

Elam Utility Company
459 Main Street
West Liberty, Kentucky 41472
606-743-3695 fax 606-743-2292

RECEIVED

MAR 10 2005

PUBLIC SERVICE
COMMISSION

Public Service Commission
P. O. Box 615
Frankfort, Kentucky 40602

Case No. 2005-00110

Dear Sir:

Please find enclosed the Gas Cost Recovery filing for Elam Utility Company for the period ending MARCH 31, 2005.

If you have any questions or need additional information please contact Harrod and Associates at 502-695-7300.

Sincerely,


President

Enc.

ELAM UTILITY COMPANY

Quarterly Report of Gas Cost
Recovery Rate Calculation

RECEIVED

MAR 10 2005

**PUBLIC SERVICE
COMMISSION**

Date Filed:

MARCH 10, 2005

Date Rates to be Effective:

APRIL 1, 2005

Reporting Period is Calendar Quarter Ended:

MARCH 31, 2005

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	6.9089
+ Refund Adjustment (RA)	\$/Mcf	0.0000
+ Actual Adjustment (AA)	\$/Mcf	0.0479
+ Balance Adjustment (BA)	\$/Mcf	<u>0.0000</u>
= Gas Cost Recovery Rate (GCR)		6.9568

GCR to be effective for service rendered from _____ to _____

A.	<u>EXPECTED GAS COST CALCULATION</u>	Unit	Amount
	Total Expected Gas Cost (Schedule II)	\$	329,055
÷	Sales for the 12 months ended	Mcf	<u>47,628</u>
=	Expected Gas Cost (EGC)	\$/Mcf	6.9089

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	Unit	Amount
	Supplier Refund Adjustment for Reporting Period (Sch.III)		0.3594
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	(0.1933)
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	(0.0346)
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	<u>(0.0836)</u>
=	Refund Adjustment (RA)	\$/Mcf	0.0479

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	Unit	Amount
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
=	Actual Adjustment (AA)	\$/Mcf	

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	Unit	Amount
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=	Balance Adjustment (BA)		

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended 1/31/05 SCHEDULE ATTACHED

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
COLUMBIA GAS	45,338	1010.7	44,857	6.8255	306,170.96
JEFFERSON GAS	2,771	1000.0	2,771	8.2586	22,884.45

Totals	<u>48,109</u>		<u>47,628</u>		<u>329,055</u>
--------	---------------	--	---------------	--	----------------

Line loss for 12 months ended 1/31/05 is 0.00 % based on purchases of
46,564 Mcf and sales of 48,571 Mcf.

		Unit	Amount
Total Expected Cost of Purchases (6)		\$	
÷ Mcf Purchases (4)		Mcf	<u>n/a</u>
= Average Expected Cost Per Mcf Purchased		\$/Mcf	
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)		Mcf	<u>n/a</u>
= Total Expected Gas Cost (to Schedule IA)		\$	

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

ELAM UTILITY
GAS COST RECOVERY RATE CALCULATION
SCHEDULE II

Columbia Gas

<u>Period</u>	<u>DTH</u>	<u>BTU</u>	<u>MCF</u>	<u>Cost</u>	<u>Rate</u>
Feb-04	8,528	1034.2	8,246	59,963.24	7.2718
Mar-04	5,602	1033.8	5,419	41,411.29	7.6419
Apr-04	3,503	1061.2	3,301	21,005.11	6.3633
May-04	1,442	1064.5	1,535	12,618.94	8.2208
Jun-04	1,047	1088.4	962	9,052.50	9.4101
Jul-04	1,079	1102.1	979	7,217.70	7.3725
Aug-04	1,187	1088	1,091	7,011.38	6.4266
Sep-04	1,182	1085.4	1,089	8,005.39	7.3511
Oct-04	1,924	1097.5	1,753	8,788.77	5.0136
Nov-04	3,955	1091.9	3,622	25,877.80	7.1446
Dec-04	7,827	1092	8,547	51,420.69	6.0162
Jan-05	<u>8,062</u>	<u>1031.1</u>	<u>8,313</u>	<u>53,798.15</u>	<u>6.4716</u>
	45,338	1010.7	44,857	306,170.96	6.8255

Jefferson Gas

<u>Period</u>	<u>DTH</u>	<u>BTU</u>	<u>MCF</u>	<u>Cost</u>	<u>Rate</u>
Feb-04	771	1000.0	771	5,492.46	7.1238
Mar-04	362	1000.0	362	3,742.46	10.3383
Apr-04	208	1000.0	208	1,763.17	8.4768
May-04	96	1000.0	96	714.91	7.4470
Jun-04	63	1000.0	63	500.69	7.9475
Jul-04	36	1000.0	36	284.01	7.8892
Aug-04	29	1000.0	29	223.46	7.7055
Sep-04	26	1000.0	26	174.46	6.7100
Oct-04	68	1000.0	68	459.68	6.7600
Nov-04	203	1000.0	203	1,688.96	8.3200
Dec-04	461	1000.0	461	3,978.43	8.6300
Jan-05	<u>448</u>	<u>1000.0</u>	<u>448</u>	<u>3,861.76</u>	<u>8.6200</u>
	<u>2,771</u>	1000.0	<u>2,771</u>	<u>22,884.45</u>	<u>8.2586</u>
	<u><u>48,109</u></u>		<u><u>47,628</u></u>	<u><u>329,055.41</u></u>	<u><u>6.9089</u></u>

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended _____ |

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	0.00
+ Interest	\$	<u>0.00</u>
= Refund Adjustment including interest	\$	0.00
÷ Sales for 12 months ended	Mcf	<u>0.00</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	0.00

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended 1/31/05

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (Nov.)</u>	<u>Month 2 (Dec.)</u>	<u>Month 3 (Jan.)</u>
Total Supply Volumes Purchased	Mcf	3,825	9,008	8,761
Total Cost of Volumes Purchased	\$	2,7567	55,399	57,660
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	2,823	8,787	7,173
= Unit Cost of Gas	\$/Mcf	9.7651	6.3047	8.0385
- EGC in effect for month	\$/Mcf	7.5333	7.5333	7.2960
= Difference [(over-)/Under-Recovery]	\$/Mcf	2.2318	(1.2286)	0.7425
x Actual sales during month	Mcf			
= Monthly cost difference	\$			
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	1.7457
÷ Sales for 12 months ended			Mcf	48,571
= Actual Adjustment for the Reporting Period (to Schedule IC.)			\$/Mcf	0.3594

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended _____

Particulars	Unit	Amount
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect.	\$	
Equals: Balance Adjustment for the AA.	\$	_____
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA	\$	_____
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	
Equals: Balance Adjustment for the BA.	\$	_____
Total Balance Adjustment Amount (1) + (2) + (3)	\$	_____
÷ Sales for 12 months ended _____	Mcf	_____
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	n/a