

ES FORM 2.00

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of October 2004
Determination of Environmental Compliance Rate Base

	1994 Plan	Post-1994 Plan
Eligible Pollution Control Plant	\$0	\$9,775,541
Eligible Pollution CWIP Excluding AFUDC	\$0	\$216,119,351
Subtotal	\$0	\$225,894,892
Additions:		
Inventory - Spare Parts	\$0	\$0
Inventory - Limestone	\$0	\$0
Inventory - Emission Allowances per Form 2.30	\$0	\$4,341,212
less Allowance Inventory baseline	\$0	\$69,415
Net Emission Allowance Inventory	\$0	\$4,271,797
Cash Working Capital Allowance	\$0	\$0
Subtotal	\$0	\$4,271,797
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$534,875
Pollution Control Deferred Income Taxes	\$0	\$551,453
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$1,086,328
Environmental Compliance Rate Base	\$0	\$229,080,361

Determination of Pollution Control Operating Expenses

	1994 Plan	Post-1994 Plan
Monthly Operations & Maintenance Expense (Incremental for 1994)	\$0	\$0
Monthly Depreciation & Amortization Expense	\$0	\$16,203
Monthly Taxes Other Than Income Taxes	\$0	\$22,494
Monthly Insurance Expense	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$ 374,196
Monthly Surcharge Consultant Fee	\$0	
Total Pollution Control Operating Expense	\$0	\$412,893

Gross Proceeds From By-Product and Allowance Sales (1994 Plan Only)

Allocated Allowances from EPA	Allowances from Over-Control	Allowances from Purchases	Total Proceeds from Allowance Sales	Proceeds from By-Products Sales
\$0	\$0	\$0	\$0	\$0

True-up Adjustment: Over/Under Recovery of Monthly Surcharge Due to Timing Differences

MESF for August Expense Month	2.15%
Net Jurisdictional E(m) for August Expense Month	1,263,158
Environmental Surcharge Revenue, current month (from Form 3.00)	1,099,282
Environmental Surcharge Revenue recovered through base rates (Base Revenues, Form 3.0 * .30%)	169,081
Over/(Under) Recovery due to Timing Differences (D - C)	5,205
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

ES FORM 2.00

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of September 2004
Determination of Environmental Compliance Rate Base

	1994 Plan	Post-1994 Plan
Eligible Pollution Control Plant	\$0	\$9,775,541
Eligible Pollution CWIP Excluding AFUDC	\$0	\$215,092,835
Subtotal	\$0	\$224,868,376
Additions:		
Inventory - Spare Parts	\$0	\$0
Inventory - Limestone	\$0	\$0
Inventory - Emission Allowances per Form 2.30	\$0	\$4,720,270
less Allowance Inventory baseline	\$0	\$69,415
Net Emission Allowance Inventory	\$0	\$4,650,855
Cash Working Capital Allowance	\$0	\$0
Subtotal	\$0	\$4,650,855
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$518,673
Pollution Control Deferred Income Taxes	\$0	\$536,804
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$1,055,477
Environmental Compliance Rate Base	\$0	\$228,463,754

Determination of Pollution Control Operating Expenses

	1994 Plan	Post-1994 Plan
Monthly Operations & Maintenance Expense (Incremental for 1994)	\$0	\$0
Monthly Depreciation & Amortization Expense	\$0	\$16,203
Monthly Taxes Other Than Income Taxes	\$0	\$22,494
Monthly Insurance Expense	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$ 397,805
Monthly Surcharge Consultant Fee	\$0	\$0
Total Pollution Control Operating Expense	\$0	\$436,502

Gross Proceeds From By-Product and Allowance Sales (1994 Plan Only)

Allocated Allowances from EPA	Allowances from Over-Control	Allowances from Purchases	Total Proceeds from Allowance Sales	Proceeds from By-Products Sales
\$0	\$0	\$0	\$0	\$0

True-up Adjustment: Over/Under Recovery of Monthly Surcharge Due to Timing Differences

MESF for July Expense Month	1.69%
Net Jurisdictional E(m) for July Expense Month	1,151,682
Environmental Surcharge Revenue, current month (from Form 3.00)	1,115,530
Environmental Surcharge Revenue recovered through base rates (Base Revenues, Form 3.0 * .30%)	188,772
Over/(Under) Recovery due to Timing Differences (D - C)	152,620
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

ES FORM 2.00

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of August 2004
Determination of Environmental Compliance Rate Base

	1994 Plan	Post-1994 Plan
Eligible Pollution Control Plant	\$0	\$9,775,541
Eligible Pollution CWIP Excluding AFUDC	\$0	\$210,809,690
Subtotal	\$0	\$220,585,231
Additions:		
Inventory - Spare Parts	\$0	\$0
Inventory - Limestone	\$0	\$0
Inventory - Emission Allowances per Form 2.30	\$0	\$5,122,937
less Allowance Inventory baseline	\$0	\$69,415
Net Emission Allowance Inventory	\$0	\$5,053,522
Cash Working Capital Allowance	\$0	\$0
Subtotal	\$0	\$5,053,522
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$502,470
Pollution Control Deferred Income Taxes	\$0	\$522,155
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$1,024,625
Environmental Compliance Rate Base	\$0	\$224,614,128

Determination of Pollution Control Operating Expenses

	1994 Plan	Post-1994 Plan
Monthly Operations & Maintenance Expense (Incremental for 1994)	\$0	\$0
Monthly Depreciation & Amortization Expense	\$0	\$16,203
Monthly Taxes Other Than Income Taxes	\$0	\$22,494
Monthly Insurance Expense	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$ 378,429
Monthly Surcharge Consultant Fee	\$0	\$0
Total Pollution Control Operating Expense	\$0	\$417,126

Gross Proceeds From By-Product and Allowance Sales (1994 Plan Only)

Allocated Allowances from EPA	Allowances from Over-Control	Allowances from Purchases	Total Proceeds from Allowance Sales	Proceeds from By-Products Sales
\$0	\$0	\$0	\$0	\$0

True-up Adjustment: Over/Under Recovery of Monthly Surcharge Due to Timing Differences

MESF for June Expense Month	1.94%
Net Jurisdictional E(m) for June Expense Month	2,662,798
Environmental Surcharge Revenue, current month (from Form 3.00)	1,282,367
Environmental Surcharge Revenue recovered through base rates (Base Revenues, Form 3.0 * 2.685%)	1,712,977
Over/(Under) Recovery due to Timing Differences (D - C)	332,545
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

ES FORM 2.00

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
Revenue Requirements of Environmental Compliance Costs
For the Expense Month of July 2004
Determination of Environmental Compliance Rate Base

	1994 Plan	Post-1994 Plan
Eligible Pollution Control Plant	\$0	\$9,775,541
Eligible Pollution CWIP Excluding AFUDC	\$0	\$206,295,277
Subtotal	\$0	\$216,070,818
Additions:		
Inventory - Spare Parts	\$0	\$0
Inventory - Limestone	\$0	\$0
Inventory - Emission Allowances per Form 2.30	\$0	\$5,506,228
less Allowance Inventory baseline	\$0	\$69,415
Net Emission Allowance Inventory	\$0	\$5,436,813
Cash Working Capital Allowance	\$0	\$0
Subtotal	\$0	\$5,436,813
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$0	\$486,267
Pollution Control Deferred Income Taxes	\$0	\$507,506
Pollution Control Deferred Investment Tax Credit	\$0	\$0
Subtotal	\$0	\$993,773
Environmental Compliance Rate Base	\$0	\$220,513,858

Determination of Pollution Control Operating Expenses

	1994 Plan	Post-1994 Plan
Monthly Operations & Maintenance Expense (Incremental for 1994)	\$0	\$0
Monthly Depreciation & Amortization Expense	\$0	\$16,203
Monthly Taxes Other Than Income Taxes	\$0	\$22,494
Monthly Insurance Expense	\$0	\$0
Monthly Emission Allowance Expense	\$0	\$ 419,881
Monthly Surcharge Consultant Fee	\$0	\$0
Total Pollution Control Operating Expense	\$0	\$458,578

Gross Proceeds From By-Product and Allowance Sales (1994 Plan Only)

Allocated Allowances from EPA	Allowances from Over-Control	Allowances from Purchases	Total Proceeds from Allowance Sales	Proceeds from By-Products Sales
\$0	\$0	\$0	\$0	\$0

True-up Adjustment: Over/Under Recovery of Monthly Surcharge Due to Timing Differences

MESF for May Expense Month	2.42%
Net Jurisdictional E(m) for May Expense Month	2,916,134
Environmental Surcharge Revenue, current month (from Form 3.00)	1,576,134
Environmental Surcharge Revenue recovered through base rates (Base Revenues, Form 3.0 * 2.685%)	1,736,256
Over/(Under) Recovery due to Timing Differences (D - C)	396,256
Over-recoveries will be deducted from the Jurisdictional E(m); under-recoveries will be added to the Jurisdictional E(m)	

KENTUCKY UTILITIES COMPANY
Calculation of Revenue Requirement for Roll-In:
Case No. 2003-00068

		1995 Plan	Post-1995 Plan	Capitalization Adjustment
Environmental Compliance Rate Base				
Pollution Control Plant in Service	ES Form 2.0, May 2002	176,531,889	9,775,541	9,775,541
Pollution Control CWIP Excluding AFUDC	ES Form 2.0, May 2002	1,243,596	8,787,082	8,787,082
Subtotal		177,775,485	18,562,623	18,562,623
Additions:				
Inventory - Spare Parts	ES Form 2.0, May 2002	1,261,319	-	-
Inventory - Limestone	ES Form 2.0, May 2002	158,245	-	-
Inventory - Emission Allowances	ES Form 2.0, May 2002	117,310	-	-
Cash Working Capital Allowance	ES Form 2.0, May 2002	853,850	-	NA
Subtotal		2,390,724	-	-
Deductions:				
Accumulated Depreciation on Pollution Control Plant	ES Form 2.0, May 2002	56,196,133	64,993	64,993
Pollution Control Deferred Income Taxes	ES Form 2.0, May 2002	18,640,410	81,447	NA
Pollution Control Deferred Investment Tax Credit	ES Form 2.0, May 2002	-	-	NA
Subtotal		74,836,543	146,440	64,993
Environmental Compliance Rate Base		105,329,666	18,416,183	18,497,630
Rate of Return – Environmental Compliance Rate Base		6.27%	14.41%	
Return on Environmental Compliance Rate Base		6,604,170	2,653,772	
Pollution Control Operating Expenses				
12 Month Depreciation and Amortization Expense	See Support Schedule A	7,084,107	64,993	
12 Month Taxes Other than Income Taxes	See Support Schedule A	202,572	9,375	
12 Month Insurance Expense	See Support Schedule A	74,676	-	
12 Month Emission Allowance Expense	See Support Schedule A	110,749	-	
12 Month Operating and Maintenance Expense	See Support Schedule A	6,830,800	-	5,190,221
Less O&M Expenses Already Included in Base Rates	ES Form 2.1, May 2002			
Total Pollution Control Operating Expenses		14,302,904	74,368	12,662,325
Gross Proceeds from By-Product & Allowance Sales	See Support Schedule B	391,001		
Total Company Environmental Surcharge Gross Revenue Requirement – Roll In Amount				
Return on Environmental Compliance Rate Base		6,604,170	2,653,772	
Pollution Control Operating Expenses		14,302,904	74,368	12,662,325
Less Gross Proceeds from By-Product & Allowance Sales		(391,001)	-	
Roll In Amount		20,516,073	2,728,140	18,875,494
Jurisdictional Allocation Ratio – Roll In	See Support Schedule C	77.1941%	77.1941%	
Jurisdictional Revenues for 12 Months for Roll In	See Support Schedule C	591,220,529	591,220,529	
Roll In Jurisdictional Environmental Surcharge Factor:				
Total Company Environmental Surcharge Gross Revenue Requirement – Roll In Amount		20,516,073	2,728,140	18,875,494
Jurisdictional Allocation Ratio – Roll In		77.1941%	77.1941%	
Jurisdictional Environmental Surcharge Gross Revenue Requirement – Roll In Amount		15,837,192	2,105,962	17,943,154
Base Rate Increase		2.6787%	0.3562%	3.0349%

Blake Exhibit 1
Reference Schedule 1.12
Sponsoring Witness: Kent Blake

KENTUCKY UTILITIES

Eliminate DSM Revenues and Expenses
For the Twelve Months Ended June 30, 2005

1. DSM Revenue adjustment	\$ (3,982,650)
2. DSM Expense adjustment	<u>(3,874,591)</u>
3. Total	<u>\$ (108,059)</u>

Source: Revenue Volume Analysis

DSM Revenue		LGE Electric	LGE Gas	KU (Only)
YTD June 2005 Billed Revenue	+	\$ 1,814,428.87	\$ 536,333.86	\$ 1,856,604.55
YTD June 2005 Accruals	+	\$ -	\$ -	\$ -
YTD Dec 2004 Billed Revenue	+	\$ 3,973,615.53	\$ 846,198.88	\$ 3,779,240.97
YTD Dec 2004 Accruals	+	\$ -	\$ -	\$ -
YTD June 2004 Billed Revenue	-	\$ 1,917,611.02	\$ 673,659.79	\$ 1,653,195.95
YTD June 2004 Accruals	-	\$ -	\$ -	\$ -
July 2004 thru June 2005	=	\$ 3,870,433.38	\$ 708,872.95	\$ 3,982,649.57

Gas Transport

YTD June 2005 Billed Revenue	+		\$ (344.95)	
YTD Dec 2004 Billed Revenue	+		\$ 1,901.69	
YTD June 2004 Billed Revenue	-		\$ 3,470.92	
July 2004 thru June 2005	=	\$ 3,870,433.38 [AA]	\$ 706,958.77 [AB]	\$ 3,982,649.57

LGE DSM Analysis

July 2004 - June 2005

DSM Expenses (908005)	Jul-2004	Aug-2004	Sep-2004	Oct-2004	Nov-2004	Dec-2004	Sub-Total	Jan-2005	Feb-2005	Mar-2005
J020										
Electric	437,477.05	397,667.42	398,090.71	279,327.29	244,737.21	298,704.83	2,056,004.51	386,964.79	334,716.46	315,629.04
Gas	12,083.98	11,755.01	12,370.02	16,925.11	34,219.79	83,615.95	170,969.86	133,398.52	123,885.42	109,959.96
J013										
Electric							-			191,000.00
Gas							-			46,000.00
J169 - One Time										
Electric							-			(79,754.46)
Gas							-			(27,812.30)
	449,561.03	409,422.43	410,460.73	296,252.40	278,957.00	382,320.78	2,226,974.37 [BF]	520,363.31	458,601.88	555,022.24
Less: Unbilled DSM Expense Accrual	-	-	-	-	-	-	-	-	-	(237,000.00)
Total DSM Expenses	449,561.03	409,422.43	410,460.73	296,252.40	278,957.00	382,320.78	2,226,974.37	520,363.31	458,601.88	318,022.24
Total Expense to Electric/Gas (908005) - Net of Unbilled										
Electric	437,477.05	397,667.42	398,090.71	279,327.29	244,737.21	298,704.83	2,056,004.51	386,964.79	334,716.46	235,874.58
Gas	12,083.98	11,755.01	12,370.02	16,925.11	34,219.79	83,615.95	170,969.86	133,398.52	123,885.42	82,147.66
	449,561.03	409,422.43	410,460.73	296,252.40	278,957.00	382,320.78	2,226,974.37	520,363.31	458,601.88	318,022.24

KU DSM Analysis

July 2004 - June 2005

DSM Expenses (908005)	Jul-2004	Aug-2004	Sep-2004	Oct-2004	Nov-2004	Dec-2004	Sub-Total	Jan-2005	Feb-2005	Mar-2005
J514	412,522.73	376,423.25	363,864.07	286,897.06	277,012.99	409,324.92	2,126,045.02	414,744.62	383,920.21	357,578.48
J551										172,083.39
J128 - One Time										(252,583.13)
	412,522.73	376,423.25	363,864.07	286,897.06	277,012.99	409,324.92	2,126,045.02 [BH]	414,744.62	383,920.21	277,078.74
Less: Unbilled DSM Expense Accrual	-	-	-	-	-	-	-	-	-	(172,083.39)
Total Expense to Electric (908005) - Net of Unbilled										
Total DSM Expenses	412,522.73	376,423.25	363,864.07	286,897.06	277,012.99	409,324.92	2,126,045.02	414,744.62	383,920.21	104,995.35

LGE DSM Analysis

July 2004 - June 2005

DSM Expenses (908005)	Apr-2005	May-2005	Jun-2005	Sub-Total		Total
J020						
Electric	229,658.80	224,803.86	322,655.92	1,814,428.87		3,870,433.38
Gas	90,989.40	51,422.93	26,332.68	535,988.91		706,958.77
J013						
Electric	(49,000.00)	35,000.00	73,000.00	250,000.00		250,000.00
Gas	(15,000.00)	(14,000.00)	(5,000.00)	12,000.00		12,000.00
J169 - One Time						
Electric				(79,754.46)		(79,754.46)
Gas				(27,812.30)		(27,812.30)
	256,648.20	297,226.79	416,988.60	2,504,851.02	[BE]	4,731,825.39
Less: Unbilled DSM Expense Accrual	64,000.00	(21,000.00)	(68,000.00)	(262,000.00)		(262,000.00)
Total DSM Expenses	320,648.20	276,226.79	348,988.60	2,242,851.02		4,469,825.39

Total Expense to Electric/Gas (908005) - Net of Unbilled

Electric	229,658.80	224,803.86	322,655.92	1,734,674.41		3,790,678.92
Gas	90,989.40	51,422.93	26,332.68	508,176.61		679,146.47
	320,648.20	276,226.79	348,988.60	2,242,851.02		4,469,825.39

KU DSM Analysis

July 2004 - June 2005

DSM Expenses (908005)	Apr-2005	May-2005	Jun-2005	Sub-Total		Total
J514	246,558.04	325,360.43	272,967.27	2,001,129.05		4,127,174.07
J551		(172,083.39)				
J128 - One Time						
	246,558.04	153,277.04	272,967.27	1,748,545.92	[BG]	3,874,590.94
Less: Unbilled DSM Expense Accrual	-	172,083.39	-	-		-
Total Expense to Electric (908005) - Net of Unbilled						
Total DSM Expenses	246,558.04	325,360.43	272,967.27	1,748,545.92		3,874,590.94

Blake Exhibit 1
Reference Schedule 1.13
Sponsoring Witness: Valerie Scott

KENTUCKY UTILITIES

To Eliminate ECR and FAC Accruals
For the Twelve Months Ended June 30, 2005

1. ECR Accrued Revenue in Account 449	\$ 2,494,082
2. FAC Accrued Revenue in Account 449	(488,683)
3. ECR Accrued Revenue in Accounts 440-445	(773,713)
4. FAC Accrued Revenue in Accounts 440-445	<u>20,751,078</u>
5. Total Accrued Revenues	\$ 21,982,764
6. Less ODP FAC Revenue included in Line 2	<u>(545,672)</u>
7. Kentucky Jurisdictional Accrued Revenues	<u>\$ 22,528,436</u>
8. Adjustment	<u>\$ (22,528,436)</u>

**RATE REFUNDS
QTR OVER QTR**

LG&E 449 Account Activity

Date	ESM	FAC	ECR
July-04	\$ 1,592,510.59	\$ 103,889.00	\$ 862,967.00
Aug-04	\$ 1,489,278.71	\$ (190,995.00)	\$ 1,093,983.00
Sep-04	\$ 1,474,887.92	\$ (38,313.00)	\$ 585,296.00
Oct-04	\$ 1,157,063.29	\$ 35,794.00	\$ (10,105.00)
Nov-04	\$ 559,423.27	\$ (1,745.00)	\$ (293,994.00)
Dec-04	\$ 384,480.45	\$ 360,220.16	\$ (54,696.00)
	\$ 6,657,644.23	\$ 268,850.16 [AH]	\$ 2,183,451.00 [AG] \$ 9,109,945.39

KU 449 Account Activity

Date	ESM	FAC	ECR
July-04	\$ 1,516,944.19	\$ 16,154.00	\$ (457,017.00)
Aug-04	\$ 1,532,468.16	\$ (212,624.00)	\$ (754,654.00)
Sep-04	\$ 1,526,994.71	\$ (1,517,794.00)	\$ (358,737.00)
Oct-04	\$ 1,377,077.11	\$ (3,969,293.00)	\$ (886,477.00)
Nov-04	\$ 1,361,912.46	\$ (2,024,568.00)	\$ (298,465.00)
Dec-04	\$ 1,607,205.84	\$ 1,140,995.98	\$ 261,268.00
	\$ 8,922,602.47	\$ (6,567,129.02)	\$ (2,494,082.00) [AK] \$ (138,608.55)
Less: True-Up Accrual		\$ (7,055,812.02)	
	KU 449 Activity \$ 488,683.00 [AL]		

ODP 449 Account Activity

Date	ESM	FAC	ECR
July-04			
Aug-04			
Sep-04		\$ 175,237.00	
Oct-04			
Nov-04			
Dec-04		\$ 370,435.00	
	\$ -	\$ 545,672.00	\$ - \$ 545,672.00

449 Activity

Source: Revenue Volume Analysis

ECR Revenue		LGE Electric	KU (Only)
YTD June 2005 Accruals	+	\$ 6,127,942.00	\$ (773,713.37)
YTD Dec 2004 Accruals	+	\$ -	\$ -
YTD June 2004 Accruals	-	\$ -	\$ -
July 2004 thru June 2005	=	\$ 6,127,942.00 [AI]	\$ (773,713.37)

Source: Revenue Volume Analysis

FAC Revenue		LGE Electric	KU (Only)
YTD June 2005 Accruals	+	\$ 2,688,691.16	\$ 13,695,265.98
YTD Dec 2004 Accruals	+	\$ -	\$ -
YTD June 2004 Accruals	-	\$ -	\$ -
July 2004 thru June 2005	=	\$ 2,688,691.16 [AJ]	\$ 13,695,265.98

Blake Exhibit 1
Reference Schedule 1.14
Sponsoring Witness: Valerie Scott

KENTUCKY UTILITIES

Adjustment for Merger Savings
For the Twelve Months Ended June 30, 2005

1. Customer portion of merger surcredit per agreement	\$ 18,968,825
2. Revenue returned to customers through the merger surcredit and amortization of amounts previously returned to customers for 12 months ended June 30, 2005	<u>20,708,045</u>
3. Adjustment to savings due customers	<u>\$ 1,739,220</u>
4. Shareholder's portion of merger surcredit per agreement	<u>\$ 18,968,825</u>

NOTE: Merger surcredit per Commission's order dated October 16, 2003
in Case No. 2002-00429.

LG&E

needed to reflect changes in the deferred amount pursuant to Section 2.1. For example, the July through December 2003 customers' savings amount at the year-five level of \$9,166,058 will be reduced by the industrial customers' portion of the surcredit that will not be paid subsequent to the one-time payments pursuant to Section 1.3.2. Such reduction will also change the amortization of these one-time payments included in customer savings during this six-month period.

Year	Shareholders' Savings		Customers' Savings		Amortization of Industrials
	January 1 thru June 30	July 1 thru December 31	January 1 thru June 30	July 1 thru December 31	
2003	9,166,058	9,166,058	9,166,058	8,474,985	691,073
2004	10,261,343	9,713,701	9,570,270	9,022,628	1,382,146
2005	9,713,701	9,713,701	9,022,628	9,022,628	1,382,146
2006	9,713,701	9,713,701	9,022,628	9,022,628	1,382,146
2007	9,713,701	9,713,701	9,022,628	9,022,628	1,382,146
2008	9,713,701	-	9,022,628	-	691,073

Customer savings for the period January 1 through June 30, 2003, will also be adjusted for the remaining five-year amortization of the costs to achieve the merger, \$1,814,670.

SECTION 3.1.2 In the calculation of the test year operating income in LG&E's revenue requirement in any LG&E electric base rate case, in order to reflect the agreed upon going forward levels of the shareholders' portion of the merger savings, the full \$19,427,401 will be recognized as an adjustment to increase expense to secure the fifty-percent portion of the shareholders' savings consistent with the recognition of this

KU

December 2003 customers' savings amount at the year-five level of \$8,907,214 will be reduced by the industrial customers' portion of the surcredit that will not be paid subsequent to the one-time payments pursuant to Section 1.3.4. Such reduction will also change the amortization of these one-time payments included in customer savings during this six-month period.

Year	Shareholders' Savings		Customers' Savings		Amortization of Industrials and Lexington
	January 1 thru June 30	July 1 thru December 31	January 1 thru June 30	July 1 thru December 31	
2003	8,962,307	8,907,214	8,962,307	8,372,268	534,946
2004	10,061,612	9,484,413	9,526,665	8,949,467	1,069,892
2005	9,484,413	9,484,413	8,949,467	8,949,467	1,069,892
2006	9,484,413	9,484,413	8,949,467	8,949,467	1,069,892
2007	9,484,413	9,484,413	8,949,467	8,949,467	1,069,892
2008	9,484,413	-	8,949,467	-	534,946

Customer savings for the period January 1 through June 30, 2003, will also be adjusted for the remaining five-year amortization of the costs to achieve the merger, \$2,046,330.

SECTION 3.2.2 In the calculation of the test year operating income in KU's revenue requirement in any KU electric base rate case, in order to reflect the agreed upon going forward levels of the shareholders' portion of the merger savings, the full \$18,968,825 will be recognized as an adjustment to increase expense to secure the fifty-percent portion of the shareholders' savings consistent with the recognition of this

Source: Revenue Volume Analysis

MSR Revenue		LGE Electric	KU (Only)
YTD June 2005 Billed Revenue	+	\$ (9,905,890.56)	\$ (10,781,938.13)
YTD June 2005 Accruals		\$ -	\$ -
YTD Dec 2004 Billed Revenue	+	\$ (19,213,392.12)	\$ (19,052,662.65)
YTD Dec 2004 Accruals		\$ -	\$ -
YTD June 2004 Billed Revenue	-	\$ (8,356,243.28)	\$ (9,126,556.07)
YTD June 2004 Accruals		\$ -	\$ -
July 2004 thru June 2005	=	\$ (20,763,039.40) [AP]	\$ (20,708,044.71)

Blake Exhibit 1
Reference Schedule 1.15
Sponsoring Witness: Kent Blake

KENTUCKY UTILITIES

To Adjust Mismatch in Fuel Cost Recovery
For the Twelve Months Ended June 30, 2005

<u>Expense Month</u>	<u>Revenue Form A Page 5 of 6 Line 3</u>	<u>Expense Form A* Page 5 of 6 Line 8</u>
Jul-04	\$ 106,127	\$ 2,348,631
Aug-04	1,961,685	3,243,211
Sep-04	2,247,312	4,367,088
Oct-04	2,761,803	3,871,540
Nov-04	3,841,201	2,703,124
Dec-04	4,516,505	4,475,728
Jan-05	3,431,547	5,061,676
Feb-05	4,229,000	4,922,385
Mar-05	4,847,682	4,019,243
Apr-05	4,774,175	6,523,479
May-05	3,304,805	5,860,308
Jun-05	7,417,374	14,560,077
Total	<u>\$ 43,439,216</u>	<u>\$ 61,956,490</u>
Adjustment	<u>\$ (43,439,216)</u>	<u>\$ (61,956,490)</u>

* NOTE : Expenses are recovered in the second succeeding month. For example, January 2005 would be reflected in March 2005.

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: July 2004

1. Last FAC Rate Billed		<u>\$0.00008</u>
2. KWH Billed at Above Rate		<u>1,326,590,997</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 106,127</u>
4. KWH Used to Determine Last FAC Rate		<u>1,659,172,768</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>228,983,151</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,430,189,617</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 114,415</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (8,288)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,812,048,729</u>
11. Kentucky Jurisdictional Sales		<u>1,545,152,180</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17273156</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (9,720)</u>
		<u>To Page 2, Line D</u>

Note 1:

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: August 2004

1. Last FAC Rate Billed		<u>\$0.00133</u>
2. KWH Billed at Above Rate		<u>1,474,951,258</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,961,685</u>
4. KWH Used to Determine Last FAC Rate		<u>1,734,336,818</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>250,276,730</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,484,060,088</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 1,973,800</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (12,115)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,777,466,859</u>
11. Kentucky Jurisdictional Sales		<u>1,522,634,507</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16736279</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (14,143)</u> To Page 2, Line D

Note 1:

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: October 2004

1. Last FAC Rate Billed		<u>\$0.00213</u>
2. KWH Billed at Above Rate		<u>1,296,620,962</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,761,803</u>
4. KWH Used to Determine Last FAC Rate		<u>1,777,466,859</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>254,832,352</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,522,634,507</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,243,211</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (481,408)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,470,955,702</u>
11. Kentucky Jurisdictional Sales		<u>1,261,088,028</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16641794</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (561,523)</u>
		To Page 2, Line D

Note 1:

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: November 2004

1. Last FAC Rate Billed		<u>\$0.00316</u>
2. KWH Billed at Above Rate		<u>1,215,570,001</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,841,201</u>
4. KWH Used to Determine Last FAC Rate		<u>1,611,498,387</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>229,508,450</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,381,989,937</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,367,088</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (525,887)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,507,902,873</u>
11. Kentucky Jurisdictional Sales		<u>1,281,101,356</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17703636</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (618,988)</u> To Page 2, Line D

Note 1:

Form A
Page 5 of 6

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: December 2004

1. Last FAC Rate Billed		<u>\$0.00307</u>
2. KWH Billed at Above Rate		<u>1,471,174,184</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,516,505</u>
4. KWH Used to Determine Last FAC Rate		<u>1,470,955,702</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>209,867,674</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,261,088,028</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,871,540</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 644,965</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,881,687,329</u>
11. Kentucky Jurisdictional Sales		<u>1,604,203,736</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17297279</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 756,526</u> To Page 2, Line D

Note 1:

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: January 2005

1. Last FAC Rate Billed		<u>VOV - \$0.00211</u>
2. KWH Billed at Above Rate		<u>1,626,325,586</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,431,547</u>
4. KWH Used to Determine Last FAC Rate		<u>1,507,902,873</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>226,801,517</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,281,101,356</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,703,124</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 728,423</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,861,858,065</u>
11. Kentucky Jurisdictional Sales		<u>1,581,773,628</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17706986</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 857,405</u>
		To Page 2, Line D

Note 1:

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: February 2005

1. Last FAC Rate Billed		<u>\$0.00279</u>
2. KWH Billed at Above Rate		<u>1,515,770,517</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,229,000</u>
4. KWH Used to Determine Last FAC Rate		<u>1,881,687,329</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>277,483,593</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,604,203,736</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,475,728</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (246,728)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,645,143,806</u>
11. Kentucky Jurisdictional Sales		<u>1,398,404,881</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17644312</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (290,261)</u> To Page 2, Line D

Note 1:

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: March 2005

1. Last FAC Rate Billed		<u>\$0.00320</u>
2. KWH Billed at Above Rate		<u>1,514,900,711</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,847,682</u>
4. KWH Used to Determine Last FAC Rate		<u>1,861,858,065</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>280,084,437</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,581,773,628</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,061,676</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (213,994)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,767,784,246</u>
11. Kentucky Jurisdictional Sales		<u>1,505,334,641</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.17434635</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (251,303)</u>
		To Page 2, Line D

Note 1:

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: April 2005

1. Last FAC Rate Billed		<u>\$0.00352</u>
2. KWH Billed at Above Rate		<u>1,356,299,581</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,774,175</u>
4. KWH Used to Determine Last FAC Rate		<u>1,645,143,806</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>246,738,925</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,398,404,881</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,922,385</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (148,210)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,487,066,576</u>
11. Kentucky Jurisdictional Sales		<u>1,274,116,934</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16713508</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (172,981)</u>
		To Page 2, Line D

Note 1:

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: May 2005

1. Last FAC Rate Billed		<u>\$0.00267</u>
2. KWH Billed at Above Rate		<u>1,237,754,847</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,304,805</u>
4. KWH Used to Determine Last FAC Rate		<u>1,767,784,246</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>262,449,605</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,505,334,641</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,019,243</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (714,438)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,574,242,376</u>
11. Kentucky Jurisdictional Sales		<u>1,350,301,470</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16584512</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (832,924)</u>
		To Page 2, Line D

Note 1:

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: June 2005

1. Last FAC Rate Billed		<u>\$0.00512</u>
2. KWH Billed at Above Rate		<u>1,448,705,818</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 7,417,374</u>
4. KWH Used to Determine Last FAC Rate		<u>1,487,066,576</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>212,949,642</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,274,116,934</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 6,523,479</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 893,895</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,840,437,810</u>
11. Kentucky Jurisdictional Sales		<u>1,586,065,015</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.1603798</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,037,258</u> To Page 2, Line D

Note 1:

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : July 2005

1. Last FAC Rate Billed		<u>\$0.00118</u>
2. KWH Billed at Above Rate		<u>1,680,273,859</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,982,723</u>
4. KWH Used to Determine Last FAC Rate		<u>1,574,242,376</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>223,940,906</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,350,301,470</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>0.00434</u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,860,308</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (3,877,585)</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>1,967,218,732</u>
11. Kentucky Jurisdictional Sales		<u>1,699,957,592</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.15721636</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (4,487,205)</u>
		<u>To Page 2, Line D</u>

Note 1: The FAC billing factor for the May expense month used a base fuel factor of \$0.01810/kWh; the correct base fuel factor that should have been used was \$0.01494 since that is the base rate that was in effect during the month of May when the fuel expense was actually incurred.

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : August 2005

1. Last FAC Rate Billed		<u>\$0.00918</u>
2. KWH Billed at Above Rate		<u>1,614,076,683</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 14,817,224</u>
4. KWH Used to Determine Last FAC Rate		<u>1,840,437,810</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>254,372,795</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,586,065,015</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 14,560,077</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 257,147</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>2,060,712,846</u>
11. Kentucky Jurisdictional Sales		<u>1,767,042,828</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16619293</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 299,883</u>
		<u>To Page 2, Line D</u>

KENTUCKY UTILITIES COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : August 2005

1. Last FAC Rate Billed		<u>\$0.00918</u>
2. KWH Billed at Above Rate		<u>1,614,076,683</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 14,817,224</u>
4. KWH Used to Determine Last FAC Rate		<u>1,840,437,810</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>254,372,795</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,586,065,015</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 14,560,077</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 257,147</u>
10. Total Sales "Sm" (From Page 3 of 6)		<u>2,060,712,846</u>
11. Kentucky Jurisdictional Sales		<u>1,767,042,828</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.16619293</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 299,883</u>
		To Page 2, Line D

Blake Exhibit 1
Reference Schedule 1.16
Sponsoring Witness: Kent Blake

KENTUCKY UTILITIES

**Off-System Sales Revenue Adjustment for the ECR Calculation
For the Twelve Months Ended June 30, 2005**

	(1)	(2)	(3)	(4)	(5)	(6)
			KU Off-System Sales Revenue Less Intercompany (Col. 1 - 2)	Monthly Environmental Surcharge Factor	Average Environmental Surcharge Factor	Off-System Sales Environmental Cost (Col. 3 * 5)
	KU Off-System Sales Revenue	KU Off-System Sales Intercompany Revenue				
Jul-04	\$ 5,883,026	\$ 3,792,699	\$ 2,090,327	1.69%	2.80%	\$ 58,529
Aug-04	4,164,627	3,025,760	1,138,867	1.85%	2.80%	31,888
Sep-04	9,641,983	5,721,334	3,920,649	2.88%	2.80%	109,778
Oct-04	14,128,999	6,206,460	7,922,539	2.85%	2.80%	221,831
Nov-04	5,334,411	4,743,419	590,992	3.05%	2.80%	16,548
Dec-04	9,761,073	8,157,130	1,603,943	6.03%	2.80%	44,910
Jan-05	15,389,623	10,517,816	4,871,807	1.92%	2.80%	136,411
Feb-05	12,700,238	11,085,362	1,614,876	1.90%	2.80%	45,217
Mar-05	12,650,080	8,550,509	4,099,571	2.85%	2.80%	114,788
Apr-05	5,157,811	4,827,779	330,032	3.15%	2.80%	9,241
May-05	8,553,721	7,900,050	653,671	2.01%	2.80%	18,303
Jun-05	7,692,008	5,898,153	1,793,855	3.43%	2.80%	50,228
Total	<u>\$ 111,057,600</u>	<u>\$ 80,426,471</u>	<u>\$ 30,631,129</u>			<u>\$ 857,672</u>
Average				2.80%		
Adjustment						<u>\$ (857,672)</u>

KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
JULY 31, 2004

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	26,433,062.04	25,736,994.51	164,550,908.35	152,064,709.17	270,089,050.41	262,145,385.91
Commercial Sales	17,871,682.47	17,140,222.63	108,526,399.06	102,877,602.10	184,488,307.70	176,621,779.56
Industrial Sales	14,471,147.17	14,442,306.21	103,229,324.12	98,821,948.19	178,807,689.12	170,587,079.91
Mine Power	1,557,929.02	1,458,193.08	11,520,419.75	11,689,684.56	19,983,520.40	20,468,207.44
Public Street and Highway Lighting	611,175.39	580,456.86	4,139,513.98	4,069,989.78	7,131,245.74	6,941,118.44
Other Sales to Public Authorities	4,764,503.99	4,668,067.49	31,042,913.29	29,873,616.91	53,838,755.46	52,192,995.71
Municipal Pumping	269,861.48	269,049.11	1,825,738.76	1,820,650.78	3,122,274.70	3,119,257.45
Rate Refunds	(1,076,081.19)	(2,140,585.00)	4,969,353.90	(13,721,906.84)	10,561,681.25	(1,089,635.84)
Total Electric Revenue - Ultimate Consumers	64,903,280.37	62,154,704.89	429,804,571.21	387,496,294.65	728,022,524.78	690,986,188.58
Sales for Resale	2,090,327.38	2,646,500.36	15,870,316.28	14,372,454.11	27,073,208.59	20,719,082.94
Intercompany Sales for Resale	3,792,699.03	3,368,815.21	34,953,465.05	29,004,316.89	54,904,789.57	40,224,431.95
Wholesale Sales	7,084,149.22	6,800,169.33	38,665,999.87	36,752,235.93	65,627,741.75	62,538,798.34
Brokered Revenues	953,895.04	720,790.14	8,549,389.81	14,352,390.79	20,632,791.16	25,214,489.14
Intercompany Brokered Revenues	1,257.94	-	88,613.32	144,444.20	101,700.25	144,444.20
Brokered Purchases	(842,998.42)	(17,213,733.10)	(8,706,071.61)	(17,213,733.10)	(18,327,561.73)	(17,213,733.10)
Miscellaneous Service Revenue	120,786.23	85,269.67	565,384.70	467,495.81	999,158.09	884,852.85
Rent from Electric Property	160,627.90	358,120.38	1,507,731.05	1,251,115.30	2,244,142.22	1,642,972.81
Other Electric Revenue	1,526,828.31	1,678,241.47	14,203,870.01	10,161,076.39	24,109,511.00	18,947,015.09
Total Electric Operating Revenue	79,790,853.00	60,598,878.35	535,503,269.69	476,788,090.97	905,388,005.68	844,088,542.80
VIRGINIA ONLY						
Residential Sales	1,391,904.24	1,432,333.98	13,354,782.80	11,937,961.32	22,275,539.26	19,942,492.63
Commercial Sales	828,282.19	938,088.60	6,224,465.24	5,831,414.08	10,666,375.02	9,645,015.31
Industrial Sales	83,352.13	95,110.45	737,200.63	652,090.36	1,286,235.97	1,137,720.35
Mine Power	747,787.21	753,288.08	6,057,046.90	5,293,944.22	10,193,717.07	8,798,597.75
Public Street and Highway Lighting	18,180.12	17,724.32	126,307.75	122,600.34	217,417.80	184,207.76
Other Sales to Public Authorities	238,693.54	210,534.35	2,141,416.75	1,793,377.13	3,619,116.43	3,046,049.81
Municipal Pumping	8,420.02	9,686.24	68,674.91	68,338.03	119,525.32	117,023.50
Rate Refunds	-	-	(1,433,330.00)	330,858.00	(2,168,889.00)	2,319,107.00
Total Electric Revenue - Ultimate Consumers	3,316,619.45	3,456,766.02	27,276,564.98	26,030,583.48	46,209,037.87	45,190,214.11
Miscellaneous Service Revenue	2,170.48	938.50	17,539.98	15,253.00	26,667.98	28,941.75
Rent from Electric Property	6,380.31	28,827.18	73,229.94	73,121.20	118,195.06	123,475.89
Other Electric Revenue	-	-	-	-	-	(36,645.07)
Total Electric Operating Revenue	3,325,170.24	3,486,531.70	27,367,334.90	26,118,957.68	46,353,900.91	45,305,986.68

KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
AUGUST 31, 2004

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	25,211,448.14	25,397,833.21	189,762,356.49	177,462,542.38	269,902,665.34	260,527,914.26
Commercial Sales	18,929,948.80	17,597,946.08	127,456,347.86	120,475,548.18	185,820,310.42	176,983,557.66
Industrial Sales	17,523,895.90	15,859,135.48	120,753,220.02	114,681,083.67	180,472,449.54	171,906,740.42
Mine Power	1,880,715.22	1,645,870.71	13,401,134.97	13,335,555.27	20,218,364.91	20,342,512.76
Public Street and Highway Lighting	682,718.59	629,507.26	4,822,232.57	4,699,497.04	7,184,457.07	6,986,918.49
Other Sales to Public Authorities	5,482,624.72	5,244,505.26	36,525,538.01	35,118,122.17	54,076,874.92	52,256,072.82
Municipal Pumping	300,400.03	260,843.26	2,126,138.79	2,081,494.04	3,161,831.47	3,098,486.64
Rate Refunds	(565,190.16)	1,505,109.47	4,404,163.74	(12,216,797.37)	8,491,381.62	183,193.63
Total Electric Revenue - Ultimate Consumers	69,446,561.24	68,140,750.73	499,251,132.45	455,637,045.38	729,328,335.29	692,285,396.68
Sales for Resale	1,138,867.33	1,392,170.68	17,009,183.61	15,764,624.79	26,819,905.24	19,509,764.98
Intercompany Sales for Resale	3,025,759.91	3,691,273.60	37,979,224.96	32,695,590.49	54,239,275.88	42,313,454.50
Wholesale Sales	6,411,012.15	6,339,914.21	45,077,012.02	43,092,150.14	65,698,839.69	62,252,142.80
Brokered Revenues	1,103,355.46	1,200,260.34	9,652,745.27	15,552,651.13	20,535,886.28	24,664,962.77
Intercompany Brokered Revenues	10,514.65	13,086.93	99,127.97	157,531.13	99,127.97	157,531.13
Brokered Purchases	(981,079.91)	(1,012,685.15)	(9,687,151.52)	(18,226,418.25)	(18,295,956.49)	(18,226,418.25)
Miscellaneous Service Revenue	148,176.25	97,000.56	713,560.95	564,496.37	1,050,333.78	880,016.73
Rent from Electric Property	133,624.39	150,355.56	1,641,355.44	1,401,470.86	2,227,411.05	1,967,467.93
Other Electric Revenue	2,021,923.93	816,590.72	16,225,793.94	10,977,667.11	25,314,844.21	18,253,140.84
Total Electric Operating Revenue	82,458,715.40	80,828,718.18	617,961,985.09	557,616,809.15	907,018,002.90	844,057,460.11
VIRGINIA ONLY						
Residential Sales	1,475,304.16	1,416,184.85	14,830,086.96	13,354,146.17	22,334,658.57	20,056,181.78
Commercial Sales	920,160.99	878,480.09	7,144,626.23	6,709,894.17	10,708,055.92	9,776,899.43
Industrial Sales	117,142.13	103,693.12	854,342.76	755,783.48	1,299,684.98	1,144,086.04
Mine Power	824,688.72	775,114.17	6,881,735.62	6,069,058.39	10,243,291.62	8,937,087.08
Public Street and Highway Lighting	19,178.77	17,700.07	145,486.52	140,300.41	218,896.50	182,419.54
Other Sales to Public Authorities	280,678.73	234,534.91	2,422,095.48	2,027,912.04	3,665,260.25	3,072,913.62
Municipal Pumping	10,008.97	9,613.76	78,683.88	77,951.79	119,920.53	117,244.56
Rate Refunds	-	-	(1,433,330.00)	330,858.00	(2,168,889.00)	2,319,107.00
Total Electric Revenue - Ultimate Consumers	3,647,162.47	3,435,320.97	30,923,727.45	29,465,904.45	46,420,879.37	45,605,939.05
Miscellaneous Service Revenue	2,716.25	2,902.50	20,256.23	18,155.50	26,481.73	27,064.25
Rent from Electric Property	7,461.00	7,372.48	80,690.94	80,493.68	118,283.58	125,809.37
Other Electric Revenue	-	-	-	-	-	1,354.93
Total Electric Operating Revenue	3,657,339.72	3,445,595.95	31,024,674.62	29,564,553.63	46,565,644.68	45,760,167.60

**KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
SEPTEMBER 30, 2004**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	21,597,623.48	19,658,606.63	211,359,979.97	197,121,149.01	271,841,682.19	259,952,943.26
Commercial Sales	16,869,284.86	14,536,257.51	144,325,632.72	135,011,805.69	188,153,337.77	177,206,472.65
Industrial Sales	16,320,634.33	13,185,458.03	137,073,854.35	127,866,541.70	183,607,625.84	171,009,442.13
Mine Power	1,646,094.00	1,351,327.16	15,047,228.97	14,686,882.43	20,513,131.75	20,265,575.77
Public Street and Highway Lighting	627,661.00	508,551.07	5,449,893.57	5,208,048.11	7,303,567.00	6,979,365.59
Other Sales to Public Authorities	5,564,741.17	4,822,614.30	42,090,279.18	39,940,736.47	54,819,001.79	52,322,875.65
Municipal Pumping	262,088.29	240,460.26	2,388,227.08	2,321,954.30	3,183,459.50	3,098,341.75
Rate Refunds	524,773.29	(2,064,678.88)	4,928,937.03	(14,281,476.25)	11,080,833.79	(1,630,147.25)
Total Electric Revenue - Ultimate Consumers	63,412,900.42	52,238,596.08	562,664,032.87	507,875,641.46	740,502,639.63	689,204,869.55
Sales for Resale	3,920,649.28	2,500,759.00	20,929,832.89	18,265,383.79	28,239,795.52	19,204,713.67
Intercompany Sales for Resale	5,721,333.55	4,106,505.38	43,700,558.51	36,802,095.87	55,854,104.05	43,588,312.93
Wholesale Sales	5,876,188.14	6,243,170.53	50,953,200.16	49,335,320.67	65,331,857.30	63,790,445.45
Brokered Revenues	898,682.06	1,821,739.47	10,551,427.33	17,374,390.60	19,612,828.87	26,064,584.80
Intercompany Brokered Revenues	-	-	99,127.97	157,531.13	99,127.97	157,531.13
Brokered Purchases	(981,141.75)	(1,524,566.55)	(10,668,293.27)	(19,750,984.80)	(17,752,531.69)	(19,750,984.80)
Miscellaneous Service Revenue	150,481.15	109,234.75	864,042.10	673,731.12	1,091,580.18	893,158.63
Rent from Electric Property	131,525.51	130,336.31	1,772,880.95	1,531,807.17	2,228,600.25	1,957,235.31
Other Electric Revenue	1,235,740.99	1,808,082.50	17,461,534.93	12,785,749.61	24,742,502.70	18,396,078.06
Total Electric Operating Revenue	80,366,359.35	67,433,857.47	698,328,344.44	625,050,666.62	919,950,504.78	843,505,944.73
VIRGINIA ONLY						
Residential Sales	1,209,048.74	1,329,890.69	16,039,135.70	14,684,036.86	22,213,816.62	20,211,401.83
Commercial Sales	807,604.38	865,014.87	7,952,230.61	7,574,909.04	10,650,645.43	9,926,399.03
Industrial Sales	104,995.08	104,278.15	959,337.84	860,061.63	1,300,401.91	1,154,628.21
Mine Power	793,334.75	726,066.56	7,675,070.37	6,795,124.95	10,310,559.81	9,040,057.60
Public Street and Highway Lighting	17,172.75	16,715.35	162,659.27	157,015.76	219,353.90	211,512.79
Other Sales to Public Authorities	293,729.81	293,435.91	2,715,825.29	2,321,347.95	3,665,554.15	3,115,216.50
Municipal Pumping	9,683.33	8,444.97	88,367.21	86,396.76	121,158.89	117,100.09
Rate Refunds	(175,237.00)	(385,867.00)	(1,608,567.00)	(55,009.00)	(1,958,259.00)	621,917.00
Total Electric Revenue - Ultimate Consumers	3,060,331.84	2,957,979.50	33,984,059.29	32,423,883.95	46,523,231.71	44,398,233.05
Miscellaneous Service Revenue	3,194.00	2,277.75	23,450.23	20,433.25	27,397.98	26,538.00
Rent from Electric Property	7,536.70	7,304.34	88,227.64	87,798.02	118,515.94	125,690.20
Other Electric Revenue	-	-	-	-	-	1,389.93
Total Electric Operating Revenue	3,071,062.54	2,967,561.59	34,095,737.16	32,532,115.22	46,669,145.63	44,551,851.18

**KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
OCTOBER 31, 2004**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	18,132,120.10	15,451,971.56	229,492,100.07	212,573,120.57	274,521,830.73	259,246,795.06
Commercial Sales	16,936,667.31	14,863,459.70	161,262,300.03	149,875,265.39	190,226,545.38	177,447,245.15
Industrial Sales	17,335,257.67	17,014,074.66	154,409,112.02	144,880,616.36	183,928,808.85	172,366,344.30
Mine Power	1,890,160.55	1,900,010.99	16,937,389.52	16,586,893.42	20,503,281.31	20,278,386.06
Public Street and Highway Lighting	689,951.10	659,967.63	6,139,844.67	5,868,015.74	7,333,550.47	7,030,339.73
Other Sales to Public Authorities	5,170,949.08	4,388,477.30	47,261,228.26	44,329,213.77	55,601,473.57	52,184,784.50
Municipal Pumping	304,256.95	265,461.39	2,692,484.03	2,587,415.69	3,222,255.06	3,099,110.34
Rate Refunds	3,478,692.89	(65,959.82)	8,407,629.92	(14,347,436.07)	14,625,486.50	(2,939,264.07)
Total Electric Revenue - Ultimate Consumers	63,938,055.65	54,477,463.41	626,602,088.52	562,353,104.87	749,963,231.87	688,713,741.07
Sales for Resale	7,922,539.08	1,231,220.35	28,852,371.97	19,496,604.14	34,931,114.25	20,264,536.81
Intercompany Sales for Resale	6,206,459.66	4,872,563.66	49,907,018.17	41,674,659.53	57,188,000.05	45,751,729.90
Wholesale Sales	5,164,362.04	4,458,815.12	56,117,562.20	53,794,135.79	66,037,404.22	62,636,136.71
Brokered Revenues	1,361,211.01	2,955,284.02	11,912,638.34	20,329,674.62	18,018,755.86	26,307,263.28
Intercompany Brokered Revenues	-	-	99,127.97	157,531.13	99,127.97	157,531.13
Brokered Purchases	(1,623,402.00)	(2,213,242.89)	(12,291,695.27)	(21,964,227.69)	(17,162,690.80)	(21,964,227.69)
Miscellaneous Service Revenue	162,117.85	115,425.04	1,026,159.95	789,156.16	1,138,272.99	887,006.15
Rent from Electric Property	135,829.12	143,831.73	1,908,710.07	1,675,638.90	2,220,597.64	1,857,025.63
Other Electric Revenue	2,329,252.63	3,080,395.80	19,790,787.56	15,866,145.41	23,991,359.53	19,601,621.64
Total Electric Operating Revenue	85,596,425.04	69,121,756.24	783,924,769.48	694,172,422.86	936,425,173.58	844,212,364.63
VIRGINIA ONLY						
Residential Sales	1,206,539.66	1,448,282.09	17,245,675.36	16,132,318.95	21,972,074.19	20,540,136.51
Commercial Sales	771,699.86	867,707.05	8,723,930.47	8,442,616.09	10,554,638.24	10,052,040.18
Industrial Sales	101,590.62	112,430.56	1,060,928.46	972,492.19	1,289,561.97	1,167,698.49
Mine Power	811,261.95	955,414.97	8,486,332.32	7,750,539.92	10,166,406.79	9,246,515.53
Public Street and Highway Lighting	19,189.10	19,691.03	181,848.37	176,706.79	218,851.97	213,032.19
Other Sales to Public Authorities	263,671.86	292,792.81	2,979,497.15	2,614,140.76	3,636,433.20	3,172,447.78
Municipal Pumping	9,141.43	11,558.51	97,508.64	97,955.27	118,741.81	118,799.90
Rate Refunds	-	-	(1,608,567.00)	(55,009.00)	(1,958,259.00)	621,917.00
Total Electric Revenue - Ultimate Consumers	3,183,094.48	3,707,877.02	37,167,153.77	36,131,760.97	45,998,449.17	45,132,587.58
Miscellaneous Service Revenue	2,898.75	2,241.00	26,348.98	22,674.25	28,055.73	24,749.25
Rent from Electric Property	7,540.02	14,093.70	95,767.66	101,891.72	111,962.26	116,747.98
Other Electric Revenue	-	-	-	-	-	1,389.93
Total Electric Operating Revenue	3,193,533.25	3,724,211.72	37,289,270.41	36,256,326.94	46,138,467.16	45,275,474.74

**KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
NOVEMBER 30, 2004**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	19,698,735.36	17,162,023.74	249,190,835.43	229,735,144.31	277,058,542.35	257,364,173.71
Commercial Sales	17,013,920.28	13,819,390.56	178,276,220.31	163,694,655.95	193,421,075.10	177,544,302.12
Industrial Sales	17,286,220.71	14,841,439.32	171,695,332.73	159,722,055.68	186,373,590.24	172,044,802.56
Mine Power	2,182,798.04	1,835,559.41	19,120,187.56	18,422,452.83	20,850,519.94	20,144,234.77
Public Street and Highway Lighting	700,397.72	624,496.01	6,840,242.39	6,492,511.75	7,409,452.18	7,013,759.64
Other Sales to Public Authorities	4,854,589.57	4,092,985.79	52,115,817.83	48,422,199.56	56,363,077.35	52,303,953.17
Municipal Pumping	293,855.42	260,638.13	2,986,339.45	2,848,053.82	3,255,472.35	3,099,772.67
Rate Refunds	961,120.54	(443,446.69)	9,368,750.46	(14,790,882.76)	16,030,053.73	(3,843,031.76)
Total Electric Revenue - Ultimate Consumers	62,991,637.64	52,193,086.27	689,593,726.16	614,546,191.14	760,761,783.24	685,671,966.88
Sales for Resale	590,991.87	2,403,542.33	29,443,363.84	21,900,146.47	33,118,563.79	22,489,303.91
Intercompany Sales for Resale	4,743,419.40	2,620,442.19	54,650,437.57	44,295,101.72	59,310,977.26	46,700,261.01
Wholesale Sales	4,903,842.90	4,603,817.61	61,021,405.10	58,397,953.40	66,337,429.51	62,771,591.70
Brokered Revenues	1,670,861.20	3,194,633.65	13,583,499.54	23,524,308.27	16,494,983.41	26,617,800.94
Intercompany Brokered Revenues	755.88	-	99,883.85	157,531.13	99,883.85	157,531.13
Brokered Purchases	(2,108,684.02)	(2,349,495.11)	(14,400,379.29)	(24,313,722.80)	(16,921,879.71)	(24,313,722.80)
Miscellaneous Service Revenue	124,016.50	79,034.31	1,150,176.45	868,190.47	1,183,255.18	899,454.54
Rent from Electric Property	312,855.86	140,599.37	2,221,565.93	1,816,238.27	2,392,854.13	1,725,949.95
Other Electric Revenue	1,882,166.09	2,146,295.66	21,672,953.65	18,012,441.07	23,727,229.96	19,967,791.57
Total Electric Operating Revenue	75,111,863.32	65,031,956.28	859,036,632.80	759,204,379.14	946,505,080.62	842,687,928.83
VIRGINIA ONLY						
Residential Sales	1,731,452.43	1,499,047.54	18,977,127.79	17,631,366.49	22,204,479.08	20,431,592.35
Commercial Sales	918,950.52	680,078.16	9,642,880.99	9,122,694.25	10,793,510.60	10,054,713.76
Industrial Sales	117,258.73	101,351.75	1,178,187.19	1,073,843.94	1,305,468.95	1,178,592.45
Mine Power	988,505.04	725,592.28	9,474,837.36	8,476,132.20	10,429,319.55	9,212,192.17
Public Street and Highway Lighting	20,199.47	17,972.18	202,047.84	194,678.97	221,079.26	212,351.81
Other Sales to Public Authorities	322,460.39	250,863.80	3,301,957.54	2,865,004.56	3,708,029.79	3,182,634.40
Municipal Pumping	10,042.12	8,299.64	107,550.76	106,254.91	120,484.29	117,021.68
Rate Refunds	-	-	(1,608,567.00)	(55,009.00)	(1,958,259.00)	621,917.00
Total Electric Revenue - Ultimate Consumers	4,108,868.70	3,283,205.35	41,276,022.47	39,414,966.32	46,824,112.52	45,011,015.62
Miscellaneous Service Revenue	1,990.00	1,151.50	28,338.98	23,825.75	28,894.23	24,292.25
Rent from Electric Property	28,922.62	8,676.48	124,690.28	110,568.20	132,208.40	117,985.49
Other Electric Revenue	-	-	-	-	-	1,389.93
Total Electric Operating Revenue	4,139,781.32	3,293,033.33	41,429,051.73	39,549,360.27	46,985,215.15	45,154,683.29

**KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
DECEMBER 31, 2004**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	32,554,773.44	27,867,706.92	281,745,608.87	257,602,851.23	281,745,608.87	257,602,851.23
Commercial Sales	18,001,958.56	15,144,854.79	196,278,178.87	178,839,510.74	196,278,178.87	178,839,510.74
Industrial Sales	17,557,682.89	14,678,257.51	189,253,015.62	174,400,313.19	189,253,015.62	174,400,313.19
Mine Power	2,191,482.48	1,730,332.38	21,311,670.04	20,152,785.21	21,311,670.04	20,152,785.21
Public Street and Highway Lighting	688,903.39	569,209.79	7,529,145.78	7,061,721.54	7,529,145.78	7,061,721.54
Other Sales to Public Authorities	5,158,309.66	4,247,259.52	57,274,127.49	52,669,459.08	57,274,127.49	52,669,459.08
Municipal Pumping	330,296.46	269,132.90	3,316,635.91	3,117,186.72	3,316,635.91	3,117,186.72
Rate Refunds	(2,639,034.82)	6,661,303.27	6,729,715.64	(8,129,579.49)	6,729,715.64	(8,129,579.49)
Total Electric Revenue - Ultimate Consumers	73,844,372.06	71,168,057.08	763,438,098.22	685,714,248.22	763,438,098.22	685,714,248.22
Sales for Resale	1,603,942.60	3,675,199.95	31,047,306.44	25,575,346.42	31,047,306.44	25,575,346.42
Intercompany Sales for Resale	8,157,129.64	4,660,539.69	62,807,567.21	48,955,641.41	62,807,567.21	48,955,641.41
Wholesale Sales	6,129,334.61	5,316,024.41	67,150,739.71	63,713,977.81	67,150,739.71	63,713,977.81
Brokered Revenues	1,658,273.25	2,911,483.87	15,241,772.79	26,435,792.14	15,241,772.79	26,435,792.14
Intercompany Brokered Revenues	516.48	-	100,400.33	157,531.13	100,400.33	157,531.13
Brokered Purchases	(1,945,046.76)	(2,521,500.42)	(16,345,426.05)	(26,835,223.22)	(16,345,426.05)	(26,835,223.22)
Miscellaneous Service Revenue	49,589.27	33,078.73	1,199,765.72	901,269.20	1,199,765.72	901,269.20
Rent from Electric Property	137,158.49	171,288.20	2,358,724.42	1,987,526.47	2,358,724.42	1,987,526.47
Other Electric Revenue	228,873.33	2,054,276.31	21,901,826.98	20,066,717.38	21,901,826.98	20,066,717.38
Total Electric Operating Revenue	89,864,142.97	87,468,447.82	948,900,775.77	846,672,826.96	948,900,775.77	846,672,826.96
VIRGINIA ONLY						
Residential Sales	2,912,165.45	3,227,351.29	21,889,293.24	20,858,717.78	21,889,293.24	20,858,717.78
Commercial Sales	1,009,659.21	1,150,629.61	10,652,540.20	10,273,323.86	10,652,540.20	10,273,323.86
Industrial Sales	128,553.96	127,281.76	1,306,741.15	1,201,125.70	1,306,741.15	1,201,125.70
Mine Power	917,111.98	954,482.19	10,391,949.34	9,430,614.39	10,391,949.34	9,430,614.39
Public Street and Highway Lighting	18,194.77	19,031.42	220,242.61	213,710.39	220,242.61	213,710.39
Other Sales to Public Authorities	397,374.63	406,072.25	3,699,332.17	3,271,076.81	3,699,332.17	3,271,076.81
Municipal Pumping	11,011.30	12,933.53	118,562.06	119,188.44	118,562.06	119,188.44
Rate Refunds	(370,435.00)	(349,692.00)	(1,979,002.00)	(404,701.00)	(1,979,002.00)	(404,701.00)
Total Electric Revenue - Ultimate Consumers	5,023,636.30	5,548,090.05	46,299,658.77	44,963,056.37	46,299,658.77	44,963,056.37
Miscellaneous Service Revenue	1,267.75	555.25	29,606.73	24,381.00	29,606.73	24,381.00
Rent from Electric Property	7,585.66	7,518.12	132,275.94	118,086.32	132,275.94	118,086.32
Other Electric Revenue	-	-	-	-	-	-
Total Electric Operating Revenue	5,032,489.71	5,556,163.42	46,461,541.44	45,105,523.69	46,461,541.44	45,105,523.69

KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
JANUARY 31, 2005

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	35,829,604.46	32,614,342.32	35,829,604.46	32,614,342.32	284,960,871.01	259,837,434.10
Commercial Sales	17,645,082.89	15,950,245.58	17,645,082.89	15,950,245.58	197,973,016.18	179,262,455.87
Industrial Sales	14,610,652.52	13,397,252.56	14,610,652.52	13,397,252.56	190,466,415.58	174,340,348.44
Mine Power	1,974,048.89	1,739,320.82	1,974,048.89	1,739,320.82	21,546,398.11	20,122,680.73
Public Street and Highway Lighting	593,378.30	555,983.47	593,378.30	555,983.47	7,566,540.61	7,062,858.09
Other Sales to Public Authorities	4,946,525.60	4,157,970.96	4,946,525.60	4,157,970.96	58,062,682.13	52,536,845.64
Municipal Pumping	309,213.58	282,498.93	309,213.58	282,498.93	3,343,350.56	3,125,099.72
Rate Refunds	-	(44,971.03)	-	(44,971.03)	6,774,686.67	(6,174,239.52)
Total Electric Revenue - Ultimate Consumers	75,908,506.24	68,652,643.61	75,908,506.24	68,652,643.61	770,693,960.85	690,113,483.07
Sales for Resale	4,871,806.72	2,458,359.79	4,871,806.72	2,458,359.79	33,460,753.37	24,518,172.18
Intercompany Sales for Resale	10,517,816.40	8,333,501.31	10,517,816.40	8,333,501.31	64,991,882.30	51,019,240.89
Wholesale Sales	5,424,015.18	5,627,020.38	5,424,015.18	5,627,020.38	66,947,734.51	63,988,785.90
Brokered Revenues	947,538.33	2,413,080.12	947,538.33	2,413,080.12	13,776,231.00	26,147,888.68
Intercompany Brokered Revenues	-	-	-	-	100,400.33	128,872.37
Brokered Purchases	(1,046,778.13)	(2,466,522.51)	(1,046,778.13)	(2,466,522.51)	(14,925,681.67)	(29,301,745.73)
Miscellaneous Service Revenue	76,044.87	29,327.47	76,044.87	29,327.47	1,246,483.12	905,542.72
Rent from Electric Property	135,370.16	312,770.91	135,370.16	312,770.91	2,181,323.67	2,155,655.38
Other Electric Revenue	1,928,122.96	2,465,330.77	1,928,122.96	2,465,330.77	21,364,619.17	20,085,729.05
Total Electric Operating Revenue	98,762,442.73	87,825,511.85	98,762,442.73	87,825,511.85	959,837,706.65	849,761,624.51
VIRGINIA ONLY						
Residential Sales	2,870,180.35	3,114,009.96	2,870,180.35	3,114,009.96	21,645,463.63	21,081,340.52
Commercial Sales	957,463.80	1,008,220.36	957,463.80	1,008,220.36	10,601,783.64	10,262,669.70
Industrial Sales	86,056.35	98,830.83	86,056.35	98,830.83	1,293,966.67	1,209,063.03
Mine Power	871,098.49	862,928.90	871,098.49	862,928.90	10,400,118.93	9,559,034.40
Public Street and Highway Lighting	15,361.68	15,098.57	15,361.68	15,098.57	220,505.72	211,143.69
Other Sales to Public Authorities	403,688.85	360,030.30	403,688.85	360,030.30	3,742,990.72	3,287,278.70
Municipal Pumping	12,569.44	11,109.78	12,569.44	11,109.78	120,021.72	118,208.30
Rate Refunds	-	-	-	-	(1,979,002.00)	(404,701.00)
Total Electric Revenue - Ultimate Consumers	5,216,418.96	5,470,228.70	5,216,418.96	5,470,228.70	46,045,849.03	45,324,037.34
Miscellaneous Service Revenue	1,089.50	440.75	1,089.50	440.75	30,255.48	24,260.75
Rent from Electric Property	7,583.72	6,360.31	7,583.72	6,360.31	133,499.35	117,022.58
Other Electric Revenue	-	-	-	-	-	-
Total Electric Operating Revenue	5,225,092.18	5,477,029.76	5,225,092.18	5,477,029.76	46,209,603.86	45,465,320.67

**KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
FEBRUARY 28, 2005**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	27,245,925.81	26,295,783.35	63,075,530.27	58,910,125.67	285,911,013.47	260,843,356.09
Commercial Sales	15,473,802.01	13,828,477.03	33,118,884.90	29,778,722.61	199,618,341.16	180,564,674.31
Industrial Sales	14,567,241.61	12,477,952.92	29,177,894.13	25,875,205.48	192,555,704.27	175,485,307.39
Mine Power	1,955,533.98	1,484,583.36	3,929,582.87	3,223,904.18	22,017,348.73	20,026,690.91
Public Street and Highway Lighting	604,848.80	547,654.95	1,198,227.10	1,103,638.42	7,623,734.46	7,093,772.80
Other Sales to Public Authorities	4,564,229.43	4,077,741.59	9,510,755.03	8,235,712.55	58,549,169.97	52,922,965.60
Municipal Pumping	262,638.27	229,936.51	571,851.85	512,435.44	3,376,052.32	3,131,330.37
Rate Refunds	-	745,198.37	-	700,227.34	6,029,488.30	(2,876,150.15)
Total Electric Revenue - Ultimate Consumers	64,674,219.91	59,687,328.08	140,582,726.15	128,339,971.69	775,680,852.68	697,191,947.32
Sales for Resale	1,614,875.93	873,147.22	6,486,682.65	3,331,507.01	34,202,482.08	24,569,682.09
Intercompany Sales for Resale	11,085,362.19	7,618,374.12	21,603,178.59	15,951,875.43	68,458,870.37	54,569,830.38
Wholesale Sales	5,717,930.61	4,970,092.74	11,141,945.79	10,597,113.12	67,695,572.38	63,750,418.64
Brokered Revenues	1,111,519.11	1,214,864.50	2,059,057.44	3,627,944.62	13,672,885.61	25,146,751.19
Intercompany Brokered Revenues	-	-	-	-	100,400.33	76,405.61
Brokered Purchases	(999,927.90)	(1,349,015.75)	(2,046,706.03)	(3,815,538.26)	(14,576,593.82)	(30,650,761.48)
Miscellaneous Service Revenue	56,887.90	49,986.50	132,932.77	79,313.97	1,253,384.52	939,505.22
Rent from Electric Property	129,501.85	156,722.54	264,872.01	469,493.45	2,154,102.98	2,162,556.91
Other Electric Revenue	2,143,456.59	2,951,917.49	4,071,579.55	5,417,248.26	20,556,158.27	21,278,154.26
Total Electric Operating Revenue	85,533,826.19	76,173,417.44	184,296,268.92	163,998,929.29	969,198,115.40	859,034,490.14
VIRGINIA ONLY						
Residential Sales	2,416,986.26	2,652,522.08	5,287,166.61	5,766,532.04	21,409,927.81	21,407,183.66
Commercial Sales	853,679.88	936,766.19	1,811,143.68	1,944,986.55	10,518,697.33	10,399,403.60
Industrial Sales	91,656.30	109,139.29	177,712.65	207,970.12	1,276,483.68	1,236,023.70
Mine Power	801,944.29	852,138.93	1,673,042.78	1,715,067.83	10,349,924.29	9,787,297.24
Public Street and Highway Lighting	17,216.70	17,028.79	32,578.38	32,127.36	220,693.63	213,570.72
Other Sales to Public Authorities	365,094.71	359,326.19	768,783.56	719,356.49	3,748,759.24	3,371,178.75
Municipal Pumping	9,108.21	9,375.11	21,677.65	20,484.89	119,754.82	119,712.96
Rate Refunds	-	-	-	-	(1,979,002.00)	(404,701.00)
Total Electric Revenue - Ultimate Consumers	4,555,686.35	4,936,296.58	9,772,105.31	10,406,525.28	45,665,238.80	46,129,669.63
Miscellaneous Service Revenue	1,284.02	808.75	2,373.52	1,249.50	30,730.75	24,563.00
Rent from Electric Property	7,541.19	7,519.28	15,124.91	13,879.59	133,521.26	117,121.28
Other Electric Revenue	-	-	-	-	-	-
Total Electric Operating Revenue	4,564,511.56	4,944,624.61	9,789,603.74	10,421,654.37	45,829,490.81	46,271,353.91

**KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
MARCH 31, 2005**

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	26,878,974.10	20,138,507.48	89,954,504.37	79,048,633.15	292,651,480.09	259,710,320.24
Commercial Sales	16,450,401.16	13,986,364.59	49,569,286.06	43,765,087.20	202,082,377.73	180,877,736.79
Industrial Sales	16,508,947.67	14,797,847.41	45,686,841.80	40,673,052.89	194,266,804.53	176,529,434.98
Mine Power	2,123,850.07	1,658,975.99	6,053,432.94	4,882,880.17	22,482,222.81	20,009,368.65
Public Street and Highway Lighting	637,916.68	603,402.42	1,836,143.78	1,707,040.84	7,658,248.72	7,124,543.36
Other Sales to Public Authorities	4,616,830.11	3,970,064.29	14,127,585.14	12,205,776.84	59,195,935.79	52,965,990.58
Municipal Pumping	281,479.76	254,309.20	853,331.61	766,744.64	3,403,222.88	3,128,391.14
Rate Refunds	-	(520,688.47)	-	179,538.87	6,550,176.77	(2,552,316.62)
Total Electric Revenue - Ultimate Consumers	67,498,399.55	54,888,782.91	208,081,125.70	183,228,754.60	788,290,469.32	697,793,469.12
Sales for Resale	4,099,570.55	1,251,428.19	10,586,253.20	4,582,935.20	37,050,624.44	24,594,283.93
Intercompany Sales for Resale	8,550,509.02	5,716,254.29	30,153,687.61	21,668,129.72	71,293,125.10	54,514,572.59
Wholesale Sales	5,557,316.17	5,089,995.01	16,699,261.96	15,687,108.13	68,162,893.54	63,913,351.41
Brokered Revenues	932,591.55	565,623.70	2,991,648.99	4,193,568.32	14,039,853.46	23,509,981.87
Intercompany Brokered Revenues	-	76,048.95	-	76,048.95	24,351.38	96,716.43
Brokered Purchases	(990,234.04)	(583,604.51)	(3,036,940.07)	(4,399,142.77)	(14,983,223.35)	(31,234,365.99)
Miscellaneous Service Revenue	95,494.91	89,559.00	228,427.68	168,872.97	1,259,320.43	952,898.72
Rent from Electric Property	135,649.29	181,734.40	400,521.30	651,227.85	2,108,017.87	2,202,537.47
Other Electric Revenue	1,739,915.19	2,152,583.14	5,811,494.74	7,569,831.40	20,143,490.32	22,801,032.38
Total Electric Operating Revenue	87,619,212.19	69,428,405.08	271,915,481.11	233,427,334.37	987,388,922.51	859,144,477.93
VIRGINIA ONLY						
Residential Sales	2,310,779.80	2,108,381.95	7,597,946.41	7,874,913.99	21,612,325.66	21,868,187.24
Commercial Sales	934,760.90	939,437.42	2,745,904.58	2,884,423.97	10,514,020.81	10,610,804.82
Industrial Sales	89,722.78	122,503.96	267,435.43	330,474.08	1,243,702.50	1,265,341.98
Mine Power	917,068.59	993,486.63	2,590,111.37	2,708,554.46	10,273,506.25	10,024,770.91
Public Street and Highway Lighting	17,810.37	19,031.44	50,388.75	51,158.80	219,472.56	214,994.86
Other Sales to Public Authorities	377,326.89	325,776.18	1,146,110.45	1,045,132.67	3,800,309.95	3,438,594.22
Municipal Pumping	(10,000.20)	11,526.22	11,677.45	32,011.11	98,228.40	123,187.09
Rate Refunds	-	(992,923.00)	-	(992,923.00)	(986,079.00)	(1,813,139.00)
Total Electric Revenue - Ultimate Consumers	4,637,469.13	3,527,220.80	14,409,574.44	13,933,746.08	46,775,487.13	45,732,742.12
Miscellaneous Service Revenue	2,033.00	2,217.00	4,406.52	3,466.50	30,546.75	22,745.50
Rent from Electric Property	7,579.96	7,525.05	22,704.87	21,404.64	133,576.17	117,313.88
Other Electric Revenue	-	-	-	-	-	-
Total Electric Operating Revenue	4,647,082.09	3,536,962.85	14,436,685.83	13,958,617.22	46,939,610.05	45,872,801.50

KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
APRIL 30, 2005

	<u>CURRENT MONTH</u>		<u>YEAR TO DATE</u>		<u>YEAR ENDED CURRENT MONTH</u>	
	<u>THIS YEAR</u>	<u>LAST YEAR</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
KENTUCKY ONLY						
Residential Sales	20,374,690.12	17,199,161.30	110,329,194.49	96,247,794.45	295,827,008.91	261,706,185.81
Commercial Sales	16,440,558.00	13,664,299.11	66,009,844.06	57,429,386.31	204,858,636.62	180,777,691.25
Industrial Sales	16,715,747.84	14,281,484.81	62,402,589.64	54,954,537.70	196,701,067.56	176,285,679.56
Mine Power	2,114,134.95	1,679,837.90	8,167,567.89	6,562,718.07	22,916,519.86	19,894,565.75
Public Street and Highway Lighting	611,361.31	555,068.46	2,447,505.09	2,262,109.30	7,714,541.57	7,063,304.75
Other Sales to Public Authorities	4,862,486.56	3,886,837.02	18,990,071.70	16,092,613.86	60,171,585.33	52,755,457.62
Municipal Pumping	275,193.50	247,131.56	1,128,525.11	1,013,876.20	3,431,284.82	3,116,587.51
Rate Refunds	-	498,129.72	-	677,668.59	6,052,047.05	(2,935,797.84)
Total Electric Revenue - Ultimate Consumers	61,394,172.28	52,011,949.88	269,475,297.98	235,240,704.48	797,672,691.72	698,663,674.41
Sales for Resale	330,032.18	427,294.74	10,916,285.38	5,010,229.94	36,953,361.88	21,085,679.42
Intercompany Sales for Resale	4,827,778.71	2,955,503.86	34,981,466.32	24,623,633.58	73,165,399.95	53,114,873.70
Wholesale Sales	4,800,146.08	4,400,895.67	21,499,408.04	20,088,003.80	68,562,143.95	63,955,796.07
Brokered Revenues	818,842.79	244,828.51	3,810,491.78	4,438,396.83	14,613,867.74	22,281,956.13
Intercompany Brokered Revenues	-	7,192.58	-	83,241.53	17,158.80	103,547.28
Brokered Purchases	(754,812.02)	(234,922.42)	(3,791,752.09)	(4,634,065.19)	(15,503,112.95)	(31,469,288.41)
Miscellaneous Service Revenue	152,032.86	93,978.29	380,460.54	262,851.26	1,317,375.00	948,017.06
Rent from Electric Property	272,658.68	556,714.03	673,179.98	1,207,941.88	1,823,962.52	2,606,523.19
Other Electric Revenue	849,244.37	1,520,137.42	6,660,739.11	9,089,968.82	19,472,597.27	23,590,090.93
Total Electric Operating Revenue	72,690,095.93	61,983,572.56	344,605,577.04	295,410,906.93	998,095,445.88	854,880,869.78
VIRGINIA ONLY						
Residential Sales	1,514,607.57	1,540,378.77	9,112,553.98	9,415,292.76	21,586,554.46	22,114,113.84
Commercial Sales	773,307.47	789,559.66	3,519,212.05	3,673,983.63	10,497,768.62	10,658,831.31
Industrial Sales	96,943.08	99,807.21	364,378.51	430,281.29	1,240,838.37	1,280,568.19
Mine Power	912,516.78	843,655.52	3,502,628.15	3,552,209.98	10,342,367.51	10,062,049.27
Public Street and Highway Lighting	18,239.57	17,070.45	68,628.32	68,229.25	220,641.68	213,435.90
Other Sales to Public Authorities	259,488.08	276,511.64	1,405,598.53	1,321,644.31	3,783,286.39	3,481,709.22
Municipal Pumping	29,663.23	9,304.73	41,340.68	41,315.84	118,586.90	122,404.43
Rate Refunds	-	-	-	(992,923.00)	(986,079.00)	(1,813,139.00)
Total Electric Revenue - Ultimate Consumers	3,604,765.78	3,576,287.98	18,014,340.22	17,510,034.06	46,803,964.93	46,119,973.16
Miscellaneous Service Revenue	3,731.25	3,725.25	8,137.77	7,191.75	30,552.75	23,191.25
Rent from Electric Property	29,137.13	50,563.68	51,842.00	71,968.32	112,149.62	160,505.08
Other Electric Revenue	-	-	-	-	-	-
Total Electric Operating Revenue	3,637,634.16	3,630,576.91	18,074,319.99	17,589,194.13	46,946,667.30	46,303,669.49

KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
MAY 31, 2005

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	20,120,093.39	18,905,022.65	130,449,287.88	115,152,817.10	297,042,079.65	264,779,557.45
Commercial Sales	18,241,932.88	16,637,958.31	84,251,776.94	74,067,344.62	206,462,611.19	183,116,482.10
Industrial Sales	17,938,502.39	17,739,352.59	80,341,092.03	72,693,890.29	196,900,217.36	179,324,118.96
Mine Power	2,296,428.99	1,775,791.01	10,463,996.88	8,338,509.08	23,437,157.84	19,939,210.37
Public Street and Highway Lighting	725,220.14	669,485.44	3,172,725.23	2,931,594.74	7,770,276.27	7,150,824.71
Other Sales to Public Authorities	5,335,766.29	5,069,012.03	24,325,837.99	21,161,625.89	60,438,339.59	53,373,073.60
Municipal Pumping	306,848.20	289,432.68	1,435,373.31	1,303,308.88	3,448,700.34	3,163,690.24
Rate Refunds	-	(201,971.91)	-	475,696.68	6,254,018.96	(1,917,572.86)
Total Electric Revenue - Ultimate Consumers	64,964,792.28	60,884,082.80	334,440,090.26	296,124,787.28	801,753,401.20	708,929,384.57
Sales for Resale	653,671.13	5,537,600.39	11,569,956.51	10,547,830.33	32,069,432.62	26,047,723.69
Intercompany Sales for Resale	7,900,050.33	3,538,399.29	42,881,516.65	28,162,032.87	77,527,050.99	54,721,551.82
Wholesale Sales	6,296,386.99	5,776,322.52	27,795,795.03	25,864,326.32	69,082,208.42	64,673,331.88
Brokered Revenues	1,194,894.22	981,136.78	5,005,386.00	5,419,533.61	14,827,625.18	20,013,168.50
Intercompany Brokered Revenues	-	4,113.85	-	87,355.38	13,044.95	100,442.35
Brokered Purchases	(1,051,474.55)	(1,312,380.00)	(4,843,226.64)	(5,946,445.19)	(15,242,207.50)	(32,781,668.41)
Miscellaneous Service Revenue	166,789.00	94,468.95	547,249.54	357,320.21	1,389,695.05	952,589.36
Rent from Electric Property	112,176.11	(26,518.56)	785,356.09	1,181,423.32	1,962,657.19	2,437,414.79
Other Electric Revenue	983,872.39	1,604,921.28	7,644,611.50	10,694,890.10	18,851,548.38	23,732,186.33
Total Electric Operating Revenue	81,221,157.90	77,082,147.30	425,826,734.94	372,493,054.23	1,002,234,456.48	868,826,124.88
VIRGINIA ONLY						
Residential Sales	1,483,841.23	1,131,365.17	10,596,395.21	10,546,657.93	21,939,030.52	22,118,136.40
Commercial Sales	847,434.12	792,930.31	4,366,646.17	4,466,913.94	10,552,272.43	10,669,292.93
Industrial Sales	46,815.43	103,470.94	411,193.94	533,752.23	1,184,182.86	1,286,108.54
Mine Power	923,397.35	848,457.06	4,426,025.50	4,400,667.04	10,417,307.80	10,110,277.31
Public Street and Highway Lighting	19,277.23	21,703.42	87,905.55	89,932.67	218,215.49	218,464.98
Other Sales to Public Authorities	362,604.95	270,731.80	1,768,203.48	1,592,376.11	3,875,159.54	3,520,526.48
Municipal Pumping	9,478.78	7,702.71	50,819.46	49,018.55	120,362.97	120,189.57
Rate Refunds	-	-	-	(992,923.00)	(986,079.00)	(1,813,139.00)
Total Electric Revenue - Ultimate Consumers	3,692,849.09	3,176,361.41	21,707,189.31	20,686,395.47	47,320,452.61	46,229,857.21
Miscellaneous Service Revenue	4,059.50	4,465.00	12,197.27	11,656.75	30,147.25	24,511.50
Rent from Electric Property	7,669.94	(12,667.49)	59,511.94	59,300.83	132,487.05	140,473.63
Other Electric Revenue	-	-	-	-	-	-
Total Electric Operating Revenue	3,704,578.53	3,168,158.92	21,778,898.52	20,757,353.05	47,483,086.91	46,394,842.34

KENTUCKY UTILITIES COMPANY
ELECTRIC UTILITY REVENUES
JUNE 30, 2005

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
KENTUCKY ONLY						
Residential Sales	27,934,054.81	22,965,029.21	158,383,342.69	138,117,846.31	302,011,105.25	269,392,982.88
Commercial Sales	22,545,969.05	16,587,371.97	106,797,745.99	90,654,716.59	212,421,208.27	183,756,847.86
Industrial Sales	23,618,904.74	16,064,286.66	103,959,996.77	88,758,176.95	204,454,835.44	178,778,848.16
Mine Power	2,413,203.59	1,623,981.65	12,877,200.47	9,962,490.73	24,226,379.78	19,883,784.46
Public Street and Highway Lighting	686,836.41	596,743.85	3,859,561.64	3,528,338.59	7,860,368.83	7,100,527.21
Other Sales to Public Authorities	6,677,923.31	5,116,783.41	31,003,761.30	26,278,409.30	61,999,479.49	53,742,318.96
Municipal Pumping	352,124.32	252,568.40	1,787,497.63	1,555,877.28	3,548,256.26	3,121,462.33
Rate Refunds	-	5,569,738.41	-	6,045,435.09	684,280.55	9,497,177.44
Total Electric Revenue - Ultimate Consumers	84,229,016.23	68,776,503.56	418,669,106.49	364,901,290.84	817,205,913.87	725,273,949.30
Sales for Resale	1,793,854.65	3,232,158.57	13,363,811.16	13,779,988.90	30,631,128.70	27,629,381.57
Intercompany Sales for Resale	5,898,152.67	2,998,733.15	48,779,669.32	31,160,766.02	80,426,470.51	54,480,905.75
Wholesale Sales	6,691,783.54	5,717,524.33	34,487,578.57	31,581,850.65	70,056,467.63	65,343,761.86
Brokered Revenues	1,623,980.19	2,175,961.16	6,629,366.19	7,595,494.77	14,275,644.21	20,399,686.26
Intercompany Brokered Revenues	-	-	-	87,355.38	13,044.95	100,442.31
Brokered Purchases	(1,285,445.85)	(1,916,628.00)	(6,128,672.49)	(7,863,073.19)	(14,611,025.35)	(34,698,296.41)
Miscellaneous Service Revenue	145,089.57	87,278.26	692,339.11	444,598.47	1,447,506.36	963,641.53
Rent from Electric Property	132,139.85	165,679.83	917,495.94	1,347,103.15	1,929,117.21	2,441,634.70
Other Electric Revenue	943,503.16	1,982,151.60	8,588,114.66	12,677,041.70	17,812,899.94	24,260,924.16
Total Electric Operating Revenue	100,172,074.01	83,219,362.46	525,998,808.95	455,712,416.69	1,019,187,168.03	886,196,031.03
VIRGINIA ONLY						
Residential Sales	1,294,726.52	1,416,220.63	11,891,121.73	11,962,878.56	21,817,536.41	22,315,969.00
Commercial Sales	920,330.86	929,269.11	5,286,977.03	5,396,183.05	10,543,334.18	10,776,181.43
Industrial Sales	171,571.27	120,096.27	582,765.21	653,848.50	1,235,657.86	1,297,994.29
Mine Power	976,653.36	908,592.65	5,402,678.86	5,309,259.69	10,485,368.51	10,199,217.94
Public Street and Highway Lighting	18,257.87	18,194.96	106,163.42	108,127.63	218,278.40	216,962.00
Other Sales to Public Authorities	326,504.76	310,347.10	2,094,708.24	1,902,723.21	3,891,317.20	3,590,957.24
Municipal Pumping	10,205.58	11,236.34	61,025.04	60,254.89	119,332.21	120,791.54
Rate Refunds	-	(440,407.00)	-	(1,433,330.00)	(545,672.00)	(2,168,889.00)
Total Electric Revenue - Ultimate Consumers	3,718,250.22	3,273,550.06	25,425,439.53	23,959,945.53	47,765,152.77	46,349,184.44
Miscellaneous Service Revenue	2,768.75	3,712.75	14,966.02	15,369.50	29,203.25	25,436.00
Rent from Electric Property	7,615.35	7,548.80	67,127.29	66,849.63	132,553.60	140,641.93
Other Electric Revenue	605.68	-	605.68	-	605.68	-
Total Electric Operating Revenue	3,729,240.00	3,284,811.61	25,508,138.52	24,042,164.66	47,927,515.30	46,515,262.37

KENTUCKY UTILITIES COMPANY

	Adjustment Factors KU Retail Monthly Billings (\$ Per Kwh)	STOD Cost Recovery Applicable to Rate LP (\$ Per Kwh)	Fuel Adjustment Factors Floodwall Pumping (\$ Per Kwh)	Fuel Adjustment Clause WPS-87 Trans & Paris (\$ Per Kwh)	Fuel Adjustment Clause WPS-87 Dist. (\$ Per Kwh)	DSM (\$ Per Kwh)		Environmental Cost Recovery Surcharge Applicable to All Customers (% Times Total Bill)	Merger Surcredit (% Times Total Bill)	Earnings Sharing Mechanism (% Times Total Bill)	Value Delivery Surcredit (% Times Total Bill)
						Rate RS & VFD	Rate FERS				
2005 Oct	\$0.00760	\$0.00001	\$0.01307			\$0.00050	\$0.00017	\$0.00004	1.14%	-2.246%	-0.41%
Sept	\$0.00671	\$0.00001	\$0.01414			\$0.00050	\$0.00017	\$0.00004	2.86%	-2.246%	-0.41%
Aug	\$0.00918	\$0.00001	\$0.01104	\$0.00722	\$0.00727	\$0.00050	\$0.00017	\$0.00004	3.42%	-2.246%	-0.41%
July	\$0.00118	\$0.00001	\$0.01080	\$0.00361	\$0.00363	\$0.00050	\$0.00017	\$0.00004	2.01%	-2.503%	-0.41%
June	\$0.00512	\$0.00001	\$0.01184	\$0.00534	\$0.00537	\$0.00050	\$0.00017	\$0.00004	3.15%	-2.576%	-0.41%
May	\$0.00267	\$0.00001	\$0.01200	(\$0.00125)	(\$0.00125)	\$0.00050	\$0.00017	\$0.00004	2.85%	-2.576%	-3.185%
Apr	\$0.00352	\$0.00001	\$0.01203	\$0.00016	\$0.00016	\$0.00050	\$0.00017	\$0.00004	1.90%	-2.576%	0%
Mar	\$0.00320	\$0.00001	\$0.01215	(\$0.00254)	(\$0.00256)	\$0.00058	\$0.00022	\$0.00003	1.92%	-2.576%	2.330%
Feb	\$0.00279	\$0.00001	\$0.01242	(\$0.00193)	(\$0.00194)	\$0.00058	\$0.00022	\$0.00003	6.03%	-2.576%	2.330%
Jan	\$0.00211	\$0.00001	\$0.01033	(\$0.00165)	(\$0.00166)	\$0.00058	\$0.00022	\$0.00003	3.05%	-2.576%	2.330%
2004 Dec	\$0.00307	\$0.00001	\$0.01216	(\$0.00361)	(\$0.00363)	\$0.00072	\$0.00024	\$0.00003	2.85%	-2.576%	2.330%
Nov	\$0.00316	\$0.00001	\$0.01298	(\$0.00166)	(\$0.00168)	\$0.00072	\$0.00024	\$0.00003	2.88%	-2.576%	2.330%
Oct	\$0.00213		\$0.01125	(\$0.00262)	(\$0.00263)	\$0.00072	\$0.00024	\$0.00003	1.85%	-2.576%	2.330%
Sept	\$0.00152		\$0.01145	(\$0.00221)	(\$0.00223)	\$0.00072	\$0.00024	\$0.00003	1.69%	-2.576%	2.330%
Aug	\$0.00133		\$0.01099	(\$0.00315)	(\$0.00318)	\$0.00072	\$0.00024	\$0.00003	1.94%	-2.576%	2.330%
July	\$0.00008		\$0.01072	(\$0.00352)	(\$0.00354)	\$0.00072	\$0.00024	\$0.00003	2.42%	-2.568%	2.330%
June	\$0.00120		\$0.00984	(\$0.00378)	(\$0.00381)	\$0.00072	\$0.00039	\$0.00003	2.66%	-2.538%	2.330%
May	\$0.00038		\$0.00985	(\$0.00518)	(\$0.00522)	\$0.00072	\$0.00039	\$0.00003	1.98%	-2.538%	2.330%
April	\$0.00071		\$0.00952	(\$0.00403)	(\$0.00406)	\$0.00072	\$0.00039	\$0.00003	0.71%	-2.538%	2.367%
Mar	(\$0.00032)		\$0.00955	(\$0.00476)	(\$0.00480)	\$0.00060	\$0.00034	\$0.00015	-1.06%	-2.538%	1.771%
Feb	\$0.00059		\$0.01021	(\$0.00446)	(\$0.00450)	\$0.00060	\$0.00034	\$0.00015	1.64%	-2.538%	1.771%
Jan	\$0.00035		\$0.01096	(\$0.00543)	(\$0.00547)	\$0.00060	\$0.00034	\$0.00015	2.18%	-2.470%	1.771%

Blake Exhibit 1
Reference Schedule 1.20
Sponsoring Witness: Kent Blake

KENTUCKY UTILITIES

Adjustment to Eliminate Unbilled Revenues

1. Unbilled revenues at June 30, 2004	\$ 34,203,000
2. Unbilled revenues at June 30, 2005	<u>(40,663,000)</u>
3. Decrease in book revenues due to unbilled revenues	<u>\$ (6,460,000)</u>

Louisville Gas & Electric Company
 Unbilled Revenues

	Electric	Gas	Total
Dec-2003	21,717,000	29,072,000	50,789,000
Jan-2004	21,035,000	33,736,000	54,771,000
Feb-2004	18,435,000	22,217,000	40,652,000
Mar-2004	18,833,000	15,127,000	33,960,000
Apr-2004	17,664,000	6,407,000	24,071,000
May-2004	28,862,000 ok	4,469,000	33,331,000
Jun-2004	30,221,000	4,344,000	34,565,000
Jul-2004	30,959,000	4,609,000	35,568,000
Aug-2004	32,534,000	5,656,000	38,190,000
Sep-2004	28,116,000	6,119,000	34,235,000
Oct-2004	23,992,000	9,292,000	33,284,000
Nov-2004	23,220,000	21,957,000	45,177,000
Dec-2004	27,065,000	35,979,000	63,044,000
Jan-2005	26,914,000	36,977,000	63,891,000
Feb-2005	20,978,000	20,924,000	41,902,000
Mar-2005	24,040,000	19,167,000	43,207,000
Apr-2005	22,782,000	9,147,000	31,929,000
May-2005	30,282,000	5,686,000	35,968,000
Jun-2005	40,143,000	4,487,000	44,630,000
Jul-2005			0
Aug-2005			0
Sep-2005			0

KLU - Unbilled Revenues

June-2004 34,203,000

June-2005 40,663,000

Blake Exhibit 1
Reference Schedule 1.21
Sponsoring Witness: Valerie Scott

KENTUCKY UTILITIES

To Eliminate Electric Brokered Sales Revenues and Expenses
For the Twelve Months Ended June 30, 2005

1. Brokered Sales	\$ 14,288,689
2. Brokered Expense recorded in revenues	<u>14,611,025</u>
3. Net Brokered Sales revenue adjustment	(322,336)
4. Kentucky Jurisdiction	<u>86.199%</u>
5. Kentucky Jurisdiction Net Brokered Sales Revenue	<u>\$ (277,850)</u>
6. Kentucky Jurisdiction Net Brokered Sales Revenue adjustment	<u>\$ 277,850</u>
7. Operating Expense related to Brokered Sales	106,141 *
8. Kentucky Jurisdiction	<u>86.199%</u>
9. Kentucky Jurisdiction Brokered Sales Operating Expense	<u>\$ 91,492</u>
10. Kentucky Jurisdiction Brokered Sales Operating Expense adjustment	<u>\$ (91,492)</u>
11. Net Kentucky Jurisdictional adjustment (Line 6 - Line 10)	<u>\$ 369,342</u>

*NOTE: Reflects 5.9% of total labor and labor related costs from off-system sales activities.