

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it carries a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 25 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0057

PERIOD ENDED 1/2004

**FINANCIAL AND STATISTICAL REPORT**

BORROWER NAME AND ADDRESS  
CUMBERLAND VALLEY R E C C  
P O BOX 440  
GRAY, KY 40906-

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report

Wayne Bryant  
WAYNE BRYANT, ASSISTANT MANAGER

02/25/2004  
DATE

Ted Hampton  
TED HAMPTON, GENERAL MANAGER

02/25/2004  
DATE

USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KY0057
	PERIOD ENDED 1/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

**Part A. Statement of Operations**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	3,018,479	2,914,043	3,078,849	2,914,043
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,055,276	2,249,240	2,096,382	2,249,240
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	134,358	89,847	141,076	89,847
6. Distribution Expense - Maintenance	144,174	136,145	151,383	136,145
7. Customer Accounts Expense	112,415	110,537	118,035	110,537
8. Customer Service and Informational Expense	19,213	13,215	20,174	13,215
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	72,345	81,472	75,964	81,472
11. Total Operation & Maintenance Expense (2 thru 10)	2,537,781	2,660,456	2,603,014	2,680,456
12. Depreciation and Amortization Expense	156,921	164,627	164,768	164,627
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	0	0	0	0
15. Interest on Long-Term Debt	70,445	67,708	73,968	67,708
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	3,457	3,821	3,630	3,821
18. Other Deductions	2,200	2,630	2,310	2,630
19. Total Cost of Electric Service (11 thru 18)	2,770,804	2,919,242	2,847,690	2,919,242
20. Patronage Capital & Operating Margins (1 minus 19)	247,675	( 5,199)	231,159	( 5,199)
21. Non Operating Margins - Interest	3,960	4,290	4,158	4,290
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	251,635	( 909)	235,317	( 909)

**Part B. Data on Transmission and Distribution Plant**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	55	55
2. Services Retired	23	28
3. Total Services in Place	24,695	25,245
4. Idle Services (Exclude Seasonal)	507	338
5. Miles Transmission	0 00	0 00
6. Miles Distribution - Overhead	2 382 23	2,404 86
7. Miles Distribution - Underground	66 26	75 33
8. Total Miles Energized (5 + 6 + 7)	2,448 51	2,480 19

INSTRUCTIONS-See RUS Bulletin 1717B-2

**Part C. Balance Sheet**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	59,176,802	29. Memberships	396,945
2. Construction Work in Progress	13,797	30. Patronage Capital	23,246,443
3. Total Utility Plant (1 + 2)	59,190,599	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	21,461,966	32. Operating Margins - Current Year	( 5,200)
5. Net Utility Plant (3 - 4)	37,728,633	33. Non-Operating Margins	4,290
6. Non-Utility Property (Net)	0	34. Other Margins and Equities	49,757
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,692,235
8. Invest. in Assoc. Org. - Patronage Capital	9,454,961	36. Long-Term Debt - RUS (Net)	10,804,599
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	667,723	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	8,894,949
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40. Long-Term Debt Other (Net)	5,398,458
14. Total Other Property & Investments (6 thru 13)	10,342,684	41. Total Long-Term Debt (36 thru 40)	25,098,006
15. Cash - General Funds	550,143	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43. Accumulated Operating Provisions and Asset Retirement	1,179,128
17. Special Deposits	4,000	Obligations	1,179,128
18. Temporary Investments	705,000	44. Total Other Noncurrent Liabilities (42 + 43)	0
19. Notes Receivable (Net)	25,000	45. Notes Payable	2,802,181
20. Accounts Receivable - Sales of Energy (Net)	3,790,083	46. Accounts Payable	768,284
21. Accounts Receivable - Other (Net)	0	47. Consumers Deposits	0
22. Materials and Supplies - Electric & Other	256,077	48. Current Maturities Long-Term Debt	0
23. Prepayments	80,212	49. Current Maturities Long-Term Debt-Economic	0
24. Other Current and Accrued Assets	45,835	Development	0
25. Total Current and Accrued Assets (15 thru 24)	5,456,350	50. Current Maturities Capital Leases	966,758
26. Regulatory Assets	933,909	51. Other Current and Accrued Liabilities	4,537,223
27. Other Deferred Debits	67,117	52. Total Current & Accrued Liabilities (45 thru 51)	0
28. Total Assets and Other Debits (5+14+25 thru 27)	54,528,693	53. Regulatory Liabilities	22,101
		54. Other Deferred Credits	0
		55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru	54,528,693
		54)	

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UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0057

PERIOD ENDED 2/2004

**FINANCIAL AND STATISTICAL REPORT**

BORROWER NAME AND ADDRESS  
CUMBERLAND VALLEY R E C C  
U S Highway 25E  
P O Box 440  
Gray, KY 40734

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.  
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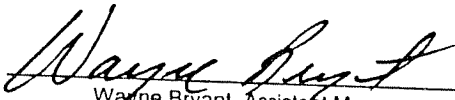
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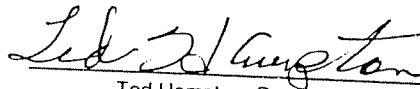
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Wayne Bryant, Assistant Manager

03/16/2004  
DATE

  
Ted Hampton, General Manager

03/16/2004  
DATE

USDA-RUS  
**FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

KY0057

PERIOD ENDED

2/2004

INSTRUCTIONS: See RUS Bulletin 1717B-2

**Part A. Statement of Operations**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	5,645,429	5,754,618	5,758,338	2,840,575
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	4,054,617	4,345,046	4,135,710	2,095,806
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	248,375	175,080	260,792	85,232
6. Distribution Expense - Maintenance	274,563	251,925	288,291	115,780
7. Customer Accounts Expense	166,910	207,264	175,253	96,727
8. Customer Service and Informational Expense	31,416	31,648	32,988	18,432
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	159,896	186,673	167,894	105,201
11. Total Operation & Maintenance Expense (2 thru 10)	4,935,777	5,197,636	5,060,928	2,517,178
12. Depreciation and Amortization Expense	314,455	329,949	330,179	165,322
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	0	0	0	0
15. Interest on Long-Term Debt	141,076	136,566	148,131	68,858
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	7,121	7,675	7,478	3,853
18. Other Deductions	2,200	2,630	2,310	0
19. Total Cost of Electric Service (11 thru 18)	5,400,629	5,674,456	5,549,026	2,755,211
20. Patronage Capital & Operating Margins (1 minus 19)	244,800	80,162	209,312	85,364
21. Non Operating Margins - Interest	8,058	21,388	8,460	17,098
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	252,858	101,550	217,772	102,462

**Part B. Data on Transmission and Distribution Plant**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	76	91
2. Services Retired	41	74
3. Total Services in Place	24,698	25,235
4. Idle Services (Exclude Seasonal)	498	294
5. Miles Transmission	0 00	0 00
6. Miles Distribution - Overhead	2,382 13	2,403 93
7. Miles Distribution - Underground	66 45	75 76
8. Total Miles Energized (5 + 6 + 7)	2,448 58	2,479 69

## FINANCIAL AND STATISTICAL REPORT

KY0057

2/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

## Part C. Balance Sheet

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	59,305,591	29 Memberships	398,250
2. Construction Work in Progress	49,111	30 Patronage Capital	23,246,443
3. Total Utility Plant (1 + 2)	59,354,702	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	21,566,010	32 Operating Margins - Current Year	80,164
5. Net Utility Plant (3 - 4)	37,788,692	33 Non-Operating Margins	21,388
6. Non-Utility Property (Net)	0	34. Other Margins and Equities	49,671
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,795,916
8 Invest. in Assoc. Org. - Patronage Capital	9,454,961	36 Long-Term Debt - RUS (Net)	10,679,301
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	887,723	37 Long-Term Debt - RUS - Econ. Devel (Net)	0
11. Investments in Economic Development Projects	0	38 Long-Term Debt - FFB - RUS Guaranteed	8,894,949
12. Other Investments	0	39 Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40 Long-Term Debt Other (Net)	5,339,089
14. Total Other Property & Investments (6 thru 13)	10,342,684	41. Total Long-Term Debt (36 thru 40)	24,913,339
15. Cash - General Funds	850,494	42 Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43 Accumulated Operating Provisions and Asset Retirement	
17. Special Deposits	4,000	Obligations	1,183,860
18. Temporary Investments	5,000	44. Total Other Noncurrent Liabilities (42 + 43)	1,183,860
19. Notes Receivable (Net)	25,000	45 Notes Payable	0
20. Accounts Receivable - Sales of Energy (Net)	3,598,391	46 Accounts Payable	2,432,173
21. Accounts Receivable - Other (Net)	0	47. Consumers Deposits	774,684
22. Materials and Supplies - Electric & Other	328,661	48 Current Maturities Long-Term Debt	0
23. Prepayments	65,151	49 Current Maturities Long-Term Debt-Economic	
24. Other Current and Accrued Assets	82,044	Development	0
25. Total Current and Accrued Assets (15 thru 24)	4,958,741	50. Current Maturities Capital Leases	0
26. Regulatory Assets	924,078	51. Other Current and Accrued Liabilities	953,954
27. Other Deferred Debits	60,986	52. Total Current & Accrued Liabilities (45 thru 51)	4,160,811
28. Total Assets and Other Debits (5+14+25 thru 27)	54,075,181	53 Regulatory Liabilities	0
		54. Other Deferred Credits	21,255
		55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru	
		54)	54,075,181

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0057

PERIOD ENDED 3/2004

**FINANCIAL AND STATISTICAL REPORT**

BORROWER NAME AND ADDRESS  
CUMBERLAND VALLEY R E C C  
P O BOX 440  
GRAY, KY 4073-4

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

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Wayne Bryant 04/15/2004  
WAYNE BRYANT, ASSISTANT MANAGER DATE

Ted Hampton 04/15/2004  
TED HAMPTON, GENERAL MANAGER DATE

## FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

KY0057

PERIOD ENDED

3/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

## Part A. Statement of Operations

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	7,913,401	8,480,000	8,071,669	2,725,381
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	5,643,542	6,107,182	5,756,414	1,762,136
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	323,709	263,389	339,692	88,309
6. Distribution Expense - Maintenance	415,547	433,368	436,326	181,443
7. Customer Accounts Expense	230,728	268,183	242,263	60,919
8. Customer Service and Informational Expense	43,498	45,922	45,673	14,274
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	248,233	262,966	260,649	76,293
11. Total Operation & Maintenance Expense (2 thru 10)	6,905,257	7,381,010	7,081,217	2,183,374
12. Depreciation and Amortization Expense	472,312	495,682	495,929	165,734
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	0	0	0	0
15. Interest on Long-Term Debt	212,492	204,084	223,116	67,518
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	19,531	11,491	20,508	3,817
18. Other Deductions	2,400	3,406	2,520	776
19. Total Cost of Electric Service (11 thru 18)	7,611,992	8,095,673	7,823,290	2,421,219
20. Patronage Capital & Operating Margins (1 minus 19)	301,409	384,327	248,379	304,162
21. Non Operating Margins - Interest	12,038	25,578	12,640	4,191
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	313,447	409,905	261,019	308,353

## Part B. Data on Transmission and Distribution Plant

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	141	161
2. Services Retired	76	103
3. Total Services in Place	24,728	25,276
4. Idle Services (Exclude Seasonal)	474	288
5. Miles Transmission	0.00	0.00
6. Miles Distribution - Overhead	2,382.61	2,405.39
7. Miles Distribution - Underground	67.45	76.36
8. Total Miles Energized (5 + 6 + 7)	2,450.06	2,481.75



## FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

KY0057

PERIOD ENDED

3/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

## Part C. Balance Sheet

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	59,539,222	29. Memberships	398,670
2. Construction Work in Progress	63,447	30. Patronage Capital	23,246,050
3. Total Utility Plant (1 + 2)	59,602,669	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	21,670,439	32. Operating Margins - Current Year	384,326
5. Net Utility Plant (3 - 4)	37,932,230	33. Non-Operating Margins	25,578
6. Non-Utility Property (Net)	0	34. Other Margins and Equities	51,150
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	24,105,774
8. Invest. in Assoc. Org. - Patronage Capital	9,454,961	36. Long-Term Debt - RUS (Net)	10,663,593
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	887,723	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	8,832,933
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40. Long-Term Debt Other (Net)	5,339,090
14. Total Other Property & Investments (6 thru 13)	10,342,684	41. Total Long-Term Debt (36 thru 40)	24,835,616
15. Cash - General Funds	834,715	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43. Accumulated Operating Provisions and Asset Retirement Obligations	1,188,593
17. Special Deposits	4,000	44. Total Other Noncurrent Liabilities (42 + 43)	1,188,593
18. Temporary Investments	5,000	45. Notes Payable	0
19. Notes Receivable (Net)	25,000	46. Accounts Payable	2,116,698
20. Accounts Receivable - Sales of Energy (Net)	3,450,645	47. Consumers Deposits	767,308
21. Accounts Receivable - Other (Net)	0	48. Current Maturities Long-Term Debt	0
22. Materials and Supplies - Electric & Other	312,666	49. Current Maturities Long-Term Debt-Economic Development	0
23. Prepayments	50,091	50. Current Maturities Capital Leases	0
24. Other Current and Accrued Assets	118,227	51. Other Current and Accrued Liabilities	1,009,166
25. Total Current and Accrued Assets (15 thru 24)	4,800,344	52. Total Current & Accrued Liabilities (45 thru 51)	3,893,172
26. Regulatory Assets	914,247	53. Regulatory Liabilities	0
27. Other Deferred Debits	54,855	54. Other Deferred Credits	21,205
28. Total Assets and Other Debits (5+14+25 thru 27)	54,044,360	55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru 54)	54,044,360

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0057

PERIOD ENDED 4/2004

**FINANCIAL AND STATISTICAL REPORT**

BORROWER NAME AND ADDRESS  
CUMBERLAND VALLEY R E C C

U S Hwy 25 E  
P O Box 440  
Gray, KY 40734-

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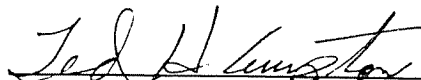
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Wayne Bryant, Assist. Manager

05/25/2004  
DATE

  
Ted Hampton, General Manager

05/25/2004  
DATE

## FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

KY0057

PERIOD ENDED

4/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

## Part A. Statement of Operations

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	9,919,811	10,568,968	10,118,206	2,088,968
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	6,886,242	7,604,784	7,023,968	1,497,602
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	406,407	350,107	426,726	86,718
6. Distribution Expense - Maintenance	559,960	576,263	587,958	142,896
7. Customer Accounts Expense	283,104	338,892	297,258	70,708
8. Customer Service and Informational Expense	55,494	65,601	58,270	19,679
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	330,873	339,255	347,421	76,289
11. Total Operation & Maintenance Expense (2 thru 10)	8,522,080	9,274,902	8,741,601	1,893,892
12. Depreciation and Amortization Expense	630,741	662,137	662,280	166,454
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	0	0	0	0
15. Interest on Long-Term Debt	283,908	272,553	298,101	68,469
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	23,640	15,297	24,824	3,805
18. Other Deductions	2,695	4,256	2,830	850
19. Total Cost of Electric Service (11 thru 18)	9,463,064	10,229,145	9,729,636	2,133,470
20. Patronage Capital & Operating Margins (1 minus 19)	456,747	339,823	388,570	( 44,502)
21. Non Operating Margins - Interest	16,368	29,894	17,186	4,316
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	473,115	369,717	405,756	( 40,186)

## Part B. Data on Transmission and Distribution Plant

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	219	215
2. Services Retired	96	121
3. Total Services in Place	24,786	25,312
4. Idle Services (Exclude Seasonal)	469	261
5. Miles Transmission	0 00	0 00
6. Miles Distribution - Overhead	2,384.90	2,405.84
7. Miles Distribution - Underground	68.09	76.84
8. Total Miles Energized (5 + 6 + 7)	2,452.99	2,482.68

## FINANCIAL AND STATISTICAL REPORT

KY0057

4/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

## Part C. Balance Sheet

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	59,780,373	29. Memberships	397,495
2. Construction Work in Progress	50,907	30. Patronage Capital	23,245,840
3. Total Utility Plant (1 + 2)	59,831,280	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	21,781,065	32. Operating Margins - Current Year	339,824
5. Net Utility Plant (3 - 4)	38,050,215	33. Non-Operating Margins	29,894
6. Non-Utility Property (Net)	0	34. Other Margins and Equities	51,150
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	24,064,203
8. Invest. in Assoc. Org. - Patronage Capital	9,454,961	36. Long-Term Debt - RUS (Net)	10,646,873
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	910,577	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	8,832,933
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40. Long-Term Debt Other (Net)	5,339,089
14. Total Other Property & Investments (6 thru 13)	10,365,538	41. Total Long-Term Debt (36 thru 40)	24,818,895
15. Cash - General Funds	923,534	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43. Accumulated Operating Provisions and Asset Retirement	
17. Special Deposits	4,000	Obligations	1,193,326
18. Temporary Investments	5,000	44. Total Other Noncurrent Liabilities (42 + 43)	1,193,326
19. Notes Receivable (Net)	25,000	45. Notes Payable	0
20. Accounts Receivable - Sales of Energy (Net)	2,817,996	46. Accounts Payable	1,855,771
21. Accounts Receivable - Other (Net)	0	47. Consumers Deposits	765,058
22. Materials and Supplies - Electric & Other	327,333	48. Current Maturities Long-Term Debt	0
23. Prepayments	169,975	49. Current Maturities Long-Term Debt-Economic	
24. Other Current and Accrued Assets	135,204	Development	0
25. Total Current and Accrued Assets (15 thru 24)	4,408,042	50. Current Maturities Capital Leases	0
26. Regulatory Assets	904,417	51. Other Current and Accrued Liabilities	1,058,709
27. Other Deferred Debits	48,724	52. Total Current & Accrued Liabilities (45 thru 51)	3,679,538
28. Total Assets and Other Debits (5+14+25 thru 27)	53,776,936	53. Regulatory Liabilities	0
		54. Other Deferred Credits	20,974
		55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru	
		54)	53,776,936

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION	KY0057
	PERIOD ENDED	5/2004
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.  <i>This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and may be confidential.</i>	BORROWER NAME AND ADDRESS CUMBERLAND VALLEY R E C C U S HWY 25E P O BOX 440 GRAY, KY 40734-	

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
*(check one of the following)*

All of the obligations under the RUS loan documents have been fulfilled in all material respects

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Wayne Bryant 06/29/2004  
WAYNE BRYANT, ASSISTANT MANAGER DATE

Ted Hampton 06/29/2004  
TED HAMPTON, MANAGER DATE

## FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

KY0057

PERIOD ENDED

5/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

## Part A. Statement of Operations

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	11,806,725	12,519,373	12,042,858	1,950,406
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	8,112,630	9,139,783	8,274,884	1,534,999
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	502,846	434,239	527,988	84,133
6. Distribution Expense - Maintenance	716,447	771,130	752,269	194,867
7. Customer Accounts Expense	357,115	405,816	374,969	66,925
8. Customer Service and Informational Expense	68,269	74,289	71,683	8,688
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	415,727	418,591	436,519	79,336
11. Total Operation & Maintenance Expense (2 thru 10)	10,173,034	11,243,848	10,438,312	1,968,948
12. Depreciation and Amortization Expense	789,783	828,822	829,274	166,685
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	0	0	0	0
15. Interest on Long-Term Debt	341,374	341,168	358,441	68,613
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	33,969	19,071	35,670	3,775
18. Other Deductions	2,880	4,631	3,024	375
19. Total Cost of Electric Service (11 thru 18)	11,341,040	12,437,540	11,664,721	2,208,396
20. Patronage Capital & Operating Margins (1 minus 19)	465,685	81,833	378,137	( 257,990)
21. Non Operating Margins - Interest	20,364	46,642	21,383	16,747
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	486,049	128,475	399,520	( 241,243)

## Part B. Data on Transmission and Distribution Plant

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	295	271
2. Services Retired	115	131
3. Total Services in Place	24,843	25,358
4. Idle Services (Exclude Seasonal)	446	263
5. Miles Transmission	0.00	0.00
6. Miles Distribution - Overhead	2,388.07	2,407.49
7. Miles Distribution - Underground	68.50	77.49
8. Total Miles Energized (5 + 6 + 7)	2,456.57	2,484.98

USDA-RUS FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION KY0057	
INSTRUCTIONS-See RUS Bulletin 1717B-2		PERIOD ENDED 5/2004	
Part C. Balance Sheet			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	59,749,178	29. Memberships	396,905
2. Construction Work in Progress	101,678	30. Patronage Capital	23,010,589
3. Total Utility Plant (1 + 2)	59,850,856	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	21,721,433	32. Operating Margins - Current Year	81,833
5. Net Utility Plant (3 - 4)	38,129,423	33. Non-Operating Margins	46,642
6. Non-Utility Property (Net)	0	34. Other Margins and Equities	51,150
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,587,119
8. Invest. in Assoc. Org. - Patronage Capital	9,453,943	36. Long-Term Debt - RUS (Net)	10,522,412
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	910,577	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	8,832,933
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40. Long-Term Debt Other (Net)	5,278,810
14. Total Other Property & Investments (6 thru 13)	10,364,520	41. Total Long-Term Debt (36 thru 40)	24,634,155
15. Cash - General Funds	313,278	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43. Accumulated Operating Provisions and Asset Retirement Obligations	1,198,058
17. Special Deposits	4,000	44. Total Other Noncurrent Liabilities (42 + 43)	1,198,058
18. Temporary Investments	85,959	45. Notes Payable	0
19. Notes Receivable (Net)	25,000	46. Accounts Payable	1,871,300
20. Accounts Receivable - Sales of Energy (Net)	2,565,504	47. Consumers Deposits	758,558
21. Accounts Receivable - Other (Net)	0	48. Current Maturities Long-Term Debt	0
22. Materials and Supplies - Electric & Other	360,751	49. Current Maturities Long-Term Debt-Economic Development	0
23. Prepayments	153,003	50. Current Maturities Capital Leases	0
24. Other Current and Accrued Assets	171,409	51. Other Current and Accrued Liabilities	1,039,917
25. Total Current and Accrued Assets (15 thru 24)	3,678,904	52. Total Current & Accrued Liabilities (45 thru 51)	3,669,775
26. Regulatory Assets	894,585	53. Regulatory Liabilities	0
27. Other Deferred Debits	42,593	54. Other Deferred Credits	20,918
28. Total Assets and Other Debits (5+14+25 thru 27)	53,110,025	55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru 54)	53,110,025

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION <span style="float: right;">KY0057</span>
	PERIOD ENDED <span style="float: right;">6/2004</span>
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.  This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.	BORROWER NAME AND ADDRESS CUMBERLAND VALLEY R E C C P O BOX 440 GRAY, KY 40906-

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.


**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
*(check one of the following)*

All of the obligations under the RUS loan documents have been fulfilled in all material respects

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

  
 WAYNE BRYANT, ASSISTANT MANAGER 07/19/2004  
 DATE

  
 TED HAMPTON, GENERAL MANAGER 07/19/2004  
 DATE



USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KY0057
	PERIOD ENDED 6/2004
INSTRUCTIONS-See RUS Bulletin 1717B-2	

**Part A. Statement of Operations**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	13,655,563	14,864,524	13,928,672	2,345,151
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	9,447,725	10,710,403	9,636,681	1,570,620
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	580,852	512,200	609,894	77,961
6. Distribution Expense - Maintenance	879,780	995,537	923,768	224,407
7. Customer Accounts Expense	423,790	481,407	444,978	75,590
8. Customer Service and Informational Expense	75,518	72,769	79,295	( 1,520)
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	544,318	520,593	571,539	102,002
11. Total Operation & Maintenance Expense (2 thru 10)	11,951,983	13,292,909	12,266,155	2,049,060
12. Depreciation and Amortization Expense	949,537	995,998	997,016	167,176
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	31,095	0	32,650	0
15. Interest on Long-Term Debt	408,289	409,685	428,701	68,517
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	37,680	22,868	39,567	3,796
18. Other Deductions	4,033	4,656	4,235	25
19. Total Cost of Electric Service (11 thru 18)	13,382,617	14,726,116	13,768,324	2,288,574
20. Patronage Capital & Operating Margins (1 minus 19)	272,946	138,408	160,348	56,577
21. Non Operating Margins - Interest	23,996	50,424	25,196	3,782
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	296,942	188,832	185,544	60,359

**Part B. Data on Transmission and Distribution Plant**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	345	354
2. Services Retired	141	143
3. Total Services in Place	24,867	25,429
4. Idle Services (Exclude Seasonal)	424	262
5. Miles Transmission	0.00	0.00
6. Miles Distribution - Overhead	2,389.56	2,410.14
7. Miles Distribution - Underground	68.90	78.01
8. Total Miles Energized (5 + 6 + 7)	2,458.48	2,488.15

USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KY0057
	PERIOD ENDED 6/2004
INSTRUCTIONS-See RUS Bulletin 1717B-2	

**Part C. Balance Sheet**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	59,975,430	29. Memberships	397,590
2. Construction Work in Progress	163,612	30. Patronage Capital	23,010,535
3. Total Utility Plant (1 + 2)	60,139,042	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	21,861,684	32. Operating Margins - Current Year	138,409
5. Net Utility Plant (3 - 4)	38,277,358	33. Non-Operating Margins	50,424
6. Non-Utility Property (Net)	0	34. Other Margins and Equities	51,150
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,648,108
8. Invest. in Assoc. Org. - Patronage Capital	9,453,943	36. Long-Term Debt - RUS (Net)	10,522,412
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	910,577	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	10,970,948
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40. Long-Term Debt Other (Net)	5,278,810
14. Total Other Property & Investments (6 thru 13)	10,364,520	41. Total Long-Term Debt (36 thru 40)	26,772,170
15. Cash - General Funds	128,687	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	2,200,320	43. Accumulated Operating Provisions and Asset Retirement	
17. Special Deposits	4,000	Obligations	1,202,791
18. Temporary Investments	5,000	44. Total Other Noncurrent Liabilities (42 + 43)	1,202,791
19. Notes Receivable (Net)	25,000	45. Notes Payable	0
20. Accounts Receivable - Sales of Energy (Net)	2,908,418	46. Accounts Payable	2,018,127
21. Accounts Receivable - Other (Net)	0	47. Consumers Deposits	763,258
22. Materials and Supplies - Electric & Other	362,337	48. Current Maturities Long-Term Debt	0
23. Prepayments	152,076	49. Current Maturities Long-Term Debt-Economic	
24. Other Current and Accrued Assets	207,613	Development	0
25. Total Current and Accrued Assets (15 thru 24)	5,993,451	50. Current Maturities Capital Leases	0
26. Regulatory Assets	884,754	51. Other Current and Accrued Liabilities	1,129,814
27. Other Deferred Debits	39,213	52. Total Current & Accrued Liabilities (45 thru 51)	3,911,199
28. Total Assets and Other Debits (5+14+25 thru 27)	55,559,296	53. Regulatory Liabilities	0
		54. Other Deferred Credits	25,028
		55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru	
		54)	55,559,296

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0057

PERIOD ENDED 7/2004

**FINANCIAL AND STATISTICAL REPORT**

BORROWER NAME AND ADDRESS  
CUMBERLAND VALLEY R E C C  
U S HIGHWAY 25E  
P O BOX 440  
GRAY, KY 40734-

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

*This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.*

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
*(check one of the following)*

All of the obligations under the RUS loan documents have been fulfilled in all material respects

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

  
WAYNE BRYANT, ASSISTANT MANAGER

08/24/2004  
DATE

  
TED HAMPTON, GENERAL MANAGER

08/24/2004  
DATE

## FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

KY0057

PERIOD ENDED

7/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

## Part A. Statement of Operations

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	15,860,254	17,047,697	16,177,456	2,183,172
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	10,901,809	12,507,707	11,119,847	1,797,304
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	663,265	600,273	696,429	88,073
6. Distribution Expense - Maintenance	1,026,258	1,184,100	1,077,568	188,563
7. Customer Accounts Expense	500,275	556,252	525,286	74,845
8. Customer Service and Informational Expense	88,598	86,170	93,029	13,401
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	624,966	602,672	656,221	82,078
11. Total Operation & Maintenance Expense (2 thru 10)	13,805,171	15,537,174	14,168,380	2,244,264
12. Depreciation and Amortization Expense	1,109,743	1,163,382	1,165,233	167,384
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	31,095	30,111	32,650	30,111
15. Interest on Long-Term Debt	475,203	478,202	498,961	68,517
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	43,187	26,654	45,349	3,787
18. Other Deductions	6,083	7,306	6,388	2,650
19. Total Cost of Electric Service (11 thru 18)	15,470,482	17,242,829	15,916,961	2,516,713
20. Patronage Capital & Operating Margins (1 minus 19)	389,772	( 195,132)	260,495	( 333,541)
21. Non Operating Margins - Interest	29,957	54,733	31,456	4,310
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	419,729	( 140,399)	291,951	( 329,231)

## Part B. Data on Transmission and Distribution Plant

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	427	436
2. Services Retired	150	155
3. Total Services in Place	24,940	25,499
4. Idle Services (Exclude Seasonal)	429	250
5. Miles Transmission	0.00	0.00
6. Miles Distribution - Overhead	2,392.87	2,412.88
7. Miles Distribution - Underground	69.60	78.95
8. Total Miles Energized (5 + 6 + 7)	2,462.47	2,491.83

USDA-RUS  <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION  KY0057
	PERIOD ENDED  7/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

**Part C. Balance Sheet**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	60,246,347	29. Memberships	398,725
2. Construction Work in Progress	169,708	30. Patronage Capital	23,009,549
3. Total Utility Plant (1 + 2)	60,416,055	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	21,949,384	32. Operating Margins - Current Year	( 195,131)
5. Net Utility Plant (3 - 4)	38,466,671	33. Non-Operating Margins	54,733
6. Non-Utility Property (Net)	0	34. Other Margins and Equities	51,150
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,319,026
8. Invest. in Assoc. Org. - Patronage Capital	9,453,944	36. Long-Term Debt - RUS (Net)	10,489,632
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	910,034	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	10,970,948
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40. Long-Term Debt Other (Net)	5,278,810
14. Total Other Property & Investments (6 thru 13)	10,363,978	41. Total Long-Term Debt (36 thru 40)	26,739,390
15. Cash - General Funds	382,772	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43. Accumulated Operating Provisions and Asset Retirement	
17. Special Deposits	4,000	Obligations	1,207,523
18. Temporary Investments	1,734,000	44. Total Other Noncurrent Liabilities (42 + 43)	1,207,523
19. Notes Receivable (Net)	25,000	45. Notes Payable	0
20. Accounts Receivable - Sales of Energy (Net)	2,781,754	46. Accounts Payable	2,187,672
21. Accounts Receivable - Other (Net)	0	47. Consumers Deposits	761,308
22. Materials and Supplies - Electric & Other	357,812	48. Current Maturities Long-Term Debt	0
23. Prepayments	135,104	49. Current Maturities Long-Term Debt-Economic	
24. Other Current and Accrued Assets	243,818	Development	0
25. Total Current and Accrued Assets (15 thru 24)	5,664,260	50. Current Maturities Capital Leases	0
26. Regulatory Assets	874,923	51. Other Current and Accrued Liabilities	1,167,111
27. Other Deferred Debits	32,922	52. Total Current & Accrued Liabilities (45 thru 51)	4,116,091
28. Total Assets and Other Debits (5+14+25 thru 27)	55,402,754	53. Regulatory Liabilities	0
		54. Other Deferred Credits	20,724
		55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru	
		54)	55,402,754

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0057

PERIOD ENDED 8/2004

**FINANCIAL AND STATISTICAL REPORT**

BORROWER NAME AND ADDRESS

CUMBERLAND VALLEY R E C C

Hwy 25E

P O Box 440

Gray, KY 40906-

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

*This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.*

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

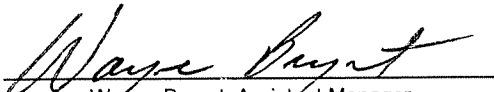
**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

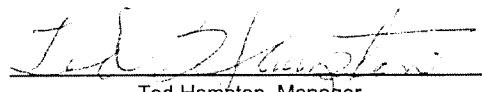
*(check one of the following)*

All of the obligations under the RUS loan documents have been fulfilled in all material respects

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

  
Wayne Bryant, Assistant Manager

09/28/2004  
DATE

  
Ted Hampton, Manager

09/28/2004  
DATE

USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KY0057
	PERIOD ENDED 8/2004
INSTRUCTIONS-See RUS Bulletin 1717B-2	

**Part A. Statement of Operations**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	17,916,828	19,293,318	18,275,161	2,245,621
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	12,559,271	14,221,668	12,810,458	1,713,961
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	746,707	695,284	784,042	95,011
6. Distribution Expense - Maintenance	1,169,081	1,317,349	1,227,532	133,249
7. Customer Accounts Expense	569,552	634,393	598,026	78,142
8. Customer Service and Informational Expense	100,031	99,485	105,035	13,315
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	708,044	678,807	743,454	76,135
11. Total Operation & Maintenance Expense (2 thru 10)	15,852,686	17,646,986	16,268,547	2,109,813
12. Depreciation and Amortization Expense	1,270,620	1,331,429	1,334,152	168,047
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	31,095	30,111	32,650	0
15. Interest on Long-Term Debt	564,688	548,046	592,920	69,844
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	48,077	30,465	50,484	3,811
18. Other Deductions	7,383	8,956	7,753	1,650
19. Total Cost of Electric Service (11 thru 18)	17,774,549	19,595,993	18,286,506	2,353,165
20. Patronage Capital & Operating Margins (1 minus 19)	142,279	( 302,675)	( 11,345)	( 107,544)
21. Non Operating Margins - Interest	34,853	73,782	36,597	19,048
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	23,271	18,607	24,435	18,607
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	200,403	( 210,286)	49,687	( 69,889)

**Part B. Data on Transmission and Distribution Plant**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	509	511
2. Services Retired	166	177
3. Total Services in Place	25,006	25,552
4. Idle Services (Exclude Seasonal)	420	215
5. Miles Transmission	0.00	0.00
6. Miles Distribution - Overhead	2,395.30	2,414.86
7. Miles Distribution - Underground	70.22	79.27
8. Total Miles Energized (5 + 6 + 7)	2,465.52	2,494.13

USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KY0057
	PERIOD ENDED 8/2004
INSTRUCTIONS-See RUS Bulletin 1717B-2	

**Part C. Balance Sheet**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	60,552,248	29. Memberships	399,705
2. Construction Work in Progress	136,766	30. Patronage Capital	23,009,233
3. Total Utility Plant (1 + 2)	60,689,014	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	22,022,997	32. Operating Margins - Current Year	( 284,068)
5. Net Utility Plant (3 - 4)	38,666,017	33. Non-Operating Margins	73,782
6. Non-Utility Property (Net)	0	34. Other Margins and Equities	51,150
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,249,802
8. Invest. in Assoc. Org. - Patronage Capital	9,447,125	36. Long-Term Debt - RUS (Net)	10,363,740
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	910,034	37. Long-Term Debt - RUS - Econ. Devel (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	10,970,948
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40. Long-Term Debt Other (Net)	5,217,606
14. Total Other Property & Investments (6 thru 13)	10,357,159	41. Total Long-Term Debt (36 thru 40)	26,552,294
15. Cash - General Funds	489,801	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43. Accumulated Operating Provisions and Asset Retirement	
17. Special Deposits	4,000	Obligations	1,212,256
18. Temporary Investments	885,000	44. Total Other Noncurrent Liabilities (42 + 43)	1,212,256
19. Notes Receivable (Net)	25,000	45. Notes Payable	0
20. Accounts Receivable - Sales of Energy (Net)	2,794,657	46. Accounts Payable	2,091,389
21. Accounts Receivable - Other (Net)	0	47. Consumers Deposits	766,133
22. Materials and Supplies - Electric & Other	353,321	48. Current Maturities Long-Term Debt	0
23. Prepayments	118,132	49. Current Maturities Long-Term Debt-Economic	
24. Other Current and Accrued Assets	280,022	Development	0
25. Total Current and Accrued Assets (15 thru 24)	4,949,933	50. Current Maturities Capital Leases	0
26. Regulatory Assets	865,092	51. Other Current and Accrued Liabilities	973,643
27. Other Deferred Debits	26,781	52. Total Current & Accrued Liabilities (45 thru 51)	3,831,165
28. Total Assets and Other Debits (5+14+25 thru 27)	54,864,982	53. Regulatory Liabilities	0
		54. Other Deferred Credits	19,465
		55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru	
		54)	54,864,982



UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0057

PERIOD ENDED 9/2004

**FINANCIAL AND STATISTICAL REPORT**

BORROWER NAME AND ADDRESS  
CUMBERLAND VALLEY R E C C

Hwy 25E  
P O Box 440  
Gray, KY 40906-

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

*This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.*

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

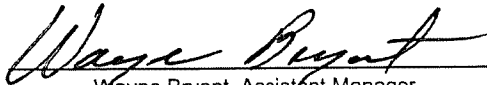
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

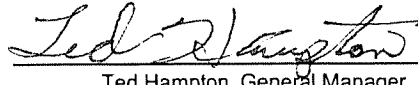
**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
*(check one of the following)*

All of the obligations under the RUS loan documents have been fulfilled in all material respects

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

  
Wayne Bryant, Assistant Manager

11/01/2004  
DATE

  
Ted Hampton, General Manager

11/01/2004  
DATE

USDA-RUS  <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNINATION
	KY0057
	PERIOD ENDED
INSTRUCTIONS-See RUS Bulletin 1717B-2	9/2004

**Part A. Statement of Operations**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	19,897,015	21,566,823	20,294,954	2,273,505
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	13,955,250	15,793,623	14,234,357	1,571,955
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	828,458	791,224	869,881	95,940
6. Distribution Expense - Maintenance	1,320,556	1,471,043	1,386,581	153,694
7. Customer Accounts Expense	639,542	713,485	671,517	79,092
8. Customer Service and Informational Expense	112,849	117,747	118,494	18,262
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	792,337	754,979	831,962	76,173
11. Total Operation & Maintenance Expense (2 thru 10)	17,648,992	19,642,101	18,112,792	1,995,116
12. Depreciation and Amortization Expense	1,432,034	1,500,485	1,503,637	169,056
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	31,095	30,111	32,650	0
15. Interest on Long-Term Debt	634,137	617,006	665,841	68,960
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	53,041	34,312	55,696	3,847
18. Other Deductions	7,683	9,081	8,068	125
19. Total Cost of Electric Service (11 thru 18)	19,806,982	21,833,096	20,378,684	2,237,104
20. Patronage Capital & Operating Margins (1 minus 19)	90,033	( 266,273)	( 83,730)	36,401
21. Non Operating Margins - Interest	44,371	79,072	46,591	5,290
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	31,327	30,546	32,893	11,938
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	165,731	( 156,655)	( 4,246)	53,629

**Part B. Data on Transmission and Distribution Plant**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	597	573
2. Services Retired	177	202
3. Total Services in Place	25,083	25,589
4. Idle Services (Exclude Seasonal)	408	194
5. Miles Transmission	0.00	0.00
6. Miles Distribution - Overhead	2,398.45	2,416.04
7. Miles Distribution - Underground	71.51	79.67
8. Total Miles Energized (5 + 6 + 7)	2,469.96	2,495.71

USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KY0057
	PERIOD ENDED 9/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

**Part C. Balance Sheet**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	60,783,862	29. Memberships	400,135
2. Construction Work in Progress	192,324	30. Patronage Capital	23,009,077
3. Total Utility Plant (1 + 2)	60,976,186	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	22,153,151	32. Operating Margins - Current Year	( 235,727)
5. Net Utility Plant (3 - 4)	38,823,035	33. Non-Operating Margins	79,072
6. Non-Utility Property (Net)	0	34. Other Margins and Equities	51,150
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,303,707
8. Invest. in Assoc. Org. - Patronage Capital	9,456,675	36. Long-Term Debt - RUS (Net)	10,347,025
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	910,034	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	10,913,205
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40. Long-Term Debt Other (Net)	5,217,606
14. Total Other Property & Investments (6 thru 13)	10,366,709	41. Total Long-Term Debt (36 thru 40)	26,477,836
15. Cash - General Funds	437,091	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43. Accumulated Operating Provisions and Asset Retirement	
17. Special Deposits	4,000	Obligations	1,216,964
18. Temporary Investments	555,000	44. Total Other Noncurrent Liabilities (42 + 43)	1,216,964
19. Notes Receivable (Net)	25,000	45. Notes Payable	0
20. Accounts Receivable - Sales of Energy (Net)	2,904,734	46. Accounts Payable	1,908,581
21. Accounts Receivable - Other (Net)	0	47. Consumers Deposits	773,408
22. Materials and Supplies - Electric & Other	348,168	48. Current Maturities Long-Term Debt	0
23. Prepayments	101,161	49. Current Maturities Long-Term Debt-Economic	
24. Other Current and Accrued Assets	316,200	Development	0
25. Total Current and Accrued Assets (15 thru 24)	4,691,354	50. Current Maturities Capital Leases	0
26. Regulatory Assets	855,262	51. Other Current and Accrued Liabilities	1,058,111
27. Other Deferred Debits	20,625	52. Total Current & Accrued Liabilities (45 thru 51)	3,740,100
28. Total Assets and Other Debits (5+14+25 thru 27)	54,756,985	53. Regulatory Liabilities	0
		54. Other Deferred Credits	18,378
		55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru	
		54)	54,756,985

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION KY0057

PERIOD ENDED 10/2004

BORROWER NAME AND ADDRESS  
CUMBERLAND VALLEY R E C C  
Highway 25E  
P O Box 440  
Gray, KY 40-734

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

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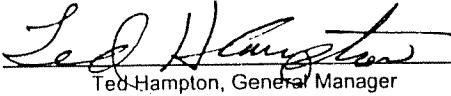
DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII  
(check one of the following)

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Wayne Bryant, Assistant Manager

12/02/2004  
DATE

  
Ted Hampton, General Manager

12/02/2004  
DATE

<b>USDA-RUS</b>  <b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b>  KY0057
	<b>PERIOD ENDED</b>  10/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

**Part A. Statement of Operations**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	21,837,478	23,682,834	22,274,225	2,116,011
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	15,333,208	17,200,863	15,639,874	1,407,240
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	912,918	887,130	958,565	95,906
6. Distribution Expense - Maintenance	1,467,223	1,577,396	1,540,581	106,353
7. Customer Accounts Expense	719,107	808,600	755,061	95,114
8. Customer Service and Informational Expense	124,787	144,715	131,028	26,968
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	873,318	836,253	916,993	81,274
11. Total Operation & Maintenance Expense (2 thru 10)	19,430,561	21,454,957	19,942,102	1,812,855
12. Depreciation and Amortization Expense	1,594,305	1,670,050	1,674,021	169,566
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	31,095	30,111	32,650	0
15. Interest on Long-Term Debt	703,586	685,965	738,762	68,960
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	58,490	38,193	61,417	3,881
18. Other Deductions	8,008	9,506	8,409	425
19. Total Cost of Electric Service (11 thru 18)	21,826,045	23,888,782	22,457,361	2,055,687
20. Patronage Capital & Operating Margins (1 minus 19)	11,433	( 205,948)	( 183,136)	60,324
21. Non Operating Margins - Interest	49,816	84,347	52,309	5,275
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	31,327	30,546	32,893	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	92,576	( 91,055)	( 97,934)	65,599

**Part B. Data on Transmission and Distribution Plant**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	675	641
2. Services Retired	196	217
3. Total Services in Place	25,140	25,642
4. Idle Services (Exclude Seasonal)	392	186
5. Miles Transmission	0 00	0 00
6. Miles Distribution - Overhead	2,401 02	2,417 76
7. Miles Distribution - Underground	72 59	81 68
8. Total Miles Energized (5 + 6 + 7)	2,473 61	2 499 44

USDA-RUS FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION KY0057	
INSTRUCTIONS-See RUS Bulletin 1717B-2		PERIOD ENDED 10/2004	
Part C. Balance Sheet			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	61,274,533	29 Memberships	401,400
2. Construction Work in Progress	98,288	30 Patronage Capital	23,009,077
3. Total Utility Plant (1 + 2)	61,372,821	31 Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	22,258,346	32 Operating Margins - Current Year	( 175,404)
5. Net Utility Plant (3 - 4)	39,114,475	33 Non-Operating Margins	84,347
6. Non-Utility Property (Net)	0	34 Other Margins and Equities	51,150
7. Investments in Subsidiary Companies	0	35 Total Margins & Equities (29 thru 34)	23,370,570
8. Invest. in Assoc. Org. - Patronage Capital	9,456,675	36 Long-Term Debt - RUS (Net)	10,347,025
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	910,034	37 Long-Term Debt - RUS - Econ. Devel (Net)	0
11. Investments in Economic Development Projects	0	38 Long-Term Debt - FFB - RUS Guaranteed	10,913,205
12. Other Investments	0	39 Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40 Long-Term Debt Other (Net)	5,217,606
14. Total Other Property & Investments (6 thru 13)	10,366,709	41 Total Long-Term Debt (36 thru 40)	26,477,836
15. Cash - General Funds	798,402	42 Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43 Accumulated Operating Provisions and Asset Retirement Obligations	1,221,672
17. Special Deposits	4,000	44 Total Other Noncurrent Liabilities (42 + 43)	1,221,672
18. Temporary Investments	245,000	45 Notes Payable	0
19. Notes Receivable (Net)	25,000	46 Accounts Payable	1,907,636
20. Accounts Receivable - Sales of Energy (Net)	2,770,059	47. Consumers Deposits	780,283
21. Accounts Receivable - Other (Net)	0	48 Current Maturities Long-Term Debt	0
22. Materials and Supplies - Electric & Other	295,952	49 Current Maturities Long-Term Debt-Economic Development	0
23. Prepayments	84,189	50 Current Maturities Capital Leases	0
24. Other Current and Accrued Assets	333,178	51 Other Current and Accrued Liabilities	1,118,625
25. Total Current and Accrued Assets (15 thru 24)	4,555,780	52 Total Current & Accrued Liabilities (45 thru 51)	3,806,544
26. Regulatory Assets	845,431	53 Regulatory Liabilities	0
27. Other Deferred Debits	15,005	54 Other Deferred Credits	20,778
28. Total Assets and Other Debits (5+ 14+25 thru 27)	54,897,400	55 Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru 54)	54,897,400

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0057

PERIOD ENDED 11/2004

**FINANCIAL AND STATISTICAL REPORT**

BORROWER NAME AND ADDRESS

CUMBERLAND VALLEY R E C C

HWY 25E

P O Box 440

Gray, KY 40734-

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

*(check one of the following)*

All of the obligations under the RUS loan documents have been fulfilled in all material respects

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Robert Tolliver, Accountant

12/28/2004

DATE

Ted Hampton, General Manager

12/28/2004

DATE

USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KY0057
	PERIOD ENDED 11/2004
INSTRUCTIONS-See RUS Bulletin 1717B-2	

**Part A. Statement of Operations**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	23,824,633	26,238,586	24,690,218	2,555,753
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	16,876,957	18,870,410	17,228,919	1,669,547
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	1,002,203	996,687	1,037,514	109,557
6. Distribution Expense - Maintenance	1,611,019	1,725,109	1,671,778	147,714
7. Customer Accounts Expense	857,281	953,689	905,369	145,089
8. Customer Service and Informational Expense	145,593	162,946	147,408	18,231
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	958,566	911,138	1,014,640	74,885
11. Total Operation & Maintenance Expense (2 thru 10)	21,451,619	23,619,979	22,005,628	2,165,023
12. Depreciation and Amortization Expense	1,757,605	1,840,850	1,837,125	170,800
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	31,095	30,111	32,650	0
15. Interest on Long-Term Debt	756,782	759,085	850,757	73,120
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	61,494	42,098	65,051	3,905
18. Other Deductions	8,758	9,656	16,794	150
19. Total Cost of Electric Service (11 thru 18)	24,067,353	26,301,779	24,808,005	2,412,998
20. Patronage Capital & Operating Margins (1 minus 19)	( 242,720)	( 63,193)	( 117,787)	142,755
21. Non Operating Margins - Interest	54,816	102,151	56,203	17,804
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	31,327	30,546	32,893	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	( 156,577)	69,504	( 28,691)	160,559

**Part B. Data on Transmission and Distribution Plant**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	739	716
2. Services Retired	222	259
3. Total Services in Place	25,180	25,675
4. Idle Services (Exclude Seasonal)	370	160
5. Miles Transmission	0.00	0.00
6. Miles Distribution - Overhead	2,403.06	2,420.00
7. Miles Distribution - Underground	73.44	80.60
8. Total Miles Energized (5 + 6 + 7)	2,476.50	2,500.60



USDA-RUS  <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION  KY0057
	PERIOD ENDED  11/2004
INSTRUCTIONS-See RUS Bulletin 1717B-2	

**Part C. Balance Sheet**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	61,598,687	29. Memberships	402,275
2. Construction Work in Progress	55,794	30. Patronage Capital	23,009,097
3. Total Utility Plant (1 + 2)	61,654,481	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	22,389,805	32. Operating Margins - Current Year	( 32,649)
5. Net Utility Plant (3 - 4)	39,264,676	33. Non-Operating Margins	102,151
6. Non-Utility Property (Net)	0	34. Other Margins and Equities	51,150
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,532,024
8. Invest. in Assoc. Org. - Patronage Capital	9,456,675	36. Long-Term Debt - RUS (Net)	10,201,967
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	910,034	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	0	38. Long-Term Debt - FFB - RUS Guaranteed	10,913,205
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40. Long-Term Debt Other (Net)	5,155,461
14. Total Other Property & Investments (6 thru 13)	10,366,709	41. Total Long-Term Debt (36 thru 40)	26,270,633
15. Cash - General Funds	264,678	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43. Accumulated Operating Provisions and Asset Retirement	
17. Special Deposits	4,000	Obligations	1,226,380
18. Temporary Investments	305,000	44. Total Other Noncurrent Liabilities (42 + 43)	1,226,380
19. Notes Receivable (Net)	25,000	45. Notes Payable	0
20. Accounts Receivable - Sales of Energy (Net)	3,183,456	46. Accounts Payable	2,152,525
21. Accounts Receivable - Other (Net)	0	47. Consumers Deposits	784,933
22. Materials and Supplies - Electric & Other	300,577	48. Current Maturities Long-Term Debt	0
23. Prepayments	67,217	49. Current Maturities Long-Term Debt-Economic	
24. Other Current and Accrued Assets	369,356	Development	0
25. Total Current and Accrued Assets (15 thru 24)	4,519,284	50. Current Maturities Capital Leases	0
26. Regulatory Assets	835,600	51. Other Current and Accrued Liabilities	1,007,444
27. Other Deferred Debits	8,388	52. Total Current & Accrued Liabilities (45 thru 51)	3,944,902
28. Total Assets and Other Debits (5+14+25 thru 27)	54,994,657	53. Regulatory Liabilities	0
		54. Other Deferred Credits	20,718
		55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru	
		54)	54,994,657

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0057  
PERIOD ENDED 12/2004  
BORROWER NAME AND ADDRESS  
CUMBERLAND VALLEY R E C C  
P O Box 440  
Gray, KY 40734-

**FINANCIAL AND STATISTICAL REPORT**

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

**CERTIFICATION**

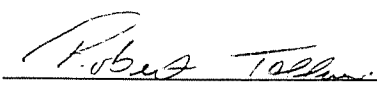
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We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII  
(check one of the following)

- All of the obligations under the RUS loan documents have been fulfilled in all material respects
- There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report

  
\_\_\_\_\_  
Robert Tolliver, Accountant                      02/08/2005  
DATE

  
\_\_\_\_\_  
Ted Hampton, General Manager                      02/08/2005  
DATE

USDA-RUS  
**FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

KY0057

PERIOD ENDED

12/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

**Part A. Statement of Operations**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	26,937,989	29,379,691	27,263,157	3,141,105
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	18,984,347	21,362,909	19,070,393	2,492,499
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	1,108,978	1,126,464	1,135,049	129,796
6. Distribution Expense - Maintenance	1,797,182	1,812,547	1,818,810	87,438
7. Customer Accounts Expense	863,383	958,114	903,220	4,425
8. Customer Service and Informational Expense	155,702	147,917	151,522	( 15,029)
9. Sales Expense	0	0	0	0
10. Administrative and General Expense	1,023,640	1,097,455	1,113,598	186,317
11. Total Operation & Maintenance Expense (2 thru 10)	23,933,232	26,505,426	24,192,592	2,885,446
12. Depreciation and Amortization Expense	1,921,520	2,012,606	2,001,496	171,755
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	31,095	30,111	32,650	0
15. Interest on Long-Term Debt	851,370	874,856	922,768	115,770
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	62,184	45,173	67,775	3,075
18. Other Deductions	12,578	9,736	25,394	80
19. Total Cost of Electric Service (11 thru 18)	26,811,979	29,477,908	27,242,675	3,176,126
20. Patronage Capital & Operating Margins (1 minus 19)	126,010	( 98,217)	20,482	( 35,021)
21. Non Operating Margins - Interest	67,085	111,423	60,556	9,272
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	0	0	0	0
25. Generation and Transmission Capital Credits	1,382,517	0	0	0
26. Other Capital Credits and Patronage Dividends	36,173	39,243	32,893	8,696
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	1,611,785	52,449	113,931	( 17,053)

**Part B. Data on Transmission and Distribution Plant**

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	799	777
2. Services Retired	244	304
3. Total Services in Place	25,218	25,691
4. Idle Services (Exclude Seasonal)	358	117
5. Miles Transmission	0.00	0.00
6. Miles Distribution - Overhead	2,404.32	2,421.79
7. Miles Distribution - Underground	74.28	80.95
8. Total Miles Energized (5 + 6 + 7)	2,478.60	2,502.74

USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KY0057
	PERIOD ENDED 12/2004
INSTRUCTIONS-See RUS Bulletin 1717B-2	

**Part C. Balance Sheet**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	61,817,626	29 Memberships	402,600
2. Construction Work in Progress	62,085	30 Patronage Capital	23,009,009
3. Total Utility Plant (1 + 2)	61,879,711	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	22,505,132	32. Operating Margins - Current Year	( 58,975)
5. Net Utility Plant (3 - 4)	39,374,579	33 Non-Operating Margins	111,423
6. Non-Utility Property (Net)	0	34 Other Margins and Equities	51,129
7. Investments in Subsidiary Companies	0	35 Total Margins & Equities (29 thru 34)	23,515,186
8. Invest. in Assoc. Org. - Patronage Capital	9,465,372	36 Long-Term Debt - RUS (Net)	9,603,166
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	910,034	37 Long-Term Debt - RUS - Econ Devel (Net)	0
11. Investments in Economic Development Projects	0	38 Long-Term Debt - FFB - RUS Guaranteed	10,624,515
12. Other Investments	0	39 Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40 Long-Term Debt Other (Net)	4,912,464
14. Total Other Property & Investments (6 thru 13)	10,375,406	41. Total Long-Term Debt (36 thru 40)	25,140,145
15. Cash - General Funds	148,514	42 Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43 Accumulated Operating Provisions and Asset Retirement	
17. Special Deposits	4,000	Obligations	1,231,087
18. Temporary Investments	5,000	44 Total Other Noncurrent Liabilities (42 + 43)	1,231,087
19. Notes Receivable (Net)	25,000	45 Notes Payable	0
20. Accounts Receivable - Sales of Energy (Net)	4,531,681	46 Accounts Payable	2,898,713
21. Accounts Receivable - Other (Net)	0	47 Consumers Deposits	785,533
22. Materials and Supplies - Electric & Other	311,979	48 Current Maturities Long-Term Debt	1,061,086
23. Prepayments	0	49 Current Maturities Long-Term Debt-Economic	
24. Other Current and Accrued Assets	9,534	Development	0
25. Total Current and Accrued Assets (15 thru 24)	5,035,708	50 Current Maturities Capital Leases	0
26. Regulatory Assets	825,768	51. Other Current and Accrued Liabilities	965,846
27. Other Deferred Debits	6,500	52 Total Current & Accrued Liabilities (45 thru 51)	5,711,178
28. Total Assets and Other Debits (5+14+25 thru 27)	55,617,961	53 Regulatory Liabilities	0
		54 Other Deferred Credits	20,365
		55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru 54)	55,617,961

Name of Borrower		Report Year	Report Period
CUMBERLAND VALLEY R E C C (KY0057)		2004	12
<b>Part D. Notes to Financial Statements</b>			

<b>USDA-RUS</b>  <b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b>  KY0057
	<b>PERIOD ENDED</b>  12/2004
<b>INSTRUCTIONS-See RUS Bulletin 1717B-2</b>	

**Part E. Changes in Utility Plant**

PLANT ITEM	Balance Beginning of Year	Additions	Retirements	Adjustments and Transfers	Balance End of Year
Distribution Plant	54,543,466	3,393,233	651,580	0	57,285,119
General Plant	2,955,183	245,498	124,460	0	3,076,221
Headquarters Plant	1,456,286	0	0	0	1,456,286
Intangibles	0	0	0	0	0
Transmission Plant	0	0	0	0	0
All Other Utility Plant	0	0	0	0	0
Total Utility Plant in Service (1 thru 6)	58,954,935	3,638,731	776,040	0	61,817,626
Construction Work in Progress	13,774	48,311			62,065
<b>TOTAL UTILITY PLANT (7 + 8)</b>	<b>58,968,709</b>	<b>3,687,042</b>	<b>776,040</b>	<b>0</b>	<b>61,879,711</b>

**Part F. Materials and Supplies**

ITEM	Balance Beginning of Year (a)	Purchased (b)	Salvaged (c)	Used (Net) (d)	Sold (e)	Adjustment (f)	Balance End of Year (g)
1. Electric	265,225	803,137	53,284	811,928	2,554	4,815	311,979
2. Other	0	0	0	0	0	0	0

**Part G. Service Interruptions**

ITEM	Avg Hours per Consumer by Cause	Avg Hours per Consumer by Cause	Avg Hours per Consumer by Cause	Avg Hours per Consumer by Cause	TOTAL (e)
	Power Supplier (a)	Extreme Storm (b)	Prearranged (c)	All Other (d)	
1. Present Year	0.52	0.05	0.04	1.54	2.15
2. Five-Year Average	0.25	0.06	0.03	1.25	1.59

**Part H. Employee-Hour and Payroll Statistics**

	Amount
1. Number of Full Time Employees	43
2. Employee - Hours Worked - Regular Time	88,845
3. Employee - Hours Worked - Overtime	14,054
4. Payroll - Expensed	1,436,254
5. Payroll - Capitalized	624,023
6. Payroll - Other	131,641

USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNINATION KY0057
	PERIOD ENDED 12/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

**Part I. Patronage Capital**

ITEM	DESCRIPTION	This Year (a)	Cumulative (b)
1. Capital Credits Distributions	a. General Retirements	237,434	2,405,864
	b. Special Retirements	0	0
	c. Total Retirements (a + b)	237,434	2,405,864
2. Capital Credits Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	0	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	24,155	
	c. Total Cash Received (a + b)	24,155	

**Part J. Due from Consumers for Electric Service**

	Amount
1. AMOUNT DUE OVER 60 DAYS	308,016
2. AMOUNT WRITTEN OFF DURING YEAR	171,732

**FINANCIAL AND STATISTICAL REPORT**

KY0057

12/2004

INSTRUCTIONS-See RUS Bulletin 1717B-2

**Part K. kWh Purchased and Total Cost**

Line No.	ITEM (a)	RUS Use Only Supplier Code (b)	kWh Purchased (c)	Total Cost (d)	Average Cost (Cents/kWh) (e)	Included in Total Cost Fuel Cost Adjustment (f)	Included in Total Cost Wheeling and Other Charges (or credits) (g)
1	East Kentucky Power Coop, Inc (KY0059)	5580	488 886.488	21,362,909	4.37	2 456,969	517,548
2		0	0	0	0.00	0	0
3		0	0	0	0.00	0	0
4		0	0	0	0.00	0	0
5		0	0	0	0.00	0	0
6		0	0	0	0.00	0	0
7		0	0	0	0.00	0	0
8		0	0	0	0.00	0	0
9		0	0	0	0.00	0	0
10		0	0	0	0.00	0	0
11		0	0	0	0.00	0	0
12		0	0	0	0.00	0	0
13		0	0	0	0.00	0	0
14		0	0	0	0.00	0	0
15		0	0	0	0.00	0	0
16		0	0	0	0.00	0	0
17		0	0	0	0.00	0	0
18		0	0	0	0.00	0	0
19		0	0	0	0.00	0	0
20		0	0	0	0.00	0	0
	<b>Total</b>		488,886,488	21,362,909	4.37	2 456,969	517,548





USDA-RUS  <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KY0057
	PERIOD ENDED 12/2004
INSTRUCTIONS-See RUS Bulletin 1717B-2	

**Part M. Annual Meeting and Board Data**

1. Date of Last Annual Meeting  06/01/2004	2. Total Number of Members  25,574	3. Number of Members Present at Meeting  850	4. Was Quorum Present (Y/N) ?  Y
5. Number of Members Voting by Proxy or Mail  169	6. Total Number of Board Members  6	7. Total Amount of Fees and Expenses for Board Members  214,082	8. Does Manager Have Written Contract (Y/N) ?  N



USDA-RUS <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KY0057
	PERIOD ENDED 12/2004
INSTRUCTIONS-See RUS Bulletin 1717B-2	

**Part O. Power Requirements Data Base - Annual Summary**

CLASSIFICATION	Consumer Sales & Revenue Data	December	Average No. Consumers Served	Total Year to Date
		(a)	(b)	(c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	23,998	23,682	
	b. kWh Sold			303,266,741
	c. Revenue			19,173,225
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
4. Comm and Ind. 1000 KVA or Less	a. No. Consumers Served	1,556	1,522	
	b. kWh Sold			69,475,136
	c. Revenue			4,398,273
5. Comm and Ind. Over 1000 KVA	a. No. Consumers Served	20	20	
	b. kWh Sold			94,859,836
	c. Revenue			4,938,547
6. Public Street & Highway Lighting	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
7. Other Sales to Public Authorities	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
8. Sales for Resales - RUS Borrowers	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
9. Sales for Resale - Other	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
10. TOTAL No. of Consumers (lines 1a thru 9a)		25,574	25,224	
11. TOTAL kWh Sold (lines 1b thru 9b)				467,601,713
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				28,510,045
13. Other Electric Revenue				869,646
14. kWh - Own Use				309,280
15. TOTAL kWh Purchased				488,886,488
16. TOTAL kWh Generated				0
17. Cost of Purchases and Generation and Transmission Expense				21,362,909
18. Interchange - kWh - Net				0
19. System Peak - Sum Annual Peak kW Input from all Sources (Metered)				130,799

Non-coincident   X   Coincident

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**7a - Part I. Investments**

Line No.	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income or Loss (\$) (d)	Rural Development (e)
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>					
1	Patronage Capital from EKP	0	9,024,188	0	
2	Patronage Capital from Ky RECC	50,568	0	0	
3	Patronage Capital from UUS	215,390	0	0	
4	Patronage Capital from CFC	160,870	0	0	
5	Investments from Capital term Cert CFC	0	857,205	0	
6	CFC Memberships	1,000	0	0	
7	East Ky Power Membership	100	0	0	
8	National Rural Telecom Inc Membership	1,000	0	0	
9	Federated Inc. Stock	25,729	0	0	
10	Envisions	25,000	0	0	
11	Patronage Capital from NISC	14,356	0	0	
<b>Total: 2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>		<b>494,013</b>	<b>9,881,393</b>	<b>0</b>	
<b>6. CASH - GENERAL</b>					
12	FDIC Insured	0	147,014		
13	Working Funds	1,500	0		
<b>Total: 6. CASH - GENERAL</b>		<b>1,500</b>	<b>147,014</b>		
<b>7. SPECIAL DEPOSITS</b>					
14	Postmaster	4,000	0		
<b>Total: 7. SPECIAL DEPOSITS</b>		<b>4,000</b>	<b>0</b>		
<b>8. TEMPORARY INVESTMENTS</b>					
15	KAEC CD	5,000	0		
<b>Total: 8. TEMPORARY INVESTMENTS</b>		<b>5,000</b>	<b>0</b>		
<b>9. ACCOUNTS &amp; NOTES RECEIVABLE - NET</b>					
16	NISC	25,000	0	0	
<b>Total: 9. ACCOUNTS &amp; NOTES RECEIVABLE - NET</b>		<b>25,000</b>	<b>0</b>	<b>0</b>	
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					

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Line No.	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income or Loss (\$) (d)	Rural Development (e)
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					
59					
60					

<b>11. TOTAL INVESTMENTS</b>	529,513	10,028,407	0
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**7a - Part II. Loan Guarantees/Part III. Ratio**

Line No.	Organization (a)	Maturity date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1			0	0	
2			0	0	
3			0	0	
4			0	0	
5			0	0	
6			0	0	
7			0	0	
8			0	0	
9			0	0	
10			0	0	
<b>TOTALS</b>			0	0	
<b>TOTAL (included Loan Guarantees only)</b>			0	0	

Ratio of Investments and Loan Guarantees to Utility Plant [Total of Included Investments (Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form 7, Part C, Line 3)] 09%

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**7a - Part IV. Loans**

Line No.	Organization (a)	Maturity date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1	Employees, Officers, Directors		0	0	
2	Energy Resource Conservation Loans		0	0	
3			0	0	
4			0	0	
5			0	0	
6			0	0	
7			0	0	
8			0	0	
9			0	0	
10			0	0	
11			0	0	
12			0	0	
13			0	0	
14			0	0	
15			0	0	
<b>TOTALS</b>			0	0	