

**BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION**

**RECEIVED**  
NOV 29 2005  
PUBLIC SERVICE  
COMMISSION

**IN THE MATTER OF:**

**GENERAL ADJUSTMENT OF ELECTRIC )  
RATES OF KENTUCKY POWER COMPANY )**

**CASE NO. 2005 -00341**

**KENTUCKY POWER COMPANY  
RESPONSES TO KIUC FIRST SET OF DATA REQUEST**

**VOLUME 2 OF 2**

**November 29, 2005**



## Kentucky Power Company

### REQUEST

Refer to Section V, Work paper S-2 page 2. Is the OH state income tax actually a franchise tax? Please explain.

### RESPONSE

Ohio state income tax is imposed under the Ohio Corporation Franchise Tax. The Ohio Corporation Franchise Tax requires the taxpayer to pay the greater of a franchise tax calculated on net worth (capped) or based upon taxable net income. Historically, the Company has paid Ohio franchise tax based upon taxable net income.

WITNESS: Errol K Wagner



**Kentucky Power Company**

**REQUEST**

Please confirm that the Company has jurisdictional sales in WV

**RESPONSE**

The Company has no jurisdictional sales in West Virginia.

**WITNESS:** Errol K Wagner



**Kentucky Power Company**

**REQUEST**

Refer to page 16 lines 12-13 of Mr. Wagner's Testimony. Please provide a copy of the Work paper referenced in hard copy and in electronic format with formulas intact.

**RESPONSE**

See attached.

**WITNESS:** Errol K. Wagner

421 West Main Street  
Post Office Box 634  
Frankfort, KY 40602-0634  
(502) 223-3477  
(502) 223-4124 Fax  
www.stites.com

October 12, 2005

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
P.O. Box 615  
Frankfort Kentucky 40602-0615

Mark R. Overstreet  
(502) 209-1219  
(502) 223-4387 FAX  
moverstreet@stites.com

**RECEIVED**

OCT 12 2005

PUBLIC SERVICE  
COMMISSION

**RE: P.S.C. Case No. 2005-00341**

Dear Ms. O'Donnell:

Enclosed please find and accept for filing the original and ten copies of Kentucky Power Company's Motion For Leave To Supplement its Application.

Sincerely yours,

STITES & HARBISON, PLLC

  
Mark R. Overstreet

cc: Elizabeth E. Blackford  
Michael L. Kurtz

KE057:KE180:13133:1:FRANKFORT



RECEIVED

**BEFORE THE  
PUBLIC SERVICE COMMISSION OF KENTUCKY**

OCT 12 2005

PUBLIC SERVICE  
COMMISSION

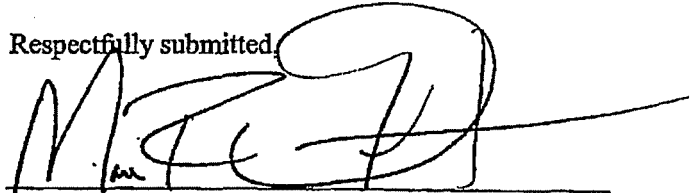
In The Matter Of:

GENERAL ADJUSTMENT IN )  
ELECTRIC RATES OF ) CASE NO. 2005-00341  
KENTUCKY POWER COMPANY )

**MOTION TO SUPPLEMENT TO APPLICATION**

Kentucky Power Company moves the Commission for leave to supplement its Application with certain work papers (consisting of six pages) that were to be included with Section V, Schedule 10 to the Application. The papers, pages 1-3, are attached hereto but were omitted inadvertently when the Application was being assembled.

Respectfully submitted,



Bruce F. Clark  
Mark R. Overstreet  
Judith A. Villines  
STITES & HARBISON, PLLC  
421 West Main Street  
P.O. Box 634  
Frankfort, Kentucky 40602-0634  
Telephone: 502-223-3477  
COUNSEL FOR:  
KENTUCKY POWER COMPANY

**CERTIFICATE OF SERVICE**

I hereby certify that a true and accurate copy of the foregoing Motion and attachment was served by placing the same in the United States Mail, first class postage prepaid, addressed to the persons below:

Michael L. Kurtz  
Boehm, Kurtz & Lowry  
1510 URS Center  
36 East Seventh Street  
Cincinnati, Ohio 45202

Elizabeth E. Blackford  
Kentucky Attorney General's Office  
Suite 800  
1024 Capital Center Drive  
Frankfort, Kentucky 40601-8204

on this the 12<sup>th</sup> day of October, 2005.

A handwritten signature in black ink, appearing to read 'MRO', written over a horizontal line.

Mark R. Overstreet

**KENTUCKY POWER COMPANY  
 CALCULATION OF FEDERAL & STATE INCOME TAXES  
 TEST YEAR 07/01/04 THRU 06/30/05**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
ADJUSTMENTS										
LINE NO.	DESCRIPTION	AMOUNTS PER FINANCIALS	NON-RECURRING & OTHER	NON-UTILITY	AMOUNTS REVISED	SYSTEM SALES & TRANSMISSION REVENUES	ELECTRIC UTILITY	KENTUCKY JURIS	ALLOC. FACTOR	Ref.
1	Operating Revenues:									
2	Operating Revenues-Sales of Elec	459,714,323			459,714,323	(113,745,108)	339,969,215	338,761,863	SCH 8	
3	Operating Revenues-Other	24,395,038			24,395,038	(11,932,921)	13,062,717	12,893,134	SCH 8	
4	Total Operating Income	478,109,361	0	0	478,109,361	(125,077,429)	353,031,932	348,734,997		
5	Operating Expenses:									
6	Operating Expense	938,487,259		(2,712,001)	935,755,258	(127,146,896)	208,608,362	208,184,069		
7	Maintenance Expense	29,880,888			29,880,888		29,880,888	29,305,058	SCH 7	
8	Depreciation Expense	44,459,757			44,459,757		44,459,757	44,043,880	SCH 8	
9	Taxes Other Than Income Taxes	9,085,939		(44,743)	9,021,196		9,021,196	8,937,315	SCH 8	
10	Total Operating Expense	421,653,843	0	(2,766,744)	418,897,199	(127,146,896)	291,750,303	288,470,320		
11	Net Operating Income Before Income Taxes	56,455,418	0	2,766,744	59,212,162	2,089,487	61,281,629	61,284,677		
12	Income Taxes:									
13	State Income Tax	639,882	(539,882)		0		0			
14	Federal Income Tax	(6,268,326)	6,268,326		0		0			
15	Total Income Taxes	(5,728,447)	5,728,447	0			0			
16	Net Operating Income	50,726,971	5,728,447	2,766,744	59,212,162		61,281,629	61,284,677		
17	Other Income & Deductions:									
18	Other Income (Incl. AOFUDC)	615,882		(615,882)	0		0			
19	Other Income Deductions	313,353		(313,353)	0		0			
20	Taxes Applicable to Other Income & Deduct	20,821		(20,821)	0		0			
21	Int. Charges (Net of ABFUDC)	(29,120,772)			(29,120,772)		(29,120,772)	(28,829,564)	0.990	
22	Total Other Income & Deductions	(28,170,736)	0	(950,036)	(29,120,772)		(29,120,772)	(28,829,564)		
23	Net Income	22,556,235	5,728,447	1,806,708	30,091,390	2,089,487	32,160,857	32,435,113		

KENTUCKY POWER COMPANY  
 CALCULATION OF FEDERAL & STATE INCOME TAXES  
 TEST YEAR 07/01/04 THRU 06/30/05

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ADJUSTMENTS									
LINE NO.	DESCRIPTION	AMOUNTS PER FINANCIALS	NON-RECURRING & OTHER	NON-UTILITY	AMOUNTS REVISED	ELECTRIC UTILITY	KENTUCKY JURIS	ALLOC. FACTOR	
24	Schedule M-1 Adjustments:								
25	Federal Income Tax	8,268,329	(8,268,329)		0	0	0		
26	BK VS TAX DEPR - NORM	(8,073,368)			(8,073,368)	(8,073,368)	(8,012,634)	0.990	GP-TOT
27	BK VS TAX DEPR - FLOW THROUGH	7,088,000			7,088,000	7,088,000	7,015,140	0.990	GP-TOT
28	ACFUDC	(322,047)	322,047		0	0	0		
29	ABFUDC-HRJ POST IN-SERV	11,384			11,384	11,384	11,205	0.998	GP-TRANS
30	ABFUDC	(293,816)			(293,816)	(293,816)	(290,878)	0.990	GP-TOT
31	ABFUDC-HRJ POST IN-SERV	22,044			22,044	22,044	22,044	1.000	SPECIF.
32	WSEC 481 PENS/OPEB ADJUSTMENT	208			208	208	208	0.991	OML
33	INT EXP CAPITALIZED FOR TAX	470,138			470,138	470,138	465,437	0.990	GP-TOT
34	CUST ADV INC FOR TAX	1,030			1,030	1,030	1,030	1.000	SPECIF.
35	DEFD FUEL - NET	(4,802,885)			(4,802,885)	(4,802,885)	(4,802,865)	1.000	SPECIF.
36	PROVS POSS REV REFDS	83,475			83,475	83,475	82,724	0.991	OP-REV
37	PERCENT REPAIR ALLOWANCE	(300,000)			(300,000)	(300,000)	(297,000)	0.990	GP-TOT
38	TAX AMORT POLLUTION CONT	(12,048,000)			(12,048,000)	(12,048,000)	(11,878,326)	0.988	PDAF
39	CAPITALIZED RELOCATION COSTS	(189,000)			(189,000)	(189,000)	(187,110)	0.990	GP-TOT
40	DEFD TAX GAIN-FIBER OPTIC LINE-REG ASS	773	(773)		0	0	0		
41	DEFD TAX GAIN-FIBER OPTIC LINE	8,118	(8,118)		0	0	0		
42	MTM BK GAIN-B/L-TAX DEFL	458,412		(458,412)	0	0	0		
43	MTM BK GAIN-A/L-TAX DEFL	(5,281,529)			(5,281,529)	(5,281,529)	(5,183,129)	0.987	EAF
44	MARK & SPREAD - DEFL - 283	1,056,914		(1,056,914)	0	0	0		
45	MARK & SPREAD - DEFL - 190	1,543,561		(1,543,561)	0	0	0		
46	PROV WORKERS COMP	(205,320)			(205,320)	(205,320)	(203,472)	0.991	OML
47	ACCRUED BK PENSION EXPENSE	679,390			679,390	679,390	673,275	0.991	OML
48	SUPPLEMENTAL EXECUTIVE RETIREMENT	20,308			20,308	20,308	20,125	0.991	OML
49	ACRD BK SUPP SAVINGS PLAN EXP	73,850			73,850	73,850	73,185	0.991	OML
50	BK PROV UNCOLL ACCTS	(588,005)			(588,005)	(588,005)	(588,005)	1.000	SPECIF.
51	REG ASSET-UNREAL LOSS FWD CMMT	175,555			175,555	175,555	173,273	0.987	EAF
52	PROV-TRADING CREDIT RISK-A/L	58,201			58,201	58,201	57,444	0.987	EAF
53	PROV-TRADING CREDIT RISK-B/L	(114,254)		114,254	0	0	0	0.987	EAF
54	DEFD COMPENSATION-BK EXPENSE	(25,082)			(25,082)	(25,082)	(24,858)	0.991	OML
55	ACCRUED VACATION PAY	138,088			138,088	138,088	134,841	0.991	OML
56	ACCRUED STATE INCOME TAX EXP	86,504			86,504	86,504	85,695	0.991	OP-REV
57	ACCRUED RTO CARRYING CHARGES	(149,298)			(149,298)	(149,298)	(147,208)	0.988	GP-TRANS
58	REG ASSET-DEFERRED RTO COSTS	(78,487)			(78,487)	(78,487)	(75,418)	0.988	GP-TRANS
59	DEFD BK CONTRACT REVENUE	(11,022)			(11,022)	(11,022)	(10,823)	0.991	OP-REV
60	BK DEFL DEMAND SIDE MGT EXP	2,783,945			2,783,945	2,783,945	2,758,869	0.991	OML
61	BOOK > TAX BASIS - EMA-A/C 283	1,852,512			1,852,512	1,852,512	1,828,429	0.987	EAF
62	BOOK > TAX BASIS - EMA-283 B/L	(47,344)		47,344	0	0	0		

KENTUCKY POWER COMPANY  
 CALCULATION OF FEDERAL & STATE INCOME TAXES  
 TEST YEAR 07/01/04 THRU 08/30/05

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ADJUSTMENTS									
LINE NO.	DESCRIPTION	AMOUNTS PER FINANCIALS	NON-RECURRING & OTHER	NON-UTILITY	AMOUNTS REVISED	ELECTRIC UTILITY	KENTUCKY JURIS	ALLOC. FACTOR	
63	DEFD TX GAIN-INTERCO SALE-EMA	(94,553)			(94,553)	(94,553)	(83,324)	0.987	EMF
64	DEFD TAX GAIN-EPA AUCTION	(378,882)			(378,882)	(378,882)	(374,055)	0.987	EMF
65	ADVANCE RENTAL INCOME	(25,070)			(25,070)	(25,070)	(24,844)	0.991	OP-REV
66	REG ASSET-UNREAL MTM GAIN-DEFL	3,349,842			3,349,842	3,349,842	3,306,097	0.987	EMF
67	REG ASSET - DEFERRED EQUITY CARRYING	223,073			223,073	223,073	219,850	0.988	GP-TRANS
68	CAPITALIZED SOFTWARE COSTS-TAX	(10,890)			(10,890)	(10,890)	(10,781)	0.990	GP-TOT
69	BOOK LEASES CAPITALIZED FOR TAX	(509,479)			(509,479)	(509,479)	(504,384)	0.990	GP-TOT
70	CAPITALIZED SOFTWARE COST - BOOK	1,134,543			1,134,543	1,134,543	1,123,188	0.990	GP-TOT
71	BK AMORT - LOSS ON REACO DEBT	81,208			81,208	81,208	80,384	0.990	GP-TOT
72	SFAS 108 - POST RETIRE BEN	731,276			731,276	731,276	724,684	0.991	OML
73	SFAS 108 - POST RETIRE BEN MEDICARE	(843,387)			(843,387)	(843,387)	(835,777)	0.991	OML
74	ACCRD SFAS 112 PST EMPLOY BEN	(250,600)			(250,600)	(250,600)	(248,345)	0.991	OML
75	NON-DEDUCT MEALS AND T&E	34,785			34,785	34,785	34,482	0.991	OML
76	NON-DEDUCT FINES & PENALTIES	53,571		(53,571)	0	0	0		
77	NON-DEDUCT LOBBYING	88,887		(88,887)	0	0	0		
78	MEMBERSHIP DUES	11,303		(11,303)	0	0	0		
79	REMOVAL COSTS	(5,315,000)			(5,315,000)	(5,315,000)	(5,281,850)	0.990	GP-TOT
80	ACCRUED NON-DEDUCTIBLE PENALTIES	(307,000)		307,000	0	0	0	0.991	OP-REV
81	CHARITABLE CONTRIBUTION CARRYFWD	480,355		(480,355)	0	0	0		
82	BK DEFL - MERGER COSTS	534,445			534,445	534,445	529,635	0.991	OP-REV
83	SFAS 109 - DEFD SIT LIABILITY	(7,233,000)			(7,233,000)	(7,233,000)	(7,167,903)	0.991	OP-REV
84	REG ASSET - SFAS 108 DSIT LIAB	7,233,000			7,233,000	7,233,000	7,167,903	0.991	OP-REV
85	REG ASSET - ACCRUED SFAS 112	205,868			205,868	205,868	204,015	0.991	OML
86	1977-1980 IRS AUDIT SETTLEMENT	(17,897)			(17,897)	(17,897)	(17,736)	0.991	OP-REV
87	1985-1987 IRS AUDIT SETTLEMENT	(831)			(831)	(831)	(824)	0.991	OP-REV
88	IRS AUDIT SETTLEMENTS-PERM	8,851			8,851	8,851	6,789	0.991	OP-REV
89	MANUFACTURING DEDUCTION	(318,000)	(318,000)		(636,000)	(636,000)	(627,688)	0.988	PDAF
90	Total Schedule M-1 Adjustments	(8,760,585)	(8,271,171)	(3,230,405)	(18,262,171)	(18,262,171)	(18,087,700)		
91	State Taxable Income:								
92	State Taxable Income Before Adjustments				11,839,218	13,908,686	14,367,412		
93	Bonus Depreciation Adjustment				(68,495)	(56,485)	(55,930)	0.980	
94	Total State Taxable Income				11,782,724	13,852,191	14,311,482		
95	State Income Tax Rate -KY				7.00%	7.00%	7.00%		
96	Apportionment Factor				100.00%	100.00%	100.00%		
97	Total KY State Income Taxes				824,781	869,653	1,001,804		

KENTUCKY POWER COMPANY  
 CALCULATION OF FEDERAL & STATE INCOME TAXES  
 TEST YEAR 07/01/04 THRU 06/30/05

Section V  
 Worksheet S-10  
 Page 2 of 3

LINE NO.	DESCRIPTION	AMOUNTS PER		ADJUSTMENTS		AMOUNTS REVISED	ELECTRIC UTILITY	KENTUCKY JURIS	ALLOC. FACTOR
		FINANCIALS	NON-RECURRING & OTHER	(5)	(6)				
98	State Income Tax Rate -WVA					8.00%			
99	Apportionment Factor					0.47%			
100	Total WVA State Income Taxes					4,877	5,851	8,045	
101	State Income Tax Rate -OH					8.50%			
102	Apportionment Factor					7.59%			
103	Phase-Out Factor					24.00%			
104	Total OH State Income Taxes					18,239	21,442	22,153	
105	Total State Income Taxes					848,008	996,948	1,030,001	
106	Federal Taxable Income:								
107	Federal Taxable Income	10,591,213					12,911,740	13,337,411	
108	Federal Income Tax Rate					35.00%			
109	Total Current Federal Income Tax					3,848,926	4,619,109	4,688,094	

KENTUCKY POWER COMPANY  
 CALCULATION OF FEDERAL & STATE INCOME TAXES  
 TEST YEAR 07/01/04 THRU 06/30/05

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ADJUSTMENTS									
LINE NO.	DESCRIPTION	AMOUNTS PER FINANCIALS	NON-RECURRING & OTHER	NON-UTILITY	AMOUNTS REVISED	ELECTRIC UTILITY	KENTUCKY JURISDICTION	ALLO. FACTOR	
110	Deferred FIT on Schedule M-1 Adjustments:								
111	BK VS TAX DEPR - NORM	1,811,891			1,811,891	1,811,891	1,793,574	0.990	GP-TOT
112	ABFUDC	102,835			102,835	102,835	101,807	0.990	GP-TOT
113	WSEC 481 PENS/OPEB ADJUSTMENT	(73)			(73)	(73)	(72)	0.991	OML
114	INT EXP CAPITALIZED FOR TAX	(184,548)			(184,548)	(184,548)	(182,804)	0.990	GP-TOT
116	CUSTY ADV INC FOR TAX	(382)			(382)	(382)	(382)	1.000	SPECIF.
118	DEFD FUEL - NET	1,681,005			1,681,005	1,681,005	1,681,005	1.000	SPECIF.
117	PROVS POSS REV REFDs	(29,216)			(29,216)	(29,216)	(28,953)	0.991	OP-REV
118	PERCENT REPAIR ALLOWANCE	105,000			105,000	105,000	103,950	0.990	GP-TOT
119	TAX AMORT POLLUTION CONT	4,216,800			4,216,800	4,216,800	4,157,785	0.986	PD&F
120	CAPITALIZED RELOCATION COSTS	88,150			88,150	88,150	65,489	0.990	GP-TOT
121	DEFD TAX GAIN-FIBER OPTIC LINE	(2,141)	2,141		0	0	0		
122	MTM BK GAIN-B/L-TAX DEFL	(159,744)		159,744	0	0	0	0.000	0
123	MTM BK GAIN-A/L-TAX DEFL	1,841,535			1,841,535	1,841,535	1,817,595	0.987	EAF
124	MARK & SPREAD - DEFL - 283	(369,920)		369,920	0	0	0	0.000	0
125	MARK & SPREAD - DEFL - 180	(540,248)		540,248	0	0	0	0.000	0
128	PROV WORKER'S COMP	71,862			71,862	71,862	71,215	0.991	OML
127	ACCRUED BK PENSION EXPENSE	(237,784)			(237,784)	(237,784)	(235,844)	0.991	OML
128	SUPPLEMENTAL EXECUTIVE RETIREMENT	(7,108)			(7,108)	(7,108)	(7,044)	0.991	OML
129	ACCRD BK SUPP SAVINGS PLAN EXP	(25,848)			(25,848)	(25,848)	(25,815)	0.991	OML
130	BK PROV UNCOLL ACCTS	205,103			205,103	205,103	205,103	1.000	SPECIF.
131	REG ASSET-UNREAL LOSS FWD CMMT	(61,444)			(61,444)	(61,444)	(60,845)	0.987	EAF
132	PROV-TRADING CREDIT RISK-A/L	(20,370)			(20,370)	(20,370)	(20,105)	0.987	EAF
133	PROV-TRADING CREDIT RISK-B/L	39,988		(39,988)	0	0	0	0.987	EAF
134	DEFD COMPENSATION-BK EXPENSE	8,779			8,779	8,779	8,700	0.991	OML
135	ACCRUED VACATION PAY	(47,824)			(47,824)	(47,824)	(47,185)	0.991	OML
136	ACCRUED STATE INCOME TAX EXP	(33,776)			(33,776)	(33,776)	(33,472)	0.991	OP-REV
137	ACCRUED RTO CARRYING CHARGES	52,254			52,254	52,254	51,522	0.986	GP-TRANS
138	REG ASSET-DEFERRED RTO COSTS	28,770			28,770	28,770	28,395	0.988	GP-TRANS
139	DEFD BK CONTRACT REVENUE	3,857			3,857	3,857	3,823	0.991	OP-REV
140	BK DEFL DEMAND SIDE MGT EXP	(974,381)			(974,381)	(974,381)	(985,812)	0.991	OML
141	BOOK > TAX BASIS - EMA-A/C 283	(848,378)			(848,378)	(848,378)	(839,850)	0.987	EAF
142	BOOK > TAX BASIS - EMA-283 B/L	16,570		(16,570)	0	0	0	0.000	0
143	DEFD TX GAIN-INTERCO SALE-EMA	39,094			39,094	39,094	32,884	0.987	EAF
144	DEFD TAX GAIN-EPA AUCTION	132,644			132,644	132,644	130,820	0.987	EAF
145	ADVANCE RENTAL INCOME	8,775			8,775	8,775	8,686	0.991	OP-REV
146	REG ASSET-UNREAL MTM GAIN-DEFL	(1,172,374)			(1,172,374)	(1,172,374)	(1,167,193)	0.987	EAF
147	REG ASSET - DEFERRED EQUITY CARRYING	(78,075)			(78,075)	(78,075)	(78,982)	0.986	GP-TRANS
148	CAPITALIZED SOFTWARE COSTS-TAX	3,811			3,811	3,811	3,773	0.990	GP-TOT

KENTUCKY POWER COMPANY  
 CALCULATION OF FEDERAL & STATE INCOME TAXES  
 TEST YEAR 07/01/04 THRU 06/30/05

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ADJUSTMENTS									
LINE NO.	DESCRIPTION	AMOUNTS PER FINANCIALS	NON-RECURRING & OTHER	NON-UTILITY	AMOUNTS REVISED	ELECTRIC UTILITY	KENTUCKY JURISDICTION	ALLOC. FACTOR	
149	BOOK LEASES CAPITALIZED FOR TAX	178,318			178,318	178,318	178,535	0.990	GP-TOT
150	CAPITALIZED SOFTWARE COST - BOOK	(397,088)			(397,088)	(397,088)	(393,117)	0.990	GP-TOT
151	BK AMORT - LOSS ON REACQ DEBT	(28,423)			(28,423)	(28,423)	(28,139)	0.990	GP-TOT
152	SFAS 106 - POST RETIRE BEN	(255,846)			(255,846)	(255,846)	(253,842)	0.991	OML
153	ACCRD SFAS 112 PST EMPLOY BEN	87,712			87,712	87,712	88,923	0.991	OML
154	CHARITABLE CONTRIBUTION CARRYFORW	(103,617)		103,617	0	0	0		
155	BK DEFL - MERGER COSTS	(187,055)			(187,055)	(187,055)	(185,372)	0.991	OP-REV
158	REG ASSET - ACCRUED SFAS 112	(72,055)			(72,055)	(72,055)	(71,407)	0.991	OML
157	1977-1980 IRS AUDIT SETTLEMENT	8,284			8,284	6,284	6,208	0.991	OP-REV
158	1985-1987 IRS AUDIT SETTLEMENT	291			291	291	288	0.991	OP-REV
159	Total Deferred FIT on Bch. M-1 Adjustments	5,083,510	2,141	1,118,869	6,202,620	0	6,202,620	8,140,583	
160	Embedded Deferred Fit Feedbacks:								
161	BK VS TAX DEPR				(511,798)	(511,788)	(508,880)	0.990	GP-TOT
162	ABFUDC				(524,273)	(524,273)	(519,030)	0.990	GP-TOT
163	TXS CAPD				(84,280)	(84,280)	(83,617)	0.990	
164	PENS CAPD				(8,618)	(8,618)	(8,638)	0.991	OML
165	SAVINGS CAPD				(4,082)	(4,082)	(4,055)	0.991	OML
188	INT EXP CAPITALIZED FOR TAX				251,874	251,874	249,356	0.990	GP-TOT
187	REPAIR ALLOWANCE				(391,842)	(391,842)	(387,728)	0.990	GP-TOT
168	Total Deferred FIT				4,949,813	4,949,813	4,800,291		
169	Feedback of Prior ITC Normalized				(1,168,684)	(1,168,684)	(1,158,997)	0.990	





**Kentucky Power Company**

**REQUEST**

Refer to page 16 lines 15-19 of Mr. Wagner's Testimony. Please provide a copy of both documents referenced.

**RESPONSE**

Attached you will find a copy of both documents referenced.

**WITNESS:** Errol K Wagner

111 FERC ¶ 61,351  
UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Pat Wood, III, Chairman;  
Nora Mead Brownell, Joseph T. Kelliher,  
and Suedeen G. Kelly.

Tax Deduction for Manufacturing Activities  
Under the American Jobs Creation Act of 2004

Docket No. EL05-109-000

GUIDANCE ORDER ON TAX DEDUCTION FOR MANUFACTURING ACTIVITIES  
UNDER AMERICAN JOBS CREATION ACT OF 2004

(Issued June 2, 2005)

1. This order provides guidance on the Commission's ratemaking policy with respect to the Tax Deduction for Manufacturing Activities (TDMA) in section 102 of the American Jobs Creation Act of 2004 (the Act).<sup>1</sup> The Act provides for a deduction for income attributable to certain domestic production activities, including income from the sale of electricity and natural gas produced in the United States.<sup>2</sup> The TDMA will have ratemaking implications for public utilities that make jurisdictional sales of electricity at cost-based stated rates or cost-based formula rates, which are discussed further below, but not for jurisdictional natural gas pipelines.

**Background**

2. On October 22, 2004, the President signed the Act into law. The TDMA provides for a deduction of up to 9 percent<sup>3</sup> of the income attributable to qualified production activities. Income from qualified production activities includes income from the lease, rental, sale, exchange or other disposition of electricity, natural gas or potable water

---

<sup>1</sup> Pub. L. No. 108-357, 118 Stat. 1418 (2004) (adding additional section 199 to the Internal Revenue Code, 26 U.S.C. § 1 *et seq.* (2000)).

<sup>2</sup> Act, section 102, § 199(c)(4)(A)(i)(III) (2004).

<sup>3</sup> The TDMA will be phased in so that the allowable deduction equals 3 percent from 2005-2006, 6 percent for 2007-2009, and 9 percent from 2010 onwards. Act, section 102, § 199 (a)(2) (2004).

produced in the United States. However, the TDMA does not apply to income attributable to the transmission and distribution of electricity, natural gas and water. When fully implemented, the TDMA will be the equivalent of reducing the effective federal corporate income tax rate on production activities from 35 percent to 32 percent.<sup>4</sup>

### **Discussion**

3. The TDMA is a special deduction that reduces the amount of income tax due from energy sales. The TDMA will have ratemaking implications only for public utilities that make jurisdictional sales of electricity at stated cost-based rates and cost-based formula rates. Income taxes are a cost that is included in the determination of virtually all cost-based rates. Accordingly, we expect these public utilities to appropriately reflect the TDMA amounts in any future filings to change their cost-based stated rates and cost-based formula rates.

4. Additionally, some public utilities utilize cost-based formula rates that are designed to automatically track changes in costs. The Commission is concerned that certain of the formulas established to develop rates may not be structured in a way that will provide an adequate mechanism for tracking the TDMA amount. Accordingly, we direct these public utilities to separately identify the TDMA amounts in any future filings to change their cost-based formula rates.

5. Moreover, since the TDMA only affects rates for jurisdictional entities to the extent that the TDMA amounts are reflected in the cost of service, the TDMA will not have any ratemaking implications for jurisdictional entities to the extent that they engage in the sale of electricity at market-based rates.

6. The TDMA also does not have any ratemaking implications for jurisdictional pipelines. The TDMA applies only to income attributable to qualified production activities, and jurisdictional pipelines do not engage in production activities.

---

<sup>4</sup> For individuals, the reduction in the effective tax rate varies depending on the individual's tax bracket, but, in any case, the amount of the allowable TDMA cannot exceed 50 percent of the individual's W-2 wages of the employer for the taxable year. Act, section 102, § 199(b)(1) (2004).

The Commission orders:

Public utilities with cost-based stated rates or cost-based formula rates for electric energy sales should appropriately reflect the TDMA amounts in any future filing to change a stated cost-based rate or formula rate.

By the Commission.

( S E A L )

Linda Mitry,  
Deputy Secretary.

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Tax Deduction for Manufacturing Activities  
Under the American Jobs Creation Act of 2004

Docket No. EL05-109-000

ERRATA NOTICE

(July 6, 2005)

On June 2, 2005, the Commission issued a Guidance Order<sup>1</sup> on the Tax Deduction for Manufacturing Activities under the American Jobs Creation Act of 2004.<sup>2</sup>

The last sentence of paragraph number 2 is revised as follows: 1) the phrase “equivalent of reducing” is replaced by the phrase “9 percent of qualified production activity income and could reduce,” and 2) the phrase “from 35 percent to 32 percent” is eliminated.

By direction of the Commission.

Magalie R. Salas  
Secretary

---

<sup>1</sup> 111 FERC ¶ 61,351 (2005) (June 2 Order).

<sup>2</sup> Pub. L. No. 108-357, 118 Stat. 1418 (2004) (adding additional section 199 to the Internal Revenue Code, 26 U.S.C. § 1 *et seq.* (2000)).

## **FASB STAFF POSITION**

### **No. FAS 109-1**

**Title:** Application of FASB Statement No. 109, *Accounting for Income Taxes*, to the Tax Deduction on Qualified Production Activities Provided by the American Jobs Creation Act of 2004

**Date Posted:** December 21, 2004

1. The Board directed the FASB staff to issue this FASB Staff Position (FSP) that provides guidance on the application of FASB Statement No. 109, *Accounting for Income Taxes*, to the provision within the American Jobs Creation Act of 2004 (the Act) that provides a tax deduction on qualified production activities.<sup>1</sup>

### **Background and Issue**

2. On October 22, 2004, the Act was signed into law by the President. This Act includes a tax deduction of up to 9 percent (when fully phased-in) of the lesser of (a) "qualified production activities income," as defined in the Act, or (b) taxable income (after the deduction for the utilization of any net operating loss carryforwards). This tax deduction is limited to 50 percent of W-2 wages paid by the taxpayer.

3. As a result of the Act, an issue has arisen as to whether that deduction should be accounted for as a special deduction or a tax rate reduction under Statement 109.

### **FASB Staff Position**

4. The FASB staff believes that the qualified production activities deduction's characteristics are similar to special deductions illustrated in paragraph 231 of Statement 109 because the qualified production activities deduction is contingent upon the future performance of specific activities, including the level of wages. Accordingly, the FASB staff believes that the deduction should be accounted for as a special deduction in accordance with Statement 109.

5. The FASB staff also observes that the special deduction should be considered by an enterprise in (a) measuring deferred taxes when graduated tax rates are a significant factor and (b) assessing whether a valuation allowance is necessary as required by paragraph 232 of Statement 109. See Appendix A for an example of the application of paragraphs 27 and 232 of Statement 109 for the impact of the qualified production activities deduction upon enactment of the Act in 2004.

---

<sup>1</sup> This FSP refers to and describes a provision within the Act. While those comments reflect the best efforts of the FASB staff to describe relevant aspects of the Act, this FSP shall not be considered a definitive interpretation of any provision of the Act for any purpose.

**Effective Date and Transition**

6. This FSP is effective upon issuance.

7. An enterprise that previously recognized the qualified production activities deduction as a tax rate reduction shall restate its financial statements in accordance with paragraph 27 of APB Opinion No. 20, *Accounting Changes*, to reflect the deduction as a special deduction as prescribed in paragraphs 231 and 232 of Statement 109, and shall provide the disclosures required by paragraph 28 of Opinion 20 and paragraph 14 of FASB Statement No. 3, *Reporting Accounting Changes in Interim Financial Statements*, if applicable.



**Appendix A**

**EXAMPLE OF TREATING THE QUALIFIED PRODUCTION ACTIVITIES  
 DEDUCTION AS A SPECIAL DEDUCTION**

The following example illustrates how an enterprise with a calendar year-end would apply paragraphs 27 and 232 of Statement 109 to the qualified production activities deduction at December 31, 2004.<sup>2</sup> In particular, this example illustrates the methodology used to evaluate the qualified production activities deduction's effect on determining the need for a valuation allowance on an enterprise's existing net deferred tax assets.

*Assumed facts:*

- Expected taxable income (excluding the qualified production activities deduction and net operating loss carryforwards) for the year 2005 \$21,000
- Expected qualified production activities income (QPAI) for the year 2005 \$50,000
- Net operating loss carryforwards at December 31, 2004, which expire in 2005 \$20,000
- Expected W-2 wages for 2005 \$10,000
- Assumed statutory income tax rate 35%
- Qualified production activities deduction: 3% of the lesser of (1) QPAI or (2) taxable income (after deducting the net operating loss carryforwards). Limited to 50% of W-2 wages. \$30

---

<sup>2</sup> The example intentionally is not comprehensive (for example, it excludes state and local taxes).

*Conclusion:*

The enterprise would not recognize a valuation allowance for the net operating loss carryforwards at December 31, 2004, because expected taxable income in 2005 (after deducting the qualified production activities deduction) exceeds the net operating loss carryforwards, as presented below:

**Analysis to compute the qualified production activities deduction**

Expected taxable income (excluding the qualified production activities deduction and net operating loss carryforwards) for the year 2005	\$21,000
Less net operating loss carryforwards <sup>3</sup>	<u>20,000</u>
Expected taxable income (after deducting the net operating loss carryforwards)	\$ 1,000
Qualified production activities deduction	<u>\$ 30</u>

**Analysis to determine the effect of the qualified production activities deduction on the need for a valuation allowance for deferred tax assets for the net operating loss carryforwards**

Expected taxable income after deducting the qualified production activities deduction	\$20,970
Net operating loss carryforwards	<u>20,000</u>
Expected taxable income exceeds the net operating loss carryforwards	<u>\$ 970</u>

---

<sup>3</sup> The Act requires that net operating loss carryforwards be deducted from taxable income in determining the qualified production activities deduction. Therefore, the qualified production activities deduction will not result in a need for a valuation allowance for an enterprise's deferred tax asset for net operating loss carryforwards. However, the staff observes that certain types of tax credit carryforwards are not deducted in determining the qualified production activities deduction and, therefore, could require a valuation allowance.



**Kentucky Power Company**

**REQUEST**

Refer to page 31 lines 10-17 of Mr. Wagner's Testimony. Please provide a copy of Appendix A to the Commission's Order in Case No. 99-149. It does not appear to be available on the Commission's website.

**RESPONSE**

Please see AG First Set Item No. 37.

**WITNESS:** Errol K Wagner



## Kentucky Power Company

### REQUEST

Refer to page 31 lines 10-17 of Mr. Wagner's Testimony. Please provide a schedule from Year 1 through the termination of the merger surcredit showing the annual merger costs and/or amortization, gross merger savings, and the computation of the annual shareholder savings and ratepayer merger surcredit.

### RESPONSE

Attachment A, page 1, to the KPSC's Order Dated June 14, 1999 provides a schedule from year 1 through the termination of the merger credit of the annual net merger savings. Attachment B, page 1 of 3 shows both the Change in Control and the Cost to Achieve annual amortization expense. The gross merger savings is calculated by adding the yearly net merger savings (Attachment A page 1 of 1) to the annual costs to achieve and change in control (Attachment B page 3 of 3). The computation of the annual shareholder net savings and the ratepayer net savings is shown on Attachment B page 2 of 3. A copy of the Commission's June 14, 1999 Order in Case No. 1999-149 is attached to the Company's response to the AG 1st Set Item No. 37.

WITNESS: Errol K Wagner



**Kentucky Power Company**

**REQUEST**

Refer to page 34 lines 1-5 of Mr. Wagner's Testimony. Please provide a ten-year history of storm damage reserve activity through June 2005, providing for each month, the beginning balance, the monthly accruals, the monthly payments, and the ending balance.

**RESPONSE**

The Company expenses storm damage as it is incurred.

**WITNESS:** Errol K Wagner





## Kentucky Power Company

### REQUEST

Refer to page 35 line 4 through page 37 line 14 of Mr. Wagner's Testimony. Please provide all work papers used to quantify the proposed \$24.9 base level of off-system sales.

### RESPONSE

Attached is the workpaper used to quantify the proposed \$24.9 million base level of off-system sales profit.

**WITNESS:** Errol K. Wagner

Kentucky Power Company  
Adjustment to Test Year System Sales  
to Reflect Environmental Costs  
Allocated to System Sales

KPSC Case No. 2005-00341  
KIUC 1 st Set Data Requests  
Item No. 33  
Page 2 of 3

Ln No	Month / Year	Test Year System Sales Monthly Profit	Environmental Costs Allocated to System Sales <sup>1</sup>	Adjusted Test Year System Sales Monthly Profit	July 2003 - June 2004 System Sales Monthly Profit	July 2002 - June 2003 System Sales Monthly Profit	Three Year Total System Sales Monthly Profit	Three Year Monthly Percentage of Total	Monthly System Sales Base
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) = (5+6+7)	(9)	(10)
1	JUL / 04	\$4,068,332	\$605,999	\$3,462,333	\$4,431,976	\$1,426,832	\$9,321,141	10.70%	\$2,658,364
2	AUG / 04	\$2,871,664	\$485,338	\$2,386,326	\$2,720,475	\$715,253	\$5,822,054	6.68%	\$1,660,434
3	SEP / 04	\$1,922,864	\$572,105	\$1,350,759	\$1,589,739	\$2,311,209	\$5,251,707	6.03%	\$1,497,772
4	OCT / 04	\$67,121	\$388,837	(\$321,716)	\$1,677,235	\$1,976,175	\$3,331,694	3.82%	\$950,190
5	NOV / 04	\$1,000,703	\$0 *	\$1,000,703	\$1,598,496	\$1,814,515	\$4,413,714	5.06%	\$1,258,779
6	DEC / 04	\$1,743,635	\$0 *	\$1,743,635	\$3,015,262	\$2,342,350	\$7,101,247	8.15%	\$2,025,256
7	JAN / 05	\$3,674,868	\$0 *	\$3,674,868	\$2,981,894	\$2,676,054	\$9,332,816	10.71%	\$2,661,693
8	FEB / 05	\$1,840,112	\$0 *	\$1,840,112	\$3,186,685	\$2,814,330	\$7,841,127	9.00%	\$2,236,268
9	MAR / 05	(\$389,264)	\$0 *	(\$389,264)	\$1,690,591	\$4,773,737	\$6,075,064	6.97%	\$1,732,591
10	APR / 05	\$3,333,982	\$0 *	\$3,333,982	\$2,784,993	\$3,372,210	\$9,491,185	10.89%	\$2,706,860
11	MAY / 05	\$3,622,195	\$0 *	\$3,622,195	\$2,818,773	\$1,853,514	\$8,294,482	9.52%	\$2,365,563
12	JUN / 05	\$3,151,393	\$0 *	\$3,151,393	\$4,897,906	\$2,825,828	\$10,875,127	12.48%	\$3,101,556
13	TOTAL	\$26,907,605	\$2,052,279	\$24,855,326	\$33,394,025	\$28,902,007	\$87,151,358	100.00%	\$24,855,326

<sup>1</sup> Source Monthly Environmental Surcharge Filings

\* Already Reflected in Column 3

KENTUCKY POWER COMPANY  
 SYSTEM SALES PROFITS

MONTH	Historical		Historical		Historical		Historical		Historical		5 Yr Avg	% of Total	Prior 3 Yr Avg (Col. 4-6-8)	% of Total	Three Year		New Tariff Base Level
	Jul 00-Jun 01	% of Total	Jul 01-Jun 02	% of Total	Jul 02-Jun 03	% of Total	Jul 03-Jun 04	% of Total	Jul 04-Jun 05	% of Total					Total (Col. 6+8+10)	% of Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)			
JUL	4,995,371	12.6	6,782,762	36.4	1,426,832	4.9	4,431,976	13.3	3,462,333	13.9	4,219,868	14.5	4,213,857	15.6	9,321,141	10.70%	\$2,658,364
AUG	7,682,554	19.4	3,144,284	16.9	715,253	2.5	2,720,475	8.1	2,386,326	9.6	3,329,788	11.4	2,193,337	8.1	5,822,054	6.68%	\$1,660,434
SEP	2,286,323	5.8	308,161	1.7	2,311,209	8.0	1,589,739	4.8	1,350,759	5.4	1,569,242	5.4	1,403,036	5.2	5,251,707	6.03%	\$1,497,772
OCT	1,566,740	4.0	517,025	2.8	1,976,175	6.8	1,677,235	5.0	(321,716)	(1.3)	1,083,096	3.7	1,390,145	5.2	3,331,694	3.82%	\$950,190
NOV	1,592,205	4.0	471,920	2.5	1,814,515	6.3	1,598,496	4.8	1,000,703	4.0	1,295,571	4.5	1,294,977	4.8	4,413,714	5.06%	\$1,258,779
DEC	5,717,103	14.4	(1,030,078)	(5.5)	2,342,350	8.1	3,015,262	9.0	1,743,635	7.0	2,357,660	8.1	1,442,511	5.3	7,101,247	8.15%	\$2,025,256
JAN	1,572,319	4.0	1,197,344	6.4	2,676,054	9.3	2,981,894	8.9	3,674,868	14.8	2,420,502	8.3	2,285,097	8.5	9,332,816	10.71%	\$2,661,693
FEB	877,653	2.2	752,540	4.0	2,814,330	9.7	3,186,685	9.5	1,840,112	7.4	1,894,269	6.5	2,251,185	8.3	7,841,127	9.00%	\$2,236,268
MAR	2,807,283	7.1	1,031,274	5.5	4,773,737	16.5	1,690,591	5.1	(389,264)	(1.6)	1,982,731	6.8	2,498,534	9.3	6,075,064	6.97%	\$1,732,591
APR	4,453,206	11.2	1,662,867	8.9	3,372,210	11.7	2,784,993	8.3	3,333,982	13.4	3,121,460	10.7	2,606,690	9.7	9,491,185	10.89%	\$2,706,860
MAY	4,411,744	11.1	301,164	1.6	1,853,514	6.4	2,818,773	8.4	3,622,195	14.6	2,601,484	8.9	1,657,817	6.1	8,294,482	9.52%	\$2,365,563
JUN	1,684,319	4.2	3,489,678	18.7	2,825,828	9.8	4,897,906	14.7	3,151,393	12.7	3,209,834	11.0	3,737,804	13.9	10,875,127	12.48%	\$3,101,556
TOTAL	39,646,820	100.0	18,628,941	100.0	28,902,007	100.0	33,394,025	100.0	24,855,326	100.0	29,085,504	100.0	26,974,991	100.0	87,151,358	100.00%	\$24,855,326



**Kentucky Power Company**

**REQUEST**

Provide the Company's forward price curves (future market price projections) for off-system sales as of June 30, 2004, September 30, 2004, December 31, 2004, March 31, 2005 June 30, 2005 and September 30, 2005. The forward price curves as of these dates should be provided for all projected periods for which they are developed or otherwise obtained. Provide all assumptions underlying these forward price curves including, but not limited to natural gas prices.

**RESPONSE**

**C O N F I D E N T I A L**

The requested information is considered confidential and the Company has requested confidential treatment in the form of a Motion for Confidential Treatment.

**WITNESS:** Robert Bradish

	PJM - AEP GEN HUB		ERCOT South		SPP	
	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak
Jan-05						
Feb-05						
Mar-05						
Apr-05						
May-05						
Jun-05						
Jul-05						
Aug-05						
Sep-05						
Oct-05						
Nov-05						
Dec-05						
Jan-06						
Feb-06						
Mar-06						
Apr-06						
May-06						
Jun-06						
Jul-06						
Aug-06						
Sep-06						
Oct-06						
Nov-06						
Dec-06						
Jan-07						
Feb-07						
Mar-07						
Apr-07						
May-07						
Jun-07						
Jul-07						
Aug-07						
Sep-07						

	PJM - AEP GEN HUB		ERCOT South		SPP	
	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak
Oct-07						
Nov-07						
Dec-07						
Jan-08						
Feb-08						
Mar-08						
Apr-08						
May-08						
Jun-08						
Jul-08						
Aug-08						
Sep-08						
Oct-08						
Nov-08						
Dec-08						
Jan-09						
Feb-09						
Mar-09						
Apr-09						
May-09						
Jun-09						
Jul-09						
Aug-09						
Sep-09						
Oct-09						
Nov-09						
Dec-09						
Jan-10						
Feb-10						
Mar-10						
Apr-10						
May-10						
Jun-10						
Jul-10						
Aug-10						



	PJM - AEP GEN HUB		ERCOT South		SPP	
	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak
Sep-10						
Oct-10						
Nov-10						
Dec-10						
Jan-11						
Feb-11						
Mar-11						
Apr-11						
May-11						
Jun-11						
Jul-11						
Aug-11						
Sep-11						
Oct-11						
Nov-11						
Dec-11						
Jan-12						
Feb-12						
Mar-12						
Apr-12						
May-12						
Jun-12						
Jul-12						
Aug-12						
Sep-12						
Oct-12						
Nov-12						
Dec-12						
Jan-13						
Feb-13						
Mar-13						
Apr-13						
May-13						
Jun-13						
Jul-13						

	PJM - AEP GEN HUB		ERCOT South		SPP	
	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak
Aug-13						
Sep-13						
Oct-13						
Nov-13						
Dec-13						
Jan-14						
Feb-14						
Mar-14						
Apr-14						
May-14						
Jun-14						
Jul-14						
Aug-14						
Sep-14						
Oct-14						
Nov-14						
Dec-14						
Jan-15						
Feb-15						
Mar-15						
Apr-15						
May-15						
Jun-15						
Jul-15						
Aug-15						
Sep-15						
Oct-15						
Nov-15						
Dec-15						
Jan-16						
Feb-16						
Mar-16						
Apr-16						
May-16						
Jun-16						

	PJM - AEP GEN HUB		ERCOT South		SPP	
	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak
Jul-16						
Aug-16						
Sep-16						
Oct-16						
Nov-16						
Dec-16						
Jan-17						
Feb-17						
Mar-17						
Apr-17						
May-17						
Jun-17						
Jul-17						
Aug-17						
Sep-17						
Oct-17						
Nov-17						
Dec-17						
Jan-18						
Feb-18						
Mar-18						
Apr-18						
May-18						
Jun-18						
Jul-18						
Aug-18						
Sep-18						
Oct-18						
Nov-18						
Dec-18						
Jan-19						
Feb-19						
Mar-19						
Apr-19						
May-19						

	PJM - AEP GEN HUB		ERCOT South		SPP	
	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak
Jun-19						
Jul-19						
Aug-19						
Sep-19						
Oct-19						
Nov-19						
Dec-19						
Jan-20						
Feb-20						
Mar-20						
Apr-20						
May-20						
Jun-20						
Jul-20						
Aug-20						
Sep-20						
Oct-20						
Nov-20						
Dec-20						

	CAPP	CSX-Rail	CSX-Comp	NYMEX	Coal	NAPP High Sulfur	NAPP Med Sulfur	I-Basin	PRB 8800	PRB 8400	COLOWYO
Jan-05											
Feb-05											
Mar-05											
Apr-05											
May-05											
Jun-05											
Jul-05											
Aug-05											
Sep-05											
Oct-05											
Nov-05											
Dec-05											
Jan-06											
Feb-06											
Mar-06											
Apr-06											
May-06											
Jun-06											
Jul-06											
Aug-06											
Sep-06											
Oct-06											
Nov-06											
Dec-06											
Jan-07											
Feb-07											
Mar-07											
Apr-07											
May-07											
Jun-07											
Jul-07											
Aug-07											
Sep-07											

Coal

CAPP CSX-Rail CSX-Comp NYMEX NAPP High Sulfur NAPP Med Sulfur I-Basin PRB 8800 PRB 8400 COLOWYO

Oct-07  
Nov-07  
Dec-07  
Jan-08  
Feb-08  
Mar-08  
Apr-08  
May-08  
Jun-08  
Jul-08  
Aug-08  
Sep-08  
Oct-08  
Nov-08  
Dec-08  
Jan-09  
Feb-09  
Mar-09  
Apr-09  
May-09  
Jun-09  
Jul-09  
Aug-09  
Sep-09  
Oct-09  
Nov-09  
Dec-09  
Jan-10  
Feb-10  
Mar-10  
Apr-10  
May-10  
Jun-10  
Jul-10  
Aug-10

CAPP CSX-Rail CSX-Comp NYMEX Coal NAPP High Sulfur NAPP Med Sulfur I-Basin PRB 8800 PRB 8400 COLOWYO

Sep-10  
Oct-10  
Nov-10  
Dec-10  
Jan-11  
Feb-11  
Mar-11  
Apr-11  
May-11  
Jun-11  
Jul-11  
Aug-11  
Sep-11  
Oct-11  
Nov-11  
Dec-11  
Jan-12  
Feb-12  
Mar-12  
Apr-12  
May-12  
Jun-12  
Jul-12  
Aug-12  
Sep-12  
Oct-12  
Nov-12  
Dec-12  
Jan-13  
Feb-13  
Mar-13  
Apr-13  
May-13  
Jun-13  
Jul-13

Coal  
CAPP CSX-Rail CSX-Comp NYMEX NAPP High Sulfur I-Basin PRB 8800 PRB 8400 COLOWYO

Aug-13  
Sep-13  
Oct-13  
Nov-13  
Dec-13  
Jan-14  
Feb-14  
Mar-14  
Apr-14  
May-14  
Jun-14  
Jul-14  
Aug-14  
Sep-14  
Oct-14  
Nov-14  
Dec-14  
Jan-15  
Feb-15  
Mar-15  
Apr-15  
May-15  
Jun-15  
Jul-15  
Aug-15  
Sep-15  
Oct-15  
Nov-15  
Dec-15  
Jan-16  
Feb-16  
Mar-16  
Apr-16  
May-16  
Jun-16



Coal

CAPP CSX-Rail CSX-Comp NYMEX NAPP High Sulfur NAPP Med Sulfur I-Basin PRB 8800 PRB 8400 COLOWYO

Jul-16  
Aug-16  
Sep-16  
Oct-16  
Nov-16  
Dec-16  
Jan-17  
Feb-17  
Mar-17  
Apr-17  
May-17  
Jun-17  
Jul-17  
Aug-17  
Sep-17  
Oct-17  
Nov-17  
Dec-17  
Jan-18  
Feb-18  
Mar-18  
Apr-18  
May-18  
Jun-18  
Jul-18  
Aug-18  
Sep-18  
Oct-18  
Nov-18  
Dec-18  
Jan-19  
Feb-19  
Mar-19  
Apr-19  
May-19

Coal

CAPP CSX-Rail CSX-Comp NYMEX NAPP High Sulfur NAPP Med Sulfur I-Basin PRB 8800 PRB 8400 COLOWYO

- Jun-19
- Jul-19
- Aug-19
- Sep-19
- Oct-19
- Nov-19
- Dec-19
- Jan-20
- Feb-20
- Mar-20
- Apr-20
- May-20
- Jun-20
- Jul-20
- Aug-20
- Sep-20
- Oct-20
- Nov-20
- Dec-20

Henry	AD Hub	Natural Gas PJM Class HSC	Swing Service Adder	SO2	NOX
Jan-05					
Feb-05					
Mar-05					
Apr-05					
May-05					
Jun-05					
Jul-05					
Aug-05					
Sep-05					
Oct-05					
Nov-05					
Dec-05					
Jan-06					
Feb-06					
Mar-06					
Apr-06					
May-06					
Jun-06					
Jul-06					
Aug-06					
Sep-06					
Oct-06					
Nov-06					
Dec-06					
Jan-07					
Feb-07					
Mar-07					
Apr-07					
May-07					
Jun-07					
Jul-07					
Aug-07					
Sep-07					