



Cumberland Valley Electric

A Touchstone Energy Cooperative

August 4, 2005

Beth O'Donnell
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602-0615

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AUG 05 2005

PUBLIC SERVICE
COMMISSION

RE: Case No. 2005-00187
Cumberland Valley Electric

Dear Ms. O'Donnell

Attached you will find an original and five (5) copies of the Cumberland Valley's responses to the First Data Request of Commission Staff to Cumberland Valley Electric, Inc. dated May 20, 2005.

If you have questions on this matter or need any additional information, please contact me at your convenience.

Sincerely,

Ted Hampton
Manager

C: Office of Rate Intervention
Office of the Attorney General
1024 Capital Center Drive
Suite 200
Frankfort, Kentucky 40601

Ted Hampton • President & CEO

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PUBLIC SERVICE
COMMISSION

Cumberland Valley Electric Cooperative
 Cas No. 2005-00187
 Statement of Operations
 December 31, 2004

Item 1
 page 1 of 3
 Witness: Jim Adkins

	<u>2004</u>	<u>2003</u>
Operating revenue:		
Sale of electric Rural Electric	\$28,510,045	\$26,120,092
Other electric revenue	<u>869,646</u>	<u>817,897</u>
	<u>29,379,691</u>	<u>26,937,989</u>
Operating expenses:		
Cost of power	21,362,909	18,984,347
Distribution-operations	1,126,484	1,108,978
Distribution-maintenance	1,812,547	1,797,182
Consumer accounts	958,114	863,383
Consumer service	147,917	155,702
Sales	0	0
Administrative and general	<u>1,097,455</u>	<u>1,023,640</u>
Total operation and maintenance	26,505,426	23,933,232
Depreciation	2,012,606	1,921,520
Taxes-other	30,111	31,095
Interest on long term debt	874,856	851,370
Other interest expense	45,173	62,184
Other deductions	<u>9,736</u>	<u>12,578</u>
Total cost of electric service	<u>29,477,908</u>	<u>26,811,979</u>
Utility operating margins	<u>(98,217)</u>	<u>126,010</u>
Nonoperating margins, interest	111,423	67,085
Income (loss) in equity investments	-	-
Nonoperating margins, other	<u>-</u>	<u>-</u>
	<u>111,423</u>	<u>67,085</u>
Patronage capital:		
G & T	-	1,382,517
Others	<u>39,243</u>	<u>36,173</u>
	<u>39,243</u>	<u>1,418,690</u>
Net margins	<u>\$52,449</u>	<u>\$1,611,785</u>

Cumberland Valley Electric Cooperative
Case No. 2005-00187
Balance Sheet
December 31, 2004

Item 1
page 1 of 3
Witness: Jim Adkins

ASSETS	2004	2003
Electric Plant:		
In service	\$61,817,626	\$58,954,935
Under construction	62,085	13,773
	61,879,711	58,968,708
Less accumulated depreciation	22,505,132	21,344,489
	39,374,579	37,624,219
Investments	10,375,406	10,342,684
Current Assets:		
Cash and temporary investments	157,514	938,620
Note receivable	25,000	25,000
Accounts receivable, net	4,531,681	4,071,342
Other receivables	0	0
Material and supplies	311,979	265,225
Prepayments	0	0
Other current assets	16,034	9,627
	5,042,208	5,309,814
Past service pension costs	825,768	943,741
Total Assets	\$55,617,961	\$54,220,458
MEMBERS' EQUITIES AND LIABILITIES		
Margins and Equities:		
Memberships	\$402,600	\$396,315
Patronage capital	23,061,457	23,246,443
Other equities	51,129	49,757
	23,515,186	23,692,515
Long Term Debt	26,201,231	25,113,589
Accumulated Operating Provisions	1,231,087	1,174,201
Current Liabilities:		
Accounts payable	2,898,713	2,411,604
Consumer deposits	785,533	770,484
Accrued expenses	965,846	1,036,014
	4,650,092	4,218,102
Consumer advances for construction	20,365	22,051
Total Members' Equities and Liabilities	\$55,617,961	\$54,220,458

Cumberland Valley Electric Cooperative
Case No. 2005-00187
Statement of Cash Flows
December 31, 2004

Item 1
page 3 of 3
Witness: Jim Adkins

	2004	2003
Cash Flows from Operating Activities:		
Net margins	\$52,449	\$1,611,785
Adjustments to reconcile to net cash provided by operating activities:		
Depreciation		
Charged to expense	2,012,606	1,921,520
Charged to clearing accounts	197,916	183,617
Patronage capital credits	(39,243)	(1,418,690)
Accumulated postretirement benefits	56,886	62,778
Net change in current assets and liabilities:		
Receivables	(460,339)	(776,085)
Material and supplies	(46,754)	(12,821)
Prepayments	93	15,046
Past service pension costs	117,973	117,973
Accounts payables	487,109	344,007
Consumer deposits and advances	6,863	70,848
Accrued expenses	(70,168)	44,986
Net cash provided by operating activities	2,315,391	2,164,964
Cash Flows from Investing Activities:		
Plant additions	(4,025,127)	(3,631,296)
Salvage recovered from plant retired	64,245	5,958
Additional investments, net of receipts	6,521	28,718
Net cash used for investing activities	(3,954,361)	(3,596,620)
Cash Flows from Financing Activities:		
Net increase in memberships	6,285	6,140
Retirement of patronage capital	(237,435)	(167,690)
Other equities	1,372	2,141
Repayment of note payable	-	(850,000)
Additional long-term borrowings	2,200,000	4,887,000
Payments on long-term debt	(1,061,086)	(939,230)
Use of cushion of credit	(51,272)	(1,007,397)
Net cash provided by financing activities	857,864	1,930,964
Net increase in cash	(781,106)	499,308
Cash balances - beginning	938,620	439,312
Cash balances - ending	\$157,514	\$938,620

Cumberland Valley Electric Cooperative
Case No. 2005-00187
Computation of Rate of Return
December 31, 2004

Item 2
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Witness: Jim Adkins

	Test Year 2004	Calendar Year				
		1st 2003	2nd 2002	3rd 2001	4th 2000	5th 1999
Net margins	\$52,449	\$1,611,785	\$2,046,696	\$1,923,852	\$954,327	\$825,829
Interest on long-term debt	874,856	851,370	944,376	1,153,119	942,152	991,617
Total	927,305	2,463,155	2,991,072	3,076,971	1,896,479	1,817,446
Net rate base	40,409,119	38,486,004	36,935,125	35,216,194	33,990,513	32,106,905
Rate of return	2.29%	6.40%	8.10%	8.74%	5.58%	5.66%

	Test Year 2004	Calendar Year				
		1st 2003	2nd 2002	3rd 2001	4th 2000	5th 1999
Return excluding G & T patronage dividends:						
Net margins	\$52,449	\$1,611,785	\$2,046,696	\$1,923,852	\$954,327	\$825,829
G & T patronage dividends	0	(1,382,517)	(1,761,418)	(1,497,536)	0	0
Interest on long-term debt	874,856	851,370	944,376	1,153,119	942,152	991,617
Total	927,305	1,080,638	1,229,654	1,579,435	1,896,479	1,817,446
Net rate base	40,409,119	38,486,004	36,935,125	35,216,194	33,990,513	32,106,905
Rate of return, excluding G & T	2.29%	2.81%	3.33%	4.48%	5.58%	5.66%

Cumberland Valley Electric Cooperative
Case No. 2005-00187
Determination of Rate Base
December 31, 2004

Item 2
page 2 of 2
Witness: Jim Adkins

Test Year	Calendar Year				
	1st 2003	2nd 2002	3rd 2001	4th 2000	5th 1999

Gross rate base:						
Total electric plant	\$61,879,711	\$58,968,708	\$56,176,729	\$53,247,164	\$51,090,376	\$48,073,752
Material and supplies (13 months average for test year)	321,605	265,225	252,404	336,248	321,312	230,976
Prepayments	90,485	0	15,045	0	0	0
(13 months average for test year)						
Working capital:						
12.5% of operating expense						
less cost of power	642,815	618,611	591,802	528,761	500,138	517,532
Deductions from rate base:	62,934,616	59,852,544	57,035,980	54,112,173	51,911,826	48,822,260
Accumulated depreciation	22,505,132	21,344,489	20,074,809	18,862,326	17,857,710	16,683,669
Consumer advances	20,365	22,051	26,046	33,653	63,603	31,686
Net rate base	\$40,409,119	\$38,486,004	\$36,935,125	\$35,216,194	\$33,990,513	\$32,106,905

Test Year	Calendar Year				
	1st 2003	2nd 2002	3rd 2001	4th 2000	5th 1999

TIER calculations:

Margins, excluding G&T capital credits	\$52,449	\$229,268	\$285,278	\$426,316	\$954,327	\$825,829
Interest on long term debt	874,856	851,370	944,376	1,153,119	942,152	991,617

Modified TIER

	1.06	1.27	1.30	1.37	2.01	1.83
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Margins, including G&T capital credits	\$52,449	\$1,611,785	\$2,046,696	\$1,923,852	\$954,327	\$825,829
Interest on long term debt	874,856	851,370	944,376	1,153,119	942,152	991,617

TIER

	1.06	2.89	3.17	2.67	2.01	1.83
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DSC calculations:

$$\text{DSC} = \frac{\text{((Margins + depreciation + interest))}}{\text{(interest + principal payments)}}$$

Margins, excluding G&T capital credits	\$52,449	\$229,268	\$285,278	\$426,316	\$954,327	\$825,829
Depreciation expense	2,012,606	1,921,520	1,826,087	1,737,039	1,647,614	1,545,024
Interest on long term debt	874,856	851,370	944,376	1,153,119	942,152	991,617
Principal payment on long term debt	749,603	423,131	502,139	399,182	378,725	384,108

Modified DSC

	<u>1.81</u>	<u>2.36</u>	<u>2.11</u>	<u>2.14</u>	<u>2.68</u>	<u>2.44</u>
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Margins, including G&T capital credits	\$52,449	\$1,611,785	\$2,046,696	\$1,923,852	\$954,327	\$825,829
Depreciation expense	2,012,606	1,921,520	1,826,087	1,737,039	1,647,614	1,545,024
Interest on long term debt	874,856	851,370	944,376	1,153,119	942,152	991,617
Principal payment on long term debt	1,061,086	939,230	817,992	688,868	669,587	640,015

DSC

	1.52	2.45	2.73	2.61	2.20	2.06
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Commonwealth of Kentucky
Before the Public Service Commission

Cumberland Valley Electric, Inc.
Case No. 2005-00187

4) Question:

Provide the most recent Borrower Statistical Profile for Cumberland Valley published by the RUS. What actions, if any, have Cumberland Valley's management, its board of directors, or RUS taken as a result of this profile? For each action listed, explain why it was taken.

4) Answer:

Cumberland Valley's Board of Directors and management review this report on an annual basis. No action has been taken as a result of this report because of the favorable financial position of Cumberland Valley over the last several years.

REPORT NO. 168.1

BORROWER STATISTICAL PROFILE

10/27/04

KY 57 CUMBERLAND VALLEY ELECTRIC INC

SUPPLIED BY: East Kentucky Power Coop, Inc (KY0059)

ITEM	BORROWER DATA			MEDIAN VALUES			STATE VALUES				MIN	FLAG
	2001	2002	2003	U.S.	PEER GROUP	STATE	MAX	Q3	Q1			
FINANCIAL RATIOS												
1. TIER (ONE YEAR)	2.67	3.17	2.89	2.22	2.76	2.57	17.60	3.05	2.08	1.60		
2. AVERAGE TIER	2.25	2.92	3.03	2.43	3.06	2.91	10.22	3.89	2.08	1.48		
3. OTIER (ONE YEAR)	1.22	1.24	1.18	1.90	1.48	1.61	16.61	1.84	1.38	0.30	LO	
4. AVERAGE OTIER	1.45	1.24	1.23	2.07	1.72	1.76	8.85	2.09	1.50	1.23	LO	
5. MTIER (ONE YEAR)	1.30	1.28	1.23	1.91	1.51	1.68	17.37	2.04	1.47	0.67	LO	
6. DSC (ONE YEAR)	2.74	2.86	2.44	2.02	2.33	2.23	4.16	2.49	1.91	0.28		
7. AVERAGE DSC	2.40	2.80	2.80	2.20	2.61	2.45	4.43	2.80	2.13	1.88		
8. ODSC (ONE YEAR)	1.79	1.78	1.63	1.83	1.63	1.64	3.18	1.97	1.53	0.27		
9. AVERAGE ODSC	1.88	1.79	1.79	1.97	1.90	1.91	3.28	2.03	1.72	1.61		
10. MDSC (ONE YEAR)	1.84	1.80	1.65	1.86	1.66	1.69	3.18	2.00	1.58	0.28		
11. PRR (ONE YEAR)	7.17	7.17	7.41	6.36	6.26	6.19	7.46	6.81	5.61	4.78	HI	
12. EQUITY RATIO %	42.40	44.34	43.70	43.36	38.37	39.01	87.40	43.66	33.07	28.74	HI	
13. MODIFIED EQUITY %	29.27	28.26	26.26	34.96	24.80	26.26	87.40	36.51	23.70	17.57		
14. OPERATING REVENUE / MILE \$	10807.82	10738.14	10868.23	7425.43	10955.03	11125.31	41122.60	14683.88	9558.06	7549.75		
15. GENERAL FUNDS/TOTAL PLANT %	5.30	0.77	1.58	4.09	2.01	3.74	17.64	7.33	0.95	0.18		
16. CURRENT RATIO	1.55	0.74	1.03	1.26	1.10	1.11	4.41	1.91	0.91	0.52		
17. OPERATING MARGINS/RATE BASE%	0.56	0.52	0.32	2.02	1.04	1.42	5.88	2.23	0.91	-1.67	LO	
18. RATE OF RETURN ON RATE BASE%	3.98	3.32	2.69	4.78	3.82	4.05	8.36	5.12	3.06	1.49	LO	
19. PAT.CAP.RETIRED/ TOT P.CAP.%	8.16	8.25	8.38	22.19	12.74	12.56	49.76	22.88	0.00	0.00		
20. PAT.CAP.RETIRED/NET MARGINS%	30.41	9.86	8.19	25.34	4.56	4.39	68.80	23.55	0.00	-2122.35		
CONSUMER RATIOS												
21. AVG. TOTAL CONSUMERS SERVED	22950.00	23776.00	24500.00	11602.50	24024.00	25553.00	59081.00	49336.00	22122.00	3765.00		
22. CONSUMERS / MILE (DENSITY)	9.69	9.86	10.03	5.75	8.58	8.76	12.62	10.03	7.21	5.46		
23. CONSUMERS / EMPLOYEE	569.73	548.57	578.14	269.21	427.84	399.15	578.14	439.46	356.83	267.14	HI	
24. LONG TERM DEBT / CONSUMER \$	984.25	884.75	972.42	1512.48	1346.26	1275.05	2033.86	1720.22	1122.92	14.06	LO	
25. DIST+GENERAL PLT/ CONSUMER \$	2275.11	2264.72	2312.90	3212.33	2517.15	2544.84	3501.24	2831.55	2312.90	1944.54		
26. NET MARGINS / AVG.CONSUMER \$	83.83	86.08	65.79	83.57	91.71	81.29	158.05	113.38	65.79	32.17		
27. AVG.MO.KWH/RESID CONS EX SEAS	1098.23	1138.54	1101.07	1131.81	1186.75	1215.29	1339.40	1275.54	1081.93	1019.92		
28. AVG.MO.KWH/RESID CONS	1098.23	1138.54	1101.07	1086.23	1151.58	1212.17	1339.40	1275.54	1080.82	1019.92		
29. CUST. ACCT. EXP./ AVG.CONS \$	36.33	37.13	35.24	48.80	46.04	46.15	68.18	52.35	39.92	31.59	LO	
30. ADM. & GEN. EXP./ AVG.CONS \$	39.67	41.26	41.78	93.64	59.28	55.40	91.93	68.30	47.29	40.70	LO	
31. CUST SERV &INFO / AVG.CONS \$	5.66	5.96	6.36	9.80	9.48	7.31	24.91	11.03	3.63	-0.10		
32. O+M+A&G+CUST ACCT/AVG.CONS \$	178.66	193.17	195.64	308.13	237.44	238.23	366.63	267.40	225.56	186.31	LO	
33. PWR COST+TAX+DEP+INT/AVGCON\$	939.24	893.36	889.32	1036.16	973.71	992.63	5064.25	1403.43	865.95	711.79		

REPORT NO. 168.1
 KY 57 CUMBERLAND VALLEY ELECTRIC INC

BORROWER STATISTICAL PROFILE
 SUPPLIED BY: East Kentucky Power Coop, Inc (KY0059)

10/27/04

ITEM	BORROWER DATA			MEDIAN VALUES			STATE VALUES				FLAG
	2001	2002	2003	U.S.	PEER GROUP	STATE	MAX	Q3	Q1	MIN	
EMPLOYEE COSTS											
34. NUMBER OF EMPLOYEES	41.00	44.00	43.00	43.00	57.50	73.00	164.00	114.00	44.00	14.00	
35. AVERAGE RATE PER HOUR \$	19.39	19.87	21.03	21.81	21.23	22.43	25.98	24.34	20.03	18.11	
36. OVERTIME HOURS/TOTAL HOURS %	8.34	8.92	12.11	4.71	7.54	6.86	12.11	9.08	5.64	2.76	HI
37. CAPITLZD PAYROLL/TOTAL PAY %	30.54	30.82	26.88	22.23	25.62	25.94	34.44	31.19	21.23	17.72	
MWH SOLD											
38. MWH SOLD / 1000	460.16	464.57	453.75	211.99	481.01	594.99	9335.17	1037.80	392.46	100.99	
39. ANNUAL % CHANGE IN KWH SOLD%	5.19	0.96	-2.33	1.05	1.16	0.38	4.08	1.37	-0.84	-5.53	LO
40. MWH / MILE OF LINE	190.84	189.85	183.07	94.18	173.63	185.52	1372.62	247.46	140.70	101.77	
41. REVENUE / MWH(RESD EX SEAS)\$	58.34	57.46	59.28	80.98	63.94	64.07	82.01	70.89	62.36	59.28	LO
42. OP.REV / MWH(TOTAL SALES) \$	56.63	56.56	59.37	76.03	60.17	61.54	74.18	70.59	58.73	29.96	
43. OP.REV LESS COST POWER/MWH \$	16.13	16.87	17.53	32.36	18.67	19.16	32.24	24.13	18.18	2.78	LO
44. COST OF POWER / MWH SOLD \$	40.50	39.69	41.84	45.37	41.89	41.94	50.00	42.70	39.39	27.18	
45. COMM+IND+IRR MWH/TOTAL MWH %	38.25	34.30	32.97	32.60	32.22	38.55	92.61	50.62	27.75	15.15	
46. O+M+A&G+CUST ACCT EXP /MWH \$	8.91	9.89	10.56	16.95	11.47	10.85	18.09	13.72	9.06	1.49	
PLANT INVESTMENT											
47. TOTAL PLANT / 1000	\$ 53247.16	56176.73	58968.71	43238.53	62840.94	68572.44	193429.56	129197.44	48600.37	10912.99	
48. TOTAL PLANT / MWH SOLD	\$ 115.71	120.92	129.96	203.76	122.65	120.05	193.47	165.00	105.34	20.72	
49. TOTAL PLANT / MILE OF LINE \$	22083.35	22357.39	23791.14	19456.36	23442.80	24041.83	31441.21	27329.36	20073.18	14821.63	
50. O+M EXP/ \$1000 TOTAL PLANT \$	44.25	48.58	49.28	44.81	47.82	47.66	79.63	59.85	43.40	40.43	
51. TAXES / \$1000 TOTAL PLANT \$	0.57	0.56	0.53	4.78	0.58	0.58	18.73	2.59	0.51	-0.13	
52. ACCUM. DEPREC/PLANT IN SVC %	35.49	35.79	36.20	30.87	24.63	25.93	46.20	28.93	20.20	12.66	HI
53. NET NEW PLANT/TOTAL PLANT %	4.22	5.50	4.97	4.71	5.60	5.10	11.90	6.26	4.10	2.94	
54. GENERAL PLANT / CONSUMER \$	171.65	111.49	118.87	244.90	134.65	137.15	241.69	174.89	112.62	96.88	
55. HEADQTR PLANT / CONSUMER \$	0.00	59.40	58.58	119.18	72.85	74.40	245.20	110.67	57.32	16.58	
LONG TERM DEBT											
56. LONG TERM DEBT/TOTAL ASSETS%	47.85	42.58	44.59	45.21	49.38	48.71	58.83	53.81	45.00	0.60	LO
57. INTEREST L.T. /AVG L.T.DEBT%	5.43	4.26	3.74	4.81	3.80	4.07	5.35	4.72	3.40	2.77	
58. RUS DEBT / TOTAL L.T. DEBT %	74.59	74.66	78.61	74.54	78.06	77.52	100.00	81.04	55.68	40.61	
REVENUE											
59. INTEREST EXP. / OP.REVENUE %	4.42	3.59	3.16	4.85	3.91	3.53	6.15	5.35	2.83	0.28	
60. INT. EXP./OP.REV-POWER COST%	15.53	12.05	10.70	11.96	11.72	11.94	17.44	14.01	10.06	0.90	
61. COST OF POWER / OP.REVENUE %	71.51	70.17	70.47	58.68	69.00	68.95	90.73	70.47	62.79	56.54	
OPERATING RATIOS											
62. ELEC.INV. TURNOVER RATIO	1.97	2.60	2.66	1.53	2.31	2.17	4.97	3.05	1.68	1.02	
63. ELEC.INV. EOY /TOTAL PLANT %	0.63	0.45	0.45	1.01	0.58	0.61	1.40	0.80	0.45	0.30	
64. CONSTR W.I.P./PLT ADDITIONS%	3.49	2.26	0.40	23.91	13.37	15.54	41.32	25.02	9.15	0.40	LO
65. NET NEW SERVICE/TOTAL SERV %	2.57	2.70	2.20	1.61	2.20	2.01	3.68	2.37	1.60	-0.89	
66. IDLE SERVICE/TOTAL SERVICE %	2.65	2.13	1.42	8.15	9.40	9.33	17.65	14.13	6.33	1.42	LO
67. ANNUAL LOAD FACTOR %	46.33	46.64	43.68	50.80	46.20	48.98	87.12	53.05	44.99	39.66	LO
68. SYSTEM LOSS %	4.11	4.12	4.73	6.63	4.85	5.13	6.98	6.14	4.06	0.45	
69. TOT.HRS.OUTAGE PER CONS(1YR)	1.59	1.25	1.60	2.97	3.33	3.56	84.72	5.64	1.83	0.01	LO
70. AMT. OVER 60 DAYS/OPER.REV %	0.24	0.24	0.33	0.23	0.13	0.13	0.77	0.27	0.07	0.03	HI
71. AMT. WRITTEN OFF /OPER.REV %	0.29	0.33	0.52	0.20	0.42	0.34	0.66	0.52	0.20	0.08	
72. OTHER INTR INC-EXP/\$1000 PLT	1.60	0.44	0.08	1.37	0.21	0.69	5.69	1.71	-0.09	-1.32	

Commonwealth of Kentucky
Before the Public Service Commission

Cumberland Valley Electric, Inc.
Case No. 2005-00187

5) Question:

Provide the most recent Key Ratio Trend Analysis for Cumberland Valley published by the National Rural Utilities Cooperative Finance Corporation. What actions, if any, have Cumberland Valley's management, its board of directors, or RUS taken as a result of this analysis? For each action listed, explain why it was taken.

5) Answer:

Cumberland Valley's Board of Directors and management have reviewed and discussed this trend analysis on an annual basis. No action has been taken on this report because Cumberland Valley has enjoyed low rates, positive cash flow, a reasonable equity position, proper ratios to meet mortgage requirements, and has paid capital credits over the last several years.



Key Ratio Trend Analysis

Cumberland Valley Electric, Inc.
KY057

PRODUCED BY: CFC
Woodland Park
2201 Cooperative Way
Herndon, Virginia 20171
1-800-424-2954

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1998-2003)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
COMPOSITE																
RATIO 1 --- TIER																
1999	1.83	2.07	825	527	1.83	23	11	2.22	50	33	1.83	16	8	2.34	138	98
2000	1.36	2.03	821	709	1.60	23	18	2.04	54	46	1.64	16	11	2.08	134	116
2001	2.67	2.11	831	255	2.49	24	10	2.19	55	16	2.67	17	9	2.22	171	58
2002	3.17	2.30	823	223	2.80	23	10	2.62	52	18	3.24	16	10	2.35	186	53
2003	2.89	2.28	820	234	2.57	23	8	2.71	53	24	2.82	16	7	2.31	171	48
RATIO 2 --- MODIFIED DSC																
1999	2.06	2.02	825	390	2.04	23	11	2.11	50	26	2.04	16	7	2.21	138	80
2000	1.78	2.00	821	531	1.91	23	14	2.05	54	36	1.78	16	8	2.16	134	98
2001	1.88	1.98	831	465	1.87	24	11	1.88	55	28	1.82	17	7	2.01	171	100
2002	1.82	2.02	823	553	1.97	23	19	2.04	52	40	1.95	16	13	2.06	186	141
2003	1.67	2.01	820	617	1.87	23	17	2.27	53	45	1.68	16	10	2.03	171	129
RATIO 3 --- DSC																
1999	2.06	2.11	825	436	2.06	23	12	2.19	50	30	2.06	16	8	2.36	138	92
2000	1.79	2.08	821	593	1.83	23	15	2.12	54	39	1.81	16	9	2.19	134	105
2001	2.74	2.08	831	182	2.39	24	6	2.19	55	13	2.52	17	6	2.16	171	45
2002	2.86	2.15	823	193	2.49	23	7	2.33	52	16	2.83	16	7	2.21	186	47
2003	2.44	2.13	820	277	2.25	23	8	2.38	53	25	2.36	16	6	2.22	171	56
RATIO 4 --- RATE OF RETURN ON TOTAL CAPITALIZATION (%)																
1999	4.99	5.32	825	487	4.99	23	12	5.40	50	35	4.99	16	9	5.62	138	92
2000	3.82	5.51	821	704	4.79	23	19	5.62	54	48	4.80	16	13	5.51	134	117
2001	7.10	5.69	831	174	7.35	24	14	5.75	55	14	7.75	17	14	5.81	171	31
2002	6.86	5.69	823	204	6.89	23	13	6.06	52	14	8.32	16	13	5.66	186	48
2003	5.15	5.27	820	436	5.52	23	15	5.62	53	33	6.15	16	12	5.30	171	93
RATIO 5 --- RATE OF RETURN ON EQUITY (%)																
1999	4.52	5.71	824	551	4.70	23	14	5.82	50	34	5.59	16	11	6.04	138	103
2000	2.07	5.74	821	729	3.91	23	19	6.11	54	47	3.91	16	12	5.81	134	120
2001	9.44	6.01	831	152	10.51	24	15	6.28	55	12	11.65	17	15	6.14	171	27
2002	9.20	6.56	823	191	10.97	23	15	7.22	52	12	12.64	16	15	6.39	186	42
2003	6.80	5.85	820	317	7.55	23	14	6.43	53	23	8.79	16	13	5.70	171	67
RATIO 6 --- CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)																
1999	0.69	2.46	643	546	0.98	15	11	2.00	40	34	0.98	13	10	2.49	105	93
2000	0.64	2.31	628	536	0.93	15	12	2.31	42	35	0.90	13	10	2.85	96	88
2001	0.57	2.32	626	530	0.91	18	12	1.74	43	33	0.81	15	9	2.08	123	105
2002	0.85	2.34	622	488	0.85	15	8	1.86	37	23	0.82	13	6	2.34	143	116
2003	0.71	2.45	630	530	0.71	17	9	1.63	39	28	0.64	14	6	2.49	126	107
RATIO 7 --- EQUITY LEVEL AS A % OF ASSETS																
1999	44.07	43.33	825	393	37.82	23	3	43.37	50	23	37.82	16	1	44.69	138	71
2000	42.36	42.88	821	423	37.93	23	4	42.87	54	29	37.93	16	1	45.92	134	85
2001	42.40	43.55	831	448	37.68	24	6	45.66	55	33	36.41	17	3	45.10	171	103
2002	44.34	43.34	823	386	39.28	23	4	46.03	52	27	39.28	16	2	44.47	186	97
2003	43.70	43.29	820	397	39.01	23	5	45.79	53	32	39.01	16	3	44.63	171	91

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1998-2003)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 8 -- -- -- EQUITY LEVEL AS A % OF TOTAL CAPITALIZATION																
1999	50.20	48.32	825	360	43.79	23	3	49.25	50	23	43.10	16	1	50.46	138	70
2000	48.78	47.77	821	385	44.59	23	3	47.71	54	25	44.59	16	1	51.12	134	80
2001	46.98	48.20	831	452	42.42	24	6	48.88	55	31	42.17	17	3	50.05	171	105
2002	51.01	48.73	823	355	45.79	23	4	51.01	52	26	46.46	16	2	50.04	186	81
2003	49.50	48.60	820	390	44.41	23	5	54.37	53	30	44.41	16	3	49.27	171	84
RATIO 9 -- -- -- BLENDED INTEREST RATE																
1999	5.37	5.28	817	352	5.30	23	8	5.41	50	27	5.32	16	5	5.29	137	57
2000	5.69	5.55	812	341	5.54	23	6	5.69	54	27	5.59	16	5	5.61	132	59
2001	5.43	5.47	824	440	5.31	24	9	5.54	55	34	5.31	17	5	5.52	171	101
2002	4.26	5.01	814	687	4.62	23	18	4.91	52	45	4.52	16	12	5.09	186	166
2003	3.74	4.80	812	715	4.07	23	14	4.60	53	44	3.87	16	9	4.91	168	152
RATIO 10 -- -- -- NON-RUS DEBT (AS A % OF TOTAL DEBT)																
1999	31.04	32.02	807	452	30.57	23	8	31.67	50	29	30.57	16	4	32.19	137	80
2000	31.03	36.22	808	505	30.97	23	11	38.98	54	36	30.97	16	7	36.22	132	87
2001	25.41	40.59	815	644	41.54	24	21	47.16	55	49	44.71	17	16	43.66	170	147
2002	44.56	46.65	806	419	47.01	23	14	52.96	52	31	49.13	16	12	47.09	186	107
2003	57.58	55.18	802	376	59.39	22	13	60.06	53	29	61.56	16	11	58.55	168	87
RATIO 11 -- -- -- INTEREST AS A % OF REVENUE																
1999	4.18	5.58	817	588	4.80	23	15	5.25	50	35	5.11	16	13	5.16	137	94
2000	4.34	5.80	813	585	5.19	23	16	5.59	54	38	5.36	16	14	5.51	133	82
2001	4.42	5.72	824	570	4.77	24	16	5.37	55	38	4.87	17	14	5.29	171	111
2002	3.59	5.15	814	609	3.93	23	15	3.98	52	32	4.72	16	12	5.02	186	134
2003	3.16	4.83	812	642	3.53	23	15	3.67	53	35	4.15	16	12	4.75	168	136
RATIO 12 -- -- -- WRITE-OFFS AS A % OF REVENUE																
1999	0.27	0.19	772	250	0.23	23	9	0.28	48	25	0.25	16	7	0.22	132	47
2000	0.27	0.18	783	219	0.22	23	8	0.25	53	25	0.26	16	6	0.20	128	37
2001	0.29	0.21	795	284	0.35	24	17	0.30	53	29	0.36	17	13	0.21	166	53
2002	0.33	0.21	792	224	0.33	23	12	0.29	52	22	0.34	16	9	0.20	181	46
2003	0.52	0.21	791	67	0.34	23	6	0.26	53	5	0.44	16	6	0.23	166	18

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1998-2003)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
ELECTRIC																
REVENUE RATIOS																
ELECTRIC																
RATIO 13 - - - - TOTAL REVENUE PER KWH SOLD (MILLS)																
1999	51.65	71.91	823	777	57.97	23	19	70.87	50	46	55.57	16	13	70.82	138	132
2000	53.49	72.68	816	757	58.24	23	18	71.45	54	48	57.01	16	12	69.59	133	121
2001	56.63	74.29	827	757	61.22	24	19	73.65	55	48	59.68	17	13	72.93	170	158
2002	56.56	74.19	821	766	58.93	23	19	71.81	52	45	58.55	16	13	74.46	186	176
2003	59.37	76.78	817	745	61.54	23	16	73.92	53	45	60.62	16	11	76.16	170	157
RATIO 14 - - - - ELECTRIC REVENUE PER KWH SOLD (MILLS)																
1999	50.80	70.67	822	778	57.16	23	19	69.04	50	46	54.29	16	13	69.64	138	132
2000	52.68	71.69	816	758	57.40	23	18	69.49	54	48	55.90	16	12	68.10	133	121
2001	55.57	73.15	827	756	59.67	24	19	71.56	55	49	58.32	17	13	71.62	170	158
2002	55.39	72.95	821	766	57.42	23	18	68.35	52	44	57.08	16	12	73.45	186	176
2003	57.57	75.30	817	753	59.74	23	16	71.96	53	45	59.46	16	11	74.81	170	158
RATIO 15 - - - - REVENUE PER RESIDENTIAL KWH SOLD (MILLS)																
1999	54.96	75.19	821	796	62.52	23	22	74.87	50	49	60.73	16	15	75.41	138	133
2000	55.97	76.15	815	788	62.89	23	23	74.14	54	54	61.30	16	16	73.01	132	129
2001	58.34	78.08	826	797	64.73	24	24	76.19	55	54	63.05	17	17	76.10	170	166
2002	57.46	78.62	821	805	62.19	23	23	74.93	52	51	62.19	16	16	78.37	186	184
2003	59.28	81.22	817	800	64.07	23	23	78.55	53	51	64.07	16	16	81.21	170	169
RATIO 16 - - - - REVENUE PER NON-RESIDENTIAL KWH SOLD (MILLS)																
1999	44.92	64.37	822	749	50.10	23	16	64.48	50	46	48.56	16	10	63.19	138	123
2000	47.39	64.72	815	723	51.28	23	16	63.28	54	48	51.00	16	10	60.58	133	116
2001	51.10	66.59	826	705	54.24	24	14	63.68	55	46	51.10	17	9	66.45	170	145
2002	51.41	66.66	820	707	54.00	23	14	59.97	52	41	52.23	16	9	67.42	186	159
2003	54.09	68.38	816	685	54.45	23	13	62.92	53	39	54.09	16	8	69.56	170	146
RATIO 17 - - - - AVERAGE RESIDENTIAL KWH USAGE PER MONTH																
1999	1,130.27	1,080.54	821	329	1,136.84	23	13	1,060.59	50	16	1,128.53	16	7	1,093.55	138	56
2000	1,143.57	1,111.44	815	362	1,193.15	23	15	1,110.62	54	20	1,183.91	16	9	1,131.95	132	62
2001	1,098.23	1,113.13	826	441	1,182.55	24	17	1,106.55	55	31	1,160.97	17	11	1,123.97	170	97
2002	1,138.54	1,154.80	821	439	1,246.43	23	16	1,165.82	52	28	1,226.42	16	10	1,166.88	186	101
2003	1,101.07	1,136.65	817	462	1,215.29	23	17	1,133.13	53	33	1,202.14	16	11	1,109.69	170	87
RATIO 18 - - - - AVERAGE NON-RESIDENTIAL KWH USAGE PER MONTH																
1999	12,820.73	3,939.79	822	89	8,367.79	23	7	4,295.11	50	4	8,370.29	16	6	4,138.37	138	13
2000	11,226.70	4,038.62	814	112	8,607.32	23	8	4,731.96	54	8	10,141.00	16	7	4,324.67	132	16
2001	10,559.76	3,995.42	826	114	8,351.06	24	9	5,141.06	55	10	9,101.97	17	8	4,020.94	170	24
2002	9,247.56	4,107.78	820	134	7,191.41	23	9	5,502.70	52	16	9,247.56	16	8	3,851.46	186	32
2003	8,412.96	4,161.31	816	154	7,719.81	23	9	5,530.69	53	19	8,412.96	16	8	4,363.95	170	38
ELECTRIC																
POWER COST RATIOS																
ELECTRIC																
RATIO 19 - - - - POWER COST PER KWH PURCHASED (MILLS)																
1999	34.51	38.35	824	591	35.23	23	15	40.62	50	42	34.97	16	9	40.74	138	106
2000	36.19	38.61	813	536	36.36	23	14	39.99	53	40	36.20	16	9	38.33	132	88
2001	38.80	39.91	823	451	38.79	24	11	40.33	55	34	38.78	17	7	39.38	169	93
2002	38.03	40.25	821	491	38.03	23	12	39.63	52	34	38.03	16	8	40.25	186	109
2003	39.83	42.83	817	490	39.80	23	11	42.52	53	34	39.80	16	7	43.31	170	107

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1998-2003)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 20 - - - - POWER COST PER KWH SOLD (MILLS)																
1999	35.50	41.22	823	652	37.58	23	17	43.98	50	46	37.27	16	11	43.67	138	115
2000	38.10	41.61	816	569	38.67	23	16	43.26	54	42	38.53	16	10	40.38	133	93
2001	40.50	42.54	826	490	40.52	24	13	43.53	55	35	40.50	17	9	41.88	170	105
2002	39.69	43.28	821	524	39.98	23	13	42.92	52	35	39.98	16	9	43.40	186	122
2003	41.84	45.73	817	506	41.94	23	13	44.91	53	34	41.94	16	9	46.22	170	111
RATIO 21 - - - - POWER COST AS A % OF REVENUE																
1999	68.73	57.94	825	107	66.57	23	9	60.78	50	10	66.26	16	4	60.47	138	22
2000	71.23	58.90	821	74	68.13	23	8	61.32	54	7	67.83	16	4	61.01	134	18
2001	71.51	58.29	830	68	67.80	24	7	61.54	55	6	67.54	17	3	59.73	171	15
2002	70.17	57.96	823	77	68.59	23	7	62.75	52	10	68.25	16	3	57.89	186	16
2003	70.47	58.89	820	75	68.95	23	6	63.90	53	9	69.05	16	3	59.76	171	17
ELECTRIC OPERATIONAL EXPENSE RATIOS ELECTRIC																
RATIO 22 - - - - O & M EXPENSES (MILLS/KWH SOLD)																
1999	5.01	7.98	823	699	5.54	23	16	7.42	50	40	5.54	16	11	7.58	138	118
2000	5.04	7.99	816	694	5.46	23	16	7.68	54	46	5.65	16	11	7.23	133	111
2001	5.12	8.40	827	708	5.73	24	15	7.41	55	42	5.73	17	10	8.83	170	146
2002	5.87	8.52	821	643	5.87	23	12	7.31	52	35	5.87	16	8	8.86	186	153
2003	6.40	8.79	817	618	6.26	23	11	7.64	53	33	6.40	16	8	9.07	170	130
RATIO 23 - - - - O & M EXPENSES PER DOLLARS OF TUP (MILLS)																
1999	47.91	42.27	825	262	46.35	23	11	44.97	50	17	44.86	16	6	45.58	138	55
2000	45.43	42.37	821	322	46.12	23	13	45.23	54	24	45.43	16	8	44.89	134	61
2001	44.25	42.48	831	365	48.23	24	16	43.45	55	23	45.61	17	11	43.42	171	76
2002	48.58	42.85	823	267	48.43	23	11	43.23	52	14	48.58	16	8	44.79	186	70
2003	49.28	44.05	820	254	47.66	23	10	44.19	53	17	48.69	16	7	45.84	171	61
RATIO 24 - - - - ACCOUNTING EXPENSES (MILLS/KWH SOLD)																
1999	1.78	2.40	823	616	1.97	23	14	2.67	50	38	2.06	16	11	2.50	138	107
2000	1.46	2.44	816	702	1.91	23	16	2.89	54	44	2.16	16	12	2.40	133	115
2001	1.81	2.55	827	636	2.08	24	14	2.60	55	41	2.24	17	11	2.41	170	127
2002	1.90	2.52	821	608	1.93	23	13	2.27	52	36	2.01	16	10	2.57	186	142
2003	1.90	2.63	817	627	1.95	23	14	2.38	53	34	2.24	16	11	2.50	170	133
RATIO 25 - - - - ACCOUNTING EXPENSES PER CONSUMER																
1999	38.73	42.74	823	536	39.73	23	15	43.18	50	32	40.32	16	11	42.40	138	89
2000	30.46	43.90	816	731	41.87	23	22	44.97	54	48	41.87	16	15	43.11	133	121
2001	36.33	46.66	827	657	44.11	24	20	44.74	55	44	42.19	17	13	42.66	170	120
2002	37.13	48.17	821	664	44.52	23	20	46.85	52	41	44.08	16	13	46.25	186	147
2003	35.24	49.41	817	713	46.15	23	22	47.97	53	43	46.15	16	15	47.31	170	145
RATIO 26 - - - - SALES EXPENSES (MILLS/KWH SOLD)																
1999	0.28	0.83	813	705	0.46	23	18	0.71	50	38	0.54	16	14	0.69	138	122
2000	0.28	0.81	801	691	0.41	23	17	0.62	53	41	0.56	16	14	0.65	132	110
2001	0.28	0.83	812	711	0.49	24	18	0.57	54	42	0.54	17	14	0.83	169	144
2002	0.30	0.80	807	681	0.42	23	16	0.56	51	39	0.52	16	13	0.80	185	150
2003	0.34	0.85	804	670	0.45	23	17	0.60	52	39	0.54	16	13	0.92	169	139

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1998-2003)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 27 -- -- SALES EXPENSES PER CONSUMER																
1999	6.15	14.92	813	679	8.87	23	20	11.94	50	39	8.87	16	15	12.77	138	114
2000	5.96	15.27	802	674	8.56	23	20	11.60	53	43	9.16	16	16	12.24	133	106
2001	5.66	15.57	812	704	9.36	24	21	10.46	54	45	9.44	17	16	15.12	169	143
2002	5.96	15.31	807	690	8.44	23	19	11.13	51	42	10.35	16	14	14.61	185	154
2003	6.36	15.96	804	679	9.29	23	19	11.27	52	43	10.61	16	14	16.22	169	144
RATIO 28 -- -- A & G EXPENSES (MILLS/KWH SOLD)																
1999	1.94	4.81	823	771	2.27	23	17	3.46	50	44	2.78	16	13	3.90	138	124
2000	1.91	4.70	816	762	2.31	23	17	3.89	54	49	2.85	16	13	3.88	133	121
2001	1.98	4.93	827	773	2.58	24	19	3.15	55	49	2.70	17	14	4.71	170	161
2002	2.11	4.95	821	758	2.59	23	17	3.22	52	45	2.92	16	13	4.91	186	171
2003	2.26	5.20	817	758	2.73	23	17	3.28	53	45	3.18	16	13	4.95	170	157
RATIO 29 -- -- A & G EXPENSES PER CONSUMER																
1999	42.22	83.49	823	760	50.51	23	18	59.91	50	44	51.63	16	13	66.37	138	116
2000	39.91	85.51	816	773	48.01	23	20	64.97	54	50	51.12	16	15	67.26	133	123
2001	39.67	89.73	827	790	53.85	24	23	62.88	55	53	51.02	17	17	86.33	170	164
2002	41.26	92.21	821	784	52.23	23	21	67.62	52	51	55.68	16	16	84.98	186	175
2003	41.78	95.79	817	790	55.40	23	22	77.01	53	52	60.47	16	16	88.11	170	165
RATIO 30 -- -- TOTAL OPERATING EXPENSES (MILLS/KWH SOLD)																
1999	14.71	27.40	823	767	16.78	23	18	25.11	50	45	17.00	16	13	25.44	138	128
2000	14.86	27.67	816	754	17.59	23	18	23.94	54	49	17.75	16	13	23.73	133	119
2001	15.70	28.56	827	766	18.05	24	18	24.55	55	47	17.75	17	12	27.82	170	157
2002	16.45	28.16	821	748	18.13	23	17	23.24	52	43	17.47	16	11	27.78	186	166
2003	17.25	28.99	817	736	18.80	23	17	22.95	53	43	18.80	16	11	28.25	170	154
ELECTRIC ***** MISCELLANEOUS EXPENSE RATIOS ***** ELECTRIC																
RATIO 31 -- -- DEPRECIATION EXPENSE (MILLS/KWH SOLD)																
1999	3.36	5.42	822	733	3.60	23	13	4.93	50	43	3.63	16	10	4.96	137	117
2000	3.58	5.36	815	694	3.58	23	12	4.92	54	46	3.65	16	9	4.70	133	106
2001	3.77	5.53	826	690	3.60	24	10	5.07	55	44	3.77	17	8	5.37	170	139
2002	3.93	5.58	820	676	3.64	23	9	4.83	52	40	3.72	16	7	5.38	186	151
2003	4.23	5.82	816	645	3.74	23	9	4.94	53	38	3.89	16	7	5.67	170	133
RATIO 32 -- -- DEPRECIATION EXPENSE AS A % OF TUP																
1999	3.21	2.85	824	92	3.07	23	6	2.88	50	6	2.96	16	4	2.90	137	17
2000	3.22	2.84	820	101	3.07	23	6	2.84	54	4	2.96	16	4	2.84	134	19
2001	3.26	2.85	830	95	3.16	24	8	2.82	55	6	3.02	17	6	2.85	171	24
2002	3.25	2.87	822	106	3.22	23	10	2.86	52	8	3.22	16	6	2.85	186	22
2003	3.26	2.88	819	97	3.20	23	8	2.87	53	7	3.22	16	7	2.85	171	18
RATIO 33 -- -- TOTAL TAX EXPENSE (MILLS/KWH SOLD)																
1999	0.06	0.88	600	505	0.07	22	17	0.50	45	37	0.06	15	11	0.79	105	91
2000	0.07	0.86	595	483	0.07	22	16	0.55	51	39	0.07	15	11	0.75	99	78
2001	0.07	0.85	604	488	0.08	23	17	0.43	51	38	0.07	16	11	0.71	129	106
2002	0.07	0.90	594	476	0.08	22	17	0.37	47	36	0.07	15	11	0.75	137	109
2003	0.07	0.94	591	478	0.08	22	17	0.62	46	37	0.07	15	11	0.74	130	107

Year	System Value		US Total		State Grouping		Consumer Size		Major Current Power Supplier		Plant Growth (1998-2003)					
	Value	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank			
RATIO 34 --- TOTAL TAX EXPENSE PER \$ OF TUP (%)																
1999	0.05	0.49	602	467	0.05	22	11	0.33	45	33	0.05	15	7	0.50	105	84
2000	0.06	0.49	600	459	0.06	22	13	0.35	51	37	0.06	15	8	0.50	100	78
2001	0.06	0.47	607	466	0.06	23	15	0.19	51	36	0.06	16	10	0.47	130	99
2002	0.06	0.47	596	450	0.06	22	14	0.19	47	34	0.06	15	9	0.37	137	100
2003	0.05	0.47	594	453	0.06	22	15	0.37	46	35	0.06	15	10	0.45	131	105
RATIO 35 --- LTD INTEREST EXPENSE (MILLS/KWH SOLD)																
1999	2.16	4.14	815	669	2.57	23	17	4.02	50	36	2.84	16	14	3.84	137	108
2000	2.32	4.36	808	657	2.68	23	17	4.34	54	44	3.03	16	14	3.76	132	97
2001	2.51	4.40	820	638	2.73	24	17	4.08	55	41	2.84	17	14	4.09	170	128
2002	2.03	4.01	813	659	2.41	23	16	3.53	52	37	2.67	16	12	3.93	186	150
2003	1.88	3.85	810	667	2.22	23	16	2.78	53	38	2.67	16	12	3.93	168	140
RATIO 36 --- LTD INTEREST EXPENSE PER \$ OF TUP																
1999	2.06	2.13	817	437	2.44	23	18	2.20	50	30	2.52	16	15	2.13	137	74
2000	2.09	2.27	813	473	2.58	23	19	2.42	54	36	2.83	16	15	2.22	133	78
2001	2.17	2.22	824	438	2.51	24	19	2.33	55	34	2.63	17	15	2.20	171	90
2002	1.68	2.00	814	550	2.15	23	20	1.92	52	33	2.29	16	15	1.99	186	129
2003	1.44	1.90	812	609	1.95	23	20	1.70	53	38	2.03	16	14	1.94	168	134
RATIO 37 --- TOTAL COST OF ELECTRIC SERVICE (MILLS/KWH SOLD)																
1999	50.20	68.99	823	769	56.10	23	19	67.51	50	46	54.32	16	13	68.68	138	128
2000	52.97	69.94	816	742	57.22	23	19	67.20	54	48	55.66	16	13	66.46	133	115
2001	56.20	70.89	827	733	59.57	24	17	68.27	55	46	57.37	17	12	69.51	170	153
2002	56.14	70.65	821	741	57.94	23	15	67.09	52	41	56.94	16	10	70.58	186	170
2003	59.09	73.38	817	711	60.84	23	15	69.35	53	41	59.53	16	10	74.01	170	150
RATIO 38 --- OPERATING MARGINS (MILLS/KWH SOLD)																
1999	1.68	3.36	823	629	1.93	23	14	3.15	50	42	2.07	16	11	3.57	138	107
2000	0.70	3.24	816	695	1.52	23	18	3.16	54	48	1.54	16	12	2.65	133	115
2001	0.76	3.38	827	723	1.77	24	18	2.66	55	46	1.77	17	14	3.66	170	150
2002	0.56	3.85	821	739	1.74	23	19	3.80	52	48	2.67	16	14	4.13	186	167
2003	0.43	3.46	817	745	1.62	23	18	2.96	53	50	1.61	16	12	3.41	170	154
RATIO 39 --- NON-OPERATING MARGINS (MILLS/KWH SOLD)																
1999	0.24	0.67	822	672	0.24	23	12	0.49	50	40	0.21	16	7	0.55	137	109
2000	0.18	0.66	816	673	0.21	23	13	0.52	54	43	0.18	16	8	0.45	133	107
2001	0.32	0.53	827	543	0.23	24	7	0.37	55	30	0.16	17	4	0.47	170	102
2002	0.14	0.42	819	630	0.14	23	12	0.26	52	36	0.14	16	8	0.29	186	130
2003	0.15	0.39	817	644	0.25	23	17	0.31	53	42	0.25	16	12	0.38	170	130
RATIO 40 --- ASSOC. ORG.'S CAPITAL CREDITS (MILLS/KWH SOLD)																
1999	0.12	0.69	763	672	0.19	19	16	0.37	47	42	0.19	16	14	0.59	124	116
2000	0.13	0.72	758	669	0.19	19	16	0.48	53	46	0.19	16	14	0.64	118	105
2001	3.42	0.99	765	115	3.35	21	9	0.67	53	9	3.42	17	9	1.08	158	24
2002	3.84	0.92	761	61	3.70	21	10	0.55	50	5	3.94	16	10	0.97	175	10
2003	3.13	0.92	764	67	2.98	22	9	0.82	50	5	3.14	16	9	0.76	163	12

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1998-2003)		
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank
RATIO 41 -- -- -- TOTAL MARGINS (MILLS/KWH SOLD)																
1999	1.80	4.41	822	711	2.12	23	14	3.59	50	45	2.31	16	11	4.64	138	124
2000	0.84	4.28	816	757	1.68	23	18	4.58	54	50	1.70	16	12	3.72	133	123
2001	4.18	4.84	827	481	4.51	24	14	4.39	55	31	5.43	17	13	5.14	170	105
2002	4.41	5.08	821	487	4.60	23	14	4.94	52	30	6.60	16	14	5.29	186	113
2003	3.55	4.58	817	532	3.50	23	11	4.38	53	34	4.39	16	11	4.50	170	115
ELECTRIC GROWTH RATIOS ELECTRIC																
RATIO 42 -- -- -- GROWTH IN NUMBER OF CONSUMERS (%)																
1999	2.74	2.09	809	255	2.78	22	12	2.67	50	22	3.24	16	11	2.49	136	52
2000	4.37	2.00	808	81	2.47	23	1	2.40	54	9	2.89	16	1	2.32	132	14
2001	4.26	1.69	809	78	1.90	23	2	1.97	54	6	2.02	16	2	1.59	167	8
2002	3.60	1.54	820	94	2.20	23	5	1.97	52	10	2.33	16	4	1.63	186	11
2003	3.05	1.47	811	119	1.66	23	3	1.71	53	8	1.77	16	3	1.52	170	19
RATIO 43 -- -- -- GROWTH IN KWH SALES (%)																
1999	3.01	2.17	809	319	4.44	22	18	3.15	50	26	4.78	16	15	2.55	136	60
2000	0.20	5.58	809	724	5.05	23	22	6.12	54	49	5.62	16	16	5.70	132	121
2001	-0.07	2.10	811	599	3.33	23	20	2.23	54	40	3.37	16	16	2.16	168	130
2002	0.96	4.78	816	705	4.52	23	21	5.53	52	50	5.09	16	16	5.08	186	168
2003	-2.33	1.05	810	707	0.38	23	21	1.28	53	50	1.25	16	16	1.41	169	147
RATIO 44 -- -- -- GROWTH IN TUP DOLLARS (%)																
1999	6.67	5.49	807	253	6.56	22	10	6.61	50	24	6.67	16	8	6.34	134	47
2000	6.28	5.36	810	300	6.65	23	14	6.36	54	29	6.87	16	9	6.17	133	63
2001	4.22	5.09	816	538	5.98	23	20	5.73	54	43	6.98	16	16	5.22	169	123
2002	5.50	4.83	819	305	5.30	23	9	5.37	52	22	5.50	16	8	4.96	186	62
2003	4.97	4.64	812	352	5.10	23	13	4.97	53	27	5.71	16	11	4.91	170	83
RATIO 45 -- -- -- ANNUAL GROWTH OF TOTAL CAPITALIZATION (%)																
1999	0.17	4.38	807	665	6.39	22	20	6.09	50	46	6.94	16	15	4.38	134	121
2000	4.44	4.32	810	393	4.44	23	13	6.56	54	36	4.44	16	8	4.25	133	59
2001	14.02	4.08	816	60	10.12	23	6	6.25	54	7	12.54	16	5	4.18	169	6
2002	0.53	3.43	819	624	6.01	23	20	4.32	52	45	9.67	16	16	3.62	186	150
2003	9.80	3.22	812	105	7.43	23	7	2.90	53	7	8.93	16	7	3.38	170	19
RATIO 46 -- -- -- 2 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)																
1999	4.85	4.79	804	398	6.15	21	15	5.47	50	30	7.74	15	12	5.44	136	77
2000	2.28	4.80	802	611	5.84	22	21	6.51	54	48	5.61	16	15	5.24	134	119
2001	9.12	4.67	809	123	8.38	23	8	6.98	54	14	9.04	16	6	4.54	169	14
2002	7.06	4.23	806	187	9.03	22	14	5.06	51	21	9.26	15	12	3.95	185	29
2003	5.06	3.85	814	304	7.85	23	17	3.22	53	20	8.85	16	15	4.03	171	62
RATIO 47 -- -- -- 5 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)																
1999	3.06	4.99	797	586	6.83	21	21	5.70	50	43	6.83	15	15	5.30	138	119
2000	3.82	5.00	781	510	6.13	21	18	6.00	53	40	6.08	15	13	5.52	134	110
2001	6.48	5.09	790	238	7.33	22	14	6.46	55	27	7.40	16	12	4.84	171	29
2002	5.65	4.81	785	305	7.18	21	15	5.65	52	26	7.84	15	13	4.72	186	53
2003	5.66	4.55	793	271	7.18	21	17	5.28	52	24	8.03	15	15	4.61	171	49

Year	System Value	US Total			State Grouping			Consumer Size			Major Current Power Supplier			Plant Growth (1998-2003)					
		Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank	Median	NBR	Rank			
		ELECTRIC						PLANT RATIOS						ELECTRIC					
RATIO 48 - - - - REVENUE PER TUP INVESTMENT (CENTS)																			
1999	49.37	38.14	825	167	49.94	23	13	43.91	50	11	49.37	16	8	43.40	138	39			
2000	48.21	38.53	821	189	50.55	23	15	43.28	54	13	49.91	16	10	42.36	134	36			
2001	48.94	39.03	831	173	53.14	24	16	42.61	55	13	51.83	17	11	40.25	171	40			
2002	46.77	39.01	823	230	51.59	23	16	42.15	52	17	51.01	16	11	39.90	186	56			
2003	45.68	38.66	820	229	50.93	23	16	42.96	53	19	49.56	16	11	40.38	171	54			
RATIO 49 - - - - TUP INVESTMENT PER CONSUMER (\$)																			
1999	2,279.35	3,252.24	823	745	2,360.32	23	15	2,724.65	50	41	2,345.07	16	9	2,783.33	138	119			
2000	2,320.97	3,368.35	816	749	2,478.11	23	16	3,023.79	54	50	2,417.87	16	10	2,856.86	133	118			
2001	2,320.14	3,462.94	827	776	2,602.28	24	19	3,087.24	55	51	2,457.70	17	12	3,258.83	170	156			
2002	2,362.75	3,573.43	821	775	2,607.94	23	19	3,261.71	52	48	2,525.26	16	12	3,309.38	186	176			
2003	2,406.89	3,711.19	817	771	2,717.53	23	19	3,187.99	53	49	2,634.27	16	12	3,504.48	170	165			
RATIO 50 - - - - TUP INVESTMENT PER MILE OF LINE (\$)																			
1999	20,553.12	16,618.66	819	267	20,553.12	23	12	20,407.52	50	22	20,553.12	16	8	18,615.64	137	57			
2000	21,502.68	17,402.64	817	267	21,599.55	23	13	20,947.13	54	25	21,599.55	16	9	18,103.22	133	44			
2001	22,083.35	18,356.53	829	287	22,598.61	24	14	21,297.70	55	26	22,083.35	17	9	17,611.58	170	53			
2002	22,957.39	19,086.04	821	286	23,096.82	23	13	21,855.49	52	24	22,957.39	16	8	18,537.80	186	56			
2003	23,791.14	19,910.36	817	288	24,041.83	23	13	23,433.65	53	26	23,791.14	16	8	20,572.58	170	53			
RATIO 51 - - - - TUP INVESTMENT PER KWH SOLD (CENTS)																			
1999	10.46	18.85	823	754	10.73	23	14	17.35	50	44	11.05	16	11	17.08	138	123			
2000	11.10	18.97	816	735	11.06	23	10	16.75	54	48	11.10	16	8	16.56	133	113			
2001	11.57	19.44	827	742	11.03	24	10	17.36	55	47	11.52	17	8	18.77	170	156			
2002	12.09	19.44	821	719	11.20	23	8	17.17	52	41	11.67	16	6	19.47	186	158			
2003	13.00	20.09	817	705	12.01	23	8	17.33	53	40	12.45	16	6	19.84	170	144			
RATIO 52 - - - - AVERAGE CONSUMERS PER MILE																			
1999	9.02	5.47	818	137	8.58	23	8	7.27	50	9	8.74	16	7	6.52	137	23			
2000	9.26	5.52	815	125	8.78	23	8	7.37	54	9	8.84	16	6	6.21	133	18			
2001	9.52	5.64	827	126	8.65	24	7	7.21	55	8	8.35	17	6	5.89	170	21			
2002	9.72	5.66	821	117	8.72	23	6	7.23	52	6	8.43	16	5	5.98	186	18			
2003	9.88	5.70	817	119	8.70	23	6	7.12	53	5	8.51	16	5	6.07	170	20			
RATIO 53 - - - - LINE LOSS (%)																			
1999	2.73	6.80	824	794	5.37	23	21	6.70	50	49	5.54	16	15	6.67	138	131			
2000	4.97	7.07	813	672	5.52	23	19	6.67	53	43	5.53	16	13	6.87	132	112			
2001	4.11	6.11	823	667	4.81	24	14	5.76	55	44	3.95	17	8	5.69	169	136			
2002	4.12	6.60	821	725	5.32	23	17	6.37	52	42	4.97	16	11	6.46	186	165			
2003	4.73	6.56	817	676	5.13	23	15	5.97	53	41	4.93	16	10	6.55	170	141			

2003 KRTA

CONSUMER SIZE

Criteria Used to Determine Groupings	# of Systems in Group
<i>Under 1,000</i>	8
1,000 to 2,499	44
2,500 to 3,999	65
4,000 to 5,999	108
6,000 to 8,999	106
9,000 to 11,999	85
12,000 to 14,999	62
15,000 to 19,999	98
20,000 to 24,999	53
25,000 to 29,999	44
30,000 to 39,999	55
40,000 to 59,999	46
<i>Over 60,000</i>	46

2003 KRTA

PLANT GROWTH FACTOR

Criteria Used to Determine Groupings

Average Compound Rate Growth - 2003	# of Systems in Group
<i>Negative Compound Rate</i>	4
0% to 1%	2
1% to 2%	14
2% to 3%	55
3% to 4%	98
4% to 5%	165
5% to 6%	171
6% to 7%	131
7% to 8%	77
8% to 9%	30
9 % to 10%	14
10% to 12%	16
12% to 14%	8
14% to 16%	3
16% to 18%	1
18% to 20%	0
Over 20%	4

Commonwealth of Kentucky
Before the Public Service Commission

Cumberland Valley Electric, Inc.
Case No. 2005-00187

6) Question:

Provide Kentucky's Electric Cooperatives Operating Expense and Statistical Comparisons for the most recent 2 years available.

6) Answer:

Cumberland Valley has some of the lowest costs per unit of measurement on this report because of its management philosophy of minimizing the number of employees and out-sourcing many work areas that are cyclical in nature.

2004
KENTUCKY ELECTRIC COOPERATIVES
OPERATING EXPENSE STATISTICAL COMPARISONS
AVERAGE ANNUAL BASIS

COOPERATIVE NAME	DISTRIBUTION OPERATION PER MILE	DISTRIBUTION MAINTENANCE PER MILE	TOTAL OP. & MAINT. PER MILE	CONSUMER ACCOUNTING PER MILE	CONSUMER INFORMATION PER MILE	ADM. & GEN. EXPENSE PER MILE	TOTAL EXPENSE PER MILE	NUMBER OF EMPLOYEES	MILES OF LINE	RESIDENTIAL CONSUMERS BILLED	TOTAL RESIDENTIAL REVENUES	AVERAGE MONTHLY RESL REV
BIG SANDY RECC	570	1064	1 634	570	139	1165	3,508	44	1,003	11,665	11,398,809	81.4
BLUE GRASS ENERGY COOP	335	696	1,031	395	137	575	2,138	114	5,912	48,688	49,545,080	84.8
CLARK ENERGY COOP	436	752	1,188	342	103	487	2,120	52	2,900	23,306	22,143,145	79.2
CUMBERLAND VALLEY ELECTRIC	453	726	1,179	383	60	443	2,065	43	2,503	23,682	19,173,225	67.5
FARMERS RECC	272	598	870	266	339	451	1,926	73	3,416	21,175	19,208,242	75.6
FLEMING-MASON ENERGY	307	680	987	387	40	340	1,754	51	3,366	20,861	16,430,538	73.6
GRAYSON RECC	334	793	1,127	309	57	510	2,003	44	2,400	13,909	13,861,532	83.1
INTER-COUNTY ENERGY	480	339	819	395	134	409	1,757	61	3,409	23,100	24,142,722	87.1
JACKSON ENERGY COOP	531	818	1,349	513	63	549	2,474	131	5,552	46,760	51,653,862	92.1
LICKING VALLEY RECC	520	604	1,124	294	67	495	1,980	40	2,002	15,697	14,263,281	75.7
NOLIN RECC	1130	943	2,073	591	218	757	3,639	93	2,802	27,344	28,076,279	85.6
OWEN EC	718	761	1,479	600	75	557	2,711	121	4,836	49,741	47,113,587	78.9
SALT RIVER ELECTRIC	568	648	1,216	454	125	648	2,443	77	3,649	36,957	39,732,157	85.0
SHELBY ENERGY COOP	556	783	1,339	356	78	342	2,115	32	1,978	13,558	14,266,131	87.7
SOUTH KENTUCKY RECC	469	694	1,163	469	66	469	2,167	155	6,408	55,478	48,838,870	73.4
TAYLOR COUNTY RECC	424	409	833	254	31	362	1,480	56	3,067	21,076	19,056,126	75.4
EKPC GROUP AVERAGE	506	707	1,213	411	108	535	2,267	74	3,451	26,437	27,556,589	80.8
JACKSON PURCHASE ENERGY	331	819	1,150	348	61	523	2,082	73	3,180	25,030	22,841,472	76.1
KENERGY CORP	483	1119	1,602	376	46	360	2,384	166	6,859	45,579	42,207,989	77.2
MADE COUNTY RECC	529	838	1,367	401	73	392	2,233	59	2,866	24,159	18,944,590	65.4
BIG RIVERS GROUP AVERAGE	448	925	1,373	375	60	425	2,233	99	4,302	31,589	27,998,017	73.9
HICKMAN-FULTON COUNTIES RECC	330	1007	1,337	242	17	561	2,157	13	682	3,033	4,000,868	109.9
PENNYRILE RECC	600	618	1,218	403	72	421	2,114	123	4,985	35,330	41,000,292	96.7
TRI-COUNTY EMC	739	584	1,323	429	91	337	2,180	141	5,358	39,796	44,600,930	93.8
WARREN RECC	657	900	1,557	475	121	768	2,921	153	5,449	46,523	55,933,218	100.2
WEST KENTUCKY RECC	644	984	1,628	653	57	388	2,726	86	3,908	30,691	35,207,258	95.6
TVA GROUP AVERAGE	594	819	1,413	440	72	495	2,420	103	4,077	31,075	36,188,513	97.1
OVERALL AVERAGE	517	757	1,274	413	95	513	2,295	83	3,688	29,381	29,410,082	83.4

2004
KENTUCKY ELECTRIC COOPERATIVES
OPERATING EXPENSE STATISTICAL COMPARISONS
AVERAGE ANNUAL BASIS

COOPERATIVE NAME	DISTRIBUTION OPERATION PER CONSUMER	DISTRIBUTION MAINTENANCE PER COSUMER	TOTAL OP. & MAINT. PER COSUMER	CONSUMER ACCOUNTING PER CONSUMER	CONSUMER INFORMATION PER CONSUMER	ADM. & GEN. EXPENSE PER CONSUMER	TOTAL EXPENSE PER CONSUMER	NUMBER OF EMPLOYEES	MILES OF LINE	NUMBER OF CONSUMERS BILLED	MILES OF LINE PER EMPLOYEE	CONSUMERS PER EMPLOYEE	DENSITY CONSUMERS PER MILE
BIG SANDY RECC	45	84	129	45	11	92	277	44	1,003	12,705	22.8	289	12.7
BLUE GRASS ENERGY COOP	39	81	120	46	16	67	249	114	5,912	50,774	51.9	445	8.6
CLARK ENERGY COOP	51	88	139	40	12	57	248	52	2,900	24,796	55.8	477	8.6
CUMBERLAND VALLEY ELECTRIC	45	72	117	38	8	44	205	43	2,503	25,224	58.2	587	10.1
FARMERS RECC	41	90	131	40	51	68	290	73	3,416	22,680	46.8	311	6.6
FLEMING-MASON ENERGY	46	102	148	58	6	51	263	51	3,386	22,580	86.0	443	6.7
GRAYSON RECC	53	126	179	49	9	81	318	44	2,400	15,113	54.6	343	6.3
INTER-COUNTY ENERGY	68	48	116	56	19	58	249	81	3,409	24,059	55.9	394	7.1
JACKSON ENERGY COOP	59	91	150	57	7	61	275	131	5,552	49,928	42.4	381	9.0
LICKING VALLEY RECC	62	72	134	35	8	59	236	40	2,002	16,784	50.0	420	8.0
NOLIN RECC	109	91	200	57	21	73	351	93	2,802	29,050	30.1	312	10.4
OWEN EC	67	71	138	56	7	52	253	121	4,836	51,811	40.0	429	10.7
SALT RIVER ELECTRIC	50	57	107	40	11	57	215	77	3,849	41,458	47.4	538	11.4
SHELBY ENERGY COOP	78	110	188	50	11	48	297	32	1,978	14,087	62.0	440	7.0
SOUTH KENTUCKY RECC	50	74	124	50	7	50	231	155	6,408	60,128	41.3	388	9.4
TAYLOR COUNTY RECC	55	53	108	33	4	47	192	56	3,067	23,646	54.8	422	7.1
EKPC GROUP AVERAGE	57	82	139	47	13	60	258	74	3,451	30,302	46.6	409	8.8
JACKSON PURCHASE ENERGY	38	94	132	40	7	60	239	73	3,180	27,704	43.6	317	8.7
KENERGY CORP	63	146	209	49	6	47	311	166	6,859	52,592	41.3	380	7.7
MEADE COUNTY RECC	58	92	150	44	8	43	245	59	2,866	26,118	49.0	443	9.1
BIG RIVERS GROUP AVERAGE	53	111	164	44	7	50	285	99	4,302	35,471	43.5	358	8.2
HICKMAN-FULTON COUNTIES RECC	60	183	243	44	3	102	392	13	682	3,752	52.5	288	5.5
PENNYRILE RECC	67	69	136	45	8	47	236	123	4,986	44,853	40.5	363	9.0
TRI-COUNTY EMC	81	64	145	47	10	37	239	141	5,358	48,867	38.0	347	9.1
WARREN RECC	65	89	154	47	12	76	289	153	5,449	55,079	35.6	360	10.1
WEST KENTUCKY RECC	68	104	172	69	6	41	288	86	3,908	36,993	45.5	430	9.5
TVA GROUP AVERAGE	68	102	170	50	8	81	289	103	4,077	37,869	39.8	388	9.3
OVERALL AVERAGE	59	90	149	47	11	59	266	83	3,688	32,525	44.4	382	8.8

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**KENTUCKY ELECTRIC COOPERATIVES'
OPERATING EXPENSE STATISTICAL COMPARISONS
AVERAGE ANNUAL BASIS**

COOPERATIVE NAME	DISTRIBUTION OPERATION PER CONSUMER	DISTRIBUTION MAINTENANCE PER COSUMER	TOTAL OP. & MAINT. PER COSUMER	CONSUMER ACCOUNTING PER CONSUMER	CONSUMER INFORMATION PER CONSUMER	ADM. & GEN. EXPENSE PER CONSUMER	TOTAL EXPENSE PER CONSUMER	NUMBER OF EMPLOYEES	MILES OF LINE	NUMBER OF CONSUMERS BILLED	MILES OF LINE PER EMPLOYEE	CONSUMERS PER EMPLOYEE	DENSITY CONSUMERS PER MILE
BIG SANDY RECC	42	71	113	46	11	87	257	42	1,001	12,509	23.8	298	12.5
BLUE GRASS ENERGY COOP	38	86	124	42	16	72	254	114	5,847	49,421	51.3	434	8.5
CLARK ENERGY COOP	51	80	131	45	9	84	269	52	2,965	24,378	55.0	469	8.5
CUMBERLAND VALLEY ELECTRIC	45	73	118	35	6	42	201	43	2,479	24,499	57.8	570	9.9
FARMERS RECC	46	79	125	40	11	67	243	73	3,382	22,238	46.3	305	8.6
FLEMING-MASON ENERGY	41	116	157	52	5	46	260	51	3,346	22,122	65.8	434	8.6
GRAYSON RECC	37	143	180	47	9	88	304	42	2,377	14,827	58.8	353	6.2
INTER-COUNTY ENERGY	88	50	118	52	19	64	253	60	3,324	23,972	55.4	395	7.1
JACKSON ENERGY COOP	58	74	132	55	9	58	254	125	5,486	49,336	43.9	395	9.0
LICKING VALLEY RECC	56	81	117	37	9	60	223	39	1,991	16,597	51.1	426	8.3
NOLIN RECC	89	79	168	68	25	76	337	90	2,763	28,301	30.7	314	10.2
OWEN EC	69	63	132	57	10	47	246	113	4,771	49,940	42.4	444	10.5
SALT RIVER ELECTRIC	49	50	99	40	9	53	201	81	3,572	39,876	44.1	492	11.2
SHELBY ENERGY COOP	80	93	173	48	11	48	280	32	1,952	13,728	61.0	429	7.0
SOUTH KENTUCKY RECC	45	86	131	46	11	54	242	157	6,321	59,081	40.3	378	9.4
TAYLOR COUNTY RECC	57	49	106	32	4	49	191	55	3,038	23,231	55.2	422	7.7
EKPC GROUP AVERAGE	54	78	132	46	11	61	250	73	3,407	29,610	46.7	406	8.7
KENERGY CORP	62	111	173	48	6	47	274	164	8,801	51,869	41.5	316	7.6
JACKSON PURCHASE ENERGY	40	96	136	39	8	55	238	73	3,142	27,343	43.0	375	8.7
MEADE COUNTY RECC	54	76	130	45	8	41	224	59	2,821	25,553	47.8	433	9.1
BIG RIVERS GROUP AVERAGE	52	94	146	44	7	48	245	99	4,255	34,922	43.0	353	8.2
HICKMAN-FULTON COUNTIES RECC	83	168	231	44	2	92	369	14	885	3,766	48.9	269	5.5
PENNYRILE RECC	71	58	129	49	9	47	234	123	4,977	44,028	40.5	358	8.9
TRI-COUNTY EMC	71	52	123	52	11	35	221	141	5,331	48,483	37.8	344	9.1
WARREN RECC	66	69	135	48	12	88	263	153	5,418	54,073	35.4	353	10.0
WEST KENTUCKY RECC	69	100	169	67	6	42	284	86	3,878	36,655	45.1	426	9.5
TVA GROUP AVERAGE	68	89	157	52	8	57	274	103	4,058	37,401	39.4	383	9.2
OVERALL AVERAGE	57	83	140	47	10	58	255	83	3,649	31,897	44.0	384	8.7

2003
KENTUCKY ELECTRIC COOPERATIVES'
OPERATING EXPENSE STATISTICAL COMPARISONS
AVERAGE ANNUAL BASIS

COOPERATIVE NAME	DISTRIBUTION OPERATION PER MILE	DISTRIBUTION MAINTENANCE PER MILE	TOTAL OP & MAINT PER MILE	CONSUMER ACCOUNTING PER MILE	CONSUMER INFORMATION PER MILE	ADM & GEN. EXPENSE PER MILE	TOTAL EXPENSE PER MILE	NUMBER OF EMPLOYEES	MILES OF LINE	RESIDENTIAL CONSUMERS BILLED	TOTAL RESIDENTIAL REVENUES	AVERAGE MONTHLY RES'L REV
BIG SANDY RECC	525	887	1,412	575	137	1087	3,211	42	1,001	11,488	10,805,561	76.9
BLUE GRASS ENERGY COOP	321	727	1,048	355	135	609	2,147	114	5,847	47,406	45,288,666	79.6
CLARK ENERGY COOP	434	681	1,115	383	77	715	2,290	52	2,865	22,939	20,514,937	74.5
CUMBERLAND VALLEY ELECTRIC	445	721	1,166	346	59	415	1,986	43	2,479	23,018	18,027,748	65.3
FARMERS RECC	302	519	821	263	72	441	1,597	73	3,382	20,774	17,815,396	71.5
FLEMING-MASON ENERGY	271	767	1,038	344	33	304	1,719	51	3,346	16,692	15,570,174	77.7
GRAYSON RECC	231	892	1,123	293	56	424	1,896	42	2,377	13,632	13,068,736	79.9
INTER-COUNTY ENERGY	484	356	840	370	135	456	1,801	60	3,324	23,525	22,880,567	81.1
JACKSON ENERGY COOP	522	665	1,187	495	81	522	2,285	125	5,486	46,199	48,569,903	89.8
LICKING VALLEY RECC	467	508	975	308	75	500	1,858	39	1,991	15,513	13,170,886	70.8
NOLIN RECC	912	809	1,721	697	256	778	3,452	90	2,763	26,622	25,415,952	79.6
OWEN EC	722	659	1,381	597	105	492	2,575	113	4,771	47,906	42,680,828	74.2
SALT RIVER ELECTRIC	547	558	1,105	447	100	592	2,244	81	3,572	37,446	36,031,040	80.2
SHELBY ENERGY COOP	563	654	1,217	338	77	338	1,970	32	1,952	13,185	13,127,239	83.0
SOUTH KENTUCKY RECC	421	804	1,225	430	103	505	2,263	157	6,321	54,518	44,138,209	67.5
TAYLOR COUNTY RECC	436	375	811	245	31	375	1,462	55	3,038	20,774	18,004,463	72.2
EKPC GROUP AVERAGE	475	661	1,136	405	96	535	2,172	73	3,407	27,802	25,306,894	76.4
JACKSON PURCHASE ENERGY	348	835	1,183	339	70	479	2,071	73	3,142	24,817	22,574,806	75.8
KENERGY CORP	473	847	1,320	366	46	358	2,090	164	8,801	44,967	41,020,077	76.0
MEADE COUNTY RECC	489	688	1,177	408	72	371	2,028	59	2,821	23,621	18,213,337	64.3
BIG RIVERS GROUP AVERAGE	437	790	1,227	371	63	403	2,064	99	4,255	31,135	27,269,407	73.0
HICKMAN-FULTON COUNTIES RECC	346	924	1,270	242	11	506	2,029	14	685	3,053	3,805,948	103.9
PENNYRILE RECC	628	513	1,141	433	80	416	2,070	123	4,977	34,877	38,718,311	92.5
TRI-COUNTY EMC	646	473	1,119	473	100	318	2,010	141	5,331	39,488	42,833,960	90.4
WARREN RECC	659	689	1,348	479	120	679	2,626	153	5,418	45,952	52,358,896	95.0
WEST KENTUCKY RECC	652	945	1,597	633	57	397	2,684	86	3,878	30,747	34,117,587	92.5
TVA GROUP AVERAGE	586	709	1,295	452	74	463	2,284	103	4,058	30,823	34,366,940	92.9
OVERALL AVERAGE	494	687	1,181	411	87	503	2,182	83	3,649	28,715	27,439,718	79.8

Cumberland Valley Electric Cooperative
Case No. 2005 - 00187

Comparative Capital Structure (Excluding JDIC)
For the Periods as Shown
"000" Omitted

Line No.	Type of Capital	1994 10th Year		1995 9th Year		1996 8th Year		1997 7th Year		1998 6th Year		1999 5th Year	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long Term Debt	16,273	52%	15,759	50%	15,219	48%	16,304	49%	18,776	52%	18,136	49%
2	Short Term Debt		0%		0%		0%		0%		0%	650	2%
3	Preferred & Preference Stock		0%		0%		0%		0%		0%		0%
4	Common Equity	15,050	48%	15,767	50%	16,458	52%	16,823	51%	17,579	48%	18,281	49%
5	Other (Itemize by type)		0%		0%		0%		0%		0%		0%
6	Total Capitalization	31,323	100%	31,526	100%	31,677	100%	33,127	100%	36,355	100%	37,067	100%

Line No.	Type of Capital	2000 4th Year		2001 3rd Year		2002 2nd Year		2003 1st Year		2004 Test year		Latest Quarter December 31 2004		Average Test Year	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long Term Debt	19,480	50%	22,991	53%	21,355	48%	24,174	51%	25,140	52%	27,922	54%	25,608	52%
2	Short Term Debt	600	2%		0%	850	2%		0%		0%		0%		0%
3	Preferred & Preference Stock		0%		0%		0%		0%		0%		0%		0%
4	Common Equity	18,552	48%	20,373	47%	22,240	50%	23,693	49%	23,515	48%	23,801	46%	23,606	48%
5	Other (Itemize by type)		0%		0%		0%		0%		0%		0%		0%
6	Total Capitalization	38,632	100%	43,364	100%	44,445	100%	47,867	100%	48,655	100%	51,723	100%	49,214	100%

Witness: Jim Adkins

Cumberland Valley Electric Cooperative
Case No. 2005 - 00187
Calculation of Average Test Period Capital Structure
12 months ended December 31 2004

Line No.	Item (a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt (d)	Preferred Stock (e)	Common Stock (f)	Retained Earnings (g)	Total Common Equity (h)
1	Balance Beginning of Test year	47,867	24,174				23,693	
2	1st month	48,790	25,098				23,692	
3	2nd month	48,709	24,913				23,796	
4	3 rd month	48,942	24,836				24,106	
5	4th month	48,883	24,819				24,064	
6	5th month	48,221	24,634				23,587	
7	6st month	50,420	26,772				23,648	
8	7th month	50,058	26,739				23,319	
9	8th month	49,802	26,552				23,250	
10	9th month	49,782	26,478				23,304	
11	10th month	49,849	26,478				23,371	
12	11th month	49,803	26,271				23,532	
13	12th month	48,655	25,140				23,515	
14	Total (Line 1 through Line 13)	639,781	332,904	0	0	0	306,877	0
15	Average balance (Line 14/13)	49,214	25,608	0	0	0	23,606	0
16	Average capitalization ratios	100%	52%	0%	0%	0%	48%	0%
17	End of period capitalization ratios	100%	52%	0%	0%	0%	48%	0%

CUMBERLAND VALLEY ELECTRIC, INC.
CASE NO. 2005-00187

Item No. 8a
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Witness: Jim Adkins

<u>Long Term Debt</u>											
	<u>Note Number</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>12/31/2004 Balance</u>	<u>Coupon Interest Rate</u>	<u>Cost Rate at Issue</u>	<u>Cost Rate to Maturity</u>	<u>Bond Rating at Time of Issue</u>	<u>Type of Obligation</u>	<u>Normalized Interest</u>	<u>Actual Test Year Interest Cost</u>
					%						
	<u>RUS Debt</u>										
1	4170	5/8/1970	5/8/2005	5,698	2.00				Mortgage	113.97	410.49
2	OB180	8/3/1972	8/3/2007	44,789	2.00				Mortgage	895.78	112.19
3	1B190	9/14/1973	9/14/2008	108,008	5.00				Mortgage	5,400.38	6,198.46
4	1B200	6/24/1974	6/24/2009	158,861	5.00				Mortgage	7,943.05	8,900.14
5	1B210	6/13/1975	6/13/2010	226,828	5.00				Mortgage	11,341.42	12,431.86
6	1B220	6/23/1976	6/23/2011	261,748	5.00				Mortgage	13,087.38	14,125.50
7	1B230	5/6/1977	5/6/2012	405,450	5.00				Mortgage	20,272.48	21,687.10
8	1B240	1/13/1978	1/13/2013	438,935	5.00				Mortgage	21,946.75	23,309.32
9	1B250	1/11/1979	1/11/2014	922,486	5.00				Mortgage	46,124.28	48,604.10
10	1B260	1/22/1982	1/22/2017	835,364	5.00				Mortgage	41,768.22	43,420.41
11	1B270	10/5/1987	10/5/2022	1,086,351	5.00				Mortgage	54,317.57	55,494.11
12	1B280	3/2/1992	3/2/1992	2,386,813	5.00				Mortgage	119,340.64	121,142.79
13	1B290	12/1/1997	12/1/1997	1,528,155	5.37				Mortgage	82,061.92	82,828.20
14	1B295	11/12/1998	11/12/1998	1,518,927	5.00				Mortgage	75,946.33	76,633.86
15	1B300	8/10/2000	6/10/2000	1,316,295	1.62				Mortgage	21,323.97	16,121.40
16	H0010	3/20/2001	1/3/2005	3,934,456	1.73				Mortgage	68,066.09	55,666.59
17	H0015	7/1/2001	1/3/2005	4,725,276	1.73				Mortgage	81,747.27	66,855.50
18	F0020	7/13/2004	1/3/2005	2,200,000	1.65				Mortgage	36,300.00	18,544.71
19	Total RUS Debt			22,104,439						707,997.50	672,486.73

CUMBERLAND VALLEY ELECTRIC, INC.
CASE NO. 2005-00187

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Witness: Jim Adkins

Long Term Debt

<u>Note Number</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>12/31/2004 Balance</u>	<u>Coupon Interest Rate</u>	<u>Cost Rate at Issue</u>	<u>Cost Rate to Maturity</u>	<u>Bond Rating at Time of Issue</u>	<u>Type of Obligation</u>	<u>Normalized Interest</u>	<u>Actual Test Year Interest Cost</u>
<u>CFC and Other Debt</u>										
20	9001	4/1/1972	9/1/2007	20,805	7.00			Mortgage	1,456.38	1,749.14
21	9003	4/1/1973	9/1/2008	54,618	7.00			Mortgage	3,823.28	4,366.94
22	9004	4/1/1974	6/1/2009	79,554	7.00			Mortgage	5,568.80	6,210.93
23	9007	8/1/1975	6/1/2010	115,394	4.35			Mortgage	5,019.66	3,769.94
24	9008	4/1/1976	6/1/2011	129,307	4.35			Mortgage	5,624.87	4,162.51
25	9010	3/1/1977	3/1/2012	213,138	5.70			Mortgage	12,148.89	12,693.68
26	9012	11/1/1978	12/1/2012	228,160	5.70			Mortgage	13,005.09	13,489.17
27	9014	1/1/1979	12/1/2013	487,617	7.95			Mortgage	38,765.59	39,924.48
28	9017	1/1/1982	6/1/2016	433,307	4.35			Mortgage	18,848.85	13,389.46
29	9018	1/1/1989	12/1/2020	482,906	4.35			Mortgage	21,006.43	14,800.60
30	9019	12/1/1993	3/1/2025	1,003,577	4.35			Mortgage	43,655.60	30,610.03
31	9020	4/1/1998	6/2/1932	1,319,536	4.35			Mortgage	57,399.80	39,817.26
32	9021	8/1/2000	2/28/1935	587,543	4.35			Mortgage	25,558.14	17,675.36
33	Total CFC and Other Debt			<u>5,155,464</u>					<u>251,881.36</u>	<u>202,659.50</u>
34	Total Long Term Debt and Normalized Interest Expense			<u>27,259,903</u>					<u>959,878.86</u>	<u>875,146.23</u>

Cumberland Valley Electric
Case No. 2005-00187

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Witness: Jim Atkins

Schedule of Outstanding Long-Term debt
For the Test Year Ended December 31, 2004

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Cost (f)	Annualized Cost Col (f)xCol (d) (g)
1	No short term borrowings during the Test year						
2							
3							
4							
5	Total Short Term						
6							
7	Annualized Cost Rate [Total Col (g) / Total Col (d)]						
8							
9	Actual Interest Paid or Accrued on Short Term Debt during the Test Year						
10	[Report in Col (g) of this Schedule]						
11							
12	Average Short Term Debt - Format2, Schedule 2						
13	Line 15 Col (d) [Report in Col (g) of this Schedule]						
14							
15	Test Year Interest Cost Rate [Actual Interest / Average Short Term Debt]						
16	[Report in col (f) of this Schedule]						
17							

		December 31, 2004	
Account	Description	Debit	Credit
Distribution Plant:			
360	Land	5,485.38	
362	Station	215,708.45	
364	Poles, towers	17,966,551.13	
365	O\H conductor	16,204,092.22	
367	UG conductor	1,824,463.35	
368	Transformers	9,111,263.31	
369	Services	5,648,960.98	
370	Meters	1,768,228.49	
370.10	AMR meter	1,679,051.12	
371	Security Lights	2,861,314.64	
108.6	Res Depr-Distr Plant		19,877,644.98
		57,285,119.07	19,877,644.98
General Plant:			
389.10	Land - Gray	38,421.74	
389.20	Land - Cumberland	60,230.09	
390.00	Radio Shack bldg	5,381.58	
390.10	Gray improvements	614,063.49	655,224.68
390.15	Gray - engineering	176,060.91	
390.17	Gray - Transportation bldg	83,350.37	
390.18	Gray - Trans bldg #2	149,855.37	
390.20	Cumberland Office	328,922.71	
391	Office Furn	572,962.91	
392.1	Transportation	1,738,251.13	1,409,427.04
394	Tools, Work Eqt	42,988.49	
395	Laboratory	81,185.37	
396.1	Power Operated	239,811.56	
397	Communication	250,805.77	173,158.56
398	Miscellaneous	146,057.34	
398.10	School appliances	4,157.86	
108.70	Other		389,320.80
		4,532,506.69	2,627,131.08
		61,817,625.76	22,504,776.06
Construction Work in Progress			
107.20	Work Orders	59,055.45	
107.3	Special Eqt		
		59,055.45	
Retirement Work in Progress			
108.80	Work orders	(356.02)	

		December 31, 2004	
Account	Description	Debit	Credit
Investments			
123.11	EKPC	9,024,187.64	
123.12	KAEC	50,568.32	
123.14	UUS	215,390.30	
123.15	CFC	160,869.85	
123.16	CADP	14,356.25	
123.17	Federated		
123.22	CTC	857,204.64	
123.23	Other assoc organ	2,000.00	
123.24	Envision	25,000.00	
123.26	EKPC membership	100.00	
123.28	Federated stock	25,729.00	
		<u>10,375,406.00</u>	
Cash Accounts			
131.11	Harlan National	24,414.46	
131.12	Union National	60,167.91	
131.13	National City		
131.14	Union National - payroll		
131.18	Bank of Corbin	14,703.76	
131.19	Cumberland Valley Bank	44,163.39	
131.21	Special construction		
131.24	Tri County Bank	16,229.65	
131.25	Union National - capital credit	(12,664.68)	
134.00	Special deposits	4,000.00	
135.00	Working Funds	1,500.00	
		<u>152,514.49</u>	
Temporary Investments			
136.00	Temporary Investments	5,000.00	
		<u>5,000.00</u>	
Accounts Receivables			
142.00	Consumers	3,934,445.79	
143.00	Other	566,838.69	
143.20	Jackson Energy	3,029.25	
143.30	Travel advacnes	350.00	
143.60	Other electric cooperative	34,954.01	
145.00	Notes receivable	25,000.00	
144.1	Res for Uncollectibles	(4,907.08)	
		<u>4,559,710.66</u>	
Material & Supplies			
154	M & S	305,425.10	
155	Fuel	6,553.60	
163	Stores Clearing		
		<u>311,978.70</u>	

Witness: *Jim Atkins*

		December 31, 2004	
Account	Description	Debit	Credit
Accounts Payable			
232.1	General		2,898,541.63
232.37	Flower fund		171.00
232.42	Other		
			2,898,712.63
Customer Deposits			
235.00	Consumer Deposits		789,532.67
Accruals			
236.1	Prop Tax		15,616.54
236.2	FUTA		67.34
236.3	FICA		17,470.82
236.4	SUTA		62.51
236.5	Sales Tax		14,124.79
236.51	Other sales		139.76
236.53	Williamsburg School		21.63
236.54	Cumberland Co		102.16
236.55	Whitley Co		30,484.89
236.56	Knox Co		27,866.51
236.57	Laurel Co		793.97
236.58	Bell Co		3,908.33
236.59	McCreary Co		868.70
236.60	Clay Co		80.27
236.61	Harlan Co		12,998.69
236.62	Leslie Co		2,197.44
236.63	Letcher Co		6,245.99
236.64	Corbin City		5,177.43
237.10	RUS interest		12,554.27
237.20	CFC interest		18,914.40
237.15	FFB interest		0.00
237.40	CFC line of credit		0.00
237.60	Customer deposit interest		0.00
			169,696.44
Other Current Liabilities			
241	Fed W/H		14,902.94
241.1	State W/H		0.00
241.20	Knox Occupational		0.00
242.31	Sick Leave		692,270.79
242.32	Vacation		88,976.03
242.51	Outside services		0.00
242.52	Annual meeting		0.00
			796,149.76
			965,846.20
Consumer Advances for Construction			
252.30	Refundable		20,364.53
		78,122,737.39	78,126,737.39

Cumberland Valley Electric
Trial Balance
December 31, 2004

Item No. 9
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Witness: Jim Adkins

<u>Account</u>	<u>Description</u>	<u>12 Mos 12-31-2004</u>
Revenues		
440.1	Residential Rural	19,173,225.68
442.1	Small commercial	1,470,673.98
442.2	Large Commercial	7,866,145.40
450	Penalties	333,799.01
451	Misc Svc	39,451.59
454	Rent	489,800.81
456	Other Electric Rev	6,594.50
		<u>29,379,690.97</u>
Purchase Power		
555	Purchased Power	<u>21,362,909.00</u>
Distribution - Operations		
580	Super & Eng	
582	Station	354.12
583	O/H Line	440,573.30
584	U/G Line	4,634.28
585	Security Lights	
586	Meter	431,483.31
587	Constr Install Eq	69,829.62
588	Misc Dist Eq	179,609.11
589	Rents	
		<u>1,126,483.74</u>
Distribution - Maintenance		
590	Supervision	
592	Station	
593	O/H Lines	686,171.75
593.1	R-O-W	963,793.13
594	U/G Line	
595	Transformers	12,409.07
596	Public street lights	
597	Meters	62,429.63
598	Misc Distr Plant	87,743.67
		<u>1,812,547.25</u>
Consumer Accounts		
901	Supervision	
902	Meter reading	103,863.11
903	Consumer Collection	720,238.77
903.20	Short and over	12.29
904	Uncollectible A/c	134,000.00
		<u>958,114.17</u>

Cumberland Valley Electric
Trial Balance
December 31, 2004

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Witness: Jim Alkin

Account	Description	12 Mos 12-31-2004
Customer Service		
907	Supervision Consumer Records	
908	Consumer Assistance	105,398.23
909	Information	42,519.08
910	Miscellaneous	
		<u>147,917.31</u>
Sales		
912	Demonstration and Selling	
913	Advertising	
916	Misc sales	
		<u>0.00</u>
Administrative & General		
920	Office Salaries	463,264.65
921	Office Supplies	108,833.73
923	Outside Services	103,942.82
924	Insurance	
925	Injuries & Damages	407.75
926	Emp benefits - Vacations	
928	Regulatory Commission	
929	Duplicate Charges	(13,485.06)
930.1	Directors	214,082.12
930.11	Advertising	65,270.12
930.20	Miscellaneous	74,518.90
930.40	Annual mtg	17,583.09
931	Rents	
935	Misc General Plant	63,037.32
		<u>1,097,455.44</u>
Depreciation		
403.6	Distribution Plant	1,910,439.74
403.7	General Plant	102,166.13
		<u>2,012,605.87</u>
Taxes		
408.1	Property	
408.2	Payroll	
408.5	PSC Assess	30,111.48
		<u>30,111.48</u>
Interest		
427.1	RUS	528,696.05
427.15	FFB	141,066.80
427.2	CFC	205,092.85
		<u>874,855.70</u>

Cumberland Valley Electric
Trial Balance
December 31, 2004

LTCM no. 7
Page 7 of 7
Witness: Jim Adkins

<u>Account</u>	<u>Description</u>	12 Mos <u>12-31-2004</u>
Other interest		
431.00	Other Interest Exp	45,172.65
431.10	Line of credit	
		<u>45,172.65</u>
Other Income		
415	Revenue from merchandising	
421.10	Gain on sale of general plant	
428	Other	
		<u>0.00</u>
Other Deductions		
426.1	Donations	4,200.60
426.3	Scholarships	4,250.00
428	Memberships	1,285.00
		<u>9,735.60</u>
Interest Income		
419	Interest Income	<u>(111,423.10)</u>
Patronage Capital		
423	EKP	
424	Other assoc organ	(39,242.50)
		<u>(39,242.50)</u>
		<u>52,448.36</u>

Cumberland Valley Electric
 Comparison of Test Year Account Balances with
 those of the Preceding Year - Balance Sheet

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 Witness: J. A. K. K. S.

Acct.#	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
390	Bld - Gray Engineerin Prior year	176,061	176,061	176,061	176,061	176,061	176,061	176,061	176,061	176,061	176,061	176,061	176,061
	Change	0	0	0	0	0	0	0	0	0	0	0	0
390	Bld - Transportation Prior year	83,350	83,350	83,350	83,350	83,350	83,350	83,350	83,350	83,350	83,350	83,350	83,350
	Change	0	0	0	0	0	0	0	0	0	0	0	0
390	Bld - Transportation # Prior year	149,855	149,855	149,855	149,855	149,855	149,855	149,855	149,855	149,855	149,855	149,855	149,855
	Change	0	0	0	0	0	0	0	0	0	0	0	0
390	Bld - Cumberland offi Prior year	328,923	328,923	328,923	328,923	328,923	328,923	328,923	328,923	328,923	328,923	328,923	328,923
	Change	0	0	0	0	0	0	0	0	0	0	0	0
391	Office furniture Prior year	569,360	570,866	574,648	577,432	577,432	577,432	577,432	558,029	560,455	564,344	564,344	572,963
	Change	548,175	548,175	567,713	553,790	554,969	556,882	556,882	558,199	560,049	563,225	564,699	566,742
	Change	21,185	22,691	6,935	23,642	22,463	20,550	20,550	(170)	406	1,119	(355)	6,221
392	Transportation Prior year	1,719,916	1,725,004	1,729,651	1,734,986	1,728,212	1,731,290	1,674,515	1,652,455	1,707,606	1,738,251	1,738,251	1,738,251
	Change	1,443,326	1,559,831	1,559,831	1,559,831	1,562,468	1,562,468	1,585,546	1,585,546	1,589,006	1,589,006	1,716,930	1,717,253
	Change	276,590	165,173	169,820	175,155	165,744	168,822	88,969	66,909	118,600	149,245	21,321	20,998
394	Tools, shop & garage Prior year	36,812	42,988	42,988	42,988	42,988	42,988	42,988	42,988	42,988	42,988	42,988	42,988
	Change	29,229	36,812	36,812	36,812	36,812	36,812	36,812	36,812	36,812	36,812	36,812	36,812
	Change	7,583	6,176	6,176	6,176	6,176	6,176	6,176	6,176	6,176	6,176	6,176	6,176
395	Laboratory Prior year	71,357	71,357	71,357	71,357	71,357	71,357	71,357	71,357	71,357	71,357	71,357	71,357
	Change	64,042	71,357	71,357	71,357	71,357	71,357	71,357	71,357	71,357	71,357	71,357	71,357
	Change	7,315	0	0	0	0	0	0	0	0	0	5,318	9,828
396	Power operated Prior year	161,997	161,997	161,997	161,997	161,997	172,475	239,812	239,812	239,812	239,812	239,812	239,812
	Change	160,805	160,805	160,805	160,805	160,805	160,805	160,805	160,805	160,805	160,805	161,997	161,997
	Change	1,192	1,192	1,192	1,192	1,192	11,670	79,007	79,007	79,007	79,007	77,815	77,815
397	Communication Prior year	250,806	250,806	250,806	250,806	250,806	250,806	250,806	250,806	250,806	250,806	250,806	250,806
	Change	247,223	247,223	247,223	247,223	247,223	247,223	247,223	247,223	247,223	247,223	247,223	250,806
	Change	3,583	3,583	3,583	3,583	3,583	3,583	3,583	3,583	3,583	3,583	3,583	0
398	Miscellaneous Prior year	146,057	146,057	146,057	146,057	146,057	146,057	146,057	146,057	146,057	146,057	146,057	146,057
	Change	141,122	146,057	146,057	146,057	146,057	146,057	146,057	146,057	146,057	146,057	146,057	146,057
	Change	4,935	0	0	0	0	0	0	0	0	0	0	0
398	Miscellaneous applian Prior year	4,158	4,158	4,158	4,158	4,158	4,158	4,158	4,158	4,158	4,158	4,158	4,158
	Change	4,158	4,158	4,158	4,158	4,158	4,158	4,158	4,158	4,158	4,158	4,158	4,158
	Change	0	0	0	0	0	0	0	0	0	0	0	0
****	Total Electric Plant in Prior year	59,176,801	59,305,589	59,539,220	59,780,372	59,749,176	59,975,428	60,246,346	60,552,246	60,783,860	61,274,532	61,598,685	61,817,623
	Change	56,243,504	56,454,901	56,659,594	56,885,875	57,120,201	57,286,385	57,530,758	57,708,903	57,960,341	58,376,328	58,711,838	58,954,933
	Change	2,933,297	2,850,688	2,879,626	2,894,497	2,628,975	2,689,043	2,715,588	2,843,343	2,823,519	2,898,204	2,886,847	2,862,690

Cumberland Valley Electric
 Comparison of Test Year Account Balances with
 those of the Preceding Year - Balance Sheet

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 Witness: J. Aski

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
107.07	CWIP - front counter												
	Prior year	22,589	22,589	22,589									
	Change	(22,589)	(22,589)	(22,589)	0	0	0	0	0	0	0	0	0
107.10	CWIP - image system												
	Prior year	44,099	44,099	44,099									
	Change	(44,099)	(44,099)	(44,099)	0	0	0	0	0	0	0	0	0
107.20	Construction work in p	13,226	48,013	61,820	48,004	98,649	160,583	166,679	133,737	189,295	95,258	52,765	59,055
	Prior year	17,834	44,944	47,496	57,726	33,661	94,735	121,238	160,520	175,688	57,655	33,275	13,773
	Change	(4,608)	3,069	14,324	(9,722)	64,988	65,848	45,441	(26,783)	13,607	37,603	19,490	45,282
****	Total CWIP	13,226	48,013	61,820	48,004	98,649	160,583	166,679	133,737	189,295	95,258	52,765	59,055
	Prior year	84,522	111,632	114,184	57,726	33,661	94,735	121,238	160,520	175,688	57,655	33,275	13,773
	Change	(71,296)	(63,619)	(52,364)	(9,722)	64,988	65,848	45,441	(26,783)	13,607	37,603	19,490	45,282
108.6	Res - distribution plan	18,995,125	19,077,734	19,160,176	19,243,022	19,192,606	19,314,819	19,425,160	19,510,118	19,622,435	19,682,485	19,794,838	19,877,645
	Prior year	17,888,623	17,999,158	18,067,589	18,167,659	18,245,226	18,353,437	18,468,439	18,583,472	18,688,619	18,757,684	18,796,694	18,899,498
	Change	1,106,502	1,078,576	1,092,587	1,075,363	947,380	961,382	956,721	926,646	933,816	924,801	998,144	978,147
108.70	Res - transportation ec	1,329,998	1,346,161	1,362,368	1,378,625	1,368,597	1,384,819	1,351,141	1,344,564	1,360,565	1,376,852	1,393,140	1,409,427
	Prior year	1,145,890	1,160,505	1,178,316	1,192,932	1,207,572	1,222,212	1,237,069	1,251,926	1,266,815	1,281,704	1,297,791	1,313,882
	Change	184,108	185,656	184,052	185,693	161,025	162,607	114,072	92,638	93,750	95,148	95,349	95,545
108.71	Res - communication	161,681	162,725	163,768	164,812	165,855	166,898	167,942	168,985	170,028	171,072	172,115	173,159
	Prior year	149,310	150,339	151,367	152,395	153,424	154,452	155,481	156,509	157,538	158,566	159,595	160,638
	Change	12,371	12,386	12,401	12,417	12,431	12,446	12,461	12,476	12,490	12,506	12,520	12,521
108.72	Res - Gray office	628,434	630,869	633,305	635,741	638,176	640,612	643,047	645,483	647,918	650,354	652,789	655,225
	Prior year	599,315	601,697	604,079	606,514	608,950	611,385	613,821	616,256	618,692	621,127	623,563	625,998
	Change	29,119	29,172	29,226	29,227	29,226	29,227	29,226	29,227	29,226	29,227	29,226	29,227
108.73	Res - others	349,589	354,746	359,919	365,104	370,288	375,525	381,099	367,189	372,692	378,211	383,748	389,321
	Prior year	354,032	359,055	364,159	310,523	315,574	313,988	319,047	324,111	329,183	334,269	339,366	344,472
	Change	(4,443)	(4,309)	(4,240)	54,581	54,714	61,537	62,052	43,078	43,509	43,942	44,382	44,849
108.80	RWIP - force account	2,861	6,226	9,098	6,238	14,090	20,989	19,006	13,342	20,487	627	6,825	(356)
	Prior year	2,433	9,770	8,949	11,276	2,544	6,117	9,967	17,524	21,325	10,509	7,405	
	Change	428	(3,544)	149	(5,038)	11,546	14,872	9,039	(4,182)	(838)	(9,882)	(580)	(356)
****	Total Reserve for Dep	21,461,966	21,566,009	21,670,438	21,781,066	21,721,432	21,861,684	21,949,383	22,022,997	22,153,151	22,258,347	22,389,805	22,505,133
	Prior year	20,134,737	20,260,984	20,356,561	20,418,747	20,528,202	20,649,357	20,783,890	20,914,750	21,039,522	21,142,841	21,209,604	21,344,488
	Change	1,327,229	1,305,025	1,313,877	1,362,319	1,193,230	1,212,327	1,165,493	1,108,247	1,113,629	1,115,506	1,180,201	1,160,645
123.11	Pat cap - EKPC	9,024,188	9,024,188	9,024,188	9,024,188	9,024,188	9,024,188	9,024,188	9,024,188	9,024,188	9,024,188	9,024,188	9,024,188
	Prior year	7,641,671	7,641,671	7,641,671	7,641,671	7,641,671	7,641,671	7,641,671	7,641,671	7,641,671	7,641,671	7,641,671	9,024,188
	Change	1,382,517	1,382,517	1,382,517	1,382,517	1,382,517	1,382,517	1,382,517	1,382,517	1,382,517	1,382,517	1,382,517	0
123.12	Pat cap - KAEC	44,058	44,058	44,058	44,058	44,058	44,058	44,058	44,058	50,568	50,568	50,568	50,568
	Prior year	37,613	37,613	37,613	37,613	37,613	37,613	37,613	37,613	44,058	44,058	44,058	44,058
	Change	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,510	6,510	6,510	6,510

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131.18	Bank of Corbin	6,722	7,433	8,251	8,748	9,356	10,474	11,644	12,271	12,958	13,793	14,267	14,704
	Prior year	3,050	3,113	3,394	3,541	3,652	3,708	4,093	4,546	4,755	4,927	5,655	6,056
	Change	3,672	4,320	4,857	5,207	5,704	6,766	7,551	7,725	8,203	8,866	8,612	8,648
131.19	Cumberland Valley	100,854	109,438	117,749	125,745	130,903	7,466	13,854	20,638	26,711	32,524	38,806	44,163
	Prior year	24,009	32,583	39,385	47,061	52,554	57,947	63,354	69,709	76,517	83,279	87,480	92,312
	Change	76,845	76,855	78,364	78,684	78,349	(50,481)	(49,500)	(49,071)	(49,806)	(50,755)	(48,674)	(48,149)
131.24	Tri County	32,393	36,158	39,176	43,369	45,085	2,416	4,772	7,588	9,589	11,675	13,898	16,230
	Prior year	8,410	10,741	12,837	15,558	16,361	18,024	20,287	22,005	23,774	25,838	27,499	29,098
	Change	23,983	25,417	26,339	27,811	28,724	(15,608)	(15,515)	(14,417)	(14,185)	(14,163)	(13,601)	(12,868)
131.25	Union National capital	(3,261)	(3,261)	(3,261)	(3,274)	(15,175)	(15,152)	(15,152)	(15,165)	(12,665)	(12,664)	(12,665)	(12,665)
	Prior year	(13,578)	(13,628)	(13,628)	(13,628)	(3,171)	(3,176)	(3,176)	(3,185)	(3,185)	(3,211)	(3,211)	(3,211)
	Change	10,317	10,367	10,367	10,354	(12,004)	(11,976)	(11,976)	(11,980)	(9,480)	(9,453)	(9,454)	(9,454)
134.00	Special deposits	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
	Prior year	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
	Change	0	0	0	0	0	0	0	0	0	0	0	0
135.00	Working funds	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
	Prior year	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
	Change	0	0	0	0	0	0	0	0	0	0	0	0
****	Total Cash	554,143	854,494	838,715	927,534	317,278	132,686	386,771	493,801	441,090	802,402	268,677	152,514
	Prior year	378,560	466,047	387,319	493,573	234,183	384,219	619,836	801,811	672,465	825,927	966,838	433,619
	Change	175,583	388,447	451,396	433,961	83,095	(251,533)	(233,065)	(308,010)	(231,375)	(23,525)	(698,161)	(281,105)
****	136. Temporary investment	705,000	5,000	5,000	5,000	85,959	2,205,320	1,734,000	885,000	555,000	245,000	305,000	5,000
	Prior year	105,000	5,000	105,000	155,000	105,000	5,000	3,205,000	2,795,000	2,455,000	1,055,000	345,000	505,000
	Change	600,000	0	(100,000)	(150,000)	(19,041)	2,200,320	(1,471,000)	(1,910,000)	(1,900,000)	(810,000)	(40,000)	(500,000)
141.00	Note receivable	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000
	Prior year	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000
	Change	0	0	0	0	0	0	0	0	0	0	0	0
142.1	Accounts receivable	3,543,698	3,530,257	3,386,071	2,726,842	2,530,687	2,877,018	2,675,501	2,725,650	2,730,655	2,538,239	2,952,047	3,934,446
	Prior year	3,468,003	3,242,564	2,847,137	2,533,379	2,398,005	2,286,585	2,705,060	2,670,562	2,568,503	2,294,395	2,349,505	3,582,072
	Change	75,695	287,693	538,934	193,463	132,682	590,433	(29,559)	55,088	162,152	243,844	602,542	352,374
143.00	Other receivables	258,249	91,942	100,581	115,483	93,667	104,567	95,945	80,999	97,951	95,024	109,809	566,839
	Prior year	139,865	118,823	20,911	20,624	3,894	19,543	16,094	12,082	18,881	21,417	19,332	531,909
	Change	118,384	(26,881)	79,670	94,859	89,773	85,024	79,851	68,917	79,070	73,607	90,477	34,930
143.30	Other receivables	871	1,098	1,628	2,904	3,029	3,029	11,573	3,029	105,493	115,962	115,671	38,333
	Prior year		102,646	104,729			505	2,183	4,007	109,609	112,161	8,881	
	Change	871	(101,548)	(103,101)	2,904	3,029	2,524	9,390	(978)	(4,116)	3,801	106,790	38,333
144.10	Allow for uncollectible	(12,163)	(23,807)	(36,008)	(24,328)	(58,851)	(73,167)	1,764	(11,993)	(26,337)	23,863	8,959	(4,907)
	Prior year	(83,455)	(91,290)	(99,096)	(89,064)	(113,170)	(121,703)	(62,627)	(71,897)	(79,786)	(26,780)	(35,260)	(42,639)
	Change	71,292	67,483	63,088	64,736	54,319	48,536	64,391	59,904	53,449	50,643	44,219	37,732

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****	Total Recievables	3,815,655	3,624,490	3,477,272	2,845,901	2,593,532	2,936,447	2,809,783	2,822,685	2,932,762	2,798,088	3,211,486	4,559,711
	Prior year	3,549,413	3,397,743	2,898,681	2,489,939	2,313,729	2,209,930	2,685,710	2,639,754	2,642,207	2,426,193	2,367,458	4,096,342
	Change	266,242	226,747	578,591	355,962	279,803	726,517	124,073	182,931	290,555	371,895	844,028	463,369
154	Material & supplies	247,208	320,343	307,269	310,601	353,835	357,491	352,987	346,318	342,021	283,910	296,706	305,425
	Prior year	270,782	270,849	261,971	294,380	292,721	328,999	333,017	326,403	353,225	303,088	259,004	260,520
	Change	(23,574)	49,494	45,298	16,221	61,114	28,492	19,970	19,915	(11,204)	(19,178)	37,702	44,905
155.1	Fuel	8,869	8,318	5,398	16,732	6,916	4,846	4,825	7,003	6,147	12,042	3,871	6,554
	Prior year	6,340	5,595	8,475	4,317	4,863	6,860	5,749	5,045	4,053	6,842	5,360	4,705
	Change	2,529	2,723	(3,077)	12,415	2,053	(2,014)	(924)	1,958	2,094	5,200	(1,489)	1,849
****	Total Material & Supp	256,077	328,661	312,667	327,333	360,751	362,337	357,812	353,321	348,168	295,952	300,577	311,979
	Prior year	277,122	276,444	270,446	298,697	297,584	335,859	338,766	331,448	357,278	309,930	264,364	265,225
	Change	(21,045)	52,217	42,221	28,636	63,167	26,478	19,046	21,873	(9,110)	(13,978)	36,213	46,754
165.11	Workers comp	61,224	55,658	50,093	44,527	38,961	49,440	43,874	38,308	32,743	27,177	21,611	
	Prior year	93,696	83,811	73,925	64,040	54,154	52,921	43,035	33,149	24,862	16,575	8,287	
	Change	(32,472)	(28,153)	(23,832)	(19,513)	(15,193)	(3,481)	839	5,159	7,881	10,602	13,324	0
165.12	General insurance	11,519	5,758	(3)	79,845	72,586	65,327	58,068	50,809	43,550	36,291	29,032	
	Prior year	64,923	59,021	53,119	47,217	41,315	35,413	29,511	23,609	17,707	11,805	5,903	
	Change	(53,404)	(53,263)	(53,122)	32,628	31,271	29,914	28,557	27,200	25,843	24,486	23,129	0
165.13	Automobile	5,131	2,566	1	34,109	31,008	27,907	24,806	21,705	18,604	15,503	12,402	
	Prior year	28,913	26,285	23,657	21,029	18,401	15,773	13,145	10,517	7,889	5,261	2,633	
	Change	(23,782)	(23,719)	(23,656)	13,080	12,607	12,134	11,661	11,188	10,715	10,242	9,769	0
165.14	Officers and Directors	2,338	1,169		11,494	10,448	9,402	8,356	7,310	6,264	5,218	4,172	
	Prior year	13,172	10,972	8,772	6,572	4,372	2,172	472	(728)	(1,928)	(3,128)	(4,328)	
	Change	(10,834)	(9,803)	(8,772)	4,922	6,076	7,230	7,884	8,038	8,192	8,346	8,500	0
****	Total Prepayments	80,212	65,151	50,091	169,975	153,003	152,076	135,104	118,132	101,161	84,189	67,217	0
	Prior year	200,704	180,089	159,473	138,858	118,242	106,279	86,163	66,547	48,530	30,513	12,495	0
	Change	(120,492)	(114,938)	(109,382)	31,117	34,761	45,797	48,941	51,585	52,631	53,676	54,722	0
171.00	Interest receivable	12,835	16,044	19,227	3,204	6,409	9,613	12,818	16,022	19,200	3,178	6,356	9,534
	Prior year	12,835	16,044	19,148	3,104	6,207	9,311	12,414	15,518	19,253	3,209	6,418	9,626
	Change	0	0	79	100	202	302	404	504	(53)	(31)	(62)	(92)
172.00	Rent receivable	33,000	66,000	99,000	132,000	165,000	198,000	231,000	264,000	297,000	330,000	363,000	
	Prior year	33,000	66,000	99,000	132,000	165,000	198,000	231,000	264,000	297,000	330,000	363,000	
	Change	0	0	0	0	0	0	0	0	0	0	0	0
****	Total Other Assets	45,835	82,044	118,227	135,204	171,409	207,613	243,818	280,022	316,200	333,178	369,356	9,534
	Prior year	45,835	82,044	118,148	135,104	171,207	207,311	243,414	279,518	316,253	333,209	369,418	9,626
	Change	0	0	79	100	202	302	404	504	(53)	(31)	(62)	(92)
182.30	Past service costs	933,910	924,079	914,248	904,417	894,586	884,755	874,924	865,093	855,262	845,431	835,599	825,769
	Prior year	1,051,882	1,042,051	1,032,220	1,022,389	1,012,558	1,002,727	992,896	983,065	973,234	963,403	953,572	943,741
	Change	(117,972)	(117,972)	(117,972)	(117,972)	(117,972)	(117,972)	(117,972)	(117,972)	(117,972)	(117,972)	(117,973)	(117,972)

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184.10	Transportation						2,581	2,581	2,581	2,581	2,581	2,581	
	Prior year												
	Change	0	0	0	0	0	2,581	2,581	2,581	2,581	2,581	2,581	0
184.40	Clearing accounts	(2)	(2)	(2)			170	10		(23)	488		6,503
	Prior year	(490)	(6)	(117)	9,809	31	381			398			2
	Change	488	4	115	(9,809)	(31)	(211)	10	0	(421)	488	0	6,501
186.20	Dues	67,117	60,986	54,855	48,724	42,593	36,462	30,331	24,200	18,069	11,938	5,807	
	Prior year	63,377	55,518	47,663	39,808	31,953	24,098	16,242	8,387	532	(7,324)	(15,179)	
	Change	3,740	5,468	7,192	8,916	10,640	12,364	14,089	15,813	17,537	19,262	20,986	0
****	Total Deferred Debits	1,001,025	985,063	969,101	953,141	937,179	923,968	907,846	891,874	875,889	860,438	843,987	832,272
	Prior year	1,114,769	1,097,563	1,079,766	1,072,006	1,044,542	1,027,206	1,009,138	991,452	974,164	956,079	938,393	943,743
	Change	(113,744)	(112,500)	(110,665)	(118,865)	(107,363)	(103,238)	(101,292)	(99,578)	(98,275)	(95,641)	(94,406)	(111,471)
*****	Total Assets and Debt	54,528,693	54,075,181	54,044,360	53,776,937	53,110,026	55,559,296	55,402,755	54,864,981	54,756,984	54,897,400	54,994,655	55,617,961
	Prior year	50,819,504	50,765,291	50,390,346	50,262,327	49,864,443	49,961,863	54,010,429	53,809,080	53,517,726	52,183,315	51,754,797	54,220,458
	Change	3,709,189	3,309,890	3,654,014	3,514,610	3,245,583	5,597,433	1,392,326	1,055,901	1,239,258	2,714,085	3,239,858	1,397,503
****	Memberships issued	396,945	398,250	398,670	397,495	396,905	397,590	398,725	399,705	400,135	401,400	402,275	402,600
	Prior year	390,075	390,480	390,450	389,735	390,305	391,550	393,085	393,405	393,945	395,100	395,475	396,315
	Change	6,870	7,770	8,220	7,760	6,600	6,040	5,640	6,300	6,190	6,300	6,800	6,285
201.10	Patrons capital credits	21,634,659	21,634,659	21,634,266	21,634,056	21,398,805	21,398,751	21,397,765	23,009,233	23,009,077	23,009,077	23,009,097	23,009,009
	Prior year	19,755,652	19,755,652	19,755,652	19,755,652	19,588,938	19,588,379	19,588,312	19,588,281	21,634,725	21,634,677	21,634,659	21,634,659
	Change	1,879,007	1,879,007	1,878,614	1,878,404	1,809,867	1,810,372	1,809,453	3,420,952	1,374,352	1,374,400	1,374,438	1,374,350
201.20	Pat cap- assignable	1,611,784	1,611,784	1,611,784	1,611,784	1,611,784	1,611,784	1,611,784	1,611,784	1,611,784	1,611,784	1,611,784	1,611,784
	Prior year	2,046,696	2,046,696	2,046,696	2,046,696	2,046,696	2,046,696	2,046,696	2,046,696	2,046,696	2,046,696	2,046,696	2,046,696
	Change	(434,912)	(434,912)	(434,912)	(434,912)	(434,912)	(434,912)	(434,912)	(434,912)	(434,912)	(434,912)	(434,912)	(434,912)
219.10	Current year margins	(910)	101,551	409,905	369,718	128,475	188,833	(140,398)	(210,287)	(156,656)	(91,057)	69,502	52,448
	Prior year	251,634	252,858	313,447	473,115	486,049	296,944	419,728	200,403	165,731	92,574	(156,577)	1,611,784
	Change	(252,544)	(151,307)	96,458	(103,397)	(357,574)	(108,111)	(560,126)	(410,690)	(322,387)	(183,631)	226,079	(1,559,336)
****	Total Capital Credits	23,245,533	23,347,994	23,655,955	23,615,558	23,139,064	23,199,368	22,869,151	22,798,946	22,852,421	22,918,020	23,078,599	23,061,457
	Prior year	22,053,982	22,055,206	22,115,795	22,275,463	22,121,683	21,932,019	22,054,736	21,835,380	21,800,456	21,727,251	21,478,082	23,246,443
	Change	1,191,551	1,292,788	1,540,160	1,340,095	1,017,381	1,267,349	814,415	963,566	1,051,965	1,190,769	1,600,517	(184,986)
**** 208.	Donated capital	49,757	49,671	51,150	51,150	51,150	51,150	51,150	51,150	51,150	51,150	51,150	51,129
	Prior year	47,616	47,616	47,616	47,616	49,842	49,842	49,842	49,757	49,757	49,757	49,757	49,757
	Change	2,141	2,055	3,534	3,534	1,308	1,308	1,308	1,393	1,393	1,393	1,393	1,372
*****	Total Margins & Equi	23,692,235	23,795,915	24,105,775	24,064,203	23,587,119	23,648,108	23,319,026	23,249,801	23,303,706	23,370,570	23,532,024	23,515,186
	Prior year	22,491,673	22,493,302	22,553,861	22,712,814	22,561,830	22,373,411	22,497,663	22,278,542	22,244,158	22,172,108	21,923,314	23,692,515
	Change	1,200,562	1,302,613	1,551,914	1,351,389	1,025,289	1,274,697	821,363	971,259	1,059,548	1,198,462	1,608,710	(177,329)
224.12	CFC notes	5,398,458	5,339,089	5,339,089	5,339,089	5,278,810	5,278,810	5,278,810	5,217,606	5,217,606	5,217,606	5,155,461	5,155,461
	Prior year	5,627,111	5,571,243	5,571,243	5,571,243	5,514,521	5,514,521	5,514,521	5,456,931	5,456,931	5,456,931	5,398,458	5,398,458
	Change	(228,653)	(232,154)	(232,154)	(232,154)	(235,711)	(235,711)	(235,711)	(239,325)	(239,325)	(239,325)	(242,997)	(242,997)

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Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12
224.30	RUS notes	11,811,996	11,699,238	11,683,530	11,666,810	11,555,171	11,555,171	11,522,391	11,409,435	11,392,720	11,392,720	11,260,636	11,244,707
	Prior year	12,379,292	12,264,251	12,249,764	12,219,240	12,107,514	12,122,480	12,092,092	11,984,957	11,968,706	11,953,376	11,835,635	11,827,579
	Change	(567,296)	(565,013)	(566,234)	(552,430)	(552,343)	(567,309)	(569,701)	(575,522)	(575,986)	(560,656)	(574,999)	(582,872)
224.20	FFB notes	8,894,949	8,894,949	8,832,933	8,832,933	8,832,933	19,076,948	19,076,948	19,076,948	19,019,205	19,019,205	19,019,205	18,965,732
	Prior year	9,039,450	9,038,141	9,011,408	9,011,408	9,011,408	9,011,408	8,984,385	8,984,385	8,956,160	8,956,160	8,956,160	8,894,949
	Change	(144,501)	(143,192)	(178,475)	(178,475)	(178,475)	10,065,540	10,092,563	10,092,563	10,063,045	10,063,045	10,063,045	10,070,783
224.21	FFB notes unadvanced						(8,106,000)	(8,106,000)	(8,106,000)	(8,106,000)	(8,106,000)	(8,106,000)	(8,106,000)
	Prior year	(4,887,000)	(4,887,000)	(4,887,000)	(4,887,000)	(4,887,000)	(4,887,000)	(4,887,000)	(4,887,000)	(4,887,000)	(4,887,000)	(4,887,000)	(4,887,000)
	Change	4,887,000	4,887,000	4,887,000	4,887,000	4,887,000	(3,219,000)	(8,106,000)	(8,106,000)	(8,106,000)	(8,106,000)	(8,106,000)	(8,106,000)
224.60	Advance payment	1,007,397	1,019,937	1,019,937	1,019,937	1,032,759	1,032,759	1,032,759	1,045,695	1,045,695	1,045,695	1,058,669	1,058,669
	Prior year										1,000,000	1,000,000	1,007,397
	Change	1,007,397	1,019,937	1,019,937	1,019,937	1,032,759	1,032,759	1,032,759	1,045,695	1,045,695	45,695	58,669	51,272
****	Total long term debt	25,098,006	24,913,339	24,835,615	24,818,895	24,634,155	26,772,170	26,739,390	26,552,294	26,477,836	26,477,836	26,270,633	26,201,231
	Prior year	22,158,853	21,986,635	21,945,415	21,914,891	21,746,443	21,761,409	26,590,998	26,426,273	26,381,797	25,366,467	25,190,253	25,113,589
	Change	2,939,153	2,926,704	2,890,200	2,904,004	2,887,712	5,010,761	148,392	126,021	96,039	1,111,369	1,080,380	1,087,642
**** 228.	Postretirement benefit	1,179,128	1,183,860	1,188,593	1,193,326	1,198,058	1,202,791	1,207,523	1,212,256	1,216,964	1,221,672	1,226,380	1,231,087
	Prior year	1,117,635	1,123,846	1,130,058	1,136,270	1,142,482	1,147,210	1,151,938	1,156,471	1,161,004	1,165,468	1,169,931	1,174,201
	Change	61,493	60,014	58,535	57,056	55,576	55,581	55,585	55,785	55,960	56,204	56,449	56,886
232.10	Accounts payable - ge	2,801,642	2,429,877	2,114,498	1,855,457	1,871,081	2,018,050	2,187,501	2,091,211	1,908,397	1,907,356	2,152,383	2,898,542
	Prior year	2,422,199	2,307,590	1,929,571	1,576,510	1,544,878	1,702,266	1,763,920	2,145,499	1,852,502	1,769,865	1,898,963	2,411,042
	Change	379,443	122,287	184,927	278,947	326,203	315,784	423,581	(54,288)	55,895	137,491	253,420	487,500
232.30	Other	539	2,296	2,200	313	219	77	170	177	184	279	141	171
	Prior year	1,097	943	964	841	626	1,026	808	756	560	735	658	562
	Change	(558)	1,353	1,236	(528)	(407)	(949)	(638)	(579)	(376)	(456)	(517)	(391)
****	Total Payables	2,802,181	2,432,173	2,116,698	1,855,770	1,871,300	2,018,127	2,187,671	2,091,388	1,908,581	1,907,635	2,152,524	2,898,713
	Prior year	2,423,296	2,308,533	1,930,535	1,577,351	1,545,504	1,703,292	1,764,728	2,146,255	1,853,062	1,770,600	1,899,621	2,411,604
	Change	378,885	123,640	186,163	278,419	325,796	314,835	422,943	(54,867)	55,519	137,035	252,903	487,109
**** 233.	Notes payable - short term												
	Prior year	850,000	1,099,203	1,099,203	1,099,203	1,099,203	1,099,203	1,099,203	1,099,203	1,099,203	1,099,203	1,099,203	1,099,203
	Change	(850,000)	(1,099,203)	(1,099,203)	(1,099,203)	(1,099,203)	(1,099,203)	(1,099,203)	0	0	0	0	0
**** 235	Customer deposits	768,284	774,684	767,308	765,058	758,558	763,258	761,308	766,133	773,408	780,283	784,933	785,533
	Prior year	694,509	721,809	675,183	684,584	690,359	723,059	906,484	906,534	918,158	773,434	765,659	770,484
	Change	73,775	52,875	92,125	80,474	68,199	40,199	(145,176)	(140,401)	(144,750)	6,849	19,274	15,049
236.1	Acc property taxes	33,726	64,726	95,726	121,674	152,674	183,674	214,674	91,344	122,344	147,814	69,081	15,617
	Prior year	139,195	162,379	147,068	177,068	207,068	237,068	209,212	93,780	122,234	130,713	91,604	131,416
	Change	(105,469)	(97,653)	(51,342)	(55,394)	(54,394)	(53,394)	5,462	(2,436)	110	17,101	(22,523)	(115,799)
236.2	Acc FUTA tax	1,287	2,087	2,343	23	34	55	66	147	215	28	39	67
	Prior year	1,361	2,226	2,459	17	28	50	18	20	24	3	7	11
	Change	(74)	(139)	(116)	6	6	5	48	127	191	25	32	56

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236.3	Acc FICA tax	12,397	11,498	13,677	12,853	13,965	13,471	14,027		21,130		13,284	17,471
	Prior year	13,723		13,079	12,827	12,866	13,796	13,692	11,941	17,556	13,039	11,552	14,666
	Change	(1,326)	11,498	598	26	1,099	(325)	335	(11,941)	3,574	(13,039)	1,732	2,805
236.4	Acc SUTA tax	809	1,513	102	146	159	102	151	218	102	131	143	62
	Prior year	855	1,527	1,724	41	51	65	12	13		2	5	7
	Change	(46)	(14)	(1,622)	105	108	37	139	205	102	129	138	55
236.5	Sales tax	14,975	15,838	19,143	14,127	14,658	18,026	14,855	17,923	17,167	21,087	30,839	14,125
	Prior year	15,520	12,349	12,757	13,074	13,387	13,432	14,255	13,000	15,818	15,032	13,860	16,617
	Change	(545)	3,489	6,386	1,053	1,271	4,594	600	4,923	1,349	6,055	16,979	(2,492)
236.51	Sales tax - other	798	599	87	655	171	421	384	447	20	99	90	140
	Prior year	261	5,676	257	969	155	116	1,656	275	271	359	423	345
	Change	537	(5,077)	(170)	(314)	16	305	(1,272)	172	(251)	(260)	(333)	(205)
236.53	School tax - Williams	22	22	21	12	10	12	12	11	11	11	12	22
	Prior year	24	20	14	11	8	7	9	10	8	11	13	24
	Change	(2)	2	7	1	2	5	3	1	3	0	(1)	(2)
236.54	School tax - Cumberland	115	112	99	65	49	62	56	62	63	58	65	102
	Prior year	130	111	80	69	57	55	73	64	58	58	61	122
	Change	(15)	1	19	(4)	(8)	7	(17)	(2)	5	0	4	(20)
236.55	School tax - Whitley C	28,465	27,572	26,223	20,075	19,200	23,833	22,279	23,286	22,947	21,978	28,206	30,485
	Prior year	29,571	25,712	21,792	19,309	18,260	18,283	23,696	20,049	19,982	19,059	19,425	29,869
	Change	(1,106)	1,860	4,431	766	940	5,550	(1,417)	3,237	2,965	2,919	8,781	616
236.56	School tax - Knox Co	26,535	25,488	23,898	17,445	16,606	20,432	19,239	19,081	19,647	17,322	19,993	27,867
	Prior year	27,479	23,253	19,481	17,116	16,247	15,650	19,505	19,130	16,870	16,574	16,882	28,835
	Change	(944)	2,235	4,417	329	359	4,782	(266)	(49)	2,777	748	3,111	(968)
236.57	School tax - Laurel Co	790	755	653	458	406	522	479	487	491	422	488	794
	Prior year	812	666	522	419	404	371	488	479	422	424	449	826
	Change	(22)	89	131	39	2	151	(9)	8	69	(2)	39	(32)
236.58	School tax - Bell Co	3,643	3,471	3,233	2,281	1,932	2,406	2,064	2,346	2,222	2,137	2,765	3,908
	Prior year	3,596	3,397	2,637	2,149	1,937	1,842	2,055	2,045	1,853	2,030	2,207	3,869
	Change	47	74	596	132	(5)	564	9	301	369	107	558	39
236.59	School tax - McCreary	1,086	1,072	981	718	638	841	762	770	751	665	734	869
	Prior year	1,139	923	770	647	604	609	760	727	651	651	677	1,196
	Change	(53)	149	211	71	34	232	2	43	100	14	57	(327)
236.60	School tax - Clay Co	70	71	68	51	45	48	48	47	48	46	53	80
	Prior year	68	61	48	44	40	37	45	43	39	44	43	78
	Change	2	10	20	7	5	11	3	4	9	2	10	2
236.61	School tax - Harlan Co	12,244	12,437	12,119	9,552	8,637	9,253	8,161	8,599	8,809	8,353	10,470	12,999
	Prior year	12,265	10,735	9,624	8,513	7,592	7,007	7,624	7,386	7,946	8,705	8,947	13,186
	Change	(21)	1,702	2,495	1,039	1,045	2,246	537	1,213	863	(352)	1,523	(187)

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242.51	Outside services	(2,297)	(1,297)	(297)	153	1,153	2,153	(6,347)	(5,347)	(4,347)	(5,097)	(4,777)	
	Prior year	1,000	2,000	3,000	3,900	4,450	3,370	(26,491)	(35,600)	(79,180)	(124,751)	(155,571)	
	Change	(3,297)	(3,297)	(3,297)	(3,747)	(3,297)	(1,217)	20,144	30,253	74,833	119,654	150,794	0
242.52	Annual meeting	2,000	4,000	6,000	8,000	5,686	1,279	3,279	5,279	486	2,486	2,486	
	Prior year	2,000	3,300	5,300	7,300	8,362	1,484	3,405	(6,647)	(4,647)	(2,647)	(1,324)	
	Change	0	700	700	700	(2,676)	(205)	(126)	11,926	5,133	5,133	3,810	0
****	Total Current & Accru	966,758	953,952	1,009,167	1,058,710	1,039,917	1,129,815	1,167,111	973,643	1,058,112	1,118,626	1,007,444	965,846
	Prior year	1,057,345	986,961	1,010,637	1,092,074	1,049,268	1,126,105	1,071,336	872,603	935,982	912,643	783,544	1,036,014
	Change	(90,587)	(33,009)	(1,470)	(33,364)	(9,351)	3,710	95,775	101,040	122,130	205,983	223,900	(70,168)
****	252.(Consumer advances fr	22,101	21,258	21,204	20,975	20,919	25,027	20,726	19,466	18,377	20,778	20,717	20,365
	Prior year	26,193	45,002	45,454	45,140	29,354	28,174	27,282	22,402	23,565	22,595	22,475	22,051
	Change	(4,092)	(23,744)	(24,250)	(24,165)	(8,435)	(3,147)	(6,556)	(2,936)	(5,188)	(1,817)	(1,758)	(1,686)
*****	Total Equities & Liabi	54,528,693	54,075,181	54,044,360	53,776,937	53,110,026	55,559,296	55,402,755	54,864,981	54,756,984	54,897,400	54,994,655	55,617,961
	Prior year	50,819,504	50,765,291	50,390,346	50,262,327	49,864,443	49,961,863	54,010,429	53,809,080	53,517,726	52,183,315	51,754,797	54,220,458
	Change	3,709,189	3,309,890	3,654,014	3,514,610	3,245,583	5,597,433	1,392,326	1,055,901	1,239,258	2,714,085	3,239,858	1,397,503

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440.10	Residential	2,147,653	2,069,979	1,867,100	1,317,754	1,214,531	1,531,325	1,420,790	1,414,640	1,429,449	1,208,135	1,386,244	2,165,623	19,173,223
	Prior year	2,251,860	1,877,232	1,473,477	1,272,249	1,169,605	1,120,625	1,439,162	1,388,196	1,228,259	1,214,817	1,278,586	2,313,679	18,027,747
	Change	(104,207)	192,747	393,623	45,505	44,926	410,700	(18,372)	26,444	201,190	(6,682)	107,658	(148,056)	1,145,476
442.10	Small commercial	124,219	118,300	121,062	109,994	108,501	132,447	124,462	127,556	130,355	120,798	121,905	131,077	1,470,676
	Prior year	119,666	113,942	103,207	101,884	105,649	105,646	121,376	116,109	111,585	103,902	98,451	126,433	1,327,850
	Change	4,553	4,358	17,855	8,110	2,852	26,801	3,086	11,447	18,770	16,896	23,454	4,644	142,826
442.20	Large commercial	567,218	577,815	648,521	587,530	568,596	609,088	576,237	638,040	633,933	729,303	989,801	740,062	7,866,144
	Prior year	576,877	561,173	603,138	568,561	549,734	549,378	585,971	495,136	561,371	564,654	554,105	594,435	6,764,533
	Change	(9,659)	16,642	45,383	18,969	18,862	59,710	(9,734)	142,904	72,562	164,649	435,696	145,627	1,101,611
450.00	Forfeit Discounts	40,555	38,704	34,230	33,540	22,762	19,122	25,571	23,819	26,742	20,525	22,050	26,178	333,798
	Prior year	33,281	40,326	34,605	26,665	22,411	20,352	21,756	20,814	26,821	18,760	18,988	22,161	306,940
	Change	7,274	(1,622)	(375)	6,875	351	(1,230)	3,815	3,005	(79)	1,765	3,062	4,017	26,858
451.00	Miscellaneous Service:	1,080	2,460	4,075	6,842	3,115	2,785	3,060	5,345	2,640	3,905	2,390	1,755	39,452
	Prior year	3,795	995	4,600	3,800	3,430	2,480	3,150	3,020	1,775	5,030	3,735	1,745	37,555
	Change	(2,715)	1,465	(525)	3,042	(315)	305	(90)	2,325	865	(1,125)	(1,345)	10	1,897
454.00	Rent form electric proj	33,000	33,000	50,070	33,000	33,000	50,070	32,710	33,000	50,044	33,000	33,000	75,906	489,800
	Prior year	33,000	33,000	48,623	33,000	34,472	50,095	33,000	33,000	50,095	33,000	33,000	54,607	468,892
	Change	0	0	1,447	0	(1,472)	(25)	(290)	0	(51)	0	0	21,299	20,908
456.00	Other electric revenue	318	316	323	309	(99)	314	343	3,222	338	346	363	502	6,595
	Prior year		281	322	290	1,613	260	275	298	283	299	291	296	4,508
	Change	318	35	1	19	(1,712)	54	68	2,924	55	47	72	206	2,087
***	Total Revenues	2,914,043	2,840,574	2,725,381	2,088,969	1,950,406	2,345,151	2,183,173	2,245,622	2,273,501	2,116,012	2,555,753	3,141,103	29,379,688
	Prior year	3,018,479	2,626,949	2,267,972	2,006,449	1,886,914	1,848,836	2,204,690	2,056,573	1,980,189	1,940,462	1,987,156	3,113,356	26,938,025
	Change	(104,436)	213,625	457,409	82,520	63,492	496,315	(21,517)	189,049	293,312	175,550	568,597	27,747	2,441,663
***	Total Purchase Power	2,249,240	2,095,806	1,762,136	1,497,602	1,534,999	1,570,620	1,797,304	1,713,961	1,571,955	1,407,240	1,669,547	2,492,499	21,362,909
	Prior year	2,055,276	1,999,341	1,588,925	1,242,700	1,226,388	1,335,095	1,454,084	1,657,462	1,395,979	1,377,958	1,543,749	2,107,390	18,984,347
	Change	193,964	96,465	173,211	254,902	308,611	235,525	343,220	56,499	175,976	29,282	125,798	385,109	2,378,562
580.00	Operations - Supervision & engineering													0
	Prior year													0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
582.00	Station expense	30	30	30	30	30	30	30	30	30	30	30	30	360
	Prior year	28	28	28	28	28	28	28	28	28	28	28	28	336
	Change	2	2	2	2	2	2	2	2	2	2	2	2	24
583.00	Overhead Line Exp	36,123	37,263	43,076	29,048	31,706	28,215	32,426	31,351	33,747	33,047	44,292	60,280	440,574
	Prior year	47,133	29,882	32,057	33,811	33,471	30,964	33,017	31,581	29,769	30,473	33,314	44,489	409,961
	Change	(11,010)	7,381	11,019	(4,763)	(1,765)	(2,749)	(591)	(230)	3,978	2,574	10,978	15,791	30,613

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584.00	Underground	386	386	386	386	386	386	386	386	386	386	386	386	4,632
	Prior year	374	374	374	374	374	374	374	374	374	374	374	374	4,488
	Change	12	12	12	12	12	12	12	12	12	12	12	12	144
586.00	Meter	40,333	31,792	26,022	42,577	38,357	34,898	39,168	38,594	33,151	37,229	29,603	39,761	431,485
	Prior year	39,048	31,444	29,079	37,939	43,423	33,831	36,799	37,701	36,697	41,876	42,436	48,085	458,358
	Change	1,285	348	(3,057)	4,638	(5,066)	1,067	2,369	893	(3,546)	(4,647)	(12,833)	(8,324)	(26,873)
587.00	Consumer Installation	6,099	5,533	6,817	5,558	4,692	5,339	7,071	5,326	5,555	4,974	7,118	5,748	69,830
	Prior year	6,596	5,062	6,878	4,732	4,896	6,102	5,118	6,685	6,429	4,574	6,213	6,240	69,525
	Change	(497)	471	(61)	826	(204)	(763)	1,953	(1,359)	(874)	400	905	(492)	305
588.00	Miscellaneous Distrib	6,877	10,228	11,978	9,120	8,963	9,094	8,991	19,326	23,071	20,241	28,128	23,592	179,609
	Prior year	41,178	47,286	6,917	5,814	14,248	6,707	7,078	7,072	8,485	7,135	6,919	7,559	166,398
	Change	(34,301)	(37,058)	5,061	3,306	(5,285)	2,387	1,913	12,254	14,586	13,106	21,209	16,033	13,211
589.00	Rents													0
	Prior year													0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
***	Total Operations	89,848	85,232	88,309	86,719	84,134	77,962	88,072	95,013	44,821	95,907	109,557	129,797	1,126,490
	Prior year	134,357	114,076	75,333	82,698	96,440	78,006	82,414	83,441	81,782	84,460	89,284	106,775	1,109,066
	Change	(44,521)	(28,856)	12,964	4,009	(12,318)	(56)	5,646	11,560	14,146	11,435	20,261	23,010	17,280
590.00	Engineering & supervision													0
	Prior year													0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
582.00	Station expense													0
	Prior year													0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
593.00	Maintenance of overh	56,587	42,398	72,227	50,374	73,450	96,505	89,569	53,148	63,623	24,791	54,225	9,276	686,173
	Prior year	60,568	56,227	49,508	44,853	71,820	64,420	55,754	55,716	50,500	49,647	65,538	79,525	704,076
	Change	(3,981)	(13,829)	22,719	5,521	1,630	32,085	33,815	(2,568)	13,123	(24,856)	(11,313)	(70,249)	(17,903)
593.01	Right-of-way cutting	63,814	59,647	75,554	57,919	65,968	78,098	46,127	33,149	44,821	51,763	68,755	64,907	710,522
	Prior year	58,880	61,615	73,751	61,304	51,062	63,889	57,595	58,858	69,637	59,428	59,550	80,229	755,798
	Change	4,934	(1,968)	1,803	(3,385)	14,906	14,209	(11,468)	(25,709)	(24,816)	(7,665)	9,205	(15,322)	(45,276)
593.02	Right-of-way material	398	182	366	853	538	311	194	1,259	54	469	43	23	4,690
	Prior year	721	1,024	528		274	427	632	1,267	357	604	103	520	6,457
	Change	(323)	(842)	(162)	853	264	(116)	(438)	(8)	(303)	(135)	(60)	(497)	(1,767)
593.03	Right-of-way bushhogging				9,622	22,909	27,325	21,012	26,385	20,942	17,537	2,647		148,379
	Prior year			768	20,105	16,510	9,982	9,867	7,697	13,053	9,524			87,506
	Change	0	0	(768)	(10,483)	6,399	17,343	11,145	18,688	7,889	8,013	2,647	0	60,873

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593.04	Right-of-way contract	4,990	4,993	11,698	9,769	17,291	6,768	18,329	6,035	14,948	1,657	3,721	9,266	100,199
	Prior year	7,061	4,579		7,444	7,020	12,769	8,436	5,476	7,639	14,055	6,789	9,266	90,534
	Change	(2,071)	414	11,698	2,325	10,271	(6,001)	9,893	559	7,309	(12,398)	(3,068)	(9,266)	9,665
595.00	Transformer maintainau	646	829	63	1,071	270	2,081			75	100	7,274		12,409
	Prior year	455	100	1,972	557	270	1,430	3,543	362	1,102	100	7,274	0	9,521
	Change	191	729	(1,909)	514		651	(3,543)	(362)	(1,027)				2,888
597.00	Meter maintenance	1,346	1,275	15,547	6,100	9,061	6,733	5,511	4,820	2,909	2,642	2,589	3,897	62,430
	Prior year	7,536	1,481	5,873	1,323	2,239	2,776	2,438	4,449	2,707	3,749	3,451	6,572	44,594
	Change	(6,190)	(206)	9,674	4,777	6,822	3,957	3,073	371	202	(1,107)	(862)	(2,675)	17,836
598.00	Miscellaneous distribu	8,364	6,456	5,989	7,188	5,380	6,585	7,821	8,453	6,320	7,394	8,459	9,336	87,745
	Prior year	8,953	5,363	8,586	8,826	7,561	7,640	8,211	8,998	6,480	9,661	8,366	10,051	98,696
	Change	(589)	1,093	(2,597)	(1,638)	(2,181)	(1,055)	(390)	(545)	(160)	(2,267)	93	(715)	(10,951)
***	Total Maintenance	136,145	115,780	181,444	142,896	194,867	224,406	188,563	133,249	153,692	106,353	147,713	87,439	1,812,547
	Prior year	144,174	130,389	140,986	144,412	156,486	163,333	146,476	142,823	151,475	146,668	143,797	186,163	1,797,182
	Change	(5,958)	(15,023)	29,528	6,642	21,711	49,731	21,049	(28,821)	(12,981)	(35,930)	4,337	(89,458)	(55,173)
901.00	Supervision	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
902.00	Meter reading	8,012	11,071	8,742	5,886	7,814	3,210	2,211	2,201	5,984	14,902	10,963	22,866	103,862
	Prior year	3,165	2,124	2,447	2,261	1,782	1,840	1,969	1,921	3,924	1,753	8,396	3,873	35,455
	Change	4,847	8,947	6,295	3,625	6,032	1,370	242	280	2,060	13,149	2,567	18,993	68,407
903.00	Consumer records & c	57,800	59,289	69,583	67,453	60,214	63,082	60,592	64,348	60,740	68,313	58,018	60,699	750,131
	Prior year	72,337	46,626	64,074	59,282	70,386	57,825	67,404	60,411	58,959	70,812	57,634	57,645	743,395
	Change	(14,537)	12,663	5,509	8,171	(10,172)	5,257	(6,812)	3,937	1,781	(2,499)	384	3,054	6,736
903.10	Cash short/over	(13,784)	(203)	(6)	80	0	13,863	43	(282)	367	(100)		35	13
	Prior year	65	(100)	197	171	(59)	10	111	19	33		(99)	187	535
	Change	(13,849)	(103)	(203)	(91)	59	13,853	(68)	(301)	334	(100)	99	(152)	(522)
903.20	Collection agencies	48,508	16,570	(27,399)	(12,711)	(11,104)	(16,565)		(125)			64,108	(91,175)	(29,893)
	Prior year	29,848	(1,156)	(9,899)	(16,338)	(5,097)			(75)	75		65,245	(62,603)	0
	Change	18,660	17,726	(17,500)	3,627	(6,007)	(16,565)	0	(50)	(75)	0	(1,137)	(28,572)	(29,893)
904.00	Uncollectibles	10,000	10,000	10,000	10,000	10,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	134,000
	Prior year	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	84,000
	Change	3,000	3,000	3,000	3,000	3,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	50,000
***	Total Consumer Accot	110,536	96,727	60,920	70,708	66,924	75,590	74,846	78,142	79,091	95,115	145,089	4,425	958,113
	Prior year	112,415	54,494	63,819	52,376	74,012	66,675	76,484	69,276	69,991	79,565	138,176	6,102	863,385
	Change	(1,879)	42,233	(2,899)	18,332	(7,088)	8,915	(1,638)	8,866	9,100	15,550	6,913	(1,677)	94,728

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908.00	Consumer Assistance	10,296	14,524	10,906	16,877	4,373	(4,908)	9,272	10,070	14,326	23,523	14,546	(18,407)	105,398
	Prior year	18,663	11,953	11,881	11,997	10,168	3,553	10,551	8,951	10,081	9,255	18,070	7,420	132,543
	Change	(8,367)	2,571	(975)	4,880	(5,795)	(8,461)	(1,279)	1,119	4,245	14,268	(3,524)	(25,827)	(27,145)
909.00	Information and instru	2,920	3,908	3,368	2,802	4,315	3,389	4,129	3,245	3,936	3,445	3,685	3,378	42,520
	Prior year	550	250	200		2,607	3,696	2,529	2,483	2,737	2,682	2,736	2,689	23,159
	Change	2,370	3,658	3,168	2,802	1,708	(307)	1,600	762	1,199	763	949	689	19,361
***	Total Customer Servic	13,216	18,432	14,274	19,679	8,688	(1,519)	13,401	13,315	18,262	26,968	18,231	(15,029)	147,918
	Prior year	19,213	12,203	12,081	11,997	12,775	7,249	13,080	11,434	12,818	11,937	20,806	10,109	155,702
	Change	(5,997)	6,229	2,193	7,682	(4,087)	(8,768)	321	1,881	5,444	15,031	(2,575)	(25,138)	(7,784)
913.00	Advertising													0
	Prior year													0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
***	Total Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
920.00	Administrative salaries	40,053	37,017	38,072	37,954	37,165	36,256	36,753	37,217	36,828	38,681	37,247	50,022	463,265
	Prior year	39,598	36,035	39,641	37,348	38,429	38,479	38,492	38,801	40,706	39,303	37,504	48,949	473,285
	Change	455	982	(1,569)	606	(1,264)	(2,223)	(1,739)	(1,584)	(3,878)	(622)	(257)	1,073	(10,020)
921.00	Office supplies & exp	9,455	8,729	7,506	6,596	7,450	7,974	7,175	8,341	7,191	9,373	8,993	20,051	108,834
	Prior year	(1,342)	16,824	19,394	11,718	13,194	9,033	7,202	8,366	10,240	11,366	16,540	8,429	130,964
	Change	10,797	(8,095)	(11,888)	(5,122)	(5,744)	(1,059)	(27)	(25)	(3,049)	(1,993)	(7,547)	11,622	(22,130)
923.00	Outside services	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	86,893	103,943
	Prior year	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	4,018	21,068
	Change	0	0	0	0	0	0	0	0	0	0	0	82,875	82,875
925.00	Injuries & damanges				109						299			408
	Prior year		441	(325)	1,063	(792)								387
	Change	0	(441)	325	(954)	792	0	0	0	0	299	0	0	21
926.00	Employee benefits													0
	Prior year													0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
928.00	Regulatory commission													0
	Prior year													0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
929.00	Duplicate charge	(1,621)	(1,443)	(1,452)	(1,062)	(906)	(858)	(541)	(2,140)	(206)	(791)	(677)	(1,788)	(13,485)
	Prior year	(1,629)	(1,447)	(2,407)	(173)	(458)	(952)	(1,044)	(1,152)	(1,084)	(912)	(919)	(1,664)	(13,841)
	Change	8	4	955	(889)	(448)	94	503	(988)	878	121	242	(124)	356

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930.10	Directors expenses	13,609	43,349	13,942	11,711	15,161	39,893	14,127	11,977	10,371	15,376	10,371	14,195	214,082
	Prior year	9,935	15,421	12,647	11,299	13,418	58,083	11,372	12,395	14,315	11,892	10,993	10,705	192,475
	Change	3,674	27,928	1,295	412	1,743	(18,190)	2,755	(418)	(3,944)	3,484	(622)	3,490	21,607
930.11	Misc KY Living	5,253	5,157	5,271	5,173	7,794	5,145	5,244	5,138	5,243	5,158	5,263	5,433	65,272
	Prior year	5,258	5,156	5,260	5,154	5,254	7,641	5,228	5,133	5,246	5,132	5,244	5,147	64,853
	Change	(5)	1	11	19	2,540	(2,496)	16	5	(3)	26	19	286	419
930.20	Miscellaneous general	6,131	6,131	6,131	6,131	6,131	6,131	6,131	7,402	6,131	6,131	6,131	5,807	74,519
	Prior year	7,855	7,855	7,855	7,855	7,855	7,855	7,855	9,315	7,780	7,855	7,855	(15,179)	72,611
	Change	(1,724)	(1,724)	(1,724)	(1,724)	(1,724)	(1,724)	(1,724)	(1,913)	(1,649)	(1,724)	(1,724)	20,986	1,908
930.30	Capital credit exp	50			51	(51)						19		69
	Prior year		50	9		221								280
	Change	50	(50)	(9)	51	(272)	0	0	0	0	0	19	0	(211)
930.40	Annual meeting	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000		(2,486)	17,514
	Prior year	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	1,324	1,324	22,648
	Change	0	0	0	0	0	0	0	0	0	0	(1,324)	(3,810)	(5,134)
931.00	Rents													0
	Prior year													0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
935.00	Maintenance of genera	4,993	2,711	3,273	6,078	3,043	3,910	9,640	4,650	7,065	3,497	5,987	8,177	63,024
	Prior year	9,120	3,666	2,713	4,826	4,184	4,901	7,993	6,670	3,540	2,795	5,157	3,293	58,858
	Change	(4,127)	(955)	560	1,252	(1,141)	(991)	1,647	(2,020)	3,525	702	830	4,884	4,166
***	Total Administrative &	81,473	105,201	76,293	76,291	79,337	102,001	82,079	76,135	76,173	81,274	74,884	186,304	1,097,445
	Prior year	72,345	87,551	88,337	82,640	84,855	128,590	80,648	83,078	84,293	80,981	85,248	65,022	1,023,588
	Change	9,128	17,650	(12,044)	(6,349)	(5,518)	(26,589)	1,431	(6,943)	(8,120)	293	(10,364)	121,282	73,857
403.60	Distribution depreciati	156,031	156,686	157,082	157,791	158,022	158,460	158,970	159,714	160,713	161,206	162,423	163,342	1,910,440
	Prior year	148,578	149,101	149,343	149,919	150,527	151,203	151,684	152,348	152,878	153,722	154,738	155,330	1,819,371
	Change	7,453	7,585	7,739	7,872	7,495	7,257	7,286	7,366	7,835	7,484	7,685	8,012	91,069
403.70	General depreciation	8,596	8,636	8,652	8,664	8,664	8,716	8,414	8,333	8,343	8,359	8,377	8,413	102,167
	Prior year	8,344	8,433	8,514	8,510	8,515	8,551	8,523	8,528	8,536	8,549	8,561	8,585	102,149
	Change	252	203	138	154	149	165	(109)	(195)	(193)	(190)	(184)	(172)	18
***	Total Depreciation	164,627	165,322	165,734	166,455	166,686	167,176	167,384	168,047	169,056	169,565	170,800	171,755	2,012,607
	Prior year	156,922	157,534	157,857	158,429	159,042	159,754	160,207	160,876	161,414	162,271	163,299	163,915	1,921,520
	Change	7,705	7,788	7,877	8,026	7,644	7,422	7,177	7,171	7,642	7,294	7,501	7,840	91,087
408.70	Regulatory							30,111						30,111
	Prior year						31,095							31,095
	Change	0	0	0	0	0	(31,095)	30,111	0	0	0	0	0	(984)

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***	Total Tax Expense - O	0	0	0	0	0	0	30,111	0	0	0	0	0	30,111
	Prior year	0	0	0	0	0	31,095	0	0	0	0	0	0	31,095
	Change	0	0	0	0	0	(31,095)	30,111	0	0	0	0	0	(984)
427.10	RUS interest	42,961	46,023	44,719	44,719	44,701	44,713	44,713	43,044	44,157	44,157	42,264	42,526	528,697
	Prior year	44,547	48,810	47,497	47,497	34,070	43,022	43,022	71,323	47,467	47,467	33,950	52,824	561,496
	Change	(1,586)	(2,787)	(2,778)	(2,778)	10,631	1,691	1,691	(28,279)	(3,310)	(3,310)	8,314	(10,298)	(32,799)
427.15	FFB interest	8,266	8,266	6,956	7,906	7,906	7,906	7,906	7,906	7,906	7,906	7,906	54,330	141,066
	Prior year	4,589	4,589	4,589	4,589	4,144	4,589	4,589	4,589	4,589	4,589	4,589	25,283	75,317
	Change	3,677	3,677	2,367	3,317	3,762	3,317	3,317	3,317	3,317	3,317	3,317	29,047	65,749
427.20	CFC interest	16,481	14,569	15,844	15,844	16,007	15,898	15,898	18,894	16,897	16,897	22,950	18,914	205,093
	Prior year	21,310	17,232	19,329	19,329	19,252	19,304	19,304	13,573	17,394	17,393	14,657	16,481	214,558
	Change	(4,829)	(2,663)	(3,485)	(3,485)	(3,245)	(3,406)	(3,406)	5,321	(497)	(496)	8,293	2,433	(9,465)
***	Total Interest on Long-	67,708	68,858	67,519	68,469	68,614	68,517	68,517	69,844	68,960	68,960	73,120	115,770	874,856
	Prior year	70,446	70,631	71,415	71,415	57,466	66,915	66,915	89,485	69,450	69,449	53,196	94,588	851,371
	Change	2,091	890	(411)	539	14,393	5,008	5,008	(24,962)	7	7	11,631	18,749	32,950
431.00	Interest - customer dep	3,821	3,853	3,817	3,805	3,775	3,796	3,787	3,811	3,847	3,881	3,905	3,075	45,173
	Prior year	3,457	3,665	4,043	4,110	3,716	3,711	5,507	4,890	4,964	5,449	3,003	(2,491)	44,024
	Change	364	188	(226)	(305)	59	85	(1,720)	(1,079)	(1,117)	(1,568)	902	5,566	1,149
431.10	Short-term loans													0
	Prior year			8,367		6,613							3,181	18,161
	Change	0	0	(8,367)	0	(6,613)	0	0	0	0	0	0	(3,181)	(18,161)
***	Total Interest - Other	3,821	3,853	3,817	3,805	3,775	3,796	3,787	3,811	3,847	3,881	3,905	3,075	45,173
	Prior year	3,457	3,665	12,410	4,110	10,329	3,711	5,507	4,890	4,964	5,449	3,003	690	62,185
	Change	364	188	(8,593)	(305)	(6,554)	85	(1,720)	(1,079)	(1,117)	(1,568)	902	2,385	(17,012)
421.10	Gain on disposition													0
	Prior year													0
	Change	0	0	0	0	0	0	0	0	0	0	0	0	0
426.10	Donations	300		776	500	25	25	650	1,550	125	100	150		4,201
	Prior year	125		200	295	85	1,053	50	1,300	300		550	3,566	7,524
	Change	175	0	576	205	(60)	(1,028)	600	250	(175)	100	(400)	(3,566)	(3,323)
426.11	Scholarships	2,250						2,000						4,250
	Prior year	1,750						2,000						3,750
	Change	500	0	0	0	0	0	0	0	0	0	0	0	500
426.12	Membership dues	80			350	350			100		325		80	1,285
	Prior year	325				100	100				325	200	254	1,304
	Change	(245)	0	0	350	250	(100)	0	100	0	0	(200)	(174)	(19)

Cumberland Valley Electric
 Comparison of Test Year Income Statement Account
 Balances with those of the Preceding Year
 December 31, 2004

Format 9
 Item 11
 page 7 of 9
 W. Adkins

Acct #	Description	January Month 1	February Month 2	March Month 3	April Month 4	May Month 5	June Month 6	July Month 7	August Month 8	September Month 9	October Month 10	November Month 11	December Month 12	Total
***	Total Other Deduction	2,630	0	776	850	375	25	2,650	1,650	125	425	150	80	9,736
	Prior year	2,200	0	200	295	185	1,153	2,050	1,300	300	325	750	3,820	12,578
	Change	430	0	576	555	190	(1,128)	600	350	(175)	100	(600)	(3,740)	(2,842)
****	Total Cost of Electric	2,919,244	2,755,211	2,421,222	2,133,474	2,208,399	2,288,574	2,516,714	2,353,167	2,185,982	2,055,688	2,412,996	3,176,115	29,477,905
	Prior year	2,770,805	2,629,884	2,211,363	1,851,072	1,877,978	2,041,576	2,087,865	2,304,065	2,032,466	2,019,063	2,241,308	2,744,574	26,812,019
	Change	148,439	125,327	209,859	282,402	330,421	246,998	428,849	49,102	153,516	36,625	171,688	431,541	2,665,886
****	Operating Margins	(5,201)	85,363	304,159	(44,505)	(257,993)	56,577	(333,541)	(107,545)	87,519	60,324	142,757	(35,012)	(98,217)
	Prior year	247,674	(2,935)	56,609	155,377	8,936	(192,740)	116,825	(247,492)	(52,277)	(78,601)	(254,152)	368,782	126,006
	Change	(252,875)	88,298	247,550	(199,882)	(266,929)	249,317	(450,366)	139,947	139,796	138,925	396,909	(403,794)	(224,223)
419.00	Interest income	4,290	17,098	4,191	4,316	16,747	3,782	4,309	19,048	5,290	5,275	17,804	9,273	111,423
	Prior year	3,960	4,098	3,981	4,330	3,997	3,632	5,961	4,896	9,518	5,446	5,000	12,270	67,089
	Change	330	13,000	210	(14)	12,750	150	(1,652)	14,152	(4,228)	(171)	12,804	(2,997)	44,334
***	Total Non Operating	4,290	17,098	4,191	4,316	16,747	3,782	4,309	19,048	5,290	5,275	17,804	9,273	111,423
	Prior year	3,960	4,098	3,981	4,330	3,997	3,632	5,961	4,896	9,518	5,446	5,000	12,270	67,089
	Change	330	13,000	210	(14)	12,750	150	(1,652)	14,152	(4,228)	(171)	12,804	(2,997)	44,334
424.40	Patronage capital - East KY													0
	Prior year													1,382,517
	Change	0	0	0	0	0	0	0	0	0	0	0	0	(1,382,517)
***	Total G & T Capital C	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prior year	0	0	0	0	0	0	0	0	0	0	0	0	1,382,517
	Change	0	0	0	0	0	0	0	0	0	0	0	0	(1,382,517)
424.10	Patronage capital - other								18,607	11,938				8,697
	Prior year								23,271	8,055				4,846
	Change	0	0	0	0	0	0	0	(4,664)	3,883	0	0	0	3,851
***	Total Other Patronage	0	0	0	0	0	0	0	18,607	11,938	0	0	0	8,697
	Prior year	0	0	0	0	0	0	0	23,271	8,055	0	0	0	4,846
	Change	0	0	0	0	0	0	0	(4,664)	3,883	0	0	0	3,851
*****	Net Margins	(911)	102,461	308,350	(40,189)	(241,246)	60,359	(329,232)	(69,890)	104,747	65,599	160,561	(17,042)	52,448
	Prior year	251,634	1,163	60,590	159,707	12,933	(189,108)	122,786	(219,325)	(34,704)	(73,155)	(249,152)	1,768,415	1,611,784
	Change	(252,545)	101,298	247,760	(199,896)	(254,179)	249,467	(452,018)	149,435	139,451	138,754	409,713	(1,785,457)	(1,559,336)

Cumberland Valley Electric
Case No. 2005-00187
First Data Request of Commission Staff

Question 12. Electric plant held for future use.

None

Cumberland Valley Electric
Case No. 2005-00187
First Data Request of Commission Staff

Question 13

Non utility property, related taxes and accounts used.

Not applicable

Cumberland Valley Electric
Case No. 2005-00187
First Data Request of Commission Staff

Question 14

Basis of jurisdictional plant allocations

Not applicable

Item No. 15
Witness Ted Hampton

Commonwealth of Kentucky
Before the Public Service Commission

Cumberland Valley Electric, Inc.
Case No. 2005-00187

15) Question:

Provide Cumberland Valley's current bylaws. Indicate any changes to the bylaws since January 1, 1990.

15) Answer:

Attached is a copy of the current bylaws with changes indicated.

BYLAWS OF
CUMBERLAND VALLEY ELECTRIC, INC.

ARTICLE II
MEETINGS OF MEMBERS

SECTION 1. Annual Meeting. The Annual Meeting of the members shall be held at any such time and place designated by the Board of Directors, as shall be designated in the notice of the meeting, for the purpose of announcing the election of directors, passing upon reports covering the previous fiscal year, and transacting such other business as may come before the meeting.

SECTION 2. Special Meetings. Special meetings of the members may be called by resolution of the Board, or upon a written request signed by any four (4) board members, or 500 or more of all the members, and it shall thereupon be the duty of the Secretary to cause notice of such meeting to be given as hereinafter provided. The Board of Directors shall designate the place at which the special meeting shall be held in a county served by Cumberland Valley Electric.

SECTION 3. Notice of Members' Annual Meetings. Written or printed notice stating the place, day and hour of the meeting shall be delivered not less than seven (7) days nor more than twenty (20) days before the date of the meeting, either personally or by mail, by or at the direction of the Secretary, or by the persons calling the Annual Meeting, to each member. Such notice shall be deemed to be delivered when deposited in the United States mail, addressed to the member at the address as it appears on the records of Cumberland Valley Electric, with postage thereon prepaid. In case of a joint membership, notice given to either husband or wife shall be deemed notice to both members. The failure of any member to receive notice of an Annual Meeting of the members shall not invalidate any action which may be taken by the members at any such meeting.

SECTION 4. Quorum. 100 of the membership present in person shall constitute a quorum for the transaction of business at all meetings of the members. In case of a joint membership, the presence at a meeting of either husband or wife, or both, shall be regarded as the presence of one member. If less than a quorum is present at any meeting, a majority of those present in person may adjourn the meeting from time-to-time without further notice.

SECTION 5. Voting. Each member shall be entitled to one (1) vote and no more upon each matter submitted to a vote at, or in conjunction with, a meeting of the members. At all meetings of the members at which a quorum is present, all questions shall be decided by a vote of a majority of the members voting thereon in person except as otherwise provided by law, the Articles of Incorporation of Cumberland Valley Electric, or these bylaws, and except that voting for members of the Board of Directors shall be by mail, in accordance with Article III of these bylaws. Husband and wife are deemed to hold a joint

membership, and they shall jointly be entitled to one (1) vote and no more upon each matter submitted to a vote.

SECTION 6. Proxies prohibited. Voting by proxy is prohibited by these bylaws.

SECTION 7. Agenda. No proposal from a member or group of members shall be voted upon at the annual meeting or any special meeting unless it has been placed on the agenda at least sixty (60) days prior to the date of such meeting. Such proposal may be placed on agenda by a petition signed by one hundred (100) members, by filing a copy of the proposal with the secretary within time allowed.

SECTION 8. Order of Business. The order of business at the Annual Meeting of the members, and so far as possible at all other meetings of the members, shall be essentially as follows:

1. Call of the roll.
2. Reading of the notice of the meeting and proof of due publication or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be.
3. Reading of the unapproved minutes of previous meetings of the members and the taking of necessary action thereon.
4. Presentation and consideration of, and acting upon, reports of officers, directors and committees.
5. Announcement of the election of directors.
6. Unfinished business.
7. New business.
8. Adjournment.

ARTICLE III DIRECTORS

SECTION 1. Number and General Powers. The business and affairs of Cumberland Valley Electric shall be managed by a Board currently consisting of seven (7) directors, which shall be reduced to five (5) directors effective with the Annual Meeting in 2005, as provided in Article III, Section 2 of these bylaws. The Board shall exercise all of the powers of Cumberland Valley Electric except such as are by law or by Cumberland Valley Electric's Articles of Incorporation or bylaws conferred upon or reserved to the members.

SECTION 2. Districts. To insure the distribution of Board members throughout the area served by Cumberland Valley Electric, the territory served or to be served by it shall be divided into districts from which Board members shall be elected from time to time as provided for in these bylaws. The original districts and the number of directors to be elected from each are:

District Number	Counties in District	Number of Directors
1	Whitley & McCreary counties	1
2	Knox, Bell & Laurel counties	1
3	Knox, Bell & Laurel counties	1
4	Harlan, Leslie & Letcher counties	1
5	Harlan, Leslie & Letcher counties	1
6	Whitley & McCreary counties	1
7	Co-op Wide	1

Effective with the 2005 Annual Meeting. Districts 5 and 7 shall be eliminated, and District 6 shall be re-designated as District 5. After the 2005 Annual Meeting, the districts shall be as follows:

District Number	Counties in District	Number of Directors
1	Whitley & McCreary counties	1
2	Knox, Bell & Laurel counties	1
3	Knox, Bell & Laurel counties	1
4	Harlan, Leslie & Letcher counties	1
5	Whitley & McCreary counties	1

SECTION 3. Qualifications. Any active member in good standing above the age of eighteen (18) years who is a high school graduate, as evidenced by high school diploma, shall be eligible to be a director, provided, however, that no member shall be eligible to become or remain a director, or to hold any position of trust who is not a bona fide resident of the area served by Cumberland Valley Electric at the time he is elected a director. Any director, who is so elected, may remain a director until the expiration of the term to which he is elected, subject to the approval of the Board. No member shall be elected a director, who is in any way employed by or financially interested in a competing enterprise or a business selling electric energy or supplies to Cumberland Valley Electric, or a business primarily engaged in selling electrical or plumbing appliances, fixtures or supplies to members of Cumberland Valley Electric, or who is doing business with Cumberland Valley Electric, and no person shall take or hold office as a director who is the incumbent of or candidate for an elective public office in connection with which a salary is paid. When a membership is held jointly by a husband or wife, either one, but not both, may be elected a director; provided however, that neither one shall be eligible to become a director or to remain a director, or to hold position of trust in Cumberland Valley Electric unless both shall meet the qualifications herein above set forth. Nothing in this section contained shall, or shall be construed to affect in any manner whatsoever the validity of any action taken at any meeting of the Board of Directors.

SECTION 4. Election-Tenure. Board members shall be elected by the members at large and announced at the Annual Meeting of members. Board members elected prior to 2005 shall complete terms of three (3) years, ending with the third annual meeting following their election, and except for members from districts eliminated in 2005, until their successors shall have been elected, declared qualified and seated. Board members elected in 2005 and thereafter, shall serve for terms of four (4) years each, ending with the fourth annual meeting following their election, and until their successors shall have been elected, declared qualified and seated. The seating of a new director shall occur at the next regular scheduled meeting of the Board of Directors. Board members for Districts 1, 3 and 5 shall be elected in 2005 and each fourth year thereafter. Board members for Districts 2 and 4 shall be elected in 2006 and each fourth year thereafter. Board members whose terms are expiring are eligible for re-election.

The election of Board members shall be by mailed ballot. The ballots shall list the candidates nominated according to districts, giving their names and addresses. Each member of Cumberland Valley Electric shall be entitled to vote for one candidate from each district. The candidate from each district receiving the highest number of votes at the meeting shall be considered elected a board member.

Should the committee on nominations nominate only one candidate to run for the office of director to fill each vacancy caused by the expiration of a director's term, and should no candidate be nominated from the membership by written petition as set forth in Article III, Section 5, of the bylaws, then the secretary of the Board shall certify to the Board that no petition has been filed pursuant to the bylaws, and that the candidates nominated by the committee on nominations are therefore officially without opposition; thereupon, the candidates nominated by the committee on nomination shall be deemed elected to the Board without the necessity of mailing official ballots through United States mail and following the election procedures as set forth in these bylaws, and the Secretary of the board will so announce, or cause to be announced at the Annual Membership Meeting candidates elected to the Board of Directors. All of the remaining provisions of Article III not in conflict herewith shall remain in full force and effect.

The Chairman of the Board shall appoint a certified public accountant, licensed in Kentucky, as provost, who shall take charge of the director elections and shall be responsible for the duties specified herein. It shall be the duty of the provost to see that the official ballots are mailed to each active and qualified member at his or her last address shown on the Cooperative records. Only actual members of record at the close of business thirty (30) days prior to the scheduled Annual Meeting date are qualified for the purpose of voting in the election of the directors. Ballots will be mailed not less than fourteen (14) days prior to said annual meeting.

The official ballot shall be inscribed with instructions by the provost of the Cooperative as to how many candidates may be voted for on each official ballot by the members and with instructions that all official ballots must be returned to the Cooperative only by U. S. mail and received by the Cooperative not later than 9:00 a.m. on the morning of the third (3rd) day prior to the said Annual Meeting.

The duties of the provost regarding votes and counting shall be as follows:

1. No later than 10:00 a.m. on the morning of the third day prior to the annual meeting of the members the provost shall remove the ballots from the ballot box and examine each ballot to ascertain if the ballot has been voted in accordance with the rules as outlined on the ballot under instruction for voting and these bylaws:
2. Any and all official ballots which are deemed invalid by the provost for reasons set forth in the aforementioned rules or these bylaws shall not be counted and shall immediately be placed in a ballot box for rejected ballots and shall be retained by the provost of the Cooperative in safekeeping until sixty (60) days after the date of the completion of the counting of the ballots.

The following ballots shall not be counted:

1. A ballot marked for a greater number of candidates than there are vacancies to be filled;
2. Ballots other than the Official Ballot;
3. Ballots not received through the United States mail;
4. Ballots received by the Cooperative after 9:00 a.m. on the morning of the third day prior to the date of Annual Meeting;
5. Ballots with the certification on outer envelope not signed by member; or authorized agent;
6. Ballots from members voting more than one ballot.
7. Ballots containing write-in votes.

The reason for rejection of a ballot shall be noted thereon and such ballot shall be placed in the ballot box containing rejected ballots;

When the ballot is found to meet the requirements as set out in the instruction for voting and is in conformity with the provisions and requirements of these bylaws, said ballot shall be declared an official ballot and all valid votes cast thereon shall be tabulated.

The provost shall count the ballots as expeditiously as may be possible following the placement in his hands of said ballots. During the counting of the ballots no persons other than the provost or the candidates or their duly authorized representative may be

present in the counting room other than the President & CEO of the Cooperative, the Cooperative's Legal Counsel, and any other Cooperative personnel the provost deems necessary to assist with the counting of the ballots. After the ballots have been duly counted the result of such election shall be announced at the subsequent Annual Meeting of the members.

For safekeeping all official and valid ballots which have been counted shall be placed in the hands of the provost for (60) days from the date of the completion of the official counting and tabulation.

The provost shall promptly upon completion of the counting of the membership votes, certify in writing to the secretary of the Cooperative the names of the candidates receiving the highest number of votes taking into account the number of vacancies to be filled.

In the case of a tie, this fact shall be certified in writing by the provost to the secretary of the Cooperative. The tie shall be broken and winner determined by a coin toss conducted by Cooperative Legal Counsel. If a candidate requests a recount or contests the election results, he or she shall submit a written request to the Cooperative's Legal Counsel before noon of the next business day. A detailed explanation for the request must be included. The decision of the Cooperative's Legal Counsel shall be final.

SECTION 5. Nominations. It shall be the duty of the Board of Directors to appoint, not less than ninety (90) days before the date of the Annual Meeting of the members in conjunction with which directors are to be elected, a committee on nominations consisting of not less than five (5) nor more than seven (7) members who shall be selected so as to give equitable representation on the committee to the geographical areas served, or to be served by Cumberland Valley Electric. No officer or member of the Board of Directors shall be appointed a member of such committee. The nominating committee will report to the Board of Directors ninety (90) days prior to such Annual Meeting their list of nominations for directors. The committee shall prepare and post at the principal office of Cumberland Valley Electric at least twenty (20) days before the meeting a list of nominations for directors. (But 500 or more members may make other nominations in writing, over their signatures, not less than ninety (90) days prior to the meeting, and the Secretary shall post the nominations made by petition, if any at the same place where the nominations committee's list of nominations is posted. However, no write-in votes shall be permitted in the election of members of the Board of Directors.

SECTION 6. Vacancies. Vacancies occurring for any reason in the Board of Directors shall be filled by a majority vote of the remaining directors, and directors thus elected shall serve until the term of office to which he has been elected expires.

SECTION 7. Compensation. Compensation for Directors shall be determined by the Board. If authorized by the Board, Board Members may also be reimbursed for expense actually and necessarily incurred carrying out Cumberland Valley Electric business, or granted a reasonable per diem allowance in lieu of detailed accounting of these expenses.

SECTION 8. Directors' Liability and Indemnification. A director of Cumberland Valley Electric shall not be personally liable to Cumberland Valley Electric or its shareholders for monetary damages for breach of his duties as a director, provided that this position shall not eliminate or limit the liability of a director for the following: (i) for any transaction in which the director's personal financial interest is in conflict with the financial interests of Cumberland Valley Electric or its shareholders; (ii) for acts or omissions not in good faith or which involve intentional misconduct or are known to the director to be a violation of law; (iii) for any vote for or assent to an unlawful distribution to shareholders as prohibited under KRS 271B.8-330; or (iv) for any transaction from which the director derived an improper personal benefit. This Section 8 shall continue to be applicable with respect to any such breach of duties by a director of duties by a director of Cumberland Valley Electric as a director notwithstanding that such director thereafter ceased to be a director and shall inure to the personal benefit of heirs, executors and administrators. Cumberland Valley Electric may purchase insurance and otherwise indemnify the director against liability, including court costs and attorney fees, to the extent that their acts or omissions constituting the grounds for and alleged liability were performed in their official capacity and, if actionable, were based on good faith business judgements in the belief that the acts or omissions were in the best interest of Cumberland Valley Electric.

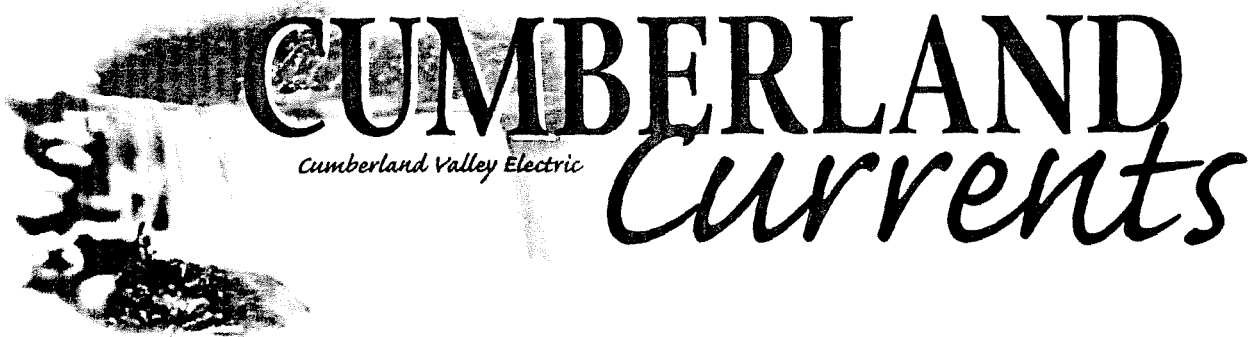
SECTION 9. Rules and Regulations. the Board of Directors shall have power to make and adopt such rules and regulations, not inconsistent with law, the Articles of Incorporation or these bylaws, as it may deem advisable for the management, administration and regulation of the business affairs of Cumberland Valley Electric.

SECTION 10. Accounting System and Reports. The Board of Directors shall cause to be established and maintained, a complete accounting system, which, among other things, subject to applicable laws and rules and regulations of any regulatory body shall conform to such accounting system as may from time-to-time be designated by the Administrator of the Rural Utilities Service of the United States of America. All accounts of Cumberland Valley Electric shall be examined by a committee of the Board of Directors which shall render reports to the Board of Directors at least four (4) times a year at regular meetings of the Board of Directors. The Board of Directors shall also within thirty (30) days after the close of each fiscal year cause to be made a full and complete audit of the accounts, books and financial condition of Cumberland Valley Electric at the of such fiscal year. Such audit reports shall be submitted to the members at the following annual meeting.

SECTION 11. Director Emeritus and Management Advisory Council. Policy Statement Numbers 62 and 63, adopted by the Board of Directors, February 17, 1983, and which became effective on that date, as amended on October 17, 1985, which policies deal with Directors Emeritus and Management Advisory Council shall not apply to any member of the present Board of Directors unless a present member of the board of Directors elects to come within the purview of said policy.

SECTION 12. Removal of Director. Any member may bring charges against a director by filing them in writing with the Secretary, together with a petition signed by thirty per centum (30%) of the members, requesting the removal of the director in question. The removal shall be voted upon at the next regular or special meeting of the members and any vacancy created by such removal may be filled by the members at such meeting. The director whom such charges have been brought shall have an opportunity at the meeting to be heard in person or by counsel and to present evidence; and the person or persons bringing the charges against him shall have the same opportunity.

SECTION 13. Employment of Directors' Relatives Prohibited. No member of the immediate family of a Director elected to the Board of Directors after January 1, 2005 shall be eligible for employment by Cumberland Valley Electric. For the purpose of this Section 13, the term "immediate family" shall include children, step children, grandchildren, siblings, step siblings, half siblings, spouses, parents, step parents, grandparents, aunts, uncles, nieces, nephews, first cousins, brothers-in-law, sisters-in-law, daughters-in-law, sons-in-law, mothers-in-law, and fathers-in-law of the Director or of the spouse of the Director. This section shall not apply to the immediate family of Directors serving as of January 1, 2005, unless such Director leaves the Board of Directors and is subsequently re-elected.



**BYLAWS OF
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Kentucky
Revised November 2004**

CUMBERLAND VALLEY ELECTRIC

The aim of Cumberland Valley Electric is to make electric energy available to its members at the lowest cost consistent with sound economy and good management.

**ARTICLE I
MEMBERS**

SECTION 1. Qualifications and Obligations. Any person, firm, corporation or political body may become a member of Cumberland Valley Electric by:

- (a) paying the membership fee hereinafter specified;
- (b) agreeing to purchase from Cumberland Valley Electric energy as hereinafter specified; and
- (c) agreeing to comply with and be bound by the Articles of Incorporation of Cumberland Valley Electric and these bylaws and any amendments hereto and such rules and regulations as may from time-to-time be adopted by the Board of Directors, provided, however, that no person, firm, corporation or political body shall become a member unless and until he or it has been accepted for membership by the Board of Directors or the members. No firm, person, corporation or political body may own more than one (1) membership in Cumberland Valley Electric.

A husband and wife shall be considered a joint member and their application for membership may be accepted in accordance with the foregoing provisions of the above subdivisions (a), (b) and (c).

SECTION 2. Membership Fee. The membership fee shall be fixed by the Board of Directors.

SECTION 3. Purchase of Electric Energy. Each member shall, as soon as electric energy shall be available, purchase from Cumberland Valley Electric all electric energy used on the premises specified in his application for membership, and shall pay therefor monthly at rates which shall from time-to-time be fixed by the Board of Directors; provided however, that the Board of Directors may limit the amount of electric energy which Cumberland Valley Electric shall be required to furnish to any member. It is expressly understood that the amounts paid for electric energy in excess of the cost of service are furnished by members as capital and each member shall be credited with the capital so furnished as provided by these bylaws. Each member shall pay to Cumberland Valley Electric such minimum amount per month, regardless of the amount of electric energy consumed, as shall be fixed by the Board of Directors from time-to-time. Each member shall also pay all amounts owed by him to Cumberland Valley Electric as and when the same shall become due and payable.

SECTION 4. Non-liability for Debts of Cumberland Valley Electric. The private property of the members of Cumberland Valley Electric shall be exempt from execution for the debts of Cumberland Valley Electric and no member shall be individually liable or responsible for any debts or liabilities of Cumberland Valley Electric.

SECTION 5. Expulsion of Members. The Board of Directors of Cumberland Valley Electric may, by the affirmative vote of not less than two-thirds (2/3) of the members thereof, expel any member who shall have violated or refused to comply with any of the provisions of the Articles of Incorporation of the Cumberland Valley Electric or these bylaws for any rules and regulations adopted from time-to-time by the Board of Directors.

SECTION 6. Withdrawal of Membership. Any member may withdraw from membership upon payment in full of all debts and liabilities of such member to Cumberland Valley Electric and upon compliance with such terms and conditions as the Board of Directors may prescribe.

SECTION 7. Transfer and Termination of Membership.

- (a) Membership in Cumberland Valley Electric and a certificate representing the same shall not be transferable, except as hereinafter provided, and upon the death, cessation of existence, expulsion or withdrawal of a member, the membership of such member shall thereupon terminate and the certificate of membership of such member shall be surrendered forthwith to Cumberland Valley Electric.
- (b) A membership by a husband and a wife, considered a joint membership and upon the death of either joint member shall be deemed to be held solely by the survivor with the same effect as though such membership had been originally issued solely to him or her, as the case may be, and the joint membership certificate may be surrendered by the survivor and, upon the recording of such death on the books of Cumberland Valley Electric, the Certificate may be reissued to and in the name of such survivors; provided however, that the estate of the deceased shall not be released from any membership debts or liabilities to the Cumberland Valley Electric.

**ARTICLE II
MEETINGS OF MEMBERS**

SECTION 1. Annual Meeting. The Annual Meeting of the members shall be held at any such time and place designated by the Board of Directors, as shall be designated in the notice of the meeting, for the purpose of

announcing the election of directors, passing upon reports covering the previous fiscal year, and transacting such other business as may come before the meeting.

SECTION 2. Special Meetings. Special meetings of the members may be called by resolution of the Board, or upon a written request signed by any four (4) board members, or 500 or more of all the members, and it shall thereupon be the duty of the Secretary to cause notice of such meeting to be given as hereinafter provided. The Board of Directors shall designate the place at which the special meeting shall be held in a county served by Cumberland Valley Electric.

SECTION 3. Notice of Members' Annual Meetings. Written or printed notice stating the place, day and hour of the meeting shall be delivered not less than seven (7) days nor more than twenty (20) days before the date of the meeting, either personally or by mail, by or at the direction of the Secretary, or by the persons calling the Annual Meeting, to each member. Such notice shall be deemed to be delivered when deposited in the United States mail, addressed to the member at the address as it appears on the records of Cumberland Valley Electric, with postage thereon prepaid. In case of a joint membership, notice given to either husband or wife shall be deemed notice to both members. The failure of any member to receive notice of an Annual Meeting of the members shall not invalidate any action which may be taken by the members at any such meeting.

SECTION 4. Quorum. 100 of the membership present in person shall constitute a quorum for the transaction of business at all meetings of the members. In case of a joint membership, the presence at a meeting of either husband or wife, or both, shall be regarded as the presence of one member. If less than a quorum is present at any meeting, a majority of those present in person may adjourn the meeting from time-to-time without further notice.

SECTION 5. Voting. Each member shall be entitled to one (1) vote and no more upon each matter submitted to a vote at, or in conjunction with, a meeting of the members. At all meetings of the members at which a quorum is present, all questions shall be decided by a vote of a majority of the members voting thereon in person except as otherwise provided by law, the Articles of Incorporation of Cumberland Valley Electric, or these bylaws, and except that voting for members of the Board of Directors shall be by mail, in accordance with Article III of these bylaws. Husband and wife are deemed to hold a joint membership, and they shall jointly be entitled to one (1) vote and no more upon each matter submitted to a vote.

SECTION 6. Proxies prohibited. Voting by proxy is prohibited by these bylaws.

SECTION 7. Agenda. No proposal from a member or group of members shall be voted upon at the annual meeting or any special meeting unless it has been placed on the agenda at least sixty (60) days prior to the date of such meeting. Such proposal may be placed on agenda by a petition signed by one hundred (100) members, by filing a copy of the proposal with the secretary within time allowed.

SECTION 8. Order of Business. The order of business at the Annual Meeting of the members, and so far as possible at all other meetings of the members, shall be essentially as follows:

1. Call of the roll.
2. Reading of the notice of the meeting and proof of due publication or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be.
3. Reading of the unapproved minutes of previous meetings of the members and the taking of necessary action thereon.
4. Presentation and consideration of, and acting upon, reports of officers, directors and committees.
5. Announcement of the election of directors.
6. Unfinished business.
7. New business.
8. Adjournment.

**ARTICLE III
DIRECTORS**

SECTION 1. Number and General Powers. The business and affairs of Cumberland Valley Electric shall be managed by a Board currently consisting of seven (7) directors, which shall be reduced to five (5) directors effective with the Annual Meeting in 2005, as provided in Article III, Section 2 of these bylaws. The Board shall exercise all of the powers of Cumberland Valley Electric except such as are by law or by Cumberland Valley Electric's Articles of Incorporation or bylaws conferred upon or reserved to the members.

SECTION 2. Districts. To insure the distribution of Board members throughout the area served by Cumberland Valley Electric, the territory served or to be served by it shall be divided into districts from which Board members shall be elected from time to time as provided for in these bylaws. The original districts and the number of directors to be elected from each are:

1	Whitley & McCreary counties	1
2	Knox, Bell & Laurel counties	1

the Board of Directors. Upon motion made by Mr. Delno Tolliver, seconded by Mr. John H. Corey and duly carried and the eighteen policies were approved and will be reflected in Cumberland Valley RECC's policy book and given to each department head.

Mr. Hampton recommended to the Board of Directors that Deposits be returned to the consumers from 1988 back who have not been delinquent no more than three times. Motion was made by Mr. John H. Corey, seconded by Mr. Manuel Howard and duly carried to accept Mr. Hampton's recommendation of deposits.

Judge Johnson presented to the Board of Directors a By-Law change on Article 3, Section 3. After careful review, motion was made by Mr. Delno Tolliver, seconded by Mr. John H. Corey and duly carried to change Article 3, Section 3 to read as follows:

ARTICLE 3, SECTION 3. Qualifications. Any active member in good standing above the age of eighteen (18) years who is a high school graduate, as evidenced by high school diploma, shall be eligible to be a director; provided, however, that no member shall be eligible to become or remain a director, or to hold any position of trust who is not a bona fide resident of the area served by the Cooperative at the time he is elected a director. Any director who is in any way employed by or financially interested in a competing enterprise or a business selling electric energy or supplies to the Cooperative, or a business primarily engaged in selling electrical or plumbing appliances, fixtures or supplies to members of the Cooperative. When a membership is held jointly by a husband or wife, either one, but not both may be elected a director; provided however, that neither one shall be eligible to become a director or to remain a director, or to hold position of trust in the Cooperative unless both shall meet the qualifications hereinabove set forth. Nothing in this section contained shall, or shall be construed to affect in any manner whatsoever the validity of any action taken at any meeting of the Board of Directors.