



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

RECEIVED

August 03, 2005,

AUG 5 2005

Beth O'Donnell
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

PUBLIC SERVICE
COMMISSION

Case No. 2005-00326

Re: Case No.
Western Lewis- Rectorville Water & Gas
(Gas Cost Recovery Rate Between Quarters Filing)

Dear Ms. O'Donnell,
Enclosed are four (4) copies of this Gas Cost Recovery Rate between Quarters Filing. The proposed rates are to be effective September 01, 2005. Western Lewis-Rectorville Water & Gas District request that the Public Service Commission deviate from the Tariff to allow a Gas Cost Recovery Rate Between Quarters filing due to the ever changing rates from our gas supplier.

Sincerely,


Pauline Bickley
Senior Office Clerk



Western Lewis-Rectorville Water & Gas



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August 03, 2005

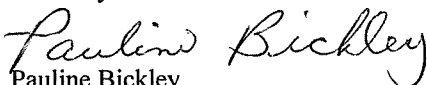
Beth O'Donnell
Executive Director
P.S.C. P.O. Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No.
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of September 2005. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 4th. Or 5th. Day of the month. To allow rates to be effective September 01, 2005.

Sincerely:


Pauline Bickley
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2005-

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE
GAS DISTRICT

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

August 3, 2005

Date Rates to be Effective

September 1, 2005

Reporting Period is Calendar Quarter Ended:

MAY 31, 2005

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	10.6929
+ Refund Adjustment (RA)	\$/Mcf	-1.5066
+ Actual Adjustment (AA)	\$/Mcf	.0276
<u>+ Balance Adjustment (BA)</u>	\$/Mcf	
= Gas Cost Recovery Rate (GCR)	\$/Mcf	9.2139

GCR to be effective for service rendered
from _____ to _____

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	490,570
	+ Sales for the 12 months ended <u>May 31, 2005</u>	Mcf	45,878
	= Expected Gas Cost	\$/Mcf	10.6929
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Schedule III).	\$/Mcf	
	+ Previous Quarter Supplier Refund Adjmt.	\$/Mcf	
	+ Second Previous Qtr. Sp. Refund Adjmt.	\$/Mcf	
	<u>+ Third Previous Qtr. Sp. Refund Adjustment</u>	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf	
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-1.2067
	+ Previous Quarter Reported Actual Adjust.	\$/Mcf	- .0940
	+ Second Previous Qtr. Reported Actual Adj.	\$/Mcf	- .0200
	<u>+ Third Previous Qtr. Reported Actual Adjmt.</u>	\$/Mcf	- .1859
	= Actual Adjustment (AA)	\$/Mcf	-1.5066
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for Reporting Period (Schedule V)	\$/Mcf	.0450
	+ Previous Quarter Reported Balance Adjmt.	\$/Mcf	.0037
	+ Second Previous Qtr. Reported Bal. Adjmt.	\$/Mcf	- .0568
	<u>+ Third Previous Qtr. Reported Bal. Adjmt.</u>	\$/Mcf	.0357
	= Balance Adjustment (BA)	\$/Mcf	.0276

SCHEDULE II

EXPECTED GAS COST

Actual* Mcf purchased for 12 months ended MAY 31, 2005

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (5)x(5) Cost
Atmos Energy	49,768	1027.9	48,405	9.88	491,708

49,768

48,405

491,708

Totals

Line loss for 12 months ended MAY 31 2005 is .05% based on purchases of 48,405 Mcf and sales of 45,878 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	<u>491,708</u>
+ Mcf Purchases (4)	Mcf	<u>48,405</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	<u>10.1582</u>
x Allowable Mcf purchased (must not exceed Mcf sales + .95)	Mcf	<u>48,293</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>490,570</u>

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheet or notices attached.

MONTHLY PRICE CALCULATION

Attn: Pauline Bickley
 Company: Western Lewis-Rectorville
 Phone: (606) 759-5740
 Fax: (606) 759-5977

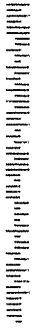
email address:

From: Stan McDivitt / Jennifer Waddell (8145)
 Atmos Energy Marketing, LLC
 (270) 685-8156
 (270) 684-8418

stanley.mcdivitt@atmosenergy.com / jennifer.waddell@atmosenergy.com

AUGUST	2005			
PRICE CALCULATION				
Inside FERC Col. Gulf Index				
Columbia Gulf FTS1 Onshore to M/L fuel	0.456%	\$7.6200	25	
Columbia Gulf FTS1 Commodity		\$0.0349		
Columbia Gulf FTS1 M/L to TCO fuel		\$0.0385		
Columbia Gulf FTS1 Commodity	2.199%	\$0.1713		
Price Delivered to Columbia Gas		\$0.0160		
Columbia Gas (TCO) fuel to citygate		\$7.8807		
Columbia Gas GTS transport	2.007%	\$0.1614		
Columbia Gulf FTS1 M/L Demand Charge		\$0.7745		
AEM fee		\$0.9658		
		\$0.1000		
		\$9.88		
		775		
		\$9.88		
				\$7,658.91

\$9.88



WLR Water & Gas District
8000 Day Pike
Maysville, KY 41056



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PUBLIC SERVICE
COMMISSION

Beth O'Donnell
Executive Director, PSC
P. O. Box 615
Frankfort, KY 40602

