Purchases	(680,612.25)	(1,381,032.82)	(8,094,614.17)	(17,219,445.18)	(13,897,672.80)	(17,219,445.18)
Forfeited Discounts	187,981.07	215,478.38	1,282,350.36	1,230,432.64	1,704,378.28	1,664,516.20
Miscellaneous Service Revenue	128,734.75	68,569.65	719,184.20	541,884.45	932,884.65	715,238.05
Rent from Electric Property	105,702.50	184,750.73	1,922,306.39	3,303,684.04	3,000,044.04	3,497,063.21
Other Electric Revenue	880,491.72	771,689.54	8,837,693.57	7,590,656.90	12,343,504.62	12,028,851.72
Total Electric Operating Revenue	71,873,912.09	68,293,784.25	617,838,727.73	591,111,218.90	794,915,018.30	768,525,784.27
Fuel	16,941,964.36	16,664,106.94	148,904,293.33	147,546,325.71	193,963,472.73	193,934,263.65
Operation Expenses	4,414,750.60	3,463,680.83	32,462,952.88	34,139,032.62	43,079,148.16	47,097,142.35
Maintenance	3,103,491.43	2,531,048.78	25,462,901.60	25,857,405.70	35,562,914.15	31,406,663.67
Rents	4,271.00	4,271.00	38,439.00	38,439.00	51,252.00	51,252.00
Total Steam Power Generation Expenses	24,464,477.39	22,663,107.55	206,868,586.81	207,581,203.03	272,656,787.04	272,489,321.67
Operation Expenses	56,287.18	27,910.10	385,701.37	243,166.08	489,357.19	351,161.34
Maintenance	101,436.52	55,689.80	1,001,828.10	425,393.54	1,468,164.24	495,119.16
Rents	(16,669.98)	1,125.87	157,084.29	246,932.21	283,564.27	391,725.76
Total Hydraulic Generation Expenses	141,053.72	84,725.77	1,544,613.76	915,491.83	2,241,085.70	1,238,006.26
Fuel	212,412.30	212,519.45	4,887,319.86	3,835,538.96	5,411,617.79	4,863,741.63
Operation Expenses	29,931.26	11,686.86	127,941.35	115,148.72	(300,815.62)	230,986.02
Maintenance	24,516.86	47,559.88	225,981.93	359,517.18	(407,582.21)	567,116.51
Rents	2,497.00	2,497.00	22,473.00	22,760.79	29,964.00	30,251.79
Total Other Power Generation Expenses	269,357.42	274,263.19	5,263,716.14	4,332,965.65	4,733,183.96	5,692,095.95
Purchased Power	7,674,928.92	6,566,982.43	65,577,691.41	60,245,540.62	84,952,927.14	75,850,931.30
Brokered Purchases	-	-	-	-	-	7,757,994.67
System Control and Load Dispatch	90,005.58	85,435.18	902,543.00	830,902.43	1,188,076.14	1,127,837.53
Other Expenses	897.50	642.43	3,780.06	7,529.34	13,527.56	12,238.62
Other Credits	(180,595.44)	(276,600.74)	(1,926,301.28)	(1,952,193.02)	(2,638,145.86)	(2,647,556.18)
Total Other Power Supply Expenses	7,585,236.56	6,376,459.30	64,557,713.19	59,131,779.37	83,516,384.98	82,101,445.94
Total Power Production Expenses	32,460,125.09	29,398,555.81	278,234,629.90	271,961,439.88	363,147,441.68	361,520,869.82

**LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY REVENUES AND EXPENSES
OCTOBER 31, 2004**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Residential Sales	15,014,864.62	10,283,458.97	203,942,515.08	192,459,505.45	234,886,945.11	221,417,603.63
Small Commercial and Industrial Sales	6,360,129.52	5,907,211.81	75,154,728.74	70,068,429.62	87,300,813.33	81,441,785.45
Large Commercial Sales	8,439,632.88	8,792,359.04	95,401,636.61	89,703,963.08	110,983,229.83	104,866,022.55
Large Industrial Sales	9,915,947.57	9,792,907.48	100,661,002.78	94,258,320.60	117,937,926.93	111,096,922.87
Public Street and Highway Lighting	571,730.63	552,506.52	5,321,599.50	5,070,824.81	6,341,940.90	6,072,978.61
Other Sales to Public Authorities	4,366,793.66	4,519,866.47	47,260,728.73	44,698,565.40	54,963,320.15	52,021,177.41
Rate Refunds	(1,182,752.29)	(1,208,966.95)	(10,464,387.61)	(4,818,951.03)	(6,057,324.42)	5,945,475.59
Total Electric Revenue - Ultimate Consumers	43,486,346.59	38,639,343.34	517,277,823.83	491,440,657.93	606,356,851.83	582,861,966.11
Sales for Resale	12,427,883.36	10,415,868.51	100,750,203.63	89,767,058.88	118,221,122.31	97,323,390.84
Intercompany Sales for Resale	5,240,160.95	6,157,589.75	48,235,331.22	54,559,427.52	56,628,639.86	64,106,955.73
Brokered Revenues	1,107,107.99	2,560,789.93	9,124,388.06	17,531,716.38	14,067,613.34	22,736,844.22
Intercompany Brokered Revenues	-	-	45,559.53	138,736.87	45,559.53	138,736.87
Brokered Purchases	(1,314,161.50)	(1,897,647.39)	(9,408,775.67)	(19,117,092.57)	(13,314,186.91)	(19,117,092.57)
Forfeited Discounts	198,011.63	221,783.38	1,480,361.99	1,452,216.02	1,680,606.53	1,659,550.81
Miscellaneous Service Revenue	119,219.95	85,437.65	838,404.15	627,322.10	966,666.95	728,494.75
Rent from Electric Property	290,112.02	219,091.28	2,212,418.41	3,522,775.32	3,071,064.78	3,666,181.40
Other Electric Revenue	832,264.28	1,659,255.92	9,669,957.85	9,249,912.82	11,516,512.98	11,837,230.27
Total Electric Operating Revenue	62,386,945.27	58,061,512.37	680,225,673.00	649,172,731.27	799,240,451.20	765,942,258.43
Fuel	15,485,426.52	16,662,185.11	164,389,719.85	164,208,510.82	192,786,714.14	193,746,553.11
Operation Expenses	3,349,538.65	3,456,751.54	35,812,491.53	37,595,784.16	42,971,935.27	47,330,758.49
Maintenance	3,010,651.09	2,492,601.17	28,473,552.69	28,350,006.87	36,080,964.07	30,552,719.98
Rents	4,271.00	4,271.00	42,710.00	42,710.00	51,252.00	51,252.00
Total Steam Power Generation Expenses	21,849,887.26	22,615,808.82	228,718,474.07	230,197,011.85	271,890,865.48	271,681,283.58
Operation Expenses	39,226.36	31,848.34	424,927.73	275,014.42	496,735.21	334,371.02
Maintenance	62,617.02	108,250.99	1,064,445.12	533,644.53	1,422,530.27	641,812.18
Rents	34,637.21	47,855.00	191,721.50	294,787.21	270,346.48	390,373.43
Total Hydraulic Generation Expenses	136,480.59	187,954.33	1,681,094.35	1,103,446.16	2,189,611.96	1,366,556.63
Fuel	252,641.20	149,475.25	5,139,961.06	3,985,014.21	5,514,783.74	4,365,027.91
Operation Expenses	16,979.00	(451,545.64)	144,920.35	(336,396.92)	167,709.02	(228,032.86)
Maintenance	30,549.28	(714,671.26)	256,531.21	(355,154.08)	337,638.33	(203,623.42)
Rents	2,497.00	2,497.00	24,970.00	25,257.79	29,964.00	30,251.79
Total Other Power Generation Expenses	302,666.48	(1,014,244.65)	5,566,382.62	3,318,721.00	6,050,095.09	3,963,623.42
Purchased Power	8,706,976.94	6,987,977.64	74,284,668.35	67,233,518.26	86,671,926.44	77,743,507.26
Brokered Purchases	-	-	-	-	-	5,338,373.62
System Control and Load Dispatch	99,140.75	93,592.94	1,001,683.75	924,495.37	1,193,623.95	1,128,899.88
Other Expenses	229.13	2,974.75	4,009.19	10,504.09	10,781.94	12,448.13
Other Credits	(190,930.00)	(164,320.00)	(2,117,231.28)	(2,116,513.02)	(2,664,755.86)	(2,643,306.18)
Total Other Power Supply Expenses	8,615,416.82	6,920,225.33	73,173,130.01	66,052,004.70	85,211,576.47	81,579,922.71
Total Power Production Expenses	30,904,451.15	28,709,743.83	309,139,081.05	300,671,183.71	365,342,149.00	358,591,386.34

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY REVENUES AND EXPENSES
NOVEMBER 30, 2004

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Residential Sales	15,044,712.74	13,567,608.32	218,987,227.82	206,027,113.77	236,364,049.53	222,003,979.91
Small Commercial and Industrial Sales	6,619,971.14	6,025,424.37	81,774,699.88	76,093,853.99	87,895,360.10	81,881,882.55
Large Commercial Sales	8,946,953.22	7,828,459.53	104,348,589.83	97,532,422.61	112,101,723.52	105,222,620.44
Large Industrial Sales	9,459,000.97	8,999,709.85	110,120,003.75	103,258,030.45	118,397,218.05	111,445,974.75
Public Street and Highway Lighting	555,393.88	508,670.68	5,876,993.38	5,579,495.49	6,388,664.10	6,075,157.39
Other Sales to Public Authorities	4,057,161.54	3,892,551.45	51,317,890.27	48,591,116.85	55,127,930.24	52,235,110.64
Rate Refunds	(263,684.27)	(1,769,328.74)	(10,728,071.88)	(6,588,279.77)	(4,551,679.95)	4,176,146.85
Total Electric Revenue - Ultimate Consumers	44,419,509.22	39,053,095.46	561,697,333.05	530,493,753.39	611,723,265.59	583,040,872.53
Sales for Resale	9,861,019.66	5,462,328.26	110,611,223.29	95,229,387.14	122,619,813.71	99,539,407.43
Intercompany Sales for Resale	6,757,824.28	2,988,492.35	54,993,155.50	57,547,919.87	60,397,971.79	62,600,692.89
Brokered Revenues	1,273,487.30	2,552,009.35	10,397,875.36	20,083,725.73	12,789,091.29	22,708,725.06
Intercompany Brokered Revenues	576.12	-	46,135.65	138,736.87	46,135.65	138,736.87
Brokered Purchases	(1,587,429.00)	(1,842,905.49)	(10,996,204.67)	(20,959,998.06)	(13,058,710.42)	(20,959,998.06)
Forfeited Discounts	120,996.80	95,550.87	1,601,358.79	1,547,766.89	1,706,052.46	1,652,193.12
Miscellaneous Service Revenue	112,881.65	82,792.50	951,285.80	710,114.60	996,756.10	744,045.75
Rent from Electric Property	211,246.84	191,120.16	2,423,665.25	3,713,895.48	3,091,191.46	3,792,886.02
Other Electric Revenue	964,080.17	845,037.18	10,634,038.02	10,094,950.00	11,635,555.97	11,407,991.78
Total Electric Operating Revenue	62,134,193.04	49,427,520.64	742,359,866.04	698,600,251.91	811,947,123.60	764,665,553.39
Fuel	17,682,346.21	12,149,058.97	182,072,066.06	176,357,569.79	198,320,001.38	192,143,504.39
Operation Expenses	3,281,107.15	3,374,242.46	39,093,598.68	40,970,026.62	42,878,799.96	45,128,850.18
Maintenance	4,136,766.89	2,721,929.40	32,610,319.58	31,071,936.27	37,495,801.56	30,786,288.62
Rents	4,271.00	4,271.00	46,981.00	46,981.00	51,252.00	51,252.00
Total Steam Power Generation Expenses	25,104,491.25	18,249,501.83	253,822,965.32	248,446,513.68	278,745,854.90	268,109,895.19
Operation Expenses	49,268.40	34,146.54	474,196.13	309,160.96	511,857.07	338,511.87
Maintenance	62,433.70	111,566.49	1,126,878.82	645,211.02	1,373,397.48	697,348.10
Rents	32,905.47	42,169.73	224,626.97	336,956.94	261,082.22	381,208.61
Total Hydraulic Generation Expenses	144,607.57	187,882.76	1,825,701.92	1,291,328.92	2,146,336.77	1,417,068.58
Fuel	16,479.26	195,267.30	5,156,440.32	4,180,281.51	5,335,995.70	4,306,371.45
Operation Expenses	19,826.63	10,750.77	164,746.98	(325,646.15)	176,784.88	(227,417.08)
Maintenance	30,499.30	23,809.05	287,030.51	(331,345.03)	344,328.58	(236,123.38)
Rents	2,497.00	2,497.00	27,467.00	27,754.79	29,964.00	30,251.79
Total Other Power Generation Expenses	69,302.19	232,324.12	5,635,684.81	3,551,045.12	5,887,073.16	3,873,082.78
Purchased Power	7,174,440.48	4,841,446.41	81,459,108.83	72,074,964.67	89,004,920.51	77,799,904.06
Brokered Purchases	-	-	-	-	-	2,733,386.25
System Control and Load Dispatch	125,882.49	90,928.20	1,127,566.24	1,015,423.57	1,228,578.24	1,136,896.85
Other Expenses	255.00	9,196.75	4,264.19	19,700.84	1,840.19	21,182.47
Other Credits	(194,050.00)	(212,150.00)	(2,311,281.28)	(2,328,663.02)	(2,646,655.86)	(2,629,806.18)
Total Other Power Supply Expenses	7,106,527.97	4,729,421.36	80,279,657.98	70,781,426.06	87,588,683.08	79,061,563.45
Total Power Production Expenses	32,424,928.98	23,399,130.07	341,564,010.03	324,070,313.78	374,367,947.91	352,461,610.00

**LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY REVENUES AND EXPENSES
DECEMBER 31, 2004**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Residential Sales	21,791,866.43	17,376,821.71	240,779,094.25	223,403,935.48	240,779,094.25	223,403,935.48
Small Commercial and Industrial Sales	6,974,649.98	6,120,660.22	88,749,349.86	82,214,514.21	88,749,349.86	82,214,514.21
Large Commercial Sales	8,926,664.79	7,753,133.69	113,275,254.62	105,285,556.30	113,275,254.62	105,285,556.30
Large Industrial Sales	9,638,181.96	8,277,214.30	119,758,185.71	111,535,244.75	119,758,185.71	111,535,244.75
Public Street and Highway Lighting	584,750.94	511,670.72	6,461,744.32	6,091,166.21	6,461,744.32	6,091,166.21
Other Sales to Public Authorities	4,486,653.49	3,810,039.97	55,804,543.76	52,401,156.82	55,804,543.76	52,401,156.82
Rate Refunds	(690,004.61)	6,176,391.93	(11,418,076.49)	(411,887.84)	(11,418,076.49)	(411,887.84)
Total Electric Revenue - Ultimate Consumers	51,712,762.98	50,025,932.54	613,410,096.03	580,519,685.93	613,410,096.03	580,519,685.93
Sales for Resale	13,499,971.83	12,008,590.42	124,111,195.12	107,237,977.56	124,111,195.12	107,237,977.56
Intercompany Sales for Resale	7,212,698.71	5,404,816.29	62,205,854.21	62,952,736.16	62,205,854.21	62,952,736.16
Brokered Revenues	1,231,394.50	2,391,215.93	11,629,269.86	22,474,941.66	11,629,269.86	22,474,941.66
Intercompany Brokered Revenues	383.52	-	46,519.17	138,736.87	46,519.17	138,736.87
Brokered Purchases	(1,433,626.75)	(2,062,503.75)	(12,429,831.42)	(23,022,503.81)	(12,429,831.42)	(23,022,503.81)
Forfeited Discounts	121,759.02	104,693.67	1,723,117.81	1,652,460.56	1,723,117.81	1,652,460.56
Miscellaneous Service Revenue	51,547.80	45,470.30	1,002,833.60	755,584.90	1,002,833.60	755,584.90
Rent from Electric Property	236,587.95	667,526.21	2,660,253.20	4,381,421.69	2,660,253.20	4,381,421.69
Other Electric Revenue	703,764.47	1,001,517.95	11,337,802.49	11,096,467.95	11,337,802.49	11,096,467.95
Total Electric Operating Revenue	73,337,244.03	69,587,257.56	815,697,110.07	768,187,509.47	815,697,110.07	768,187,509.47
Fuel	19,771,590.50	16,247,935.32	201,843,656.56	192,605,505.11	201,843,656.56	192,605,505.11
Operation Expenses	4,422,148.08	3,785,201.28	43,515,746.76	44,755,227.90	43,515,746.76	44,755,227.90
Maintenance	4,740,825.28	4,885,481.98	37,351,144.86	35,957,418.25	37,351,144.86	35,957,418.25
Rents	4,271.00	4,271.00	51,252.00	51,252.00	51,252.00	51,252.00
Total Steam Power Generation Expenses	28,938,834.86	24,922,889.58	282,761,800.18	273,369,403.26	282,761,800.18	273,369,403.26
Operation Expenses	42,800.74	37,660.94	516,996.87	346,821.90	516,996.87	346,821.90
Maintenance	238,243.92	246,518.66	1,365,122.74	891,729.68	1,365,122.74	891,729.68
Rents	28,587.87	36,455.25	253,214.84	373,412.19	253,214.84	373,412.19
Total Hydraulic Generation Expenses	309,632.53	320,634.85	2,135,334.45	1,611,963.77	2,135,334.45	1,611,963.77
Fuel	91,615.86	179,555.38	5,248,056.18	4,359,836.89	5,248,056.18	4,359,836.89
Operation Expenses	25,345.36	12,037.90	190,092.34	(313,608.25)	190,092.34	(313,608.25)
Maintenance	527,836.67	57,298.07	814,867.18	(274,046.96)	814,867.18	(274,046.96)
Rents	2,497.00	2,497.00	29,964.00	30,251.79	29,964.00	30,251.79
Total Other Power Generation Expenses	647,294.89	251,388.35	6,282,979.70	3,802,433.47	6,282,979.70	3,802,433.47
Purchased Power	10,587,669.54	7,545,811.68	92,046,778.37	79,620,776.35	92,046,778.37	79,620,776.35
Brokered Purchases	-	-	-	-	-	-
System Control and Load Dispatch	38,382.24	101,012.00	1,165,948.48	1,116,435.57	1,165,948.48	1,116,435.57
Other Expenses	255.00	(2,424.00)	4,519.19	17,276.84	4,519.19	17,276.84
Other Credits	(227,501.30)	(335,374.58)	(2,538,782.58)	(2,664,037.60)	(2,538,782.58)	(2,664,037.60)
Total Other Power Supply Expenses	10,398,805.48	7,309,025.10	90,678,463.46	78,090,451.16	90,678,463.46	78,090,451.16
Total Power Production Expenses	40,294,567.76	32,803,937.88	381,858,577.79	356,874,251.66	381,858,577.79	356,874,251.66

**LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY REVENUES AND EXPENSES
JANUARY 31, 2005**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Residential Sales	23,213,167.40	18,297,707.64	23,213,167.40	18,297,707.64	245,694,554.01	222,941,099.29
Small Commercial and Industrial Sales	6,925,196.38	6,301,349.04	6,925,196.38	6,301,349.04	89,373,197.20	82,182,411.98
Large Commercial Sales	8,711,017.52	7,539,746.43	8,711,017.52	7,539,746.43	114,446,525.71	105,145,383.92
Large Industrial Sales	9,187,880.80	8,196,276.05	9,187,880.80	8,196,276.05	120,749,790.46	111,133,056.35
Public Street and Highway Lighting	516,513.92	516,441.60	516,513.92	516,441.60	6,461,816.64	6,077,795.62
Other Sales to Public Authorities	4,183,591.16	3,676,655.15	4,183,591.16	3,676,655.15	56,311,479.77	52,190,913.97
Rate Refunds	-	(558,909.47)	-	(558,909.47)	(10,859,167.02)	(852,339.31)
Total Electric Revenue - Ultimate Consumers	52,737,367.18	43,969,266.44	52,737,367.18	43,969,266.44	622,178,196.77	578,818,321.82
Sales for Resale	19,241,530.92	16,591,144.06	19,241,530.92	16,591,144.06	126,761,581.98	114,342,003.97
Intercompany Sales for Resale	9,029,778.21	8,003,676.80	9,029,778.21	8,003,676.80	63,231,955.62	62,792,790.67
Brokered Revenues	740,864.92	2,037,218.63	740,864.92	2,037,218.63	10,332,916.15	22,010,368.87
Intercompany Brokered Revenues	-	-	-	-	46,519.17	112,191.63
Brokered Purchases	(725,166.75)	(2,081,060.75)	(725,166.75)	(2,081,060.75)	(11,073,937.42)	(25,103,564.56)
Forfeited Discounts	129,859.58	112,042.11	129,859.58	112,042.11	1,740,935.28	1,645,390.00
Miscellaneous Service Revenue	47,105.85	43,304.50	47,105.85	43,304.50	1,006,634.95	768,700.80
Rent from Electric Property	221,834.65	157,006.03	221,834.65	157,006.03	2,725,081.82	4,442,547.11
Other Electric Revenue	893,496.13	1,172,400.82	893,496.13	1,172,400.82	11,058,897.80	11,079,986.82
Total Electric Operating Revenue	82,316,670.69	70,004,998.64	82,316,670.69	70,004,998.64	828,008,782.12	770,908,737.13
Fuel	20,691,747.82	18,222,894.52	20,691,747.82	18,222,894.52	204,312,509.86	193,936,850.47
Operation Expenses	4,034,263.35	3,504,392.31	4,034,263.35	3,504,392.31	44,045,617.80	44,994,423.28
Maintenance	2,311,269.51	2,171,850.52	2,311,269.51	2,171,850.52	37,490,563.85	35,629,771.62
Rents	4,271.00	4,271.00	4,271.00	4,271.00	51,252.00	51,252.00
Total Steam Power Generation Expenses	27,041,551.68	23,903,408.35	27,041,551.68	23,903,408.35	285,899,943.51	274,612,297.37
Operation Expenses	41,159.03	34,727.35	41,159.03	34,727.35	523,428.55	356,237.37
Maintenance	45,737.67	94,341.80	45,737.67	94,341.80	1,316,518.61	966,125.17
Rents	24,694.09	32,603.47	24,694.09	32,603.47	245,305.46	361,975.83
Total Hydraulic Generation Expenses	111,590.79	161,672.62	111,590.79	161,672.62	2,085,252.62	1,684,338.37
Fuel	1,033,071.36	248,701.33	1,033,071.36	248,701.33	6,032,426.21	4,346,734.08
Operation Expenses	28,066.51	11,858.71	28,066.51	11,858.71	206,300.14	(313,712.03)
Maintenance	51,009.26	25,499.05	51,009.26	25,499.05	840,377.39	(312,202.86)
Rents	2,497.00	2,497.00	2,497.00	2,497.00	29,964.00	30,251.79
Total Other Power Generation Expenses	1,114,644.13	288,556.09	1,114,644.13	288,556.09	7,109,067.74	3,751,070.98
Purchased Power	13,325,388.83	10,651,386.69	13,325,388.83	10,651,386.69	94,720,780.51	81,485,105.27
Brokered Purchases	-	-	-	-	-	(3,611,564.25)
System Control and Load Dispatch	23,126.60	97,489.78	23,126.60	97,489.78	1,091,585.30	1,107,976.97
Other Expenses	504.00	576.26	504.00	576.26	4,446.93	15,843.51
Other Credits	(174,520.00)	(186,980.00)	(174,520.00)	(186,980.00)	(2,526,322.58)	(2,665,477.60)
Total Other Power Supply Expenses	13,174,499.43	10,562,472.73	13,174,499.43	10,562,472.73	93,290,490.16	76,331,883.90
Total Power Production Expenses	41,442,286.03	34,916,109.79	41,442,286.03	34,916,109.79	388,384,754.03	356,379,590.62

LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY REVENUES AND EXPENSES
FEBRUARY 28, 2005

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Residential Sales	15,777,510.69	16,790,305.61	38,990,678.09	35,088,013.25	244,681,759.09	223,597,610.49
Small Commercial and Industrial Sales	5,890,921.43	6,153,012.92	12,816,117.81	12,454,361.96	89,111,105.71	82,408,079.03
Large Commercial Sales	7,475,642.31	7,470,623.75	16,186,659.83	15,010,370.18	114,451,544.27	105,092,976.46
Large Industrial Sales	8,544,320.34	8,709,517.54	17,732,201.14	16,905,793.59	120,584,593.26	111,617,394.79
Public Street and Highway Lighting	566,289.14	491,882.73	1,082,803.06	1,008,324.33	6,536,223.05	6,099,261.92
Other Sales to Public Authorities	3,654,030.50	3,788,320.59	7,837,621.66	7,464,975.74	56,177,189.68	52,330,655.24
Rate Refunds	-	(465,597.15)	-	(1,024,506.62)	(10,393,569.87)	(2,464,704.46)
Total Electric Revenue - Ultimate Consumers	41,908,714.41	42,938,065.99	94,646,081.59	86,907,332.43	621,148,845.19	578,681,273.47
Sales for Resale	17,958,892.57	16,019,648.55	37,200,423.49	32,610,792.61	128,700,826.00	121,843,539.62
Intercompany Sales for Resale	9,151,876.95	7,891,210.74	18,181,655.16	15,894,887.54	64,492,621.83	64,126,619.18
Brokered Revenues	587,670.89	926,325.50	1,328,535.81	2,963,544.13	9,994,261.54	20,999,515.96
Intercompany Brokered Revenues	-	-	-	-	46,519.17	66,326.39
Brokered Purchases	(592,096.87)	(1,022,353.25)	(1,317,263.62)	(3,103,414.00)	(10,643,681.04)	(26,125,917.81)
Forfeited Discounts	122,067.89	92,668.83	251,927.47	204,710.94	1,770,334.34	1,641,449.17
Miscellaneous Service Revenue	58,733.00	42,524.60	105,838.85	85,829.10	1,022,843.35	783,090.70
Rent from Electric Property	209,225.24	205,191.33	431,059.89	362,197.36	2,729,115.73	4,562,278.33
Other Electric Revenue	842,350.99	1,587,375.27	1,735,847.12	2,759,776.09	10,313,873.52	12,100,591.63
Total Electric Operating Revenue	70,247,435.07	68,680,657.56	152,564,105.76	138,685,656.20	829,575,559.63	778,678,766.64
Fuel	18,577,678.61	17,184,278.57	39,269,426.43	35,407,173.09	205,705,909.90	195,846,872.27
Operation Expenses	3,439,190.19	3,721,724.01	7,473,453.54	7,226,116.32	43,763,083.98	45,055,477.98
Maintenance	2,393,042.72	2,078,986.69	4,704,312.23	4,250,837.21	37,804,619.88	35,092,051.78
Rents	4,271.00	4,271.00	8,542.00	8,542.00	51,252.00	51,252.00
Total Steam Power Generation Expenses	24,414,182.52	22,989,260.27	51,455,734.20	46,892,668.62	287,324,865.76	276,045,654.03
Operation Expenses	42,810.69	35,012.08	83,969.72	69,739.43	531,227.16	363,455.79
Maintenance	36,391.64	126,598.09	82,129.31	220,939.89	1,226,312.16	1,056,607.80
Rents	23,243.09	32,226.72	47,937.18	64,830.19	236,321.83	351,238.97
Total Hydraulic Generation Expenses	102,445.42	193,836.89	214,036.21	355,509.51	1,993,861.15	1,771,302.56
Fuel	110,525.69	308,500.80	1,143,597.05	557,202.13	5,834,451.10	4,527,508.71
Operation Expenses	18,371.00	13,826.99	46,437.51	25,685.70	210,844.15	(312,452.24)
Maintenance	64,890.51	31,570.72	115,899.77	57,069.77	873,697.18	(310,748.31)
Rents	2,497.00	2,497.00	4,994.00	4,994.00	29,964.00	30,251.79
Total Other Power Generation Expenses	196,284.20	356,395.51	1,310,928.33	644,951.60	6,948,956.43	3,934,559.95
Purchased Power	14,301,574.21	10,482,114.87	27,626,963.04	21,133,501.56	98,540,239.85	85,800,382.38
Brokered Purchases	-	-	-	-	-	(5,925,760.00)
System Control and Load Dispatch	6,424.69	105,439.39	29,551.29	202,929.17	992,570.60	1,107,347.71
Other Expenses	385.00	252.00	889.00	828.26	4,579.93	14,316.17
Other Credits	(179,980.00)	(189,010.00)	(354,500.00)	(375,990.00)	(2,517,292.58)	(2,650,467.60)
Total Other Power Supply Expenses	14,128,403.90	10,398,796.26	27,302,903.33	20,961,268.99	97,020,097.80	78,345,818.66
Total Power Production Expenses	38,841,316.04	33,938,288.93	80,283,602.07	68,854,398.72	393,287,781.14	360,097,335.20

**LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY REVENUES AND EXPENSES
MARCH 31, 2005**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Residential Sales	19,213,439.91	13,997,061.54	58,204,118.00	49,085,074.79	249,898,137.46	223,174,213.88
Small Commercial and Industrial Sales	6,896,399.90	6,513,026.03	19,712,517.71	18,967,387.99	89,494,479.58	83,085,524.92
Large Commercial Sales	9,006,753.90	8,006,046.36	25,193,413.73	23,016,416.54	115,452,251.81	105,541,076.83
Large Industrial Sales	9,933,102.95	8,563,811.68	27,665,304.09	25,469,605.27	121,953,884.53	111,648,657.05
Public Street and Highway Lighting	546,057.81	523,166.01	1,628,860.87	1,531,490.34	6,559,114.85	6,115,904.86
Other Sales to Public Authorities	4,320,197.87	3,869,433.65	12,157,819.53	11,334,409.39	56,627,953.90	52,438,910.19
Rate Refunds	-	(1,278,083.21)	-	(2,302,589.83)	(9,115,486.66)	(4,410,655.67)
Total Electric Revenue - Ultimate Consumers	49,915,952.34	40,194,462.06	144,562,033.93	127,101,794.49	630,870,335.47	577,593,632.06
Sales for Resale	17,376,604.86	11,002,928.40	54,577,028.35	43,613,721.01	135,074,502.46	119,016,146.28
Intercompany Sales for Resale	7,883,065.03	6,879,049.18	26,064,720.19	22,773,936.72	65,496,637.68	61,732,261.62
Brokered Revenues	472,070.20	237,449.30	1,800,606.01	3,200,993.43	10,228,882.44	19,201,328.28
Intercompany Brokered Revenues	-	31,784.55	-	31,784.55	14,734.62	46,593.07
Brokered Purchases	(498,202.85)	(246,053.25)	(1,815,466.47)	(3,349,467.25)	(10,895,830.64)	(26,371,971.06)
Forfeited Discounts	134,730.62	130,585.24	386,658.09	335,296.18	1,774,479.72	1,643,567.26
Miscellaneous Service Revenue	76,055.55	72,985.90	181,894.40	158,815.00	1,025,913.00	791,654.45
Rent from Electric Property	195,679.41	145,140.24	626,739.30	507,337.60	2,779,654.90	4,642,221.12
Other Electric Revenue	851,553.35	1,114,509.63	2,587,400.47	3,874,285.72	10,050,917.24	12,847,116.77
Total Electric Operating Revenue	76,407,508.51	59,562,841.25	228,971,614.27	198,248,497.45	846,420,226.89	771,142,549.85
Fuel	19,346,205.79	16,338,050.65	58,615,632.22	51,745,223.74	208,714,065.04	195,272,070.33
Operation Expenses	4,023,078.05	3,704,373.19	11,496,531.59	10,930,489.51	44,081,788.84	45,116,413.35
Maintenance	3,466,802.11	2,819,655.56	8,171,114.34	7,070,492.77	38,451,766.43	34,611,553.98
Rents	4,271.00	4,271.00	12,813.00	12,813.00	51,252.00	51,252.00
Total Steam Power Generation Expenses	26,840,356.95	22,866,350.40	78,296,091.15	69,759,019.02	291,298,872.31	275,051,289.66
Operation Expenses	67,097.69	42,861.84	151,067.41	112,601.27	555,463.01	374,048.07
Maintenance	77,396.60	122,604.71	159,525.91	343,544.60	1,181,104.05	1,128,719.16
Rents	25,219.58	31,303.63	73,156.76	96,133.82	230,237.78	341,434.48
Total Hydraulic Generation Expenses	169,713.87	196,770.18	383,750.08	552,279.69	1,966,804.84	1,844,201.71
Fuel	195,504.00	221,164.77	1,339,101.05	778,366.90	5,808,790.33	4,739,662.01
Operation Expenses	20,983.29	15,685.24	67,420.80	41,370.94	216,142.20	(309,788.80)
Maintenance	115,915.86	30,730.30	231,815.63	87,800.07	958,882.74	(302,945.40)
Rents	2,497.00	2,497.00	7,491.00	7,491.00	29,964.00	30,251.79
Total Other Power Generation Expenses	334,900.15	270,077.31	1,645,828.48	915,028.91	7,013,779.27	4,157,179.60
Purchased Power	11,401,936.93	7,754,842.92	39,028,899.97	28,888,344.48	102,187,333.86	84,381,608.02
Brokered Purchases	-	-	-	-	-	(8,273,732.62)
System Control and Load Dispatch	16,595.40	103,238.71	46,146.69	306,167.88	905,927.29	1,119,602.19
Other Expenses	366.00	305.00	1,255.00	1,133.26	4,640.93	13,708.27
Other Credits	(223,650.12)	(316,087.02)	(578,150.12)	(692,077.02)	(2,424,855.68)	(2,676,159.30)
Total Other Power Supply Expenses	11,195,248.21	7,542,299.61	38,498,151.54	28,503,568.60	100,673,046.40	74,565,026.56
Total Power Production Expenses	38,540,219.18	30,875,497.50	118,823,821.25	99,729,896.22	400,952,502.82	355,617,697.53