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**HAND DELIVERY**

December 22, 2005

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DEC 22 2005

PUBLIC SERVICE  
COMMISSION

Mark R. Overstreet  
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Ms. Beth O'Donnell  
Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

**RE: P.S.C. Case No. 2005-00341**

Dear Ms. O'Donnell:

Enclosed please find and accept for filing the original and eight copies of Kentucky Power's Responses to the Second Set of data requests propounded by KIUC, the Office of Attorney General and the Kentucky Cable Telecommunications Association and the Third Set of data requests propounded by the Commission Staff. Copies are being served on all parties of record in the manner indicated below.

Please contact me if you have any questions.

Sincerely yours,

STITES & HARBISON, PLLC

  
Mark R. Overstreet

cc: Elizabeth E. Blackford (by hand delivery)  
Michael L. Kurtz (by overnight delivery)  
Frank F. Chuppe (w/o enclosure)  
Gardner F. Gillespie (by overnight delivery)  
Joe F. Childers (by overnight delivery)

KE057:KE180:13411:1:FRANKFORT

**BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION**

**RECEIVED**

DEC 22 2005

PUBLIC SERVICE  
COMMISSION

**IN THE MATTER OF:**

**GENERAL ADJUSTMENT OF ELECTRIC )  
RATES OF KENTUCKY POWER COMPANY )    **CASE NO. 2005 -00341****

**KENTUCKY POWER COMPANY  
RESPONSES TO COMMISSION STAFF  
THIRD SET OF DATA REQUEST**

**December 22, 2005**



## **Kentucky Power Company**

### **REQUEST**

Refer to the response to the Commission Staff's Second Data Request dated November 10, 2005 ("Staff's Second Request"), Item 1, pages 11 and 15 of 19. Describe what is meant by the phrase "spark gas activity" and explain the role this activity plays in Kentucky Power's generation of electricity.

### **RESPONSE**

From time to time AEP may buy or sell natural gas selectively as a hedging vehicle for power term commitments where the power prices are correlated to natural gas prices. This is advantageous because gas prices, along with other energy market fundamentals, are one of the components of power prices, and the natural gas transaction hedges the price volatility. These types of transactions are considered spark gas activity.

**WITNESS:** Robert W Bradish



## **Kentucky Power Company**

### **REQUEST**

Refer to the response to the Staff's Second Request, Item 2.

a. The explanation for the change in Account No. 4101001 – Provision for Deferred Income Taxes, Utility Operating Income - Federal, shown on page 20 of 33, states that the recording of taxes was changed from a “gross method” to a “net method.” Explain the differences in these recording methods and provide the reason(s) for changing methods.

b. The explanation for the change in Account No. 5010005 – Fuel – Deferred, shown on page 21 of 33, states “Since the cost per ton of coal increased approximately 42% from the previous period to the test period, and the rate being recovered did not increase, a significantly higher amount of fuel expense was deferred to be recovered at a future date.”

(1) Provide a detailed explanation of the nature and purpose of Account No. 5010005.

(2) Given that Kentucky Power has a fuel adjustment clause (“FAC”), explain in detail why it is not able to recover its full fuel expense through its FAC.

(3) Provide copies of the document authorizing the deferral of fuel expense by Kentucky Power.

c. Identify the portion of the test year and prior year balances in Account No. 9220001 – Outside Services Employed – Non-associated, shown on page 29 of 33, related to Kentucky Power's Sarbanes Oxley audits.

### **RESPONSE**

2a. Under the gross method, schedule M's were broken out into a deferral component and a reversal component. If the deferral schedule M was a deduction to taxable income, any deferred federal income tax required was recorded to account 4101001. If the deferral schedule M was an addback to taxable income, any deferred federal income tax required was recorded to account 4110001. If the reversal schedule M was an addback to taxable income, any deferred federal income tax required was recorded to account 4111001. If the reversal schedule M was a deduction to taxable income, any deferred federal income tax required was recorded to account 4100001.

Under the net method, the schedule M's are no longer broken out into a deferral component and a reversal component. Instead, they are recorded based on net activity. If the net schedule M is a deduction to taxable income, any deferred federal income tax required is recorded to account 4101001. If the net schedule M is an addback to taxable income, any deferred federal income tax required is recorded to account 4110001.

The total net schedule M's and the total net deferred federal income tax expense is exactly the same in either method.

AEP changed from the gross method to the net method in order to begin using a new tax accounting system that was implemented in January 2004. The new tax accounting system does not allow the capability to record schedule M's and deferred federal income taxes using the gross method.

2b (1) The purpose of Account No. 5010005 is to record the difference between the actual fuel cost incurred with the fuel cost included in base rates during any given month. Any given month, there are two months worth of deferred fuel costs recorded in Account Number 5010005 due to the fact the fuel adjustment clause operates on a two-month lag.

2b (2) The Company does not recover its full fuel cost through its fuel adjustment clause. The Company only recovers the difference between the fuel cost built into base rates and the Company's actual fuel cost incurred to provide service to its customers during any given month.

Due to the fact that the fuel adjustment clause operates on a two-month lag, any given month there should be two months worth of differences between the actual fuel costs incurred and the base level of fuel cost included in base rates. Since the base level of fuel cost built into base rates remained the same during the test year and the actual fuel cost incurred grew during the test year the amount recorded in Account Number 5010005 at June 30, 2005 would be expected to be larger than the amount recorded in Account Number 5010005 in June 30, 2004. The Company believes that for the fuel adjustment clause to work properly, the base rate revenue and base rate expenses must be properly matched. Reduction of test year revenues by the deferred amount permits the design of rates to recover actual fuel costs incurred during the test year. If the adjustment for the deferred revenues is not made, the base rate revenues and expenses will not match and any over-recovery or under-recovery in the test year because of the two-month lag will be perpetuated.

2b (3) The Company has been practicing deferred fuel accounting since January 1, 1974. In the Company testimony in Case No. 6091 its witness stated "Effective January 1, 1974, the Company began following a practice of "deferred accounting" with respect to increases in the cost of fuel covered by the fuel adjustment clause-- that is, that portion of January's fuel cost that would be recovered in March thru the fuel adjustment clause was held in suspense and not charged to Account 501, Fuel Expense, until March. The purpose of such deferred accounting was to more closely match revenues and expenses as they occurred, and to ameliorate to that extent the effect of the lag between the time of the occurrence of increases in the cost of fuel and the time when such increases could be reflected in billings to customers through the operation of the applicable fuel adjustment clause".

Again, in Case No. 8058 the Commission in its order dated June 10, 1981, on page 4, paragraph 6 states" The Company's deferral of fuel costs on its books does not enter into the determination of under- or over-recovery of fuel costs".

Through these proceedings the Company has made the Commission aware of this long-term practice.

2c. The Sarbanes Oxley audit expenses included in Account 9230001 were \$270 for the test year and \$142 for the prior year.

**WITNESS:** Errol K Wagner, Jeffrey Bartsch





## Kentucky Power Company

### REQUEST

Refer to the response to the Staff's Second Request, Item 3. The match of the revenue and expense items provided in this response reflects only a limited application of the matching principle. As referenced in the request, the matching principle means that all revenues, all expenses, all components of rate base, all plant additions, and all capital items are updated to the same period. With this clarification, explain in detail how Kentucky Power's proposals in this case are consistent with the matching principle.

### RESPONSE

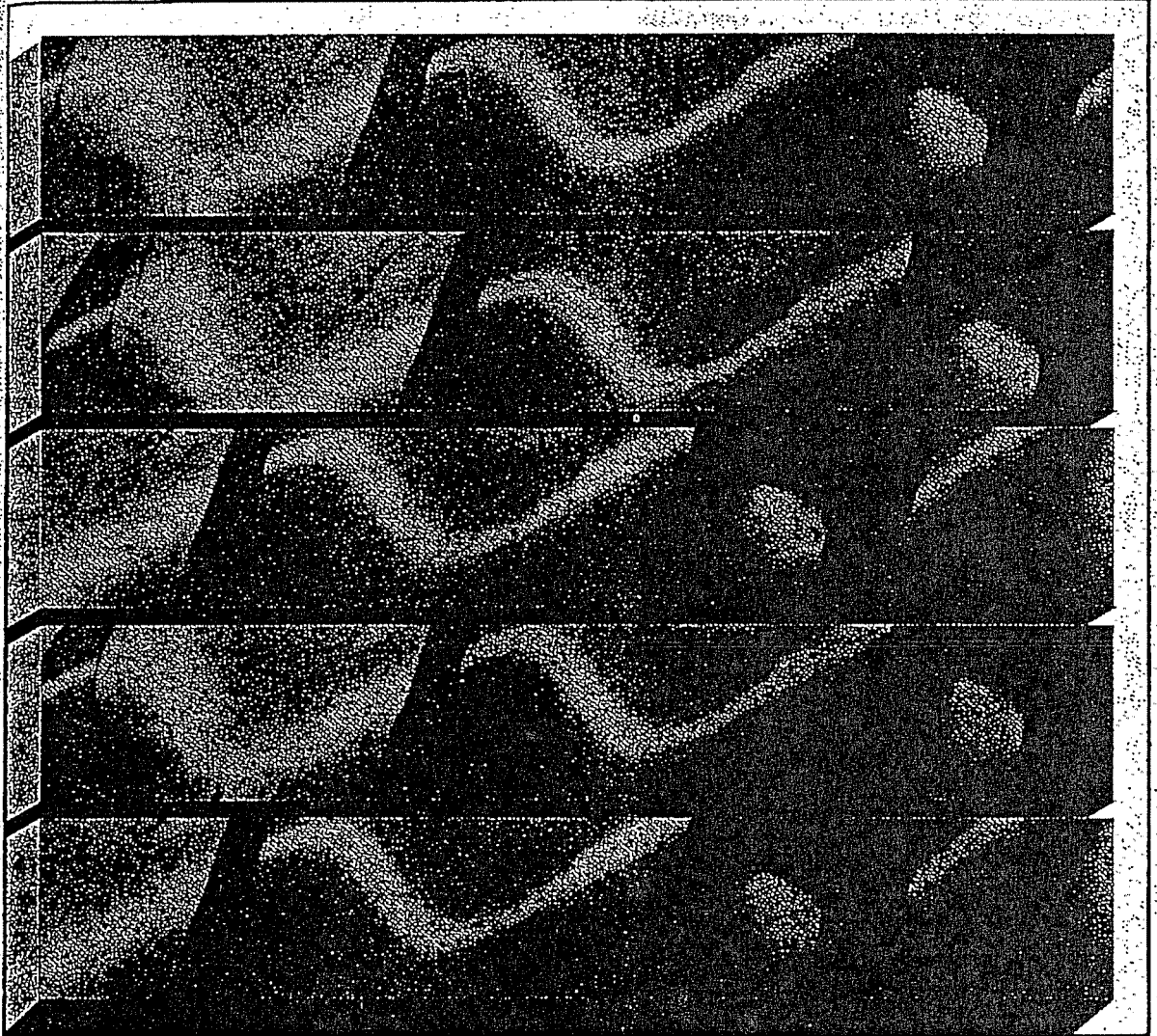
Within the historical test year, all revenues, all expenses, all components of rate base, all plant additions and all capital items were calculated as of the year ending June 30, 2005. Consistent with the Commission's regulation, other than adjustments for known and measurable changes, no other items were updated. *See*, 807 KAR 5:001, Section 10(1)(a) ("A twelve month historical test year, which may include adjustments for known and measurable changes.") This understanding also is consistent with the text *Accounting, The Basis for Business Decision* 89 (6th Ed. 1984), by Meigs and Meigs. A copy of the pertinent page is attached. The items adjusted were updated to dates reflecting known and measurable changes.

WITNESS: Errol K Wagner, Jeffrey Bartsch

KPSC Case No. 2005-00341  
Staff 3rd Set Data Requests  
Dated December 12, 2005  
Item No. 3  
Page 2 of 2

# ACCOUNTING

THE BASIS FOR BUSINESS DECISIONS



S I X T H E D I T I O N

Walter B. Meigs

University of Southern California

Robert F. Meigs

San Diego State University

burg  
hi  
no

- 2 Withdrawals of other assets. The owner of a clothing store, for example, may withdraw merchandise for his or her personal use. The amount of the debit to the drawing account would be for the cost of the goods which were withdrawn.
- 3 Payment of the owner's personal bills out of company funds.

The disposition of the drawing account when financial statements are prepared will be illustrated later in this chapter.

### Matching revenue and expenses

To prepare an income statement and determine the net income for any particular time period, we use the *matching principle*. The word *matching* refers to the close relationship that exists between certain expenses and the revenue realized as a result of incurring those expenses. For example, assume that a real estate broker earned revenue of \$30,000 in the form of commissions during a given year. Earning these commissions required the making of a great many telephone calls to clients, and the telephone bill for the year amounted to \$1,500. Clearly the telephone expense is closely associated with the revenue realized and must be deducted along with other operating expenses such as advertising and office rent in determining net income for the year.

Note that *timing* is an important factor in matching revenue and expenses. Expenses are incurred in order to produce revenue. This year's expenses are associated with this year's revenue. We do not compare this year's expenses with last year's sales because there is no close relationship between the two. To carry out the matching principle and achieve a valid measurement of each period's net income, our accounting system must ensure that revenue is recognized when it is earned and that expenses are recorded in the period they are incurred.

In summary, revenue must be matched with the related expenses incurred in producing that revenue. In matching revenue and expenses in the income statement, we show first all the revenue earned and then deduct from the revenue all the expenses incurred in producing that revenue.

### Relating revenue and expenses to time periods

A balance sheet shows the financial position of the business at a given date. An income statement, on the other hand, shows the results of operations over a *period of time*. In fact, the concept of income is meaningless unless it is related to a period of time. For example, if the owner of a business says, "My business produces net income of \$5,000," the meaning is not at all clear; it could be made clear, however, by relating the income to a time period, such as "\$5,000 a week," "\$5,000 a month," or "\$5,000 a year."

**The accounting period** Every business concern prepares a yearly income statement, and most businesses prepare quarterly and monthly income statements



## Kentucky Power Company

### REQUEST

Refer to the response to the Staff's Second Request, Item 10(a). For each of the activities listed below, explain why the expense associated with the activity should be included for rate-making purposes.

- a. Activity No. 35 – Market/Sell Unregulated Products and Services, page 1 of 13.
- b. Activity No. 622 – Market Trans/Ancil Service, page 2 of 13.
- c. Activity No. 625 – Perform Unregulated Energy Trading Activities, page 3 of 13.
- d. Activity No. 626 – Conduct Unregulated Business Development, page 3 of 13.
- e. Activity No. 698 – Perform Regulated Energy Trading Activities, page 3 of 13.
- f. Activity No. 266 – Evaluate Investment/Diversification Opportunities, page 10 of 13.

### RESPONSE

- a. The charges of \$6,992 that are included in Activity No. 35 are related to Kentucky Power's integration into PJM. It is appropriate to include these costs for rate-making purposes because PJM related revenues are also recorded above the line for the benefit of customers.
- b. The charges of \$139,684 that are included in Activity No. 622 for marketing transmission ancillary services are properly charged above the line for rate-making purposes because the revenues from ancillary services are also charged above the line.
- c & d. Upon review, the Company believes that the \$830 charged to Activity No. 625 and the \$292 charged to Activity No. 626 should not have been included for rate-making purposes.
- e. The charges of \$36,698 that are included in Activity No. 698 for regulated energy trading activities represent a portion of the costs incurred by personnel engaged in the buying and selling of energy for Kentucky Power. These costs are properly charged above the line for rate-making purposes because the revenues generated by the regulated energy trading activities are also charged above the line.
- f. The charges of \$2,858 that are included in Activity No. 266 should be included for rate-making purposes. Expenses charged to this activity include siting of potential new power plants, acquisition of new service territories or purchase of new generation. Because the results of these types of activities would benefit customers, the costs for these activities are properly included for rate-making purposes.

**WITNESS:** Errol K. Wagner, Sandra S. Bennett



**Kentucky Power Company**

**REQUEST**

Refer to the response to the Staff's Second Request, Item 10(b). Provide a schedule of "convenience payments" Kentucky Power made to Appalachian Power Company during the test year. The schedule should show the types of expenses (such as legal matters), the test-year total for the type of expense, and a description of the activities or services included in the type of expense.

**RESPONSE**

Convenience payments made by Appalachian Power Company and billed to Kentucky Power comprised \$21,040 of the \$1,917,524 billed during the test year. See pages 2 and 3 of this response for the detail.

**WITNESS:** Errol K Wagner, Sandra S Bennett



**KENTUCKY POWER COMPANY**  
**TEST YEAR ENDED JUNE 2005**  
**CONVENIENCE PAYMENTS BILLED BY APPALACHIAN POWER COMPANY**

Payee	Type of Expense And Descr. of Serv.	Total
PORTER WRIGHT MORRIS & ARTHUR	Legal Services And Expenses	\$ 5,798
JACKSON KELLY PLLC	Legal Services And Expenses	2,418
EVANS, RALPH E	Legal Services And Expenses	698
JOHNSON, RUSSELL R III	Legal Services And Expenses	541
RANSON LAW OFFICES	Legal Services And Expenses	349
NESSER CONSULTING GROUP LTD	Legal Services And Expenses	123
STANDLEY & GILCREST	Legal Services And Expenses	113
BAKER & DANIELS	Legal Services And Expenses	12
TOTAL LEGAL SERVICES & EXPENSES		10,052
MISCELLANEOUS EMPLOYEE EXPENSES	Lodging/Airfare & Other Expenses	4,009
TOTAL LODGING/AIRFARE & OTHER EXPENSES		4,009
ALLTEL COMMUNICATIONS INC	Cell phone and Pager Expense	1,303
AT&T WIRELESS	Cell phone and Pager Expense	806
VERIZON WIRELESS	Cell phone and Pager Expense	563
UNITY COMMUNICATIONS INC	Cell phone and Pager Expense	207
AFTON COMMUNICATIONS CORP	Cell phone and Pager Expense	201
METROCALL	Cell phone and Pager Expense	72
CELLULAR ONE	Cell phone and Pager Expense	33
NTELOS	Cell phone and Pager Expense	32
NEXTEL COMMUNICATIONS INC	Cell phone and Pager Expense	32
US CELLULAR	Cell phone and Pager Expense	29
U S CELLULAR CORP	Cell phone and Pager Expense	20
APPALACHIAN WIRELESS	Cell phone and Pager Expense	20
SOUTHERN CELLULAR & COMMUNICATIONS INC	Cell phone and Pager Expense	19
HIGHLAND PAGING INC	Cell phone and Pager Expense	14
TOTAL CELL PHONE AND PAGER EXPENSE		3,351
INTERNATIONAL EMISSIONS	Company Memberships	710
TOTAL COMPANY MEMBERSHIPS		710
SPECIAL FLEET SERVICE INC	Protective Equipment Testing	665
TOTAL PROTECTIVE EQUIPMENT TESTING		665
DISPENSERS OPTICAL SERVICE CORP	Purchase Safety Glasses	654
TOTAL PURCHASE SAFETY GLASSES		654
LUCAS THERAPIES PC	Department of Transportation Driver Physica	113
DR POWLEDGE OCCUPATIONAL MED PC	Department of Transportation Driver Physica	100
CARILION FAMILY MEDICINE	Department of Transportation Driver Physica	60
JOHNSTON MEMORIAL HOSPITAL	Department of Transportation Driver Physica	29
WORRELL, DAN C MD	Department of Transportation Driver Physica	15
MOORE RICHARD H MD	Department of Transportation Driver Physica	12
BLUE RIDGE OCCUPATIONAL HEALTH INC	Department of Transportation Driver Physica	11
CENTRAL VIRGINIA FAMILY PHYSICIANS INC	Department of Transportation Driver Physica	11
TOTAL DEPARTMENT OF TRANSPORTATION DRIVER PHYSICALS		353
THAYER DESIGN INC	Advertising	309
VIRGINIA AMATEUR SPORTS INC	Advertising	16
TOTAL ADVERTISING		325

KENTUCKY POWER COMPANY  
 TEST YEAR ENDED JUNE 2005  
 CONVENIENCE PAYMENTS BILLED BY APPALACHIAN POWER COMPANY

Payee	Type of Expense And Descr. of Serv.	Total
DELL COMPUTER CORP	PC Purchases	243
CDW	PC Purchases	66
TOTAL PC PURCHASES		<u>309</u>
AVOX TECHNOLOGIES	Instrumentation Repair	136
TOTAL INSTRUMENTATION REPAIR		<u>136</u>
SCIENCE MUSEUM OF WESTERN VIRGINIA	Professional Services	179
TOTAL PROFESSIONAL SERVICES		<u>179</u>
IKON OFFICE SOLUTIONS	Supplies	175
TOTAL SUPPLIES		<u>175</u>
BOISE TECHNOLOGY	Software - Acquisition	18
SOFTWARE SPECTRUM	Software - Acquisition	16
TOTAL SOFTWARE - ACQUISITION		<u>33</u>
ONE HORSE TRUCKING	Delivery of Material	14
TOTAL DELIVERY OF MATERIAL		<u>14</u>
ADVANCED TECHNICAL STAFFING	Contract Technicians	12
TOTAL CONTRACT TECHNICIANS		<u>12</u>
OTHER (23 ITEMS LESS THAN \$10)	Miscellaneous	63
TOTAL MISCELLANEOUS		<u>63</u>
TOTAL CONVENIENCE PAYMENTS		<u><u>\$ 21,040</u></u>



## **Kentucky Power Company**

### **REQUEST**

Refer to the Staff's Second Request, Item 13. Provide documentation supporting the following items:

- a. The number of bills, notices, and letters mailed in the test year shown on page 11 of 36.
- b. The June 2005 premiums or costs for all employee benefit plan costs shown on page 14 of 36.
- c. The June 2005 monthly lease costs shown on page 20 of 36.
- d. The actual net line of credit fee shown on page 24 of 36.
- e. The vehicle fuel cost for June 2005 shown on page 30 of 36.
- f. The March and June 2005 contributions to pension funding shown on page 35 of 36.

### **RESPONSE**

The attached documentation was developed from the Company's operation and maintenance expenses.

a. Please refer to page 3 of this response for documentation. Also, in our originally filing, we inadvertently picked up a year end 2004 number for the number of bills, notices and letters mailed in Section V, Workpaper S-4, Page 1, Ln 1. We have corrected that page of the filing and it is attached as page 4 of this response.

b. Please refer to pages 5-6 of this response for documentation.

Medical Plan - Account 9260005  
Life Insurance - Account 9260004  
Dental Plan - Account 9260009  
Retirement Plan - Accounts 9260003 & 9260037  
Long Term Disability - Account 9260007

OPEB - Accounts 9260021 & 9260057 (The book amount of \$171,462 was adjusted to \$183,668 to reflect the total 2005 level of expense because the June reduction is being recorded over the remaining seven months of the year, rather than over twelve months. Also refer to our response to AG 1st Set, Item No. 36a.)

- c. Please refer to page 7 of this response for documentation.
- d. Please refer to our response to Staff 1st Set, Item No. 12, page 10, account 4310007.
- e. Please refer to pages 8-14 of this response for documentation. The documentation will support our revised vehicle fuel cost as was shown in response to Staff 2nd Set, Item No. 18, Page 3.
- f. Please refer to page 15 of this response for documentation. The contributions are shown as Journal ID PENCONT 05.

**WITNESS:** Ranie K Wohnhas

**Kentucky Power Company  
 Bill Statistics - Mailing**

<b>MONTH</b>	<b>REGULAR 2005</b>	<b>DISCONNECT 2005</b>	<b>REGULAR 2004</b>	<b>DISCONNECT 2004</b>
JANUARY	190,732	7,399	192,380	7,134
FEBRUARY	189,369	8,288	191,923	7,606
MARCH	191,074	8,879	190,888	7,680
APRIL	189,472	8,036	193,926	7,556
MAY	190,923	8,171	192,277	7,001
JUNE	188,855	7,828	186,101	7,423
JULY			195,313	7,027
AUGUST			192,286	7,734
SEPTEMBER			191,269	8,060
OCTOBER			190,649	7,402
NOVEMBER			190,283	7,657
DECEMBER			189,500	7,926
<b>TOT/BILLS</b>	<b>1,140,425</b>	<b>48,601</b>	<b>2,296,795</b>	<b>90,206</b>
<b>TOT/BILLS</b>	<b>1,189,026</b>		<b>2,387,001</b>	
<b>( REG &amp; DIS )</b>				
<b>TOT/BILLS</b>	<b>2,384,132</b>			
<b>( REG &amp; DIS )</b>				
<b>12 ME 6/05</b>				

**Kentucky Power Company**  
**Adjustment for Postage Rate**  
**Increase Effective January 1, 2006**  
**Test Year Twelve Months Ended 6/30/2005**

**Section V**  
**Workpaper S-4**  
**Page 1**  
**Revised**

<u>Ln</u> <u>No</u> (1)	<u>Description</u> (2)	<u>Amount</u> (3)
1	Number of Bills, Notices and Letters Mailed in Test Year	2,384,132
2	Postage Rate Increase per Mailed Item <sup>1/</sup>	\$ 0.016
3	Adjustment to O&M for Postage Increase	\$ 38,146
4	Allocation Factor - SPECIFIC	1.000
5	KPSC Jurisdictional Amount (Ln 3 x Ln 4)	\$ 38,146

<sup>1/</sup>Effective Date of Postage Increase is January 1, 2006  
 Rate of Increase is 5.4%  
 Current Average Postage Rate is \$0.298  
 Increase Cost is \$0.016

Witness: R. K. Wohnhas

KYP CORP CONSOLIDATED  
 Operation & Maintenance Expenses  
 June 30, 2005

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ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED		ONE MONTH VARIANCE	
		2005	2004	\$	%
9210004	Office Utilites	0.00	0.00	0.00	0.00%
9210005	Cellular Phones and Pagers	0.00	0.00	0.00	0.00%
	Office Supplies & Expenses	209,401.66	168,282.10	41,119.55	24.43%
9220000	Administrative Exp Trnsf - Cr	599.05	0.00	599.05	N.M.
9220001	Admin Exp Trnsf to Cnstrctlon	(33,889.00)	0.00	(33,889.00)	N.M.
9220002	Admin Exp Trnsf Const-Mngertal	0.00	0.00	0.00	0.00%
9220003	Admin Exp Trnsf Non-Uilty Acct	0.00	0.00	0.00	0.00%
9220004	Admin Exp Trnsf to ABD	(2,109.35)	(1,541.90)	(567.45)	(36.80%)
9220125	SLA Expense Transfers GS	(30,210.90)	0.00	(30,210.90)	N.M.
	Admin Expenses Transfer	(65,610.20)	(1,541.90)	(64,068.30)	N.M.
9230001	Outside Svcs Empl - Nonassoc	317,109.99	155,750.54	161,359.45	103.60%
9230003	AEPSC Billed to Client Co	191,735.00	203,575.49	(11,840.49)	(5.82%)
	Outside Services Employed	508,844.99	359,326.03	149,518.96	41.61%
9240000	Property Insurance	25,859.68	27,270.11	(1,410.43)	(5.17%)
	Property Insurance	25,859.68	27,270.11	(1,410.43)	(5.17%)
9250000	Injuries and Damages	68,776.87	63,923.72	4,853.15	7.59%
9250001	Safety Dinners and Awards	0.00	0.00	0.00	0.00%
9250002	Emp Accdent Prvntlon-Adm Exp	2,080.56	1,768.22	312.35	17.66%
9250003	Emp Accdnt Prvntlon-Exp Trnsf	0.00	0.00	0.00	0.00%
9250004	Injuries to Employees	0.00	0.00	0.00	0.00%
9250006	Wrkrs Cmpnstin Pre&Sif Ins Prv	6,865.00	(112,640.42)	119,505.42	106.09%
9250007	Prsnal Injries&Prop Dmage-Pub	(31.99)	21,757.41	(21,789.40)	(100.15%)
	Injuries and Damages	77,690.44	(25,191.08)	102,881.52	408.40%
9260000	Employeea Pensions & Benefits	672.99	648.72	24.27	3.74%
9260001	Edit & Print Empl Pub-Salaries	2,138.09	1,677.31	460.78	27.47%
9260002	Pension & Group Ins Admin	(2.97)	2,149.30	(2,152.27)	(100.14%)
9260003	Pension Plan	123,916.00	46,218.00	77,698.00	168.11%
9260004	Group Life Insurance Premiums	9,892.97	11,732.70	(1,839.73)	(15.68%)
9260005	Group Medical Ins Premiums	279,890.57	245,736.77	34,153.80	13.90%
9260006	Physical Examinations	69.59	99.92	(30.33)	(30.35%)
9260007	Group L-T Disability Ins Prem	16,389.94	17,332.60	(942.66)	(5.44%)
9260009	Group Dental Insurance Prem	16,830.84	14,322.28	2,508.56	17.52%
9260010	Training Administration Exp	9.60	0.00	9.60	N.M.
9260012	Employee Activities	0.00	0.00	0.00	0.00%
9260014	Educational Assistance Pmts	98.89	68.01	30.88	45.41%
9260019	Employee Benefit Exp - COLI	0.00	(330,316.84)	330,316.84	N.M.
9260021	Postretirement Benefits - OPEB	261,627.00	304,278.00	(42,651.00)	(14.02%)
9260027	Savings Plan Contributions	91,166.08	91,065.68	100.40	0.11%
9260036	Deferred Compensation	0.00	0.00	0.00	0.00%
9260037	Supplemental Pension	1,583.00	1,349.00	234.00	17.35%
9260040	SFAS 112 Postemployment Benef	0.00	22,312.00	(22,312.00)	N.M.
9260050	Frg Ben Loading - Pension	(47,778.93)	(10,871.73)	(36,907.20)	(339.48%)
9260051	Frg Ben Loading - Grp Ins	(118,408.83)	(91,036.56)	(27,372.27)	(30.07%)
9260052	Frg Ben Loading - Savings	(36,176.19)	(23,156.51)	(13,019.68)	(56.22%)
9260053	Frg Ben Loading - OPEB	(90,489.26)	(113,448.37)	22,959.11	20.24%
9260055	IntercoFringeOffset- Don't Use	(69,880.83)	(86,597.16)	16,716.33	19.30%
9260056	Fidelity Stock Option Admin	(2.15)	0.00	(2.15)	N.M.

KPSC Case No. 2005-00341  
 Commission Staff 3rd Set Data Requests  
 Order Dated December 12, 2005  
 Item No. 6  
 Page 5 of 15



KYP CORP CONSOLIDATED  
 Operation & Maintenance Expenses  
 June 30, 2005

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GLR11405

07/12/05 09:03

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED		ONE MONTH VARIANCE	
		2005	2004	\$	%
9260057	Postret Ben Medicare Subsidy	(90,165.00)	(120,555.34)	30,390.34	25.21%
	Employee Pensions and Benefits	351,381.39	(16,992.23)	368,373.62	N.M.
9270000	Franchise Requirements	12,014.96	12,435.96	(421.00)	(3.39%)
	Franchise Requirements	12,014.96	12,435.96	(421.00)	(3.39%)
9280001	Regulatory Commission Exp-Adm	0.00	20,790.00	(20,790.00)	N.M.
9280002	Regulatory Commission Exp-Case	0.00	0.00	0.00	0.00%
	Regulatory Commission Expense	0.00	20,790.00	(20,790.00)	N.M.
				0.00	0.00%
9301000	General Advertising Expenses	140.72	47.10	93.62	198.76%
9301001	Newspaper Advertising Space	0.00	0.00	0.00	0.00%
9301002	Radio Station Advertising Time	0.00	0.00	0.00	0.00%
9301003	TV Station Advertising Time	0.00	1,000.00	(1,000.00)	N.M.
9301004	Newspaper Advertising Prod Exp	0.00	0.00	0.00	0.00%
9301005	Radio & TV Advertising Prod Exp	0.00	0.00	0.00	0.00%
9301006	Spec Corporate Comm Info Proj	0.00	0.00	0.00	0.00%
9301008	Direct Mail and Handouts	8.63	0.00	8.63	N.M.
9301009	Fairs, Shows, and Exhibits	(3.37)	71.39	(74.77)	(104.73%)
9301010	Publicity	173.36	(115.13)	288.49	250.58%
9301011	Dedcations, Tours, & Openings	0.00	0.00	0.00	0.00%
9301014	Video Communications	19.87	0.00	19.87	N.M.
9301015	Other Corporate Comm Exp	3,601.48	9,038.84	(5,437.36)	(60.16%)
	General Advertising Exp	3,940.69	10,042.20	(6,101.51)	(60.76%)
9302000	Misc General Expenses	21,615.52	14,703.95	6,911.57	47.00%
9302003	Corporate & Fiscal Expenses	317.41	690.25	(372.84)	(54.02%)
9302004	Research, Develop&Demonstr Exp	0.00	0.00	0.00	0.00%
9302007	Assoc Business Development Exp	100,107.72	74,770.40	25,337.31	33.89%
	Misc General Expense	122,040.65	90,164.61	31,876.04	35.35%
9310000	Rents	0.00	1,128.77	(1,128.77)	N.M.
9310001	Rents - Real Property	8,839.02	8,839.02	0.00	0.00%
9310002	Rents - Personal Property	22,648.75	21,159.46	1,489.29	7.04%
9310003	Rents - Real Property - Assoc	43,722.62	40,792.33	2,930.29	7.18%
	Rents	75,210.39	71,919.58	3,290.81	4.58%
	TOTAL ADMIN AND GEN EXP-OPER	2,542,252.79	1,279,456.88	1,262,795.91	98.70%
9350000	Maintenance of General Plant	0.00	65.69	(65.69)	N.M.
9350001	Maint of Structures - Owned	38,036.30	32,047.14	5,989.15	18.69%
9350002	Maint of Structures - Leased	14,695.19	4,110.69	10,584.49	257.49%
9350009	Maint of Microwave Equipment	0.00	0.00	0.00	0.00%
9350012	Maint of Data Equipment	8.21	0.00	8.21	N.M.
9350013	Maint of Cmmncation Eq-Unall	60,201.42	57,746.87	2,454.54	4.25%
9350015	Maint of Office Furniture & Eq	2,754.38	0.00	2,754.38	N.M.
9350017	Maint of Misc General Property	0.00	0.00	0.00	0.00%
	Admin & General - Maintenance	115,695.49	93,970.40	21,725.09	23.12%
	TOTAL ADMIN AND GEN EXP-MAINT	115,695.49	93,970.40	21,725.09	23.12%
	TOTAL ADMIN AND GENERAL EXP	2,857,948.28	1,373,427.28	1,284,521.00	93.53%

KPSC Case No. 2005-00341  
 Commission Staff 3rd Set Data Requests  
 Order Dated December 12, 2005  
 Item No. 6  
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Kentucky Power Company  
 Lease Cost from Leased Asset Management System

June 05

company_i	external_account_code	description	amount
117	1070000	1070000 : CWIP	85.43
110	1070001	1070001 : CWIP Proj	15,556.86
180	1070001	1070001 : CWIP Proj	179.76
117	1520000	1520000 : Undistrib	8,472.09
110	1630004	1630004 : T&D Satelt	34.66
110	1840029	1840029 : Transp Clr	148,877.91
117	1840029	1840029 : Transp Clr	1,753.30
180	1840029	1840029 : Transp Clr	14,272.63
117	5060000	5060000 : Msc Stm PE	4,216.25
117	5110000	5110000 : Mt Strctrs	217.87
117	5120000	5120000 : Mt BI Plt	1,243.19
117	5660000	5660000 : MisTrnsExp	36.97
180	5660000	5660000 : MisTrnsExp	21.52
110	5860000	5860000 : Mtr Exp	45.13
110	5880000	5880000 : MscDstrb	51,485.54
117	5880000	5880000 : MscDstrb	108.52
110	9210001	9210001 : Off Ex NAC	512.21
110	9310001	9310001 : Real Prop	8,839.02
110	9310002	9310002 : PersnlProp	17,263.08
117	9310002	9310002 : PersnlProp	2,950.05
180	9310002	9310002 : PersnlProp	1,553.40
110	9350013	9350013 : MtCommEqI	147.67
			277,873.06

Annual

company_i	external_account_code	description	amount
117	1070000	1070000 : CWIP	1010.70
110	1070001	1070001 : CWIP Proj	187407.09
180	1070001	1070001 : CWIP Proj	2547.82
110	1080005	1080005 : RWIP Proj	298.14
117	1520000	1520000 : Undistrib	104773.61
110	1630004	1630004 : T&D Satelt	416.01
110	1840029	1840029 : Transp Clr	1740240.59
117	1840029	1840029 : Transp Clr	34685.42
180	1840029	1840029 : Transp Clr	163779.35
117	5060000	5060000 : Msc Stm PE	49958.07
117	5110000	5110000 : Mt Strctrs	2593.16
117	5120000	5120000 : Mt BI Plt	16060.36
117	5660000	5660000 : MisTrnsExp	437.06
180	5660000	5660000 : MisTrnsExp	260.55
110	5800000	5800000 : Supv&Eng	289.09
110	5860000	5860000 : Mtr Exp	546.42
110	5880000	5880000 : MscDstrb	619999.60
117	5880000	5880000 : MscDstrb	1283.98
110	9020000	9020000 : MtrReadExp	5061.53
110	9030009	9030009 : DataPrccsn	26.79
110	9210001	9210001 : Off Ex NAC	6176.57
110	9310000	9310000 : Rents	5889.84
117	9310000	9310000 : Rents	4005.43
180	9310000	9310000 : Rents	2645.04
110	9310001	9310001 : Real Prop	106068.24
110	9310002	9310002 : PersnlProp	209526.15
117	9310002	9310002 : PersnlProp	31316.01
180	9310002	9310002 : PersnlProp	16539.27
110	9350013	9350013 : MtCommEqI	1909.24
			3,315,751.13

Kentucky Power Company  
 Vehicle Fuel Cost

7/1/2005	Jul-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Dec-04	Jan-05	Jan-05	Feb-05	Feb-05	Mar-05	Mar-05	Apr-05	Apr-05	Apr-05	May-05	May-05	Jun-05	Jun-05	
Unit No	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost
120124	44.97	81.37	24.06	42.34	45.93	82.44	23.03	42.44	20.02	38.04	12.25	24.50	11.51	23.48	11.69	24.50	11.51	23.48	11.69	24.50	11.51	23.48
120299	9.82	16.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
120928	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130250	11.68	21.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130349	13.40	24.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130397	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200123	16.85	31.00	74.50	133.37	32.00	54.38	83.21	144.10	106.54	178.57	124.23	226.11	137.65	280.65	93.49	205.36	133.10	272.40	104.90	214.61	13.20	25.62
200168	10.05	18.00	68.92	124.29	166.47	308.34	91.32	177.45	27.88	49.35	105.09	226.11	137.65	280.65	93.49	205.36	133.10	272.40	104.90	214.61	13.20	25.62
200191	115.86	213.75	108.49	96.45	96.84	191.59	110.94	220.65	97.46	169.70	84.58	226.11	137.65	280.65	93.49	205.36	133.10	272.40	104.90	214.61	13.20	25.62
200196	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200197	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200198	81.60	148.72	131.36	242.19	83.90	165.01	136.57	264.09	152.91	89.70	163.15	86.41	163.15	163.15	120.34	269.14	65.84	142.68	147.89	311.47	44.23	86.17
200199	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200322	35.97	64.02	37.55	65.96	68.39	110.94	78.06	138.91	20.70	36.00	39.43	76.83	13.50	28.50	66.88	134.20	81.40	145.07	145.07	79.96	0.00	0.00
200932	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200980	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220098	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220099	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220100	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220101	16.70	31.56	43.10	79.36	86.51	158.15	118.94	186.84	118.94	76.00	129.17	177.76	32.84	60.33	126.69	25.00	61.50	121.07	138.20	232.63	73.66	124.95
220125	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220126	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220170	14.10	25.80	143.10	248.85	123.28	219.65	175.96	301.85	76.73	133.00	132.27	42.14	82.34	122.94	224.33	318.67	529.04	204.35	387.52	18.01	36.00	0.00
220172	134.49	249.51	74.71	137.80	93.69	195.01	105.08	207.20	153.95	274.48	127.58	42.14	82.34	122.94	224.33	318.67	529.04	204.35	387.52	18.01	36.00	0.00
220175	30.88	60.00	54.00	60.47	102.78	172.70	108.00	186.08	59.92	106.07	127.58	42.14	82.34	122.94	224.33	318.67	529.04	204.35	387.52	18.01	36.00	0.00
220176	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220177	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220178	37.99	70.42	79.33	133.75	88.68	168.02	87.99	171.50	44.27	76.50	72.15	135.53	41.89	83.76	104.95	178.49	211.30	324.45	15.91	35.00	136.94	286.02
220180	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220182	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220183	73.61	142.53	89.86	175.79	56.24	108.30	58.90	119.70	61.54	115.54	120.40	60.74	58.91	122.52	12.91	30.20	0.00	0.00	0.00	0.00	0.00	0.00
220268	40.83	75.50	112.32	114.67	209.36	75.62	138.06	144.11	128.86	135.57	254.96	135.57	59.79	165.35	301.16	186.89	373.82	177.06	82.71	171.39	171.39	171.39
220269	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220299	175.39	321.27	193.50	345.59	285.98	518.69	238.45	434.90	78.44	136.65	63.98	119.08	29.67	56.35	162.62	247.51	99.70	163.20	15.43	32.40	436.00	436.00
220375	5.90	11.69	62.14	111.45	102.00	179.18	61.09	112.52	69.63	129.90	124.77	66.08	59.91	121.09	118.93	252.16	113.37	226.90	81.52	182.75	182.75	182.75
220378	154.87	271.54	218.37	386.04	344.30	619.65	370.60	625.63	200.47	358.18	289.22	539.66	337.08	673.20	172.86	381.04	194.60	420.03	234.68	492.08	492.08	492.08
220379	28.90	53.00	171.90	306.56	362.75	645.98	251.70	454.09	186.20	328.48	82.90	157.00	72.39	140.00	235.29	406.54	447.80	794.65	187.40	349.52	349.52	349.52
220381	189.84	349.20	244.03	443.86	528.20	894.10	552.27	245.74	290.59	438.40	114.47	215.30	164.96	332.50	271.68	511.52	163.92	303.62	32.40	29.22	371.70	371.70
220400	155.01	280.35	259.39	471.04	341.35	683.34	350.90	180.45	192.35	319.65	280.47	524.00	455.75	228.92	115.52	259.41	163.21	286.96	183.74	241.48	241.48	241.48
220415	89.49	164.46	114.80	203.06	122.86	243.37	144.57	281.32	113.18	193.88	139.54	255.55	54.44	110.26	115.52	259.41	163.21	286.96	119.74	161.52	161.52	161.52
220455	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220470	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220476	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220426	26.87	49.35	71.32	122.06	83.00	141.10	104.16	174.57	9.55	16.03	15.42	29.75	13.01	27.31	90.54	164.13	130.63	216.85	83.20	141.57	141.57	141.57
240041	16.85	32.01	63.42	112.50	103.79	184.18	85.77	153.39	57.23	105.16	28.68	56.69	10.23	20.05	70.54	124.68	81.80	121.65	16.80	32.61	32.61	32.61
240042	14.98	28.00	133.00	227.75	179.00	304.26	133.00	226.08	16.67	32.73	12.75	26.00	13.00	22.75	105.60	161.65	9.40	1.59	0.00	0.00	0.00	0.00



Kentucky Power Company  
 Vehicle Fuel Cost

7/1/2005	Jul-04	Jul-04	Aug-04	Aug-04	Sep-04	Sep-04	Oct-04	Oct-04	Nov-04	Nov-04	Dec-04	Dec-04	Jan-05	Jan-05	Feb-05	Feb-05	Mar-05	Mar-05	Apr-05	Apr-05	May-05	May-05	Jun-05	Jun-05
Unit No	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost
340128	0.00	0.00	37.00	65.01	78.78	142.44	108.63	193.40	48.00	84.34	0.00	0.00	38.70	68.05	0.00	0.00	0.00	0.00	84.61	150.90	191.75	354.69	106.23	209.56
340129	0.00	0.00	17.00	29.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
340131	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
340359	69.95	125.50	182.36	329.48	325.28	586.72	181.17	345.25	182.98	353.00	159.93	292.37	130.20	225.82	142.78	266.00	155.55	310.00	112.22	244.38	86.91	192.00	224.54	453.27
340360	0.00	0.00	93.61	165.54	285.50	534.60	111.47	197.75	55.00	93.47	133.01	230.27	14.60	26.01	0.00	0.00	29.18	59.58	153.09	290.21	152.17	427.43	96.80	178.97
340361	17.88	32.00	93.00	164.99	170.27	301.51	201.40	360.35	148.79	271.15	121.74	219.23	98.90	174.26	48.59	90.88	12.44	24.38	93.30	152.17	437.43	814.49	206.60	369.67
340391	0.00	0.00	86.00	146.17	101.00	171.65	192.58	330.12	131.00	222.64	109.00	185.27	0.00	0.00	0.00	0.00	17.20	35.50	220.37	400.14	116.41	289.71	194.01	330.93
340410	16.17	29.75	28.00	49.19	85.62	152.35	153.24	280.48	51.51	95.21	107.80	194.49	38.32	65.63	20.59	39.50	64.17	127.54	70.40	95.35	116.41	210.63	19.70	37.93
340411	104.77	193.15	163.51	295.23	191.44	348.85	169.04	318.88	158.91	296.45	195.71	348.82	131.76	235.46	0.00	0.00	17.20	35.50	220.37	400.14	116.41	289.71	194.01	330.93
340458	64.73	127.97	20.00	34.00	62.00	108.93	98.00	172.15	53.00	93.11	75.00	131.76	149.80	289.24	0.00	0.00	0.00	0.00	18.40	30.07	81.20	113.41	0.00	0.00
340459	0.00	0.00	64.00	115.21	57.00	100.14	65.00	114.19	56.00	98.38	59.00	103.65	18.00	31.62	23.40	44.56	0.00	0.00	0.00	0.00	122.10	240.93	72.50	142.95
340460	0.00	0.00	38.00	183.68	337.05	311.12	77.00	137.13	91.50	160.46	122.00	214.34	31.00	54.47	0.00	0.00	0.00	0.00	64.47	190.50	93.48	201.04	152.93	320.75
340461	186.96	347.47	268.63	497.88	223.55	407.01	102.27	200.10	102.38	202.99	89.90	166.16	99.22	179.95	148.96	287.05	87.66	171.47	125.84	280.94	91.20	201.04	152.93	320.75
340462	108.87	198.91	127.29	256.51	92.51	159.71	108.29	207.56	80.72	157.43	83.65	154.72	153.63	270.50	85.66	160.06	0.00	0.00	64.14	134.84	55.39	112.52	144.42	255.40
340474	0.00	0.00	106.38	195.87	105.50	197.94	299.40	574.70	51.21	96.08	63.78	118.83	23.00	40.41	27.02	50.25	0.00	0.00	89.23	201.89	55.34	117.51	36.52	74.00
340477	62.00	119.36	45.01	88.82	102.53	199.08	94.23	189.62	124.33	236.11	130.44	233.82	45.96	82.40	43.61	79.34	64.80	129.17	0.00	0.00	41.34	87.50	102.18	214.52
340558	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.33	57.77	132.98	264.97
340559	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.10	64.23	128.60	228.81
340560	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.40	102.82	
340561	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.44	116.40	
340562	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.74	148.90	54.44	116.40
340564	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.20	153.94	
340565	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.20	35.32	85.86	167.42
340566	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.46	191.85	78.78	163.65
340567	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.20	61.99	
340576	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.90	124.96	
340609	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.00	48.26	0.00	0.00
400019	165.69	311.10	229.56	433.87	198.74	366.01	134.51	265.88	151.54	305.25	181.38	349.08	91.76	164.02	93.14	179.36	188.45	391.51	139.79	320.34	231.91	508.44	216.31	457.46
400021	17.87	31.79	91.00	159.87	114.84	204.19	146.00	296.50	125.00	219.60	125.00	229.25	57.37	101.50	49.40	92.85	20.36	40.72	105.50	144.50	170.10	249.07	97.80	196.36
400170	0.00	0.00	0.00	98.33	164.35	293.52	202.61	395.52	213.06	391.81	201.50	387.64	44.48	79.18	93.52	195.96	115.19	250.87	145.47	255.13	230.63	413.23	162.01	346.00
400172	0.00	0.00	0.00	24.36	361.00	555.94	277.00	426.58	0.00	0.00	334.00	530.28	283.00	477.02	165.40	287.80	171.30	350.74	457.20	1,003.77	615.80	1,274.97	422.40	1,001.90
400212	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.00	57.00	24.00	62.40
400213	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.40	132.30	
400218	0.00	0.00	0.00	28.80	50.00	87.07	194.23	346.09	69.52	139.00	112.00	198.77	89.00	156.36	27.93	52.50	110.08	185.44	324.50	568.27	829.60	1,587.83	472.05	676.23
420028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
420039	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
430013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
430337	195.62	364.01	173.75	324.00	219.97	408.00	152.54	296.00	228.78	448.02	105.20	196.00	167.78	299.01	228.62	428.20	199.43	400.00	202.75	450.02	136.27	295.00	135.16	282.01
430364	0.00	0.00	0.00	47.59	20.00	33.99	59.00	100.27	0.00	0.00	86.00	151.23	13.00	23.92	0.00	0.00	0.00	0.00	0.00	0.00	64.30	114.34	30.00	56.89
440111	14.10	26.50	93.00	158.07	70.00	118.97	91.00	154.66	102.81	185.37	142.15	241.95	70.19	129.00	72.01	130.40	24.62	48.00	165.67	400.78	241.32	450.25	141.49	277.11
440112	76.64	139.77	122.59	215.74	95.46	173.09	214.94	405.36	46.53	87.09	152.81	270.32	70.19	129.00	72.01	130.40	24.62	48.00	165.67	400.78	241.32	450.25	141.49	277.11
440113	0.00	0.00	59.00	105.24	70.00	118.97	165.23	343.12	87.48	156.87	121.00	206.62	45.70	80.54	97.61	185.00	0.00	0.00	88.10	131.28	163.10	238.07	70.40	127.91
440115	0.																							

Kentucky Power Company  
 Vehicle Fuel Cost

7/1/2005	Jul-04	Jul-04	Aug-04	Aug-04	Sep-04	Sep-04	Oct-04	Oct-04	Nov-04	Nov-04	Dec-04	Dec-04	Jan-05	Jan-05	Feb-05	Feb-05	Mar-05	Mar-05	Apr-05	Apr-05	May-05	May-05	Jun-05	Jun-05
Unit No	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost
440773	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.21	107.80	0.00	0.00
440826	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
460158	0.00	0.00	76.17	133.56	233.68	420.43	93.70	179.17	159.14	308.53	120.93	219.76	115.82	206.40	170.03	315.65	182.55	362.80	129.50	288.15	136.30	296.16	113.45	239.42
500118	0.00	0.00	369.13	662.42	215.00	376.77	249.31	446.83	97.00	168.71	215.00	375.18	101.87	179.24	110.00	194.84	49.00	87.26	166.50	362.60	265.99	549.99	134.50	294.00
500168	0.00	0.00	853.70	1,485.28	380.10	656.57	273.50	475.89	342.50	595.95	491.30	854.86	150.90	262.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500176	0.00	0.00	77.00	135.27	99.00	173.93	145.00	254.76	117.00	206.86	157.00	275.82	46.00	80.82	18.43	35.00	20.94	45.22	94.10	167.31	168.00	268.13	99.70	198.42
500180	0.00	0.00	89.00	159.62	134.00	235.40	187.00	333.84	88.00	154.60	164.00	303.94	77.67	136.68	21.00	42.21	0.00	0.00	101.50	123.24	286.80	539.26	138.00	274.02
500252	0.00	0.00	668.00	1,071.91	427.26	655.71	577.00	903.00	400.67	660.95	527.60	843.46	255.30	448.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
530018	0.00	0.00	42.00	67.35	112.00	179.62	236.51	402.31	162.00	259.80	120.00	193.41	23.60	52.00	24.70	48.37	23.54	56.01	154.50	294.33	346.30	671.59	91.20	184.29
530063	0.00	0.00	0.00	0.00	0.00	0.00	5.00	9.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
540029	0.00	0.00	201.00	386.06	79.00	151.78	71.00	136.32	91.00	173.64	65.00	121.58	90.00	172.80	7.00	13.44	0.00	0.00	155.00	310.30	276.60	473.31	202.80	393.40
540030	21.93	39.25	89.00	151.26	173.00	294.04	190.00	322.92	129.00	219.25	100.00	169.96	0.00	0.00	0.00	0.00	29.06	61.00	19.10	3.17	33.60	56.83	0.00	0.00
540087	11.18	19.00	140.90	216.63	147.00	222.34	181.00	273.78	90.08	163.54	109.06	173.11	175.82	324.09	47.79	104.03	14.17	32.58	213.99	386.52	347.66	691.96	158.17	303.12
540088	20.23	37.00	69.89	114.54	120.65	202.85	166.81	334.37	131.13	207.26	0.00	0.00	154.42	274.91	50.04	99.02	25.65	50.00	89.70	188.43	153.66	287.01	91.08	198.78
550007	0.00	0.00	53.43	96.49	95.64	168.90	164.98	310.00	110.08	209.15	139.00	236.25	0.00	0.00	28.57	53.02	0.00	0.00	83.50	117.52	229.20	370.76	135.60	233.67
550025	0.00	0.00	58.00	93.02	261.64	486.82	223.18	409.93	29.00	46.51	119.13	195.88	0.00	0.00	32.64	62.00	32.55	70.28	80.40	155.80	144.00	284.13	90.82	194.05
550058	0.00	0.00	66.00	112.17	106.00	180.14	152.00	258.33	129.10	225.79	132.00	227.18	0.00	0.00	0.00	0.00	0.00	0.00	58.50	97.08	244.70	442.92	123.50	239.70
550065	0.00	0.00	75.37	126.01	63.67	111.33	93.00	149.14	78.16	140.43	25.00	40.09	24.60	50.00	0.00	0.00	0.00	0.00	33.50	61.84	154.00	210.17	62.00	125.28
560039	0.00	0.00	0.00	0.00	40.28	68.45	32.00	54.39	0.00	0.00	42.63	75.99	0.00	0.00	48.87	90.07	75.37	148.50	26.49	58.00	106.00	200.62	138.34	275.54
560075	81.39	142.49	116.71	209.98	291.34	524.14	95.64	180.21	91.86	193.13	99.94	200.50	144.17	280.50	136.60	269.88	198.59	410.59	137.91	304.48	131.63	289.73	155.00	331.72
560077	30.75	52.25	66.43	112.21	37.10	69.50	49.26	101.25	49.57	102.47	44.67	87.00	25.27	48.00	27.60	58.10	25.94	57.05	18.45	41.50	54.09	120.50	28.74	66.35
560152	14.98	28.01	60.24	112.00	111.87	197.20	33.47	73.61	34.87	78.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.28	115.49	268.10	518.89	54.30	109.54
560154	0.00	0.00	89.00	134.62	146.00	220.85	167.00	252.59	103.00	155.79	117.00	178.97	76.00	114.97	0.00	0.00	0.00	0.00	125.30	190.98	277.20	504.36	187.40	289.87
560174	24.17	50.00	135.05	238.84	196.90	348.25	201.00	353.10	146.29	261.91	213.00	374.19	98.00	172.17	0.00	0.00	0.00	0.00	179.70	251.05	396.40	727.25	202.20	385.08
560175	151.89	280.51	149.40	274.24	194.80	361.60	166.77	306.80	149.88	293.30	174.70	325.08	138.62	249.10	218.50	415.02	181.66	364.86	148.18	335.63	196.36	430.80	173.96	360.01
560183	0.00	0.00	37.00	55.69	53.57	96.94	184.52	379.21	262.13	545.74	213.28	419.67	139.49	276.29	117.75	230.78	134.29	276.26	222.34	486.26	201.29	447.64	288.03	623.56
560184	0.00	0.00	23.00	34.79	173.00	261.65	214.16	374.82	182.71	306.62	179.00	270.75	110.30	183.71	17.40	34.89	0.00	0.00	115.90	213.45	349.20	630.70	106.39	223.26
560194	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.00	43.94	3.00	5.07	0.00	0.00	57.64	126.04	220.40	442.26
560199	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.40
560200	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
590039	0.00	0.00	23.00	36.88	54.00	86.61	123.00	197.26	92.00	147.55	141.21	281.32	151.14	297.63	161.05	315.02	78.37	165.76	85.27	188.23	203.75	427.00	165.87	346.99
590040	47.61	85.64	136.79	246.05	362.82	652.71	115.58	224.49	73.37	155.89	143.70	282.24	136.18	264.60	117.36	233.91	243.73	481.64	72.10	159.53	74.78	164.50	136.35	296.17
590041	47.40	81.64	19.00	28.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
590042	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
590043	0.00	0.00	17.07	30.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
650005	0.00	0.00	36.00	57.73	77.00	123.48	140.32	234.65	65.00	104.24	99.99	177.63	0.00	0.00	0.00	0.00	0.00	0.00	45.13	85.11	179.70	345.71	81.80	129.47
650006	0.00	0.00	137.01	236.83	69.48	118.16	63.00	101.04	85.50	149.03	62.90	107.95	44.40	91.76	24.40	48.00	0.00	0.00	24.20	44.68	214.10	352.30	83.80	134.42
650007	0.00	0.00	41.69	68.26	0.00	0.00	21.75	35.91	95.85	98.53	169.76	272.69	103.00	155.79	0.00	0.00	72.85	144.86	357.28	729.96	302.79	559.81	226.68	491.66
650067	126.61	221.14	198.96	361.30	293.46	553.45	250.43	459.70	270.02	502.71	212.29	370.57	174.42	313.80	162.54	297.12	142.71	256.74	113.40	209.34	0.00	0.00	69.93	146.78
650068	88.71	150.77	78.04	130.78	139.76	229.91	199.76	377.24	135.76	281.16	142.90	304.11	155.96	294.23	132.06	264.06	129.03	279.57	192.95	434.46	165.00	363.64	53.65	123.19
650069	59.58	101.25	162.11	303.81	120.14	208.99	196.23	411.38	87.85	194.26	191.16	338.11	56.89	113.75	158.91	317.75	115.01	244.50	204.90	488.52	169.34	389.77	176.44	361.89
660003	0.00	0.00	135.00	229.44	220.41	379.28	237.00	402.81	195.54	352.45	285.85	511.83	95.11	170.00	93.26	176.36	95.58	196.01	292.24	583.09	342.25	644.63	174.33	360.52
660027	100.64	167.00	116.45	207.76	154.36	278.96	88.02	160.15	132.70	267.13	98.24	207.75	56.52	106.00	109.56	214.70	27.82	54.50	164.05	340.58	217.31	431.45	175.57	369.67
660028	86.42	150.69	109.27	177.40	144.34	240.02	103.47	169.70	17.00	25.71	89.91	155.78	110.30	195.15	41.40	73.56	23.25	38.69	129.69	226.47	165.60	205.52	128.50	234.01
660029	0.00	0.00	229.00	353.94	236.00	372.84	335.81	537.17	156.00	244.89	126.00	190.58	79.00	126.80	0.00	0.00	38.00	61.42	221.64	343.18	557.10	1,051.43	221.40	

Kentucky Power Company  
 Vehicle Fuel Cost

7/1/2005	Jul-04	Jul-04	Aug-04	Aug-04	Sep-04	Sep-04	Oct-04	Oct-04	Nov-04	Nov-04	Dec-04	Dec-04	Jan-05	Jan-05	Feb-05	Feb-05	Mar-05	Mar-05	Apr-05	Apr-05	May-05	May-05	Jun-05	Jun-05
Unit No	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost
680123	0.00	0.00	5.00	7.76	0.00	0.00	0.00	0.00	0.00	0.00	39.00	61.53	0.00	0.00	93.95	205.34	253.00	399.14	182.20	319.89	218.23	441.29	37.00	70.64
680129	417.78	325.87	304.80	275.80	864.61	526.59	630.15	424.49	276.65	546.47	367.12	719.01	80.88	149.97	163.11	317.06	218.32	447.82	223.44	487.29	228.87	488.90	188.06	353.00
680130	71.71	133.98	123.50	197.98	227.60	359.86	254.80	444.39	201.10	385.05	226.60	356.96	196.30	319.32	23.20	46.44	29.70	62.50	261.58	515.55	338.00	691.63	203.04	398.07
680134	0.00	0.00	57.00	86.22	240.00	363.00	300.00	453.78	101.00	152.76	215.00	325.19	119.00	180.00	0.00	0.00	0.00	0.00	237.40	355.39	446.70	773.96	240.80	462.18
680151	284.50	485.39	281.69	499.70	322.65	590.51	276.41	576.02	269.94	568.52	333.60	649.91	277.68	539.02	361.15	719.01	280.46	603.01	328.70	715.00	270.40	592.00	282.80	628.04
680152	308.55	515.04	356.91	629.80	269.53	458.01	70.00	105.89	196.74	385.39	145.00	219.32	49.00	74.12	66.44	131.28	59.04	111.75	222.34	476.47	278.50	531.82	282.04	609.70
680163	245.41	431.08	338.19	577.14	317.92	581.74	287.43	595.50	164.70	350.00	265.10	470.61	289.12	490.51	223.20	444.00	195.80	406.75	206.70	460.40	259.00	552.40	157.70	335.00
680164	268.25	478.90	310.51	556.49	329.90	561.47	349.35	642.90	397.12	710.82	384.73	680.94	218.46	400.17	245.64	450.27	295.82	542.05	292.49	607.19	387.78	816.66	366.62	771.58
680165	282.38	461.20	271.68	466.70	329.05	591.66	291.56	571.08	279.65	570.16	253.31	502.79	323.11	595.29	141.60	290.79	196.48	411.01	303.25	576.29	250.86	510.42	273.55	585.68
680166	220.75	362.00	207.21	357.76	267.11	486.56	329.90	672.93	262.23	548.35	328.86	649.05	270.30	529.96	240.33	476.18	384.67	815.38	189.20	417.50	249.28	540.35	265.60	580.79
680169	176.92	318.35	246.90	444.30	232.87	433.10	258.25	540.22	299.54	646.87	306.49	636.38	271.63	562.66	282.04	609.17	241.88	525.70	210.52	488.90	181.06	419.65	220.75	501.75
680174	116.80	196.61	287.40	479.38	121.60	201.64	347.13	612.11	258.34	445.27	390.72	750.38	127.80	238.94	155.39	303.71	164.00	322.73	362.14	694.76	562.71	1,106.68	497.26	1,041.31
680195	110.40	188.10	223.20	381.83	247.52	422.51	579.17	1,168.61	373.90	803.15	234.00	462.31	463.47	882.99	324.90	662.40	321.22	673.25	399.60	893.67	371.04	835.46	376.00	848.09
680215	268.87	449.03	342.91	594.46	371.15	676.06	262.95	537.38	324.21	692.52	345.07	686.95	325.08	632.58	353.14	712.58	346.46	716.74	226.72	502.35	285.28	615.96	251.03	542.19
680216	300.20	488.75	275.00	473.00	252.10	456.00	216.90	425.30	235.41	467.00	362.30	631.26	247.00	451.97	260.60	516.82	227.30	466.05	156.51	341.78	205.85	434.91	416.00	817.27
680269	333.56	554.12	392.27	668.18	411.97	747.46	389.23	803.47	188.05	384.80	244.02	474.83	306.96	604.62	328.78	655.76	253.01	536.58	162.75	368.35	259.73	569.61	461.32	968.30
680292	0.00	0.00	0.00	0.00	251.56	451.23	268.93	536.42	333.14	683.33	322.11	634.99	263.19	512.26	217.88	442.59	272.36	567.04	265.82	601.38	347.90	743.07	328.10	709.67
680294	52.42	91.49	311.05	540.81	300.04	535.20	291.62	569.80	290.06	548.64	291.70	568.37	257.47	500.84	324.77	609.14	186.86	384.13	185.21	408.25	267.91	583.99	310.56	671.08
680295	0.00	0.00	79.50	139.41	319.25	590.27	169.07	332.33	105.70	219.00	178.70	354.00	236.70	462.99	250.70	498.91	238.57	494.56	241.26	535.90	250.39	545.61	266.00	584.09
680296	0.00	0.00	0.00	0.00	413.40	730.23	295.74	594.71	276.54	575.70	281.31	562.30	239.79	451.09	335.43	601.73	498.29	1,019.83	364.92	806.85	280.64	605.50	258.31	554.56
680297	0.00	0.00	75.00	120.27	166.98	273.26	0.00	0.00	170.60	340.39	286.02	483.91	66.80	135.29	27.59	52.40	51.74	106.75	221.43	343.48	467.47	840.75	222.01	412.11
680298	83.17	138.00	151.55	263.05	217.81	364.26	220.04	385.70	140.34	249.78	273.40	490.34	71.36	120.51	182.67	357.04	27.00	55.33	143.70	265.29	516.29	1,042.17	226.54	485.88
680299	0.00	0.00	255.00	407.47	95.00	152.35	189.05	316.36	547.64	1,123.47	186.04	382.09	338.94	678.48	373.99	722.24	294.74	607.36	439.12	904.07	509.40	1,052.83	508.11	1,090.23
680302	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.10	198.92	231.45	441.28	255.55	510.62	281.06	556.15	271.09	575.99	235.37	517.76	288.55	631.82
690021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
690022	0.00	0.00	53.45	89.34	0.00	0.00	49.00	100.65	55.20	120.31	56.64	117.62	185.30	367.86	51.18	103.25	44.24	88.62	273.21	490.04	275.84	479.32	179.00	372.59
690023	27.31	46.35	217.82	395.74	322.36	594.67	106.26	212.53	132.24	278.70	197.26	385.65	177.18	343.41	112.40	223.82	197.49	408.78	144.82	320.22	160.76	351.93	203.49	480.24
690195	63.64	105.60	123.58	210.53	516.12	932.52	170.63	316.71	183.31	377.27	319.94	547.49	0.00	0.00	34.94	68.46	0.00	0.00	123.60	228.18	405.70	775.19	183.70	309.91
700002	0.00	0.00	465.00	757.95	177.19	296.73	236.00	372.32	148.00	233.51	217.00	342.37	247.00	389.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
700069	0.00	0.00	118.00	189.24	264.00	423.38	237.00	379.54	94.00	167.23	197.53	343.89	24.64	45.81	0.00	0.00	28.19	58.06	354.38	580.61	475.68	951.12	236.20	432.28
700070	0.00	0.00	28.00	44.90	328.00	526.01	212.00	339.98	102.00	163.57	256.54	478.98	334.50	659.72	166.53	326.27	199.72	411.79	196.72	428.41	421.30	841.34	252.12	518.64
700071	67.27	111.61	131.00	210.09	180.80	295.37	352.37	588.49	0.00	0.00	282.24	475.25	34.52	71.08	0.00	0.00	0.00	0.00	19.52	44.10	492.74	956.43	436.58	903.69
700073	21.43	35.56	453.19	804.58	538.17	959.45	457.44	768.93	140.00	249.82	320.12	528.67	0.00	457.40	0.00	0.00	0.00	0.00	140.50	223.74	534.60	876.37	239.07	485.05
700074	0.00	0.00	146.00	234.14	31.00	49.71	97.00	155.57	229.47	385.48	522.76	893.86	17.00	25.84	0.00	0.00	0.00	0.00	0.00	0.00	474.60	963.26	370.00	685.45
700075	73.75	132.67	365.44	654.77	692.28	1,261.77	298.09	590.64	289.43	608.58	312.74	613.15	299.33	578.86	201.82	397.11	312.28	641.86	391.26	866.45	216.67	469.71	344.24	744.11
700076	0.00	0.00	27.00	40.84	0.00	0.00	0.00	0.00	29.00	43.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.74	149.32	136.26	297.19
700077	357.11	626.22	177.89	320.02	534.23	1,052.08	164.65	328.10	292.13	613.09	244.65	481.25	397.20	772.21	252.89	504.56	368.29	744.35	448.08	987.50	331.16	739.61	0.00	0.00
700078	154.57	278.08	253.62	456.24	330.56	954.45	186.39	372.12	242.76	508.75	193.59	356.23	115.39	296.74	342.27	790.99	262.15	548.95	259.65	571.63	262.21	575.20	325.01	707.58
700080	150.84	267.69	539.26	965.14	851.18	1,566.62	228.20	462.98	219.66	460.70	279.69	554.28	160.06	294.50	191.48	379.41	383.84	791.00	219.03	486.57	301.41	651.63	326.33	708.93
700081	40.83	70.75	48.00	72.60	49.00	74.12	126.07	199.39	57.85	108.74	52.00	78.65	22.00	33.28	15.39	32.30	19.10	40.12	41.50	50.04	93.80	196.74	123.60	260.80
700082	0.00	0.00	120.00	181.51	247.00	373.60	253.00	382.67	162.00	245.03	186.00	281.34	57.00	86.21	0.00	0.00	0.00	0.00	245.88	467.71	503.90	783.20	251.30	433.06
700083	247.79	411.58	238.85	411.43	213.46	391.75	175.09	374.84	217.77	476.00	255.18	523.05	221.61	416.51	195.13	389.12	199.31	415.38	182.48	404.44	242.17	540.40	231.18	506.51
700084	0.00	0.00	212.30	327.79	377.20	576.96	404.00	611.06	237.00	358.48	363.00	549.08	128.00	193.61	0.00	0.00	41.00	63.14	211.30	2				





Kentucky Power Company  
 Vehicle Fuel Cost

7/1/2005	Jul-04	Jul-04	Aug-04	Aug-04	Sep-04	Sep-04	Oct-04	Oct-04	Nov-04	Nov-04	Dec-04	Dec-04	Jan-05	Jan-05	Feb-05	Feb-05	Mar-05	Mar-05	Apr-05	Apr-05	May-05	May-05	Jun-05	Jun-05
Unit No	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost	Qty	Cost
920212	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
920461	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
920565	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
920589	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
920621	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
930069	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
930071	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
930072	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
930075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
930184	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
930358	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
940076	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
940087	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
940088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
940089	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
940091	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
940092	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
940093	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
940094	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
940209	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
950006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
950140	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
950144	0.00	0.00	10.00	17.00	17.00	28.90	25.00	42.50	12.00	20.40	19.00	32.30	0.00	0.00	0.00	0.00	0.00	0.00	14.70	24.40	36.20	52.48	21.50	41.74
950145	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
950149	0.00	0.00	16.30	32.50	0.00	0.00	0.00	0.00	0.00	0.00	36.81	69.58	0.00	0.00	0.00	0.00	19.41	40.74	112.50	158.12	84.10	155.25	4.80	9.24
950150	0.00	0.00	0.00	0.00	6.00	10.54	0.00	0.00	0.00	0.00	5.00	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
950154	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
950155	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
950574	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
950612	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
970067	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
970068	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
970070	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
970071	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
970073	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
970321	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
970329	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
980072	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
980216	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
980277	0.00	0.00	0.00	0.00	5.00	8.50	7.00	11.90	7.00	11.90	3.00	5.34	0.00	0.00	0.00	0.00	0.00	0.00	6.30	10.46	8.60	14.55	15.10	29.31
980287	0.00	0.00	10.00	17.00	0.00	0.00	6.00	10.20	2.00	3.40	3.00	5.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10	15.11	4.30	7.27	1.30	2.52
990064	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
990066	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
990067	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.60	42.96	0.00	0.00	0.00	0.00	0.00	0.00
990068	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
990070	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
990113	0.00	0.00	3.00	5.10	0.00	0.00	5.00	8.50	0.00	0.00	5.00	8.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
990221	0.00	0.00	0.00	0.00	0.00	0.00	0.84	1.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
990227	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
990228	0.00	0.00	1.00	1.76	3.00	5.27	5.00	8.79	5.00	8.78	1.00	1.76	1.00	1.76	1.20	2.35	0.85	1.56	2.69	5.65	5.41	10.28	2.40	4.62
990229	0.00	0.00	3.00	5.76	2.00	3.51	0.00	0.00	0.00															

Kentucky Power Company										
SFAS 87 - Pensions										
Pd	Year	Bus Unit	Journal ID	Journal ID Description	Account	Account Description	Dept ID	ABM Act	Cost Comp	Amount
3	2005	110	GL0028	To record current month FAS87	2283006	SFAS 87 - Pensions	10894			(63,583.00)
3	2005	110	GL0028_ADJ	To record Jan and Feb 2005 FAS	2283006	SFAS 87 - Pensions	10894			(24,835.00)
3	2005	110	GL0028_ADJ	To write off immaterial amount	2283006	SFAS 87 - Pensions	10894			0.33
3	2005	110	PENCONT_05	To record March 2005 FAS87 Pen	2283006	SFAS 87 - Pensions	10894			1,906,337.00
3	2005	117	GL0028	To record current month FAS87	2283006	SFAS 87 - Pensions	10894			(42,750.00)
3	2005	117	GL0028_ADJ	To record Jan and Feb 2005 FAS	2283006	SFAS 87 - Pensions	10894			(6,390.00)
3	2005	117	GL0028_ADJ	To write off immaterial amount	2283006	SFAS 87 - Pensions	10894			0.25
3	2005	117	PENCONT_05	To record March 2005 FAS87 Pen	2283006	SFAS 87 - Pensions	10894			946,065.00
3	2005	180	GL0028	To record current month FAS87	2283006	SFAS 87 - Pensions	10894			(17,583.00)
3	2005	180	GL0028_ADJ	To record Jan and Feb 2005 FAS	2283006	SFAS 87 - Pensions	10894			(493.00)
3	2005	180	PENCONT_05	To record March 2005 FAS87 Pen	2283006	SFAS 87 - Pensions	10894			193,362.00
										<b>2,890,130.58</b>
6	2005	110	GL0028	To record current month FAS87	2283006	SFAS 87 - Pensions	10894			(63,583.00)
6	2005	110	PENCONT_05	To record June 2005 (2nd Qtr)	2283006	SFAS 87 - Pensions	10894			1,906,337.00
6	2005	117	GL0028	To record current month FAS87	2283006	SFAS 87 - Pensions	10894			(42,750.00)
6	2005	117	PENCONT_05	To record June 2005 (2nd Qtr)	2283006	SFAS 87 - Pensions	10894			946,065.00
6	2005	180	GL0028	To record current month FAS87	2283006	SFAS 87 - Pensions	10894			(17,583.00)
6	2005	180	PENCONT_05	To record June 2005 (2nd Qtr)	2283006	SFAS 87 - Pensions	10894			193,362.00
										<b>2,921,848.00</b>



## **Kentucky Power Company**

### **REQUEST**

Refer to the response to the Staff's Second Request, Item 14. Does Kentucky Power contend that its testimony and exhibits contain all the calculations, workpapers, assumptions, and other supporting documentation that were used to determine the proposed adjustments described in the Application, Section V, Workpaper S-4, pages 1 through 41 of 41? If there are calculations, workpapers, assumptions, or other supporting documentation that were used to determine the proposed adjustments that are not contained in Kentucky Power's testimony and exhibits, provide that information.

### **RESPONSE**

In responding to Staff's Second Request, Item 14, the Company requested all witnesses and certain supporting staff persons to review the pertinent testimony and supply the requested information. Upon receiving this Request the Company again requested all witnesses and appropriate supporting staff persons to examine the pertinent testimony filed in this case, along with exhibits and the Company's Response to Staff's Second Request, Item 14. Upon further review, three additional supporting files were discovered. The Company is providing the additional files on the attached CD.

The Company has acted in good faith and used due diligence in providing responses to all Data Requests, including this Request, and believes that all responsive information has been provided. If the Staff, or any other party, believes that additional information containing the calculations, workpapers, assumptions, and other supporting documentation that were used to determine the proposed adjustments described in the Application, Section V, Workpaper S-4, pages 1 through 41 of 41 exists or should exist the Company requests it be so informed and it will undertake a search for it.

**WITNESS:** Errol K Wagner



## **Kentucky Power Company**

### **REQUEST**

Refer to the response to the Staff's Second Request, Item 16.

- a. Concerning the response to Item 16(b), is there a Handy-Whitman index available for electric utilities only or does the index reflect the blending of results for the electric, gas, and water utilities?
- b. If the index reflects the blended results for the three industries, explain why Kentucky Power believes it to be more reasonable than the Consumer Price Index – All Urban Customers (“CPI-U”).
- c. Concerning the response to Item 16(c) and the response to the Staff's Second Request, Item 8, explain why Kentucky Power was not aware the Commission has adjusted storm damage expenses using a 10-year historic average with an inflation factor based on the CPI-U.
- d. Would Kentucky Power agree that it is more reasonable to base the storm damage expense adjustment on 9 years of experience rather than 3 years? Explain the response.
- e. What time period did the Commission use to determine the storm damage expense adjustment approved in Case No. 9061? Case No. 9061, General Adjustment in Electric Rates of Kentucky Power Company, final Order dated December 4, 1984. Explain the response.

### **RESPONSE**

- a. There are Handy-Whitman cost index numbers for Electric Utility Construction.
- b. The index used does not reflect blended results for the three industries. The Consumer Price Index-All Urban Customers, reflects the changing cost trends in many products including the changing cost trends in tobacco and smoking products, haircuts, funeral expenses, pet and pet products to name a few. The Company believes cost indices that more closely tracks the cost trends of Electric Utility Construction and would yield more reasonable results than the CPI-U.

c. The Company was not a party to any of the Commission's rate cases in the last 10 years and could not find any regulation addressing the issue or imposing the requirement. The Company believes that the index used most accurately reflects the proper storm damage expense.

d. No. Because the accounting system has permitted the separation of capital and O&M costs for Storm Damage expense for the past three years only, the Company does not believe that the larger the number of actual years of experience of Storm Damage expense will necessarily result in a more reasonable level of Storm Damage expense. *See*, Kentucky Power Company's response to Commission Second Set, No. 16.

e. As set out at page 40 of the Commission's December 4, 1984 Order, the Commission used a nine year historical level adjusted to current dollars.

**WITNESS:** Errol K Wagner





## **Kentucky Power Company**

### **REQUEST**

Refer to the response to the Staff's Second Request, Item 19.

- a. Does the Handy-Whitman Total Steam Production Plant Index reflect only information from the electric industry? Explain the response.
- b. Would Kentucky Power agree that it is more reasonable to base the plant maintenance expense adjustment on 9 years of experience rather than 3 years? Explain the response.
- c. Did the Commission accept or reject the use of a "levelized" plant maintenance expense adjustment in Case No. 9061? Explain the response.

### **RESPONSE**

- a. Yes. It is titled "Cost Trends of Electric Utility Construction" (See Attached). There is also a Producer Price Index Industry Data compiled by the U.S. Department of Labor, Bureau of Labor Statistics, specifically for the industry of electric power generation, transmission, and distribution. The actual historical monthly data for electric power generation, transmission, and distribution Producer Price Index begins in December 2003.
- b. No. The installed facilities at the Big Sandy Plant today are very different from the installed facilities at the Big Sandy Plant in June 30, 1996. In the interim, the Company has installed substantial environmental facilities including an SCR and an improved electrostatic precipitator. The frequency maintenance is performed at the Big Sandy Plant is substantially different today than it was in the 1996 era. (A 4-5 year cycle was used in 1996 while a 3-year maintenance cycle now is used.) Therefore using the 1996 level of expense, which does not include any maintenance expense associated with the SCR, which is in-service today, would result in an unreasonable result.
- c. The Commission rejected the use of a regression analysis of "levelized" plant maintenance expense adjustment in Case No. 9061. However, the approach proposed by the Company in this case is different than the approach proposed by the Company in Case No. 9061.

There are instances when a utility's unique situation requires normalization of a test year expense to achieve fair, just and reasonable rates. This is one such instance. The need to use a normalized three-year plant maintenance expense is driven by (a) the difference in the size of the two units in the Company's inventory (an 800 MW unit and 260 MW unit); and (b) the Company's three-year plant maintenance cycle. Because of the variability resulting from these factors, no single year fairly represents the Company's plant maintenance expense. That is, use of the \$12.4 million expense in the test year is no more appropriate than use of the \$17.2 million in plant maintenance in 2003. Historical evidence of the three-year cycle in the Company's plant maintenance expense may be found in the Company's Response to Item No. 19, Commission's Second Set of Data Request, page 2 of 2.

**WITNESS:** Errol K. Wagner

**E-2**

**COST TRENDS OF ELECTRIC UTILITY CONSTRUCTION**  
**SOUTH ATLANTIC REGION (1973=100)**

L i n e	CONSTRUCTION AND EQUIPMENT	F R C	COST INDEX NUMBERS													
			1999		2000		2001		2002		2003		2004		2005	
			Jan 1	Jul 1	Jan 1	Jul 1	Jan 1	Jul 1	Jan 1	Jul 1	Jan 1	Jul 1	Jan 1	Jul 1	Jan 1	Jul 1
1	Total Plant-All Steam Generation		337	337	342	354	360	362	367	372	376	376	384		384	
2	Total Plant-All Steam & Nuclear Gen.		336	336	341	353	359	361	366	371	375	375	383		383	
3	Total Plant-All Steam & Hydro Gen.		334	334	339	350	356	358	363	368	372	372	381		381	
4																
5	<b>Steam Production Plant</b>															
6	Total Steam Production Plant		361	364	372	386	391	392	397	404	412	410	420		420	
7	Structures & Improvements-Indoor	311	288	287	293	308	313	318	318	326	326	323	338		338	
8	Structures & Improvements-Semi-Outdoor	311	290	294	305	308	311	315	318	322	318	319	352		352	
9	Boiler Plant Equipment-Coal Fired	312	384	385	391	409	414	419	423	430	433	429	434		434	
10	Boiler Plant Equipment-Gas Fired	312														
11	Boiler Plant Piping Installed		316	311	312	322	329	330	335	334	340	337	344		344	
12	Turbogenerator Units	314	360	364	375	386	392	382	390	397	419	420	425		425	
13	Accessory Electrical Equipment	315	368	376	383	404	420	423	434	450	454	453	465		465	
14	Misc. Power Plant Equipment	316	388	392	401	415	421	424	428	433	436	432	444		444	
15																
16	<b>Nuclear Production Plant</b>															
17	Total Nuclear Production Plant		335	339	345	355	361	363	366	373	378	379	387		387	
18	Structures & Improvements	321	307	313	316	326	329	337	334	343	342	342	354		354	
19	Reactor Plant Equipment	322	334	334	339	348	352	354	358	362	364	367	370		370	
20																
21	<b>Hydro Production Plant</b>															
22	Total Hydraulic Production Plant		301	303	311	315	318	318	321	322	322	325	339		339	
23	Structures & Improvements	331	288	287	293	308	313	318	318	326	326	323	338		338	
24	Reservoirs, Dams & Waterways	332	278	280	288	289	291	295	296	298	295	298	316		316	
25	Water Wheels, Turbines & Generators	333	372	377	386	386	391	377	387	381	387	393	401		401	
26																
27	<b>Other Production Plant</b>															
28	Total Other Production Plant		380	383	390	416	425	396	401	412	416	419	413		413	
29	Fuel Holders, Producers & Accessories	342	339	336	338	347	351	354	355	361	363	364	369		369	
30	Gas Turbogenerators	344	396	399	407	391	400	408	413	424	430	433	421		421	
31																
32	<b>Transmission Plant</b>															
33	Total Transmission Plant		343	338	341	360	365	370	374	373	373	372	384		384	
34	Station Equipment	353	353	356	360	381	386	391	395	397	397	394	400		400	
35	Towers & Fixtures	354	311	314	322	324	330	333	339	342	340	341	373		373	
36	Poles & Fixtures	355	375	378	372	376	385	392	398	398	396	398	409		409	
37	Overhead Conductors & Devices	356	359	324	326	366	372	375	379	369	370	370	377		377	
38	Underground Conduit	357	280	271	275	277	284	284	291	304	296	295	317		317	
39	Underground Conductors & Devices	358	421	433	423	425	439	418	423	429	432	433	438		438	
40																
41	<b>Distribution Plant</b>															
42	Total Distribution Plant		300	297	299	304	311	313	319	322	324	326	332		332	
43	Station Equipment	362	356	358	359	360	364	364	367	355	357	355	362		362	
44	Poles, Towers & Fixtures	364	336	339	339	342	349	351	358	367	364	368	374		374	
45	Overhead Conductors & Devices	365	346	332	336	361	371	373	382	381	386	388	397		397	
46	Underground Conduit	366	266	271	278	278	287	287	293	312	303	300	324		324	
47	Underground Conductors & Devices	367	291	296	295	300	311	296	301	303	303	305	307		307	
48	Line Transformers	368	222	217	218	218	222	227	232	236	236	241	232		232	
49	Pad Mounted Transformers	368	309	310	311	311	314	332	334	343	336	336	366		366	
50	Services-Overhead	369	279	279	284	287	296	294	302	299	304	304	314		314	
51	Services-Underground	369	210	209	216	223	227	222	225	232	233	233	237		237	
52	Meters Installed	370	210	196	192	193	207	222	244	256	265	265	302		302	
53	Street Lighting-Overhead	373	371	374	376	378	387	391	398	414	434	437	440		440	
54	Mast Arms & Luminaires Installed	373	387	388	388	392	399	399	406	409	411	417	420		420	
55	Street Lighting-Underground	373	365	368	372	374	384	387	395	417	440	443	450		450	
56																



## **Kentucky Power Company**

### **REQUEST**

Refer to the response to the Staff's Second Request, Item 22. The response indicates, "Kentucky Power anticipates that the FERC will act on the Settlement Agreement prior to the conclusion of the evidentiary portion of this case." Consider this an ongoing request. At the time Kentucky Power provides its monthly updated response to the Staff's Second Request, Item 26, also provide a summary of the most recent activity in Federal Energy Regulatory Commission ("FERC") Docket No. ER05-751-000.

### **RESPONSE**

AEPSC entered into a settlement agreement with parties to FERC Docket No. ER05-751-000. That agreement was filed with FERC on November 8, 2005. Comments or protests regarding the settlement agreement were filed November 28, 2005. The only comments filed were by the FERC trail staff, which supported the settlement agreement and encouraged its approval. On December 7, 2005, FERC's Chief Administrative Law Judge certified the settlement agreement to the full Commission and recommended its approval. By motion filed November 8, 2005, AEPSC requested that FERC allow the rate contained in the settlement agreement, as opposed to the originally filed rates, to go into effect as of November 1, 2005. AEPSC renewed that request by motion filed with FERC on December 6, 2005. On December 20, 2005 the FERC approved the settlement.

**WITNESS:** Dennis W Bethel



## **Kentucky Power Company**

### **REQUEST**

Refer to the response to the Staff's Second Request, Item 24. The response indicates that, if American Electric Power ("AEP") is successful in proceedings regarding the elimination of Through and Out charges and proposed changes to the PJM Interconnection, LLC ("PJM") transmission rate design, the additional revenue that Kentucky Power would receive would be reflected as a credit to the cost of service in a future rate case. Given that Kentucky Power has gone nearly 15 years between rate cases, there is the potential that the outcomes in those proceedings may be known for a significant period of time prior to a future Kentucky Power rate case. Explain how the approach described in the response will "provide ratepayers with adequate future protection."

### **RESPONSE**

Through and out transactions provided Kentucky Power additional revenues during the years between rate cases. This additional revenue served as an offset to the cost of providing service to retail ratepayers and contributed, in part, to the long period where Kentucky Power did not seek rate relief. During periods between rate cases any additional revenue received from the referenced transmission proceedings would continue to be an offset to the cost of providing service to retail ratepayers and could potentially delay the need for a future rate case. This provides ratepayers adequate future protection. It is the nature of the base rate case process that neither additional revenues nor increased costs are passed through to customers between rate cases. AEP receiving relief in the proceedings regarding the elimination of Through and Out charges and proposed changes to the PJM transmission design is not a known and measurable change.

The past is not necessarily an indicator of the frequency with which the company may need to adjust its rates. Kentucky Power does not believe the Company will wait an additional 15 years before filing its next rate case.

**WITNESS:** Dennis W Bethel





**Kentucky Power Company**

**REQUEST**

Refer to the response to the Attorney General's First Data Request dated November 9, 2005 ("AG's First Request"), Item 64. Identify the remaining work that must be completed before the Wyoming – Jackson Ferry 765 kV transmission line can become operational in June of 2006.

**RESPONSE**

All of the required right of way clearing and all the towers/structures required for the 90 mile 765 kV line have been constructed and erected. The stringing of wire is underway, with 53 miles of the 90 miles of the line completed. The remaining 37 miles of line to be strung are located in Virginia. All of the major construction work at the Wyoming and Jacksons Ferry stations has been completed. There is some minor station bus work as well as protection and control enhancements required to integrate the new station terminal facilities into the existing station facilities. This station related work is awaiting PJM coordinated outages during the Spring of 2006. The line is expected to become operational in June of 2006 barring adverse weather conditions or intervening legal action.

**WITNESS:** Robert W Bradish



## Kentucky Power Company

### REQUEST

Refer to the response to the AG's First Request, Item 71(e). Consider this another ongoing request. Provide, on a monthly basis, a summary of the most recent activity in the FERC docket involving PJM's proposed rate that was filed with FERC on July 1, 2005.

### RESPONSE

KPCo provides the following update to this data request: PJM supplemented its October 28 filing with an abbreviated cost of service filing on November 30. In that filing, PJM revised its proposed stated rate downward. PJM also requested the matter be set for settlement proceedings. FERC assigned a settlement judge and the first confidential settlement conference was held on December 13. Parties identified issues and additional data requests, and a subsequent settlement conference date of January 12. The Company does not anticipate significant monthly activity but will endeavor to provide an update on a monthly basis.

WITNESS: Robert W Bradish



## **Kentucky Power Company**

### **REQUEST**

Refer to the response to the Staff's Second Request, Item 34.

- a. Prepare a schedule comparing the assumptions and estimated demolition costs for the Big Sandy Plant included in Case No. 1991-00066 Case No. 1991-00066, with the assumptions and estimated demolition costs included in the current depreciation study. (Application for Adjustment of Electric Rates of Kentucky Power Company, final Order dated October 28, 1991.)
- b. Explain the reason(s) for any changes in the assumptions between the two depreciation studies.
- c. Explain the reason(s) for any changes in the estimated demolition costs between the two studies that are greater than a positive or negative 10 percent.

### **RESPONSE**

- a. The demolition costs associated with the new depreciation study is \$32,000,000 as shown on page 35 of 443 of Mr. Henderson's workpapers. In nominal dollars this is approximately \$12,000,000 less than the demolition costs associated with the 1990 study (\$43,157,000 in 1990 dollars.) The assumptions used are set out in the attached.
- b. Please see response to Staff's Third Request, Question 14, part a. The 1990 and 2005 studies were performed by two different third-party contractors and the company can not speculate beyond the statements in the studies.
- c. Please see response to Staff's Third Request, Question 14, part a. The 1990 and 2005 studies were performed by two different third-party contractors and the company can not speculate beyond the statements in the studies.

**WITNESS:** James E Henderson

## Assumptions

This estimate is based on all roadways, concrete slabs, and foundations remaining in place.

This estimate is based on AEP providing an on-site clay source for the capping of the ash ponds.

This estimate is based on treating and disposal of all water to either the ground or into the river system.

This estimate is based on dewatering 150 acres at 3 feet deep.

This estimate is based on capping a 150 acre site.

This estimate does not include any survey work to establish grades.

This estimate is based on preserving all storm water sewers to the Big Sandy River.

This estimate is based on saving the two electrical sub-stations located on the AEP property.

This estimate is based on disposing all concrete and brick material at the ash slurry ponds.

This proposal does not include any PCB oil and/or equipment disposal.

This proposal is based on Brandenburg receiving ownership of all ferrous and non-ferrous scrap.

This proposal does not include any site security.

This proposal is based on Pittsburgh ferrous and non-ferrous pricing from the December 29, 2004 American Metal Market publication minus transportation and preparation.