



LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

July 28, 2005

RECEIVED

JUL 28 2005

PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

**RE: *AN EXAMINATION OF THE APPLICATION OF THE FUEL
ADJUSTMENT CLAUSE OF KENTUCKY UTILITIES COMPANY
FROM NOVEMBER 1, 2004 THROUGH APRIL 30, 2005
CASE NO. 2005-00242***

Dear Ms. O'Donnell:

Enclosed please find an original and four (4) copies of the Response of Kentucky Utilities Company to Information Requested in Appendix A of the Commission's Order dated July 7, 2005, in the above-referenced proceeding.

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy
Manager, Rates

Enclosures



A SUBSIDIARY OF
LG&E ENERGY

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 28 2005

PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF KENTUCKY) CASE NO. 2005-00242
UTILITIES COMPANY FROM)
NOVEMBER 1, 2004 THROUGH APRIL)
30, 2005)

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO
INFORMATION REQUESTED IN
APPENDIX A OF COMMISSION'S ORDER
DATED JULY 7, 2005

FILED: JULY 28, 2005

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 7, 2005**

Case No. 2005-00242

Question No. 1

Witness: Mike Dotson

Q-1. For the period from November 1, 2004 through April 30, 2005, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

A-1. Please see the table on the following page.

**RESPONSE TO PSC ORDER
DATED: JULY 7, 2005
PSC CASE NO. 2005-00242**

<u>VENDOR</u>	<u>PURCHASE TONNAGE</u>	<u>PURCHASE TYPE</u>
AEP Coal Marketing	19,705	Spot
American Mining	59,335	Contract
American Mining	24,990	Spot
Arch Coal	273,594	Contract
Arch Coal	64,105	Spot
Black Beauty Coal	88,312	Spot
Black Hawk	571,198	Contract
Central Coal Company	118,676	Contract
Ceredo Synfuel	49,658	Contract
CG & E	5,188	Spot
Colona Synfuel, LLLP	19,178	Spot
Conective Energy Supply	30,809	Spot
Consol	672,263	Contract
Dodge Hill	125,821	Contract
Hopkins County Coal	15,666	Spot
ICG, LLC	92,660	Contract
Ikerd Coal Company, LLC	8,389	Spot
Infinity Coal Sales	82,102	Contract
Integrity Coal	52,285	Spot
Keystone Industries	9,339	Spot
Koch Carbon, LLC	53,164	Spot
KRT/RC Synfuel	57,887	Contract
Lafayette Coal Co.	83,043	Contract
Lex Coal, Inc.	69,595	Spot
Marmet Synfuel	117,517	Contract
Massey Coal	121,643	Contract
Nally & Hamilton Enterprises, Inc.	116,593	Contract
Nally & Hamilton Enterprises, Inc.	16,841	Spot
National Coal Corp.	54,774	Spot
New River Energy, LLC	46,169	Spot
Peabody COALTRADE, Inc.	15,670	Spot
Perry County Coal	116,505	Contract
Pike Letcher Synfuel, LLC	79,865	Contract
Progress Fuels Corp	359,296	Contract
Progress Fuels Corp	80,204	Spot
Smoky Mountain	143,652	Contract
Southern Appalachian Coal Sales	9,791	Spot
SSM Coal Americas, LLC	33,822	Spot
Virginia Power Energy Marketing	44,282	Spot
TOTAL	<u>4,003,588</u>	

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 7, 2005**

Case No. 2005-00242

Question No. 2

Witness: Mike Dotson / Keith Yocum

Q-2. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2004 through April 30, 2005 the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total KWH generated, and actual capacity factor at which the plant operated.

A-2. For November 1, 2004 to April 30, 2005

According to NERC GADS definitions, Capacity Factor is equal to the Net MWH produced divided by the product of the hours in the period times the unit MW rating. .

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWH	Capacity Factor (Net MWH)/ (Period hrs x MW rating)
E. W. Brown	785,055	794,664	1,853,713	60.6%
Ghent 1	703,797	687,809	1,650,509	81.2%
Ghent 2, 3, 4	1,862,390	2,277,465	4,082,813	64.6%
Green River	162,472	168,675	326,279	43.4%
Tyrone (Coal Unit Only)	83,336	74,972	159,030	50.1%

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 7, 2005**

Case No. 2005-00242

Question No. 3

Witness: Keith Yocum

Q-3. List all firm power commitments for KU from November 1, 2004 through April 30, 2005 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-3. a. Firm Purchases

<u>Utility</u>	<u>MW</u>	<u>Purpose</u>
Electric Energy, Inc.	~200 MW	Baseload
Owensboro Municipal Utilities	~196 MW	Baseload

Additionally, KU purchased their participation ratio (2.5%) of the released capacity of OVEC for the months in question:

<u>Utility</u>	<u>KU Portion</u>	<u>Purpose</u>
OVEC (Nov 2004)	~52 MW	Baseload
OVEC (Dec 2004)	~55 MW	Baseload
OVEC (Jan 2005)	~53 MW	Baseload
OVEC (Feb 2005)	~50 MW	Baseload
OVEC (Mar 2005)	~51 MW	Baseload
OVEC (Apr 2005)	~48 MW	Baseload

b. Sales
None

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 7, 2005**

Case No. 2005-00242

Question No. 4

Witness: Robert M. Conroy

Q-4. Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2004 through April 30, 2005.

A-4. Please see the attached schedules.

POWER TRANSACTION SCHEDULE

Month Ended: NOVEMBER 30, 2004

Company	KWH	Demand(\$)	Billing Components		Total Charges(\$)
			Fuel Charges(\$)	Other Charges(\$)	
ASSOCIATED ELECT COOPERATIVE	54,000		1,084.55	1,152.31	2,236.86
AMERICAN ELECTRIC POWER SERVICE CORP.	209,000		5,131.85	5,452.46	10,584.31
ALCOA POWER GENERATING INC.	186,000		2,814.62	2,990.47	5,805.09
AQUILA, INC. D/B/A AQUILA NETWORKS	331,000		7,831.72	8,077.60	15,909.32
BP ENERGY COMPANY	417,000		7,231.82	7,683.63	14,915.45
BIG RIVERS ELECTRIC CORP.	8,000		200.39	212.91	413.30
BIG RIVERS ELECTRIC CORP.	42,000		2,265.52	2,407.04	4,672.56
CARGILL- ALLIANT, LLC	408,000		8,670.92	9,239.15	17,910.07
CINERGY SERVICES, INC.	725,000		13,391.76	14,228.39	27,620.15
COBB ELECTRIC MEMBERSHIP CORPORATION	23,000		596.04	633.27	1,229.31
CONOCOPHILLIPS COMPANY	3,000		63.47	67.43	130.90
CONSTELLATION POWER SOURCE, INC.	1,976,000		43,898.29	46,640.79	90,539.08
CONSUMER ENERGY	26,000		455.01	483.45	938.46
DOMINION ENERGY MARKETING, INC.	88,000		2,265.53	2,407.07	4,672.60
DETROIT EDISON	969,000		20,902.69	22,085.28	42,987.97
DAYTON POWER AND LIGHT COMPANY	26,000		749.07	795.88	1,544.95
DTE ENERGY TRADING, INC.	1,655,000		30,924.17	32,850.18	63,774.35
DUKE ENERGY TRADING AND MARKETING LLC	702,000		13,197.78	14,012.80	27,210.58
EAST KENTUCKY POWER COOPERATIVE	541,000		12,058.08	12,811.39	24,869.47
HOOSIER ENERGY RURAL ELECTRIC COOP.	806,000	5,847.20	14,679.17	15,596.24	36,122.61
ILLINOIS MUNICIPAL ELECTRIC AGENCY	1,000		15.88	16.86	32.74
INDIANAPOLIS POWER & LIGHT CO.	5,000		150.64	160.05	310.69
KANSAS CITY POWER & LIGHT	85,000		1,847.93	1,963.37	3,811.30
LG&E ENERGY MARKETING INC.	957,000		20,366.40	21,638.78	42,005.18
MERRILL LYNCH COMMODITIES, INC.	138,000		3,446.73	3,662.05	7,108.78
NO. INDIANA PUBLIC SERVICE CO.	1,896,000		43,250.23	45,952.25	89,202.48
NORTHERN STATES POWER COMPANY	173,000		4,857.57	5,161.04	10,018.61
NO VALLEY ELECTRIC CORPORATION	1,000		33.77	35.88	69.65
NOCT ENERGY, INC.	41,000		934.33	992.70	1,927.03
SEMPRA ENERGY TRADING CORP.	285,000		6,370.42	6,768.40	13,138.82
SOUTHERN INDIANA GAS & ELECTRIC CO.	46,000		932.74	991.01	1,923.75
SPLIT ROCK ENERGY LLC	241,000		6,945.48	7,379.39	14,324.87
STRATEGIC ENERGY LLC	4,000		95.97	101.96	197.93
TENASKA POWER SERVICES CO.	19,000		453.31	481.64	934.95
TRANSALTA ENERGY MARKETING (U.S.) INC.	312,000		7,217.33	7,668.22	14,885.55
TENNESSEE VALLEY AUTHORITY	200,000		4,155.14	4,414.72	8,569.86
WESTAR ENERGY, INC.	80,000		2,063.86	2,192.79	4,256.65
WABASH VALLEY POWER ASSOCIATION	105,000		2,526.97	2,684.85	5,211.82
MISCELLANEOUS	-		11.85	(11.85)	0.00
OWENSBORO MUNICIPAL UTILITIES	-		0.00	10,206.00	10,206.00
HOOSIER ENERGY RURAL ELECTRIC COOP.	-		0.00	10,773.00	10,773.00
LOUISVILLE GAS & ELECTRIC	222,518,000		3,754,024.35	947,389.87	4,701,414.22
TOTAL	236,302,000	5,847.20	4,048,113.35	1,280,450.72	5,334,411.27

POWER TRANSACTION SCHEDULE

Month Ended: DECEMBER 31, 2004

Company	Billing Components				Total Charges(\$)
	KWH	Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
ASSOCIATED ELECT COOPERATIVE	744,000		15,055.37	15,032.58	30,087.95
AMERICAN ELECTRIC POWER SERVICE CORP.	1,383,000		32,495.30	32,445.89	64,941.19
AMEREN ENERGY, INC.	182,000		4,018.47	4,012.38	8,030.85
AQUILA, INC. D/B/A AQUILA NETWORKS	826,000		18,516.67	18,022.45	36,539.12
BP ENERGY COMPANY	1,372,000		24,215.11	24,178.44	48,393.55
BIG RIVERS ELECTRIC CORP.	48,000		1,186.88	1,185.10	2,371.98
BIG RIVERS ELECTRIC CORP.	158,000		8,625.30	8,612.25	17,237.55
CARGILL- ALLIANT, LLC	1,599,000		31,677.86	31,645.07	63,322.93
CINERGY SERVICES, INC.	2,135,000		41,094.07	41,031.82	82,125.89
CITADEL ENERGY PRODUCTS LLC	1,004,000		20,103.56	20,073.12	40,176.68
CONSTELLATION POWER SOURCE, INC.	4,786,000		96,303.13	96,157.28	192,460.41
CONSUMER ENERGY	128,000		1,898.77	1,895.91	3,794.68
DOMINION ENERGY MARKETING, INC.	199,000		4,631.62	4,624.60	9,256.22
DETROIT EDISON	2,517,000		57,830.28	57,778.21	115,608.49
DAYTON POWER AND LIGHT COMPANY	197,000		5,124.15	5,116.38	10,240.53
DTE ENERGY TRADING, INC.	5,198,000		91,150.96	91,012.90	182,163.86
DUKE ENERGY TRADING AND MARKETING LLC	180,000		3,710.47	3,700.20	7,410.67
EAST KENTUCKY POWER COOPERATIVE	1,511,000		31,713.14	31,665.11	63,378.25
HOOSIER ENERGY RURAL ELECTRIC COOP.	1,202,000	11,096.47	20,658.59	20,627.30	52,382.36
ILLINOIS MUNICIPAL ELECTRIC AGENCY	160,000		3,988.68	3,982.64	7,971.32
INDIANA MUNICIPAL POWER AGENCY	127,000		3,288.07	3,283.10	6,571.17
KANSAS CITY POWER & LIGHT	271,000		7,812.36	7,800.52	15,612.88
LG&E ENERGY MARKETING INC.	313,000		8,638.22	8,625.13	17,263.35
MERRILL LYNCH COMMODITIES INC.	1,058,000		21,051.54	21,019.65	42,071.19
MORGAN STANLEY CAPITAL GROUP, INC.	533,000		12,872.09	12,852.59	25,724.68
NO. INDIANA PUBLIC SERVICE CO.	4,294,000		93,382.46	93,241.01	186,623.47
NORTHERN STATES POWER COMPANY	451,000		12,324.03	12,305.36	24,629.39
NO VALLEY ELECTRIC CORPORATION	3,000		183.41	183.13	366.54
NOG ENERGY RESOURCES & TRADE LLC	157,000		3,854.20	3,848.37	7,702.57
SOUTH CAROLINA ELECTRIC & GAS	372,000		9,917.05	9,902.02	19,819.07
SELECT ENERGY, INC.	134,000		2,807.10	2,802.84	5,609.94
SEMPRA ENERGY TRADING CORP.	817,000		17,845.37	17,818.33	35,663.70
SOUTHERN INDIANA GAS & ELECTRIC CO.	145,000		3,075.58	3,070.92	6,146.50
SOUTHERN ILLINOIS PUBLIC SER.	517,000		11,487.44	11,470.04	22,957.48
SPLIT ROCK ENERGY LLC	509,000		12,669.43	12,650.25	25,319.68
STRATEGIC ENERGY LLC	175,000		3,550.65	3,545.28	7,095.93
THE ENERGY AUTHORITY	31,000		585.04	584.14	1,169.18
TENASKA POWER SERVICES CO.	10,000		331.24	330.74	661.98
TRANSALTA ENERGY MARKETING (U.S.) INC.	634,000		12,796.57	12,777.20	25,573.77
TENNESSEE VALLEY AUTHORITY	654,000		14,691.95	14,669.69	29,361.64
WESTAR ENERGY, INC.	558,000		13,592.01	13,571.43	27,163.44
WESTERN FARMERS ELECTRIC COOPERATIVE	11,000		234.42	234.06	468.48
WABASH VALLEY POWER ASSOCIATION	170,000		4,194.65	4,188.28	8,382.93
MISCELLANEOUS	-		0.01	-0.01	0.00
OWENSBORO MUNICIPAL UTILITIES	1,415,000	0.00	25,613.25	4,651.27	30,264.51
HOOSIER ENERGY RURAL ELECTRIC COOP.	-		0.00	11,088.00	11,088.00
LOUISVILLE GAS & ELECTRIC	331,352,000		6,162,442.11	1,977,424.18	8,139,866.29
TOTAL	370,240,000	11,096.47	6,973,238.63	2,776,737.15	9,761,072.24

POWER TRANSACTION SCHEDULE

Month Ended: JANUARY 31, 2005

Company	KWH	Billing Components			Total Charges(\$)
		Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
ASSOCIATED ELECT COOPERATIVE	2,670,000		47,326.04	51,748.30	99,074.34
AMERICAN ELECTRIC POWER SERVICE CORP.	14,964,000		309,663.53	338,732.10	648,395.63
AMEREN ENERGY, INC.	1,177,000		29,514.21	32,272.10	61,786.31
AQUILA, INC. D/B/A AQUILA NETWORKS	1,010,000		19,982.21	21,849.39	41,831.60
BP ENERGY COMPANY	(5,000)		(100.84)	144.84	44.00
BRANSCAN ENERGY MARKETING, INC.	327,000		6,076.69	6,644.52	12,721.21
BIG RIVERS ELECTRIC CORP.	203,000		5,147.07	5,706.27	10,853.34
BIG RIVERS ELECTRIC CORP.	49,000		2,568.96	2,809.02	5,377.98
CARGILL- ALLIANT, LLC	13,444,000		299,366.01	327,419.79	626,785.80
CINERGY SERVICES, INC.	4,698,000		108,965.16	119,147.15	228,112.31
CITADEL ENERGY PRODUCTS LLC	554,000		9,093.00	9,942.67	19,035.67
COBB ELECTRIC MEMBERSHIP CORPORATION	74,000		1,291.50	1,412.18	2,703.68
CONNECTIVE ENERGY SUPPLY, INC	27,000		901.45	985.67	1,887.12
CONSTELLATION POWER SOURCE, INC.	5,209,000		102,465.99	112,033.95	214,499.94
CONSUMER ENERGY	7,701,000		159,542.77	174,450.85	333,993.62
DOMINION ENERGY MARKETING, INC.	363,000		8,799.67	9,621.93	18,421.60
DETROIT EDISON	17,210,000		394,749.56	431,635.96	826,385.52
DAYTON POWER AND LIGHT COMPANY	316,000		6,947.00	7,596.14	14,543.14
DTE ENERGY TRADING, INC.	4,760,000		92,256.43	100,877.11	193,133.54
DUKE ENERGY TRADING AND MARKETING LLC	89,000		3,831.94	4,190.00	8,021.94
EAST KENTUCKY POWER COOPERATIVE	2,219,000		53,652.52	58,572.16	112,224.68
HOOSIER ENERGY RURAL ELECTRIC COOP.	1,674,000		35,815.61	38,909.87	74,725.48
INDIANAPOLIS POWER & LIGHT CO.	613,000		19,631.49	21,465.92	41,097.41
KANSAS CITY POWER & LIGHT	356,000		7,144.74	7,812.35	14,957.09
LG&E ENERGY MARKETING INC.	226,000		4,115.12	4,499.63	8,614.75
MERRILL LYNCH COMMODITIES INC.	2,630,000		52,807.05	57,741.49	110,548.54
MORGAN STANLEY CAPITAL GROUP, INC.	27,000		1,049.17	1,139.25	2,188.42
INDIANA PUBLIC SERVICE CO.	9,245,000		196,056.39	214,376.40	410,432.79
SOUTHERN STATES POWER COMPANY	685,000		19,647.36	21,483.26	41,130.62
OCCIDENTAL POWER SERVICES, INC.	658,000		10,417.70	11,391.17	21,808.87
OHIO VALLEY ELECTRIC CORPORATION	3,000		145.00	158.54	303.54
PUBLIC SERVICE COMPANY OF COLORADO	158,000		3,160.75	3,456.11	6,616.86
PSEG ENERGY RESOURCES & TRADE LLC	158,000		2,745.11	3,001.62	5,746.73
SOUTH CAROLINA ELECTRIC & GAS	473,000		9,751.05	10,662.22	20,413.27
SELECT ENERGY, INC.	297,000		4,900.25	5,358.15	10,258.40
SEMPRA ENERGY TRADING CORP.	1,888,000		43,615.79	47,745.84	91,361.63
SOUTHERN INDIANA GAS & ELECTRIC CO.	609,000		12,752.25	13,943.85	26,696.10
SOUTHERN ILLINOIS PUBLIC SER.	208,000		4,674.27	5,045.80	9,720.07
SPLIT ROCK ENERGY LLC	2,388,000		47,587.39	52,034.09	99,621.48
STRATEGIC ENERGY LLC	1,832,000		40,556.47	44,325.97	84,882.44
THE ENERGY AUTHORITY	4,000		117.59	128.57	246.16
TENASKA POWER SERVICES CO.	741,000		13,414.28	14,667.74	28,082.02
TRANSALTA ENERGY MARKETING (U.S.) INC.	721,000		14,530.55	15,864.57	30,395.12
TENNESSEE VALLEY AUTHORITY	3,986,000		78,256.24	85,568.71	163,824.95
WESTAR ENERGY, INC.	1,417,000		26,127.06	28,568.45	54,695.51
WABASH VALLEY POWER ASSOCIATION	283,000		7,793.58	8,592.76	16,386.34
OWENSBORO MUNICIPAL UTILITIES	65,000	0.00	8,190.92	698.99	8,889.91
OWENSBORO MUNICIPAL UTILITIES	-		0.00	0.00	0.00
HOOSIER ENERGY RURAL ELECTRIC COOP.	-		0.00	16,944.00	16,944.00
LOUISVILLE GAS & ELECTRIC	398,105,000		8,236,649.67	2,272,551.98	10,509,201.65
TOTAL	506,509,000	0.00	10,563,693.71	4,825,929.40	15,389,623.12

POWER TRANSACTION SCHEDULE

Month Ended: FEBRUARY 28, 2005

Company	Billing Components				Total Charges(\$)
	KWH	Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
ASSOCIATED ELECT COOPERATIVE	283,000		5,322.72	5,702.73	11,025.45
AMERICAN ELECTRIC POWER SERVICE CORP.	2,564,000		64,929.63	69,565.20	134,494.83
AMEREN ENERGY MARKETING COMPANY	11,000		234.50	251.24	485.74
AMEREN ENERGY, INC.	20,000		391.31	357.13	748.44
AMEREN IP	62,000		1,056.94	1,132.40	2,189.34
AQUILA, INC. D/B/A AQUILA NETWORKS	261,000		6,143.50	6,582.12	12,725.62
BLACK OAK CAPITAL, LLC	12,000		369.82	396.21	766.03
BP ENERGY COMPANY	63,000		1,480.77	1,586.49	3,067.26
BRANSCAN ENERGY MARKETING, INC.	254,000		5,494.32	5,886.57	11,380.89
BIG RIVERS ELECTRIC CORP.	10,000		223.69	239.67	463.36
BIG RIVERS ELECTRIC CORP.	41,000		2,186.27	2,342.36	4,528.63
CARGILL- ALLIANT, LLC	7,832,000		161,374.71	172,895.87	334,270.58
CINERGY SERVICES, INC.	5,303,000		127,978.11	137,114.95	265,093.06
CITADEL ENERGY PRODUCTS LLC	126,000		2,976.76	3,189.29	6,166.05
COBB ELECTRIC MEMBERSHIP CORPORATION	101,000		2,100.10	2,250.02	4,350.12
CONSTELLATION POWER SOURCE, INC.	2,328,000		54,156.02	58,127.33	112,283.35
CONSUMER ENERGY	1,236,000		21,959.23	23,526.99	45,486.22
CORAL POWER L.L.C.	91,000		2,188.47	2,344.72	4,533.19
DOMINION ENERGY MARKETING, INC.	35,000		788.29	844.57	1,632.86
DETROIT EDISON	2,050,000		44,911.36	48,117.75	93,029.11
DAYTON POWER AND LIGHT COMPANY	666,000		14,211.30	15,225.90	29,437.20
DTE ENERGY TRADING, INC.	647,000		12,907.45	13,818.74	26,726.19
DUKE ENERGY TRADING AND MARKETING LLC	28,000		518.35	555.35	1,073.70
EAST KENTUCKY POWER COOPERATIVE	788,000		16,622.11	17,769.01	34,391.12
ELECTRIC ENERGY INC	252,000		4,461.50	4,780.03	9,241.53
EXELON GENERATION COMPANY, LLC	118,000		2,523.35	2,703.51	5,226.86
HOOSIER ENERGY RURAL ELECTRIC COOP.	353,000		6,735.91	7,216.80	13,952.71
INDIANAS CITY POWER & LIGHT	144,000		2,818.91	3,020.18	5,839.09
INDIANAS CITY POWER & LIGHT	387,000		8,740.44	9,364.46	18,104.90
MERRILL LYNCH COMMODITIES INC.	664,000		12,771.51	13,684.35	26,455.86
NO. INDIANA PUBLIC SERVICE CO.	2,389,000		48,689.69	52,153.51	100,843.20
NORTHERN STATES POWER COMPANY	702,000		14,045.69	15,048.47	29,094.16
OCCIDENTAL POWER SERVICES, INC.	271,000		5,004.50	5,361.79	10,366.29
OHIO VALLEY ELECTRIC CORPORATION	1,000		44.72	47.91	92.63
PSEG ENERGY RESOURCES & TRADE LLC	1,377,000		34,389.53	36,844.73	71,234.26
SOUTH CAROLINA ELECTRIC & GAS	63,000		1,435.10	1,537.55	2,972.65
SELECT ENERGY, INC.	62,000		1,134.28	1,215.26	2,349.54
SEMPRA ENERGY TRADING CORP.	762,000		13,908.66	14,926.60	28,835.26
SOUTHERN INDIANA GAS & ELECTRIC CO.	325,000		6,464.12	6,925.62	13,389.74
SOUTHERN ILLINOIS PUBLIC SER.	210,000		4,410.90	4,725.81	9,136.71
SPLIT ROCK ENERGY LLC	186,000		4,345.98	4,656.25	9,002.23
STRATEGIC ENERGY LLC	325,000		6,188.64	6,630.47	12,819.11
THE ENERGY AUTHORITY	16,000		261.83	280.51	542.34
TRANSALTA ENERGY MARKETING (U.S.) INC.	207,000		3,600.91	3,857.99	7,458.90
TENNESSEE VALLEY AUTHORITY	1,585,000		32,685.18	35,018.72	67,703.90
WESTAR ENERGY, INC.	624,000		13,191.71	14,133.54	27,325.25
WESTERN FARMERS ELECTRIC COOPERATIVE	35,000		723.59	775.24	1,498.83
WABASH VALLEY POWER ASSOCIATION	203,000		4,366.85	4,678.63	9,045.48
OWENSBORO MUNICIPAL UTILITIES	14,000	0.00	283.42	-66.36	217.06
OWENSBORO MUNICIPAL UTILITIES	-		0.00	9,884.00	9,884.00
LOUISVILLE GAS & ELECTRIC	411,702,000		8,586,812.60	2,480,444.69	11,067,257.29
TOTAL	447,789,000	0.00	9,370,565.25	3,329,672.87	12,700,238.12

POWER TRANSACTION SCHEDULE

Month Ended: MARCH 31, 2005

Company	KWH	Demand(\$)	Billing Components		Total Charges(\$)
			Fuel Charges(\$)	Other Charges(\$)	
ASSOCIATED ELECT COOPERATIVE	1,527,000		29,546.94	38,566.67	68,113.61
AMERICAN ELECTRIC POWER SERVICE CORP.	8,259,000		190,144.66	248,189.71	438,334.37
ALCOA POWER GENERATING INC.	521,000		11,718.35	15,295.59	27,013.94
AQUILA, INC. D/B/A AQUILA NETWORKS	774,000		16,529.93	21,576.00	38,105.93
BLACK OAK CAPITAL, LLC	96,000		2,323.41	3,032.67	5,356.08
BRANSCAN ENERGY MARKETING, INC.	606,000		13,514.46	17,640.00	31,154.46
BIG RIVERS ELECTRIC CORP.	16,000		357.84	467.07	824.91
BIG RIVERS ELECTRIC CORP.	74,000		3,439.87	4,489.94	7,929.81
CARGILL- ALLIANT, LLC	3,800,000		64,983.69	84,821.14	149,804.83
CINERGY SERVICES, INC.	13,935,000		300,348.41	392,035.13	692,383.54
COBB ELECTRIC MEMBERSHIP CORPORATION	63,000		1,184.43	1,546.00	2,730.43
CONOCOPHILLIPS COMPANY	20,000		422.98	552.09	975.07
CONSTELLATION POWER SOURCE, INC.	1,100,000		21,712.12	28,357.56	50,069.68
CONSUMER ENERGY	4,915,000		102,552.19	133,858.09	236,410.28
CORAL POWER L.L.C.	10,000		195.09	254.65	449.74
DOMINION ENERGY MARKETING, INC.	620,000		13,450.70	17,556.76	31,007.46
DETROIT EDISON	5,925,000		136,923.83	178,722.28	315,646.11
DAYTON POWER AND LIGHT COMPANY	295,000		7,171.03	9,385.45	16,556.48
DTE ENERGY TRADING, INC.	1,000		38.95	50.83	89.78
DTE ENERGY TRADING, INC.	2,686,000	0.00	46,834.70	61,105.86	107,940.56
DUKE ENERGY TRADING AND MARKETING LLC	117,000		2,754.14	3,594.89	6,349.03
EAST KENTUCKY POWER COOPERATIVE	2,499,000		55,330.35	72,220.94	127,551.29
EXELON GENERATION COMPANY, LLC	1,981,000		39,784.93	51,930.01	91,714.94
HOOSIER ENERGY RURAL ELECTRIC COOP.	1,834,000		40,709.58	53,136.90	93,846.48
ILLINOIS MUNICIPAL ELECTRIC AGENCY	654,000		13,280.22	17,334.24	30,614.46
INDIANA MUNICIPAL POWER AGENCY	700,000		14,215.51	18,555.06	32,770.57
INDIANAPOLIS POWER & LIGHT CO.	81,000		2,478.06	3,234.54	5,712.60
INDIANAPOLIS POWER & LIGHT CO.	595,000		11,339.07	14,800.52	26,139.59
INDIANAPOLIS POWER & LIGHT CO.	264,000		4,523.63	5,904.54	10,428.17
MERRILL LYNCH COMMODITIES INC.	1,595,000		33,455.18	43,676.93	77,132.11
MORGAN STANLEY CAPITAL GROUP, INC.	941,000		19,472.62	25,416.99	44,889.61
NO. INDIANA PUBLIC SERVICE CO.	2,986,000		72,825.91	95,057.34	167,883.25
NORTHERN STATES POWER COMPANY	1,075,000		21,725.27	28,357.29	50,082.56
OCCIDENTAL POWER SERVICES, INC.	1,196,000		22,968.41	29,979.92	52,948.33
OHIO VALLEY ELECTRIC CORPORATION	7,000		323.04	421.65	744.69
PUBLIC SERVICE COMPANY OF COLORADO	2,748,000		60,972.55	79,585.50	140,558.05
RAINBOW ENERGY MARKETING CORP	77,000		1,892.12	2,469.71	4,361.83
SOUTH CAROLINA ELECTRIC & GAS	462,000		11,230.39	14,658.68	25,889.07
SELECT ENERGY, INC.	2,914,000		64,337.42	83,977.57	148,314.99
SEMPRA ENERGY TRADING CORP.	3,838,000		80,542.71	105,129.83	185,672.54
SOUTHERN INDIANA GAS & ELECTRIC CO.	347,000		7,258.93	9,474.85	16,733.78
SOUTHERN ILLINOIS PUBLIC SER.	90,000		1,883.62	2,447.59	4,331.21
SPLIT ROCK ENERGY LLC	1,288,000		25,125.52	32,795.53	57,921.05
STRATEGIC ENERGY LLC	504,000		8,801.81	11,488.73	20,290.54
THE ENERGY AUTHORITY	23,000		626.21	817.34	1,443.55
TENASKA POWER SERVICES CO.	291,000		4,331.23	5,653.43	9,984.66
TRANSALTA ENERGY MARKETING (U.S.) INC.	441,000		7,842.36	10,236.39	18,078.75
TENNESSEE VALLEY AUTHORITY	6,941,000		130,257.71	170,021.21	300,278.92
WESTAR ENERGY, INC.	1,679,000		32,107.52	41,908.92	74,016.44
WESTERN FARMERS ELECTRIC COOPERATIVE	513,000		13,389.94	17,477.44	30,867.38
WABASH VALLEY POWER ASSOCIATION	594,000		13,686.58	17,864.63	31,551.21
LOUISVILLE GAS & ELECTRIC	332,430,000		6,614,700.60	1,925,380.25	8,540,080.85
TOTAL	416,948,000	0.00	8,397,566.72	4,252,512.85	12,650,079.57

Kentucky Utilities Company

POWER TRANSACTION SCHEDULE

Month Ended: April 30, 2005

Company	KWH	Demand(\$)	Billing Components		Total Charges(\$)
			Fuel Charges(\$)	Other Charges(\$)	
AMERICAN ELECTRIC POWER SERVICE CORP.	(4,000)		(80.22)	(136.65)	(216.87)
BIG RIVERS ELECTRIC CORP.	3,000		214.21	154.88	369.09
CINERGY SERVICES, INC.	1,000		43.62	31.53	75.15
CONSTELLATION POWER SOURCE, INC.	-		-	147.70	147.70
DOMINION ENERGY MARKETING, INC.	-		-	(39.77)	(39.77)
EAST KENTUCKY POWER COOPERATIVE	1,000		55.92	40.43	96.35
KANSAS CITY POWER & LIGHT	2,000		64.30	46.49	110.79
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR,	7,081,000		193,610.33	123,392.77	317,003.10
OHIO VALLEY ELECTRIC CORPORATION	1,000		51.54	37.27	88.81
PUBLIC SERVICE COMPANY OF COLORADO	(8,000)		(160.44)	(213.33)	(373.77)
SEMPRA ENERGY TRADING CORP.	-		-	19.51	19.51
SOUTHERN INDIANA GAS & ELECTRIC CO.	3,000		184.17	133.15	317.32
MISCELLANEOUS			(253.59)	253.59	-
OWENSBORO MUNICIPAL UTILITIES	354,000	0.00	10,865.00	1,569.77	12,434.77
LOUISVILLE GAS & ELECTRIC	185,367,000		3,931,294.82	896,483.89	4,827,778.71
TOTAL	192,801,000	0.00	4,135,889.66	1,021,921.23	5,157,810.89



KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 7, 2005**

Case No. 2005-00242

Question No. 5

Witness: Keith Yocum

Q-5. List KU's scheduled, actual, and forced outages between November 1, 2004 and April 30, 2005.

A-5. Please see the attached sheets.

Schedule vs Actual

Kentucky Utilities Company
 E. W. Brown Unit 1
 November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
Nov	No Outages > or = 6 Hours						
Dec	No Outages > or = 6 Hours						
Jan	No Outages > or = 6 Hours						
Feb	No Outages > or = 6 Hours						
Mar	S	3/26/2005 22:32	3/27/2005 22:28	3/26/2005 22:32	3/27/2005 22:28	23:56	23:56 Burners
Apr	No Outages > or = 6 Hours						

Schedule vs Actual

Kentucky Utilities Company
 E. W. Brown Unit 2
 November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual		
Nov	S	11/20/2004 0:00	→	11/19/2004 10:42	→	264:00	277:18	Annual boiler outage
Dec	S	→	12/12/2004 15:00	→	12/11/2004 8:11	279:00	248:11	Annual boiler outage
Jan		No Outages > or = 6 Hours						
Feb	S	2/19/2005 12:35	2/21/2005 0:25	2/19/2005 12:35	2/21/2005 0:25	35:50	35:50	Electrostatic precipitator field
Mar	F			3/17/2005 13:59	3/17/2005 21:21		7:22	Switchyard circuit breakers
Apr		No Outages > or = 6 Hours						

Schedule vs Actual

Kentucky Utilities Company
 E. W. Brown Unit 3
 November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
Nov	11/24/2004 23:35	11/27/2004 15:00	11/24/2004 23:35	11/27/2004 15:00	63:25	63:25	Extraction steam piping - crack in weld
Dec	No Outages > or = 6 Hours						
Jan			1/22/2005 23:25	1/24/2005 10:12	34:47		Furnace wall boiler tube failure
Feb	2/5/2005 0:15	2/6/2005 10:45	2/5/2005 0:15	2/6/2005 10:45	34:30	34:30	Dearator safety valve leak
Mar			3/5/2005 23:58	3/7/2005 3:21	27:23		Furnace wall slagging/fouling
	3/25/2005 23:41	3/27/2005 8:17	3/25/2005 23:41	3/27/2005 8:17	32:36	32:36	Furnace wall boiler tube failures
Apr	4/9/2005 0:00	→	4/8/2005 22:55	→	528:00	529:05	Major turbine overhaul

Schedule vs Actual

Kentucky Utilities Company
 E. W. Brown Unit CT 5
 November 2004 through April 2005

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
Nov	No Outages > or = 6 Hours						
Dec	No Outages > or = 6 Hours						
Jan	No Outages > or = 6 Hours						
Feb	No Outages > or = 6 Hours						
Mar	No Outages > or = 6 Hours						
Apr	No Outages > or = 6 Hours						

Schedule vs Actual

Kentucky Utilities Company
E. W. Brown Unit CT 6
November 2004 through April 2005

MONTH	Scheduled		Actual		TO	HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO		Scheduled	Actual	
Nov	S	→	→	→	→	720:00	720:00	Major gas turbine overhaul
Dec	S	→	→	→	→	279:00	744:00	Major gas turbine overhaul and oil testing/commissioning
Jan	S	→	→	→	→	189:57	189:57	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	15:59	15:59	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	65:15	65:15	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	14:52	14:52	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	19:45	19:45	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	56:58	56:58	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	13:39	13:39	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	64:35	64:35	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	47:55	47:55	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	17:17	17:17	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	15:51	15:51	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	16:10	16:10	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	13:09	13:09	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	17:41	17:41	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	26:45	26:45	Major gas turbine overhaul and oil testing/commissioning
Feb	S	→	→	→	→	25:15	25:15	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	→	217:46	217:46	Major gas turbine overhaul and oil testing/commissioning
Mar	S	3/28/2005 10:15	3/28/2005 17:40	3/28/2005 10:15	3/28/2005 17:40	7:25	7:25	Switchyard system protective devices
Apr								

No Outages > or = 6 Hours

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Actual		
	FROM	TO	FROM	TO	Forced	Actual		
Nov	No Outages > or = 6 Hours							
Dec	No Outages > or = 6 Hours							
Jan	No Outages > or = 6 Hours							
Feb	S	2/12/2005 0:00	→	→	2/12/2005 6:00	→	402:00	Major gas turbine overhaul
Mar	S	→	→	→	→	→	744:00	Major gas turbine overhaul
Apr	S	→	→	→	4/10/2005 15:00	→	688:21	Major gas turbine overhaul
	S	→	→	→	4/29/2005 16:33	→	19:29	Major gas turbine overhaul and oil testing/commissioning
	S	→	→	→	4/30/2005 16:26	→	7:34	Major gas turbine overhaul and oil testing/commissioning

Kentucky Utilities Company
 E. W. Brown Unit CT 7
 November 2004 through April 2005

Schedule vs Actual

Schedule vs Actual

Kentucky Utilities Company
 E. W. Brown Unit CT 8
 November 2004 through April 2005

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
Nov	No Outages > or = 6 Hours						
Dec	No Outages > or = 6 Hours						
Jan	F		1/20/2005 19:14	1/21/2005 18:00	22:46		CT NOx control valve
	F		1/24/2005 14:23	1/25/2005 14:12	23:49		CT NOx control valve
	F		1/25/2005 14:15	1/26/2005 12:44	22:29		CT NOx control valve
Feb	No Outages > or = 6 Hours						
Mar	No Outages > or = 6 Hours						
Apr	No Outages > or = 6 Hours						

Kentucky Utilities Company
 E. W. Brown Unit CT 9
 November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
Nov	No Outages > or = 6 Hours						
Dec	No Outages > or = 6 Hours						
Jan	S 1/5/2005 7:30	1/5/2005 13:30	1/5/2005 7:30	1/5/2005 13:30	6:00	6:00	Gas turbine lube oil pumps
Feb	No Outages > or = 6 Hours						
Mar	No Outages > or = 6 Hours						
Apr	No Outages > or = 6 Hours						

Schedule vs Actual

Kentucky Utilities Company
 E. W. Brown Unit CT 10
 November 2004 through April 2005

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
Nov	No Outages >	or = 6 Hours					
Dec	No Outages >	or = 6 Hours					
Jan	No Outages >	or = 6 Hours					
Feb	No Outages >	or = 6 Hours					
Mar	No Outages >	or = 6 Hours					
Apr	No Outages >	or = 6 Hours					

Kentucky Utilities Company
 E. W. Brown Unit CT 11
 November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual		
Nov	S	11/22/2004 10:00	11/24/2004 14:20	11/22/2004 10:00	11/24/2004 14:20	52:20	52:20	Generator output breaker
Dec		No Outages > or = 6 Hours						
Jan		No Outages > or = 6 Hours						
Feb		No Outages > or = 6 Hours						
Mar		No Outages > or = 6 Hours						
Apr		No Outages > or = 6 Hours						

Schedule vs Actual

Kentucky Utilities Company
 Ghent Unit 1
 November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
Nov	No Outages > or = 6 Hours						
Dec	S	12/11/2004 1:47	12/13/2004 5:29	12/11/2004 1:47	12/13/2004 5:29	51:42	51:42 Furnace wall boiler tube failures
Jan	No Outages > or = 6 Hours						
Feb	S	2/5/2005 0:00	2/27/2005 15:00	2/5/2005 1:07	2/27/2005 19:38	543:00	546:31 Annual boiler outage
	F			2/28/2005 5:29	→	18:31	Superheater boiler tube failure
Mar	F			→	3/3/2005 15:50	63:50	Superheater boiler tube failure
	S	3/12/2005 0:39	3/13/2005 5:39	3/12/2005 0:39	3/13/2005 5:39	29:00	29:00 Turbine reheat stop valves
Apr	No Outages > or = 6 Hours						

Schedule vs Actual

Kentucky Utilities Company
 Ghent Unit 2
 November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
Nov	No Outages > or = 6 Hours						
Dec	No Outages > or = 6 Hours						
Jan	No Outages > or = 6 Hours						
Feb	No Outages > or = 6 Hours						
Mar	S	3/12/2005 0:00	↑	3/12/2005 3:31	↑	480:00	476:29 Major turbine overhaul
Apr	S	↑	↑	↑	↑	720:00	720:00 Major turbine overhaul

Kentucky Utilities Company
Ghent Unit 3
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
Nov	S	11/19/2004 23:14	11/24/2004 19:25	11/19/2004 23:14	11/24/2004 19:25	116:11	116:11 Electrostatic precipitator fouling
Dec		No Outages > or = 6 Hours					
Jan	F		1/14/2005 0:22	1/16/2005 0:04		47:42	Superheater boiler tube failures
	F		1/28/2005 2:04	1/29/2005 8:35		30:31	Superheater boiler tube failures
	F		1/29/2005 12:50	1/31/2005 8:59		44:09	Superheater boiler tube failures
Feb		No Outages > or = 6 Hours					
Mar	S	3/19/2005 0:00	3/27/2005 15:00	3/18/2005 23:29	3/26/2005 0:32	207:00	169:03 Electrostatic precipitator fouling
Apr		No Outages > or = 6 Hours					

Kentucky Utilities Company
 Ghent Unit 4
 November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
Nov	S	11/14/2004 15:00	→	11/12/2004 21:30	327:00	285:30	Annual boiler outage
Dec		No Outages > or = 6 Hours					
Jan		No Outages > or = 6 Hours					
Feb		No Outages > or = 6 Hours					
Mar		No Outages > or = 6 Hours					
Apr	S	4/2/2005 0:00	4/1/2005 23:52	4/6/2005 1:07	207:00	97:15	Precipitator wash
	S	4/30/2005 1:56	4/30/2005 1:56	4/30/2005 22:36	20:40	20:40	Circulating water piping

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual		
Nov	S	11/5/2004 20:57	11/7/2004 20:06	11/5/2004 20:57	11/7/2004 20:06	47:09	47:09	Furnace wall boiler tube failure
	S	11/19/2004 23:52	11/20/2004 14:20	11/19/2004 23:52	11/20/2004 14:20	14:28	14:28	Other boiler tube failure
Dec	F		12/28/2004 20:20	12/30/2004 10:45		38:25		Superheater boiler tube failure
Jan	S	1/9/2005 13:05	1/10/2005 8:08	1/9/2005 13:05	1/10/2005 8:08	19:03	19:03	Boiler ignitor system
	F		1/12/2005 16:22	1/14/2005 5:37		37:15		Secondary superheater boiler tube failure
	F		1/23/2005 16:42	1/27/2005 3:17		82:35		Superheater boiler tube failure
Feb	F		2/27/2005 3:03	2/28/2005 7:33		28:30		Superheater boiler tube failure
Mar	F		3/22/2005 16:42	3/23/2005 18:27		25:45		Superheater boiler tube failure
Apr	S	4/30/2005 0:00	→	4/30/2005 0:39	→	24:00	23:21	Annual boiler outage

Kentucky Utilities Company
Green River Unit 4
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE		Actual		TO		FROM		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Scheduled		Scheduled		Scheduled		Forced	Actual	
Nov	S	11/21/2004 15:00	11/22/2004 0:00	11/25/2004 5:28	11/22/2004 0:00	495:00	504:00	504:00			Major boiler overhaul
	F			11/25/2004 5:28		138:32	138:32				Induced draft fan motors
Dec	F				12/4/2004 13:06	85:06	85:06				Induced draft fan motors
	F			12/13/2004 14:41	12/13/2004 23:42	9:01	9:01				Heater drain pump failure
Jan	S	1/7/2005 21:15	1/8/2005 23:00	1/7/2005 21:15	1/8/2005 23:00	25:45	25:45				Superheater boiler tube failure
	S	1/8/2005 23:00	1/11/2005 4:00	1/8/2005 23:00	1/11/2005 4:00	53:00	53:00				High pressure feedwater heater tube leaks
	F			1/11/2005 4:00	1/11/2005 11:13	7:13	7:13				Main steam line drain valve failure to operate
Feb	F			2/21/2005 6:14	2/22/2005 21:52	39:38	39:38				Superheater boiler tube failure
Mar	S	3/5/2005 13:40	3/6/2005 4:50	3/5/2005 13:40	3/6/2005 4:50	15:10	15:10				Furnace wall boiler tube failure
	F			3/6/2005 4:50	3/7/2005 3:34	22:44	22:44				Intermediate pressure heater tube leaks
	F			3/9/2005 6:47		545:13	545:13				Furnace wall boiler tube failure
Apr	F				4/12/2005 4:00	268:00	268:00				Furnace wall boiler tube failure
	S	3/5/2005 0:00	3/27/2005 15:00	4/12/2005 4:00	4/20/2005 9:00	543:00	197:00	197:00			Annual boiler outage
	F			4/20/2005 9:00	4/20/2005 23:31	14:31	14:31				Boiler refractory and insulation
	F			4/22/2005 10:03		205:57	205:57				Operator error/temperature/turbine

Schedule vs Actual

Kentucky Utilities Company
 Haefling Unit 1
 November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
Nov	No Outages > or = 6 Hours						
Dec	No Outages > or = 6 Hours						
Jan	No Outages > or = 6 Hours						
Feb	No Outages > or = 6 Hours						
Mar	No Outages > or = 6 Hours						
Apr			4/14/2005 13:00			395:00	Combustion turbine controls and instruments

Schedule vs Actual

Kentucky Utilities Company
 Haefling Unit 2
 November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
Nov	No Outages > or = 6 Hours						
Dec	No Outages > or = 6 Hours						
Jan	No Outages > or = 6 Hours						
Feb	No Outages > or = 6 Hours						
Mar	No Outages > or = 6 Hours						
Apr	F		4/14/2005 13:00	4/21/2005 12:40	167:40		Combustion turbine lube oil system

Schedule vs Actual

Kentucky Utilities Company
 Haefling Unit 3
 November 2004 through April 2005

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
Nov	No Outages > or = 6 Hours						
Dec	No Outages > or = 6 Hours						
Jan	No Outages > or = 6 Hours						
Feb	No Outages > or = 6 Hours						
Mar	No Outages > or = 6 Hours						
Apr	F		4/14/2005 13:00	→		395:00	Generator controls and metering problems

Schedule vs Actual

Kentucky Utilities Company
 Tyrone Unit 1
 November 2004 through April 2005

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
Nov	No Outages >						
Dec	No Outages >						
Jan	No Outages >						
Feb	No Outages >						
Mar	No Outages >						
Apr	No Outages >						

Schedule vs Actual

Kentucky Utilities Company
 Tyrone Unit 2
 November 2004 through April 2005

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
Nov	No Outages >						
Dec	No Outages >						
Jan	No Outages >						
Feb	No Outages >						
Mar	No Outages >						
Apr	No Outages >						

MONTH	MAINTENANCE										REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled		Actual		Scheduled		Actual	
	FROM	TO	FROM	TO	FROM	TO	FROM	TO	Scheduled	Actual	Scheduled	Actual
Nov	S	11/5/2004 19:01	11/15/2004 7:00	11/5/2004 19:01	11/15/2004 7:00	11/5/2004 19:01	11/15/2004 7:00	227:59	227:59	227:59	227:59	Minor turbine overhaul
	F			11/30/2004 6:54	11/30/2004 18:16			11:22	11:22			Turbine instrument and controls
Dec		No Outages > or = 6 Hours										
Jan	F			1/14/2005 3:00	1/15/2005 23:11			44:11	44:11			Turbine trip devices
Feb		No Outages > or = 6 Hours										
Mar		No Outages > or = 6 Hours										
Apr	F			4/24/2005 6:48	4/24/2005 15:55			9:07	9:07			Condenser tube fouling - shell side
	S	4/30/2005 0:00		4/29/2005 23:58				24:00	24:00	24:00	24:02	Annual boiler outage

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix A of
Commission's Order Dated July 7, 2005**

Case No. 2005-00242

Question No. 6

Witness: Mike Dotson

- Q-6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
- a. Supplier's name and address.
 - b. Name and location of production facility.
 - c. Date when contract executed.
 - d. Duration of contract.
 - e. Date(s) of each contract revision, modification or amendment.
 - f. Annual tonnage requirements.
 - g. Actual annual tonnage received since the contract's inception.
 - h. Percent of annual requirements received during the contract's term.
 - i. Base price.
 - j. Total amount of price escalations to date.
 - k. Current price paid for coal under the contract (i ,j).
- A-6. See attached sheets

A. NAME/ADDRESS: Consol Energy / KUF00731
1800 Washington Road
Pittsburgh, PA 15241

B. PRODUCTION FACILITY:
OPERATOR: Consolidation Coal Company
MINES: Shoemaker & McElroy
LOCATION: Marshall County, WV

C. CONTRACT EXECUTED DATE: May 12, 2000

D. CONTRACT DURATION: January 1, 2000 - December 31, 2004

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1,
2002. Amending term, price, quantity and
other terms & conditions.

Amendment No. 2 effective January 1,
2003. Amending term, price quantity and
other terms & conditions.

F. ANNUAL TONNAGE REQUIREMENTS:

2000	1,500,000 tons
2001	1,500,000 tons
2002	800,000 tons
2003	800,000 tons
2004	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

2000	581,032 tons
2001	1,343,218 tons
2002	889,109 tons
2003	775,060 tons
2004	987,075 tons
2005	42,856 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2000	39%
2001	90%
2002	126% (Based on 705,846 tons)
2003	97%
2004	99%

I. BASE PRICE: (FOB Barge)	2000	74.38 cents per MMBtu
	2001	75.21 cents per MMBtu
	2002	96.38 cents per MMBtu
	2003	96.31 cents per MMBtu
	2004	96.31 cents per MMBtu
	2005	96.31 cents per MMBtu
J. ESCALATIONS TO DATE:		None
K. CURRENT CONTRACT PRICE:	96.31	cents per MMBtu

A. NAME/ADDRESS: Arch Coal Sales Company, Inc. / KUF01777
CityPlace One, Suite 30
St. Louis, MO 63131

B. PRODUCTION FACILITY:
OPERATOR: Arch Coal, Inc.
MINES: Ruffner, Wylo, Campbell's Creek
LOCATION: Logan & Kanawha Counties, WV

C. CONTRACT EXECUTED DATE: January 23, 2001

D. CONTRACT DURATION: January 1, 2001 - December 31, 2005

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1, 2003. Amending tonnage, price and expiration date to December 31, 2005.

F. ANNUAL TONNAGE REQUIREMENTS:

2001	900,000 tons
2002	900,000 tons
2003	200,000 tons
2004	400,000 tons
2005	None

G. ACTUAL TONNAGE RECEIVED:

2001	390,982 tons
2002	421,568 tons
2003	108,892 tons
2004	30,722 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2001	82% (Based on 478,658 tons)
2002	122% (Based on 346,293 tons)
2003	96% (Based on 113,941 tons)
2004	260% (Based on 11,791 tons)

I. BASE PRICE: (FOB Barge/
Huntington Docks)

2001	110.45 cents per MMBtu
2002	113.11 cents per MMBtu
2003	134.22 cents per MMBtu
2004	139.30 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 139.30 cents per MMBtu

A. NAME/ADDRESS: Ceredo Synfuel, LLC / KUF01833
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: March 1, 2001 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF01777.
Contract amended effective January 1, 2003.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED:

2001	251,369 tons
2002	408,684 tons
2003	86,059 tons
2004	29,961 tons

H. PERCENT OF ANNUAL
REQUIREMENTS:

2001	100%
2002	100%
2003	100%
2004	100%

I. BASE PRICE: (FOB Barge)

2001	102.25 cents per MMBtu
2002	104.92 cents per MMBtu
2003	126.03 cents per MMBtu
2004	131.11 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 131.11 cents per MMBtu

A. NAME/ADDRESS: Black Hawk Synfuel, LLC / KUF04864
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE:

D. CONTRACT DURATION: January 1, 2004 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF01777.
Contract amended effective January 1, 2004.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE: 2004 358,248 tons
RECEIVED: 2005 1,594 tons (through 4/30/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2004 100%
2005 Carryover tons

I. BASE PRICE: (FOB Barge) 2004 124.10 cents per MMBtu
2005 124.10 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 124.10 cents per MMBtu

A. NAME/ADDRESS:	Arch Coal Sales Company, Inc. / KUF02849 CityPlace One, Suite 30 St. Louis, MO 63141
B. PRODUCTION FACILITY: OPERATOR: MINES: LOCATION:	Arch Coal, Inc. Mingo-Logan, Ruffner, Wylo, Campbell's Creek Mingo, Logan, Boone & Kanawha Counties, WV
C. CONTRACT EXECUTED DATE:	December 31, 2001
D. CONTRACT DURATION:	January 1, 2002 - December 31, 2005
E. CONTRACT AMENDMENTS:	Amendment No.1, effective December 1, 2003. Amending tonnage, quality, price and other terms & conditions.
F. ANNUAL TONNAGE REQUIREMENTS:	2002 600,000 tons 2003 1,100,000 tons 2003 800,000 tons 2004 800,000 tons
G. ACTUAL TONNAGE: RECEIVED:	2002 311,548 tons 2003 157,918 tons 2004 0 tons 2005 0 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2002 105% (Based on 296,152 tons) 2003 83% (Based on 189,638 tons) 2004 0% (Based on 28,651 tons) 2005 0% (Based on 0 tons)
I. BASE PRICE: (FOB Barge Huntington Docks)	2002 183.33 cents per MMBtu 1/1/03-11/30/03 183.33 cents per MMBtu 12/1/03-12/31/03 143.44 cents per MMBtu 2004 151.64 cents per MMBtu 2005 154.71 cents per MMBtu
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	151.64 cents per MMBtu

A. NAME/ADDRESS: Black Hawk Synfuel, LLC / KUF02889
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: August 1, 2002

D. CONTRACT DURATION: May 15, 2002 - December 31, 2004

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED:

2002	277,908 tons
2003	549,414 tons
2004	678,206 tons
2005	40,977 tons (through 4/30/05)

H. PERCENT OF ANNUAL
REQUIREMENTS:

2002	100%
2003	100%
2004	100%
2005	Carryover tons

I. BASE PRICE: (FOB Barge)

2002	167.08 cents per MMBtu
2003	167.08 cents per MMBtu
2004	136.19 cents per MMBtu
2005	136.19 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 136.19 cents per MMBtu

- A. NAME/ADDRESS: Ceredo Synfuel, LLC / KUF02890
Main & River Streets
Ceredo, West Virginia 25507
- B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV
- C. CONTRACT EXECUTED DATE: August 1, 2002
- D. CONTRACT DURATION: May 15, 2002 - December 31, 2004
- E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.
Contract amended effective January 1, 2003.
- F. ANNUAL TONNAGE
REQUIREMENTS: As Available
- G. ACTUAL TONNAGE:
RECEIVED:
- | | |
|------|--------------|
| 2002 | 25,940 tons |
| 2003 | 329,267 tons |
| 2004 | 27,309 tons |
- H. PERCENT OF ANNUAL
REQUIREMENTS:
- | | |
|------|------|
| 2002 | 100% |
| 2003 | 100% |
| 2004 | 100% |
- I. BASE PRICE: (FOB Barge)
- | | |
|------|------------------------|
| 2002 | 175.00 cents per MMBtu |
| 2003 | 175.00 cents per MMBtu |
| 2004 | 143.44 cents per MMBtu |
- J. ESCALATIONS TO DATE: None
- K. CURRENT CONTRACT PRICE: 143.44 cents per MMBtu

- A. NAME/ADDRESS: KRT as agent for RC Synfuel, LLC/
KUF03937
Main & River Streets
Ceredo, West Virginia 25507
- B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV
- C. CONTRACT EXECUTED DATE:
- D. CONTRACT DURATION: January 1, 2003 - December 31, 2004
- E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. - Contract KUF02849.
- F. ANNUAL TONNAGE
REQUIREMENTS: As Available
- G. ACTUAL TONNAGE:
RECEIVED:
- | | |
|------|------------------------------|
| 2003 | 31,681 tons |
| 2004 | 65,834 tons |
| 2005 | 4,804 tons (through 4/30/05) |
- H. PERCENT OF ANNUAL
REQUIREMENTS:
- | | |
|------|----------------|
| 2003 | 100% |
| 2004 | 100% |
| 2005 | Carryover tons |
- I. BASE PRICE: (FOB Barge)
- | | |
|------|------------------------|
| 2003 | 175.00 cents per MMBtu |
| 2004 | 143.44 cents per MMBtu |
| 2005 | 143.44 cents per MMBtu |
- J. ESCALATIONS TO DATE: None
- K. CURRENT CONTRACT PRICE: 143.44 cents per MMBtu

A. NAME/ADDRESS: Black Hawk Synfuel, LLC / KUF05085
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Kanawha Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 254,584 tons (through 4/30/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 138.23 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 138.23 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Calla
Synfuel, LLC / KUF05088
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. -- Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 5,082 tons (through 4/30/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 138.23 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 138.23 cents per MMBtu

A. NAME/ADDRESS: Marmet Synfuel, LLC as agent for Imperial
Synfuel, LLC / KUF05089
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: Marmet Plant
LOCATION: Kanawha County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. - Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 3,175 tons (through 4/30/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 138.23 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 138.23 cents per MMBtu

A. NAME/ADDRESS: KRT as agent for RC Synfuel, LLC /
KUF05087
Main & River Streets
Ceredo, West Virginia 25507

B. PRODUCTION FACILITY:
OPERATOR: Kanawha River Terminals, Inc.
PLANT: KRT-Ceredo Plant
LOCATION: Cabell County, WV

C. CONTRACT EXECUTED DATE: February 24, 2005

D. CONTRACT DURATION: January 1, 2005 - December 31, 2005

E. CONTRACT AMENDMENTS: Contract tonnage assigned from Arch Coal
Sales Company, Inc. – Contract KUF02849.

F. ANNUAL TONNAGE
REQUIREMENTS: As Available

G. ACTUAL TONNAGE:
RECEIVED: 2005 15,836 tons (through 4/30/05)

H. PERCENT OF ANNUAL
REQUIREMENTS: 2005 100%

I. BASE PRICE: (FOB Barge) 2005 146.52 cents per MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 146.52 cents per MMBtu

A. NAME/ADDRESS: Black Beauty Coal Company / KUF02857
414 South Fares Ave.
Evansville, Indiana 47702

B. PRODUCTION FACILITY:
OPERATOR: Black Beauty Coal Company
MINES: Somerville North & Central Mines
LOCATION: Gibson County, IN

C. CONTRACT EXECUTED DATE: October 26, 2001

D. CONTRACT DURATION: January 1, 2002 – December 31, 2007

E. CONTRACT AMENDMENTS: Amendment No.1 effective January 1, 2004.
Amending tonnage, term, quality and price.

F. ANNUAL TONNAGE REQUIREMENTS:

2002	250,000 tons
2003	500,000 tons
2004	0 tons
2005	150,000 tons
2006	500,000 tons
2007	500,000 tons

G. ACTUAL TONNAGE RECEIVED:

2002	229,166 tons
2003	486,333 tons
2004	9,324 tons
2005	39,220 tons (through 4/30/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	101% (Based on 226,461 tons)
2003	97%
2004	0%
2005	78%(Based on 50,000 tons)

I. BASE PRICE: (FOB Barge)

2002	109.10 cents per MMBtu–Quality #2
2003	109.10 cents per MMBtu–Quality #2
2004	105.68 cents per MMBtu–Quality #2
2005	105.68 cents per MMBtu–Quality #2
2006 – 2007	To Be Determined

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 105.68 cents per MMBtu – Quality #2

- A. NAME/ADDRESS: Dodge Hill Mining Company, LLC /
KUF02909
435 Davis Mine Road
Sturgis, Kentucky 42459
- B. PRODUCTION FACILITY:
OPERATOR: Dodge Hill Mining Company, LLC
MINES: Dekoven Mine
LOCATION: Union County, KY
- C. CONTRACT EXECUTED DATE: October 31, 2002
- D. CONTRACT DURATION: November 1, 2002 – December 31, 2005
- E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 15,
2003. Amending quantity – increase base
tonnage to 300,000.
- F. ANNUAL TONNAGE
REQUIREMENTS:
- | | |
|------|--------------------------|
| 2002 | 14,285 tons / Base |
| 2003 | 85,715 tons / Base |
| 2004 | 100,000 tons / Base |
| 2005 | 100,000 tons / Base |
| 2003 | 200,000 tons / KU option |
| 2004 | 200,000 tons / KU option |
| 2005 | 200,000 tons / KU option |
- G. ACTUAL TONNAGE:
RECEIVED:
- | | |
|------|-------------------------------|
| 2002 | 50,311 tons |
| 2003 | 141,136 tons |
| 2004 | 234,205 tons |
| 2005 | 90,998 tons (through 4/30/05) |
- H. PERCENT OF ANNUAL
REQUIREMENTS:
- | | |
|------|------|
| 2002 | 352% |
| 2003 | 100% |
| 2004 | 100% |
| 2005 | 100% |
- I. BASE PRICE: (FOB Plant)
- | | |
|------|------------------------|
| 2002 | 136.00 cents per MMBtu |
| 2003 | 136.00 cents per MMBtu |
| 2004 | 138.00 cents per MMBtu |
| 2005 | 140.00 cents per MMBtu |

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 140.00 cents per MMBtu