

EAST KENTUCKY POWER COOPERATIVE

March 31, 2005

HAND DELIVERED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

MAR 31 2005

PUBLIC SERVICE
COMMISSION

Re: Administrative Case No. 2005-00090

Dear Ms. O'Donnell:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of East Kentucky Power Cooperative, Inc., ("EKPC") to designated information requests contained in Appendix B to the Commission's order dated March 10, 2005.

Also enclosed are the individual responses to distribution cooperative questions in Appendix B by Big Sandy RECC, Cumberland Valley Electric, Jackson EC, and Taylor County RECC. Other EKPC member systems will be making individual filings directly to the Commission.

Very truly yours,

Charles A. Lile
Senior Corporate Counsel

Enclosures

Cc: Parties of Record

RECEIVED

MAR 31 2005

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ASSESSMENT OF)
KENTUCKY'S ELECTRIC) ADMINISTRATIVE CASE NO. 2005-00090
GENERATION, TRANSMISSION)
AND DISTRIBUTION NEEDS)

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC ADMINISTRATIVE CASE 2005-00090

PUBLIC SERVICE COMMISSION'S REQUEST DATED 03/10/05

East Kentucky Power Cooperative, Inc. (EKPC) hereby submits responses to the information requests contained in Appendix B to the Order of the Public Service Commission ("PSC") in this case dated March 10, 2005. Each response with its associated supportive reference materials is individually tabbed.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 1**

RESPONSIBLE PERSON: David G. Eames/Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 1. Provide a summary description of your utility's resource planning process. This should include a discussion of generation, transmission, demand-side, and distribution resource planning.

Response 1. EKPC's resource planning process is a cycle that begins with the load forecast and includes development of a capacity expansion plan and the potential financial ramifications of implementing the plan. EKPC's Market Research Team develops a load forecast with input from all the member systems every two years in accordance with RUS requirements. The load forecast is the foundation of the planning process and is used to determine EKPC's capacity needs. EKPC develops an Integrated Resource Plan (IRP) every three years to file with the Commission. The process of developing the IRP includes an evaluation of capacity needs based on the latest load forecast, a capacity technology assessment, a screening analysis of capacity alternatives including DSM, and a risk assessment of the expansion plan. The resulting expansion plan is simulated and input to the financial model to determine the impact on margins and rates. This expansion plan becomes the base plan and is re-evaluated as necessary. A long-term financial forecast is developed annually and includes updated fuel costs and the base expansion plan with any adjustments. The impact of future rate changes is used in the development of the next load forecast, and the planning cycle starts over.

The goal of EKPC's transmission planning process is to ensure the adequacy of the EKPC transmission system for an appropriate planning horizon. To meet this responsibility, development of detailed models of sufficient accuracy is required on an annual basis. Screening of these models is then performed to identify problems within a near-term planning horizon (typically five years). From this screening analysis, projects are identified as mitigation, and these projects are revisited annually to determine how model changes have impacted their need. Detailed studies of areas are performed prior to final recommendation to construct facilities.

EKPC and its Member Systems jointly determine the need and justification for adding distribution substations to the system. EKPC is responsible for providing adequate substation capacity to serve projected load. The Member Systems are responsible for providing adequate distribution facilities to serve projected load. The system planners identify potential area problems and perform joint studies, as necessary, to determine the best long-term solution using a one-ownership concept. Typically, a variety of competing alternatives are investigated as potential solutions that involve a combination of upgrading existing facilities and new distribution substations. The best long-term solution is chosen on the basis of a twenty-year present worth analysis and improved system reliability.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS

PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 2

RESPONSIBLE PERSON: Paul C. Atchison/Randy Dials/David G. Eames
COMPANY: East Kentucky Power Cooperative, Inc.

Request 2. Are new technologies for improving reliability, efficiency and safety investigated and considered for implementation in your power generation, transmission and distribution system?

Request 2a. If yes, discuss the new technologies that were considered in the last 5 years and indicate which, if any, were implemented.

Request 2b. If no, explain in detail why new technologies are not considered.

Response 2 & 2a. Yes, new technologies are investigated and considered during the screening process in developing the IRP. Capacity additions are generally made through an RFP process and EKPC exercises no control over what technology bidders may offer. However, new technologies may be offered as self-build options if they are considered mature enough to be reliable.

EKPC has considered several new technologies in the past five years. The circulating fluidized bed boiler technology in the Gilbert Unit that went commercial on March 1, 2005 is a relatively new technology for coal-fired generation. EKPC plans to use this technology in at least two more coal-fired units. EKPC evaluated the feasibility of

landfill gas to energy projects and now has three of those projects in commercial operation. More landfill gas projects are in development. EKPC evaluated the new high efficiency GE LMS 100 combustion turbines and plans to implement that technology in 2007. EKPC has also considered hydro-matrix technology for use in existing dams.

Listed below are new technologies that were considered for transmission and distribution:

1. **Automatic Meter Reading** - Many of EKPC's Member Systems have employed some form of automatic meter reading (AMR) system. With an AMR system, there is no need for an employee to drive to each and every meter on a monthly basis to read meters for billing purposes. Customer satisfaction is improved as employees are not having to enter customer premises to obtain readings. Also, customer bill complaints can be addressed as reads are available on a daily basis. Because the readings are electronic, accuracy is high, and data integration with accounting and billing systems is seamless and all electronic. Additionally, the electronic readings can be integrated with engineering software to improve and ensure model accuracy.
2. **Advanced Static VAR Compensation** - Advanced static var compensators (ASVC) can be used to address power quality problems caused by certain types of industrial customers. Basically a very sophisticated capacitor switching device, an ASVC can add and remove varying amounts of reactance to counteract voltage sags in less than a cycle. Most often, ASVCs are installed when customers have very large motors such as found in gravel yards, pumping stations, coal mines, manufacturing, and welding facilities. ASVCs are generally installed on the utility's distribution feeder but may be on the customer side of the meter.

The use of an ASVC is a very cost effective alternative to installing either a dedicated substation for the industrial customer or an express distribution feeder from an existing substation.

3. **Microprocessor Based Relaying** - The use of computers and microprocessors in protective switchgear has become commonplace today. These new products offer many advantages over conventional electro-mechanical relays. Being solid state, these devices are nearly maintenance free - settings do not shift or drift with time. Interfaces to these devices are electronic, which allows ease of integration and improved accuracy with SCADA systems and the EMS. These devices also allow for additional functionality such as fault location algorithms, event recording, time stamping, and advanced applications such as frequency monitoring.

4. **Animal Caused Outage Protection** - Up to 15% of outages on the EKPC transmission system are due to animals. A number of measures have been taken to help reduce the number of these types of outages. In the substation environment, jacketed conductor is used for jumpers and polymer covers and isolation platforms are used on bushings for voltage regulators and oil circuit reclosers. Silicone based tape is also used to cover connecting NEMA pads and other exposed energized hardware.

EKPC has also started implementation of a product that is installed on all outgoing feeders of the distribution substation. This prevents entry access to the substation for squirrels.

5. **SCADA Motor Operated Air Break Switches** - The addition of remotely controlled motor operators to transmission line switches was evaluated to

minimize response time to outages. EKPC System Operators would have the ability to operate switches remotely and sectionalize lines without having to dispatch crews to perform switch operations in the field. Service could be restored to distribution substations in just a few minutes. This technology was implemented and EKPC has been installing these units since 1997.

6. **Fault Current Indicators** - The addition of fault current indicators was evaluated to decrease the amount of time necessary to locate the source of a fault after a transmission line has been sectionalized and the fault is isolated. Two types of units were evaluated:

- The first type provides local indication in the field. For a permanent fault, these units will indicate via a bright flashing light from its Xenon gas tube for 3 hours. For a temporary fault, or a fault that has cleared, a red LED light will be illuminated for a 24 hour period allowing crews to pinpoint the source of the fault. This technology was implemented and EKPC has been installing these units since 1999.
- The second type provides remote indication of a fault back to the EKPC Dispatch Center utilizing the SCADA communications installed at a motor operated air break (MOAB) switch location. These units are installed on a structure one span down from the tap point where the MOAB is located. For a fault on the tap line, a signal is transmitted from the fault indicator to a receiver at the MOAB location which is then relayed to the EKPC Dispatch Center. The System Operator can then remotely open the MOAB switches at the tap point and isolate the fault. Four of these units were installed in 2001.

7. **Dissolved Gas Analysis (DGA)** - Analysis of the dissolved gases in the transformer insulating oil can be a good indication of past or developing faults within the transformer. Below are two ways EKPC has evaluated the use of dissolved gas analysis:
- **Laboratory DGA** - EKPC has routinely performed DGA on its transmission transformers and generator step-up (GSU) transformers since 1991 to evaluate the condition of these critical and costly units. In 2004, DGA was implemented as a routine test on all 3-phase distribution substation transformers.
 - **Online Transformer DGA Monitors** - The addition of online transformer dissolved gas monitors was evaluated to provide continuous monitoring of the condition of transformers on EKPC's transmission system. These units will alarm if fault gas levels within the transformer insulating oil exceed specified limits. Two different units were evaluated. One unit measures the concentration of four key gases while the other unit reports the concentration of eight individual key gases. The values for these eight individual key gases are monitored by the manufacturer continually and EKPC personnel are contacted immediately if any parameter exceeds specified limits. These key gases can also be accessed securely via the internet by EKPC personnel. Both types of these units have been installed on critical transformers in EKPC's transmission system since 2000.
8. **Online Battery Condition Monitors** - The addition of online battery condition monitors to continuously monitor the condition of transmission substation batteries was evaluated to increase battery system reliability. These units continuously measure key physical and electrical parameters that characterize the

condition of individual cells, as well as the battery system as a whole. These parameters are monitored by the manufacturer continually and EKPC personnel are contacted immediately if any parameter exceeds specified limits. These parameters can also be accessed securely via the internet by EKPC personnel. These monitors can also extend the life of the battery system by optimally charging each individual cell. If an individual cell does not require charging, that particular cell is bypassed and overcharging of the cell is avoided. One of these units was installed in 2003.

9. Light Detection and Ranging (LiDAR) Surveying - EKPC implemented the use of LiDAR surveying for corridor mapping of new transmission line projects. We also use LiDAR for surveying of existing transmission lines for reconductor and high temperature upgrades. LiDAR is a laser survey instrument used from an airplane or a helicopter. The light emitted from the laser is able to penetrate most foliage and return an accurate position of the ground or any other feature within the path of the light.

10. Global Positioning Survey Instruments (GPS) -The use of GPS survey equipment has improved the accuracy of our work efforts. EKPC uses GPS equipment for every aspect of transmission surveying, from topography surveying to structure stakeout.

11. Geographic Information System (GIS) - EKPC has begun the implementation of a GIS system. Our current use for the system is mapping and line routing and our plan is to integrate GIS throughout the cooperative, especially in our maintenance and operations departments.

12. PLS-CADD - East Kentucky has acquired from Power Line Systems PLS-CADD which is the industry standard for transmission line design programs. It includes all the terrain, sag-tension, loads, clearances and drafting functions necessary for the design of an entire transmission line. PLS also has software that automates the calculation of design loads and the design of wood and steel pole structures.

Response 2b. Not Applicable.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
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PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 3

RESPONSIBLE PERSON: Gary Crawford

COMPANY: East Kentucky Power Cooperative, Inc.

Request 3. Is your utility researching any renewable fuels for generating electricity?

Request 3a. If so, what fuels are being researched?

Response 3a. About three years ago, EKPC began investigating the utilization of methane gas produced naturally at landfills to generate electricity. After completing an evaluation and receiving a Certificate of Convenience and Necessity, three plants were constructed in 2003. A fourth plant is anticipated to begin construction in July of 2005, pending all necessary approvals.

Based upon our successful experience with landfill gas, EKPC is now looking to expand the program to include not only additional landfill sites, but is also studying methane recovery from certain industrial waste processes for generating electricity.

EKPC is also studying wind as a potential renewable energy resource.

Request 3b. What obstacles need to be overcome to implement the new fuels?

Response 3b. As always, economies of scale play an important role with any new generation project. It's very challenging to develop a small-scale renewable project that will be competitive with base load coal units of 200 or 300 MW's of capacity on a cost per kilowatt hour basis

Wind development on a competitive cost per kilowatt-hour will certainly be a challenge in Kentucky. This is primarily due to the low capacity factor for our wind resource and secondary issues such as view-shed issues, noise pollution and avian risks.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 4**

RESPONSIBLE PERSON: James C. Lamb, Jr./Ann Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 4. Provide actual and weather-normalized annual native load energy sales for calendar years 2000 through 2004. Provide actual annual off-system energy sales for this same period disaggregated into full requirements sales, firm capacity sales, and non-firm or economy energy sales. Off-system sales should be further disaggregated to show separately those sales in which your utility acts as a reseller, or transporter, in a power transaction between two or more other parties.

Response 4. EKPC does not weather normalize energy sales. Actual native load sales, along with off-system energy sales information is provided below.

	2004	2003	2002	2001	2000
	Actual MWh	Actual MWh	Actual MWh	Actual MWh	Actual MWh
Sales to Native Load	11,807,384	11,442,556	11,352,094	10,619,796	10,328,981
Off-System Sales--Firm Capacity			93,225	93,610	95,130
Off-System Sales--Non-Firm	53,466	71,224	420,649	805,676	675,617
Total Sales	11,860,850	11,513,780	11,865,968	11,519,082	11,099,728

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PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 5

RESPONSIBLE PERSON: James C. Lamb, Jr.

COMPANY: East Kentucky Power Cooperative, Inc.

Request 5. Provide actual and weather-normalized annual coincident peak demands for calendar years 2000 through 2004 disaggregated into (a) native load demand, firm and non-firm; and (b) off-system demand, firm and non-firm.

Response 5a.

Annual Native Load Peak Demands for 2000 through 2004

	Actual (Firm and Non-Firm) (MW)	Weather Adjusted (Firm and Non-Firm) (MW)
2000	2,268	2,215
2001	2,322	2,402
2002	2,238	2,089
2003	2,568	2,696
2004	2,611	2,589

Response 5b. EKPC does not weather normalize off system demands. Actual annual off system demands, firm and non-firm, are shown below.

**Annual Off System Load
Peak Demands
2000 through 2004**

Year	Actual (Firm and Non-Firm) (MW)
2000	15
2001	15
2002	15
2003	0
2004	0

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 6**

RESPONSIBLE PERSON: Ann Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 6. Provide a summary of monthly power purchases for calendar years 2000 through 2004 disaggregated into firm capacity purchases required to serve native load, economy energy purchases, and purchases in which your utility acts as a reseller, or transporter, in a power transaction between two or more other parties. Include the average cost per megawatt-hour for each purchase category.

Response 6. Please see attached information.

	2000												Total
	January	February	March	April	May	June	July	August	September	October	November	December	Total
Firm Capacity Purchases (MWh)	\$ 211,151	\$ 118,308	\$ 116,424	\$ 111,029	\$ 108,889	\$ 89,784	\$ 134,201	\$ 123,119	\$ 144,664	\$ 109,169	\$ 117,117	\$ 3,495,428	\$ 1,393,645
Average Cost/MWh	\$ 23.66	\$ 23.95	\$ 24.44	\$ 28.24	\$ 25.97	\$ 32.24	\$ 20.96	\$ 21.50	\$ 29.82	\$ 25.83	\$ 24.45	\$ 23.47	\$ 25.02
Economy Energy Purchases (MWh)	\$ 89,659	\$ 114,386	\$ 68,118	\$ 63,817	\$ 61,981	\$ 44,919	\$ 69,411	\$ 75,434	\$ 208,089	\$ 66,544	\$ 141,737	\$ 231,328	\$ 1,063,793
Average Cost/MWh	\$ 2,850,227	\$ 2,895,745	\$ 1,628,663	\$ 1,849,814	\$ 1,978,308	\$ 1,685,898	\$ 2,448,699	\$ 3,409,637	\$ 934,383	\$ 2,222,207	\$ 4,756,527	\$ 15,092,313	\$ 41,554,518
Total Purchases (MWh)	\$ 211,850	\$ 232,674	\$ 184,542	\$ 173,196	\$ 170,850	\$ 134,703	\$ 203,612	\$ 188,553	\$ 128,910	\$ 175,702	\$ 258,854	\$ 375,892	\$ 2,447,438
Average Cost/MWh	\$ 5,327,494	\$ 5,732,216	\$ 4,474,812	\$ 4,762,791	\$ 4,760,488	\$ 4,580,118	\$ 5,220,835	\$ 6,303,347	\$ 3,851,416	\$ 5,052,846	\$ 7,819,515	\$ 18,487,741	\$ 76,173,709
	\$ 25.15	\$ 24.64	\$ 24.12	\$ 27.50	\$ 27.88	\$ 34.00	\$ 25.64	\$ 31.75	\$ 30.59	\$ 28.76	\$ 29.44	\$ 49.17	\$ 31.12

	2001												Total
	January	February	March	April	May	June	July	August	September	October	November	December	Total
Firm Capacity Purchases (MWh)	\$ 130,369	\$ 185,923	\$ 145,696	\$ 134,484	\$ 106,546	\$ 123,773	\$ 135,534	\$ 148,169	\$ 156,093	\$ 131,656	\$ 118,914	\$ 133,496	\$ 1,597,464
Average Cost/MWh	\$ 3,475,193	\$ 3,102,688	\$ 3,490,916	\$ 3,043,053	\$ 2,853,372	\$ 2,932,729	\$ 3,193,785	\$ 3,450,094	\$ 2,899,595	\$ 3,237,780	\$ 3,002,672	\$ 3,053,560	\$ 38,141,177
Economy Energy Purchases (MWh)	\$ 187,816	\$ 135,921	\$ 80,206	\$ 89,626	\$ 30,844	\$ 26,428	\$ 41,354	\$ 70,631	\$ 84,585	\$ 173,260	\$ 94,049	\$ 171,227	\$ 1,146,847
Average Cost/MWh	\$ 6,695,671	\$ 6,596,073	\$ 3,425,984	\$ 3,082,337	\$ 1,777,415	\$ 1,517,489	\$ 2,842,384	\$ 4,714,810	\$ 2,354,023	\$ 3,493,783	\$ 2,179,602	\$ 3,936,787	\$ 43,807,459
Total Purchases (MWh)	\$ 298,185	\$ 301,844	\$ 225,902	\$ 204,110	\$ 136,390	\$ 150,201	\$ 176,868	\$ 218,830	\$ 198,459	\$ 304,916	\$ 213,863	\$ 304,723	\$ 2,734,311
Average Cost/MWh	\$ 12,147,965	\$ 9,896,681	\$ 8,906,800	\$ 6,435,410	\$ 4,031,287	\$ 4,450,198	\$ 8,164,814	\$ 5,363,548	\$ 6,731,563	\$ 7,000,337	\$ 5,182,274	\$ 7,000,337	\$ 81,948,635
	\$ 40.72	\$ 32.13	\$ 30.57	\$ 31.53	\$ 29.56	\$ 29.83	\$ 33.03	\$ 37.31	\$ 27.03	\$ 22.08	\$ 24.23	\$ 22.97	\$ 29.97

	2002												Total
	January	February	March	April	May	June	July	August	September	October	November	December	Total
Firm Capacity Purchases (MWh)	\$ 127,464	\$ 126,360	\$ 141,070	\$ 123,523	\$ 101,602	\$ 120,147	\$ 89,737	\$ 132,774	\$ 156,093	\$ 117,420	\$ 109,169	\$ 38,188	\$ 1,524,257
Average Cost/MWh	\$ 3,042,592	\$ 2,918,119	\$ 3,350,473	\$ 3,165,196	\$ 2,802,215	\$ 2,896,080	\$ 2,602,215	\$ 3,244,232	\$ 3,032,028	\$ 3,176,211	\$ 3,162,251	\$ 3,208,455	\$ 37,741,874
Economy Energy Purchases (MWh)	\$ 138,362	\$ 88,377	\$ 119,741	\$ 61,736	\$ 23,662	\$ 24,206	\$ 31,166	\$ 37,321	\$ 47,908	\$ 40,808	\$ 138,886	\$ 128,167	\$ 871,370
Average Cost/MWh	\$ 2,984,059	\$ 2,084,802	\$ 3,292,097	\$ 1,622,807	\$ 582,289	\$ 755,845	\$ 1,029,262	\$ 868,925	\$ 1,877,178	\$ 1,256,148	\$ 3,873,450	\$ 4,127,486	\$ 24,565,463
Total Purchases (MWh)	\$ 265,846	\$ 214,737	\$ 260,811	\$ 185,259	\$ 125,264	\$ 144,353	\$ 120,903	\$ 160,095	\$ 206,001	\$ 158,228	\$ 272,931	\$ 280,179	\$ 2,395,627
Average Cost/MWh	\$ 6,039,059	\$ 5,002,921	\$ 6,642,570	\$ 4,787,803	\$ 3,394,784	\$ 3,651,925	\$ 4,573,744	\$ 4,141,157	\$ 4,808,207	\$ 4,416,979	\$ 7,334,701	\$ 7,425,645	\$ 62,307,337
	\$ 22.97	\$ 23.19	\$ 25.47	\$ 25.84	\$ 27.12	\$ 25.30	\$ 37.83	\$ 25.87	\$ 23.83	\$ 27.89	\$ 26.87	\$ 26.50	\$ 26.01

	2003												Total
	January	February	March	April	May	June	July	August	September	October	November	December	Total
Firm Capacity Purchases (MWh)	\$ 56,162	\$ 55,196	\$ 38,553	\$ 41,563	\$ 39,565	\$ 61,226	\$ 58,330	\$ 51,674	\$ 129,660	\$ 99,188	\$ 41,502	\$ 56,286	\$ 577,091
Average Cost/MWh	\$ 1,249,696	\$ 1,196,803	\$ 1,210,508	\$ 1,218,883	\$ 1,411,486	\$ 1,374,511	\$ 1,360,387	\$ 1,262,511	\$ 1,242,007	\$ 1,228,011	\$ 1,270,828	\$ 1,382,912	\$ 15,229,116
Economy Energy Purchases (MWh)	\$ 348,638	\$ 240,717	\$ 284,679	\$ 132,822	\$ 70,122	\$ 23,250	\$ 108,745	\$ 176,739	\$ 121,378	\$ 132,650	\$ 348,895	\$ 280,253	\$ 2,271,853
Average Cost/MWh	\$ 13,381,969	\$ 10,072,829	\$ 11,323,138	\$ 5,056,246	\$ 2,360,721	\$ 1,129,286	\$ 4,824,417	\$ 7,381,468	\$ 4,261,971	\$ 4,185,924	\$ 9,814,282	\$ 12,164,102	\$ 86,728,351
Total Purchases (MWh)	\$ 604,800	\$ 495,913	\$ 323,232	\$ 174,385	\$ 111,687	\$ 84,476	\$ 167,065	\$ 228,610	\$ 150,029	\$ 172,831	\$ 391,387	\$ 336,519	\$ 2,848,944
Average Cost/MWh	\$ 14,051,685	\$ 11,259,632	\$ 12,733,846	\$ 6,727,147	\$ 3,792,207	\$ 2,391,777	\$ 8,294,904	\$ 6,604,352	\$ 5,485,978	\$ 5,413,935	\$ 11,095,110	\$ 13,547,014	\$ 101,957,467
	\$ 38.15	\$ 38.05	\$ 39.39	\$ 38.58	\$ 33.95	\$ 28.31	\$ 37.62	\$ 37.64	\$ 34.50	\$ 31.51	\$ 28.32	\$ 40.28	\$ 35.79

	2004												Total
	January	February	March	April	May	June	July	August	September	October	November	December	Total
Firm Capacity Purchases (MWh)	\$ 65,456	\$ 64,815	\$ 45,773	\$ 41,728	\$ 41,101	\$ 61,381	\$ 53,738	\$ 55,654	\$ 49,198	\$ 42,872	\$ 38,128	\$ 62,416	\$ 621,120
Average Cost/MWh	\$ 1,513,657	\$ 1,487,178	\$ 1,333,319	\$ 1,626,022	\$ 1,374,575	\$ 1,355,996	\$ 1,365,434	\$ 1,515,147	\$ 1,466,799	\$ 1,375,860	\$ 1,305,536	\$ 1,507,728	\$ 17,484,257
Economy Energy Purchases (MWh)	\$ 325,813	\$ 222,106	\$ 192,183	\$ 116,874	\$ 65,812	\$ 108,585	\$ 306,972	\$ 301,214	\$ 235,223	\$ 172,014	\$ 203,273	\$ 308,610	\$ 2,591,769
Average Cost/MWh	\$ 13,566,471	\$ 9,720,897	\$ 8,292,122	\$ 5,053,888	\$ 5,609,691	\$ 5,173,272	\$ 14,108,942	\$ 15,827,555	\$ 9,557,953	\$ 6,924,562	\$ 8,605,493	\$ 14,908,345	\$ 117,169,364
Total Purchases (MWh)	\$ 991,269	\$ 786,921	\$ 397,956	\$ 161,702	\$ 136,913	\$ 169,976	\$ 390,710	\$ 354,868	\$ 284,421	\$ 214,886	\$ 242,461	\$ 371,026	\$ 3,212,889
Average Cost/MWh	\$ 15,082,128	\$ 11,207,875	\$ 9,625,441	\$ 6,879,710	\$ 6,835,266	\$ 6,802,219	\$ 15,472,368	\$ 17,442,702	\$ 11,004,379	\$ 7,803,442	\$ 10,207,018	\$ 16,416,073	\$ 134,683,621
	\$ 38.95	\$ 39.08	\$ 40.45	\$ 41.31	\$ 46.92	\$ 40.05	\$ 42.89	\$ 49.15	\$ 38.69	\$ 36.81	\$ 42.10	\$ 44.25	\$ 41.92

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 7**

RESPONSIBLE PERSON: James C. Lamb, Jr.

COMPANY: East Kentucky Power Cooperative, Inc.

Request 7. Provide the most current base case and high case demand and energy forecasts for the period 2005 through 2025, if available. If the current forecast does not extend to 2025, provide forecast data for the longest forecast period available. The information should be disaggregated into (a) native load, firm and non-firm demand; and (b) off-system load, both firm and non-firm demand.

Response 7. Page 2 of 2 shows the projected native load demand and energy levels. EKPC is projecting no off-system demands.

Net Winter Peak Demand (MW)			Net Summer Peak Demand (MW)			Total Requirements Excluding Gallatin Steel (MWh)		
Season	Base Case	High Case	Year	Base Case	High Case	Year	Base Case	High Case
2004 - 05	2,633	3,028	2005	2,133	2,551	2005	11,545,503	13,473,268
2005 - 06	2,732	3,131	2006	2,216	2,636	2006	12,013,722	13,930,741
2006 - 07	2,838	3,247	2007	2,300	2,726	2007	12,503,421	14,431,396
2007 - 08	2,924	3,738	2008	2,769	3,169	2008	14,548,392	16,772,533
2008 - 09	3,462	3,893	2009	2,856	3,316	2009	15,580,086	17,472,822
2009 - 10	3,565	4,006	2010	2,937	3,403	2010	16,045,029	17,956,362
2010 - 11	3,657	4,112	2011	3,013	3,482	2011	16,473,632	18,402,569
2011 - 12	3,753	4,219	2012	3,089	3,563	2012	16,956,359	18,909,851
2012 - 13	3,872	4,356	2013	3,180	3,663	2013	17,444,092	19,429,726
2013 - 14	3,980	4,477	2014	3,265	3,753	2014	17,934,562	19,941,659
2014 - 15	4,085	4,593	2015	3,347	3,837	2015	18,411,402	20,429,309
2015 - 16	4,180	4,700	2016	3,423	3,915	2016	18,901,634	20,937,817
2016 - 17	4,305	4,839	2017	3,519	4,015	2017	19,407,232	21,461,554
2017 - 18	4,423	4,972	2018	3,612	4,111	2018	19,941,433	22,021,129
2018 - 19	4,548	5,113	2019	3,709	4,212	2019	20,500,194	22,610,236
2019 - 20	4,662	5,243	2020	3,794	4,302	2020	21,062,135	23,209,224
2020 - 21	4,798	5,396	2021	3,898	4,411	2021	21,604,978	23,785,809
2021 - 22	4,922	5,543	2022	3,994	4,514	2022	22,165,853	24,394,712
2022-2023	5,047	5,723	2023	4,088	4,631	2023	22,726,169	25,111,461
2023-2024	5,158	5,861	2024	4,179	4,722	2024	23,327,685	25,738,223

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 8**

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 8. Provide the target reserve margin currently used for planning purposes, stated as a percentage of demand, and a summary of your utility's most recent reserve margin study. If this target reserve margin has changed since 2002, provide the prior target reserve margin and explain the reasons for the change. If the target reserve margin is expected to be reevaluated in the next 3 years, explain the reasons for the reevaluation.

Response 8. The target reserve margin currently used for planning purposes is 12% and has been at that level for several years. A 12% reserve margin was used in the 2003 IRP. EKPC has not performed a reserve margin study recently. It is possible that EKPC will re-evaluate the target reserve margin in the next three years due to the planned addition of five combustion turbines in 2007 and 2008 and two baseload units in 2008 and 2009 and a new member cooperative, Warren RECC in 2008.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 9**

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 9. For the period 2005 through 2025, provide projected reserve margins stated in megawatts (“MW”) and as a percentage of demand. Identify projected deficits and current plans for addressing these deficits.

Response 9. The following table shows projected reserve margins in megawatts and percent for winter and summer peak seasons from 2005 through 2024, the period covered by EKPC’s load forecast. The table includes the impact of capacity additions for which EKPC has applied for a Certificate of Convenience and Necessity. Those additions are Spurlock 4, Smith CTs 8-12, and Smith CFB 1. No other future capacity additions are included.

EKPC Projected Reserve Margins

Year	Reserve Margin (MW)		Reserve Margin (%)	
	Win	Sum	Win	Sum
2005	35	322	1.3%	15.4%
2006	-43	242	-1.6%	11.1%
2007	-149	241	-5.3%	10.7%
2008	48	374	1.7%	13.7%
2009	-18	565	-0.5%	20.1%
2010	157	484	4.5%	16.7%
2011	65	408	1.8%	13.7%
2012	-31	332	-0.8%	10.9%
2013	-150	241	-3.9%	7.7%
2014	-258	156	-6.5%	4.8%
2015	-363	74	-9.0%	2.2%
2016	-458	-2	-11.1%	-0.1%
2017	-583	-98	-13.7%	-2.8%
2018	-701	-191	-16.0%	-5.3%
2019	-826	-288	-18.3%	-7.8%
2020	-940	-373	-20.3%	-9.9%
2021	-1,076	-477	-22.6%	-12.4%
2022	-1,200	-573	-24.6%	-14.5%
2023	-1,325	-667	-26.5%	-16.5%
2024	-1,436	-758	-28.1%	-18.3%

EKPC issued an RFP on April 2, 2004, for 550MW of baseload capacity and 600 MW of peaking capacity to meet capacity requirements through 2009. The evaluation of the proposals was completed in 2004 and recommendations made to EKPC's Board of Directors. The Board approved capacity additions at the September, November, and December 2004 Board Meetings. EKPC filed an Application for a Certificate of Convenience and Necessity and Site Compatibility on October 28, 2004 for construction of Spurlock 4 (PSC Case 2004-00423). EKPC filed an Application for a Certificate of Convenience and Necessity and Site Compatibility on January 31, 2005 for construction of Smith CFB 1 and Smith CTs 8-12 (PSC Case 2005-00053). Future capacity additions

are expected to be selected through an RFP process following a study of the type of capacity needed. An Integrated Resource Plan will be filed with the Commission in 2006 that will outline an updated capacity expansion plan. EKPC tries to add resources to meet a minimum of a 12 % reserve margin for the summer peak while keeping any purchases needed to meet the winter peak to a level EKPC believes can be imported reliably. Decisions on seasonal purchases are made prior to each peak season. Seasonal purchases are expected to be needed primarily for the winter peak season.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 10**

RESPONSIBLE PERSON: Ann Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 10. Provide the following information for every generation station operated in Kentucky.

- a. Name.
- b. Location (including county).
- c. Number of units.
- d. Date in service for each unit.
- e. Type of fuel for each unit.
- f. Net rating (MW) for each unit.
- g. Emission control equipment in service (list by type).
- h. Date emission control equipment in service.

Response 10. Please see attached information.

10a Name	10b Location	10c Number of Units	10d Date in Service for Each Unit	10e Type of Fuel for Each Unit	10f Net Rating (MW) for Each Unit
Dale Station	Clark County	4	Unit 1--December 1, 1954	coal	23
			Unit 2--December 1, 1954	coal	23
			Unit 3--October 1, 1957	coal	75
			Unit 4--August 9, 1960	coal	75
Cooper Station	Pulaski County	2	Unit 1--February 9, 1965	coal	116
			Unit 2--October 28, 1969	coal	225
Spurlock Station	Mason County	3	Unit 1--September 1, 1977	coal	325
			Unit 2--March 2, 1981	coal	525
			Gilbert--March 1, 2005	coal	268
Smith Combustion Turbine Generating Facility	Clark County	7	Unit 1--March 1, 1999	coal, natural gas	110 Summer; 150 Winter
			Unit 2--January 1, 1999	coal, natural gas	110 Summer; 150 Winter
			Unit 3--April 1, 1999	coal, natural gas	110 Summer; 150 Winter
			Unit 4--November 15, 2001	coal, natural gas	74 Summer; 98 Winter
			Unit 5--November 15, 2001	coal, natural gas	74 Summer; 98 Winter
			Unit 6--January 12, 2005	coal, natural gas	74 Summer; 98 Winter
			Unit 7--January 12, 2005	coal, natural gas	74 Summer; 98 Winter

Item 10g and 10h			
Emission Control Equipment	In Service Date	Type of Pollution Control Equipment	Location
Dust Collecting System	1987-07-31	Air Pollution	CENTRL LAB
Plumbing	1978-07-31	Water Pollution	CENTRL LAB
Restroom	1978-07-31	Water Pollution	CENTRL LAB
Sewer & Water	1978-07-31	Water Pollution	CENTRL LAB
Walkway, Platform, Lighting	1979-03-31	Air Pollution	COOPER
Dust Collector; Aerotec, tubular	1966-11-30	Air Pollution	COOPER
Dust Collector; Aerotec, tubular	1970-12-31	Air Pollution	COOPER
Elect.Power & Control; Precip1	1973-11-30	Air Pollution	COOPER
Elect.Power & Control; Precip2	1973-11-30	Air Pollution	COOPER
Fan, Pressurizing; Precip 2	1973-11-30	Air Pollution	COOPER
Fan, Pressurizing; Precip 1	1973-11-30	Air Pollution	COOPER
Bunker, Coal; Concrete	1973-11-30	Air Pollution	COOPER
Monitoring, Contin.Emiss.Stack	1994-12-31	Air Pollution	COOPER
Precipitator #1; Model 391	1973-11-30	Air Pollution	COOPER
Precipitator #2; Model 391	1973-11-30	Air Pollution	COOPER
Rapper	1986-07-31	Air Pollution	COOPER
Control, Rapper; C-Most	1986-07-31	Air Pollution	COOPER
Rapping Assembly, Plate	1986-07-31	Air Pollution	COOPER
Rapping Assembly, Wire	1986-07-31	Air Pollution	COOPER
Steel, Support-Precip 1 2	1973-11-30	Air Pollution	COOPER
Transformer/Rectifier; Prec.#1	1973-11-30	Air Pollution	COOPER
Transformer/Rectifier; Prec.#2	1973-11-30	Air Pollution	COOPER
Column, Stack; 260'x28'1"x21"7	1966-11-30	Air Pollution	COOPER
Foundation, Stack; Unit 2; 44'	1966-11-30	Air Pollution	COOPER
Lining, Stack; Brick 260'x18'x	1966-11-30	Air Pollution	COOPER
Dust Control System; "Chem-Jet	1966-11-30	Air Pollution	COOPER
Floor; Dust Collector	1983-12-31	Air Pollution	COOPER
Chlorinator, Gas	1966-10-31	Air Pollution	COOPER
Feeder, Pulv. Coal; Modify	1983-07-31	Air Pollution	COOPER
Analyzer, O2 & Comb.;FLue Gas	1970-12-31	Air Pollution	COOPER
Monitoring System, Flue Gas	1981-08-31	Air Pollution	COOPER
Piping, Vent Stack	1966-11-30	Air Pollution	COOPER
Console, Control; Unit 1	1994-12-31	Air Pollution	COOPER
Burner, Low Nox; Unit 2	1994-12-31	Air Pollution	COOPER
Seeding; 40.13 Acres	1966-11-30	Aesthetic	COOPER
Silencer;Sta.SerAir Compressor	1967-06-30	Noise Pollution	COOPER
Bottom Ash Equipment	1994-09-30	Solid Waste Pollution	COOPER
Chute, Suspension; Transition	1994-09-30	Solid Waste Pollution	COOPER
Fly Ash Equipment	1994-09-30	Solid Waste Pollution	COOPER
Fly Ash System Precip 1	1973-11-30	Solid Waste Pollution	COOPER
Fly Ash System Precip 2	1973-11-30	Solid Waste Pollution	COOPER
Valve	1994-09-30	Solid Waste Pollution	COOPER
Motor Control Center; for Ash	1994-09-30	Solid Waste Pollution	COOPER
Insulation; Wet Bottom	1994-09-30	Solid Waste Pollution	COOPER
Line, Treated Water; 10"	1994-09-30	Solid Waste Pollution	COOPER

Transformer, 750 kVA, Ash	1994-09-30	Solid Waste Pollution	COOPER
Foundation	1994-09-30	Solid Waste Pollution	COOPER
Landfill, Ash	1996-12-31	Solid Waste Pollution	COOPER
Control Panel Mod, Ash Handling	1973-11-30	Solid Waste Pollution	COOPER
Piping, Ash Hopper Seal; 6"	1970-12-31	Solid Waste Pollution	COOPER
Sludge Line; 4" 105# Cast Iron	1966-11-30	Solid Waste Pollution	COOPER
Roof & Floor Drains	1970-12-31	Water Pollution	COOPER
Sewage Treatment Plant	1986-12-31	Water Pollution	COOPER
Waste Water Equipment	1994-09-30	Water Pollution	COOPER
Pump, Water Booster; Flu Gas Analyzer	1970-12-31	Water Pollution	COOPER
Analyzer, Water Quality	1983-07-31	Water Pollution	COOPER
Filter, Cooling Water	1966-11-30	Water Pollution	COOPER
Berm & Liner, Containment	1999-02-01	AIR	CT_SITE
Support Steel, Platform, Ladder	1999-03-01	AIR	CT_SITE
Sump Tank, Pump, & Strainers	1999-03-01	AIR	CT_SITE
Strainers, Gas	1999-03-01	AIR	CT_SITE
Stack With Liner	1999-03-01	AIR	CT_SITE
Separator, First Stage	1999-03-01	AIR	CT_SITE
Scrubber, Gas	1999-03-01	AIR	CT_SITE
Pressure Instrumentation	1999-03-01	AIR	CT_SITE
Foundation, Stack/Diffuser	1999-03-01	AIR	CT_SITE
Duct, Air Intake	1999-03-01	AIR	CT_SITE
Door, Shutdown Corrosion	1999-03-01	AIR	CT_SITE
Diffuser	1999-03-01	AIR	CT_SITE
Dehumidifier, Inlet Air Filtration	1999-03-01	AIR	CT_SITE
Cable & Conduit, Inlet Air Filtration	1999-03-01	AIR	CT_SITE
Sump Tank, Pump, & Strainers	1999-02-01	AIR	CT_SITE
Strainers, Gas	1999-02-01	AIR	CT_SITE
Stack With Liner	1999-02-01	AIR	CT_SITE
Separator, First Stage	1999-02-01	AIR	CT_SITE
Scrubber, Gas	1999-02-01	AIR	CT_SITE
Pressure Instrumentation	1999-02-01	AIR	CT_SITE
Foundation, Stack/Diffuser	1999-02-01	AIR	CT_SITE
Duct, Air Intake	1999-02-01	AIR	CT_SITE
Door, Shutdown Corrosion	1999-02-01	AIR	CT_SITE
Diffuser	1999-02-01	AIR	CT_SITE
Dehumidifier, Inlet Air Filtration	1999-02-01	AIR	CT_SITE
Cable & Conduit, Inlet Air Filtration	1999-02-01	AIR	CT_SITE
Support Steel, Platform, Ladde	1999-04-01	AIR	CT_SITE
Sump Tank, Pump, & Strainers	1999-04-01	AIR	CT_SITE
Strainers, Gas	1999-04-01	AIR	CT_SITE
Separator, First Stage	1999-04-01	AIR	CT_SITE
Scrubber, Gas	1999-04-01	AIR	CT_SITE
Pressure Instrumentation	1999-04-01	AIR	CT_SITE
Foundation, Stack/Diffuser	1999-04-01	AIR	CT_SITE
Duct, Air Intake	1999-04-01	AIR	CT_SITE
Door, Shutdown Corrosion	1999-04-01	AIR	CT_SITE
Diffuser	1999-04-01	AIR	CT_SITE
Dehumidifier, Inlet Air Filtration	1999-04-01	AIR	CT_SITE
Cable & Conduit, Inlet Air Filtration	1999-04-01	AIR	CT_SITE
Air Intake Duct	2001-11-30	AIR	CT_SITE
Filters, Inlet Air Filtration	2001-11-30	AIR	CT_SITE

Scrubber, Gas	2001-11-30	AIR	CT_SITE
Air Intake Duct	2001-11-30	AIR	CT_SITE
Filters, Inlet Air Filtration	2001-11-30	AIR	CT_SITE
Scrubber, Gas	2001-11-30	AIR	CT_SITE
Silencer, Intake Assembly	1999-03-01	NOISE	CT_SITE
Silencer, Exhaust	1999-03-01	NOISE	CT_SITE
Housing, Inlet Air Filter	1999-03-01	NOISE	CT_SITE
Housing, Gas Turbine	1999-03-01	NOISE	CT_SITE
Silencer, Intake Assembly	1999-02-01	NOISE	CT_SITE
Silencer, Exhaust	1999-02-01	NOISE	CT_SITE
Housing, Inlet Air Filter	1999-02-01	NOISE	CT_SITE
Housing, Gas Turbine	1999-02-01	NOISE	CT_SITE
Silencer, Intake Assembly	1999-04-01	NOISE	CT_SITE
Silencer, Exhaust	1999-04-01	NOISE	CT_SITE
Housing, Inlet Air Filter	1999-04-01	NOISE	CT_SITE
Housing, Gas Turbine	1999-04-01	NOISE	CT_SITE
Inlet Air Filter Housing	2001-11-30	NOISE	CT_SITE
Silencer	2001-11-30	NOISE	CT_SITE
Silencer	2001-11-30	NOISE	CT_SITE
Inlet Air Filter Housing	2001-11-30	NOISE	CT_SITE
Silencer	2001-11-30	NOISE	CT_SITE
Silencer	2001-11-30	NOISE	CT_SITE
Water Treatment Building	1999-02-01	Nox	CT_SITE
Piping/Accessories/Supports	1999-02-01	Nox	CT_SITE
Instrumentation & Controls, Water Treatment	1999-02-01	Nox	CT_SITE
Tank, Demineralized Water Storage	1999-02-01	Nox	CT_SITE
Tank, Chemical Storage	1999-02-01	Nox	CT_SITE
Skid, Regenerant Pump	1999-02-01	Nox	CT_SITE
Skid, Decarbonater Pump	1999-02-01	Nox	CT_SITE
Pumps, Service Water Supply	1999-02-01	Nox	CT_SITE
Pumps, Injection Water	1999-02-01	Nox	CT_SITE
Pumps, Nox Inject Water Supply	1999-02-01	Nox	CT_SITE
Mixer	1999-02-01	Nox	CT_SITE
Interconnecting Pipe	1999-02-01	Nox	CT_SITE
Instrumentation & Controls, Secondary Cation	1999-02-01	Nox	CT_SITE
Instrumentation & Controls, Injection	1999-02-01	Nox	CT_SITE
Instrumentation & Controls, Injection	1999-02-01	Nox	CT_SITE
Instrumentation & Controls, Chemical	1999-02-01	Nox	CT_SITE
Foundation, Injection Water Treatment	1999-02-01	Nox	CT_SITE
Foundation, Injection Water Tank	1999-02-01	Nox	CT_SITE
Foundation, Injection Water Equipment	1999-02-01	Nox	CT_SITE
Foundation, Chemical Waste Treatment	1999-02-01	Nox	CT_SITE
Filters, Duplex Carbon	1999-02-01	Nox	CT_SITE
Exchanger, Secondary Cation	1999-02-01	Nox	CT_SITE
Exchanger, Secondary Anion	1999-02-01	Nox	CT_SITE
Exchanger, Primary Cation	1999-02-01	Nox	CT_SITE
Exchanger, Primary Anion	1999-02-01	Nox	CT_SITE
Decarbonator, Forced Draft	1999-02-01	Nox	CT_SITE
Control System	1999-02-01	Nox	CT_SITE
Caustic Regenerant System	1999-02-01	Nox	CT_SITE
Caustic Hot Water System	1999-02-01	Nox	CT_SITE
Bulk Caustic Storage System	1999-02-01	Nox	CT_SITE

Bulk Acid Storage System	1999-02-01	Nox	CT_SITE
Basin, Neutralization	1999-02-01	Nox	CT_SITE
Acid Regenerant System	1999-02-01	Nox	CT_SITE
Valves, Nox Injection Water	1999-03-01	Nox	CT_SITE
Pump, Injection Water	1999-03-01	Nox	CT_SITE
Piping, Nox Injection Water	1999-03-01	Nox	CT_SITE
Nozzles, Water	1999-03-01	Nox	CT_SITE
Motor, Injection Water Pump	1999-03-01	Nox	CT_SITE
Foundation, Water Injection	1999-03-01	Nox	CT_SITE
Controls & Instrumentation, Nox	1999-03-01	Nox	CT_SITE
Cable & Conduit, Nox Injection	1999-03-01	Nox	CT_SITE
Valves, Nox Injection Water	1999-02-01	Nox	CT_SITE
Pump, Injection Water	1999-02-01	Nox	CT_SITE
Piping, Nox Injection Water	1999-02-01	Nox	CT_SITE
Nozzles, Water	1999-02-01	Nox	CT_SITE
Motor, Injection Water Pump	1999-02-01	Nox	CT_SITE
Foundation, Water Injection	1999-02-01	Nox	CT_SITE
Controls & Instrumentation, Nox	1999-02-01	Nox	CT_SITE
Cable & Conduit, Nox Injection	1999-02-01	Nox	CT_SITE
Valves, Nox Injection Water	1999-04-01	Nox	CT_SITE
Pump, Injection Water	1999-04-01	Nox	CT_SITE
Piping, Nox Injection Water	1999-04-01	Nox	CT_SITE
Nozzles, Water	1999-04-01	Nox	CT_SITE
Motor, Injection Water Pump	1999-04-01	Nox	CT_SITE
Foundation, Water Injection	1999-04-01	Nox	CT_SITE
Controls & Instrumentation, Nox	1999-04-01	Nox	CT_SITE
Cable & Conduit, Nox Injection	1999-04-01	Nox	CT_SITE
Compartment, NOx Water Injection	2001-11-30	Nox	CT_SITE
Flow Measurement, NOx Water	2001-11-30	Nox	CT_SITE
Foundation, NOx Water Injection Module	2001-11-30	Nox	CT_SITE
Motor,NOx Water Injection Pump	2001-11-30	Nox	CT_SITE
Pump, NOx Water Injection	2001-11-30	Nox	CT_SITE
Pumps, Injection Water	2001-11-30	Nox	CT_SITE
Valves, NOx Water Injection	2001-11-30	Nox	CT_SITE
Compartment, NOx Water Injection	2001-11-30	Nox	CT_SITE
Flow Measurement, NOx Water Injection	2001-11-30	Nox	CT_SITE
Foundation, NOx Water Injection Module	2001-11-30	Nox	CT_SITE
Motor, NOx Water Inject. Pump	2001-11-30	Nox	CT_SITE
Piping, NOx Water Injection	2001-11-30	Nox	CT_SITE
Valves, NOx Water Injection	2001-11-30	Nox	CT_SITE
Combustor, Dry Low NOx	2001-11-30	Nox	CT_SITE
Combustor, Dry Low NOx	2001-11-30	Nox	CT_SITE
Tank, Sewage Holding	1999-02-01	WATER	CT_SITE
Tank, Compressor Wash Water Hose	1999-02-01	WATER	CT_SITE
Separator, Oil Water	1999-02-01	WATER	CT_SITE
Pumps, Waste Water Collection	1999-02-01	WATER	CT_SITE
Potable Water System (storage tank)	1999-02-01	WATER	CT_SITE
Lift Stations	1999-02-01	WATER	CT_SITE
Foundation, Waste Water Collec	1999-02-01	WATER	CT_SITE
Blowdown Piping (from plant to drain)	1999-02-01	WATER	CT_SITE
Tank, Demineralized Water Stor	1999-02-01	WATER	CT_SITE
Pump, Lift	1999-02-01	WATER	CT_SITE

Piping/Accessories/Supports	1999-02-01	WATER	CT_SITE
Piping/Accessories/Supports	1999-02-01	WATER	CT_SITE
Piping/Accessories/Supports	1999-02-01	WATER	CT_SITE
Piping/Accessories/Supports	1999-02-01	WATER	CT_SITE
Foundation, Service Water Equipment	1999-02-01	WATER	CT_SITE
Flow Measurement	1999-03-01	WATER	CT_SITE
Accumulator, Pressure	1999-03-01	WATER	CT_SITE
Flow Measurement	1999-02-01	WATER	CT_SITE
Accumulator, Pressure	1999-02-01	WATER	CT_SITE
Flow Measurement	1999-04-01	WATER	CT_SITE
Accumulator, Pressure	1999-04-01	WATER	CT_SITE
Piping, NOx Water Injection	2001-11-30	WATER	CT_SITE
Pump, NOx Water Injection	2001-11-30	WATER	CT_SITE
Burners, Nox #4	1996-09-30	Air Pollution	DALE
Burners, NoX - Unit #3	1997-06-30	Air Pollution	DALE
Dust Collector, Series 342	1958-11-30	Air Pollution	DALE
Dust Collector; Prat-Daniel	1961-06-30	Air Pollution	DALE
Foundation, Precip.#3	1975-04-30	Air Pollution	DALE
Foundation, Precipitator	1980-12-31	Air Pollution	DALE
Gas Conditioning System	1981-12-31	Air Pollution	DALE
Devices, Gas Flow Distributing	1981-12-31	Air Pollution	DALE
Monitor, Capacity; Model 400	1981-08-31	Air Pollution	DALE
Monitor, Flue Gas; Unit #3 & 4	1981-08-31	Air Pollution	DALE
Monitor, Stack	1993-08-31	Air Pollution	DALE
Monitoring Syst., Emiss. #3	1994-11-30	Air Pollution	DALE
Monitoring Syst., Emiss. #1	1995-12-31	Air Pollution	DALE
Power Supply; Precip #3 & 4	1975-04-30	Air Pollution	DALE
Precipitator, Electr. -Unit1&2	1980-12-31	Air Pollution	DALE
Precipitator, Electr. -#3	1975-04-30	Air Pollution	DALE
Precipitator, Electr. Test 3/4	1981-10-31	Air Pollution	DALE
Precipitator, Electr. -#4	1975-04-30	Air Pollution	DALE
Rapper Conversion	1981-12-31	Air Pollution	DALE
Steel, Structural; Precip.#3&4	1975-04-30	Air Pollution	DALE
Steel, Structural; Precip.#1&2	1980-12-31	Air Pollution	DALE
Steel, Support for Precip #1&2	1980-12-31	Air Pollution	DALE
Ladder; for install. Air Monitoring	1979-03-31	Air Pollution	DALE
Stack, 150' High Radial Brick	1954-12-31	Air Pollution	DALE
Stack, Radial	1958-11-30	Air Pollution	DALE
Dust Collector	1972-10-31	Air Pollution	DALE
Dust System - Allen-Sherman-Hoff	1958-11-30	Air Pollution	DALE
Dust System - Allen-Sherman-Hoff	1961-06-30	Air Pollution	DALE
Tank, Sulphite - 50 Gallon	1958-11-30	Air Pollution	DALE
Tank, Sulphite, 50-Gallon	1961-06-30	Air Pollution	DALE
Computer-Stack Monitoring	1983-07-31	Air Pollution	DALE
Monitoring System, SO2; West.	1989-10-31	Air Pollution	DALE
Eliminator, Eutectic XI1000	1989-12-31	Air Pollution	DALE
Header Assenbly; 1-ton Capacit	1958-11-30	Air Pollution	DALE
Pump, Chlorine Water; Size 4"	1958-11-30	Air Pollution	DALE
Piping, Compressed Gas	1958-11-30	Air Pollution	DALE
Power Panel, Precipitator	1980-12-31	Air Pollution	DALE
Bldg., Ash Pum13' X 30' X 10"	1954-01-31	Solid Waste Pollution	DALE
Ventilator, Ash Sump Pump	1961-06-30	Solid Waste Pollution	DALE

Pump & Motor, Ash Water	1975-04-30	Solid Waste Pollution	DALE
Pump, Ash	1954-12-31	Solid Waste Pollution	DALE
Pump, Ash Sluice 1000 Gpm	1954-12-31	Solid Waste Pollution	DALE
Pump, Ash Sluice; Valve #2	1962-06-30	Solid Waste Pollution	DALE
Pump, Ash Sluice Water1500 Gpm	1980-12-31	Solid Waste Pollution	DALE
Pump, Ash Water	1961-06-30	Solid Waste Pollution	DALE
Pump, Ash - Spare	1961-06-30	Solid Waste Pollution	DALE
Air Intake Assemblies - 6"	1975-04-30	Solid Waste Pollution	DALE
Separator, Air , 3' diameter	1975-04-30	Solid Waste Pollution	DALE
Air Separator	1980-12-31	Solid Waste Pollution	DALE
Ash Handling System	1954-12-31	Solid Waste Pollution	DALE
Cabinet, Ash Handling System Controls	1980-12-31	Solid Waste Pollution	DALE
Cleaning System, Vacuum	1960-02-28	Solid Waste Pollution	DALE
Clinker Grinder; in Ash Pit	1959-04-30	Solid Waste Pollution	DALE
Control Panel, Ash Intake	1975-04-30	Solid Waste Pollution	DALE
Ejector Discharge Line	1961-06-30	Solid Waste Pollution	DALE
Exhauster, Hydrovactor Water Jet	1980-12-31	Solid Waste Pollution	DALE
Exhauster, Hydroveyor - 8"	1975-04-30	Solid Waste Pollution	DALE
Fly Ash Collecting Equip	1980-12-31	Solid Waste Pollution	DALE
Gate, Rotary Slide - 6"	1975-04-30	Solid Waste Pollution	DALE
Gate, Rotary Slide Sluice-8"	1975-04-30	Solid Waste Pollution	DALE
Hopper, Ash - Allen-Sherman-Hoff	1958-11-30	Solid Waste Pollution	DALE
Hopper, Ash - Allen-Sherman-Hoff	1961-06-30	Solid Waste Pollution	DALE
Hydrovactor	1972-10-31	Solid Waste Pollution	DALE
Intake, Fly Ash - 6"	1975-04-30	Solid Waste Pollution	DALE
Joint, Expansion 10" X 8"	1975-04-30	Solid Waste Pollution	DALE
Overflow & Vent, Air Operator	1980-12-31	Solid Waste Pollution	DALE
Pyrite System	1961-06-30	Solid Waste Pollution	DALE
Suction, Ash Water Pump-10"	1975-04-30	Solid Waste Pollution	DALE
Tailpipe, 8"x20'	1975-04-30	Solid Waste Pollution	DALE
Valve, Bypass; 4"	1975-04-30	Solid Waste Pollution	DALE
Valve, Check; on discharge side	1975-04-30	Solid Waste Pollution	DALE
Valve, Drain - 3" Disc	1975-04-30	Solid Waste Pollution	DALE
Valve, Relief; Size 10	1975-04-30	Solid Waste Pollution	DALE
Valve, Water Control Hydrovactor	1980-12-31	Solid Waste Pollution	DALE
Valve, Water Supply, Fly Ash Ejector	1975-04-30	Solid Waste Pollution	DALE
Ash Discharge	1958-11-30	Solid Waste Pollution	DALE
Discharge Line, Ash	1954-12-31	Solid Waste Pollution	DALE
Piping, Ash Discharge - 6"	1961-06-30	Solid Waste Pollution	DALE
Piping, Air Conveying - 4"	1980-12-31	Solid Waste Pollution	DALE
Piping, Air Separator Discharge	1980-12-31	Solid Waste Pollution	DALE
Pipe, Ash Water	1980-12-31	Solid Waste Pollution	DALE
Piping, Ash	1980-12-31	Solid Waste Pollution	DALE
Piping, Ash Removal System	1975-04-30	Solid Waste Pollution	DALE
Piping, Ash-Modify Existing	1980-12-31	Solid Waste Pollution	DALE
Ash Pond	1981-12-31	Solid Waste Pollution	DALE
Ash Settling Pond	1966-10-31	Solid Waste Pollution	DALE
Ash Settling Pond	1968-02-28	Solid Waste Pollution	DALE
Ash Storage Basin #4	1980-12-31	Solid Waste Pollution	DALE
Dam, Raise-Ash Pond	1958-08-31	Solid Waste Pollution	DALE
Hopper, Ash	1954-12-31	Solid Waste Pollution	DALE
Pond, Ash; New	1979-03-31	Solid Waste Pollution	DALE

Tank, Ash Handling	1981-12-31	Solid Waste Pollution	DALE
Mixer, Lime Slurry; Portable	1985-10-31	Solid Waste Pollution	DALE
Pump, Metering; Lime Slurry	1985-10-31	Solid Waste Pollution	DALE
House, Chlorine 11' X 9'	1958-11-30	Water Pollution	DALE
Structure, Water Treatment	1954-01-31	Water Pollution	DALE
Water Treatment Plant	1954-01-31	Water Pollution	DALE
Roof, Water Treatment Bldg.	1954-01-31	Water Pollution	DALE
Bldg., Coalyard - Prefab	1974-11-30	Water Pollution	DALE
Piping, Yard Water Plant	1954-01-31	Water Pollution	DALE
Piping, Yard Sewer Drainage	1954-01-31	Water Pollution	DALE
Tank, Septic 9'8" X 6'	1961-06-30	Water Pollution	DALE
Washline	1962-06-30	Water Pollution	DALE
Pump, Chem Feed-Controls	1954-12-31	Water Pollution	DALE
Pump, Sulfite	1958-11-30	Water Pollution	DALE
Pump, Phosphate - Type 04-06	1961-06-30	Water Pollution	DALE
Tank, Interceptor	1979-08-31	Water Pollution	DALE
Strainer, Cooling Water; #1	1980-04-30	Water Pollution	DALE
Piping, Spray Pond	1981-03-31	Water Pollution	DALE
Piping, Cooling Water	1954-01-31	Water Pollution	DALE
Transmitter, Oxygen	2002-05-31	AIR	SPURLOCK
DCS Cabinets	2002-05-31	AIR	SPURLOCK
DCS Consoles	2002-05-31	AIR	SPURLOCK
Pulverizer Crane System	2002-05-31	AIR	SPURLOCK
Cabinets, Dist. Control System	2003-06-15	AIR	SPURLOCK
Consoles, Dist. Control System	2003-06-15	AIR	SPURLOCK
Platform, Main Plant	1985-12-31	Air Pollution	SPURLOCK
Louver, Weather; Precipitator	1982-11-30	Air Pollution	SPURLOCK
Controls, Precipitator	1995-12-31	Air Pollution	SPURLOCK
Monitoring System, Emissions	1994-12-31	Air Pollution	SPURLOCK
Stack Monitoring Data Equip.	1987-10-31	Air Pollution	SPURLOCK
Fan, Exhaust, Precip., 48"	1982-11-30	Air Pollution	SPURLOCK
Foundation, Precipitator	1982-11-30	Air Pollution	SPURLOCK
Foundation, Precipitator	1982-11-30	Air Pollution	SPURLOCK
Grounding, Precipitator	1982-11-30	Air Pollution	SPURLOCK
Joint, Expansion, Precipitator	1982-11-30	Air Pollution	SPURLOCK
Joint, Expansion, Precipitator	1982-11-30	Air Pollution	SPURLOCK
Dust Collection Equipment	1982-11-30	Air Pollution	SPURLOCK
Roof, Precipitator	1982-11-30	Air Pollution	SPURLOCK
Siding, Precipitator	1982-11-30	Air Pollution	SPURLOCK
Chimney	1982-11-30	Air Pollution	SPURLOCK
Elevator, Chimney	1982-11-30	Air Pollution	SPURLOCK
Ladder & Platform, Chimney Interior	1982-11-30	Air Pollution	SPURLOCK
Ladder & Platform, Chimney Exterior	1982-11-30	Air Pollution	SPURLOCK
Lightning Protection, Chimney	1982-11-30	Air Pollution	SPURLOCK
Lights, Interior-Chimney	1982-11-30	Air Pollution	SPURLOCK
Lights, Obstruction, Chimney	1982-11-30	Air Pollution	SPURLOCK
Stack, Aux.	1982-11-30	Air Pollution	SPURLOCK
Precipitator, Electrostatic	1982-11-30	Air Pollution	SPURLOCK
Dust Collectors, Coal Silo	1982-11-30	Air Pollution	SPURLOCK
Dust Suppression	1982-11-30	Air Pollution	SPURLOCK
Dust Suppression, Barge Unloader	1982-11-30	Air Pollution	SPURLOCK
Analyzer,Boilr.Flue Gas Oxygen	1982-11-30	Air Pollution	SPURLOCK

Terminal, Stack Monitoring	1982-09-30	Air Pollution	SPURLOCK
Enclosure, Precipitator	1994-12-31	Air Pollution	SPURLOCK
Lightning Protection	1983-07-31	Air Pollution	SPURLOCK
Panel, Precipitator - Kay Ray	1982-11-30	Air Pollution	SPURLOCK
Panel, Precipitator	1982-11-30	Air Pollution	SPURLOCK
Panel, Precipitator 2A & 2B	1982-11-30	Air Pollution	SPURLOCK
Sub.1000 Kva,Ea.w/2-PTs/3-CT's	1982-11-30	Air Pollution	SPURLOCK
Transformer, Precip.-1000 Kva	1982-11-30	Air Pollution	SPURLOCK
Cable Tray, Precip 2A,2B	1982-11-30	Air Pollution	SPURLOCK
Foundation-Fly Ash Transfer Bldg.	1983-01-31	F.G.D. System	SPURLOCK
Building, Fly Ash Transfer	1983-07-31	F.G.D. System	SPURLOCK
Building, Landfill Storage	1983-07-31	F.G.D. System	SPURLOCK
Basin, Catch	1983-07-31	F.G.D. System	SPURLOCK
Convert Railroad Bridge To Roadway	1996-12-31	F.G.D. System	SPURLOCK
Joint, Expansion- Precip	1983-07-31	F.G.D. System	SPURLOCK
Bridge, Railroad; 906 Ft.	1983-07-31	F.G.D. System	SPURLOCK
Connector, "Y" in RR Track	1983-12-31	F.G.D. System	SPURLOCK
Air Compressor	1983-07-31	F.G.D. System	SPURLOCK
Tank, Oil Storage, 10,000 Gal.	1983-07-31	F.G.D. System	SPURLOCK
Crane, Portable	1983-07-31	F.G.D. System	SPURLOCK
Blower, Ash Air	1983-07-31	F.G.D. System	SPURLOCK
Blower, Re-Level Fly	1983-07-31	F.G.D. System	SPURLOCK
Pump, Vacuum Filter	1983-07-31	F.G.D. System	SPURLOCK
Activator, Bin;Lime Feed Syst.	1983-07-31	F.G.D. System	SPURLOCK
Ash Handling Equipment	1983-07-31	F.G.D. System	SPURLOCK
Belt, Conveyor; Filter Gather	1983-07-31	F.G.D. System	SPURLOCK
Belt, Conveyor; Mixer Feeder	1983-07-31	F.G.D. System	SPURLOCK
Belt, Conveyor; Mixer Disch.	1983-07-31	F.G.D. System	SPURLOCK
Building, Fly Ash Transfer	1983-07-31	F.G.D. System	SPURLOCK
Concrete	1983-07-31	F.G.D. System	SPURLOCK
Conveyor, Screw;Lime Feed System	1983-07-31	F.G.D. System	SPURLOCK
Dust Collector, Lime Feed System	1983-07-31	F.G.D. System	SPURLOCK
Dust Collector, Mixer	1983-07-31	F.G.D. System	SPURLOCK
Electrical Equipment	1983-07-31	F.G.D. System	SPURLOCK
Feeder, Lime Feed System	1983-07-31	F.G.D. System	SPURLOCK
Fly Ash System Start-Up	1983-07-31	F.G.D. System	SPURLOCK
Form Work	1983-07-31	F.G.D. System	SPURLOCK
Gate, Slide; Lime Feed System	1983-07-31	F.G.D. System	SPURLOCK
Instrumentation	1983-07-31	F.G.D. System	SPURLOCK
Misc. Engineering	1983-07-31	F.G.D. System	SPURLOCK
Pump, Booster; Horizontal	1983-07-31	F.G.D. System	SPURLOCK
Pump, Feeder Feed; Horizontal	1983-07-31	F.G.D. System	SPURLOCK
Pump, Filter Overflow;Vertical	1983-07-31	F.G.D. System	SPURLOCK
Pump, Sanitary	1983-07-31	F.G.D. System	SPURLOCK
Pump, Vertical Filtrate	1983-07-31	F.G.D. System	SPURLOCK
Radial Stacker	1983-07-31	F.G.D. System	SPURLOCK
Scale, Weight	1983-07-31	F.G.D. System	SPURLOCK
Steel, Structural	1983-07-31	F.G.D. System	SPURLOCK
Valve, Gate; Rotary Slide; Fly	1983-07-31	F.G.D. System	SPURLOCK
Culvert	1983-07-31	F.G.D. System	SPURLOCK
Drainage System	1983-07-31	F.G.D. System	SPURLOCK
Piping, Mechanical	1983-07-31	F.G.D. System	SPURLOCK

Piping, Process	1983-07-31	F.G.D. System	SPURLOCK
Trench & Bridge, Ash Pipe	1983-07-31	F.G.D. System	SPURLOCK
Water Supply, Landfill	1983-07-31	F.G.D. System	SPURLOCK
Agitator, Turb.Surg.Tank Syst.	1983-07-31	F.G.D. System	SPURLOCK
Ash Pond Survey	1983-07-31	F.G.D. System	SPURLOCK
Dam, Landfill	1983-07-31	F.G.D. System	SPURLOCK
Foundation, Ash Silo	1983-07-31	F.G.D. System	SPURLOCK
Foundation, Fly Ash Silo	1983-07-31	F.G.D. System	SPURLOCK
Level Control Syst; Surge Tank	1983-07-31	F.G.D. System	SPURLOCK
Liner, Reservoir "A"Basin	1983-07-31	F.G.D. System	SPURLOCK
Mixer	1983-07-31	F.G.D. System	SPURLOCK
Silo, Fly Ash	1983-07-31	F.G.D. System	SPURLOCK
Tank, Surge	1983-07-31	F.G.D. System	SPURLOCK
Building Facility	1983-07-31	F.G.D. System	SPURLOCK
Tank, H2o;2000 Gallon;10,000 Gallon	1983-07-31	F.G.D. System	SPURLOCK
Instrumentation Lines	1983-07-31	F.G.D. System	SPURLOCK
Transmitter, Flow; Fly Ash xfer	1983-07-31	F.G.D. System	SPURLOCK
Nozzle, Inlet	1983-07-31	F.G.D. System	SPURLOCK
Lab Equipment	1983-07-31	F.G.D. System	SPURLOCK
Roadway; 3.807 Miles	1983-07-31	F.G.D. System	SPURLOCK
Silo, Lime	1983-07-31	F.G.D. System	SPURLOCK
Switchgear	1983-07-31	F.G.D. System	SPURLOCK
Wiring	1983-07-31	F.G.D. System	SPURLOCK
Wire, Hardware, Poles	1983-07-31	F.G.D. System	SPURLOCK
Door, Rolling Steel	1983-07-31	General Scrubber	SPURLOCK
Door, Walk-In	1983-07-31	General Scrubber	SPURLOCK
Floor Covering	1983-07-31	General Scrubber	SPURLOCK
Platform, Bearing Access	1984-02-28	General Scrubber	SPURLOCK
Siding	1983-07-31	General Scrubber	SPURLOCK
Structure	1983-07-31	General Scrubber	SPURLOCK
Windows	1983-07-31	General Scrubber	SPURLOCK
Roof	1983-07-31	General Scrubber	SPURLOCK
Air Conditioning System	1983-07-31	General Scrubber	SPURLOCK
Elevator	1983-07-31	General Scrubber	SPURLOCK
Fire Protection System	1983-07-31	General Scrubber	SPURLOCK
Fire Prot. Syst.; Transformers	1983-07-31	General Scrubber	SPURLOCK
Lighting	1983-07-31	General Scrubber	SPURLOCK
Heater, Hot Water; 200 Gallon	1989-08-31	General Scrubber	SPURLOCK
Building, Storage; Condair	1983-07-31	General Scrubber	SPURLOCK
Concrete Cylinders	1983-07-31	General Scrubber	SPURLOCK
Designs, Concrete Mix	1983-07-31	General Scrubber	SPURLOCK
Drains	1983-07-31	General Scrubber	SPURLOCK
Drains	1983-07-31	General Scrubber	SPURLOCK
Electrical Work	1983-07-31	General Scrubber	SPURLOCK
Lab Equipment	1983-07-31	General Scrubber	SPURLOCK
Phone Booth	1985-01-31	General Scrubber	SPURLOCK
Piping, Potable Water Supply	1983-07-31	General Scrubber	SPURLOCK
Pit, Sump; #2a & #2b	1983-07-31	General Scrubber	SPURLOCK
Pump, Sump	1983-07-31	General Scrubber	SPURLOCK
Road Paving	1983-07-31	General Scrubber	SPURLOCK
Road, South Ripley	1983-07-31	General Scrubber	SPURLOCK
Telephone Cable	1983-07-31	General Scrubber	SPURLOCK

Concrete- In Fan Areas	1985-12-31	General Scrubber	SPURLOCK
Eliminator, Mist	1984-12-31	General Scrubber	SPURLOCK
Piping, Rerouting	1983-07-31	General Scrubber	SPURLOCK
Motor Control Station	1983-07-31	General Scrubber	SPURLOCK
Switchgear	1983-07-31	General Scrubber	SPURLOCK
Panel, Accoustical	1984-01-31	Noise Pollution	SPURLOCK
Panel, Accoustical	1985-07-31	Noise Pollution	SPURLOCK
Ceiling, Accoustical	1983-07-31	Noise Pollution	SPURLOCK
Silencer, FD Fan #2A & 2B	1982-11-30	Noise Pollution	SPURLOCK
Silencer	1983-07-31	Noise Pollution	SPURLOCK
A/C - Lime Unloading Structure	1983-07-31	Scrubber	SPURLOCK
Piping, Scrubber	1982-11-30	Scrubber	SPURLOCK
Painting	1983-07-31	Scrubber	SPURLOCK
Damper	1983-07-31	Scrubber	SPURLOCK
Damper, Isolation	1983-07-31	Scrubber	SPURLOCK
Switches, Speed;On Booster Fan	1983-07-31	Scrubber	SPURLOCK
Liner, Glass- Upgrade	1984-12-31	Scrubber	SPURLOCK
Pump	1983-07-31	Scrubber	SPURLOCK
Belt, Conveyor	1985-03-31	Scrubber	SPURLOCK
Air Compressor	1984-07-31	Scrubber	SPURLOCK
Air Dryer	1984-07-31	Scrubber	SPURLOCK
Heat Tracing	1983-07-31	Scrubber	SPURLOCK
Impeller	1983-07-31	Scrubber	SPURLOCK
Piping, Fiberglass	1983-07-31	Scrubber	SPURLOCK
Foundation, Pipe Rack	1983-07-31	Scrubber	SPURLOCK
Foundation, PumphouseThickener	1983-07-31	Scrubber	SPURLOCK
Foundation, Thickner 2A & 2B	1983-07-31	Scrubber	SPURLOCK
Piling	1983-07-31	Scrubber	SPURLOCK
Dust Collecting System Lime Unloader	1983-07-31	Scrubber	SPURLOCK
Gyratory Bind Bottom Equipment	1983-07-31	Scrubber	SPURLOCK
Monitoring Eq.;Lime Silo Level	1983-07-31	Scrubber	SPURLOCK
Silo, Lime	1983-07-31	Scrubber	SPURLOCK
Structure, Lime Unloading	1983-07-31	Scrubber	SPURLOCK
Tank, Lime Slurry	1983-07-31	Scrubber	SPURLOCK
Tank, Thickner- 2A & 2B	1983-07-31	Scrubber	SPURLOCK
Tank, Thickner Overflow	1983-07-31	Scrubber	SPURLOCK
Pump, Absorber Recirculating	1983-07-31	Scrubber	SPURLOCK
Pump, Misc. Scrubber	1983-07-31	Scrubber	SPURLOCK
Pump, Sludge Transfer	1983-07-31	Scrubber	SPURLOCK
Pump, Sump- 2A,2B,2C,2D	1983-07-31	Scrubber	SPURLOCK
Pump, Sump- 2A1 Thru 2C2	1983-07-31	Scrubber	SPURLOCK
Piping, Absorber Bleed	1983-07-31	Scrubber	SPURLOCK
Piping, Absorber Recirculating	1983-07-31	Scrubber	SPURLOCK
Piping, Heating;Absorber Bldg.	1983-07-31	Scrubber	SPURLOCK
Piping, Instrument Air	1983-07-31	Scrubber	SPURLOCK
Piping, Lime Slurry	1983-07-31	Scrubber	SPURLOCK
Piping, Lube Oil	1983-07-31	Scrubber	SPURLOCK
Piping, Make-Up Water	1983-07-31	Scrubber	SPURLOCK
Piping, Make-Up Water	1983-07-31	Scrubber	SPURLOCK
Piping, Misc.	1983-07-31	Scrubber	SPURLOCK
Piping, Mist Eliminator	1983-07-31	Scrubber	SPURLOCK
Piping, Roof & Equipment Drains	1983-07-31	Scrubber	SPURLOCK

Piping, Service Water	1983-07-31	Scrubber	SPURLOCK
Piping, Sludge Transfer	1983-07-31	Scrubber	SPURLOCK
Piping, Sump System	1983-07-31	Scrubber	SPURLOCK
Piping, Thickener Overflo	1983-07-31	Scrubber	SPURLOCK
Piping, Thickener Overflo	1983-07-31	Scrubber	SPURLOCK
Cabinet, Booster Fan	1983-07-31	Scrubber	SPURLOCK
Fan, Reheat Booster	1983-07-31	Scrubber	SPURLOCK
Condensate Return Unit	1983-07-31	Scrubber	SPURLOCK
Control Panel, Scrubber	1983-07-31	Scrubber	SPURLOCK
Crane, Lime Silo Jib	1983-07-31	Scrubber	SPURLOCK
Ductwork, Reheat	1983-07-31	Scrubber	SPURLOCK
Ductwork, Scrubber Discharge	1983-07-31	Scrubber	SPURLOCK
Ductwork, Scrubber Inlet	1983-07-31	Scrubber	SPURLOCK
Fan, Scrubber Booster	1983-07-31	Scrubber	SPURLOCK
Feed System, Flocculant	1983-07-31	Scrubber	SPURLOCK
Foundation, Control Area	1983-07-31	Scrubber	SPURLOCK
Grit Handling System	1983-07-31	Scrubber	SPURLOCK
Lime Conveying Equipment	1983-07-31	Scrubber	SPURLOCK
Lime Handling Control Sys	1983-07-31	Scrubber	SPURLOCK
Monitor Equip., Machinery	1983-07-31	Scrubber	SPURLOCK
Scrubber Serv.Field Items	1983-07-31	Scrubber	SPURLOCK
Service Air Supply System	1983-07-31	Scrubber	SPURLOCK
Slaker, Lime	1983-07-31	Scrubber	SPURLOCK
Tower, Absorber	1983-07-31	Scrubber	SPURLOCK
Switchgear, Scrubber 13.8 Kv	1982-11-30	Scrubber	SPURLOCK
Foundation, Transformer	1983-07-31	Scrubber	SPURLOCK
Control Panel, Scrubber	1983-07-31	Scrubber	SPURLOCK
Equipment Erection	1983-07-31	Scrubber	SPURLOCK
Motor Control Center 480 Volt	1983-07-31	Scrubber	SPURLOCK
Switchgear	1983-07-31	Scrubber	SPURLOCK
Conduit, Scrubber/Thickener	1983-07-31	Scrubber	SPURLOCK
Ductbank Fm.Unit 2 To Scrubber	1983-07-31	Scrubber	SPURLOCK
Electric for Lime Handling	1983-07-31	Scrubber	SPURLOCK
Electric for Scrubber	1983-07-31	Scrubber	SPURLOCK
Grounding	1983-07-31	Scrubber	SPURLOCK
Manhole, Electrical #1-5	1983-07-31	Scrubber	SPURLOCK
Building, Landfill Storag	1982-11-30	Solid Waste Pollution	SPURLOCK
Reliance For Nash Vacuum Pump	1988-12-31	Solid Waste Pollution	SPURLOCK
Nash Model CI3002	1988-12-31	Solid Waste Pollution	SPURLOCK
Ash Handling Equipment	1982-11-30	Solid Waste Pollution	SPURLOCK
Fly Ash Handling Equipment	1982-11-30	Solid Waste Pollution	SPURLOCK
Foundation, Fly Ash Transfer Building	1982-11-30	Solid Waste Pollution	SPURLOCK
Hopper, Bottom Ash	1982-11-30	Solid Waste Pollution	SPURLOCK
Motor, Pump; Nash Vacuum Pump	1988-12-31	Solid Waste Pollution	SPURLOCK
Pump, Vacuum; Nash Mod CL4002	1988-12-31	Solid Waste Pollution	SPURLOCK
Ash Water Syst., Class Di150M	1982-11-30	Solid Waste Pollution	SPURLOCK
Floatation, Ash Piping	1982-11-30	Solid Waste Pollution	SPURLOCK
Pipe, Ash; Superstruct Support	1982-11-30	Solid Waste Pollution	SPURLOCK
Piping System, Ash Water	1982-11-30	Solid Waste Pollution	SPURLOCK
Piping, Acid Drain; 12"	1982-11-30	Solid Waste Pollution	SPURLOCK
Piping, Ash Disposal; Var.Size	1982-11-30	Solid Waste Pollution	SPURLOCK
Trench, Ash Pipe	1982-11-30	Solid Waste Pollution	SPURLOCK

Valve, Ash Water Plug;6", 150#	1982-11-30	Solid Waste Pollution	SPURLOCK
Valve, Ash Water Plug;8", 150#	1982-11-30	Solid Waste Pollution	SPURLOCK
Valve, Ash Water Plug;6", 150#	1982-11-30	Solid Waste Pollution	SPURLOCK
Valve, Ash Water Plug; 300#	1982-11-30	Solid Waste Pollution	SPURLOCK
Valve, Ash Water Plug;12",300#	1982-11-30	Solid Waste Pollution	SPURLOCK
Valve, Ash Water Plug;10",300#	1982-11-30	Solid Waste Pollution	SPURLOCK
Valve, Ash Water Plug; 8",300#	1982-11-30	Solid Waste Pollution	SPURLOCK
Valve, Ash Water Plug; 6",300#	1982-11-30	Solid Waste Pollution	SPURLOCK
Building, Fly Ash Transfer	1982-11-30	Solid Waste Pollution	SPURLOCK
Dam, Landfill	1982-11-30	Solid Waste Pollution	SPURLOCK
Foundation, Ash Silo	1982-11-30	Solid Waste Pollution	SPURLOCK
Lagoon, Secondary	1985-09-30	Solid Waste Pollution	SPURLOCK
Silo, Fly Ash	1982-11-30	Solid Waste Pollution	SPURLOCK
Well, Monitoring, Landfill Pro	1982-11-30	Solid Waste Pollution	SPURLOCK
Panel, Fly Ash Control	1982-11-30	Solid Waste Pollution	SPURLOCK
Switchgear, Ash Ext., 4160 V	1982-11-30	Solid Waste Pollution	SPURLOCK
Catwalk-frm ESP to SCR	2002-05-31	Nox	SPURLOCK
Scaffolding	2002-05-31	Nox	SPURLOCK
SCR Manlift Roll Up Door	2002-05-31	Nox	SPURLOCK
Collector, Power Pulse 36-6-HN	2002-05-31	Nox	SPURLOCK
Flowmeter, Brooks Model 9457	2002-05-31	Nox	SPURLOCK
SCR Ammonia Area Safety Shower	2002-05-31	Nox	SPURLOCK
SCR Ammonia Forwarding Skid	2002-05-31	Nox	SPURLOCK
SCR Ammonia Tanks	2002-05-31	Nox	SPURLOCK
SCR Ammonia Vaporizer Skid	2002-05-31	Nox	SPURLOCK
SCR Catalyst	2002-05-31	Nox	SPURLOCK
SCR Damper Drives	2002-05-31	Nox	SPURLOCK
SCR Dampers	2002-05-31	Nox	SPURLOCK
SCR Dilution Air Blowers	2002-05-31	Nox	SPURLOCK
SCR Foundations	2002-05-31	Nox	SPURLOCK
SCR Gas Analyzer System	2002-05-31	Nox	SPURLOCK
SCR Manlift	2002-05-31	Nox	SPURLOCK
SCR Motor Control Center	2002-05-31	Nox	SPURLOCK
SCR Sootblower System	2002-05-31	Nox	SPURLOCK
SCR Structural Steel	2002-05-31	Nox	SPURLOCK
Breaker, Siemens	2002-05-31	Nox	SPURLOCK
Sootblower	2002-05-31	Nox	SPURLOCK
Sootblower Control System	2002-05-31	Nox	SPURLOCK
Structural Steel, SCR	2003-06-15	Nox	SPURLOCK
Foundation, SCR	2003-06-15	Nox	SPURLOCK
Tanks, SCR Ammonia	2003-06-15	Nox	SPURLOCK
Skid, Ammonia Vaporizer; SCR	2003-06-15	Nox	SPURLOCK
Skid, Ammonia Forwarding; SCR	2003-06-15	Nox	SPURLOCK
Grid, Ammonia Injection; SCR	2003-06-15	Nox	SPURLOCK
Blowers, Dilution Air; SCR	2003-06-15	Nox	SPURLOCK
Motor Control Center; SCR	2003-06-15	Nox	SPURLOCK
Sootblower System; SCR	2003-06-15	Nox	SPURLOCK
Dampers, SCR Inlet	2003-06-15	Nox	SPURLOCK
Drives, SCR Inlet Damper	2003-06-15	Nox	SPURLOCK
Manlift, SCR	2003-06-15	Nox	SPURLOCK
Collector, Power Pulse; AeroPulse	2003-06-15	Nox	SPURLOCK
Gas Analyzer System; SCR	2003-06-15	Nox	SPURLOCK

Structural Steel, Precipitator	2003-06-15	Nox	SPURLOCK
Foundation, Precipitator	2003-06-15	Nox	SPURLOCK
Casing, Precipitator	2003-06-15	Nox	SPURLOCK
Plates, Precipitator	2003-06-15	Nox	SPURLOCK
Electrodes, Precipitator	2003-06-15	Nox	SPURLOCK
Transformer Rectifier Sets	2003-06-15	Nox	SPURLOCK
Control Building, Precipitator	2003-06-15	Nox	SPURLOCK
Motor Cntrl Ctr, Precipitator	2003-06-15	Nox	SPURLOCK
Hoppers, Precipitator	2003-06-15	Nox	SPURLOCK
Ash System, Precipitator	2003-06-15	Nox	SPURLOCK
Steel, Air Preheater	2003-06-15	Nox	SPURLOCK
Foundation, Air Preheater	2003-06-15	Nox	SPURLOCK
Casing, Air Preheater	2003-06-15	Nox	SPURLOCK
Baskets, Air Preheater	2003-06-15	Nox	SPURLOCK
Drive, Air Preheater	2003-06-15	Nox	SPURLOCK
Sootblower Syst, Air Preheater	2003-06-15	Nox	SPURLOCK
Bearings, Air Preheater support	2003-06-15	Nox	SPURLOCK
Housing, ID Fan 1A	2003-06-15	Nox	SPURLOCK
Rotor, ID Fan 1A	2003-06-15	Nox	SPURLOCK
Foundation, ID Fan 1A	2003-06-15	Nox	SPURLOCK
Motor, ID Fan 1A	2003-06-15	Nox	SPURLOCK
Damper, ID Fan 1A Inlet Vane	2003-06-15	Nox	SPURLOCK
Damper, ID Fan Inlet	2003-06-15	Nox	SPURLOCK
Damper, ID Fan 1A Outlet	2003-06-15	Nox	SPURLOCK
Lube Oil System, ID Fan 1A	2003-06-15	Nox	SPURLOCK
Housing, ID Fan 1B	2003-06-15	Nox	SPURLOCK
Rotor, ID Fan 1B	2003-06-15	Nox	SPURLOCK
Foundation, ID Fan 1B	2003-06-15	Nox	SPURLOCK
Motor, ID Fan 1B	2003-06-15	Nox	SPURLOCK
Damper, ID Fan 1B Inlet Vane	2003-06-15	Nox	SPURLOCK
Damper, ID Fan 1B Outlet	2003-06-15	Nox	SPURLOCK
Lube Oil System, ID Fan 1B	2003-06-15	Nox	SPURLOCK
Housing, FD Fan 1A	2003-06-15	Nox	SPURLOCK
Rotor, FD Fan 1A	2003-06-15	Nox	SPURLOCK
Foundation, FD Fan 1A	2003-06-15	Nox	SPURLOCK
Motor, FD Fan 1A	2003-06-15	Nox	SPURLOCK
Damper, FD Fan 1A Inlet Vane	2003-06-15	Nox	SPURLOCK
Damper, FD Fan 1A Outlet	2003-06-15	Nox	SPURLOCK
Lube Oil System, FD Fan 1A	2003-06-15	Nox	SPURLOCK
Housing, FD Fan 1B	2003-06-15	Nox	SPURLOCK
Rotor, FD Fan 1B	2003-06-15	Nox	SPURLOCK
Foundation, FD Fan 1B	2003-06-15	Nox	SPURLOCK
Motor, FD Fan 1B	2003-06-15	Nox	SPURLOCK
Damper, FD Fan 1B Inlet Vane	2003-06-15	Nox	SPURLOCK
Damper, FD Fan 1B Outlet	2003-06-15	Nox	SPURLOCK
Lube Oil System, FD Fan 1B	2003-06-15	Nox	SPURLOCK
Housing, PA Fan 1A	2003-06-15	Nox	SPURLOCK
Rotor, PA Fan 1A	2003-06-15	Nox	SPURLOCK
Foundation, PA Fan 1A	2003-06-15	Nox	SPURLOCK
Motor, PA Fan 1A	2003-06-15	Nox	SPURLOCK
Damper, PA Fan 1A Inlet Vane	2003-06-15	Nox	SPURLOCK
Damper, PA Fan 1A Outlet	2003-06-15	Nox	SPURLOCK

Lube Oil System, PA Fan 1A	2003-06-15	Nox	SPURLOCK
Housing, PA Fan 1B	2003-06-15	Nox	SPURLOCK
Rotor, PA Fan 1B	2003-06-15	Nox	SPURLOCK
Foundation, PA Fan 1B	2003-06-15	Nox	SPURLOCK
Motor, PA Fan 1B	2003-06-15	Nox	SPURLOCK
Damper, PA Fan 1B Inlet Vane	2003-06-15	Nox	SPURLOCK
Damper, PA Fan 1B Outlet	2003-06-15	Nox	SPURLOCK
Lube Oil System, PA Fan 1B	2003-06-15	Nox	SPURLOCK
Preheater, Air; Steam Coil	2003-06-15	Nox	SPURLOCK
Duct,Air; Secondary to Air Pre	2003-06-15	Nox	SPURLOCK
Duct,Flue Gas; Boiler to SCR	2003-06-15	Nox	SPURLOCK
Hoppers, SCR Inlet Duct	2003-06-15	Nox	SPURLOCK
Duct, SCR Bypass	2003-06-15	Nox	SPURLOCK
Damper, SCR Bypass Isolation	2003-06-15	Nox	SPURLOCK
Drive,SCR Bypass Isolation	2003-06-15	Nox	SPURLOCK
Damper,SCR Bypass	2003-06-15	Nox	SPURLOCK
Drive, SCR Bypass Damper	2003-06-15	Nox	SPURLOCK
Duct, SCR Outlet	2003-06-15	Nox	SPURLOCK
Damper, SCR Outlet	2003-06-15	Nox	SPURLOCK
Drive, SCR Outlet Damper	2003-06-15	Nox	SPURLOCK
Catalyst, SCR	2003-06-15	Nox	SPURLOCK
Building, Water Service, External	1982-11-30	Water Pollution	SPURLOCK
Drains - Storm, Sanitary,etc	1982-11-30	Water Pollution	SPURLOCK
Shower & Eyewash	1982-11-30	Water Pollution	SPURLOCK
Sanitary Drain System	1982-11-30	Water Pollution	SPURLOCK
Well Water System	1982-11-30	Water Pollution	SPURLOCK
Sewer & Water Line	1983-07-31	Water Pollution	SPURLOCK
Sump, Acid Neutralization	1983-07-31	Water Pollution	SPURLOCK
Sump, Oil Inteceptor	1983-07-31	Water Pollution	SPURLOCK
Basin, Surge;Pretreatment System	1995-12-31	Water Pollution	SPURLOCK
Chlorine System; W&T	1982-11-30	Water Pollution	SPURLOCK
Demineralizer Equipment	1982-11-30	Water Pollution	SPURLOCK
Water Treatment Spare Parts	1982-11-30	Water Pollution	SPURLOCK
Piping, Water TrmntTermination	1982-11-30	Water Pollution	SPURLOCK
Trench, Waste;Scrubber Bldg.	1983-07-31	Water Pollution	SPURLOCK
Bldg., Cooling Tower Elect.Equipment	1982-11-30	Water Pollution	SPURLOCK
Pit, Cooling Pump #2AB	1982-11-30	Water Pollution	SPURLOCK
Piping, Condensate; 12"	1982-11-30	Water Pollution	SPURLOCK
Starter, Cooling Tower Fan,Sz5	1982-11-30	Water Pollution	SPURLOCK
Stator Cooling System	1982-11-30	Water Pollution	SPURLOCK
Valve, Cond. Cool. Twr; 72"	1982-11-30	Water Pollution	SPURLOCK
Valve, Cooling Tower; Manual O	1982-11-30	Water Pollution	SPURLOCK
Valve, Cool.Tower Basin; 48"	1982-11-30	Water Pollution	SPURLOCK
Panel, Cooling Tower Unit #1	1982-11-30	Water Pollution	SPURLOCK
Sub.1000 Kva, W/10-CTs/10 PT's	1982-11-30	Water Pollution	SPURLOCK
Transformer, Cool.Twr. 1000 Kva	1982-11-30	Water Pollution	SPURLOCK
Sewage Treatment Plant	1970-11-30	Water Pollution	WCHSTROFCE
Oil Containment Facility	1994-08-31	Water Pollution	WINCHESTER
Louver, Precip. Building	1980-04-30	Air Pollution	SPURLOCK
Fan, Exhaust #12A & #12B	1980-04-30	Air Pollution	SPURLOCK
Dust Collector #2-Am.Air Filte	1980-04-30	Air Pollution	SPURLOCK
Building, Precipitator	1980-04-30	Air Pollution	SPURLOCK

Siding, Precipitator	1980-04-30	Air Pollution	SPURLOCK
Elevator, Chimney	1984-04-30	Air Pollution	SPURLOCK
Foundation, Precip. Bldg.	1980-04-30	Air Pollution	SPURLOCK
Door, Chimney - Hollow Metal	1980-04-30	Air Pollution	SPURLOCK
Door, Chimney Rolling (Chain Lift)	1980-04-30	Air Pollution	SPURLOCK
Tank, Dust Suppr.Fluid-S.F. Control House	1980-04-30	Air Pollution	SPURLOCK
Tank, Dust Suppr.Fluid-Radial Stacker	1980-04-30	Air Pollution	SPURLOCK
Dust Collector #3	1980-04-30	Air Pollution	SPURLOCK
Tank, Dust Suppression Fluid-Car Dumper	1980-04-30	Air Pollution	SPURLOCK
Dust Collector #1	1980-04-30	Air Pollution	SPURLOCK
Lightning Protection-Chimney	1980-04-30	Air Pollution	SPURLOCK
Dust Collector #DC4, #DC5	1980-04-30	Air Pollution	SPURLOCK
Monitoring Syst., Flue Gas	1980-08-31	Air Pollution	SPURLOCK
Insulation, Precipitator	1982-04-30	Air Pollution	SPURLOCK
Lighting, Interior Chimney	1980-04-30	Air Pollution	SPURLOCK
Stack Monitoring Equipment	1981-12-31	Air Pollution	SPURLOCK
Lighting, Exterior Chimney	1980-04-30	Air Pollution	SPURLOCK
Insulation -Precipitator Ducts	1980-08-31	Air Pollution	SPURLOCK
Lighting	1980-04-30	Air Pollution	SPURLOCK
Dust Suppression System	1980-04-30	Air Pollution	SPURLOCK
Foundation, Precipitator	1980-04-30	Air Pollution	SPURLOCK
Chimney/Stack	1980-04-30	Air Pollution	SPURLOCK
Liner, Chimney/Stack-Alcore	1980-04-30	Air Pollution	SPURLOCK
Precipitator, Rebuild Unit #1	1992-05-31	Air Pollution	SPURLOCK
Erosion Control	1980-04-30	Aesthetic	SPURLOCK
Seeding/Sodding/Landscaping	1980-04-30	Aesthetic	SPURLOCK
Silencer, FD Fan - Air Intake	1980-04-30	Noise Pollution	SPURLOCK
Louver, Ash H2O Pump House	1980-04-30	Solid Waste Pollution	SPURLOCK
Exhauster, Roof 4A, 4B	1980-04-30	Solid Waste Pollution	SPURLOCK
Roof, Ash Water Pump Building	1980-04-30	Solid Waste Pollution	SPURLOCK
Siding, Ash Water Pump Bldg.	1980-04-30	Solid Waste Pollution	SPURLOCK
Building, Ash Water Pump	1980-04-30	Solid Waste Pollution	SPURLOCK
Foundation, Ash Wtr.Pump Bldg.	1980-04-30	Solid Waste Pollution	SPURLOCK
Piping, Lagoon	1980-04-30	Solid Waste Pollution	SPURLOCK
Screen, Ash Water Pump	1983-08-31	Solid Waste Pollution	SPURLOCK
Structure, Ash Water Transfer	1980-04-30	Solid Waste Pollution	SPURLOCK
Exhauster/Separator, Fly Ash	1980-04-30	Solid Waste Pollution	SPURLOCK
Control Panel, Ash Bottom/Fly	1980-04-30	Solid Waste Pollution	SPURLOCK
Pump, Ash Water Transfer #1&2	1980-04-30	Solid Waste Pollution	SPURLOCK
Pump, Ash Water #1, I-R#Apkt	1980-04-30	Solid Waste Pollution	SPURLOCK
Pump, Ash Water #2,IR#APKT	1980-04-30	Solid Waste Pollution	SPURLOCK
Hopper, Bottom Ash Removal System	1980-04-30	Solid Waste Pollution	SPURLOCK
Crusher & Acc., Ash Removal System	1980-04-30	Solid Waste Pollution	SPURLOCK
Conveyor, Fly Ash	1980-04-30	Solid Waste Pollution	SPURLOCK
Pyrite System Ash Removal System	1980-04-30	Solid Waste Pollution	SPURLOCK
Piping, Ash Removal	1980-04-30	Solid Waste Pollution	SPURLOCK
Control Eq. Ash Removal System	1980-04-30	Solid Waste Pollution	SPURLOCK
Piping, Misc. Ash	1980-04-30	Solid Waste Pollution	SPURLOCK
Piping System, Ash	1980-04-30	Solid Waste Pollution	SPURLOCK
Dike, Ash Pond	1980-04-30	Solid Waste Pollution	SPURLOCK
Transf.,Dumper Bldg./Ash Water	1980-04-30	Solid Waste Pollution	SPURLOCK
Switchgear, Coal Handling	1980-04-30	Solid Waste Pollution	SPURLOCK

Chlorinator, Sewage Treatment	1980-04-30	Water Pollution	SPURLOCK
Pump, Sewage Treatment Sampler	1980-04-30	Water Pollution	SPURLOCK
Comminutor, Sewage Treatment	1980-04-30	Water Pollution	SPURLOCK
Pump, Sludge - Sewage Treatment	1980-04-30	Water Pollution	SPURLOCK
Annunciator, Water Treatment System	1980-04-30	Water Pollution	SPURLOCK
Pump, Water Treatment-Metering	1980-04-30	Water Pollution	SPURLOCK
Siding, Cooling Tower	1980-04-30	Water Pollution	SPURLOCK
Sewage Treatment Plant	1979-09-30	Water Pollution	SPURLOCK
Sampler, Sewage Treatment	1980-04-30	Water Pollution	SPURLOCK
Hypochlorinator,Water Operated	1980-04-30	Water Pollution	SPURLOCK
Stairway, Cooling TwrEnclosure	1980-06-30	Water Pollution	SPURLOCK
Bldg., Wtr.Trtmtn. 6' X 8'	1980-04-30	Water Pollution	SPURLOCK
Manholes, Sanitary System	1980-04-30	Water Pollution	SPURLOCK
Sewage Treatment System	1980-04-30	Water Pollution	SPURLOCK
Lift Station, Sani., S/N H-480	1980-04-30	Water Pollution	SPURLOCK
Lift Station, Waste S/N H-481	1980-04-30	Water Pollution	SPURLOCK
Piping, Sanitary System	1980-04-30	Water Pollution	SPURLOCK
Piping, Waste Water	1980-04-30	Water Pollution	SPURLOCK
Tank Assembly, Sewage Trmnt.	1980-04-30	Water Pollution	SPURLOCK
Building, Water Service	1980-04-30	Water Pollution	SPURLOCK
Pump, Water Booster (Flue Gas Duct)	1980-04-30	Water Pollution	SPURLOCK
Pump, Chemical Feed Cooling Tower	1980-04-30	Water Pollution	SPURLOCK
Pump, Chemical Feed Caustic Transfer	1980-04-30	Water Pollution	SPURLOCK
Piping, Dilute Caustic	1980-04-30	Water Pollution	SPURLOCK
Pump, Sulphuric Acid, Gould	1980-04-30	Water Pollution	SPURLOCK
Baffle & Oil Skimmer	1979-09-30	Water Pollution	SPURLOCK
Tank, Resin Separa./Cation Regeneration	1980-04-30	Water Pollution	SPURLOCK
Tank, Resin Storage	1980-04-30	Water Pollution	SPURLOCK
Piping, Acid Drain	1980-04-30	Water Pollution	SPURLOCK
Water Analysis System	1980-08-31	Water Pollution	SPURLOCK
Piping, Sulphuric Acid	1980-04-30	Water Pollution	SPURLOCK
Transmitter, Cooling Twr.Level	1980-08-31	Water Pollution	SPURLOCK
Air Conditioning, Cooling Tower	1979-09-30	Water Pollution	SPURLOCK
Pump, Cooling Water, 1A&1B&1C	1980-04-30	Water Pollution	SPURLOCK
Tank, Acid Dry; Cooling Tower	1980-04-30	Water Pollution	SPURLOCK
Control,H2/Stator Cooling Water	1980-04-30	Water Pollution	SPURLOCK
Valve, Isolation	1979-09-30	Water Pollution	SPURLOCK
Pipe, Circ. Water Supply	1980-04-30	Water Pollution	SPURLOCK
Cooling Tower	1980-04-30	Water Pollution	SPURLOCK
Substation-1A,1B,1C, Cool.Tower	1980-04-30	Water Pollution	SPURLOCK
Note: Specific assets for CT 6, CT 7, and Gilbert will be identified in the plant accounting records after the projects are moved from completed construction not classified to the appropriate plant accounts.			

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 11**

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 11. Provide a summary of any planned base load or peaking capacity additions to meet native load requirements in the years 2005 through 2025. Include capacity additions by the utility, and those by affiliates, if constructed in Kentucky or intended to meet load in Kentucky.

Response 11. The following table is a summary of EKPC's current expansion plan through 2024. The capacity projects listed through Smith CFB 1 have been approved by EKPC's Board and Applications for Certificates of Public Convenience and Necessity and Site Compatibility have been filed with the Commission. Projects listed after Smith CFB 1 are placeholders for future capacity additions and no commitments or definitive plans have been made for those projects.

EKPC Capacity Expansion Plan

Project	Capacity Type	In Service Date	Capacity (MW)	Location
Landfill Gas Projects	Baseload	2005 - 2014	up to 40 additional	Various
Gilbert Unit	Baseload	Mar 2005	268	Spurlock Site Maysville, KY
Smith CT 8	Peaking	Apr 2007	97 (Winter Rating)	J. K. Smith Site Trapp, KY
Smith CT 9-10	Peaking	Nov 2007	97 Each (Winter Rating)	J. K. Smith Site Trapp, KY
Smith CT 11-12	Peaking	Apr 2008	97 Each (Winter Rating)	J. K. Smith Site Trapp, KY
Spurlock 4	Baseload	Apr 2008	278	Spurlock Site Maysville, KY
Smith CFB 1	Baseload	Apr 2009	278	J. K. Smith Site Trapp, KY
New CT 1	Peaking	Apr 2011	98 (Winter Rating)	Undetermined
New CT 2	Peaking	Apr 2012	98 (Winter Rating)	Undetermined
New CT 3-4	Peaking	Apr 2013	98 Each (Winter Rating)	Undetermined
New CT 5	Peaking	Apr 2014	98 (Winter Rating)	Undetermined
New CT 6	Peaking	Apr 2015	98 (Winter Rating)	Undetermined
New CT 7	Peaking	Apr 2016	98 (Winter Rating)	Undetermined
New CT 8	Peaking	Apr 2017	98 (Winter Rating)	Undetermined
New CFB	Baseload	Apr 2018	278	Undetermined
New CT 9-10	Peaking	Apr 2020	98 Each (Winter Rating)	Undetermined
New CT 11	Peaking	Apr 2021	98 (Winter Rating)	Undetermined
New CT 12-13	Peaking	Apr 2022	98 Each (Winter Rating)	Undetermined
New CT 14	Peaking	Apr 2023	98 (Winter Rating)	Undetermined
New CT 15-16	Peaking	Apr 2024	98 Each (Winter Rating)	Undetermined

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 12**

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 12. What is the estimated-capital cost per kW and energy cost per kWh for new generation by technology?

Response 12. The capital cost of new generation depends on a number of factors including the selected site and any infrastructure that may be in place. The capital cost of a new CFB coal plant would be in an approximate range of \$1500/kW to \$1800/kW (2005\$). The energy cost of a CFB coal plant depends on the fuel mix but is likely to be in the range of \$8.00/MWh to \$20.00/MWh (2005\$). The capital cost of the LMS100 combustion turbines is in an approximate range of \$500/kW to \$600/kW (2005\$). The energy cost of a LMS100 combustion turbine depends primarily on the natural gas price, which is highly volatile, but is likely to be about 20% less than other simple cycle combustion turbines.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS

PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 13

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 13. If current plans for addressing projected capacity deficits include the addition of gas-fired generation, describe the extent to which fluctuations in natural gas prices have been incorporated into these plans. Explain how fluctuations in natural gas prices may have altered the results of previous plans.

Response 13. EKPC's expansion plan includes a significant amount of gas fired combustion turbines as shown in the response to question 11. The combustion turbines will be used to meet peaking needs and some intermediate load needs. EKPC updates fuel forecasts at least annually prior to updating its financial forecast. Fuel forecasts are also updated prior to major power supply studies or development of the IRP. High and low fuel forecasts are typically developed and used in alternate scenarios for power supply studies. In EKPC's 2003 IRP (PSC Case No. 2003-00051), the expansion plan included a baseload unit in 2011. Natural gas prices continued to rise after the fuel forecast was developed for the 2003 IRP. In 2004 EKPC initiated a study to re-evaluate the timing of the baseload unit scheduled for 2011 based on updated fuel forecasts. The results of the study indicated that it was economical to advance the schedule of that baseload unit to 2009.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 14**

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 14. Provide a summary of any permanent reductions in utilization of generation capacity due to Clean Air Act compliance from 2000 through 2004. Identify and describe any forecasted reductions during the 2005 through 2025 period.

Response 14. EKPC has had no permanent reductions in utilization of generating capacity during the 2000 through 2004 time period. EKPC expects to have some permanent reductions in capacity due to the addition of scrubbers during the 2005 through 2025 time period.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 15**

RESPONSIBLE PERSON: Randy Dials

COMPANY: East Kentucky Power Cooperative, Inc.

Request 15. Provide a summary of all forced outages and generating capacity retirements occurring during the years 2000 through 2004.

Response 15. Please see attached information on forced outages. (J.K. Smith Unit No. 4 and No. 5 was not in operation until November 2001.)

EKPC had no generating capacity retirement during the period 2000 through 2004.

FORCED OUTAGES										2000	02/13/2001	
DALE POWER STATION UNIT NO. 1												
YEAR:	2000											
DATE	TIME	DURATION	HRS/MTS	REASON								
02/21/00	8:59	16.14		Breaker failure.								
02/22/00	1:13											
04/30/00	15:14	34.11		Generating tube leak.								
05/02/00	1:25											
10/30/00	21:19	2.41		Water wall tube leak.								
10/31/00	00:00											
12/17/00	16:46	1.52		Traveling screens fouling.								
12/17/00	18:38											
12/17/00	20:49	0.20		Traveling screens fouling.								
12/17/00	21:09											
Total Forced Outages for 2000:										55.18		

FORCED OUTAGES - 2001										1/18/01
DALE POWER STATION UNIT NO. 1										
YEAR: 2001										
DATE			TIME		DURATION HRS/MTS			REASON		
02/14/01	Off		18:12		61.33			Intermediate superheat tube leak.		
02/17/01	On		7:45							
03/27/01	Off		2:06		37.43			Regenerating tube leak.		
03/28/01	On		15:49							
04/08/01	Off		18:10		36.23			Superheat tube leak.		
04/10/01	On		6:33							
06/29/01	Off		6:57		0.33			High speed I.D. tripped unit.		
06/29/01	On		7:30							
10/29/01	Off		9:05		66.26			Tube leak.		
11/01/01	On		3:31							
11/16/01	Off		10:42		60.17			Waterwall tube leak.		
11/18/01	On		22:59							
12/02/01	Off		0:45		51.18			Tube leak.		
12/04/01	On		4:03							
12/10/01	Off		13:50		36.06			Tube leak.		
12/12/01	On		1:56							
Total Forced Outages for 2001:										350.19

FORCED OUTAGES		2000		02/13/2001	
DALE POWER STATION UNIT NO. 2					
YEAR:	2000				
DATE	TIME	DURATION HRS/MTS	REASON		
02/21/00	8:59	8.52	674 breaker failure.		
02/21/00	17:51				
03/11/00	1:55	0.55	High vibration, bad probe.		
03/11/00	2:50				
10/30/00	21:20	0.30	DC trip coil failure.		
10/30/00	21:50				
11/29/00	00:22	1.12	Exciter processor failure.		
11/29/00	01:34				
12/05/00	2:15	0.57	Exciter processor failure.		
12/05/00	3:12				
12/30/00	5:59	1.07	Exciter processor failure.		
12/30/00	7:06				
12/30/00	8:20	1.16	Exciter processor failure.		
12/30/00	9:36				
Total Forced Outages for 2000:		14.49			

FORCED OUTAGES 2001										1/18/02
DALE POWER STATION UNIT NO. 2										
YEAR: 2001										
DATE			TIME		DURATION HRS/MTS			REASON		
02/17/01	Off		1:36		59.57			Intermediate superheat tube		
02/19/01	On		13:33					leak.		
05/24/01	Off		21:49		48.52			Waterwall tube leak.		
05/26/01	On		22:41							
06/25/01	Off		4:40		48.13			Waterwall tube leak.		
06/27/01	On		4:53							
06/27/01	Off		5:13		2.35			Tripped due to low drum		
06/27/01	On		7:48					level.		
09/18/01	Off		5:41		31.19			Due to a blown tube.		
09/19/01	On		13:00							
09/21/01	Off		13:00		0.19			Due to turbine control		
09/21/01	On		13:19					tripped.		
10/31/01	Off		15:09		1.04			Low drum tripped.		
10/31/01	On		16:13							
Total Forced Outages for 2001:										192.19

FORCED OUTAGES 2000									
DALE POWER STATION UNIT NO. 3									
YEAR: 2000 (Continues)									02/13/2001
DATE		TIME		DURATION HRS/MIN		REASON			
07/27/00	Off	20:24		0.05		REXA control tripped.			
07/27/00	On	20:29							
07/27/00	Off	20:39		0.16		REXA control tripped.			
07/27/00	On	20:55							
07/27/00	Off	10:56		15.32		REXA control tripped.			
07/28/00	On	02:28							
08/20/00	Off	03:19		7.02		Trip relay accidentally closed.			
08/20/00	On	10:21							
11/26/00	Off	00:43		0.29		Low drum level.			
11/26/00	On	01:12							
Total Forced Outage for 2000:				742.43					

FORCED OUTAGES 2001										1/18/02
DALE POWER STATION UNIT NO. 3										
YEAR: 2001										
DATE			TIME		DURATION HRS/MIN			REASON		
02/17/01		Off	22:30		38.18			Generating tube leak.		
02/19/01		On	12:48							
03/22/01		Off	5:26		2.27			Relay failed during on-line		
03/22/01		On	7:53					overspeed testing.		
04/19/01		Off	9:36		0.33			Loose connection on master		
04/19/01		On	10:09					turbine relay.		
04/19/01		Off	12:30		19.35			Waterwall tube leak.		
04/20/01		On	8:05							
04/27/01		Off	17:20		54.17			Recirculating boiler tube		
04/29/01		On	23:37					leak.		
06/12/01		Off	3:14		0.17			Unit tripped while running		
06/12/01		On	3:31					main stop valve test on		
08/05/01		Off	4:50		0.30			turbine.		
08/05/01		On	5:20					Loss of flame.		
08/12/01		Off	2:38		0.44			Loss of flame.		
08/12/01		On	3:22							
Total Forced Outage for 2001:										116.41

FORCED OUTAGES 2000									
DALE POWER STATION UNIT NO. 4									
YEAR: 2000									02/13/2001
DATE			TIME		DURATION HRS/MIN			REASON	
02/21/00	Off		09:01		3.50			Breaker failure.	
02/21/00	On		12:51						
03/11/00	Off		19:27		3.34			High vibration,	
03/11/00	On		23:01					bad probe.	
05/13/00	Off		03:19		0.57			Loss of vacuum.	
05/13/00	On		04:16						
07/23/00	Off		02:05		0.49			Running stop valve test	
07/23/00	On		02:54					- REXA failed to feedback.	
10/02/00	Off		10:57		13.03			Waterwall tube leak.	
10/03/00	On		00:00						
Total Forced Outage for 2000:									22.13

FORCED OUTAGES										1/18/02
DALE POWER STATION UNIT NO. 4										
YEAR: 2001										
DATE			TIME		DURATION HRS/MIN		REASON			
06/13/01		Off	14:24		12.40		Hydrogen leak.			
06/14/01		On	3:04							
08/29/01		Off	14:54		4.37		Unit tripped due to contractor error.			
08/29/01		On	19:31							
12/04/01		Off	16:13		2.20		Turbine tripped.			
12/04/01		On	18:33							
Total Forced Outage for 2001:										19.37

FORCED OUTAGES 2001									
COOPER POWER STATION UNIT NO. 1									
YEAR: 2001									01/18/02
DATE			TIME		DURATION			REASON	
01/14/01		Off	11:41		7.27			Drain line on No. 5 heater ruptured.	
01/14/01		On	19:08						
01/15/01		Off	9:13		1.04			Lost coal feed from bunker.	
01/15/01		On	10:17						
01/17/01		Off	14:31		3.35			Lost surge tank indication and circulating water system, unit tripped on low vacuum.	
01/17/01		On	18:06						
08/17/01		Off	20:56		43.27			Boiler tube leak.	
08/19/01		On	16:23						
08/19/01		Off	16:29		0.40			Drum level tripped.	
08/19/01		On	17:09						
Total Forced Outages for 2001:									56.13

FORCED OUTAGES		2000		02/13/2001	
COOPER POWER STATION UNIT NO. 2					
YEAR:	2000				
DATE		TIME	DURATION	REASON	
01/03/00	Off	8:42	43.26	Secondary superheater tube leak.	
01/05/00	On	4:08			
01/16/00	Off	0:01	38.48	Tube leak.	
01/17/00	On	14:49			
02/21/00	Off	17:19	36.10	Secondary superheater tube leak.	
02/23/00	On	05:29			
02/29/00	Off	19:20	4.40	Screen wall tube leak.	
03/01/00	On	00:00			
04/12/00	Off	7:47	0.23	High drum level tripped on start-up.	
04/12/00	On	8:10			
04/13/00	Off	22:04	3.46	Suspected tube leak.	
04/14/00	On	1:50			
04/14/00	Off	7:05	43.30	Tube leak in the reheater section of the boiler.	
04/16/00	On	2:35			
05/08/00	Off	15:18	91.57	Tube leak in secondary superheater.	
05/12/00	On	11:15			
05/13/00	Off	2:29	0.28	Unit tripped when starting a boiler feed pump.	
05/13/00	On	2:57			
05/13/00	Off	7:54	2.58	Unit tripped when a fuse blew on the metering circuit	
05/13/00	On	10:52		of the potential transformer.	

FORCED OUTAGES 2001									
COOPER POWER STATION UNIT NO. 2									
YEAR: 2001									01/18/02
DATE		TIME		DURATION		REASON			
02/17/01	Off	15:47		4.43		Lost coal feed due to wet syntfuel.			
02/17/01	On	20:30							
02/18/01	Off	4:06		0.15		Lost coal feed due to wet syntfuel.			
02/18/01	On	4:21							
02/18/01	Off	5:59		1.36		Lost coal feed due to wet syntfuel.			
02/18/01	On	7:35							
05/29/01	Off	17:48		7.43		Transformer exploded in swtchyard.			
05/30/01	On	1:31							
06/01/01	Off	1:21		0.17		Tripped during valve test.			
06/01/01	On	1:38							
06/13/01	Off	5:05		3.55		Blew fuse on potential transformer.			
06/13/01	On	9:00							
09/16/01	Off	15:59		2.51		Turbine tripped, LVDT came loose.			
09/16/01	On	18:50							
09/24/01	Off	21:50		6.32		Line fault tripped unit.			
09/25/01	On	4:22							
12/26/01	Off	13:48		125.45		Boiler tube leak.			
12/31/01	On	19:33							
Total Forced Outages for 2001:									153.37

FORCED OUTAGES		2000	02/13/2001	
SPURLOCK POWER STATION UNIT NO. 1				
YEAR: 2000				
DATE	TIME	DURATION	REASON	
02/18/00	Off	21:30	114.45	OCB bushing failure
02/23/00	On	16:15		on OCB-878.
11/01/00	Off	05:16	32.46	Leak in the economizer
11/02/00	On	14:02		section of the boiler.
Total Forced Outage for 2000:			147.31	

FORCED OUTAGES									
SPURLOCK POWER STATION UNIT NO. 2									
YEAR: 2000									
DATE	TIME	DURATION	REASON						
02/18/00	Off	42.01	OCB bushing failure on OCB 878						
02/20/00	On		was the start of the problem.						
			This caused an equipment						
			failure thus tripping the						
			unit off line.						
04/04/00	Off	8.36	Was forced off line when a new						
04/05/00	On		breaker #878. The CT shorting						
			screws were left in place						
			thus causing a diffeerential						
			a& tripping the 13.8 volt						
			switchgear, which tripped						
			the circulating water pumps						
			& thus tripping the unit						
			on low vacuum.						
05/15/00	Off	181.05	4160 V breaker problem.						
05/22/00	On								
07/15/00	Off	1.20	Sudden pressure differential						
07/15/00	On		trip relay came in & took						
			unit off line.						
Total Forced Outages for 2000:				233.02					

02/13/2001

YEAR: 2001 (Continued)	FORCED OUTAGES		2001	
	SPURLOCK POWER STATION UNIT NO. 2			
12/25/01	Off	4:55	7.06	Loss of MW signal in turbine control system.
12/25/01	On	12:01		
12/25/01	Off	18:43	14.04	Repair a crack in a 2A boiler feed booster pump suction line.
12/26/01	On	8:47		
Total Forced Outages for 2001:			87.27	

FORCED OUTAGES 2001										1/18/02
JK SMITH COMBUSTION TURBINE UNIT NO. 2										
YEAR: 2001										
DATE			TIME		DURATION HRS/MIN				REASON	
06/14/01		Off	12:45		22.15				Due to 1st stage blow-off air regulator failed.	
06/15/01		On	11:00							
07/10/01		Off	14:22		12.08				Due to E63-28G opened.	
07/11/01		On	2:30						Reason unknown.	
Total Forced Outage for 2001:										34.23

FORCED OUTAGES - 2001									
JK SMITH COMBUSTION TURBINE UNIT NO. 3									
YEAR:	2001								1/18/02
DATE			TIME		DURATION HRS/MIN				REASON
NOTE: No Forced Outages for J. K. Smith Unit Number 3 for 2001.									
Total Forced Outage for 2001:									0.00

FORCED OUTAGES - 2001						1/18/02
JK SMITH COMBUSTION TURBINE UNIT NO. 4						
YEAR: 2001						
DATE		TIME	DURATION HRS/MIN			REASON
NOTE: Unit came on-line November 15, 2001. No forced outages.						
Total Forced Outage for 2001:				0.00		
				0.00		

FORCED OUTAGES - 2001										1/18/02
JK SMITH COMBUSTION TURBINE UNIT NO. 5										
YEAR:	2001									
DATE			TIME		DURATION HRS/MIN				REASON	
NOTE: Unit came on-line November 15, 2001. No forced outages.										
Total Forced Outage for 2001:										0.00

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Dale Power Station

Unit One

Date	Time Off	Duration Hours : Minutes	Reason
01/19/2002	06 : 32	42 : 52	Water wall tube leak.
03/12/2002	13 : 53	36 : 27	Tube leak.
05/23/2002	00 : 42	47 : 6	Due to tube leak.
06/07/2002	06 : 08	42 : 35	Tube leak.
10/03/2002	10 : 59	0 : 52	Low air flow.
12/04/2002	05 : 29	21 : 38	Desuperheater leak.
01/16/2003	11 : 33	39 : 27	Generating tube leak.
01/18/2003	03 : 50	0 : 59	Tripped--low drum.
02/21/2003	12 : 46	4 : 21	Repair slinger ring on outboard bearing on FD fan.
06/08/2003	16 : 36	2 : 6	Mark V EX II 2000 Trip. Fault Codes 379&16.
08/01/2003	19 : 55	7 : 18	Loss of primary and secondary network service.
11/13/2003	10 : 35	3 : 44	Loss of network communication.
11/14/2003	01 : 42	10 : 44	Loss of network communication.
11/17/2003	19 : 50	34 : 8	Generating tube leak.
1/08/2004	09 : 39	40 : 27	Generating tube leak.
04/10/2004	04 : 30	1 : 24	Boiler feed pump flow transmitter piping leak.
05/14/2004	23 : 05	4 : 26	Low air pressure
06/16/2004	08 : 50	0 : 21	EX 2000 tripped.
09/05/2004	21 : 09	2 : 43	No. 1A primary air fan bearing water line broke.
10/01/2004	11 : 58	0 : 5	Tripped, low drum level.
10/01/2004	12 : 06	0 : 13	Loss of fuel input, master fuel tripped, not reset.

Total Forced Outages: 343 : 56

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Dale Power Station

Unit Two

Date	Time Off	Duration		Reason
		Hours	Minutes	
02/27/2002	22 : 18	25	42	Water wall tube leak .
03/01/2002	00 : 00	7	11	Water wall tube leak.
03/13/2002	09 : 27	0	35	Unit tripped off-line because of low vacuum.
05/03/2002	09 : 34	0	59	Loss of flame
11/14/2002	12 : 34	40	13	Tube Leak
11/21/2002	21 : 30	35	59	Tube Leak
12/17/2002	16 : 12	33	46	Tube leak. Handhold cover leak on header.
02/11/2003	16 : 24	42	0	Generating tube leak.
04/19/2003	14 : 17	0	44	EX 2000 tripped.
06/23/2003	20 : 41	5	53	Tripped due to high drum level.
07/27/2003	07 : 16	45	5	Water wall tube leak.
08/01/2003	19 : 55	12	31	Loss of primary and secondary network service.
08/31/2003	12 : 14	0	26	Tripped.
09/13/2003	22 : 10	54	48	Water wall tube leak.
13/2003	10 : 33	6	15	Loss of network communication.
11/13/2003	23 : 48	0	29	Loss of network communication.
11/14/2003	01 : 42	6	51	Loss of network communication.
12/28/2003	17 : 52	33	12	Water wall tube leak.
04/05/2004	22 : 18	2	24	Lightning arrester blew in switchyard.
05/14/2004	23 : 04	2	27	Low air pressure.
08/20/2004	19 : 55	52	57	Water wall tube leak.
09/05/2004	19 : 19	5	38	Ex 2000 tripped.
09/06/2004	03 : 49	8	22	Flang leaking on heater drain at the DA.
09/08/2004	03 : 57	0	51	Ex 2000 tripped, fault code 379.

Total Forced Outages: 425 : 18

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Dale Power Station

Unit Three

Date	Time Off	Duration Hours : Minutes	Reason
02/24/2002	22 : 26	53 : 58	Regenerating tube leak.
09/20/2002	09 : 12	1 : 11	Network process module failure.
11/19/2002	16 : 23	0 : 30	Unit tripped due to low drum
02/02/2003	23 : 45	0 : 43	Master fuel tripped due to low drum level.
08/01/2003	19 : 51	9 : 21	Loss of primary & secondary network server.
10/23/2003	21 : 16	36 : 6	Superheat tube leak.
10/25/2003	23 : 21	73 : 5	Water wall tube leak.
10/31/2003	06 : 59	17 : 1	Water wall tube leak.
11/01/2003	00 : 00	33 : 41	Waterwall tube leak.
11/07/2003	12 : 50	42 : 23	Waterwall tube leak.
11/11/2003	01 : 27	71 : 15	Waterwall tube leak.
02/29/2004	14 : 11	9 : 49	Generating tube leak.
03/01/2004	00 : 00	49 : 51	Generating tube leak.
05/14/2004	22 : 57	1 : 16	Low vacuum.
5/29/2004	04 : 37	67 : 23	Generating tube leak.
07/07/2004	21 : 03	58 : 12	Tube leak.
08/15/2004	09 : 49	0 : 55	Turbine stop valve, test malfunction tripped turbine.
10/17/2004	12 : 29	39 : 32	Water wall tube leak.
10/28/2004	95 : 50	25 : 2	Water wall tube leak.
12/10/2004	10 : 25	1 : 32	Replaced circuit board in EX-2000.

Total Forced Outages: 592 : 46

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Dale Power Station

Unit Four

Date	Time Off	Duration Hours : Minutes	Reason
06/30/2002	10 : 07	13 : 53	Tube leak.
07/01/2002	00 : 00	50 : 56	Tube leak.
07/08/2002	11 : 30	41 : 20	Tube leak.
10/12/2002	07 : 11	2 : 58	High wind box pressure trip.
01/18/2003	03 : 05	40 : 56	High furnace pressure trip due to water wall tube leak.
02/01/2003	22 : 13	31 : 21	Water wall tube leak.
02/16/2003	04 : 58	93 : 7	Low vacuum trip-economizer tube leak-intake traveling screen repair.
05/15/2003	11 : 54	0 : 30	Mark V tripped DC ground testing.
05/26/2003	15 : 29	1 : 43	Tripped due to loss of ID Fan.
05/27/2003	13 : 13	2 : 15	Tripped due to loss of ID Fan.
05/28/2003	04 : 45	3 : 19	Tripped due to loss of ID fan.
05/28/2003	08 : 09	0 : 58	Tripped due to low air flow.
08/01/2003	19 : 51	3 : 22	Loss of primary & secondary network service.
10/06/2003	01 : 07	1 : 17	Low vacuum trip.
/13/2003	00 : 35	36 : 32	Primary super heat tube leak.
04/05/2004	22 : 18	1 : 40	Lightning arrester blew in substation.
10/07/2004	16 : 43	170 : 57	Water wall tube leak.

Total Forced Outages: 497 : 4

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Cooper Power Station

Unit One

Date	Time Off	Duration Hours : Minutes	Reason
03/20/2002	12 : 53	0 : 30	Wet coal handling problems at coal feeders.
11/21/2002	18 : 47	2 : 40	Main stop valve backseat leak.
04/29/2003	21 : 13	26 : 47	Tube leak around sootblower.
05/01/2003	00 : 00	18 : 13	Tube leak around sootblower.
06/08/2003	19 : 50	0 : 16	High drum tripped.
08/27/2003	13 : 55	2 : 18	Tripped while connecting test equipment for ECAR test.
10/21/2003	21 : 44	55 : 50	Boiler tube leak.
10/24/2003	05 : 48	2 : 1	High drum level tripped on startup.
10/27/2003	00 : 26	10 : 17	Hydrogen seal oil regulator problem.
03/18/2004	18 : 13	27 : 26	Tube leak.
03/19/2004	21 : 52	3 : 40	High drum trip.
05/19/2004	06 : 51	6 : 33	Vaccum trip while repairing #2 heater drain.
06/05/2004	11 : 31	35 : 21	Tube leak.
10/17/2004	17 : 06	6 : 30	Fault on Elihu line from K.U. substation PT failure.
11/17/2004	17 : 07	0 : 41	High drum trip.

Total Forced Outages: 199 : 3

Production Management Reporting System

**Forced Outage Report for the Month
Dates Between 1/1/2002 and 12/31/2004**

Cooper Power Station

Unit Two

Date	Time Off	Duration Hours : Minutes	Reason
04/29/2002	09 : 27	38 : 33	Boiler tube leak.
05/01/2002	00 : 00	3 : 55	Boiler tube leak.
05/01/2002	04 : 19	11 : 18	Drum level trip on start-up.
05/29/2002	10 : 00	3 : 53	2B 4160v bus tripped,starting 2B boiler fp.
09/10/2002	12 : 14	0 : 18	False vibration trip.
09/12/2002	08 : 25	1 : 21	2B circulating water pump failure.
09/28/2002	08 : 57	6 : 47	Boiler feed pump cooler valves stuck.
09/29/2002	06 : 38	7 : 15	Low vac. trip, gasket failed condenser door.
11/15/2002	14 : 00	0 : 47	Unit tripped due to broken shaft on 2A C.W. pump.
12/31/2002	03 : 16	20 : 44	Boiler tube leak.
01/01/2003	00 : 00	40 : 59	Boiler tube leak.
03/18/2003	08 : 18	0 : 24	Unit tripped while technicians were working on wetwell.
04/01/2003	11 : 01	0 : 15	Low turbine lube oil pressure.
04/24/2003	00 : 45	49 : 21	Tube leak at economizer header & a small leak in the penthouse.
5/30/2003	13 : 52	0 : 41	High drum level during start-up.
06/13/2003	23 : 42	2 : 24	Boiler controls problem.
06/17/2003	22 : 32	1 : 51	Primary air problem.
06/18/2003	23 : 56	11 : 38	Primary air problem.
07/07/2003	12 : 14	73 : 19	Tube leak.
08/13/2003	15 : 09	52 : 53	Boiler tube leak.
10/30/2003	11 : 28	0 : 4	Intercept valve stock closed during test.
10/30/2003	12 : 09	6 : 16	High vibration on turbine.
05/03/2004	19 : 34	48 : 33	Tube leak.
05/06/2004	07 : 35	3 : 27	Servo on #1 main stop valve.
06/10/2004	02 : 15	73 : 43	Tube leak.

Total Forced Outages: 460 : 39

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Spurlock Power Station

Unit One

Date	Time Off	Duration Hours : Minutes	Reason
05/31/2002	01 : 35	5 : 14	Flame failure in the boiler.
03/09/2003	07 : 26	5 : 17	Low turbine vacuum trip.
04/28/2003	14 : 46	6 : 0	High vibration on PA fan.
05/05/2003	01 : 35	4 : 46	Motor ctrl. center tripping causing loss of fans & loosing fire in boiler.
05/09/2003	04 : 52	3 : 18	New control system, there was a problem & the operator tripped the unit off
05/09/2003	11 : 52	2 : 1	Boiler tripped on air flow.
05/20/2003	16 : 33	5 : 6	Bad card in DCS control system tripped boiler feed pumps.
06/07/2003	10 : 08	2 : 21	Hi-furnace pressure - unit tripped.
08/01/2003	04 : 02	39 : 29	Ash build up in lower section of boiler.
08/25/2003	13 : 09	6 : 58	BFPT ctrl. failure & thus a low drum level & the unit tripped off manually.
09/15/2003	20 : 58	16 : 24	Construction dug into cooling tower blowdown line.
12/02/2003	14 : 42	8 : 1	Off-line due to loss of both feedpumps.
01/19/2004	01 : 30	1 : 10	Boiler tripped.
02/09/2004	14 : 31	2 : 14	Boiler manually tripped when loss of feedpump caused low water level.
/10/2004	14 : 27	2 : 28	Boiler manual tripped, lost fires & water.
04/09/2004	16 : 35	0 : 55	Boiler tripped on furnace pressure during testing.
04/30/2004	15 : 21	8 : 9	No main BFP available; 1A gear broke starting the feed pump.
05/17/2004	06 : 49	2 : 57	Loss of feedwater & low drum level, manually tripped boiler - low water.
05/22/2004	22 : 13	97 : 18	Unit off to repair tube leak in reheater.
07/01/2004	17 : 42	726 : 18	Controls failed.
08/01/2004	00 : 00	744 : 0	Controls failed.
09/01/2004	00 : 00	720 : 0	Controls failed.
10/01/2004	00 : 00	109 : 30	Generator overheat - damaged.
10/27/2004	14 : 14	17 : 16	Unit off to find & repair noise in condenser & balance LP turbine.
11/24/2004	13 : 25	72 : 26	Tube leak in reheater.
12/18/2004	11 : 26	1 : 19	Coal fire tripped off and tripped unit manually.

Total Forced Outages: 2,610 : 55

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Spurlock Power Station

Unit Two

Date	Time Off	Duration Hours : Minutes	Reason
02/12/2002	16 : 43	7 : 53	Blown fuse in the SCR bypass damper.
04/11/2002	08 : 46	1 : 10	Problem with the software logic for the SCR.
04/11/2002	14 : 49	1 : 39	Loss of signal while working on MW hr meter.
09/09/2002	00 : 06	64 : 14	Leak in the economizer section of the boiler.
10/25/2002	21 : 23	1 : 37	Primary elec. trip/transformer/gen. differential.
11/10/2002	07 : 57	3 : 42	Boiler tripped.
03/04/2003	10 : 41	316 : 41	Repair deaerator.
03/17/2003	18 : 21	6 : 37	Due to flame failure in boiler.
03/18/2003	01 : 13	0 : 39	Flame failure in boiler.
08/23/2003	00 : 00	56 : 16	2B air heater plugged
11/21/2003	18 : 20	4 : 51	Loss of megawatt signal to control system.
11/25/2003	09 : 20	102 : 37	Leak in the superheater section of the boiler.
12/01/2003	08 : 49	2 : 17	Off-line due to loss of both feedpumps.
01/26/2004	08 : 37	5 : 24	Off-line due to a boiler tripped.
/01/2004	13 : 59	216 : 0	Turbine tripped low vacuum-fault; loss of T-9 13.8 KV bus.
03/10/2004	13 : 59	48 : 39	Turbine tripped low vacuum-fault; loss of T-9 13.8 KV bus.
11/11/2004	22 : 11	112 : 45	Boiler tube leak in reheat section.

Total Forced Outages: 953 : 1

Production Management Reporting System

Forced Outage Report for the Month
Dates Between 1/1/2002 and 12/31/2004

J.K. Smith

Unit One

Date	Time Off	Duration Hours : Minutes	Reason
09/23/2004	15 : 00	45 : 0	Speed card failed.

Total Forced Outages: 45 : 0

Production Management Reporting System

Forced Outage Report for the Month
Dates Between 1/1/2002 and 12/31/2004

J.K. Smith

Unit Two

Date	Time Off	Duration Hours : Minutes	Reason
07/17/2002	08 : 00	84 : 0	#1 bearing vibration problem-welded cracks-LCI&Exh
02/01/2003	08 : 56	218 : 4	Fuel oil leak on the combustor.
02/27/2003	07 : 00	41 : 0	Fuel oil nozzle blocked.
03/01/2003	00 : 00	64 : 30	Fuel oil nozzle blocked.
08/15/2003	12 : 58	1 : 0	Channel 2 trip valve would not close.

Total Forced Outages: 408 : 34

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

J.K. Smith

Unit Three

Date	Time Off	Duration Hours : Minutes	Reason
08/05/2002	14 : 37	0 : 25	Contractor tripped SUS21 that fds. power to #3
02/09/2003	06 : 32	7 : 28	Trip relay failed in the generator breaker.
02/25/2003	06 : 11	0 : 53	High pressure leakage not flowing from nozzle.
02/26/2003	06 : 35	8 : 25	Ignition system failed.
05/25/2004	11 : 09	23 : 40	Vibration problems.
07/06/2004	16 : 26	1 : 49	Blowoff valve failed.
10/19/2004	10 : 25	0 : 10	Due to loose wire on auxiliary relay.
12/20/2004	01 : 15	5 : 11	Due to 3-way isolation switch failed.

Total Forced Outages: 48 : 1

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

J.K. Smith

Unit Four

Date	Time Off	Duration Hours : Minutes	Reason
11/24/2004	20 : 16	0 : 47	Forced outage, due to communication problem.

Total Forced Outages: 0 : 47

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

J.K. Smith

Unit Five

Date	Time Off	Duration Hours : Minutes	Reason
08/15/2003	10 : 30	9 : 30	Starting breaker failure.

Total Forced Outages: 9 : 30

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Green Valley Landfill

Unit One

Date	Time Off	Duration Hours : Minutes	Reason
01/06/2004	14 : 00	38 : 0	Plant tripped due to fuel comp. drive belt failure.
01/19/2004	22 : 19	1 : 41	Unit tripped; cause undetermined.
01/25/2004	23 : 15	18 : 50	Plant tripped due to high condenser transfer tank level due to pump frozen.
01/27/2004	14 : 42	9 : 18	Plant off-line to pump transfer tank and for G.C. installation.
01/29/2004	05 : 12	18 : 48	Plant off-line due to E-108/104 failure.
02/04/2004	23 : 16	0 : 44	Plant off-line due to fire alarm tripped caused by air quality test.
02/29/2004	11 : 52	12 : 8	Unit offline to make repairs to landfill cond. Pmp & clear out system
03/01/2004	00 : 00	11 : 39	Unit off-line to clear out condensate from landfill system.
03/03/2004	18 : 08	5 : 52	Unit placed on stand-by for air quality testing & due to poor gas quality.
03/07/2004	03 : 07	23 : 30	Unit off-line due to condensate backup from landfill.
03/09/2004	20 : 12	16 : 40	Plant tripped on high condensate level in fuel skid suction scrubber.
03/11/2004	17 : 17	10 : 56	Plant off-line to install new floats in condensate tank.
03/13/2004	21 : 49	14 : 17	Plant off-line due to condensate backup from landfill.
03/15/2004	13 : 09	30 : 34	Plant off-line due to condensate backup from landfill.
03/17/2004	00 : 00	52 : 52	Suspected line blockage, gas aligned through flare, can only run two units.
03/20/2004	12 : 44	17 : 43	Plant off-line due to condensate backup from landfill.
03/23/2004	09 : 08	37 : 39	Forced to shut down due to poor gas quality. Meth. as low as 36%.
03/25/2004	00 : 00	97 : 42	Unit could not run due to poor gas quality.
03/30/2004	21 : 56	2 : 4	Unit off due to loss of power at flare causing suction valve closure.
04/04/2004	22 : 25	1 : 35	Plant tripped due to loss of power to flare.
04/07/2004	22 : 07	1 : 53	Plant tripped due to loss of power to flare.
04/12/2004	23 : 27	0 : 33	Plant tripped due to high condensate level.
04/14/2004	22 : 07	2 : 59	Plant tripped due to high condensate condition.
04/20/2004	21 : 41	2 : 19	Methane below 50%, outage X 3, E108/104 tripped.
04/24/2004	22 : 26	1 : 54	Plant tripped due to high condensate level at flare knock-out.
04/27/2004	21 : 51	2 : 9	Plant tripped due to high condensate level at flare knock-out.
04/29/2004	17 : 32	12 : 4	Plant tripped due to high condensate condition.
05/02/2004	06 : 36	20 : 13	Tripped due to high system condensate condition.
05/04/2004	18 : 19	10 : 58	Off-line due to flare bower failure, repairs being expedited.
05/06/2004	23 : 41	0 : 24	Tripped due to high condensate condition.
05/08/2004	06 : 10	41 : 19	Tripped due to high system condensate condition, poor gas quality.
05/10/2004	19 : 25	7 : 41	Tripped due to flare blower failure, landfill personnel working.
05/12/2004	13 : 51	10 : 19	Tripped due to high condensate condition.
05/14/2004	14 : 48	9 : 12	Off-line due to high condensate conditions.
05/19/2004	04 : 45	48 : 22	Load reduced to maintain well field vacuum below 35".
05/27/2004	03 : 01	116 : 59	Load reduced to maintain well field vacuum below 35".

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Green Valley Landfill

Unit One

Date	Time Off	Duration Hours : Minutes	Reason
06/01/2004	00 : 00	148 : 25	Load reduced to maintain well field vacuum below 35".
06/08/2004	10 : 41	37 : 19	Load reduced to maintain well field vacuum below 35".
06/21/2004	23 : 32	40 : 28	Load reduced to maintain well field vacuum below 35".
06/24/2004	00 : 00	40 : 48	Load reduced to maintain well field vacuum below 35".
06/26/2004	00 : 00	49 : 45	Load reduced to maintain well field vacuum below 35".
07/06/2004	22 : 43	1 : 17	Unit off-line due to 02 leak in well field.
07/10/2004	17 : 26	6 : 34	Plant trip due to storm.
07/20/2004	04 : 25	22 : 37	Load reduced due to lack of fuel.
07/22/2004	00 : 00	240 : 0	Load reduced due to lack of fuel.
08/01/2004	00 : 00	73 : 30	Load reduced due to lack of fuel.
08/06/2004	19 : 13	4 : 47	Off-line due to fuel gas comp.
08/10/2004	22 : 05	1 : 55	Plant off-line to troubleshoot & repair landfill cond.
08/17/2004	06 : 25	41 : 35	Ellis Cornet ordered load reduced.
08/23/2004	23 : 53	0 : 7	Tripped due to load management system failure. Vac.-38" Meth.49%.
8/26/2004	23 : 45	0 : 15	Plant off-line to allow landfill to repair cond. pump & pump was airborne.
08/28/2004	14 : 30	31 : 57	Tripped - lightning strike, E-108/104 malfunction.
08/30/2004	22 : 27	1 : 33	Off-line awaiting landfill to correct air leak.
09/15/2004	00 : 00	0 : 36	Tripped by Whayne Supply Co.
10/19/2004	23 : 32	2 : 12	Transformer failure.
10/22/2004	20 : 56	3 : 4	Off-line for plug and valve service.

Total Forced Outages: 1,460 : 34

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Green Valley Landfill

Unit Two

Date	Time Off	Duration Hours : Minutes	Reason
01/06/2004	14 : 00	38 : 0	Plant tripped due to fuel comp. drive belt failure.
01/25/2004	23 : 15	0 : 45	Plant tripped due to high condensate transfer tank and level-pump froze.
01/27/2004	14 : 42	9 : 18	Plant off-line due to pump transfer tank and for G.C. installation.
01/29/2004	08 : 04	15 : 56	Plant off-line due to E-108/104 failure.
02/04/2004	23 : 16	0 : 44	Unit off-line due to fire alarm tripped caused by air quality test.
02/12/2004	23 : 54	0 : 6	Unit 2 tripped, no apparent cause.
02/27/2004	23 : 56	0 : 4	Unit off-line to replace bad spark plug.
02/29/2004	11 : 52	12 : 8	Unit offline to make repairs to landfill cond. pump & clear out system.
03/01/2004	00 : 00	11 : 39	Plant off-line to clear out condensate from landfill system.
03/03/2004	06 : 05	41 : 55	Units placed on standby, air quality testing and due to poor gas quality
03/07/2004	03 : 07	23 : 30	Plant off-line due to condensate backup from landfill.
03/09/2004	20 : 12	16 : 40	Plant off-line due to condensate system full of plastic shavings.
03/11/2004	17 : 24	10 : 49	Plant off-line to install new floats in condensate tank&clean out shavings.
03/13/2004	21 : 49	14 : 17	Plant off-line due to condensate backup from landfill.
03/15/2004	13 : 09	14 : 59	Plant off-line due to condensate backup from landfill.
03/17/2004	17 : 45	6 : 15	Suspected line blockage, gas aligned through flare, can only run two units.
03/19/2004	20 : 33	14 : 43	Plant off-line due to condensate backup from landfill.
03/21/2004	17 : 54	6 : 6	Plant off-line due to condensate backup from landfill.
03/23/2004	09 : 08	37 : 39	Forced to shut down due to poor gas quality. Meth. as low as 36%.
03/25/2004	00 : 00	45 : 14	Could not run unit due to poor gas quality.
03/27/2004	00 : 00	49 : 12	Could not run unit due to poor gas quality.
03/30/2004	21 : 56	2 : 4	Unit off-line due to loss of power at flare causing suction valve closure.
04/04/2004	22 : 25	1 : 35	Plant tripped due to loss of power to flare.
04/07/2004	22 : 07	1 : 53	Plant tripped due to loss of power to flare.
04/12/2004	23 : 27	0 : 33	Plant tripped due to high condensate level.
04/14/2004	22 : 07	2 : 59	Plant tripped due to high condensate condition.
04/16/2004	23 : 54	0 : 6	Plant tripped due to loss of power to flare.
04/20/2004	21 : 41	2 : 19	Outage X 3, E108/104 trip.
04/24/2004	22 : 06	1 : 54	Plant tripped due to high condensate level at flare knock out.
04/27/2004	21 : 51	2 : 9	Plant tripped due to high condensate level at flare knock out.
04/29/2004	17 : 32	12 : 4	Plant tripped due to high condensate.
05/02/2004	06 : 36	20 : 13	Tripped due to high system condensate condition.
05/04/2004	18 : 19	10 : 58	Off-line due to system high condensate level.
05/08/2004	20 : 33	3 : 27	Tripped due to high system condensate condition, poor gas quality.
05/10/2004	19 : 25	7 : 41	Tripped due to high system condition.
05/12/2004	13 : 51	10 : 19	Tripped due to high condensate condition.

Production Management Reporting System

**Forced Outage Report for the Month
Dates Between 1/1/2002 and 12/31/2004**

Green Valley Landfill

Unit Two

Date	Time Off	Duration Hours : Minutes	Reason
05/14/2004	07 : 23	111 : 47	Off-line due to high condensate conditions.
05/27/2004	03 : 01	116 : 59	Off-line as per Brian Card of Allied.
06/10/2004	00 : 35	264 : 15	Load reduced to maintain well field vacuum below 35".
07/06/2004	22 : 41	1 : 19	Off-line due to 02 leak in well field.
07/08/2004	02 : 14	288 : 51	Load reduced due to lack of fuel.
07/21/2004	23 : 07	0 : 53	Tripped due to high fuel comp. discharge temp.
08/06/2004	19 : 13	4 : 47	Off-line due to fuel gas comp. belt failure.
08/10/2004	22 : 05	1 : 55	Offline to troubleshoot & repair landfill cond. pump.
08/17/2004	04 : 21	26 : 57	Ellis Cornet ordered load reduced.
08/23/2004	23 : 53	0 : 37	Tripped due to load management system failure. Vac.-38" Meth.49%.
08/25/2004	23 : 08	1 : 7	Load reduced 90kw to prevent over pulling.
08/28/2004	14 : 30	31 : 57	Tripped, lightning strike, E-108/104 malfunction.
08/30/2004	22 : 27	1 : 33	Off-line awaiting landfill to correct air leak.
10/20/2004	22 : 16	1 : 44	Plant trip due to valve failure on 2nd scrubber, fuel skid.

Total Forced Outages: 1,304 : 54

Production Management Reporting System
Forced Outage Report for the Month
Dates Between 1/1/2002 and 12/31/2004
Green Valley Landfill

Unit Three

Date	Time Off	Duration Hours : Minutes	Reason
01/06/2004	14 : 00	39 : 0	Plant tripped due to fuel compressor drive belt failure.
01/24/2004	13 : 28	34 : 32	Tripped due to rad. fan high vibration, bad switch.
01/27/2004	14 : 42	9 : 18	Plant off-line due to G.C. installation.
01/29/2004	05 : 12	18 : 48	Off-line due to E-108/104 failure.
02/04/2004	23 : 16	0 : 44	Unit off-line due to fire alarm tripped, caused by air quality test.
03/01/2004	00 : 00	11 : 39	Unit off-line to clear out condensate from landfill system.
03/03/2004	18 : 08	5 : 52	Unit placed in standby for air quality testing.
03/07/2004	03 : 07	23 : 30	Unit off-line due to condensate backup from landfill.
03/09/2004	20 : 12	16 : 40	Unit off-line due to condensate system full of plastic shavings.
03/11/2004	17 : 24	10 : 49	Unit off-line to install new floats in condensate tank.
03/13/2004	21 : 49	14 : 17	Unit off-line due to condensate back up from landfill.
03/15/2004	13 : 09	16 : 5	Unit off-line due to condensate back up from landfill.
03/17/2004	17 : 45	6 : 15	Suspected line blockage, gas aligned through flare, can only run two units.
03/19/2004	20 : 33	14 : 43	Unit off-line due to condensate backup from landfill.
3/21/2004	17 : 56	6 : 4	Unit off-line due to condensate backup from landfill.
03/23/2004	09 : 08	34 : 25	Forced to shut down due to poor gas quality.
03/25/2004	00 : 00	97 : 15	Could not run due to poor gas quality.
03/30/2004	21 : 56	2 : 4	Unit off-line due to loss of power, flare causing suction valve closure.
04/04/2004	22 : 25	1 : 35	Unit tripped due to loss of power to flare.
04/07/2004	22 : 07	1 : 53	Unit tripped due to loss of power to flare.
04/12/2004	23 : 27	0 : 33	Unit tripped due to high condensate.
04/14/2004	22 : 07	2 : 59	Unit tripped due to high condensate.
04/16/2004	23 : 54	0 : 6	Unit tripped due to high condensate.
04/20/2004	21 : 41	2 : 19	Outage X 3, E108/104 tripped.
04/24/2004	22 : 06	1 : 54	Unit tripped due to high condensate, level at flare knock out.
04/27/2004	00 : 00	2 : 9	Unit tripped due to high condensate level at flare knock out.
04/29/2004	17 : 32	12 : 4	Unit tripped due to high condensate condition.
05/02/2004	06 : 36	20 : 13	Off-line due to flare bower failure, repairs expedited by Landfill.
05/04/2004	18 : 19	10 : 58	Off-line due to flare bower failure, repairs expedited by Landfill.
05/06/2004	23 : 41	0 : 24	Tripped due to high condensate condition.
05/08/2004	06 : 01	41 : 19	Tripped due to high system condensate condition, poor gas quality.
05/10/2004	19 : 25	7 : 41	Tripped due to high system condition.
05/12/2004	13 : 51	10 : 19	Tripped due to high condensate condition.
5/14/2004	14 : 48	9 : 12	Off-line due to high condensate conditions.
05/21/2004	05 : 40	65 : 38	Load reduced to maintain well field vacuum below 35".
05/24/2004	06 : 05	185 : 55	Load reduced to maintain well field vacuum below 35".

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Green Valley Landfill

Unit Three

Date	Time Off	Duration Hours : Minutes	Reason
06/28/2004	06 : 35	65 : 25	Load reduced to maintain well field vacuum below 35".
07/01/2004	00 : 00	169 : 3	Load reduced due ot lack of fuel.
07/10/2004	17 : 26	6 : 34	Tripped due to storm.
07/21/2004	23 : 07	0 : 53	Tripped due to high fuel comp. - discharge temperature.
08/04/2004	04 : 06	38 : 44	Load reduced due to lack of fuel.
08/06/2004	00 : 00	142 : 37	Off-line due to fuel gas comp. belt failure.
08/12/2004	00 : 00	151 : 18	Load reduced due to lack of fuel.
08/23/2004	23 : 53	0 : 7	Tripped due to load management system failure. Vac.-38" Meth.49%.
08/26/2004	23 : 45	0 : 15	Off-line to allow landfill to repair condensate pump & pump was airbound.
08/28/2004	14 : 30	31 : 57	Tripped, lightning strike, E-108/104 malfunction.
08/30/2004	22 : 27	1 : 33	Off-line awaiting landfill to correct air leak.
10/20/2004	22 : 16	1 : 44	Tripped due to valve failure on 2nd scrubber, fuel skid.

Total Forced Outages: 1,349 : 21

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Laurel Ridge Landfill

Unit One

Date	Time Off	Duration Hours : Minutes	Reason
01/02/2004	00 : 00	117 : 0	Auto dialer program down, did not run eng. without working.
01/07/2004	00 : 00	54 : 0	Relay tech's trouble shooting relays.
01/10/2004	19 : 30	10 : 30	Fuel cooling unit froze up.
01/15/2004	19 : 00	5 : 0	Repairs to be made to modify valve on flare skid by LFG Tech.
01/20/2004	23 : 00	1 : 24	LFG working on flare.
02/20/2004	16 : 26	7 : 34	Flare shut down.
02/21/2004	21 : 20	2 : 40	Flare shut down.
02/22/2004	21 : 20	2 : 40	Flare shut down.
02/26/2004	23 : 15	0 : 45	Flare shut down and rotate eng. 3&2.
03/01/2004	00 : 00	5 : 15	52t & t52u tripped.
03/03/2004	15 : 00	14 : 0	Shut plant down for LFG to work on flare shut down problems.
03/05/2004	18 : 00	26 : 0	LFG working on flare.
03/07/2004	00 : 00	24 : 30	Auto dialer did not call from 3/6/04.
03/09/2004	21 : 30	2 : 30	Flare shut down.
3/11/2004	23 : 30	16 : 15	Flare shut down.
03/13/2004	17 : 30	6 : 30	Condensate pump tripped out.
03/15/2004	20 : 00	4 : 0	Flare shutdown numerous times, set unit on 600 KW.
03/18/2004	02 : 30	194 : 0	LFG working on flare.
03/27/2004	20 : 15	11 : 15	52u tripped.
03/29/2004	20 : 30	35 : 0	52u tripped.
04/06/2004	23 : 30	0 : 30	52u tripped.
04/07/2004	11 : 00	31 : 0	52u tripped multiple times.
04/09/2004	00 : 00	126 : 0	52u off, shut off plant to reset transformer tap changer.
04/15/2004	23 : 30	0 : 30	Flare shutdown and maintenance.
04/17/2004	22 : 00	3 : 0	Flare shutdown.
04/19/2004	22 : 00	2 : 0	Flare shutdown.
04/21/2004	16 : 00	19 : 0	Flare shut down & auto dialer did not call out.
04/23/2004	18 : 00	11 : 0	Flare shutdown.
04/25/2004	21 : 45	2 : 15	Flare shutdown.
04/27/2004	20 : 30	3 : 30	LFG working on flare.
05/01/2004	02 : 00	742 : 0	Unit maintenance.
06/01/2004	00 : 00	179 : 30	Unit maintenance.
06/09/2004	23 : 45	0 : 15	Rotated Unit 1 and Unit 4 for maintenance. Air compressor on flare quit.
5/15/2004	09 : 00	375 : 0	Rotated Unit 1 and Unit 3 for plug maintenance.
07/01/2004	00 : 00	111 : 30	Unit maintenance.
07/06/2004	21 : 00	3 : 0	Storms tripped off 52u.

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Laurel Ridge Landfill

Unit One

Date	Time Off	Duration Hours : Minutes	Reason
07/09/2004	22 : 00	2 : 0	Trouble shooting and repair on unit.
07/12/2004	23 : 30	9 : 0	Storms tripped 52u.
07/14/2004	23 : 00	8 : 30	Engine starving for fuel.
07/16/2004	20 : 00	4 : 30	Lfg working on flare.
07/28/2004	05 : 00	70 : 0	Landfill knocked off well head.
08/03/2004	21 : 30	176 : 30	Tripped on high temperature.
08/12/2004	23 : 00	3 : 0	Flare shutdown and fired alarm.
08/16/2004	03 : 00	53 : 0	Unit maintenance.
08/20/2004	19 : 00	5 : 0	LFG working on flare.
08/24/2004	19 : 00	6 : 0	Flare down power modifications to skid.
08/29/2004	04 : 00	24 : 30	Condensate pump not pumping.
09/01/2004	23 : 00	2 : 30	Flare shutdown.
09/08/2004	20 : 30	5 : 0	LF operator knocked off wellhead.
09/12/2004	21 : 30	2 : 30	Flare shutdown high condensate at flare.
09/14/2004	23 : 30	0 : 30	Flare shutdown loss of flare.
09/17/2004	22 : 30	1 : 30	Unit maintenance.
09/20/2004	23 : 30	0 : 30	Unit maintenance.
09/22/2004	20 : 00	4 : 0	Breaker operated at sub.
09/27/2004	18 : 00	6 : 0	Jackson changed out line.
10/04/2004	03 : 00	99 : 0	c/o plugs no 1.
10/26/2004	00 : 00	4 : 0	LF operator dug into a 6 inch line & had to dig up and repair.
10/30/2004	20 : 30	3 : 30	Tripped over temperature control fuse blew on rad. fan.

Total Forced Outages: 2,641 : 48

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Laurel Ridge Landfill

Unit Two

Date	Time Off	Duration Hours : Minutes	Reason
01/01/2004	16 : 30	123 : 30	52U tripped, did not call out.
01/07/2004	06 : 30	23 : 30	Ran unit for testing relays and lines.
02/15/2004	21 : 32	2 : 28	Unscheduled maintenance.
03/03/2004	15 : 00	13 : 45	Shut plant down for LFG to work on flare.
03/05/2004	18 : 00	26 : 0	LFG working on flare.
03/07/2004	00 : 00	24 : 30	Auto dialer did not call from 3/6/04.
03/09/2004	21 : 30	2 : 30	Flare shut down.
03/11/2004	23 : 30	16 : 15	Flare shut down.
03/13/2004	17 : 30	6 : 30	Condensate pump tripped out 3/12/04.
03/15/2004	20 : 00	4 : 0	Flare shut down numerous times.
03/18/2004	15 : 15	8 : 45	LFG working on flare.
03/25/2004	20 : 00	8 : 30	52u tripped.
03/27/2004	17 : 00	87 : 0	52u tripped.
04/08/2004	11 : 00	16 : 30	52u tripped multiple times.
04/12/2004	21 : 00	3 : 0	Flare shutdown.
04/14/2004	22 : 30	2 : 0	Flare maintenance.
04/20/2004	00 : 00	264 : 0	Flare shutdown.
05/01/2004	00 : 00	12 : 0	Flare shut down.
05/05/2004	23 : 00	8 : 0	High temp. discharge shut down.
05/09/2004	09 : 00	23 : 0	Unit tripped off twice, second time auto dialer phone line busy.
05/12/2004	13 : 00	18 : 0	Flare shut down.
05/14/2004	07 : 00	342 : 0	Took unit off and put 4 on line, c/o jets in 3&4 (needed more fuel) 50%.
05/29/2004	20 : 00	25 : 0	Unit maintenance.
05/31/2004	00 : 00	24 : 0	Unit maintenance.
06/01/2004	00 : 00	34 : 0	Repair condensate pump & 52 t tripped due to storms.
06/03/2004	21 : 00	3 : 0	52T tripped due to storms.
06/08/2004	20 : 30	3 : 45	Air compressor on flare quit.
06/16/2004	23 : 30	18 : 30	Air compressor on flare shutdown.
06/18/2004	20 : 00	4 : 0	Unit maintenance.
06/22/2004	00 : 00	52 : 0	Air compressor on flare shutdown.
06/25/2004	12 : 30	59 : 30	Air compressor failed. Auto dialer had line tied up and did not call.
06/29/2004	20 : 00	4 : 0	High oxygen shutdown.
07/03/2004	22 : 00	2 : 0	Plug maintenance.
7/05/2004	15 : 00	12 : 0	Storms had power off and air comp. tripped off.
07/09/2004	15 : 00	9 : 0	Flare down one hour for maintenance.
07/12/2004	23 : 30	9 : 0	Storms tripped 52u.

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Laurel Ridge Landfill

Unit Two

Date	Time Off	Duration Hours : Minutes	Reason
07/14/2004	23 : 00	8 : 30	Engine starving for fuel.
07/16/2004	00 : 00	384 : 0	Engine leaned out for fuel.
08/01/2004	00 : 00	144 : 0	Unit maintenance.
08/11/2004	20 : 00	5 : 0	Repair to fuel skid.
08/13/2004	06 : 00	73 : 0	Unit maintenance.
08/18/2004	08 : 00	328 : 0	Unit maintenance.
09/01/2004	00 : 00	146 : 0	Flare shutdown.
09/08/2004	20 : 30	5 : 0	LF operator knocked off wellhead.
09/12/2004	21 : 30	2 : 30	Flare shutdown high condensate at flare.
09/14/2004	06 : 00	89 : 0	Flare shutdown loss of flare.
09/18/2004	00 : 00	52 : 30	Unit maintenance.
09/22/2004	20 : 00	4 : 0	Breaker operated at sub.
09/27/2004	18 : 00	6 : 0	Jackson changed out line.
10/26/2004	01 : 00	143 : 0	LF operator dug into a 6 inch line and had to dig up and repair.

Total Forced Outages: 2,685 : 58

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Laurel Ridge Landfill

Unit Three

Date	Time Off	Duration Hours : Minutes	Reason
01/01/2004	16 : 30	123 : 30	52u trip, did not call out.
01/10/2004	19 : 30	10 : 30	Fuel cooling unit froze up.
01/15/2004	19 : 00	5 : 0	Units off twice for repairs to be made to modify valve on flare skid.
01/20/2004	23 : 00	1 : 24	LFG working on flare.
01/23/2004	06 : 00	18 : 0	Took off-line for plug maintenance.
02/15/2004	21 : 48	2 : 12	Unscheduled maintenance.
02/21/2004	21 : 20	2 : 40	Flare shut down.
02/22/2004	21 : 20	9 : 8	Flare shut down.
02/26/2004	04 : 30	19 : 30	Flare shut down and rotate eng. 3 & 2.
03/01/2004	05 : 00	4 : 15	52t & 52u tripped.
03/03/2004	15 : 00	14 : 0	Shut plant down for LFG to work on flare.
03/05/2004	18 : 00	26 : 0	LFG working on flare.
03/07/2004	00 : 00	24 : 30	Auto dialer did not call from 3/6/04.
03/09/2004	21 : 30	2 : 30	Flare shut down.
3/11/2004	23 : 30	16 : 15	Flare shut down.
03/13/2004	17 : 30	6 : 30	Condensate pump tripped out.
03/15/2004	20 : 00	4 : 0	Flare shut down numerous times.
03/18/2004	15 : 15	8 : 45	LFG working on flare.
03/25/2004	20 : 00	31 : 45	52u tripped.
03/28/2004	16 : 30	11 : 0	52u tripped.
03/30/2004	00 : 00	32 : 0	Plant out of service due to 52u tripping out.
04/06/2004	23 : 30	13 : 30	52u tripped.
04/08/2004	06 : 00	39 : 0	52u tripped multiple times.
04/10/2004	00 : 00	65 : 0	Left two generators off to keep flare on.
04/14/2004	22 : 30	4 : 0	Flare maintenance.
04/16/2004	17 : 00	9 : 0	Tripped on loss of field.
04/18/2004	23 : 00	3 : 0	Flare shutdown.
04/21/2004	16 : 00	19 : 0	Flare shut down & auto dialer did not call out.
04/23/2004	18 : 00	11 : 0	Flare shutdown.
04/25/2004	21 : 45	2 : 15	Flare shutdown.
04/27/2004	20 : 30	3 : 30	LFG working on flare.
05/01/2004	00 : 00	5 : 0	Flare shutdown.
05/05/2004	23 : 00	9 : 0	High temperature dischare shutdown.
5/10/2004	21 : 00	3 : 0	Flare shutdown.
05/12/2004	13 : 00	16 : 0	Flare shutdown.
05/14/2004	22 : 00	5 : 30	Took 2 off and put 4 on line, c/o jets in 3 & 4 (needed more fuel) 50%.

Production Management Reporting System

**Forced Outage Report for the Month
Dates Between 1/1/2002 and 12/31/2004**

Laurel Ridge Landfill

Unit Three

Date	Time Off	Duration		Reason
		Hours	Minutes	
05/16/2004	13 : 00	44	0	Storms took off sub and damaged plc board on flare.
05/20/2004	23 : 30	0	30	Fuel sol wire broke off.
05/24/2004	20 : 00	4	0	Storms tripped 52t.
05/26/2004	07 : 00	22	0	Storms power out to flare.
05/28/2004	11 : 30	16	30	1 hr flare maint, fuel skid shut, did not call home no.
05/30/2004	03 : 00	21	30	Storms caused unit shutdown.
06/02/2004	14 : 00	13	0	Repair condensate pump & 52 t tripped due to storms.
06/08/2004	20 : 30	19	30	Air compressor on flare quit.
06/10/2004	00 : 00	129	0	Unit maintenance.
06/16/2004	23 : 30	18	30	Air compressor on flare shutdown.
06/18/2004	19 : 00	5	0	Air compressor on flare shutdown.
06/22/2004	00 : 00	34	0	Condensate pump out.
06/24/2004	23 : 00	12	30	Unit maintenance to repair.
06/26/2004	00 : 00	48	0	Auto dialer problems.
06/29/2004	20 : 00	4	0	High oxygen shutdown.
07/03/2004	22 : 00	2	0	Loss of power on fuel skid.
07/05/2004	05 : 00	94	30	Storms had power off and air comp. tripped off.
07/12/2004	23 : 30	9	0	Storms tripped 52u.
07/14/2004	23 : 00	8	30	Engine starving for fuel.
07/16/2004	20 : 00	23	0	Lfg working on flare.
07/18/2004	00 : 00	296	30	Engine leaned out.
07/31/2004	00 : 00	24	0	Flare shutdown over current.
08/01/2004	00 : 00	80	30	Unit maintenance.
08/05/2004	20 : 00	6	30	Plant down while working on fuel skid filter.
08/11/2004	20 : 00	5	0	Repair to fuel skid witches hat.
08/18/2004	23 : 30	0	30	Oil c/o unit 3.
08/20/2004	19 : 00	5	0	LFG working on flare.
08/24/2004	19 : 00	6	0	Flare down power modifications to skid.
08/29/2004	04 : 00	24	30	Condensate pump not pumping.
09/01/2004	23 : 00	2	30	Flare shutdown.
09/07/2004	02 : 00	172	30	Unit maintenance.
09/22/2004	20 : 00	4	0	Breaker operated at sub.
09/27/2004	02 : 30	74	0	Jackson changed out line.
09/27/2004	23 : 45	0	15	Accidental tripped lowered load on eng for night (removed witches hat).
09/26/2004	20 : 00	4	0	LF operator dug into a 6 inch line and had to dig up and repair.

Production Management Reporting System
Forced Outage Report for the Month
Dates Between 1/1/2002 and 12/31/2004
Laurel Ridge Landfill

Total Forced Outages: 1,815 : 54

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Laurel Ridge Landfill

Unit Four

Date	Time Off	Duration Hours : Minutes	Reason
01/01/2004	16 : 30	124 : 30	52u trip, did not call out.
01/07/2004	06 : 30	23 : 30	Ran unit for testing relays and lines.
01/10/2004	19 : 30	10 : 30	Fuel cooling unit froze up.
01/15/2004	19 : 00	5 : 0	Unit off twice for repairs to be made to modify valve on flare skid.
02/21/2004	21 : 20	2 : 40	Flare shut down.
02/23/2004	17 : 30	6 : 30	Flare shut down.
02/26/2004	22 : 40	1 : 20	Flare shut down.
03/01/2004	18 : 15	403 : 15	52t & 52u triped.
03/25/2004	20 : 00	10 : 0	52u tripped.
03/27/2004	01 : 15	30 : 15	52u tripped.
03/29/2004	20 : 30	51 : 30	52u tripped.
04/01/2004	00 : 00	181 : 0	Forced maintenance on unit.
04/09/2004	20 : 30	3 : 30	52u off, shut off plant to reset transformer tap changer.
04/12/2004	14 : 00	57 : 0	Flare shutdown.
04/15/2004	02 : 00	102 : 0	Flare shutdown and maintenance.
04/21/2004	16 : 00	19 : 0	Flare shutdown & auto dialer did not call out.
04/23/2004	18 : 00	11 : 0	Flare shutdown.
04/25/2004	21 : 45	2 : 15	Flare shutdown.
04/27/2004	20 : 30	3 : 30	LFG working on flare.
05/01/2004	00 : 00	5 : 0	Flare shutdown.
05/05/2004	23 : 00	9 : 30	High temperature discharge shutdown.
05/10/2004	21 : 00	3 : 0	Flare shutdown.
05/12/2004	13 : 00	33 : 0	Flare shutdown.
05/14/2004	18 : 00	9 : 30	Took 2 off and put 4 on line, c/o jets in 3 & 4 (needed more fuel) 50%.
05/16/2004	13 : 00	44 : 0	Storms took off sub and damaged plc board on flare.
05/24/2004	20 : 00	4 : 0	Storms trip 52t.
05/26/2004	07 : 00	22 : 0	Storms power out to flare.
05/28/2004	11 : 30	16 : 30	Fuel skid shut.
05/30/2004	03 : 00	21 : 30	Storms brought unit down.
06/02/2004	14 : 00	13 : 0	Repair condensate pump & 52 T tripped due to storms.
06/08/2004	08 : 00	24 : 0	Rotated Unit 1 and Unit 4 for maintenance. Air compressor on flare quit.
06/16/2004	23 : 30	18 : 30	Air compressor on flare shutdown.
06/18/2004	20 : 00	4 : 0	Unit maintenance.
06/22/2004	00 : 00	34 : 0	Condensate pump out.
06/25/2004	12 : 30	59 : 30	Air compressor failed.
06/29/2004	20 : 00	4 : 0	High oxygen shutdown.

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Laurel Ridge Landfill

Unit Four

Date	Time Off	Duration Hours : Minutes	Reason
07/02/2004	23 : 00	3 : 0	Plug maintenance.
07/05/2004	15 : 00	12 : 0	Storms had power off and air comp. tripped off.
07/09/2004	09 : 00	163 : 0	Flare down one hour for maintenance.
07/17/2004	23 : 30	0 : 30	Engine leaned out for fuel.
07/28/2004	05 : 00	51 : 30	Landfill knocked off well head.
07/31/2004	21 : 00	3 : 0	Flare shutdown over current.
08/04/2004	20 : 00	8 : 0	Tripped on loss of field.
08/06/2004	21 : 30	152 : 30	Fuel skid tripped on high load.
08/20/2004	19 : 00	5 : 0	LFG working on flare.
08/24/2004	19 : 00	6 : 0	Flare down power modifications to skid.
08/29/2004	04 : 00	24 : 30	Condensate pump not pumping.
09/01/2004	23 : 00	2 : 30	Flare shutdown.
09/08/2004	20 : 30	5 : 0	LF operator knocked off wellhead.
09/12/2004	21 : 30	2 : 30	Flare shutdown high condensate at flare.
/14/2004	23 : 30	0 : 30	Flare shut down loss of flare.
09/20/2004	04 : 30	172 : 30	Flare shutdown high condensate at flare.
09/30/2004	04 : 30	19 : 30	Unit maintenance.
10/01/2004	00 : 00	75 : 0	Unit maintenance.
10/08/2004	04 : 00	433 : 0	Worked on fuel skid (removed witches hat).

Total Forced Outages: 2,512 : 45

Production Management Reporting System

**Forced Outage Report for the Month
Dates Between 1/1/2002 and 12/31/2004**

Bavarian Landfill

Unit One

Date	Time Off	Duration Hours : Minutes	Reason
01/01/2004	00 : 00	36 : 0	Fuel compressor skid shutdown, auto dialer did not call out.
01/06/2004	00 : 00	30 : 0	Gas aftercooler froze up.
01/19/2004	00 : 00	196 : 0	Unit off-line for aftercooler flex coupling leaking.
02/13/2004	01 : 45	70 : 15	Unit would not sync.
03/12/2004	23 : 00	1 : 0	Unit off-line due to problems at Owen Substation.
03/25/2004	17 : 45	27 : 0	Whayne set gov. setting on unit.
03/27/2004	00 : 00	120 : 0	Bad exhaust valve seats.
04/01/2004	00 : 00	7 : 30	Unit maintenance.
04/02/2004	22 : 00	2 : 0	Unit maintenance.
04/06/2004	19 : 00	5 : 0	Unit maintenance.
04/21/2004	23 : 00	1 : 0	Unit maintenance.
04/27/2004	06 : 30	17 : 30	Unit had to be shutdown for bad heads.
05/11/2004	23 : 00	1 : 0	Unit maintenance.
05/30/2004	23 : 30	11 : 30	Storms brought unit off-line.
6/17/2004	22 : 30	1 : 30	Unit tripped, working on flare due to fuel skid.
06/21/2004	23 : 00	1 : 0	Unit tripped, working on flare due to fuel skid.
06/24/2004	23 : 00	1 : 30	Unit tripped due to 387 relay trip.
07/01/2004	00 : 00	0 : 30	Maintenance of oil and filters.
07/01/2004	00 : 30	1 : 15	Off-line for fuel skid trip-flair trip.
07/11/2004	22 : 30	1 : 30	Off-line for 387 relay trip.
07/13/2004	23 : 30	0 : 30	Off-line for fuel skid trip-flair trip.
07/18/2004	20 : 30	3 : 30	Off-line for 387 relay trip.
08/23/2004	23 : 30	0 : 30	Off-line unit tripped.
09/17/2004	12 : 17	0 : 24	No. 1 off-replace after cooler water pump-No. 4 off-replace gen. covers.
10/03/2004	20 : 00	4 : 0	Off-line - 387 relay tripped.
10/31/2004	21 : 30	2 : 30	387 Relay tripped.

Total Forced Outages: 544 : 24

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Bavarian Landfill

Unit Two

Date	Time Off	Duration Hours : Minutes	Reason
01/01/2004	00 : 00	36 : 0	Fuel comp skid shutdown, auto dialer did not call out.
01/06/2004	00 : 00	30 : 0	Gas aftercooler froze up.
02/12/2004	01 : 30	262 : 30	Unit off-line due to engine overspeed.
03/25/2004	22 : 00	2 : 0	Whayne set gov. setting on unit.
04/02/2004	20 : 00	4 : 0	Unit maintenance.
04/21/2004	19 : 30	4 : 30	Unit maintenance.
05/30/2004	23 : 30	11 : 30	Storms brought unit off-line.
06/17/2004	22 : 30	1 : 30	Flare tripped due to fuel skid.
06/21/2004	23 : 00	1 : 0	Unit tripped due to fuel skid.
06/24/2004	23 : 00	1 : 30	Flare tripped due to fuel skid.
07/01/2004	00 : 00	0 : 15	Off-line for fuel skid trip.
07/11/2004	22 : 30	1 : 30	Off-line for 387 relay trip.
07/13/2004	23 : 30	0 : 30	Off-line for fuel skid trip.
07/18/2004	20 : 30	3 : 30	Off-line for 387 relay trip.
07/23/2004	23 : 30	0 : 30	Off-line unit tripped.
08/26/2004	06 : 00	102 : 0	Computer processor out-of-service.
09/02/2004	08 : 00	16 : 0	No. 5 head-cylinder-turbo. - maintenance.
09/09/2004	19 : 45	4 : 15	Off-line - bad vibration switch.
10/03/2004	20 : 00	4 : 0	Off-line - 387 relay tripped.
10/31/2004	21 : 30	2 : 30	Off-line due to 387 relay tripped.

Total Forced Outages: 489 : 30

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Bavarian Landfill

Unit Three

Date	Time Off	Duration Hours : Minutes	Reason
01/01/2004	00 : 00	340 : 0	Fuel comp skid shutdown, auto dialer did not call out.
03/25/2004	22 : 45	1 : 15	Wayne set gov. setting on unit.
03/30/2004	22 : 30	1 : 30	Plug maintenance on unit.
04/02/2004	21 : 00	3 : 0	Unit maintenance.
04/19/2004	22 : 00	2 : 0	Unit head bad.
04/27/2004	06 : 00	18 : 0	Unit put back on-line after each head on unit was replaced.
05/30/2004	23 : 30	11 : 30	Storms brought unit off-line.
06/04/2004	16 : 00	65 : 0	Off-line due to linkage broke.
06/17/2004	22 : 30	1 : 30	Flare tripped due to fuel skid.
06/21/2004	23 : 00	1 : 0	Flare tripped due to fuel skid.
06/24/2004	23 : 00	1 : 30	Unit maintenance.
06/29/2004	22 : 30	1 : 30	Unit tripped due to relay trip.
07/01/2004	00 : 00	0 : 30	Off-line for fuel skid trip-flair trip.
07/11/2004	22 : 30	1 : 30	Unit off-line for 387 relay trip.
07/13/2004	23 : 30	0 : 30	Unit off-line for fuel skid trip-flair trip.
07/18/2004	20 : 30	3 : 30	Off-line for 387 relay trip.
08/23/2004	23 : 30	0 : 30	Unit tripped.
10/03/2004	20 : 00	4 : 0	Off-line due to 387 relay tripped.
10/26/2004	23 : 45	0 : 15	Tripped by Cat Representative, #4 off speed control wiring.
10/31/2004	21 : 30	2 : 30	Off-line due to 387 relay tripped.

Total Forced Outages: 461 : 0

Production Management Reporting System

Forced Outage Report for the Month

Dates Between 1/1/2002 and 12/31/2004

Bavarian Landfill

Unit Four

Date	Time Off	Duration Hours : Minutes	Reason
01/01/2004	00 : 00	36 : 0	Fuel comp skid shutdown, auto dialer did not call out.
01/06/2004	00 : 00	30 : 0	Gas aftercooler froze up.
03/22/2004	13 : 15	70 : 15	Unit off-line for coolant leak.
03/30/2004	22 : 00	2 : 0	Unit off-line for plug maintenance.
04/02/2004	22 : 30	1 : 30	Unit maintenance.
04/18/2004	22 : 00	18 : 0	Unit maintenance.
04/20/2004	10 : 00	15 : 0	Replace bad head on unit.
05/30/2004	23 : 30	11 : 30	Storms brought unit off-line.
06/04/2004	23 : 30	0 : 30	Unit maintenance.
06/17/2004	00 : 00	1 : 30	Unit tripped due to fuel skid on flare.
06/21/2004	23 : 00	1 : 0	Unit tripped working on flare and fuel skid.
06/24/2004	23 : 00	1 : 30	Unit tripped from 387 relay trip.
06/29/2004	22 : 30	1 : 30	Unit tripped from 387 relay trip.
7/01/2004	00 : 00	0 : 30	Off-line for fuel skid-flar skid.
7/11/2004	22 : 30	1 : 30	Off-line for 387 relay trip.
07/18/2004	20 : 30	3 : 30	Off-line for 387 relay trip.
08/23/2004	23 : 30	0 : 30	Unit tripped.
09/15/2004	15 : 00	22 : 15	Off-line undervoltage - called CAT.
10/03/2004	20 : 00	4 : 0	Off-line due to 387 relay tripped.
10/25/2004	00 : 30	43 : 0	Wiring broke on speed control.
10/31/2004	21 : 30	2 : 30	Off-line due to 387 relay tripped.

Total Forced Outages: 268 : 0

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 16**

RESPONSIBLE PERSON: Randy Dials

COMPANY: East Kentucky Power Cooperative, Inc.

Request 16. Provide a summary of the utility's plans for the retirement of existing generating capacity during the 2005 through 2025 period.

Response 16. EKPC has no current plans to retire any existing generating capacity. This will be re-evaluated as necessary based on changes in environmental regulations and other factors.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS

PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 17

RESPONSIBLE PERSON: James C. Lamb, Jr.

COMPANY: East Kentucky Power Cooperative, Inc.

Request 17. Provide a summary description of your utility's existing demand-side management ("DSM") programs, which includes:

- a. Annual DSM budget.
- b. Demand and energy impacts.
- c. The currently scheduled termination dates for the programs.

Response 17.

Nonresidential DSM

EKPC and its member systems actively promote interruptible rate pricing as a DSM tool. There currently exists 124 MW of interruptible demand on the EK system, the bulk of which is a single customer served by Owen Electric (Gallatin Steel).

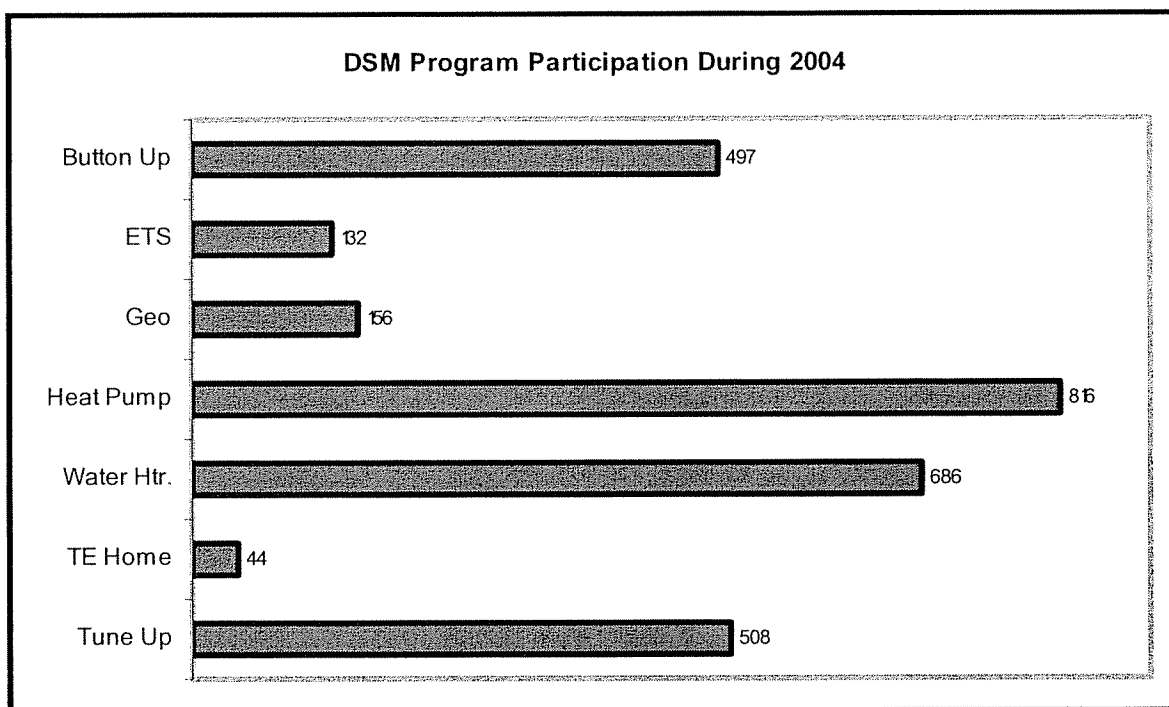
Residential DSM

East Kentucky Power Cooperative (EKPC) and its 16 members work together to design residential DSM programs. Program implementation is done by the distribution cooperative, with support by EKPC. Residential DSM programs almost always involve HVAC or water heating efficiency measures.

DSM programs currently in place are as follows:

1. Air-Source Heat Pump Incentive
2. Button Up Weatherization
3. Electric Thermal Storage (ETS)
4. Electric Water Heater Incentive
5. Geothermal Heating and Cooling
6. Touchstone Energy Home¹
7. Tune Up – HVAC Maintenance

In 2004, the programs had the following number of participants.



¹ This program includes the Touchstone Energy Manufactured Home in addition to homes constructed on site.

Button Up Weatherization Program

The program requires the installation of insulation materials or the use of other weatherization techniques to reduce heat loss in the home. Any retail member living in a stick-built or manufactured home that is at least two years old and which uses electric as the primary source of heat is eligible.

Air-Source Heat Pump Incentive

This program promotes efficient air-source heat pumps. The primary targets for this program are retail members building new homes in areas where natural gas heat is an option. An important secondary target is the HVAC retrofit market, offering incentives to retail members to replace electric furnaces and gas or propane heat with high-efficiency electric heat pumps.

Electric Thermal Storage

This program involves heating bricks during off-peak hours, thus storing the heat. During on-peak times, the heat is dispersed into the home. A time-of-day rate for ETS energy encourages retail members to use heating energy off-peak rather than on-peak. While this program is not a conservation program, it nonetheless helps to clip winter peak demand.

Electric Water Heater Incentive

The electric water heater incentive is designed to encourage residential customers engaged in new construction to choose a high-efficiency electric water heater over other available options. It is also designed to encourage conversion from a fossil-fuel water heater to a high-efficiency electric water heater.

Geothermal Heating and Cooling

Traditional air-source heat pumps remove heat from the air. Geothermal heating is a heat pump that removes heat from the ground. It is a very efficient heating and cooling appliance. EKPC and its member systems pioneered the development and implementation of geothermal heating and cooling during the eighties and nineties.

Touchstone Energy Home

This program provides incentives and support relating to new home construction. A home built to Touchstone Energy specifications will be at least as efficient as an Energy Star home.

Tune Up HVAC Maintenance

This program includes cleaning indoor and outdoor heat-exchanger coils, changing filters, measuring the temperature differential across the indoor coil to determine proper compressor operation, checking the thermostat to verify operation and proper staging, measuring air flows to ensure proper conditioned air distribution, and sealing ductwork either through traditional mastic sealers or the Aeroseal dust sealing system.

Demand / Energy Impacts And Annual Budget

The table below reports program impacts. Note that this data is per installation.

	Energy Impact (kWh)	Impact On Winter Peak (kW)	Impact On Summer Peak (kW)
Button Up	(2,700)	(2.7)	(1.0)
Tune Up	(2,200)	(2.2)	(1.0)
Geothermal	(6,000)	(3.5)	(1.5)
ETS	9300*	(2.1)	0.0
Efficient Heat Pump In New Construction	(925)	2.5**	(1.0)
Touchstone Energy Home	(5,100)	(2.4)	(1.4)
Efficient Water Heater	700**	0.2**	0.1**

* Off-peak

** Impacts are positive due to customers who normally would have chosen natural gas

Annual budgets are a function of administrative cost and incentive payments. The table below reports EKPC administrative costs, and typical administrative costs and incentive payments by EKPC member distribution cooperatives.

	EKPC Administrative Per Unit Cost	Distribution Cooperative Administrative Per Unit Cost	Incentive Payment
Button Up	\$32	\$163	Up to \$400
Tune Up	\$60	\$216	(\$50)*
Geothermal	\$17	\$254	\$300
ETS	\$57	\$304	\$50 per kW Installed
Efficient Heat Pump In New Construction	\$13	\$182	\$300
Touchstone Energy Home	\$13	\$162	Varies Widely By Distribution Cooperative
Efficient Water Heater	\$8	\$61	\$100

*Homeowner pays \$50 for the service

For a more in depth discussion of EKPC and member distribution cooperative DSM programs, please see Administrative Case No. 2003-00051, Appendix II.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS

PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 18

RESPONSIBLE PERSON: Ann Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 18. Provide your utility’s definition of “transmission” and “distribution.”

Response 18. East Kentucky follows the “transmission” and “distribution” definitions as described in 7 CFR Part 1767.16(n):

“(1) Transmission system is all land, conversion structures, and equipment employed at a primary source of supply (i.e. generating station, or point of receipt in the case of purchased power) to change the voltage or frequency of electricity for the purpose of its more efficient or convenient transmission; all land, structures, lines, switching and conversion stations, high tension apparatus, and their control and protective equipment between a generating or receiving point and the entrance to a distribution center or wholesale point; and all lines and equipment whose primary purpose is to augment, integrate or tie together the sources of power supply.

(2) Distribution system is all land, structures, conversion equipment, lines, line transformers, and other facilities employed between the primary source of supply (i.e. generating station, or point of receipt in the case of purchased power) and of delivery to

customers, which are not includible in transmission system as defined in paragraph (n)(1) of this section, whether or not such land, structures, and facilities are operated as part of a transmission system or as part of a distribution systems.

Note: Stations which change electricity from transmission to distribution voltage shall be classified as distribution stations.”

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 19**

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 19. Identify all utilities with which your utility is interconnected and the transmission capacity at all points of interconnection.

Response 19. The attached file lists all EKPC interconnections and the MW capacity of each interconnection.

EKPC INTERCONNECTION CAPABILITIES

From(EKPC)	To(AEP)	Voltage kV From-To	Ratings in MVA			
			Summer		Winter	
			Norm	Emer	Norm	Emer
Argentum	Millbrook Park	138	108	108	108	108
Argentum	Grays Branch	69	39	46	54	58
Falcon	Falcon	69	35	35	35	35
Leon	Leon	69	54	54	54	54
Thelma	Thelma	69	78	96	103	106
Total EKPC-AEP			<u>314</u>	<u>339</u>	<u>354</u>	<u>361</u>

From(EKPC)	To(CIN)	Voltage kV From-To	Ratings in MVA			
			Summer		Winter	
			Norm	Emer	Norm	Emer
Boone	Buffington	138	301	311	331	331
Spurlock	Zimmer	345	1,195	1,315	1,195	1,315
Total EKPC-CIN			<u>1,496</u>	<u>1,626</u>	<u>1,526</u>	<u>1,646</u>

From(EKPC)	To(DPL)	Voltage kV From-To	Ratings in MVA			
			Summer		Winter	
			Norm	Emer	Norm	Emer
Spurlock	Stuart	345	1,195	1,315	1,195	1,315
Total EKPC-DPL			<u>1,195</u>	<u>1,315</u>	<u>1,195</u>	<u>1,315</u>

From(EKPC)	To(TVA)	Voltage kV From-To	Ratings in MVA			
			Summer		Winter	
			Norm	Emer	Norm	Emer
Russell Co Tap	Wolf Creek	161	223	245	223	267
Summersshade	Summersshade	161	327	327	335	335
Summersshade Tap	Summersshade	161	223	239	223	267
McCreary County	McCreary County	69-161	57	81	78	85
Wayne County	Wayne County	69-161	135	143	143	143
McCreary County	Winfield	69	72	72	72	72
Total EKPC-TVA			<u>1,037</u>	<u>1,107</u>	<u>1,074</u>	<u>1,169</u>

Total EKPC-LGEE (subsequent page) 4,966 5,696 5,572 6,043

Grand Total 9,008 10,083 9,721 10,534

EKPC INTERCONNECTION CAPABILITIES

From(EKPC)	To(LGEE)	Voltage kV From-To	Ratings in MVA			
			Summer		Winter	
			Norm	Emer	Norm	Emer
Beattyville Tap	Delvinta	161	167	167	167	167
Bullitt County	Blue Lick	161	233	233	265	265
Cooper	Elihu	161	233	288	265	305
Green Hall Jct.	Delvinta	161	167	184	167	201
Marion County	Lebanon	161-138	135	167	167	167
Avon	Loudon Avenue	138	222	276	253	287
Fawkes	Fawkes	138	259	287	287	287
Fawkes	Fawkes Tap	138	251	287	287	287
Gallatin County	Ghent	138	227	280	287	287
Goddard	Goddard	138	143	215	143	215
Rowan County	Rodburn	138	143	191	143	191
Spurlock (N39-844)	Kenton (91-754)	138	227	280	287	287
Spurlock (N39-854)	Kenton (91-744)	138	227	280	287	287
Union City	Lake Reba Tap	138	239	302	239	328
Pittsburg Tap	Pittsburg	161-69	112	129	134	143
Taylor County	Taylor County	161-69	56	64	67	72
Baker Lane	Baker Lane Tap	69-138	96	129	119	143
Bonnieville	Bonnieville	69-138	44	59	55	68
Boonesboro North Tap	Boonesboro North	138-69	128	143	143	143
Nelson County	Nelson County Tap	69-138	143	143	143	143
Owen County	Owen County Tap	69-138	143	143	143	143
Bacon Creek Jct.	Farley	69	53	53	72	72
Beattyville	Beattyville	69	72	79	72	86
Bonds Mill Junction	Bonds Mill	69	72	72	72	72
Bracken County	Carntown	69	41	41	51	51
Bracken County	Sharon	69	34	34	46	46
Clay Village	Clay Village Tap	69	36	36	36	36
Crooksville Jct.	Fawkes	69	72	79	72	86
East Bardstown	Bardstown Industrial	69	54	54	54	54
Green County	Greensburg	69	54	54	54	54
Hodgenville	Hodgenville	69	43	43	59	59
Hodgenville	New Haven	69	48	48	62	62
Kargle	Elizabethtown	69	57	69	72	86
Laurel County	Hopewell	69	72	88	81	96
Murphysville	Kenton	69	72	72	72	72
Murphysville	Sardis	69	41	50	46	54
North Springfield	Springfield	69	36	36	36	36
Owen County	Bromley	69	56	56	68	68
Penn	Adams	69	31	37	43	46
Renaker	Cynthiana SW	69	65	65	72	72
Rogersville Jct.	Rogersville	69	72	79	72	86
Sewellton	Union Underwear	69	41	41	51	51
Shelby County	Shelby County Tap	69	72	72	72	72
Somerset	Somerset	69	56	56	63	63
Stephensburg	Eastview	69	49	49	54	54
Tharp	Elizabethtown	69	72	86	72	93
Total:			<u>4,966</u>	<u>5,696</u>	<u>5,572</u>	<u>6,043</u>

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 20**

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 20. Provide the peak hourly MW transfers into and out of each interconnection for each month of the last 5 years. Provide the date and time of each peak.

Response 20. Please see the attached information for 2001 through March 23, 2005. Information prior to January 2001 is not readily available.

EKPC INTERCONNECTION Maximum Monthly Imports and Exports

Neighbor From(EKPC)	To (Neighbor)	Voltage kV From-To	Month	Year	IMPORT			EXPORT		
					MWH	Date	Hour	MWH	Date	Hour
AEP	Argentum	69	1	2001	5	01/21/2001	9	14	01/29/2001	1
AEP	Argentum	69	2	2001	11	02/02/2001	8	14	02/08/2001	23
AEP	Argentum	69	3	2001	2	03/05/2001	22	18	03/30/2001	4
AEP	Argentum	69	4	2001	2	04/12/2001	16	18	04/06/2001	1
AEP	Argentum	69	5	2001	14	05/18/2001	16	36	05/17/2001	1
AEP	Argentum	69	6	2001	1	06/06/2001	21	26	06/27/2001	1
AEP	Argentum	69	7	2001	7	07/30/2001	15	18	07/04/2001	1
AEP	Argentum	69	8	2001	7	08/01/2001	13	15	08/16/2001	24
AEP	Argentum	69	9	2001	1	09/07/2001	16	15	09/01/2001	1
AEP	Argentum	69	10	2001	1	10/17/2001	8	23	10/28/2001	2
AEP	Argentum	69	11	2001	0	11/01/2001	1	17	11/07/2001	23
AEP	Argentum	69	12	2001	4	12/20/2001	7	16	12/18/2001	1
AEP	Millbrook Park	138	1	2001	21	01/21/2001	9	29	01/30/2001	2
AEP	Millbrook Park	138	2	2001	31	02/03/2001	5	26	02/08/2001	18
AEP	Millbrook Park	138	3	2001	23	03/23/2001	7	24	03/30/2001	13
AEP	Millbrook Park	138	4	2001	22	04/13/2001	17	31	04/30/2001	24
AEP	Millbrook Park	138	5	2001	24	05/19/2001	22	33	05/01/2001	2
AEP	Millbrook Park	138	6	2001	11	06/08/2001	21	34	06/15/2001	4
AEP	Millbrook Park	138	7	2001	11	07/30/2001	18	37	07/07/2001	1
AEP	Millbrook Park	138	8	2001	19	08/30/2001	10	21	08/31/2001	24
AEP	Millbrook Park	138	9	2001	9	09/13/2001	18	27	09/26/2001	15
AEP	Millbrook Park	138	10	2001	16	10/18/2001	8	26	10/24/2001	24
AEP	Millbrook Park	138	11	2001	16	11/15/2001	7	35	11/26/2001	13
AEP	Millbrook Park	138	12	2001	13	12/20/2001	9	34	12/14/2001	23
AEP	Falcon	69	1	2001	0	01/01/2001	1	27	01/03/2001	9
AEP	Falcon	69	2	2001	0	02/01/2001	1	21	02/03/2001	8
AEP	Falcon	69	3	2001	0	03/01/2001	1	21	03/10/2001	7
AEP	Falcon	69	4	2001	8	04/17/2001	8	17	04/17/2001	8
AEP	Falcon	69	5	2001	2	05/17/2001	2	16	05/12/2001	17
AEP	Falcon	69	6	2001	0	06/01/2001	1	19	06/05/2001	13
AEP	Falcon	69	7	2001	2	07/08/2001	14	16	07/06/2001	16
AEP	Falcon	69	8	2001	0	08/01/2001	1	18	08/09/2001	13

AEP	Falcon	69	9	2001	0	09/01/2001	1	16	09/05/2001	16
AEP	Falcon	69	10	2001	8	10/24/2001	23	16	10/29/2001	7
AEP	Falcon	69	11	2001	8	11/06/2001	12	18	11/06/2001	12
AEP	Falcon	69	12	2001	0	12/01/2001	1	22	12/31/2001	9
AEP	Leon	69	1	2001	23	01/29/2001	12	13	01/03/2001	15
AEP	Leon	69	2	2001	18	02/02/2001	20	0	02/01/2001	1
AEP	Leon	69	3	2001	18	03/10/2001	9	0	03/01/2001	1
AEP	Leon	69	4	2001	15	04/11/2001	12	1	04/06/2001	6
AEP	Leon	69	5	2001	17	05/22/2001	7	6	05/09/2001	22
AEP	Leon	69	6	2001	30	06/15/2001	12	0	06/01/2001	1
AEP	Leon	69	7	2001	18	07/31/2001	16	2	07/03/2001	17
AEP	Leon	69	8	2001	20	08/02/2001	11	0	08/01/2001	1
AEP	Leon	69	9	2001	15	09/07/2001	16	0	09/01/2001	1
AEP	Leon	69	10	2001	16	10/30/2001	9	0	10/01/2001	1
AEP	Leon	69	11	2001	15	11/15/2001	7	0	11/01/2001	1
AEP	Leon	69	12	2001	16	12/21/2001	8	0	12/01/2001	1
AEP	Thelma	69	1	2001	37	01/09/2001	8	32	01/24/2001	17
AEP	Thelma	69	2	2001	34	02/02/2001	10	17	02/14/2001	3
AEP	Thelma	69	3	2001	29	03/01/2001	8	26	03/22/2001	2
AEP	Thelma	69	4	2001	47	04/17/2001	22	22	04/21/2001	5
AEP	Thelma	69	5	2001	50	05/15/2001	15	25	05/25/2001	24
AEP	Thelma	69	6	2001	38	06/12/2001	18	30	06/05/2001	9
AEP	Thelma	69	7	2001	48	07/29/2001	19	15	07/07/2001	1
AEP	Thelma	69	8	2001	52	08/06/2001	19	21	08/19/2001	4
AEP	Thelma	69	9	2001	31	09/07/2001	17	21	09/10/2001	24
AEP	Thelma	69	10	2001	32	10/26/2001	19	13	10/13/2001	3
AEP	Thelma	69	11	2001	30	11/09/2001	8	12	11/24/2001	2
AEP	Thelma	69	12	2001	46	12/26/2001	8	5	12/18/2001	1
CIN	Boone	138	1	2001	193	01/10/2001	8	51	01/24/2001	14
CIN	Boone	138	2	2001	136	02/02/2001	8	163	02/27/2001	15
CIN	Boone	138	3	2001	59	03/19/2001	5	140	03/13/2001	13
CIN	Boone	138	4	2001	114	04/17/2001	22	86	04/07/2001	20
CIN	Boone	138	5	2001	190	05/05/2001	14	115	05/25/2001	7
CIN	Boone	138	6	2001	70	06/06/2001	21	124	06/28/2001	17
CIN	Boone	138	7	2001	74	07/27/2001	13	161	07/24/2001	11
CIN	Boone	138	8	2001	50	08/15/2001	18	185	08/09/2001	15
CIN	Boone	138	9	2001	1	09/22/2001	18	195	09/19/2001	20

CIN	Boone	138	10	2001	35	10/10/2001	11	164	10/01/2001	13
CIN	Boone	138	11	2001	74	11/10/2001	8	199	11/19/2001	18
CIN	Boone	138	12	2001	119	12/26/2001	7	118	12/08/2001	24
LGEE	Avon	138	1	2001	0	01/01/2001	1	198	01/10/2001	10
LGEE	Avon	138	2	2001	0	02/01/2001	1	157	02/02/2001	8
LGEE	Avon	138	3	2001	0	03/01/2001	1	148	03/26/2001	11
LGEE	Avon	138	4	2001	0	04/01/2001	1	196	04/30/2001	13
LGEE	Avon	138	5	2001	0	05/01/2001	1	203	05/16/2001	17
LGEE	Avon	138	6	2001	0	06/01/2001	1	170	06/28/2001	10
LGEE	Avon	138	7	2001	0	07/01/2001	1	208	07/27/2001	13
LGEE	Avon	138	8	2001	50	08/07/2001	15	203	08/22/2001	17
LGEE	Avon	138	9	2001	52	09/26/2001	20	168	09/13/2001	20
LGEE	Avon	138	10	2001	54	10/04/2001	9	61	10/24/2001	15
LGEE	Avon	138	11	2001	87	11/06/2001	10	184	11/30/2001	24
LGEE	Avon	138	12	2001	59	12/25/2001	20	184	12/01/2001	1
LGEE	Bacon Creek Jct.	69	1	2001	16	01/19/2001	19	0	01/01/2001	1
LGEE	Bacon Creek Jct.	69	2	2001	15	02/22/2001	8	1	02/14/2001	12
LGEE	Bacon Creek Jct.	69	3	2001	16	03/01/2001	8	3	03/22/2001	1
LGEE	Bacon Creek Jct.	69	4	2001	14	04/02/2001	7	8	04/14/2001	9
LGEE	Bacon Creek Jct.	69	5	2001	17	05/23/2001	10	18	05/02/2001	11
LGEE	Bacon Creek Jct.	69	6	2001	18	06/12/2001	15	13	06/23/2001	10
LGEE	Bacon Creek Jct.	69	7	2001	19	07/24/2001	16	5	07/08/2001	24
LGEE	Bacon Creek Jct.	69	8	2001	22	08/01/2001	16	2	08/20/2001	3
LGEE	Bacon Creek Jct.	69	9	2001	19	09/07/2001	16	2	09/23/2001	3
LGEE	Bacon Creek Jct.	69	10	2001	14	10/18/2001	7	4	10/11/2001	9
LGEE	Bacon Creek Jct.	69	11	2001	13	11/30/2001	19	6	11/15/2001	3
LGEE	Bacon Creek Jct.	69	12	2001	17	12/29/2001	22	3	12/03/2001	12
LGEE	Beattyville	69	1	2001	4	01/01/2001	4	2	01/08/2001	9
LGEE	Beattyville	69	2	2001	5	02/03/2001	7	2	02/02/2001	10
LGEE	Beattyville	69	3	2001	7	03/21/2001	7	5	03/13/2001	8
LGEE	Beattyville	69	4	2001	4	04/02/2001	4	4	04/23/2001	9
LGEE	Beattyville	69	5	2001	6	05/23/2001	10	5	05/01/2001	12
LGEE	Beattyville	69	6	2001	5	06/23/2001	11	6	06/12/2001	19
LGEE	Beattyville	69	7	2001	3	07/09/2001	1	6	07/29/2001	17
LGEE	Beattyville	69	8	2001	2	08/17/2001	6	16	08/28/2001	14
LGEE	Beattyville	69	9	2001	1	09/05/2001	5	5	09/07/2001	13
LGEE	Beattyville	69	10	2001	3	10/29/2001	1	6	10/15/2001	22

LGEE	Beattyville	Beattyville	69	11	2001	2	11/02/2001	9	5	11/26/2001	20
LGEE	Beattyville	Beattyville	69	12	2001	3	12/21/2001	1	7	12/14/2001	19
LGEE	Bonds Mill Junction	Bonds Mill	69	1	2001	53	01/03/2001	7	0	01/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	2	2001	45	02/03/2001	9	0	02/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	3	2001	44	03/06/2001	7	0	03/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	4	2001	32	04/18/2001	6	0	04/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	5	2001	28	05/02/2001	22	0	05/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	6	2001	37	06/17/2001	18	0	06/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	7	2001	37	07/03/2001	15	0	07/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	8	2001	37	08/26/2001	16	0	08/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	9	2001	34	09/06/2001	17	0	09/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	10	2001	30	10/29/2001	7	0	10/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	11	2001	27	11/07/2001	7	0	11/01/2001	1
LGEE	Bonds Mill Junction	Bonds Mill	69	12	2001	16	12/31/2001	9	0	12/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	1	2001	49	01/10/2001	9	0	01/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	2	2001	40	02/03/2001	7	0	02/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	3	2001	40	03/01/2001	10	0	03/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	4	2001	32	04/10/2001	16	0	04/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	5	2001	46	05/08/2001	10	0	05/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	6	2001	49	06/20/2001	13	0	06/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	7	2001	38	07/08/2001	12	0	07/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	8	2001	36	08/22/2001	18	0	08/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	9	2001	34	09/08/2001	18	0	09/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	10	2001	36	10/31/2001	8	0	10/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	11	2001	36	11/21/2001	6	0	11/01/2001	1
LGEE	Bonnieville	Bonnieville	69-138	12	2001	35	12/30/2001	8	0	12/01/2001	1
LGEE	Boonesboro North Tap	Boonesboro North	138-69	1	2001	0	01/01/2001	1	76	01/03/2001	9
LGEE	Boonesboro North Tap	Boonesboro North	138-69	2	2001	0	02/01/2001	1	56	02/22/2001	10
LGEE	Boonesboro North Tap	Boonesboro North	138-69	3	2001	0	03/01/2001	1	65	03/06/2001	8
LGEE	Boonesboro North Tap	Boonesboro North	138-69	4	2001	0	04/01/2001	1	57	04/09/2001	17
LGEE	Boonesboro North Tap	Boonesboro North	138-69	5	2001	0	05/01/2001	1	64	05/03/2001	15
LGEE	Boonesboro North Tap	Boonesboro North	138-69	6	2001	0	06/01/2001	1	71	06/19/2001	17
LGEE	Boonesboro North Tap	Boonesboro North	138-69	7	2001	0	07/01/2001	1	75	07/23/2001	16
LGEE	Boonesboro North Tap	Boonesboro North	138-69	8	2001	0	08/01/2001	1	77	08/09/2001	15
LGEE	Boonesboro North Tap	Boonesboro North	138-69	9	2001	0	09/01/2001	1	66	09/07/2001	14
LGEE	Boonesboro North Tap	Boonesboro North	138-69	10	2001	0	10/01/2001	1	54	10/29/2001	7
LGEE	Boonesboro North Tap	Boonesboro North	138-69	11	2001	0	11/01/2001	1	76	11/21/2001	7

LGEE	Boonesboro North Tap	138-69	12	2001	0	12/01/2001	1	81	12/03/2001	7
LGEE	Boonesboro North Tap	69	1	2001	26	01/17/2001	19	0	01/01/2001	1
LGEE	Bracken County	69	2	2001	25	02/28/2001	20	0	02/01/2001	1
LGEE	Bracken County	69	3	2001	26	03/26/2001	11	0	03/01/2001	1
LGEE	Bracken County	69	4	2001	22	04/27/2001	6	0	04/01/2001	1
LGEE	Bracken County	69	5	2001	24	05/07/2001	10	0	05/01/2001	1
LGEE	Bracken County	69	6	2001	30	06/27/2001	16	0	06/01/2001	1
LGEE	Bracken County	69	7	2001	32	07/08/2001	17	0	07/01/2001	1
LGEE	Bracken County	69	8	2001	32	08/30/2001	20	0	08/01/2001	1
LGEE	Bracken County	69	9	2001	29	09/08/2001	18	0	09/01/2001	1
LGEE	Bracken County	69	10	2001	19	10/02/2001	11	0	10/01/2001	1
LGEE	Bracken County	69	11	2001	24	11/19/2001	21	0	11/01/2001	1
LGEE	Bracken County	69	12	2001	25	12/29/2001	20	0	12/01/2001	1
LGEE	Bullitt County	161	1	2001	292	01/10/2001	8	0	01/01/2001	1
LGEE	Bullitt County	161	2	2001	272	02/01/2001	12	0	02/01/2001	1
LGEE	Bullitt County	161	3	2001	241	03/20/2001	14	0	03/01/2001	1
LGEE	Bullitt County	161	4	2001	263	04/19/2001	5	0	04/01/2001	1
LGEE	Bullitt County	161	5	2001	243	05/05/2001	14	0	05/01/2001	1
LGEE	Bullitt County	161	6	2001	245	06/06/2001	21	0	06/01/2001	1
LGEE	Bullitt County	161	7	2001	231	07/06/2001	15	0	07/01/2001	1
LGEE	Bullitt County	161	8	2001	234	08/15/2001	17	0	08/01/2001	1
LGEE	Bullitt County	161	9	2001	192	09/06/2001	12	0	09/01/2001	1
LGEE	Bullitt County	161	10	2001	206	10/30/2001	8	0	10/01/2001	1
LGEE	Bullitt County	161	11	2001	188	11/08/2001	7	0	11/01/2001	1
LGEE	Bullitt County	161	12	2001	271	12/31/2001	8	0	12/01/2001	1
LGEE	Clay Village Tap	69	1	2001	13	01/03/2001	11	2	01/10/2001	22
LGEE	Clay Village Tap	69	2	2001	9	02/11/2001	9	2	02/15/2001	10
LGEE	Clay Village Tap	69	3	2001	6	03/06/2001	7	2	03/02/2001	12
LGEE	Clay Village Tap	69	4	2001	7	04/24/2001	7	4	04/05/2001	13
LGEE	Clay Village Tap	69	5	2001	17	05/07/2001	10	7	05/19/2001	15
LGEE	Clay Village Tap	69	6	2001	9	06/29/2001	13	1	06/01/2001	11
LGEE	Clay Village Tap	69	7	2001	10	07/02/2001	18	3	07/04/2001	9
LGEE	Clay Village Tap	69	8	2001	5	08/06/2001	17	2	08/20/2001	12
LGEE	Clay Village Tap	69	9	2001	7	09/09/2001	21	2	09/13/2001	10
LGEE	Clay Village Tap	69	10	2001	15	10/16/2001	6	4	10/23/2001	8
LGEE	Clay Village Tap	69	11	2001	5	11/06/2001	7	2	11/01/2001	17
LGEE	Clay Village Tap	69	12	2001	12	12/13/2001	13	3	12/05/2001	12

LGEE	COMBINED	Delvinta	1	2001	25	01/19/2001	19	3	01/12/2001	16
LGEE	COMBINED	Delvinta	2	2001	28	02/17/2001	23	10	02/12/2001	16
LGEE	COMBINED	Delvinta	3	2001	23	03/01/2001	8	46	03/15/2001	14
LGEE	COMBINED	Delvinta	4	2001	12	04/18/2001	8	23	04/14/2001	9
LGEE	COMBINED	Delvinta	5	2001	38	05/23/2001	10	23	05/10/2001	13
LGEE	COMBINED	Delvinta	6	2001	24	06/12/2001	16	31	06/28/2001	9
LGEE	COMBINED	Delvinta	7	2001	36	07/24/2001	16	17	07/06/2001	8
LGEE	COMBINED	Delvinta	8	2001	39	08/07/2001	15	17	08/21/2001	9
LGEE	COMBINED	Delvinta	9	2001	26	09/04/2001	15	50	09/18/2001	9
LGEE	COMBINED	Delvinta	10	2001	14	10/26/2001	20	48	10/14/2001	9
LGEE	COMBINED	Delvinta	11	2001	55	11/21/2001	5	15	11/03/2001	1
LGEE	COMBINED	Delvinta	12	2001	29	12/29/2001	21	33	12/13/2001	6
LGEE	COMBINED	Delvinta	1	2001	73	01/03/2001	8	0	01/01/2001	1
LGEE	COMBINED	Elizabethtown	2	2001	59	02/03/2001	9	0	02/01/2001	1
LGEE	COMBINED	Elizabethtown	3	2001	56	03/06/2001	8	0	03/01/2001	1
LGEE	COMBINED	Elizabethtown	4	2001	47	04/18/2001	7	0	04/01/2001	1
LGEE	COMBINED	Elizabethtown	5	2001	62	05/17/2001	17	0	05/01/2001	1
LGEE	COMBINED	Elizabethtown	6	2001	62	06/17/2001	17	0	06/01/2001	1
LGEE	COMBINED	Elizabethtown	7	2001	64	07/11/2001	17	0	07/01/2001	1
LGEE	COMBINED	Elizabethtown	8	2001	64	08/22/2001	16	0	08/01/2001	1
LGEE	COMBINED	Elizabethtown	9	2001	55	09/05/2001	17	0	09/01/2001	1
LGEE	COMBINED	Elizabethtown	10	2001	43	10/26/2001	11	0	10/01/2001	1
LGEE	COMBINED	Elizabethtown	11	2001	48	11/21/2001	8	0	11/01/2001	1
LGEE	COMBINED	Elizabethtown	12	2001	63	12/31/2001	9	0	12/01/2001	1
LGEE	COMBINED	Elizabethtown	1	2001	3	01/10/2001	13	132	01/07/2001	10
LGEE	Cooper	Elihu	2	2001	67	02/18/2001	7	172	02/09/2001	8
LGEE	Cooper	Elihu	3	2001	8	03/25/2001	13	149	03/30/2001	12
LGEE	Cooper	Elihu	4	2001	35	04/28/2001	12	138	04/01/2001	20
LGEE	Cooper	Elihu	5	2001	20	05/15/2001	24	158	05/29/2001	17
LGEE	Cooper	Elihu	6	2001	0	06/01/2001	1	167	06/28/2001	13
LGEE	Cooper	Elihu	7	2001	24	07/28/2001	24	119	07/12/2001	18
LGEE	Cooper	Elihu	8	2001	0	08/01/2001	1	173	08/31/2001	17
LGEE	Cooper	Elihu	9	2001	29	09/07/2001	8	165	09/24/2001	19
LGEE	Cooper	Elihu	10	2001	0	10/01/2001	1	231	10/04/2001	9
LGEE	Cooper	Elihu	11	2001	0	11/01/2001	1	183	11/18/2001	9
LGEE	Cooper	Elihu	12	2001	38	12/30/2001	8	132	12/16/2001	9
LGEE	Cooper	Elihu	1	2001	32	01/10/2001	9	0	01/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69							

LGEE	East Bardstown	Bardstown Industrial	69	2	2001	25	02/03/2001	8	0	02/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69	3	2001	50	03/28/2001	7	0	03/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69	4	2001	29	04/10/2001	21	0	04/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69	5	2001	36	05/12/2001	24	0	05/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69	6	2001	34	06/15/2001	16	0	06/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69	7	2001	34	07/11/2001	10	0	07/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69	8	2001	39	08/08/2001	10	0	08/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69	9	2001	29	09/05/2001	17	0	09/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69	10	2001	30	10/28/2001	10	0	10/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69	11	2001	32	11/21/2001	7	0	11/01/2001	1
LGEE	East Bardstown	Bardstown Industrial	69	12	2001	31	12/30/2001	9	0	12/01/2001	1
LGEE	Fawkes	COMBINED	138 and 69	1	2001	23	01/03/2001	6	210	01/10/2001	10
LGEE	Fawkes	COMBINED	138 and 69	2	2001	41	02/18/2001	8	90	02/12/2001	16
LGEE	Fawkes	COMBINED	138 and 69	3	2001	34	03/09/2001	11	76	03/05/2001	21
LGEE	Fawkes	COMBINED	138 and 69	4	2001	17	04/19/2001	6	87	04/09/2001	21
LGEE	Fawkes	COMBINED	138 and 69	5	2001	18	05/15/2001	11	115	05/03/2001	15
LGEE	Fawkes	COMBINED	138 and 69	6	2001	24	06/23/2001	11	87	06/13/2001	11
LGEE	Fawkes	COMBINED	138 and 69	7	2001	14	07/06/2001	18	104	07/09/2001	19
LGEE	Fawkes	COMBINED	138 and 69	8	2001	19	08/07/2001	8	104	08/27/2001	21
LGEE	Fawkes	COMBINED	138 and 69	9	2001	25	09/24/2001	14	86	09/13/2001	20
LGEE	Fawkes	COMBINED	138 and 69	10	2001	57	10/10/2001	5	104	10/16/2001	10
LGEE	Fawkes	COMBINED	138 and 69	11	2001	54	11/26/2001	7	128	11/28/2001	19
LGEE	Fawkes	COMBINED	138 and 69	12	2001	76	12/03/2001	7	107	12/04/2001	19
LGEE	Fawkes	Fawkes Tap	138	1	2001	0	01/01/2001	1	0	01/01/2001	1
LGEE	Fawkes	Fawkes Tap	138	2	2001	0	02/01/2001	1	58	02/23/2001	3
LGEE	Fawkes	Fawkes Tap	138	3	2001	0	03/01/2001	1	81	03/06/2001	8
LGEE	Fawkes	Fawkes Tap	138	4	2001	0	04/01/2001	1	77	04/09/2001	18
LGEE	Fawkes	Fawkes Tap	138	5	2001	0	05/01/2001	1	81	05/03/2001	15
LGEE	Fawkes	Fawkes Tap	138	6	2001	0	06/01/2001	1	75	06/19/2001	18
LGEE	Fawkes	Fawkes Tap	138	7	2001	0	07/01/2001	1	87	07/10/2001	13
LGEE	Fawkes	Fawkes Tap	138	8	2001	0	08/01/2001	1	88	08/25/2001	15
LGEE	Fawkes	Fawkes Tap	138	9	2001	0	09/01/2001	1	72	09/05/2001	13
LGEE	Fawkes	Fawkes Tap	138	10	2001	0	10/01/2001	1	79	10/29/2001	8
LGEE	Fawkes	Fawkes Tap	138	11	2001	0	11/01/2001	1	84	11/28/2001	19
LGEE	Fawkes	Fawkes Tap	138	12	2001	0	12/01/2001	1	111	12/31/2001	9
LGEE	Fawkes	Fawkes Tap	138	1	2001	111	01/27/2001	14	0	01/01/2001	1
LGEE	Gallatin County	Ghent	138	2	2001	161	02/21/2001	21	0	02/01/2001	1
LGEE	Gallatin County	Ghent	138		2001						

LGEE	Gallatin County	138	3	2001	135	03/13/2001	20	0	03/01/2001	1
LGEE	Gallatin County	138	4	2001	139	04/07/2001	20	0	04/01/2001	1
LGEE	Gallatin County	138	5	2001	138	05/25/2001	9	15	05/06/2001	17
LGEE	Gallatin County	138	6	2001	160	06/27/2001	15	0	06/01/2001	1
LGEE	Gallatin County	138	7	2001	166	07/24/2001	10	0	07/01/2001	1
LGEE	Gallatin County	138	8	2001	189	08/07/2001	15	0	08/01/2001	1
LGEE	Gallatin County	138	9	2001	205	09/27/2001	12	0	09/01/2001	1
LGEE	Gallatin County	138	10	2001	196	10/04/2001	10	0	10/01/2001	1
LGEE	Gallatin County	138	11	2001	175	11/19/2001	18	0	11/01/2001	1
LGEE	Gallatin County	138	12	2001	158	12/28/2001	12	24	12/13/2001	12
LGEE	Goddard	138	1	2001	0	01/01/2001	1	58	01/10/2001	8
LGEE	Goddard	138	2	2001	0	02/01/2001	1	43	02/23/2001	3
LGEE	Goddard	138	3	2001	0	03/01/2001	1	46	03/21/2001	18
LGEE	Goddard	138	4	2001	0	04/01/2001	1	42	04/28/2001	21
LGEE	Goddard	138	5	2001	0	05/01/2001	1	44	05/22/2001	12
LGEE	Goddard	138	6	2001	0	06/01/2001	1	49	06/05/2001	12
LGEE	Goddard	138	7	2001	0	07/01/2001	1	42	07/01/2001	21
LGEE	Goddard	138	8	2001	0	08/01/2001	1	39	08/16/2001	19
LGEE	Goddard	138	9	2001	1	09/20/2001	11	47	09/01/2001	12
LGEE	Goddard	138	10	2001	43	10/18/2001	10	85	10/17/2001	6
LGEE	Goddard	138	11	2001	0	11/01/2001	1	34	11/22/2001	5
LGEE	Goddard	138	12	2001	0	12/01/2001	1	41	12/20/2001	18
LGEE	Goddard	69	1	2001	0	01/01/2001	1	21	01/23/2001	8
LGEE	Greensburg	69	2	2001	0	02/01/2001	1	18	02/23/2001	9
LGEE	Greensburg	69	3	2001	0	03/01/2001	1	23	03/12/2001	12
LGEE	Greensburg	69	4	2001	0	04/01/2001	1	19	04/18/2001	8
LGEE	Greensburg	69	5	2001	0	05/01/2001	1	18	05/04/2001	14
LGEE	Greensburg	69	6	2001	0	06/01/2001	1	31	06/26/2001	16
LGEE	Greensburg	69	7	2001	0	07/01/2001	1	29	07/23/2001	16
LGEE	Greensburg	69	8	2001	0	08/01/2001	1	30	08/07/2001	15
LGEE	Greensburg	69	9	2001	0	09/01/2001	1	26	09/07/2001	13
LGEE	Greensburg	69	10	2001	0	10/01/2001	1	22	10/02/2001	13
LGEE	Greensburg	69	11	2001	0	11/01/2001	1	18	11/14/2001	9
LGEE	Greensburg	69	12	2001	0	12/01/2001	1	26	12/05/2001	14
LGEE	COMBINED	69	1	2001	33	01/10/2001	9	0	01/01/2001	1
LGEE	Hodgenville	69	2	2001	25	02/03/2001	3	0	02/01/2001	1
LGEE	Hodgenville	69	3	2001	23	03/10/2001	3	0	03/01/2001	1

LGEE	Hodgenville	69	4	2001	25	04/28/2001	12	0	04/01/2001	1
LGEE	Hodgenville	69	5	2001	25	05/20/2001	14	14	05/08/2001	11
LGEE	Hodgenville	69	6	2001	22	06/04/2001	22	0	06/01/2001	1
LGEE	Hodgenville	69	7	2001	25	07/04/2001	12	0	07/01/2001	1
LGEE	Hodgenville	69	8	2001	24	08/26/2001	20	0	08/01/2001	1
LGEE	Hodgenville	69	9	2001	20	09/13/2001	19	0	09/01/2001	1
LGEE	Hodgenville	69	10	2001	25	10/18/2001	6	0	10/01/2001	1
LGEE	Hodgenville	69	11	2001	26	11/22/2001	9	0	11/01/2001	1
LGEE	Hodgenville	69	12	2001	29	12/31/2001	10	0	12/01/2001	1
LGEE	Hopewell	69	1	2001	0	01/01/2001	1	34	01/10/2001	9
LGEE	Hopewell	69	2	2001	0	02/01/2001	1	29	02/06/2001	8
LGEE	Hopewell	69	3	2001	0	03/01/2001	1	33	03/22/2001	11
LGEE	Hopewell	69	4	2001	0	04/01/2001	1	49	04/18/2001	5
LGEE	Hopewell	69	5	2001	0	05/01/2001	1	42	05/08/2001	11
LGEE	Hopewell	69	6	2001	0	06/01/2001	1	59	06/20/2001	15
LGEE	Hopewell	69	7	2001	0	07/01/2001	1	55	07/06/2001	14
LGEE	Hopewell	69	8	2001	0	08/01/2001	1	31	08/16/2001	13
LGEE	Hopewell	69	9	2001	0	09/01/2001	1	28	09/05/2001	19
LGEE	Hopewell	69	10	2001	0	10/01/2001	1	32	10/31/2001	9
LGEE	Hopewell	69	11	2001	0	11/01/2001	1	30	11/16/2001	7
LGEE	Hopewell	69	12	2001	0	12/01/2001	1	30	12/26/2001	10
LGEE	Lebanon	161-138	1	2001	124	01/10/2001	10	0	01/01/2001	1
LGEE	Lebanon	161-138	2	2001	103	02/03/2001	3	0	02/01/2001	1
LGEE	Lebanon	161-138	3	2001	109	03/20/2001	14	0	03/01/2001	1
LGEE	Lebanon	161-138	4	2001	105	04/28/2001	16	0	04/01/2001	1
LGEE	Lebanon	161-138	5	2001	95	05/20/2001	14	3	05/03/2001	12
LGEE	Lebanon	161-138	6	2001	119	06/04/2001	14	14	06/29/2001	16
LGEE	Lebanon	161-138	7	2001	102	07/04/2001	12	11	07/23/2001	16
LGEE	Lebanon	161-138	8	2001	91	08/21/2001	10	25	08/02/2001	12
LGEE	Lebanon	161-138	9	2001	83	09/13/2001	19	5	09/25/2001	17
LGEE	Lebanon	161-138	10	2001	101	10/04/2001	8	0	10/01/2001	1
LGEE	Lebanon	161-138	11	2001	83	11/01/2001	17	0	11/01/2001	1
LGEE	Lebanon	161-138	12	2001	94	12/30/2001	8	11	12/14/2001	19
LGEE	COMBINED	69	1	2001	23	01/26/2001	7	0	01/01/2001	1
LGEE	Murphysville	69	2	2001	13	02/03/2001	8	0	02/01/2001	1
LGEE	Murphysville	69	3	2001	12	03/10/2001	5	1	03/27/2001	13
LGEE	Murphysville	69	4	2001	18	04/18/2001	6	0	04/01/2001	1

LGEE	Murphysville	69	5	2001	11	05/01/2001	6	1	05/03/2001	11
LGEE	Murphysville	69	6	2001	11	06/20/2001	12	0	06/01/2001	1
LGEE	Murphysville	69	7	2001	8	07/17/2001	21	1	07/08/2001	16
LGEE	Murphysville	69	8	2001	9	08/06/2001	15	1	08/22/2001	10
LGEE	Murphysville	69	9	2001	12	09/28/2001	6	1	09/20/2001	11
LGEE	Murphysville	69	10	2001	35	10/18/2001	10	0	10/01/2001	1
LGEE	Murphysville	69	11	2001	18	11/21/2001	7	0	11/01/2001	1
LGEE	Murphysville	69	12	2001	20	12/26/2001	8	0	12/01/2001	1
LGEE	Murphysville	69	1	2001	69	01/03/2001	8	0	01/01/2001	1
LGEE	Nelson County	69-138	2	2001	63	02/02/2001	15	3	02/01/2001	12
LGEE	Nelson County	69-138	3	2001	35	03/08/2001	12	2	03/28/2001	2
LGEE	Nelson County	69-138	4	2001	47	04/18/2001	7	8	04/25/2001	14
LGEE	Nelson County	69-138	5	2001	68	05/17/2001	17	11	05/05/2001	7
LGEE	Nelson County	69-138	6	2001	56	06/18/2001	18	7	06/02/2001	16
LGEE	Nelson County	69-138	7	2001	58	07/03/2001	16	0	07/01/2001	1
LGEE	Nelson County	69-138	8	2001	55	08/23/2001	14	0	08/01/2001	1
LGEE	Nelson County	69-138	9	2001	44	09/08/2001	16	0	09/01/2001	1
LGEE	Nelson County	69-138	10	2001	31	10/09/2001	20	0	10/01/2001	1
LGEE	Nelson County	69-138	11	2001	39	11/19/2001	18	0	11/01/2001	1
LGEE	Nelson County	69-138	12	2001	29	12/18/2001	19	0	12/01/2001	1
LGEE	Springfield	69	1	2001	3	01/23/2001	7	17	01/09/2001	13
LGEE	Springfield	69	2	2001	1	02/25/2001	20	18	02/12/2001	16
LGEE	Springfield	69	3	2001	5	03/17/2001	11	19	03/20/2001	14
LGEE	Springfield	69	4	2001	0	04/01/2001	1	23	04/25/2001	15
LGEE	Springfield	69	5	2001	6	05/06/2001	18	21	05/16/2001	9
LGEE	Springfield	69	6	2001	7	06/29/2001	16	23	06/04/2001	14
LGEE	Springfield	69	7	2001	7	07/23/2001	17	21	07/11/2001	7
LGEE	Springfield	69	8	2001	12	08/07/2001	18	21	08/21/2001	9
LGEE	Springfield	69	9	2001	4	09/04/2001	17	19	09/13/2001	9
LGEE	Springfield	69	10	2001	2	10/25/2001	20	20	10/30/2001	10
LGEE	Springfield	69	11	2001	5	11/25/2001	20	24	11/02/2001	12
LGEE	Springfield	69	12	2001	15	12/09/2001	21	11	12/05/2001	13
LGEE	COMBINED	69-138	1	2001	42	01/03/2001	8	1	01/03/2001	10
LGEE	COMBINED	69-138	2	2001	53	02/21/2001	21	0	02/01/2001	1
LGEE	COMBINED	69-138	3	2001	39	03/29/2001	7	0	03/01/2001	1
LGEE	COMBINED	69-138	4	2001	33	04/02/2001	7	0	04/01/2001	1
LGEE	COMBINED	69-138	5	2001	29	05/19/2001	21	13	05/07/2001	8

LGEE	Owen County	69-138	6	2001	43	06/14/2001	16	0	06/01/2001	1
LGEE	Owen County	69-138	7	2001	48	07/31/2001	16	0	07/01/2001	1
LGEE	Owen County	69-138	8	2001	53	08/07/2001	12	0	08/01/2001	1
LGEE	Owen County	69-138	9	2001	47	09/08/2001	18	0	09/01/2001	1
LGEE	Owen County	69-138	10	2001	39	10/26/2001	7	0	10/01/2001	1
LGEE	Owen County	69-138	11	2001	42	11/06/2001	9	0	11/01/2001	1
LGEE	Owen County	69-138	12	2001	44	12/31/2001	19	0	12/01/2001	1
LGEE	Adams	69	1	2001	9	01/28/2001	10	5	01/10/2001	10
LGEE	Adams	69	2	2001	11	02/21/2001	20	3	02/01/2001	4
LGEE	Adams	69	3	2001	13	03/17/2001	10	3	03/20/2001	2
LGEE	Adams	69	4	2001	11	04/17/2001	19	4	04/25/2001	15
LGEE	Adams	69	5	2001	10	05/04/2001	11	6	05/17/2001	2
LGEE	Adams	69	6	2001	9	06/13/2001	17	9	06/04/2001	15
LGEE	Adams	69	7	2001	11	07/12/2001	13	7	07/03/2001	7
LGEE	Adams	69	8	2001	19	08/07/2001	17	5	08/22/2001	14
LGEE	Adams	69	9	2001	12	09/25/2001	20	5	09/13/2001	1
LGEE	Adams	69	10	2001	16	10/07/2001	8	16	10/02/2001	13
LGEE	Adams	69	11	2001	15	11/06/2001	20	2	11/28/2001	3
LGEE	Adams	69	12	2001	16	12/25/2001	9	5	12/04/2001	11
LGEE	Pittsburg	161-69	1	2001	0	01/01/2001	1	59	01/03/2001	9
LGEE	Pittsburg	161-69	2	2001	0	02/01/2001	1	40	02/02/2001	20
LGEE	Pittsburg	161-69	3	2001	0	03/01/2001	1	49	03/06/2001	9
LGEE	Pittsburg	161-69	4	2001	12	04/28/2001	13	35	04/08/2001	17
LGEE	Pittsburg	161-69	5	2001	11	05/12/2001	18	44	05/30/2001	15
LGEE	Pittsburg	161-69	6	2001	20	06/23/2001	11	45	06/06/2001	16
LGEE	Pittsburg	161-69	7	2001	11	07/04/2001	11	43	07/17/2001	16
LGEE	Pittsburg	161-69	8	2001	0	08/01/2001	1	47	08/16/2001	15
LGEE	Pittsburg	161-69	9	2001	0	09/01/2001	1	41	09/05/2001	19
LGEE	Pittsburg	161-69	10	2001	0	10/01/2001	1	67	10/31/2001	8
LGEE	Pittsburg	161-69	11	2001	0	11/01/2001	1	43	11/15/2001	7
LGEE	Pittsburg	161-69	12	2001	0	12/01/2001	1	52	12/26/2001	10
LGEE	Cynthiana SW	69	1	2001	0	01/01/2001	1	38	01/10/2001	8
LGEE	Cynthiana SW	69	2	2001	0	02/01/2001	1	30	02/02/2001	10
LGEE	Cynthiana SW	69	3	2001	0	03/01/2001	1	28	03/20/2001	17
LGEE	Cynthiana SW	69	4	2001	0	04/01/2001	1	41	04/19/2001	14
LGEE	Cynthiana SW	69	5	2001	0	05/01/2001	1	31	05/01/2001	7
LGEE	Cynthiana SW	69	6	2001	1	06/18/2001	9	40	06/21/2001	15

LGEE	Renaker	Cynthiana SW	69	7	2001	0	07/01/2001	1	37	07/03/2001	13
LGEE	Renaker	Cynthiana SW	69	8	2001	0	08/01/2001	1	34	08/23/2001	14
LGEE	Renaker	Cynthiana SW	69	9	2001	0	09/01/2001	1	27	09/06/2001	12
LGEE	Renaker	Cynthiana SW	69	10	2001	0	10/01/2001	1	30	10/30/2001	11
LGEE	Renaker	Cynthiana SW	69	11	2001	0	11/01/2001	1	22	11/13/2001	9
LGEE	Renaker	Cynthiana SW	69	12	2001	0	12/01/2001	1	27	12/31/2001	9
LGEE	Rogersville Jct.	Rogersville	69	1	2001	43	01/03/2001	7	0	01/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	2	2001	33	02/03/2001	9	0	02/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	3	2001	31	03/27/2001	7	0	03/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	4	2001	27	04/18/2001	6	0	04/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	5	2001	29	05/17/2001	18	0	05/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	6	2001	32	06/14/2001	17	0	06/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	7	2001	34	07/24/2001	17	0	07/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	8	2001	34	08/01/2001	18	0	08/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	9	2001	31	09/06/2001	17	0	09/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	10	2001	25	10/18/2001	7	0	10/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	11	2001	28	11/20/2001	8	0	11/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	12	2001	36	12/31/2001	9	0	12/01/2001	1
LGEE	Rogersville Jct.	Rogersville	69	1	2001	90	01/03/2001	9	0	01/01/2001	1
LGEE	Rowan County	Rodburn	138	2	2001	80	02/03/2001	9	0	02/01/2001	1
LGEE	Rowan County	Rodburn	138	3	2001	85	03/23/2001	6	0	03/01/2001	1
LGEE	Rowan County	Rodburn	138	4	2001	70	04/27/2001	6	0	04/01/2001	1
LGEE	Rowan County	Rodburn	138	5	2001	72	05/23/2001	12	0	05/01/2001	1
LGEE	Rowan County	Rodburn	138	6	2001	78	06/05/2001	11	0	06/01/2001	1
LGEE	Rowan County	Rodburn	138	7	2001	66	07/14/2001	13	0	07/01/2001	1
LGEE	Rowan County	Rodburn	138	8	2001	72	08/09/2001	14	0	08/01/2001	1
LGEE	Rowan County	Rodburn	138	9	2001	71	09/10/2001	21	0	09/01/2001	1
LGEE	Rowan County	Rodburn	138	10	2001	72	10/28/2001	8	0	10/01/2001	1
LGEE	Rowan County	Rodburn	138	11	2001	86	11/22/2001	9	0	11/01/2001	1
LGEE	Rowan County	Rodburn	138	12	2001	94	12/31/2001	9	0	12/01/2001	1
LGEE	Sewellton	Union Underwear	69	1	2001	0	01/01/2001	1	26	01/03/2001	8
LGEE	Sewellton	Union Underwear	69	2	2001	0	02/01/2001	1	24	02/19/2001	8
LGEE	Sewellton	Union Underwear	69	3	2001	0	03/01/2001	1	37	03/28/2001	8
LGEE	Sewellton	Union Underwear	69	4	2001	0	04/01/2001	1	23	04/18/2001	8
LGEE	Sewellton	Union Underwear	69	5	2001	0	05/01/2001	1	27	05/30/2001	15
LGEE	Sewellton	Union Underwear	69	6	2001	0	06/01/2001	1	24	06/28/2001	15
LGEE	Sewellton	Union Underwear	69	7	2001	0	07/01/2001	1	26	07/23/2001	16

LGEE	Sewellton	Union Underwear	69	8	2001	0	08/01/2001	1	30	08/06/2001	16
LGEE	Sewellton	Union Underwear	69	9	2001	0	09/01/2001	1	29	09/10/2001	16
LGEE	Sewellton	Union Underwear	69	10	2001	0	10/01/2001	1	22	10/08/2001	8
LGEE	Sewellton	Union Underwear	69	11	2001	2	11/06/2001	15	27	11/15/2001	8
LGEE	Sewellton	Union Underwear	69	12	2001	0	12/01/2001	1	28	12/31/2001	7
LGEE	Shelby County	Shelby County Tap	69	1	2001	14	01/16/2001	24	34	01/01/2001	19
LGEE	Shelby County	Shelby County Tap	69	2	2001	15	02/23/2001	3	25	02/02/2001	10
LGEE	Shelby County	Shelby County Tap	69	3	2001	20	03/10/2001	4	15	03/27/2001	10
LGEE	Shelby County	Shelby County Tap	69	4	2001	10	04/14/2001	7	54	04/19/2001	16
LGEE	Shelby County	Shelby County Tap	69	5	2001	23	05/17/2001	17	48	05/18/2001	12
LGEE	Shelby County	Shelby County Tap	69	6	2001	15	06/04/2001	19	22	06/29/2001	17
LGEE	Shelby County	Shelby County Tap	69	7	2001	19	07/08/2001	23	20	07/23/2001	17
LGEE	Shelby County	Shelby County Tap	69	8	2001	13	08/26/2001	20	25	08/07/2001	17
LGEE	Shelby County	Shelby County Tap	69	9	2001	8	09/23/2001	5	23	09/14/2001	10
LGEE	Shelby County	Shelby County Tap	69	10	2001	13	10/22/2001	17	13	10/01/2001	8
LGEE	Shelby County	Shelby County Tap	69	11	2001	28	11/15/2001	13	16	11/30/2001	20
LGEE	Shelby County	Shelby County Tap	69	12	2001	10	12/18/2001	24	46	12/31/2001	8
LGEE	Somerset	Somerset	69	1	2001	32	01/03/2001	8	0	01/01/2001	1
LGEE	Somerset	Somerset	69	2	2001	28	02/18/2001	8	2	02/09/2001	16
LGEE	Somerset	Somerset	69	3	2001	25	03/06/2001	7	3	03/13/2001	16
LGEE	Somerset	Somerset	69	4	2001	20	04/18/2001	7	5	04/12/2001	1
LGEE	Somerset	Somerset	69	5	2001	36	05/29/2001	17	4	05/23/2001	14
LGEE	Somerset	Somerset	69	6	2001	19	06/12/2001	17	14	06/23/2001	10
LGEE	Somerset	Somerset	69	7	2001	21	07/24/2001	17	0	07/01/2001	1
LGEE	Somerset	Somerset	69	8	2001	22	08/01/2001	17	0	08/01/2001	1
LGEE	Somerset	Somerset	69	9	2001	19	09/07/2001	17	3	09/23/2001	2
LGEE	Somerset	Somerset	69	10	2001	31	10/30/2001	7	29	10/10/2001	9
LGEE	Somerset	Somerset	69	11	2001	29	11/21/2001	8	0	11/01/2001	1
LGEE	Somerset	Somerset	69	12	2001	30	12/03/2001	8	0	12/01/2001	1
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	1	2001	0	01/01/2001	1	275	01/18/2001	11
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	2	2001	0	02/01/2001	1	321	02/22/2001	19
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	3	2001	0	03/01/2001	1	314	03/27/2001	11
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	4	2001	0	04/01/2001	1	282	04/26/2001	5
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	5	2001	0	05/01/2001	1	304	05/03/2001	15
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	6	2001	0	06/01/2001	1	293	06/28/2001	10
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	7	2001	0	07/01/2001	1	297	07/24/2001	11
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	8	2001	0	08/01/2001	1	313	08/09/2001	13

LGEE	Spurlock (COMBINED)	138	9	2001	0	09/01/2001	1	297	09/08/2001	16
LGEE	Spurlock (COMBINED)	138	10	2001	0	10/01/2001	1	183	10/18/2001	10
LGEE	Spurlock (COMBINED)	138	11	2001	0	11/01/2001	1	281	11/20/2001	19
LGEE	Spurlock (COMBINED)	138	12	2001	0	12/01/2001	1	263	12/23/2001	20
LGEE	Stephensburg	69	1	2001	25	01/12/2001	8	0	01/01/2001	1
LGEE	Stephensburg	69	2	2001	22	02/07/2001	7	4	02/27/2001	15
LGEE	Stephensburg	69	3	2001	14	03/09/2001	6	3	03/02/2001	22
LGEE	Stephensburg	69	4	2001	14	04/02/2001	6	8	04/05/2001	22
LGEE	Stephensburg	69	5	2001	20	05/08/2001	10	7	05/18/2001	19
LGEE	Stephensburg	69	6	2001	16	06/27/2001	21	1	06/17/2001	16
LGEE	Stephensburg	69	7	2001	18	07/25/2001	7	13	07/05/2001	10
LGEE	Stephensburg	69	8	2001	20	08/09/2001	14	6	08/18/2001	14
LGEE	Stephensburg	69	9	2001	21	09/10/2001	10	9	09/18/2001	16
LGEE	Stephensburg	69	10	2001	20	10/10/2001	6	4	10/26/2001	12
LGEE	Stephensburg	69	11	2001	21	11/14/2001	7	7	11/08/2001	16
LGEE	Stephensburg	69	12	2001	20	12/04/2001	7	9	12/17/2001	20
LGEE	Taylor County	161-69	1	2001	0	01/01/2001	1	28	01/03/2001	8
LGEE	Taylor County	161-69	2	2001	0	02/01/2001	1	24	02/23/2001	8
LGEE	Taylor County	161-69	3	2001	0	03/01/2001	1	29	03/14/2001	8
LGEE	Taylor County	161-69	4	2001	0	04/01/2001	1	22	04/18/2001	7
LGEE	Taylor County	161-69	5	2001	0	05/01/2001	1	23	05/03/2001	14
LGEE	Taylor County	161-69	6	2001	0	06/01/2001	1	30	06/13/2001	14
LGEE	Taylor County	161-69	7	2001	0	07/01/2001	1	34	07/24/2001	16
LGEE	Taylor County	161-69	8	2001	0	08/01/2001	1	33	08/08/2001	15
LGEE	Taylor County	161-69	9	2001	0	09/01/2001	1	28	09/06/2001	16
LGEE	Taylor County	161-69	10	2001	0	10/01/2001	1	18	10/03/2001	14
LGEE	Taylor County	161-69	11	2001	0	11/01/2001	1	21	11/20/2001	8
LGEE	Taylor County	161-69	12	2001	0	12/01/2001	1	25	12/20/2001	8
LGEE	Lake Reba Tap	138	11	2001	0	11/01/2001	1	0	11/01/2001	1
LGEE	Lake Reba Tap	138	12	2001	0	12/01/2001	1	0	12/01/2001	1
TVA	Summershade	161	1	2001	75	01/23/2001	8	184	01/10/2001	10
TVA	Summershade	161	2	2001	106	02/27/2001	8	140	02/01/2001	14
TVA	Summershade	161	3	2001	178	03/27/2001	10	96	03/20/2001	14
TVA	Summershade	161	4	2001	102	04/02/2001	8	193	04/28/2001	16
TVA	Summershade	161	5	2001	56	05/03/2001	15	169	05/16/2001	9
TVA	Summershade	161	6	2001	166	06/29/2001	15	228	06/04/2001	14
TVA	Summershade	161	7	2001	221	07/23/2001	16	139	07/07/2001	14

TVA	COMBINED	Summershade	161	8	2001	284	08/07/2001	17	105	08/26/2001	20
TVA	COMBINED	Summershade	161	9	2001	161	09/04/2001	15	38	09/14/2001	6
TVA	COMBINED	Summershade	161	10	2001	93	10/08/2001	8	96	10/30/2001	15
TVA	COMBINED	Summershade	161	11	2001	101	11/14/2001	9	149	11/03/2001	17
TVA	COMBINED	Summershade	161	12	2001	135	12/29/2001	19	45	12/20/2001	24
TVA	McCreary County	McCreary County	69-161	1	2001	42	01/25/2001	8	0	01/01/2001	1
TVA	McCreary County	McCreary County	69-161	2	2001	34	02/22/2001	8	0	02/01/2001	1
TVA	McCreary County	McCreary County	69-161	3	2001	37	03/01/2001	8	7	03/29/2001	2
TVA	McCreary County	McCreary County	69-161	4	2001	32	04/23/2001	16	0	04/01/2001	1
TVA	McCreary County	McCreary County	69-161	5	2001	35	05/23/2001	13	0	05/01/2001	1
TVA	McCreary County	McCreary County	69-161	6	2001	39	06/12/2001	16	0	06/01/2001	1
TVA	McCreary County	McCreary County	69-161	7	2001	48	07/24/2001	16	0	07/01/2001	1
TVA	McCreary County	McCreary County	69-161	8	2001	53	08/08/2001	16	0	08/01/2001	1
TVA	McCreary County	McCreary County	69-161	9	2001	45	09/07/2001	14	0	09/01/2001	1
TVA	McCreary County	McCreary County	69-161	10	2001	46	10/31/2001	8	0	10/01/2001	1
TVA	McCreary County	McCreary County	69-161	11	2001	42	11/13/2001	8	0	11/01/2001	1
TVA	McCreary County	McCreary County	69-161	12	2001	44	12/31/2001	8	0	12/01/2001	1
TVA	McCreary County	McCreary County	69-161	1	2001	0	01/01/2001	1	19	01/09/2001	15
TVA	McCreary County	Winfield	69	2	2001	0	02/01/2001	1	21	02/22/2001	8
TVA	McCreary County	Winfield	69	3	2001	3	03/27/2001	10	16	03/01/2001	8
TVA	McCreary County	Winfield	69	4	2001	0	04/01/2001	1	24	04/24/2001	14
TVA	McCreary County	Winfield	69	5	2001	1	05/04/2001	17	18	05/18/2001	24
TVA	McCreary County	Winfield	69	6	2001	0	06/01/2001	1	32	06/04/2001	13
TVA	McCreary County	Winfield	69	7	2001	0	07/01/2001	1	21	07/03/2001	13
TVA	McCreary County	Winfield	69	8	2001	0	08/01/2001	1	17	08/17/2001	13
TVA	McCreary County	Winfield	69	9	2001	0	09/01/2001	1	14	09/06/2001	13
TVA	McCreary County	Winfield	69	10	2001	0	10/01/2001	1	23	10/29/2001	5
TVA	McCreary County	Winfield	69	11	2001	4	11/20/2001	8	20	11/11/2001	7
TVA	McCreary County	Winfield	69	12	2001	0	12/01/2001	1	13	12/07/2001	17
TVA	Russell Co Tap	Wolf Creek	161	1	2001	97	01/23/2001	9	91	01/12/2001	17
TVA	Russell Co Tap	Wolf Creek	161	2	2001	93	02/19/2001	8	55	02/01/2001	13
TVA	Russell Co Tap	Wolf Creek	161	3	2001	153	03/27/2001	8	46	03/14/2001	18
TVA	Russell Co Tap	Wolf Creek	161	4	2001	95	04/02/2001	8	74	04/10/2001	24
TVA	Russell Co Tap	Wolf Creek	161	5	2001	57	05/29/2001	21	96	05/14/2001	15
TVA	Russell Co Tap	Wolf Creek	161	6	2001	127	06/29/2001	15	67	06/04/2001	24
TVA	Russell Co Tap	Wolf Creek	161	7	2001	114	07/23/2001	16	91	07/08/2001	23
TVA	Russell Co Tap	Wolf Creek	161	8	2001	158	08/06/2001	17	54	08/26/2001	21

TVA	Russell Co Tap	161	9	2001	159	09/10/2001	16	23	09/23/2001	5
TVA	Russell Co Tap	161	10	2001	105	10/08/2001	8	42	10/14/2001	9
TVA	Russell Co Tap	161	11	2001	124	11/15/2001	8	69	11/03/2001	17
TVA	Russell Co Tap	161	12	2001	133	12/31/2001	7	26	12/17/2001	24
TVA	Wayne County	69-161	1	2001	53	01/03/2001	8	0	01/01/2001	1
TVA	Wayne County	69-161	2	2001	44	02/19/2001	8	0	02/01/2001	1
TVA	Wayne County	69-161	3	2001	80	03/27/2001	10	0	03/01/2001	1
TVA	Wayne County	69-161	4	2001	43	04/02/2001	8	1	04/07/2001	1
TVA	Wayne County	69-161	5	2001	33	05/02/2001	17	0	05/01/2001	1
TVA	Wayne County	69-161	6	2001	43	06/12/2001	15	2	06/04/2001	24
TVA	Wayne County	69-161	7	2001	53	07/23/2001	17	0	07/01/2001	1
TVA	Wayne County	69-161	8	2001	63	08/08/2001	19	0	08/01/2001	1
TVA	Wayne County	69-161	9	2001	52	09/07/2001	13	0	09/01/2001	1
TVA	Wayne County	69-161	10	2001	40	10/08/2001	8	12	10/23/2001	4
TVA	Wayne County	69-161	11	2001	53	11/15/2001	8	0	11/01/2001	1
TVA	Wayne County	69-161	12	2001	49	12/31/2001	8	0	12/01/2001	1
AEP	Argentum	69	1	2002	4	01/03/2002	20	15	01/23/2002	3
AEP	Argentum	69	2	2002	1	02/02/2002	9	14	02/09/2002	17
AEP	Argentum	69	3	2002	8	03/04/2002	8	18	03/15/2002	4
AEP	Argentum	69	4	2002	13	04/02/2002	10	11	04/11/2002	24
AEP	Argentum	69	5	2002	4	05/08/2002	10	14	05/28/2002	23
AEP	Argentum	69	6	2002	2	06/08/2002	22	17	06/05/2002	2
AEP	Argentum	69	7	2002	3	07/09/2002	13	19	07/18/2002	6
AEP	Argentum	69	8	2002	2	08/05/2002	19	17	08/01/2002	5
AEP	Argentum	69	9	2002	3	09/07/2002	13	19	09/26/2002	22
AEP	Argentum	69	10	2002	3	10/30/2002	11	16	10/08/2002	22
AEP	Argentum	69	11	2002	2	11/07/2002	8	15	11/11/2002	2
AEP	Argentum	69	12	2002	4	12/16/2002	19	18	12/12/2002	3
AEP	Millbrook Park	138	1	2002	19	01/26/2002	8	28	01/11/2002	14
AEP	Millbrook Park	138	2	2002	8	02/05/2002	3	28	02/21/2002	17
AEP	Millbrook Park	138	3	2002	31	03/23/2002	7	32	03/15/2002	1
AEP	Millbrook Park	138	4	2002	21	04/30/2002	7	22	04/13/2002	2
AEP	Millbrook Park	138	5	2002	24	05/01/2002	10	25	05/29/2002	1
AEP	Millbrook Park	138	6	2002	18	06/08/2002	17	31	06/22/2002	5
AEP	Millbrook Park	138	7	2002	12	07/07/2002	15	31	07/31/2002	15
AEP	Millbrook Park	138	8	2002	25	08/10/2002	14	33	08/01/2002	4
AEP	Millbrook Park	138	9	2002	24	09/07/2002	13	18	09/29/2002	2

AEP	Argentum	Millbrook Park	138	10	2002	18	10/07/2002	8	18	10/06/2002	1
AEP	Argentum	Millbrook Park	138	11	2002	9	11/20/2002	7	30	11/05/2002	19
AEP	Argentum	Millbrook Park	138	12	2002	28	12/15/2002	9	22	12/09/2002	13
AEP	Falcon	Falcon	69	1	2002	0	01/01/2002	1	24	01/04/2002	9
AEP	Falcon	Falcon	69	2	2002	0	02/01/2002	1	24	02/05/2002	8
AEP	Falcon	Falcon	69	3	2002	1	03/30/2002	24	23	03/01/2002	8
AEP	Falcon	Falcon	69	4	2002	2	04/28/2002	3	16	04/19/2002	15
AEP	Falcon	Falcon	69	5	2002	2	05/07/2002	4	16	05/31/2002	16
AEP	Falcon	Falcon	69	6	2002	2	06/02/2002	16	18	06/10/2002	15
AEP	Falcon	Falcon	69	7	2002	2	07/03/2002	21	25	07/22/2002	21
AEP	Falcon	Falcon	69	8	2002	0	08/01/2002	1	21	08/05/2002	15
AEP	Falcon	Falcon	69	9	2002	0	09/01/2002	1	20	09/04/2002	16
AEP	Falcon	Falcon	69	10	2002	0	10/01/2002	1	16	10/02/2002	16
AEP	Falcon	Falcon	69	11	2002	0	11/01/2002	1	20	11/28/2002	8
AEP	Falcon	Falcon	69	12	2002	0	12/01/2002	1	23	12/07/2002	9
AEP	Leon	Leon	69	1	2002	21	01/04/2002	8	0	01/01/2002	1
AEP	Leon	Leon	69	2	2002	18	02/04/2002	19	0	02/01/2002	1
AEP	Leon	Leon	69	3	2002	21	03/04/2002	11	0	03/01/2002	1
AEP	Leon	Leon	69	4	2002	17	04/18/2002	17	0	04/01/2002	1
AEP	Leon	Leon	69	5	2002	18	05/04/2002	8	0	05/01/2002	1
AEP	Leon	Leon	69	6	2002	18	06/24/2002	16	0	06/01/2002	1
AEP	Leon	Leon	69	7	2002	18	07/22/2002	13	0	07/01/2002	1
AEP	Leon	Leon	69	8	2002	19	08/12/2002	15	0	08/01/2002	1
AEP	Leon	Leon	69	9	2002	19	09/10/2002	11	7	09/25/2002	2
AEP	Leon	Leon	69	10	2002	14	10/01/2002	13	0	10/01/2002	1
AEP	Leon	Leon	69	11	2002	14	11/06/2002	13	0	11/01/2002	1
AEP	Leon	Leon	69	12	2002	19	12/09/2002	9	0	12/01/2002	1
AEP	Thelma	Thelma	69	1	2002	38	01/03/2002	20	13	01/29/2002	2
AEP	Thelma	Thelma	69	2	2002	42	02/26/2002	17	10	02/10/2002	5
AEP	Thelma	Thelma	69	3	2002	38	03/03/2002	19	18	03/07/2002	5
AEP	Thelma	Thelma	69	4	2002	37	04/09/2002	21	9	04/28/2002	7
AEP	Thelma	Thelma	69	5	2002	29	05/06/2002	21	15	05/09/2002	10
AEP	Thelma	Thelma	69	6	2002	40	06/22/2002	17	8	06/16/2002	2
AEP	Thelma	Thelma	69	7	2002	44	07/11/2002	14	7	07/06/2002	4
AEP	Thelma	Thelma	69	8	2002	37	08/30/2002	15	9	08/06/2002	24
AEP	Thelma	Thelma	69	9	2002	41	09/10/2002	11	32	09/26/2002	8
AEP	Thelma	Thelma	69	10	2002	46	10/28/2002	19	13	10/19/2002	24

AEP	Thelma	69	11	2002	48	11/06/2002	19	15	11/12/2002	13
AEP	Thelma	69	12	2002	35	12/09/2002	8	18	12/31/2002	2
CIN	Boone	138	1	2002	103	01/03/2002	20	176	01/30/2002	19
CIN	Boone	138	2	2002	39	02/06/2002	6	108	02/12/2002	14
CIN	Boone	138	3	2002	41	03/22/2002	5	143	03/08/2002	12
CIN	Boone	138	4	2002	71	04/30/2002	20	172	04/17/2002	13
CIN	Boone	138	5	2002	168	05/07/2002	20	46	05/26/2002	1
CIN	Boone	138	6	2002	129	06/02/2002	17	154	06/25/2002	12
CIN	Boone	138	7	2002	96	07/07/2002	15	205	07/31/2002	14
CIN	Boone	138	8	2002	30	08/11/2002	3	227	08/01/2002	13
CIN	Boone	138	9	2002	56	09/09/2002	1	177	09/26/2002	8
CIN	Boone	138	10	2002	109	10/27/2002	13	65	10/01/2002	16
CIN	Boone	138	11	2002	147	11/07/2002	7	68	11/13/2002	15
CIN	Boone	138	12	2002	156	12/07/2002	8	93	12/22/2002	19
CIN	Boone	138	1	2002	35	01/18/2002	20	145	01/20/2002	14
LGEE	Avon	138	2	2002	48	02/12/2002	19	188	02/27/2002	14
LGEE	Avon	138	3	2002	0	03/01/2002	1	183	03/04/2002	11
LGEE	Avon	138	4	2002	23	04/06/2002	5	165	04/12/2002	11
LGEE	Avon	138	5	2002	3	05/06/2002	7	195	05/01/2002	16
LGEE	Avon	138	6	2002	0	06/01/2002	1	241	06/03/2002	18
LGEE	Avon	138	7	2002	0	07/01/2002	1	201	07/28/2002	15
LGEE	Avon	138	8	2002	0	08/01/2002	1	195	08/10/2002	16
LGEE	Avon	138	9	2002	43	09/09/2002	9	176	09/16/2002	21
LGEE	Avon	138	10	2002	57	10/31/2002	8	183	10/23/2002	20
LGEE	Avon	138	11	2002	63	11/02/2002	11	167	11/13/2002	8
LGEE	Avon	138	12	2002	0	12/01/2002	1	163	12/20/2002	12
LGEE	Avon	69	1	2002	17	01/19/2002	19	1	01/14/2002	7
LGEE	Bacon Creek Jct.	69	2	2002	17	02/13/2002	7	0	02/01/2002	1
LGEE	Bacon Creek Jct.	69	3	2002	18	03/27/2002	8	16	03/16/2002	11
LGEE	Bacon Creek Jct.	69	4	2002	16	04/30/2002	22	12	04/16/2002	17
LGEE	Bacon Creek Jct.	69	5	2002	14	05/29/2002	18	6	05/11/2002	17
LGEE	Bacon Creek Jct.	69	6	2002	16	06/20/2002	13	0	06/01/2002	1
LGEE	Bacon Creek Jct.	69	7	2002	19	07/22/2002	8	0	07/01/2002	1
LGEE	Bacon Creek Jct.	69	8	2002	19	08/30/2002	15	2	08/06/2002	23
LGEE	Bacon Creek Jct.	69	9	2002	29	09/10/2002	14	7	09/24/2002	15
LGEE	Bacon Creek Jct.	69	10	2002	23	10/15/2002	9	5	10/20/2002	8
LGEE	Bacon Creek Jct.	69	11	2002	17	11/01/2002	20	3	11/07/2002	2

LGEE	Bacon Creek Jct.	Farley	12	2002	20	12/05/2002	20	0	12/01/2002	1
LGEE	Baker Lane	Baker Lane Tap	6	2002	0	06/01/2002	1	0	06/01/2002	1
LGEE	Baker Lane	Baker Lane Tap	7	2002	0	07/01/2002	1	0	07/01/2002	1
LGEE	Baker Lane	Baker Lane Tap	8	2002	0	08/01/2002	1	0	08/01/2002	1
LGEE	Baker Lane	Baker Lane Tap	9	2002	0	09/01/2002	1	0	09/01/2002	1
LGEE	Baker Lane	Baker Lane Tap	10	2002	0	10/01/2002	1	0	10/01/2002	1
LGEE	Baker Lane	Baker Lane Tap	11	2002	8	11/06/2002	17	0	11/01/2002	1
LGEE	Baker Lane	Baker Lane Tap	12	2002	0	12/01/2002	1	0	12/01/2002	1
LGEE	Beattyville	Baker Lane Tap	1	2002	3	01/01/2002	3	4	01/17/2002	20
LGEE	Beattyville	Beattyville	2	2002	8	02/27/2002	23	6	02/01/2002	10
LGEE	Beattyville	Beattyville	3	2002	11	03/23/2002	6	0	03/01/2002	1
LGEE	Beattyville	Beattyville	4	2002	7	04/19/2002	16	2	04/09/2002	8
LGEE	Beattyville	Beattyville	5	2002	16	05/21/2002	13	1	05/15/2002	11
LGEE	Beattyville	Beattyville	6	2002	4	06/04/2002	16	3	06/22/2002	18
LGEE	Beattyville	Beattyville	7	2002	4	07/17/2002	15	4	07/01/2002	9
LGEE	Beattyville	Beattyville	8	2002	2	08/02/2002	17	5	08/30/2002	14
LGEE	Beattyville	Beattyville	9	2002	5	09/25/2002	10	5	09/16/2002	12
LGEE	Beattyville	Beattyville	10	2002	4	10/19/2002	22	5	10/02/2002	10
LGEE	Beattyville	Beattyville	11	2002	5	11/15/2002	3	9	11/06/2002	14
LGEE	Beattyville	Beattyville	12	2002	6	12/11/2002	7	4	12/17/2002	19
LGEE	Bonds Mill Junction	Bonds Mill	1	2002	36	01/18/2002	7	0	01/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	2	2002	50	02/27/2002	7	0	02/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	3	2002	51	03/04/2002	8	0	03/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	4	2002	53	04/30/2002	22	0	04/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	5	2002	37	05/01/2002	21	0	05/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	6	2002	44	06/05/2002	15	0	06/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	7	2002	43	07/11/2002	17	0	07/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	8	2002	38	08/03/2002	17	0	08/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	9	2002	36	09/04/2002	17	0	09/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	10	2002	32	10/22/2002	6	0	10/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	11	2002	40	11/17/2002	10	0	11/01/2002	1
LGEE	Bonds Mill Junction	Bonds Mill	12	2002	48	12/07/2002	5	0	12/01/2002	1
LGEE	Bonnieville	Bonnieville	1	2002	42	01/16/2002	7	0	01/01/2002	1
LGEE	Bonnieville	Bonnieville	2	2002	42	02/27/2002	5	0	02/01/2002	1
LGEE	Bonnieville	Bonnieville	3	2002	46	03/07/2002	7	0	03/01/2002	1
LGEE	Bonnieville	Bonnieville	4	2002	29	04/17/2002	13	0	04/01/2002	1
LGEE	Bonnieville	Bonnieville	5	2002	37	05/31/2002	17	0	05/01/2002	1

LGEE	Bonnieville	Bonnieville	69-138	6	2002	39	06/02/2002	19	0	06/01/2002	1
LGEE	Bonnieville	Bonnieville	69-138	7	2002	39	07/31/2002	21	0	07/01/2002	1
LGEE	Bonnieville	Bonnieville	69-138	8	2002	45	08/14/2002	17	0	08/01/2002	1
LGEE	Bonnieville	Bonnieville	69-138	9	2002	41	09/15/2002	20	0	09/01/2002	1
LGEE	Bonnieville	Bonnieville	69-138	10	2002	38	10/03/2002	14	0	10/01/2002	1
LGEE	Bonnieville	Bonnieville	69-138	11	2002	35	11/18/2002	6	0	11/01/2002	1
LGEE	Bonnieville	Bonnieville	69-138	12	2002	35	12/04/2002	12	0	12/01/2002	1
LGEE	Boonesboro North Tap	Boonesboro North	138-69	1	2002	0	01/01/2002	1	74	01/04/2002	9
LGEE	Boonesboro North Tap	Boonesboro North	138-69	2	2002	0	02/01/2002	1	89	02/27/2002	8
LGEE	Boonesboro North Tap	Boonesboro North	138-69	3	2002	0	03/01/2002	1	84	03/04/2002	8
LGEE	Boonesboro North Tap	Boonesboro North	138-69	4	2002	0	04/01/2002	1	68	04/30/2002	22
LGEE	Boonesboro North Tap	Boonesboro North	138-69	5	2002	2	05/30/2002	19	60	05/31/2002	19
LGEE	Boonesboro North Tap	Boonesboro North	138-69	6	2002	0	06/01/2002	1	77	06/03/2002	17
LGEE	Boonesboro North Tap	Boonesboro North	138-69	7	2002	0	07/01/2002	1	83	07/29/2002	13
LGEE	Boonesboro North Tap	Boonesboro North	138-69	8	2002	0	08/01/2002	1	85	08/01/2002	16
LGEE	Boonesboro North Tap	Boonesboro North	138-69	9	2002	0	09/01/2002	1	80	09/03/2002	15
LGEE	Boonesboro North Tap	Boonesboro North	138-69	10	2002	0	10/01/2002	1	61	10/02/2002	15
LGEE	Boonesboro North Tap	Boonesboro North	138-69	11	2002	0	11/01/2002	1	61	11/20/2002	8
LGEE	Boonesboro North Tap	Boonesboro North	138-69	12	2002	0	12/01/2002	1	76	12/04/2002	19
LGEE	Bracken County	COMBINED	69	1	2002	25	01/02/2002	19	0	01/01/2002	1
LGEE	Bracken County	COMBINED	69	2	2002	30	02/04/2002	12	0	02/01/2002	1
LGEE	Bracken County	COMBINED	69	3	2002	29	03/21/2002	21	0	03/01/2002	1
LGEE	Bracken County	COMBINED	69	4	2002	33	04/03/2002	10	0	04/01/2002	1
LGEE	Bracken County	COMBINED	69	5	2002	30	05/05/2002	21	0	05/01/2002	1
LGEE	Bracken County	COMBINED	69	6	2002	30	06/11/2002	10	0	06/01/2002	1
LGEE	Bracken County	COMBINED	69	7	2002	34	07/31/2002	18	0	07/01/2002	1
LGEE	Bracken County	COMBINED	69	8	2002	32	08/01/2002	17	0	08/01/2002	1
LGEE	Bracken County	COMBINED	69	9	2002	30	09/03/2002	17	0	09/01/2002	1
LGEE	Bracken County	COMBINED	69	10	2002	26	10/02/2002	18	0	10/01/2002	1
LGEE	Bracken County	COMBINED	69	11	2002	26	11/13/2002	11	0	11/01/2002	1
LGEE	Bracken County	COMBINED	69	12	2002	29	12/03/2002	11	0	12/01/2002	1
LGEE	Bullitt County	Blue Lick	161	1	2002	275	01/03/2002	7	0	01/01/2002	1
LGEE	Bullitt County	Blue Lick	161	2	2002	271	02/27/2002	6	0	02/01/2002	1
LGEE	Bullitt County	Blue Lick	161	3	2002	260	03/04/2002	7	0	03/01/2002	1
LGEE	Bullitt County	Blue Lick	161	4	2002	218	04/21/2002	20	0	04/01/2002	1
LGEE	Bullitt County	Blue Lick	161	5	2002	218	05/01/2002	9	0	05/01/2002	1
LGEE	Bullitt County	Blue Lick	161	6	2002	210	06/02/2002	18	0	06/01/2002	1

LGEE	Bullitt County	161	7	2002	207	07/11/2002	15	0	07/01/2002	1
LGEE	Blue Lick	161	8	2002	212	08/06/2002	15	0	08/01/2002	1
LGEE	Blue Lick	161	9	2002	209	09/15/2002	20	0	09/01/2002	1
LGEE	Blue Lick	161	10	2002	209	10/23/2002	13	0	10/01/2002	1
LGEE	Blue Lick	161	11	2002	206	11/02/2002	1	0	11/01/2002	1
LGEE	Blue Lick	161	12	2002	257	12/06/2002	24	0	12/01/2002	1
LGEE	Blue Lick	69	1	2002	11	01/13/2002	15	4	01/05/2002	5
LGEE	Clay Village Tap	69	2	2002	10	02/18/2002	20	0	02/01/2002	1
LGEE	Clay Village Tap	69	3	2002	8	03/04/2002	19	4	03/19/2002	12
LGEE	Clay Village Tap	69	4	2002	11	04/30/2002	22	1	04/09/2002	4
LGEE	Clay Village Tap	69	5	2002	17	05/22/2002	7	1	05/13/2002	11
LGEE	Clay Village Tap	69	6	2002	7	06/08/2002	8	2	06/15/2002	10
LGEE	Clay Village Tap	69	7	2002	13	07/09/2002	17	2	07/06/2002	3
LGEE	Clay Village Tap	69	8	2002	5	08/02/2002	12	3	08/06/2002	10
LGEE	Clay Village Tap	69	9	2002	7	09/19/2002	20	2	09/03/2002	1
LGEE	Clay Village Tap	69	10	2002	9	10/30/2002	7	0	10/01/2002	1
LGEE	Clay Village Tap	69	11	2002	12	11/16/2002	10	2	11/26/2002	10
LGEE	Clay Village Tap	69	12	2002	11	12/07/2002	7	0	12/01/2002	1
LGEE	Clay Village Tap	69	1	2002	27	01/19/2002	19	8	01/04/2002	14
LGEE	Delvinta	161	2	2002	25	02/28/2002	7	11	02/01/2002	10
LGEE	Delvinta	161	3	2002	40	03/03/2002	21	10	03/20/2002	3
LGEE	Delvinta	161	4	2002	28	04/30/2002	7	14	04/10/2002	2
LGEE	Delvinta	161	5	2002	20	05/01/2002	6	16	05/22/2002	10
LGEE	Delvinta	161	6	2002	45	06/30/2002	17	2	06/03/2002	7
LGEE	Delvinta	161	7	2002	44	07/01/2002	17	4	07/26/2002	6
LGEE	Delvinta	161	8	2002	41	08/03/2002	15	11	08/06/2002	24
LGEE	Delvinta	161	9	2002	59	09/10/2002	14	7	09/11/2002	6
LGEE	Delvinta	161	10	2002	31	10/15/2002	10	9	10/26/2002	8
LGEE	Delvinta	161	11	2002	34	11/26/2002	19	4	11/05/2002	24
LGEE	Delvinta	161	12	2002	38	12/05/2002	19	0	12/01/2002	1
LGEE	Delvinta	161	1	2002	72	01/04/2002	8	0	01/01/2002	1
LGEE	Elizabethtown	69	2	2002	67	02/26/2002	20	0	02/01/2002	1
LGEE	Elizabethtown	69	3	2002	73	03/04/2002	8	0	03/01/2002	1
LGEE	Elizabethtown	69	4	2002	75	04/30/2002	22	0	04/01/2002	1
LGEE	Elizabethtown	69	5	2002	54	05/12/2002	15	0	05/01/2002	1
LGEE	Elizabethtown	69	6	2002	73	06/30/2002	16	0	06/01/2002	1
LGEE	Elizabethtown	69	7	2002	71	07/31/2002	17	0	07/01/2002	1

LGEE	COMBINED	Elizabethtown	69	8	2002	85	08/05/2002	20	0	08/01/2002	1
LGEE	COMBINED	Elizabethtown	69	9	2002	77	09/08/2002	17	0	09/01/2002	1
LGEE	COMBINED	Elizabethtown	69	10	2002	64	10/02/2002	17	0	10/01/2002	1
LGEE	COMBINED	Elizabethtown	69	11	2002	56	11/18/2002	7	0	11/01/2002	1
LGEE	COMBINED	Elizabethtown	69	12	2002	63	12/03/2002	17	0	12/01/2002	1
LGEE	Cooper	Elihu	161	1	2002	0	01/01/2002	1	159	01/31/2002	10
LGEE	Cooper	Elihu	161	2	2002	0	02/01/2002	1	158	02/19/2002	13
LGEE	Cooper	Elihu	161	3	2002	76	03/03/2002	18	111	03/20/2002	5
LGEE	Cooper	Elihu	161	4	2002	72	04/30/2002	13	227	04/11/2002	24
LGEE	Cooper	Elihu	161	5	2002	83	05/01/2002	10	176	05/31/2002	10
LGEE	Cooper	Elihu	161	6	2002	0	06/01/2002	1	170	06/30/2002	16
LGEE	Cooper	Elihu	161	7	2002	0	07/01/2002	1	169	07/22/2002	17
LGEE	Cooper	Elihu	161	8	2002	0	08/01/2002	1	178	08/16/2002	16
LGEE	Cooper	Elihu	161	9	2002	33	09/28/2002	14	137	09/20/2002	18
LGEE	Cooper	Elihu	161	10	2002	0	10/01/2002	1	170	10/15/2002	10
LGEE	Cooper	Elihu	161	11	2002	71	11/15/2002	15	171	11/30/2002	19
LGEE	Cooper	Elihu	161	12	2002	4	12/31/2002	23	183	12/17/2002	21
LGEE	East Bardstown	Bardstown Industrial	69	1	2002	45	01/04/2002	10	0	01/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	2	2002	55	02/07/2002	22	0	02/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	3	2002	30	03/06/2002	20	0	03/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	4	2002	25	04/21/2002	11	0	04/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	5	2002	18	05/07/2002	21	0	05/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	6	2002	25	06/02/2002	18	0	06/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	7	2002	34	07/06/2002	17	0	07/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	8	2002	32	08/06/2002	15	0	08/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	9	2002	28	09/15/2002	21	0	09/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	10	2002	29	10/04/2002	18	0	10/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	11	2002	36	11/28/2002	10	0	11/01/2002	1
LGEE	East Bardstown	Bardstown Industrial	69	12	2002	36	12/25/2002	11	2	12/16/2002	20
LGEE	Fawkes	COMBINED	138 and 69	1	2002	30	01/01/2002	23	76	01/08/2002	8
LGEE	Fawkes	COMBINED	138 and 69	2	2002	39	02/28/2002	5	137	02/04/2002	21
LGEE	Fawkes	COMBINED	138 and 69	3	2002	34	03/04/2002	12	92	03/04/2002	20
LGEE	Fawkes	COMBINED	138 and 69	4	2002	21	04/06/2002	6	53	04/15/2002	21
LGEE	Fawkes	COMBINED	138 and 69	5	2002	34	05/06/2002	20	66	05/29/2002	14
LGEE	Fawkes	COMBINED	138 and 69	6	2002	21	06/01/2002	12	138	06/03/2002	18
LGEE	Fawkes	COMBINED	138 and 69	7	2002	35	07/17/2002	7	102	07/28/2002	15
LGEE	Fawkes	COMBINED	138 and 69	8	2002	21	08/02/2002	21	100	08/10/2002	16

LGEE	Fawkes	138 and 69	9	2002	29	09/11/2002	10	104	09/07/2002	16
LGEE	COMBINED	138 and 69	10	2002	15	10/22/2002	6	72	10/30/2002	11
LGEE	COMBINED	138 and 69	11	2002	72	11/28/2002	11	76	11/04/2002	20
LGEE	COMBINED	138 and 69	12	2002	77	12/02/2002	6	90	12/04/2002	19
LGEE	Fawkes Tap	138	1	2002	0	01/01/2002	1	107	01/04/2002	9
LGEE	Fawkes Tap	138	2	2002	0	02/01/2002	1	120	02/27/2002	7
LGEE	Fawkes Tap	138	3	2002	0	03/01/2002	1	60	03/04/2002	22
LGEE	Fawkes Tap	138	4	2002	0	04/01/2002	1	62	04/21/2002	13
LGEE	Fawkes Tap	138	5	2002	0	05/01/2002	1	63	05/01/2002	14
LGEE	Fawkes Tap	138	6	2002	0	06/01/2002	1	111	06/03/2002	18
LGEE	Fawkes Tap	138	7	2002	0	07/01/2002	1	49	07/05/2002	16
LGEE	Fawkes Tap	138	8	2002	0	08/01/2002	1	51	08/21/2002	13
LGEE	Fawkes Tap	138	9	2002	0	09/01/2002	1	73	09/23/2002	14
LGEE	Fawkes Tap	138	10	2002	0	10/01/2002	1	73	10/02/2002	15
LGEE	Fawkes Tap	138	11	2002	0	11/01/2002	1	99	11/29/2002	7
LGEE	Fawkes Tap	138	12	2002	0	12/01/2002	1	110	12/08/2002	9
LGEE	Ghant	138	1	2002	151	01/01/2002	20	0	01/01/2002	1
LGEE	Ghant	138	2	2002	155	02/12/2002	20	0	02/01/2002	1
LGEE	Ghant	138	3	2002	138	03/21/2002	18	0	03/01/2002	1
LGEE	Ghant	138	4	2002	173	04/18/2002	10	0	04/01/2002	1
LGEE	Ghant	138	5	2002	111	05/16/2002	14	0	05/01/2002	1
LGEE	Ghant	138	6	2002	182	06/25/2002	12	0	06/01/2002	1
LGEE	Ghant	138	7	2002	199	07/31/2002	13	0	07/01/2002	1
LGEE	Ghant	138	8	2002	210	08/01/2002	11	0	08/01/2002	1
LGEE	Ghant	138	9	2002	176	09/10/2002	15	0	09/01/2002	1
LGEE	Ghant	138	10	2002	122	10/04/2002	13	0	10/01/2002	1
LGEE	Ghant	138	11	2002	118	11/14/2002	12	0	11/01/2002	1
LGEE	Ghant	138	12	2002	136	12/22/2002	19	0	12/01/2002	1
LGEE	Goddard	138	1	2002	0	01/01/2002	1	43	01/04/2002	5
LGEE	Goddard	138	2	2002	0	02/01/2002	1	40	02/28/2002	1
LGEE	Goddard	138	3	2002	0	03/01/2002	1	54	03/22/2002	24
LGEE	Goddard	138	4	2002	0	04/01/2002	1	44	04/21/2002	17
LGEE	Goddard	138	5	2002	0	05/01/2002	1	48	05/06/2002	9
LGEE	Goddard	138	6	2002	0	06/01/2002	1	41	06/05/2002	21
LGEE	Goddard	138	7	2002	40	07/26/2002	5	43	07/02/2002	2
LGEE	Goddard	138	8	2002	43	08/08/2002	11	31	08/06/2002	21
LGEE	Goddard	138	9	2002	47	09/17/2002	8	43	09/27/2002	8

LGEE	Goddard	138	10	2002	49	10/30/2002	16	45	10/02/2002	15
LGEE	Goddard	138	11	2002	66	11/20/2002	7	33	11/14/2002	3
LGEE	Goddard	138	12	2002	0	12/01/2002	1	116	12/13/2002	13
LGEE	Green County	69	1	2002	0	01/01/2002	1	21	01/02/2002	9
LGEE	Green County	69	2	2002	0	02/01/2002	1	22	02/05/2002	11
LGEE	Green County	69	3	2002	0	03/01/2002	1	29	03/26/2002	10
LGEE	Green County	69	4	2002	0	04/01/2002	1	29	04/11/2002	24
LGEE	Green County	69	5	2002	2	05/22/2002	9	33	05/22/2002	9
LGEE	Green County	69	6	2002	0	06/01/2002	1	42	06/27/2002	13
LGEE	Green County	69	7	2002	0	07/01/2002	1	31	07/22/2002	13
LGEE	Green County	69	8	2002	0	08/01/2002	1	29	08/01/2002	12
LGEE	Green County	69	9	2002	0	09/01/2002	1	46	09/30/2002	17
LGEE	Green County	69	10	2002	0	10/01/2002	1	52	10/02/2002	17
LGEE	Green County	69	11	2002	0	11/01/2002	1	30	11/18/2002	8
LGEE	Green County	69	12	2002	0	12/01/2002	1	26	12/06/2002	8
LGEE	Green County	69	1	2002	29	01/01/2002	22	0	01/01/2002	1
LGEE	Hodgenville	69	2	2002	29	02/27/2002	5	0	02/01/2002	1
LGEE	Hodgenville	69	3	2002	27	03/03/2002	10	1	03/27/2002	10
LGEE	Hodgenville	69	4	2002	21	04/21/2002	11	2	04/18/2002	12
LGEE	Hodgenville	69	5	2002	24	05/29/2002	6	0	05/01/2002	1
LGEE	Hodgenville	69	6	2002	29	06/02/2002	20	0	06/01/2002	1
LGEE	Hodgenville	69	7	2002	21	07/06/2002	13	1	07/30/2002	19
LGEE	Hodgenville	69	8	2002	21	08/06/2002	22	0	08/01/2002	1
LGEE	Hodgenville	69	9	2002	23	09/15/2002	20	0	09/01/2002	1
LGEE	Hodgenville	69	10	2002	16	10/06/2002	17	0	10/01/2002	1
LGEE	Hodgenville	69	11	2002	23	11/28/2002	9	0	11/01/2002	1
LGEE	Hodgenville	69	12	2002	27	12/27/2002	9	2	12/17/2002	19
LGEE	Hopewell	69	1	2002	0	01/01/2002	1	34	01/04/2002	9
LGEE	Hopewell	69	2	2002	0	02/01/2002	1	31	02/27/2002	7
LGEE	Hopewell	69	3	2002	0	03/01/2002	1	30	03/04/2002	10
LGEE	Hopewell	69	4	2002	0	04/01/2002	1	31	04/11/2002	24
LGEE	Hopewell	69	5	2002	0	05/01/2002	1	39	05/15/2002	10
LGEE	Hopewell	69	6	2002	0	06/01/2002	1	32	06/04/2002	15
LGEE	Hopewell	69	7	2002	0	07/01/2002	1	56	07/29/2002	13
LGEE	Hopewell	69	8	2002	0	08/01/2002	1	55	08/13/2002	17
LGEE	Hopewell	69	9	2002	0	09/01/2002	1	32	09/03/2002	17
LGEE	Hopewell	69	10	2002	0	10/01/2002	1	27	10/02/2002	16

LGEE	Laurel County	69	11	2002	0	11/01/2002	1	28	11/07/2002	8
LGEE	Laurel County	69	12	2002	0	12/01/2002	1	29	12/08/2002	10
LGEE	Marion County	161-138	1	2002	105	01/04/2002	10	25	01/30/2002	20
LGEE	Marion County	161-138	2	2002	107	02/27/2002	7	11	02/01/2002	20
LGEE	Marion County	161-138	3	2002	123	03/04/2002	11	15	03/26/2002	12
LGEE	Marion County	161-138	4	2002	89	04/30/2002	14	43	04/10/2002	21
LGEE	Marion County	161-138	5	2002	98	05/01/2002	9	27	05/23/2002	7
LGEE	Marion County	161-138	6	2002	100	06/30/2002	16	18	06/22/2002	18
LGEE	Marion County	161-138	7	2002	86	07/17/2002	16	15	07/02/2002	17
LGEE	Marion County	161-138	8	2002	78	08/06/2002	17	34	08/30/2002	17
LGEE	Marion County	161-138	9	2002	106	09/27/2002	13	12	09/30/2002	20
LGEE	Marion County	161-138	10	2002	48	10/21/2002	10	49	10/29/2002	21
LGEE	Marion County	161-138	11	2002	101	11/18/2002	6	38	11/04/2002	20
LGEE	Marion County	161-138	12	2002	82	12/27/2002	11	66	12/17/2002	19
LGEE	Murphysville	69	1	2002	19	01/02/2002	7	0	01/01/2002	1
LGEE	Murphysville	69	2	2002	14	02/05/2002	7	0	02/01/2002	1
LGEE	Murphysville	69	3	2002	14	03/01/2002	7	0	03/01/2002	1
LGEE	Murphysville	69	4	2002	13	04/07/2002	6	2	04/18/2002	14
LGEE	Murphysville	69	5	2002	7	05/11/2002	7	6	05/06/2002	13
LGEE	Murphysville	69	6	2002	7	06/11/2002	13	1	06/03/2002	14
LGEE	Murphysville	69	7	2002	25	07/26/2002	5	1	07/02/2002	2
LGEE	Murphysville	69	8	2002	10	08/25/2002	17	7	08/08/2002	10
LGEE	Murphysville	69	9	2002	32	09/17/2002	8	0	09/01/2002	1
LGEE	Murphysville	69	10	2002	14	10/02/2002	20	2	10/15/2002	14
LGEE	Murphysville	69	11	2002	44	11/20/2002	7	0	11/01/2002	1
LGEE	Murphysville	69	12	2002	19	12/13/2002	10	0	12/01/2002	1
LGEE	Nelson County Tap	69-138	1	2002	71	01/04/2002	8	0	01/01/2002	1
LGEE	Nelson County Tap	69-138	2	2002	29	02/04/2002	20	0	02/01/2002	1
LGEE	Nelson County Tap	69-138	3	2002	69	03/05/2002	10	4	03/13/2002	6
LGEE	Nelson County Tap	69-138	4	2002	43	04/30/2002	21	11	04/08/2002	6
LGEE	Nelson County Tap	69-138	5	2002	49	05/08/2002	17	1	05/03/2002	14
LGEE	Nelson County Tap	69-138	6	2002	75	06/03/2002	18	0	06/01/2002	1
LGEE	Nelson County Tap	69-138	7	2002	61	07/08/2002	17	0	07/01/2002	1
LGEE	Nelson County Tap	69-138	8	2002	61	08/22/2002	16	4	08/04/2002	7
LGEE	Nelson County Tap	69-138	9	2002	52	09/30/2002	20	0	09/01/2002	1
LGEE	Nelson County Tap	69-138	10	2002	57	10/02/2002	17	4	10/26/2002	8
LGEE	Nelson County Tap	69-138	11	2002	54	11/18/2002	8	0	11/01/2002	1

LGEE	Nelson County	Nelson County Tap	69-138	12	2002	56	12/07/2002	8	8	0	12/01/2002	1
LGEE	North Springfield	Springfield	69	1	2002	8	01/01/2002	8	8	11	01/24/2002	12
LGEE	North Springfield	Springfield	69	2	2002	4	02/01/2002	20	20	13	02/28/2002	11
LGEE	North Springfield	Springfield	69	3	2002	7	03/25/2002	20	20	37	03/06/2002	14
LGEE	North Springfield	Springfield	69	4	2002	7	04/03/2002	21	21	26	04/30/2002	24
LGEE	North Springfield	Springfield	69	5	2002	5	05/28/2002	19	19	22	05/01/2002	9
LGEE	North Springfield	Springfield	69	6	2002	9	06/22/2002	18	18	23	06/05/2002	15
LGEE	North Springfield	Springfield	69	7	2002	12	07/30/2002	19	19	21	07/12/2002	11
LGEE	North Springfield	Springfield	69	8	2002	13	08/01/2002	17	17	15	08/06/2002	23
LGEE	North Springfield	Springfield	69	9	2002	13	09/30/2002	18	18	21	09/17/2002	11
LGEE	North Springfield	Springfield	69	10	2002	27	10/30/2002	19	19	12	10/21/2002	10
LGEE	North Springfield	Springfield	69	11	2002	22	11/01/2002	8	8	14	11/21/2002	11
LGEE	North Springfield	Springfield	69	12	2002	13	12/16/2002	20	20	15	12/27/2002	2
LGEE	Owen County	COMBINED	69-138	1	2002	45	01/01/2002	20	20	0	01/01/2002	1
LGEE	Owen County	COMBINED	69-138	2	2002	39	02/28/2002	7	7	0	02/01/2002	1
LGEE	Owen County	COMBINED	69-138	3	2002	40	03/11/2002	7	7	0	03/01/2002	1
LGEE	Owen County	COMBINED	69-138	4	2002	16	04/03/2002	20	20	0	04/01/2002	1
LGEE	Owen County	COMBINED	69-138	5	2002	13	05/30/2002	16	16	6	05/23/2002	15
LGEE	Owen County	COMBINED	69-138	6	2002	43	06/26/2002	15	15	0	06/01/2002	1
LGEE	Owen County	COMBINED	69-138	7	2002	54	07/29/2002	16	16	0	07/01/2002	1
LGEE	Owen County	COMBINED	69-138	8	2002	60	08/01/2002	16	16	0	08/01/2002	1
LGEE	Owen County	COMBINED	69-138	9	2002	55	09/10/2002	17	17	0	09/01/2002	1
LGEE	Owen County	COMBINED	69-138	10	2002	30	10/01/2002	16	16	0	10/01/2002	1
LGEE	Owen County	COMBINED	69-138	11	2002	37	11/26/2002	20	20	0	11/01/2002	1
LGEE	Owen County	COMBINED	69-138	12	2002	39	12/03/2002	20	20	0	12/01/2002	1
LGEE	Owen County	COMBINED	69-138	1	2002	12	01/18/2002	20	20	4	01/24/2002	1
LGEE	Penn	Adams	69	2	2002	13	02/12/2002	20	20	4	02/25/2002	4
LGEE	Penn	Adams	69	3	2002	8	03/01/2002	7	7	6	03/08/2002	2
LGEE	Penn	Adams	69	4	2002	13	04/03/2002	10	10	7	04/30/2002	24
LGEE	Penn	Adams	69	5	2002	6	05/04/2002	9	9	8	05/01/2002	9
LGEE	Penn	Adams	69	6	2002	13	06/11/2002	10	10	8	06/18/2002	13
LGEE	Penn	Adams	69	7	2002	14	07/13/2002	17	17	4	07/11/2002	9
LGEE	Penn	Adams	69	8	2002	12	08/01/2002	15	15	5	08/08/2002	24
LGEE	Penn	Adams	69	9	2002	16	09/09/2002	17	17	3	09/06/2002	2
LGEE	Penn	Adams	69	10	2002	19	10/09/2002	10	10	7	10/23/2002	13
LGEE	Penn	Adams	69	11	2002	12	11/02/2002	11	11	4	11/11/2002	3
LGEE	Penn	Adams	69	12	2002	11	12/21/2002	20	20	2	12/03/2002	2

LGEE	Pittsburg Tap	161-69	1	2002	0	01/01/2002	1	60	01/04/2002	9
LGEE	Pittsburg Tap	161-69	2	2002	0	02/01/2002	1	63	02/28/2002	8
LGEE	Pittsburg Tap	161-69	3	2002	0	03/01/2002	1	62	03/04/2002	8
LGEE	Pittsburg Tap	161-69	4	2002	0	04/01/2002	1	51	04/16/2002	17
LGEE	Pittsburg Tap	161-69	5	2002	6	05/15/2002	10	43	05/12/2002	21
LGEE	Pittsburg Tap	161-69	6	2002	0	06/01/2002	1	52	06/04/2002	15
LGEE	Pittsburg Tap	161-69	7	2002	0	07/01/2002	1	54	07/29/2002	15
LGEE	Pittsburg Tap	161-69	8	2002	8	08/06/2002	20	53	08/05/2002	16
LGEE	Pittsburg Tap	161-69	9	2002	0	09/01/2002	1	50	09/03/2002	17
LGEE	Pittsburg Tap	161-69	10	2002	0	10/01/2002	1	41	10/02/2002	15
LGEE	Pittsburg Tap	161-69	11	2002	0	11/01/2002	1	41	11/18/2002	9
LGEE	Pittsburg Tap	161-69	12	2002	0	12/01/2002	1	47	12/04/2002	19
LGEE	Pittsburg Tap	161-69	1	2002	0	01/01/2002	1	31	01/03/2002	10
LGEE	Renaker	Cynthiana SW	2	2002	0	02/01/2002	1	28	02/27/2002	16
LGEE	Renaker	Cynthiana SW	3	2002	0	03/01/2002	1	29	03/04/2002	12
LGEE	Renaker	Cynthiana SW	4	2002	0	04/01/2002	1	23	04/19/2002	13
LGEE	Renaker	Cynthiana SW	5	2002	0	05/01/2002	1	26	05/01/2002	9
LGEE	Renaker	Cynthiana SW	6	2002	0	06/01/2002	1	31	06/03/2002	15
LGEE	Renaker	Cynthiana SW	7	2002	0	07/01/2002	1	32	07/11/2002	15
LGEE	Renaker	Cynthiana SW	8	2002	0	08/01/2002	1	30	08/29/2002	13
LGEE	Renaker	Cynthiana SW	9	2002	0	09/01/2002	1	26	09/04/2002	12
LGEE	Renaker	Cynthiana SW	10	2002	0	10/01/2002	1	41	10/02/2002	12
LGEE	Renaker	Cynthiana SW	11	2002	0	11/01/2002	1	31	11/06/2002	14
LGEE	Renaker	Cynthiana SW	12	2002	0	12/01/2002	1	33	12/11/2002	21
LGEE	Rogersville Jct.	Rogersville	1	2002	40	01/04/2002	7	0	01/01/2002	1
LGEE	Rogersville Jct.	Rogersville	2	2002	37	02/28/2002	7	0	02/01/2002	1
LGEE	Rogersville Jct.	Rogersville	3	2002	39	03/04/2002	8	0	03/01/2002	1
LGEE	Rogersville Jct.	Rogersville	4	2002	43	04/30/2002	22	0	04/01/2002	1
LGEE	Rogersville Jct.	Rogersville	5	2002	34	05/31/2002	17	0	05/01/2002	1
LGEE	Rogersville Jct.	Rogersville	6	2002	39	06/03/2002	17	0	06/01/2002	1
LGEE	Rogersville Jct.	Rogersville	7	2002	37	07/29/2002	17	0	07/01/2002	1
LGEE	Rogersville Jct.	Rogersville	8	2002	40	08/05/2002	16	0	08/01/2002	1
LGEE	Rogersville Jct.	Rogersville	9	2002	30	09/11/2002	13	0	09/01/2002	1
LGEE	Rogersville Jct.	Rogersville	10	2002	31	10/03/2002	17	0	10/01/2002	1
LGEE	Rogersville Jct.	Rogersville	11	2002	36	11/18/2002	7	0	11/01/2002	1
LGEE	Rogersville Jct.	Rogersville	12	2002	36	12/06/2002	9	0	12/01/2002	1
LGEE	Rogersville Jct.	Rogersville	1	2002	102	01/04/2002	9	0	01/01/2002	1
LGEE	Rowan County	Rodburn								

LGEE	Rowan County	138	2	2002	82	02/27/2002	20	0	02/01/2002	1
LGEE	Rowan County	138	3	2002	83	03/11/2002	8	0	03/01/2002	1
LGEE	Rowan County	138	4	2002	66	04/05/2002	5	0	04/01/2002	1
LGEE	Rowan County	138	5	2002	63	05/22/2002	6	0	05/01/2002	1
LGEE	Rowan County	138	6	2002	77	06/25/2002	15	0	06/01/2002	1
LGEE	Rowan County	138	7	2002	79	07/29/2002	16	0	07/01/2002	1
LGEE	Rowan County	138	8	2002	85	08/13/2002	15	0	08/01/2002	1
LGEE	Rowan County	138	9	2002	80	09/04/2002	16	0	09/01/2002	1
LGEE	Rowan County	138	10	2002	65	10/02/2002	13	9	10/28/2002	19
LGEE	Rowan County	138	11	2002	71	11/18/2002	9	0	11/01/2002	1
LGEE	Rowan County	138	12	2002	86	12/28/2002	9	0	12/01/2002	1
LGEE	Rowan County	69	1	2002	0	01/01/2002	1	25	01/02/2002	7
LGEE	Sewellton	69	2	2002	0	02/01/2002	1	29	02/04/2002	10
LGEE	Sewellton	69	3	2002	0	03/01/2002	1	30	03/04/2002	7
LGEE	Sewellton	69	4	2002	0	04/01/2002	1	33	04/11/2002	24
LGEE	Sewellton	69	5	2002	0	05/01/2002	1	28	05/29/2002	14
LGEE	Sewellton	69	6	2002	0	06/01/2002	1	24	06/22/2002	17
LGEE	Sewellton	69	7	2002	0	07/01/2002	1	30	07/22/2002	14
LGEE	Sewellton	69	8	2002	0	08/01/2002	1	30	08/01/2002	14
LGEE	Sewellton	69	9	2002	0	09/01/2002	1	28	09/20/2002	16
LGEE	Sewellton	69	10	2002	0	10/01/2002	1	25	10/30/2002	20
LGEE	Sewellton	69	11	2002	0	11/01/2002	1	26	11/18/2002	8
LGEE	Sewellton	69	12	2002	0	12/01/2002	1	31	12/10/2002	8
LGEE	Shelby County	69	1	2002	13	01/26/2002	5	53	01/04/2002	11
LGEE	Shelby County	69	2	2002	6	02/26/2002	11	23	02/21/2002	19
LGEE	Shelby County	69	3	2002	12	03/28/2002	4	47	03/13/2002	7
LGEE	Shelby County	69	4	2002	23	04/21/2002	15	32	04/11/2002	24
LGEE	Shelby County	69	5	2002	12	05/02/2002	11	22	05/06/2002	12
LGEE	Shelby County	69	6	2002	16	06/29/2002	23	21	06/10/2002	11
LGEE	Shelby County	69	7	2002	8	07/10/2002	4	36	07/22/2002	17
LGEE	Shelby County	69	8	2002	6	08/03/2002	3	31	08/27/2002	17
LGEE	Shelby County	69	9	2002	27	09/17/2002	11	28	09/09/2002	15
LGEE	Shelby County	69	10	2002	10	10/15/2002	11	39	10/17/2002	8
LGEE	Shelby County	69	11	2002	18	11/02/2002	11	22	11/12/2002	19
LGEE	Shelby County	69	12	2002	78	12/05/2002	14	24	12/17/2002	19
LGEE	Shelby County	69	1	2002	31	01/04/2002	7	13	01/22/2002	14
LGEE	Somerset	69	2	2002	29	02/27/2002	6	1	02/01/2002	5
LGEE	Somerset	69								

LGEE	Somerset	Somerset	69	3	2002	28	03/03/2002	10	2	03/19/2002	4
LGEE	Somerset	Somerset	69	4	2002	33	04/30/2002	22	5	04/12/2002	12
LGEE	Somerset	Somerset	69	5	2002	24	05/22/2002	8	8	05/29/2002	2
LGEE	Somerset	Somerset	69	6	2002	19	06/19/2002	17	4	06/30/2002	16
LGEE	Somerset	Somerset	69	7	2002	20	07/25/2002	19	0	07/01/2002	1
LGEE	Somerset	Somerset	69	8	2002	18	08/04/2002	12	0	08/01/2002	1
LGEE	Somerset	Somerset	69	9	2002	18	09/08/2002	13	3	09/10/2002	14
LGEE	Somerset	Somerset	69	10	2002	22	10/30/2002	19	6	10/20/2002	2
LGEE	Somerset	Somerset	69	11	2002	25	11/06/2002	19	0	11/01/2002	1
LGEE	Somerset	Somerset	69	12	2002	29	12/06/2002	8	1	12/31/2002	3
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	1	2002	0	01/01/2002	1	297	01/30/2002	20
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	2	2002	0	02/01/2002	1	297	02/04/2002	21
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	3	2002	0	03/01/2002	1	302	03/11/2002	8
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	4	2002	0	04/01/2002	1	292	04/03/2002	13
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	5	2002	0	05/01/2002	1	291	05/06/2002	13
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	6	2002	0	06/01/2002	1	306	06/25/2002	15
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	7	2002	0	07/01/2002	1	319	07/22/2002	11
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	8	2002	0	08/01/2002	1	315	08/01/2002	16
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	9	2002	0	09/01/2002	1	315	09/20/2002	15
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	10	2002	1	10/28/2002	14	276	10/15/2002	10
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	11	2002	0	11/01/2002	1	327	11/20/2002	7
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	12	2002	0	12/01/2002	1	293	12/09/2002	20
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	69	1	2002	17	01/08/2002	18	20	01/16/2002	9
LGEE	Stephensburg	Eastview	69	2	2002	17	02/25/2002	7	20	02/04/2002	9
LGEE	Stephensburg	Eastview	69	3	2002	23	03/07/2002	7	12	03/27/2002	9
LGEE	Stephensburg	Eastview	69	4	2002	15	04/18/2002	12	15	04/14/2002	21
LGEE	Stephensburg	Eastview	69	5	2002	24	05/29/2002	20	16	05/12/2002	14
LGEE	Stephensburg	Eastview	69	6	2002	18	06/01/2002	7	7	06/29/2002	17
LGEE	Stephensburg	Eastview	69	7	2002	23	07/23/2002	7	10	07/31/2002	12
LGEE	Stephensburg	Eastview	69	8	2002	0	08/01/2002	1	10	08/21/2002	14
LGEE	Stephensburg	Eastview	69	9	2002	24	09/20/2002	16	10	09/02/2002	17
LGEE	Stephensburg	Eastview	69	10	2002	19	10/04/2002	9	4	10/19/2002	19
LGEE	Stephensburg	Eastview	69	11	2002	19	11/19/2002	7	14	11/10/2002	19
LGEE	Stephensburg	Eastview	69	12	2002	20	12/17/2002	18	10	12/24/2002	21
LGEE	Taylor County	Taylor County	161-69	1	2002	0	01/01/2002	1	26	01/02/2002	8
LGEE	Taylor County	Taylor County	161-69	2	2002	0	02/01/2002	1	26	02/04/2002	10
LGEE	Taylor County	Taylor County	161-69	3	2002	0	03/01/2002	1	27	03/21/2002	10

LGEE	Taylor County	161-69	4	2002	0	04/01/2002	1	33	04/30/2002	22
LGEE	Taylor County	161-69	5	2002	1	05/21/2002	11	27	05/31/2002	16
LGEE	Taylor County	161-69	6	2002	0	06/01/2002	1	35	06/05/2002	15
LGEE	Taylor County	161-69	7	2002	0	07/01/2002	1	34	07/31/2002	17
LGEE	Taylor County	161-69	8	2002	0	08/01/2002	1	33	08/01/2002	14
LGEE	Taylor County	161-69	9	2002	0	09/01/2002	1	31	09/03/2002	17
LGEE	Taylor County	161-69	10	2002	0	10/01/2002	1	26	10/30/2002	19
LGEE	Taylor County	161-69	11	2002	0	11/01/2002	1	40	11/18/2002	9
LGEE	Taylor County	161-69	12	2002	0	12/01/2002	1	30	12/11/2002	20
LGEE	Taylor County	161-69	1	2002	0	01/01/2002	1	0	01/01/2002	1
LGEE	Lake Reba Tap	138	2	2002	0	02/01/2002	1	180	02/27/2002	14
LGEE	Lake Reba Tap	138	3	2002	0	03/01/2002	1	187	03/04/2002	11
LGEE	Lake Reba Tap	138	4	2002	11	04/26/2002	6	94	04/19/2002	14
LGEE	Lake Reba Tap	138	5	2002	3	05/01/2002	6	108	05/12/2002	21
LGEE	Lake Reba Tap	138	6	2002	3	06/03/2002	13	144	06/04/2002	16
LGEE	Lake Reba Tap	138	7	2002	0	07/01/2002	1	143	07/21/2002	16
LGEE	Lake Reba Tap	138	8	2002	0	08/01/2002	1	137	08/01/2002	17
LGEE	Lake Reba Tap	138	9	2002	3	09/30/2002	20	136	09/07/2002	17
LGEE	Lake Reba Tap	138	10	2002	3	10/01/2002	20	76	10/03/2002	16
LGEE	Lake Reba Tap	138	11	2002	0	11/01/2002	1	70	11/04/2002	20
LGEE	Lake Reba Tap	138	12	2002	0	12/01/2002	1	135	12/04/2002	19
TVA	Summersshade	161	1	2002	165	01/30/2002	20	70	01/05/2002	23
TVA	Summersshade	161	2	2002	159	02/04/2002	19	102	02/27/2002	4
TVA	Summersshade	161	3	2002	169	03/25/2002	8	85	03/03/2002	7
TVA	Summersshade	161	4	2002	154	04/05/2002	11	137	04/28/2002	16
TVA	Summersshade	161	5	2002	141	05/29/2002	17	149	05/01/2002	22
TVA	Summersshade	161	6	2002	169	06/22/2002	18	67	06/02/2002	20
TVA	Summersshade	161	7	2002	252	07/22/2002	13	95	07/14/2002	13
TVA	Summersshade	161	8	2002	255	08/01/2002	14	73	08/06/2002	23
TVA	Summersshade	161	9	2002	252	09/09/2002	16	139	09/15/2002	21
TVA	Summersshade	161	10	2002	132	10/30/2002	20	94	10/09/2002	13
TVA	Summersshade	161	11	2002	154	11/26/2002	20	65	11/18/2002	1
TVA	Summersshade	161	12	2002	262	12/17/2002	19	69	12/07/2002	1
TVA	Summersshade	161	1	2002	44	01/04/2002	8	0	01/01/2002	1
TVA	McCreary County	69-161	2	2002	45	02/14/2002	7	0	02/01/2002	1
TVA	McCreary County	69-161	3	2002	44	03/04/2002	7	0	03/01/2002	1
TVA	McCreary County	69-161	4	2002	32	04/04/2002	8	10	04/30/2002	6

TVA	McCreary County	69-161	5	2002	31	05/17/2002	9	3	05/01/2002	3
TVA	McCreary County	69-161	6	2002	33	06/04/2002	16	0	06/01/2002	1
TVA	McCreary County	69-161	7	2002	40	07/22/2002	14	0	07/01/2002	1
TVA	McCreary County	69-161	8	2002	40	08/01/2002	14	0	08/01/2002	1
TVA	McCreary County	69-161	9	2002	49	09/10/2002	14	0	09/01/2002	1
TVA	McCreary County	69-161	10	2002	39	10/03/2002	15	0	10/01/2002	1
TVA	McCreary County	69-161	11	2002	50	11/18/2002	7	0	11/01/2002	1
TVA	McCreary County	69-161	12	2002	51	12/27/2002	9	0	12/01/2002	1
TVA	Winfield	69	1	2002	0	01/01/2002	1	13	01/08/2002	16
TVA	Winfield	69	2	2002	0	02/01/2002	1	14	02/28/2002	11
TVA	Winfield	69	3	2002	0	03/01/2002	1	14	03/05/2002	8
TVA	Winfield	69	4	2002	3	04/22/2002	20	13	04/28/2002	19
TVA	Winfield	69	5	2002	0	05/01/2002	1	22	05/08/2002	13
TVA	Winfield	69	6	2002	0	06/01/2002	1	27	06/07/2002	14
TVA	Winfield	69	7	2002	0	07/01/2002	1	17	07/11/2002	15
TVA	Winfield	69	8	2002	0	08/01/2002	1	16	08/06/2002	16
TVA	Winfield	69	9	2002	0	09/01/2002	1	16	09/16/2002	16
TVA	Winfield	69	10	2002	0	10/01/2002	1	11	10/06/2002	17
TVA	Winfield	69	11	2002	3	11/01/2002	22	14	11/11/2002	10
TVA	Winfield	69	12	2002	3	12/20/2002	9	11	12/28/2002	7
TVA	Wolf Creek	161	1	2002	120	01/28/2002	9	40	01/05/2002	19
TVA	Wolf Creek	161	2	2002	147	02/04/2002	11	30	02/27/2002	4
TVA	Wolf Creek	161	3	2002	167	03/25/2002	8	17	03/18/2002	18
TVA	Wolf Creek	161	4	2002	136	04/08/2002	21	66	04/21/2002	13
TVA	Wolf Creek	161	5	2002	144	05/29/2002	14	57	05/01/2002	23
TVA	Wolf Creek	161	6	2002	102	06/22/2002	17	66	06/02/2002	20
TVA	Wolf Creek	161	7	2002	151	07/22/2002	15	50	07/14/2002	12
TVA	Wolf Creek	161	8	2002	139	08/01/2002	14	47	08/06/2002	23
TVA	Wolf Creek	161	9	2002	144	09/20/2002	17	62	09/29/2002	21
TVA	Wolf Creek	161	10	2002	134	10/31/2002	20	45	10/06/2002	16
TVA	Wolf Creek	161	11	2002	131	11/01/2002	9	37	11/10/2002	15
TVA	Wolf Creek	161	12	2002	185	12/17/2002	19	12	12/08/2002	6
TVA	Wayne County	69-161	1	2002	51	01/02/2002	8	0	01/01/2002	1
TVA	Wayne County	69-161	2	2002	58	02/12/2002	8	0	02/01/2002	1
TVA	Wayne County	69-161	3	2002	56	03/22/2002	7	0	03/01/2002	1
TVA	Wayne County	69-161	4	2002	51	04/04/2002	8	20	04/20/2002	22
TVA	Wayne County	69-161	5	2002	47	05/29/2002	14	0	05/01/2002	1

TVA	Wayne County	69-161	6	2002	47	06/22/2002	16	0	06/01/2002	1
TVA	Wayne County	69-161	7	2002	57	07/22/2002	14	0	07/01/2002	1
TVA	Wayne County	69-161	8	2002	57	08/01/2002	14	0	08/01/2002	1
TVA	Wayne County	69-161	9	2002	78	09/10/2002	13	0	09/01/2002	1
TVA	Wayne County	69-161	10	2002	55	10/02/2002	13	0	10/01/2002	1
TVA	Wayne County	69-161	11	2002	53	11/18/2002	8	0	11/01/2002	1
TVA	Wayne County	69-161	12	2002	65	12/10/2002	8	0	12/01/2002	1
AEP	Argentum	69	1	2003	6	01/07/2003	7	13	01/01/2003	1
AEP	Argentum	69	2	2003	26	02/23/2003	10	15	02/16/2003	3
AEP	Argentum	69	3	2003	26	03/03/2003	8	17	03/29/2003	3
AEP	Argentum	69	4	2003	24	04/09/2003	17	38	04/30/2003	2
AEP	Argentum	69	5	2003	14	05/11/2003	11	36	05/02/2003	3
AEP	Argentum	69	6	2003	24	06/17/2003	16	34	06/28/2003	1
AEP	Argentum	69	7	2003	14	07/11/2003	18	36	07/04/2003	5
AEP	Argentum	69	8	2003	26	08/28/2003	16	24	08/23/2003	24
AEP	Argentum	69	9	2003	1	09/04/2003	16	16	09/17/2003	3
AEP	Argentum	69	10	2003	0	10/01/2003	1	18	10/22/2003	11
AEP	Argentum	69	11	2003	10	11/26/2003	12	17	11/12/2003	5
AEP	Argentum	69	12	2003	27	12/02/2003	9	11	12/10/2003	4
AEP	Millbrook Park	138	1	2003	29	01/03/2003	19	22	01/21/2003	6
AEP	Millbrook Park	138	2	2003	22	02/06/2003	7	10	02/04/2003	3
AEP	Millbrook Park	138	3	2003	0	03/01/2003	1	0	03/01/2003	1
AEP	Millbrook Park	138	4	2003	0	04/01/2003	1	0	04/01/2003	1
AEP	Millbrook Park	138	5	2003	0	05/01/2003	1	0	05/01/2003	1
AEP	Millbrook Park	138	6	2003	0	06/01/2003	1	0	06/01/2003	1
AEP	Millbrook Park	138	7	2003	9	07/30/2003	16	15	07/28/2003	5
AEP	Millbrook Park	138	8	2003	18	08/28/2003	17	36	08/29/2003	9
AEP	Millbrook Park	138	9	2003	27	09/04/2003	16	33	09/13/2003	3
AEP	Millbrook Park	138	10	2003	8	10/30/2003	7	32	10/26/2003	2
AEP	Millbrook Park	138	11	2003	31	11/14/2003	7	16	11/10/2003	24
AEP	Millbrook Park	138	12	2003	33	12/27/2003	8	7	12/09/2003	15
AEP	Falcon	69	1	2003	0	01/01/2003	1	27	01/23/2003	20
AEP	Falcon	69	2	2003	1	02/24/2003	2	21	02/08/2003	24
AEP	Falcon	69	3	2003	0	03/01/2003	1	20	03/04/2003	8
AEP	Falcon	69	4	2003	0	04/01/2003	1	14	04/01/2003	8
AEP	Falcon	69	5	2003	2	05/01/2003	23	14	05/13/2003	12
AEP	Falcon	69	6	2003	0	06/01/2003	1	16	06/26/2003	13

AEP	Falcon	69	7	2003	0	07/01/2003	1	18	07/08/2003	15
AEP	Falcon	69	8	2003	4	08/15/2003	17	20	08/27/2003	16
AEP	Falcon	69	9	2003	0	09/01/2003	1	17	09/01/2003	16
AEP	Falcon	69	10	2003	0	10/01/2003	1	16	10/02/2003	22
AEP	Falcon	69	11	2003	3	11/04/2003	18	18	11/14/2003	7
AEP	Falcon	69	12	2003	0	12/01/2003	1	23	12/21/2003	9
AEP	Leon	69	1	2003	20	01/16/2003	2	0	01/01/2003	1
AEP	Leon	69	2	2003	25	02/04/2003	11	1	02/18/2003	24
AEP	Leon	69	3	2003	20	03/03/2003	7	4	03/26/2003	2
AEP	Leon	69	4	2003	17	04/09/2003	7	4	04/21/2003	5
AEP	Leon	69	5	2003	17	05/10/2003	16	1	05/02/2003	2
AEP	Leon	69	6	2003	19	06/18/2003	12	1	06/28/2003	2
AEP	Leon	69	7	2003	18.	07/25/2003	16	3	07/04/2003	24
AEP	Leon	69	8	2003	23	08/28/2003	16	0	08/01/2003	1
AEP	Leon	69	9	2003	14	09/01/2003	13	0	09/01/2003	1
AEP	Leon	69	10	2003	15	10/20/2003	14	0	10/01/2003	1
AEP	Leon	69	11	2003	25	11/21/2003	11	0	11/01/2003	1
AEP	Leon	69	12	2003	22	12/02/2003	9	0	12/01/2003	1
AEP	Thelma	69	1	2003	44	01/26/2003	19	13	01/01/2003	2
AEP	Thelma	69	2	2003	51	02/07/2003	21	24	02/17/2003	4
AEP	Thelma	69	3	2003	60	03/06/2003	8	17	03/26/2003	4
AEP	Thelma	69	4	2003	47	04/09/2003	7	15	04/30/2003	15
AEP	Thelma	69	5	2003	33	05/19/2003	21	17	05/09/2003	16
AEP	Thelma	69	6	2003	45	06/30/2003	16	7	06/26/2003	4
AEP	Thelma	69	7	2003	45	07/03/2003	12	9	07/23/2003	1
AEP	Thelma	69	8	2003	50	08/24/2003	16	7	08/13/2003	6
AEP	Thelma	69	9	2003	36	09/10/2003	17	17	09/23/2003	2
AEP	Thelma	69	10	2003	32	10/27/2003	9	14	10/02/2003	14
AEP	Thelma	69	11	2003	47	11/28/2003	19	13	11/23/2003	3
AEP	Thelma	69	12	2003	47	12/17/2003	8	7	12/09/2003	24
CIN	Boone	138	1	2003	163	01/27/2003	4	93	01/08/2003	13
CIN	Boone	138	2	2003	161	02/08/2003	6	122	02/14/2003	17
CIN	Boone	138	3	2003	149	03/07/2003	6	143	03/03/2003	18
CIN	Boone	138	4	2003	55	04/01/2003	2	123	04/04/2003	12
CIN	Boone	138	5	2003	38	05/01/2003	19	117	05/03/2003	23
CIN	Boone	138	6	2003	69	06/02/2003	18	122	06/25/2003	10
CIN	Boone	138	7	2003	39	07/11/2003	8	175	07/06/2003	22

CIN	Boone	Boone	138	8	2003	134	08/24/2003	23	158	08/13/2003	16
CIN	Boone	Boone	138	9	2003	61	09/01/2003	22	158	09/25/2003	12
CIN	Boone	Boone	138	10	2003	97	10/20/2003	17	93	10/10/2003	16
CIN	Boone	Boone	138	11	2003	175	11/29/2003	8	92	11/23/2003	20
CIN	Boone	Boone	138	12	2003	121	12/21/2003	6	98	12/01/2003	20
LGEE	Avon	Loudon Avenue	138	1	2003	16	01/09/2003	18	200	01/27/2003	8
LGEE	Avon	Loudon Avenue	138	2	2003	16	02/14/2003	17	233	02/08/2003	1
LGEE	Avon	Loudon Avenue	138	3	2003	72	03/09/2003	11	159	03/03/2003	9
LGEE	Avon	Loudon Avenue	138	4	2003	8	04/11/2003	20	165	04/30/2003	16
LGEE	Avon	Loudon Avenue	138	5	2003	0	05/01/2003	1	164	05/10/2003	16
LGEE	Avon	Loudon Avenue	138	6	2003	0	06/01/2003	1	182	06/25/2003	18
LGEE	Avon	Loudon Avenue	138	7	2003	1	07/23/2003	13	184	07/02/2003	18
LGEE	Avon	Loudon Avenue	138	8	2003	0	08/01/2003	1	185	08/14/2003	17
LGEE	Avon	Loudon Avenue	138	9	2003	0	09/01/2003	1	172	09/18/2003	19
LGEE	Avon	Loudon Avenue	138	10	2003	0	10/01/2003	1	190	10/20/2003	16
LGEE	Avon	Loudon Avenue	138	11	2003	39	11/10/2003	8	92	11/23/2003	1
LGEE	Avon	Loudon Avenue	138	12	2003	5	12/01/2003	10	164	12/21/2003	10
LGEE	Bacon Creek Jct.	Farley	69	1	2003	22	01/22/2003	7	0	01/01/2003	1
LGEE	Bacon Creek Jct.	Farley	69	2	2003	21	02/05/2003	8	2	02/17/2003	1
LGEE	Bacon Creek Jct.	Farley	69	3	2003	22	03/06/2003	9	6	03/26/2003	5
LGEE	Bacon Creek Jct.	Farley	69	4	2003	25	04/22/2003	11	7	04/20/2003	8
LGEE	Bacon Creek Jct.	Farley	69	5	2003	14	05/19/2003	17	8	05/03/2003	10
LGEE	Bacon Creek Jct.	Farley	69	6	2003	18	06/30/2003	17	3	06/12/2003	9
LGEE	Bacon Creek Jct.	Farley	69	7	2003	20	07/05/2003	18	1	07/24/2003	7
LGEE	Bacon Creek Jct.	Farley	69	8	2003	20	08/20/2003	14	2	08/09/2003	10
LGEE	Bacon Creek Jct.	Farley	69	9	2003	17	09/10/2003	16	3	09/20/2003	13
LGEE	Bacon Creek Jct.	Farley	69	10	2003	17	10/28/2003	19	0	10/01/2003	1
LGEE	Bacon Creek Jct.	Farley	69	11	2003	35	11/13/2003	9	1	11/21/2003	23
LGEE	Bacon Creek Jct.	Farley	69	12	2003	38	12/17/2003	9	3	12/07/2003	11
LGEE	Baker Lane	Baker Lane Tap	69-138	1	2003	66	01/15/2003	21	0	01/01/2003	1
LGEE	Baker Lane	Baker Lane Tap	69-138	2	2003	39	02/14/2003	19	0	02/01/2003	1
LGEE	Baker Lane	Baker Lane Tap	69-138	3	2003	33	03/24/2003	20	0	03/01/2003	1
LGEE	Baker Lane	Baker Lane Tap	69-138	4	2003	43	04/11/2003	7	0	04/01/2003	1
LGEE	Baker Lane	Baker Lane Tap	69-138	5	2003	24	05/20/2003	20	3	05/17/2003	5
LGEE	Baker Lane	Baker Lane Tap	69-138	6	2003	23	06/26/2003	17	6	06/13/2003	15
LGEE	Baker Lane	Baker Lane Tap	69-138	7	2003	32	07/08/2003	13	5	07/31/2003	2
LGEE	Baker Lane	Baker Lane Tap	69-138	8	2003	33	08/13/2003	15	5	08/10/2003	8

LGEE	Baker Lane	Baker Lane Tap	69-138	9	2003	20	09/16/2003	14	7	09/27/2003	5
LGEE	Baker Lane	Baker Lane Tap	69-138	10	2003	40	10/20/2003	20	12	10/22/2003	17
LGEE	Baker Lane	Baker Lane Tap	69-138	11	2003	39	11/13/2003	8	7	11/23/2003	1
LGEE	Baker Lane	Baker Lane Tap	69-138	12	2003	28	12/02/2003	19	2	12/30/2003	3
LGEE	Beattyville	Beattyville	69	1	2003	7	01/24/2003	2	2	01/20/2003	19
LGEE	Beattyville	Beattyville	69	2	2003	4	02/08/2003	1	5	02/24/2003	11
LGEE	Beattyville	Beattyville	69	3	2003	5	03/27/2003	3	7	03/06/2003	8
LGEE	Beattyville	Beattyville	69	4	2003	4	04/20/2003	18	6	04/09/2003	8
LGEE	Beattyville	Beattyville	69	5	2003	5	05/03/2003	21	4	05/09/2003	10
LGEE	Beattyville	Beattyville	69	6	2003	4	06/29/2003	15	6	06/19/2003	13
LGEE	Beattyville	Beattyville	69	7	2003	5	07/23/2003	21	6	07/01/2003	15
LGEE	Beattyville	Beattyville	69	8	2003	5	08/04/2003	23	9	08/16/2003	14
LGEE	Beattyville	Beattyville	69	9	2003	4	09/01/2003	14	7	09/09/2003	12
LGEE	Beattyville	Beattyville	69	10	2003	1	10/01/2003	6	3	10/08/2003	15
LGEE	Beattyville	Beattyville	69	11	2003	6	11/20/2003	19	4	11/03/2003	18
LGEE	Beattyville	Beattyville	69	12	2003	4	12/06/2003	2	3	12/01/2003	18
LGEE	Bonds Mill Junction	Bonds Mill	69	1	2003	58	01/27/2003	7	0	01/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	2	2003	59	02/08/2003	7	0	02/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	3	2003	35	03/04/2003	7	0	03/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	4	2003	37	04/06/2003	17	0	04/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	5	2003	32	05/10/2003	16	0	05/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	6	2003	36	06/29/2003	19	0	06/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	7	2003	42	07/20/2003	17	0	07/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	8	2003	47	08/27/2003	17	0	08/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	9	2003	42	09/04/2003	17	0	09/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	10	2003	43	10/21/2003	15	0	10/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	11	2003	46	11/29/2003	11	0	11/01/2003	1
LGEE	Bonds Mill Junction	Bonds Mill	69	12	2003	46	12/13/2003	17	0	12/01/2003	1
LGEE	Bonnieville	Bonnieville	69-138	1	2003	38	01/24/2003	4	0	01/01/2003	1
LGEE	Bonnieville	Bonnieville	69-138	2	2003	32	02/17/2003	4	0	02/01/2003	1
LGEE	Bonnieville	Bonnieville	69-138	3	2003	30	03/27/2003	15	0	03/01/2003	1
LGEE	Bonnieville	Bonnieville	69-138	4	2003	30	04/06/2003	12	0	04/01/2003	1
LGEE	Bonnieville	Bonnieville	69-138	5	2003	23	05/03/2003	9	0	05/01/2003	1
LGEE	Bonnieville	Bonnieville	69-138	6	2003	34	06/12/2003	10	0	06/01/2003	1
LGEE	Bonnieville	Bonnieville	69-138	7	2003	40	07/11/2003	13	0	07/01/2003	1
LGEE	Bonnieville	Bonnieville	69-138	8	2003	53	08/14/2003	13	0	08/01/2003	1
LGEE	Bonnieville	Bonnieville	69-138	9	2003	37	09/04/2003	11	0	09/01/2003	1

LGEE	Bonnieville	69-138	10	2003	32	10/02/2003	7	0	10/01/2003	1
LGEE	Bonnieville	69-138	11	2003	37	11/25/2003	6	0	11/01/2003	1
LGEE	Bonnieville	69-138	12	2003	38	12/12/2003	24	0	12/01/2003	1
LGEE	Boonesboro North Tap	138-69	1	2003	0	01/01/2003	1	102	01/15/2003	9
LGEE	Boonesboro North Tap	138-69	2	2003	0	02/01/2003	1	105	02/18/2003	11
LGEE	Boonesboro North Tap	138-69	3	2003	0	03/01/2003	1	76	03/04/2003	9
LGEE	Boonesboro North Tap	138-69	4	2003	0	04/01/2003	1	60	04/01/2003	8
LGEE	Boonesboro North Tap	138-69	5	2003	4	05/28/2003	10	63	05/09/2003	14
LGEE	Boonesboro North Tap	138-69	6	2003	0	06/01/2003	1	78	06/25/2003	17
LGEE	Boonesboro North Tap	138-69	7	2003	0	07/01/2003	1	81	07/07/2003	17
LGEE	Boonesboro North Tap	138-69	8	2003	0	08/01/2003	1	83	08/14/2003	17
LGEE	Boonesboro North Tap	138-69	9	2003	0	09/01/2003	1	73	09/09/2003	16
LGEE	Boonesboro North Tap	138-69	10	2003	0	10/01/2003	1	53	10/24/2003	8
LGEE	Boonesboro North Tap	138-69	11	2003	0	11/01/2003	1	68	11/24/2003	20
LGEE	Boonesboro North Tap	138-69	12	2003	0	12/01/2003	1	71	12/12/2003	8
LGEE	Bracken County	69	1	2003	31	01/23/2003	20	0	01/01/2003	1
LGEE	Bracken County	69	2	2003	30	02/14/2003	17	0	02/01/2003	1
LGEE	Bracken County	69	3	2003	25	03/03/2003	20	1	03/25/2003	2
LGEE	Bracken County	69	4	2003	17	04/05/2003	20	0	04/01/2003	1
LGEE	Bracken County	69	5	2003	20	05/18/2003	21	0	05/01/2003	1
LGEE	Bracken County	69	6	2003	31	06/25/2003	17	0	06/01/2003	1
LGEE	Bracken County	69	7	2003	37	07/16/2003	18	0	07/01/2003	1
LGEE	Bracken County	69	8	2003	35	08/19/2003	17	0	08/01/2003	1
LGEE	Bracken County	69	9	2003	28	09/08/2003	20	0	09/01/2003	1
LGEE	Bracken County	69	10	2003	22	10/27/2003	20	0	10/01/2003	1
LGEE	Bracken County	69	11	2003	26	11/24/2003	19	0	11/01/2003	1
LGEE	Bracken County	69	12	2003	34	12/03/2003	19	0	12/01/2003	1
LGEE	Bullitt County	161	1	2003	263	01/17/2003	4	0	01/01/2003	1
LGEE	Bullitt County	161	2	2003	271	02/08/2003	5	0	02/01/2003	1
LGEE	Bullitt County	161	3	2003	220	03/31/2003	3	0	03/01/2003	1
LGEE	Bullitt County	161	4	2003	205	04/06/2003	13	0	04/01/2003	1
LGEE	Bullitt County	161	5	2003	196	05/28/2003	14	0	05/01/2003	1
LGEE	Bullitt County	161	6	2003	223	06/19/2003	14	0	06/01/2003	1
LGEE	Bullitt County	161	7	2003	225	07/08/2003	23	0	07/01/2003	1
LGEE	Bullitt County	161	8	2003	225	08/30/2003	10	0	08/01/2003	1
LGEE	Bullitt County	161	9	2003	228	09/01/2003	22	0	09/01/2003	1
LGEE	Bullitt County	161	10	2003	240	10/20/2003	9	0	10/01/2003	1

LGEE	Bullitt County	Blue Lick	161	11	2003	233	11/25/2003	4	0	11/01/2003	1
LGEE	Bullitt County	Blue Lick	161	12	2003	256	12/13/2003	16	0	12/01/2003	1
LGEE	Clay Village	Clay Village Tap	69	1	2003	14	01/27/2003	7	0	01/01/2003	1
LGEE	Clay Village	Clay Village Tap	69	2	2003	15	02/07/2003	23	0	02/01/2003	1
LGEE	Clay Village	Clay Village Tap	69	3	2003	13	03/06/2003	7	0	03/01/2003	1
LGEE	Clay Village	Clay Village Tap	69	4	2003	12	04/10/2003	10	0	04/01/2003	1
LGEE	Clay Village	Clay Village Tap	69	5	2003	7	05/13/2003	6	1	05/25/2003	1
LGEE	Clay Village	Clay Village Tap	69	6	2003	9	06/02/2003	18	1	06/11/2003	11
LGEE	Clay Village	Clay Village Tap	69	7	2003	7	07/06/2003	15	1	07/17/2003	6
LGEE	Clay Village	Clay Village Tap	69	8	2003	9	08/24/2003	16	0	08/01/2003	1
LGEE	Clay Village	Clay Village Tap	69	9	2003	8	09/13/2003	19	0	09/01/2003	1
LGEE	Clay Village	Clay Village Tap	69	10	2003	9	10/22/2003	19	1	10/07/2003	11
LGEE	Clay Village	Clay Village Tap	69	11	2003	11	11/27/2003	11	0	11/01/2003	1
LGEE	Clay Village	Clay Village Tap	69	12	2003	17	12/29/2003	9	0	12/01/2003	1
LGEE	Clay Village	Clay Village Tap	69	1	2003	40	01/23/2003	24	0	01/01/2003	1
LGEE	COMBINED	Delvinta	161	2	2003	39	02/08/2003	20	10	02/19/2003	3
LGEE	COMBINED	Delvinta	161	3	2003	35	03/02/2003	23	17	03/26/2003	17
LGEE	COMBINED	Delvinta	161	4	2003	32	04/22/2003	11	19	04/11/2003	18
LGEE	COMBINED	Delvinta	161	5	2003	40	05/17/2003	13	7	05/03/2003	10
LGEE	COMBINED	Delvinta	161	6	2003	30	06/30/2003	16	10	06/12/2003	10
LGEE	COMBINED	Delvinta	161	7	2003	53	07/08/2003	15	3	07/24/2003	9
LGEE	COMBINED	Delvinta	161	8	2003	52	08/27/2003	16	16	08/16/2003	9
LGEE	COMBINED	Delvinta	161	9	2003	44	09/09/2003	13	4	09/20/2003	16
LGEE	COMBINED	Delvinta	161	10	2003	38	10/27/2003	9	3	10/07/2003	11
LGEE	COMBINED	Delvinta	161	11	2003	47	11/13/2003	9	8	11/21/2003	8
LGEE	COMBINED	Delvinta	161	12	2003	52	12/17/2003	10	2	12/10/2003	3
LGEE	Elizabethtown	Elizabethtown	69	1	2003	92	01/27/2003	7	0	01/01/2003	1
LGEE	Elizabethtown	Elizabethtown	69	2	2003	77	02/08/2003	7	0	02/01/2003	1
LGEE	Elizabethtown	Elizabethtown	69	3	2003	52	03/30/2003	9	0	03/01/2003	1
LGEE	Elizabethtown	Elizabethtown	69	4	2003	60	04/06/2003	17	0	04/01/2003	1
LGEE	Elizabethtown	Elizabethtown	69	5	2003	54	05/10/2003	18	0	05/01/2003	1
LGEE	Elizabethtown	Elizabethtown	69	6	2003	59	06/25/2003	17	0	06/01/2003	1
LGEE	Elizabethtown	Elizabethtown	69	7	2003	63	07/20/2003	18	0	07/01/2003	1
LGEE	Elizabethtown	Elizabethtown	69	8	2003	76	08/20/2003	17	0	08/01/2003	1
LGEE	Elizabethtown	Elizabethtown	69	9	2003	86	09/12/2003	13	0	09/01/2003	1
LGEE	Elizabethtown	Elizabethtown	69	10	2003	44	10/03/2003	7	0	10/01/2003	1
LGEE	Elizabethtown	Elizabethtown	69	11	2003	62	11/29/2003	10	0	11/01/2003	1

LGEE	COMBINED	Elizabethtown	69	12	2003	64	12/20/2003	9	0	12/01/2003	1
LGEE	Cooper	Elihu	161	1	2003	60	01/02/2003	10	153	01/29/2003	20
LGEE	Cooper	Elihu	161	2	2003	0	02/01/2003	1	192	02/21/2003	2
LGEE	Cooper	Elihu	161	3	2003	0	03/01/2003	1	251	03/07/2003	10
LGEE	Cooper	Elihu	161	4	2003	0	04/01/2003	1	188	04/14/2003	3
LGEE	Cooper	Elihu	161	5	2003	36	05/19/2003	22	150	05/04/2003	9
LGEE	Cooper	Elihu	161	6	2003	1	06/13/2003	24	165	06/24/2003	9
LGEE	Cooper	Elihu	161	7	2003	76	07/10/2003	11	142	07/01/2003	14
LGEE	Cooper	Elihu	161	8	2003	55	08/31/2003	14	152	08/13/2003	13
LGEE	Cooper	Elihu	161	9	2003	63	09/16/2003	17	74	09/24/2003	13
LGEE	Cooper	Elihu	161	10	2003	115	10/27/2003	10	110	10/31/2003	22
LGEE	Cooper	Elihu	161	11	2003	24	11/22/2003	16	156	11/13/2003	11
LGEE	Cooper	Elihu	161	12	2003	37	12/07/2003	2	146	12/31/2003	24
LGEE	Cooper	Elihu	161	12	2003	48	01/18/2003	4	2	01/09/2003	11
LGEE	East Bardstown	Bardstown Industrial	69	1	2003	38	02/16/2003	13	0	02/01/2003	1
LGEE	East Bardstown	Bardstown Industrial	69	2	2003	27	03/03/2003	7	4	03/03/2003	17
LGEE	East Bardstown	Bardstown Industrial	69	3	2003	34	04/06/2003	21	0	04/01/2003	1
LGEE	East Bardstown	Bardstown Industrial	69	4	2003	23	05/13/2003	21	0	05/01/2003	1
LGEE	East Bardstown	Bardstown Industrial	69	5	2003	23	06/18/2003	13	1	06/09/2003	9
LGEE	East Bardstown	Bardstown Industrial	69	6	2003	33	07/09/2003	12	0	07/01/2003	1
LGEE	East Bardstown	Bardstown Industrial	69	7	2003	46	08/14/2003	16	0	08/01/2003	1
LGEE	East Bardstown	Bardstown Industrial	69	8	2003	25	09/12/2003	17	0	09/01/2003	1
LGEE	East Bardstown	Bardstown Industrial	69	9	2003	23	10/01/2003	20	0	10/01/2003	1
LGEE	East Bardstown	Bardstown Industrial	69	10	2003	27	11/13/2003	19	0	11/01/2003	1
LGEE	East Bardstown	Bardstown Industrial	69	11	2003	39	12/20/2003	9	0	12/01/2003	1
LGEE	East Bardstown	Bardstown Industrial	69	12	2003	46	01/13/2003	7	87	01/27/2003	8
LGEE	Fawkes	COMBINED	138 and 69	1	2003	41	02/01/2003	23	103	02/25/2003	8
LGEE	Fawkes	COMBINED	138 and 69	2	2003	18	03/21/2003	20	100	03/31/2003	7
LGEE	Fawkes	COMBINED	138 and 69	3	2003	32	04/20/2003	20	90	04/01/2003	8
LGEE	Fawkes	COMBINED	138 and 69	4	2003	23	05/03/2003	6	68	05/09/2003	14
LGEE	Fawkes	COMBINED	138 and 69	5	2003	21	06/13/2003	22	72	06/25/2003	18
LGEE	Fawkes	COMBINED	138 and 69	6	2003	18	07/21/2003	22	96	07/04/2003	16
LGEE	Fawkes	COMBINED	138 and 69	7	2003	25	08/23/2003	22	95	08/14/2003	17
LGEE	Fawkes	COMBINED	138 and 69	8	2003	24	09/29/2003	22	74	09/01/2003	18
LGEE	Fawkes	COMBINED	138 and 69	9	2003	36	10/17/2003	10	43	10/30/2003	19
LGEE	Fawkes	COMBINED	138 and 69	10	2003	55	11/13/2003	7	59	11/24/2003	20
LGEE	Fawkes	COMBINED	138 and 69	11	2003	29	12/06/2003	17	80	12/21/2003	10
LGEE	Fawkes	COMBINED	138 and 69	12	2003						

LGEE	Fawkes	138	1	2003	0	01/01/2003	1	60	01/24/2003	2
LGEE	Fawkes	138	2	2003	0	02/01/2003	1	49	02/18/2003	4
LGEE	Fawkes	138	3	2003	0	03/01/2003	1	50	03/27/2003	7
LGEE	Fawkes	138	4	2003	0	04/01/2003	1	44	04/10/2003	18
LGEE	Fawkes	138	5	2003	0	05/01/2003	1	56	05/27/2003	8
LGEE	Fawkes	138	6	2003	0	06/01/2003	1	51	06/13/2003	15
LGEE	Fawkes	138	7	2003	0	07/01/2003	1	51	07/20/2003	14
LGEE	Fawkes	138	8	2003	0	08/01/2003	1	50	08/27/2003	16
LGEE	Fawkes	138	9	2003	1	09/01/2003	24	53	09/01/2003	18
LGEE	Fawkes	138	10	2003	0	10/01/2003	1	49	10/02/2003	10
LGEE	Fawkes	138	11	2003	0	11/01/2003	1	52	11/30/2003	6
LGEE	Fawkes	138	12	2003	0	12/01/2003	1	58	12/21/2003	10
LGEE	Ghent	138	1	2003	151	01/28/2003	18	0	01/01/2003	1
LGEE	Ghent	138	2	2003	155	02/14/2003	21	0	02/01/2003	1
LGEE	Ghent	138	3	2003	151	03/11/2003	14	0	03/01/2003	1
LGEE	Ghent	138	4	2003	154	04/07/2003	9	0	04/01/2003	1
LGEE	Ghent	138	5	2003	113	05/05/2003	7	0	05/01/2003	1
LGEE	Ghent	138	6	2003	169	06/26/2003	13	0	06/01/2003	1
LGEE	Ghent	138	7	2003	189	07/08/2003	15	0	07/01/2003	1
LGEE	Ghent	138	8	2003	190	08/13/2003	15	0	08/01/2003	1
LGEE	Ghent	138	9	2003	153	09/25/2003	12	0	09/01/2003	1
LGEE	Ghent	138	10	2003	127	10/10/2003	13	0	10/01/2003	1
LGEE	Ghent	138	11	2003	169	11/25/2003	18	0	11/01/2003	1
LGEE	Ghent	138	12	2003	161	12/03/2003	21	0	12/01/2003	1
LGEE	Goddard	138	1	2003	0	01/01/2003	1	118	01/08/2003	7
LGEE	Goddard	138	2	2003	62	02/23/2003	10	49	02/16/2003	20
LGEE	Goddard	138	3	2003	14	03/09/2003	9	29	03/04/2003	2
LGEE	Goddard	138	4	2003	46	04/19/2003	10	27	04/29/2003	14
LGEE	Goddard	138	5	2003	0	05/01/2003	1	43	05/06/2003	10
LGEE	Goddard	138	6	2003	0	06/01/2003	1	114	06/12/2003	16
LGEE	Goddard	138	7	2003	0	07/01/2003	1	51	07/11/2003	14
LGEE	Goddard	138	8	2003	0	08/01/2003	1	58	08/31/2003	15
LGEE	Goddard	138	9	2003	0	09/01/2003	1	60	09/02/2003	14
LGEE	Goddard	138	10	2003	0	10/01/2003	1	55	10/02/2003	9
LGEE	Goddard	138	11	2003	7	11/21/2003	11	45	11/25/2003	7
LGEE	Goddard	138	12	2003	0	12/01/2003	1	64	12/21/2003	9
LGEE	Goddard	138	1	2003	0	01/01/2003	1	28	01/27/2003	10
LGEE	Green County	69								

LGEE	Green County	Greensburg	69	2	2003	0	02/01/2003	1	26	02/13/2003	8
LGEE	Green County	Greensburg	69	3	2003	0	03/01/2003	1	27	03/10/2003	8
LGEE	Green County	Greensburg	69	4	2003	0	04/01/2003	1	22	04/09/2003	13
LGEE	Green County	Greensburg	69	5	2003	0	05/01/2003	1	20	05/19/2003	13
LGEE	Green County	Greensburg	69	6	2003	0	06/01/2003	1	36	06/26/2003	14
LGEE	Green County	Greensburg	69	7	2003	0	07/01/2003	1	28	07/07/2003	15
LGEE	Green County	Greensburg	69	8	2003	0	08/01/2003	1	29	08/15/2003	12
LGEE	Green County	Greensburg	69	9	2003	0	09/01/2003	1	26	09/15/2003	15
LGEE	Green County	Greensburg	69	10	2003	0	10/01/2003	1	24	10/28/2003	9
LGEE	Green County	Greensburg	69	11	2003	0	11/01/2003	1	25	11/13/2003	18
LGEE	Green County	Greensburg	69	12	2003	0	12/01/2003	1	21	12/15/2003	9
LGEE	Hodgenville	COMBINED	69	1	2003	33	01/12/2003	1	0	01/01/2003	1
LGEE	Hodgenville	COMBINED	69	2	2003	27	02/17/2003	5	0	02/01/2003	1
LGEE	Hodgenville	COMBINED	69	3	2003	24	03/27/2003	1	5	03/06/2003	8
LGEE	Hodgenville	COMBINED	69	4	2003	28	04/06/2003	13	1	04/17/2003	11
LGEE	Hodgenville	COMBINED	69	5	2003	23	05/27/2003	8	6	05/13/2003	9
LGEE	Hodgenville	COMBINED	69	6	2003	27	06/09/2003	9	7	06/07/2003	14
LGEE	Hodgenville	COMBINED	69	7	2003	29	07/11/2003	13	11	07/12/2003	11
LGEE	Hodgenville	COMBINED	69	8	2003	23	08/31/2003	9	0	08/01/2003	1
LGEE	Hodgenville	COMBINED	69	9	2003	28	09/01/2003	21	0	09/01/2003	1
LGEE	Hodgenville	COMBINED	69	10	2003	18	10/02/2003	11	12	10/21/2003	14
LGEE	Hodgenville	COMBINED	69	11	2003	26	11/29/2003	3	3	11/03/2003	18
LGEE	Hodgenville	COMBINED	69	12	2003	32	12/06/2003	17	0	12/01/2003	1
LGEE	Hopewell	Hopewell	69	1	2003	0	01/01/2003	1	34	01/24/2003	9
LGEE	Hopewell	Hopewell	69	2	2003	0	02/01/2003	1	31	02/19/2003	3
LGEE	Hopewell	Hopewell	69	3	2003	0	03/01/2003	1	29	03/26/2003	23
LGEE	Hopewell	Hopewell	69	4	2003	1	04/22/2003	12	29	04/20/2003	21
LGEE	Hopewell	Hopewell	69	5	2003	0	05/01/2003	1	28	05/03/2003	10
LGEE	Hopewell	Hopewell	69	6	2003	0	06/01/2003	1	31	06/12/2003	15
LGEE	Hopewell	Hopewell	69	7	2003	0	07/01/2003	1	31	07/30/2003	18
LGEE	Hopewell	Hopewell	69	8	2003	0	08/01/2003	1	32	08/04/2003	9
LGEE	Hopewell	Hopewell	69	9	2003	0	09/01/2003	1	26	09/02/2003	13
LGEE	Hopewell	Hopewell	69	10	2003	0	10/01/2003	1	25	10/02/2003	9
LGEE	Hopewell	Hopewell	69	11	2003	6	11/13/2003	9	42	11/18/2003	10
LGEE	Hopewell	Hopewell	69	12	2003	0	12/01/2003	1	61	12/17/2003	19
LGEE	Lebanon	Lebanon	161-138	1	2003	117	01/12/2003	1	32	01/20/2003	19
LGEE	Marion County	Lebanon	161-138	2	2003	89	02/17/2003	5	59	02/24/2003	20

LGEE	Marion County	161-138	3	2003	106	03/27/2003	4	90	03/06/2003	8
LGEE	Marion County	161-138	4	2003	88	04/06/2003	13	43	04/09/2003	13
LGEE	Marion County	161-138	5	2003	117	05/27/2003	8	21	05/06/2003	18
LGEE	Marion County	161-138	6	2003	89	06/10/2003	12	33	06/30/2003	17
LGEE	Marion County	161-138	7	2003	92	07/09/2003	23	55	07/01/2003	15
LGEE	Marion County	161-138	8	2003	90	08/31/2003	13	24	08/01/2003	18
LGEE	Marion County	161-138	9	2003	110	09/04/2003	9	0	09/01/2003	1
LGEE	Marion County	161-138	10	2003	94	10/02/2003	10	0	10/01/2003	1
LGEE	Marion County	161-138	11	2003	95	11/30/2003	4	0	11/01/2003	1
LGEE	Marion County	161-138	12	2003	123	12/07/2003	3	3	12/29/2003	12
LGEE	Marion County	161-138	1	2003	23	01/07/2003	19	0	01/01/2003	1
LGEE	Murphysville	69	2	2003	14	02/08/2003	23	12	02/19/2003	20
LGEE	Murphysville	69	3	2003	20	03/04/2003	7	0	03/01/2003	1
LGEE	Murphysville	69	4	2003	28	04/19/2003	10	0	04/01/2003	1
LGEE	Murphysville	69	5	2003	8	05/05/2003	6	17	05/01/2003	11
LGEE	Murphysville	69	6	2003	18	06/14/2003	12	0	06/01/2003	1
LGEE	Murphysville	69	7	2003	11	07/13/2003	15	0	07/01/2003	1
LGEE	Murphysville	69	8	2003	14	08/02/2003	17	2	08/22/2003	13
LGEE	Murphysville	69	9	2003	13	09/15/2003	20	0	09/01/2003	1
LGEE	Murphysville	69	10	2003	11	10/03/2003	6	0	10/01/2003	1
LGEE	Murphysville	69	11	2003	17	11/13/2003	20	0	11/01/2003	1
LGEE	Murphysville	69	12	2003	18	12/21/2003	9	0	12/01/2003	1
LGEE	Murphysville	69	1	2003	74	01/27/2003	7	0	01/01/2003	1
LGEE	Nelson County Tap	69-138	2	2003	65	02/08/2003	8	0	02/01/2003	1
LGEE	Nelson County Tap	69-138	3	2003	45	03/25/2003	21	1	03/15/2003	3
LGEE	Nelson County Tap	69-138	4	2003	46	04/06/2003	20	1	04/27/2003	7
LGEE	Nelson County Tap	69-138	5	2003	31	05/05/2003	21	0	05/01/2003	1
LGEE	Nelson County Tap	69-138	6	2003	51	06/10/2003	13	6	06/30/2003	7
LGEE	Nelson County Tap	69-138	7	2003	65	07/09/2003	17	9	07/12/2003	9
LGEE	Nelson County Tap	69-138	8	2003	49	08/30/2003	15	0	08/01/2003	1
LGEE	Nelson County Tap	69-138	9	2003	51	09/04/2003	16	6	09/28/2003	8
LGEE	Nelson County Tap	69-138	10	2003	44	10/28/2003	7	14	10/22/2003	21
LGEE	Nelson County Tap	69-138	11	2003	31	11/13/2003	20	1	11/18/2003	24
LGEE	Nelson County Tap	69-138	12	2003	56	12/02/2003	7	0	12/01/2003	1
LGEE	Nelson County Tap	69-138	1	2003	11	01/20/2003	19	19	01/07/2003	3
LGEE	Springfield	69	2	2003	15	02/12/2003	21	12	02/03/2003	14
LGEE	Springfield	69	3	2003	21	03/06/2003	13	19	03/25/2003	2

LGEE	North Springfield	Springfield	69	4	2003	13	04/09/2003	12	15	04/07/2003	24
LGEE	North Springfield	Springfield	69	5	2003	6	05/19/2003	19	23	05/27/2003	8
LGEE	North Springfield	Springfield	69	6	2003	8	06/30/2003	16	20	06/10/2003	9
LGEE	North Springfield	Springfield	69	7	2003	15	07/01/2003	15	19	07/08/2003	23
LGEE	North Springfield	Springfield	69	8	2003	9	08/20/2003	15	16	08/27/2003	16
LGEE	North Springfield	Springfield	69	9	2003	0	09/01/2003	1	19	09/18/2003	9
LGEE	North Springfield	Springfield	69	10	2003	4	10/22/2003	19	17	10/02/2003	11
LGEE	North Springfield	Springfield	69	11	2003	4	11/13/2003	21	17	11/21/2003	15
LGEE	North Springfield	Springfield	69	12	2003	7	12/15/2003	20	23	12/06/2003	15
LGEE	Owen County	COMBINED	69-138	1	2003	50	01/23/2003	20	0	01/01/2003	1
LGEE	Owen County	COMBINED	69-138	2	2003	42	02/12/2003	20	0	02/01/2003	1
LGEE	Owen County	COMBINED	69-138	3	2003	41	03/09/2003	21	0	03/01/2003	1
LGEE	Owen County	COMBINED	69-138	4	2003	37	04/22/2003	21	0	04/01/2003	1
LGEE	Owen County	COMBINED	69-138	5	2003	29	05/04/2003	20	0	05/01/2003	1
LGEE	Owen County	COMBINED	69-138	6	2003	57	06/25/2003	17	0	06/01/2003	1
LGEE	Owen County	COMBINED	69-138	7	2003	52	07/08/2003	14	0	07/01/2003	1
LGEE	Owen County	COMBINED	69-138	8	2003	52	08/13/2003	17	0	08/01/2003	1
LGEE	Owen County	COMBINED	69-138	9	2003	40	09/01/2003	17	0	09/01/2003	1
LGEE	Owen County	COMBINED	69-138	10	2003	27	10/01/2003	20	0	10/01/2003	1
LGEE	Owen County	COMBINED	69-138	11	2003	40	11/25/2003	18	0	11/01/2003	1
LGEE	Owen County	COMBINED	69-138	12	2003	51	12/15/2003	19	4	12/29/2003	9
LGEE	Owen County	COMBINED	69-138	1	2003	12	01/23/2003	20	2	01/09/2003	2
LGEE	Penn	Adams	69	2	2003	11	02/15/2003	19	5	02/20/2003	12
LGEE	Penn	Adams	69	3	2003	18	03/09/2003	10	0	03/01/2003	1
LGEE	Penn	Adams	69	4	2003	10	04/06/2003	9	4	04/30/2003	18
LGEE	Penn	Adams	69	5	2003	6	05/04/2003	9	4	05/09/2003	5
LGEE	Penn	Adams	69	6	2003	7	06/28/2003	22	5	06/02/2003	9
LGEE	Penn	Adams	69	7	2003	10	07/04/2003	17	6	07/22/2003	6
LGEE	Penn	Adams	69	8	2003	10	08/02/2003	18	5	08/04/2003	6
LGEE	Penn	Adams	69	9	2003	6	09/09/2003	14	6	09/24/2003	24
LGEE	Penn	Adams	69	10	2003	3	10/05/2003	10	7	10/08/2003	24
LGEE	Penn	Adams	69	11	2003	13	11/13/2003	20	4	11/24/2003	5
LGEE	Penn	Adams	69	12	2003	10	12/02/2003	18	3	12/10/2003	2
LGEE	Pittsburg Tap	Pittsburg	161-69	1	2003	0	01/01/2003	1	68	01/24/2003	9
LGEE	Pittsburg Tap	Pittsburg	161-69	2	2003	0	02/01/2003	1	54	02/08/2003	7
LGEE	Pittsburg Tap	Pittsburg	161-69	3	2003	0	03/01/2003	1	45	03/04/2003	8
LGEE	Pittsburg Tap	Pittsburg	161-69	4	2003	0	04/01/2003	1	40	04/30/2003	16

LGEE	Pittsburg Tap	161-69	5	2003	0	05/01/2003	1	42	05/09/2003	14
LGEE	Pittsburg Tap	161-69	6	2003	0	06/01/2003	1	49	06/29/2003	17
LGEE	Pittsburg Tap	161-69	7	2003	0	07/01/2003	1	57	07/30/2003	17
LGEE	Pittsburg Tap	161-69	8	2003	0	08/01/2003	1	58	08/14/2003	14
LGEE	Pittsburg Tap	161-69	9	2003	0	09/01/2003	1	47	09/01/2003	18
LGEE	Pittsburg Tap	161-69	10	2003	0	10/01/2003	1	35	10/02/2003	8
LGEE	Pittsburg Tap	161-69	11	2003	0	11/01/2003	1	47	11/13/2003	21
LGEE	Pittsburg Tap	161-69	12	2003	0	12/01/2003	1	60	12/21/2003	10
LGEE	Pittsburg Tap	161-69	1	2003	0	01/01/2003	1	35	01/27/2003	9
LGEE	Renaker	Cynthiana SW	2	2003	0	02/01/2003	1	31	02/07/2003	20
LGEE	Renaker	Cynthiana SW	3	2003	0	03/01/2003	1	31	03/04/2003	8
LGEE	Renaker	Cynthiana SW	4	2003	0	04/01/2003	1	21	04/30/2003	11
LGEE	Renaker	Cynthiana SW	5	2003	0	05/01/2003	1	23	05/28/2003	14
LGEE	Renaker	Cynthiana SW	6	2003	0	06/01/2003	1	32	06/25/2003	18
LGEE	Renaker	Cynthiana SW	7	2003	0	07/01/2003	1	30	07/09/2003	12
LGEE	Renaker	Cynthiana SW	8	2003	0	08/01/2003	1	29	08/27/2003	19
LGEE	Renaker	Cynthiana SW	9	2003	0	09/01/2003	1	29	09/04/2003	13
LGEE	Renaker	Cynthiana SW	10	2003	0	10/01/2003	1	28	10/09/2003	10
LGEE	Renaker	Cynthiana SW	11	2003	0	11/01/2003	1	25	11/25/2003	3
LGEE	Renaker	Cynthiana SW	12	2003	0	12/01/2003	1	26	12/08/2003	8
LGEE	Renaker	Cynthiana SW	1	2003	46	01/27/2003	7	0	01/01/2003	1
LGEE	Rogersville Jct.	Rogersville	2	2003	40	02/08/2003	8	0	02/01/2003	1
LGEE	Rogersville Jct.	Rogersville	3	2003	32	03/10/2003	8	0	03/01/2003	1
LGEE	Rogersville Jct.	Rogersville	4	2003	28	04/09/2003	17	0	04/01/2003	1
LGEE	Rogersville Jct.	Rogersville	5	2003	23	05/10/2003	14	0	05/01/2003	1
LGEE	Rogersville Jct.	Rogersville	6	2003	36	06/10/2003	13	0	06/01/2003	1
LGEE	Rogersville Jct.	Rogersville	7	2003	37	07/04/2003	15	0	07/01/2003	1
LGEE	Rogersville Jct.	Rogersville	8	2003	35	08/21/2003	17	0	08/01/2003	1
LGEE	Rogersville Jct.	Rogersville	9	2003	36	09/11/2003	16	21	09/12/2003	13
LGEE	Rogersville Jct.	Rogersville	10	2003	30	10/02/2003	7	0	10/01/2003	1
LGEE	Rogersville Jct.	Rogersville	11	2003	31	11/25/2003	8	0	11/01/2003	1
LGEE	Rogersville Jct.	Rogersville	12	2003	33	12/12/2003	8	0	12/01/2003	1
LGEE	Rogersville Jct.	Rogersville	1	2003	92	01/23/2003	19	0	01/01/2003	1
LGEE	Rowan County	Rodburn	2	2003	109	02/16/2003	20	5	02/22/2003	22
LGEE	Rowan County	Rodburn	3	2003	76	03/04/2003	3	0	03/01/2003	1
LGEE	Rowan County	Rodburn	4	2003	58	04/30/2003	16	0	04/01/2003	1
LGEE	Rowan County	Rodburn	5	2003	68	05/06/2003	17	0	05/01/2003	1

LGEE	Rowan County	138	6	2003	68	06/26/2003	13	0	06/01/2003	1
LGEE	Rowan County	138	7	2003	71	07/08/2003	18	0	07/01/2003	1
LGEE	Rowan County	138	8	2003	71	08/13/2003	16	0	08/01/2003	1
LGEE	Rowan County	138	9	2003	76	09/01/2003	17	0	09/01/2003	1
LGEE	Rowan County	138	10	2003	68	10/02/2003	9	0	10/01/2003	1
LGEE	Rowan County	138	11	2003	78	11/25/2003	7	0	11/01/2003	1
LGEE	Rowan County	138	12	2003	96	12/21/2003	9	0	12/01/2003	1
LGEE	Rowan County	69	1	2003	0	01/01/2003	1	39	01/27/2003	8
LGEE	Sewellton	69	2	2003	0	02/01/2003	1	36	02/13/2003	8
LGEE	Sewellton	69	3	2003	0	03/01/2003	1	37	03/07/2003	8
LGEE	Sewellton	69	4	2003	1	04/06/2003	12	26	04/09/2003	13
LGEE	Sewellton	69	5	2003	1	05/29/2003	11	35	05/26/2003	21
LGEE	Sewellton	69	6	2003	0	06/01/2003	1	27	06/25/2003	15
LGEE	Sewellton	69	7	2003	0	07/01/2003	1	27	07/08/2003	16
LGEE	Sewellton	69	8	2003	0	08/01/2003	1	35	08/15/2003	12
LGEE	Sewellton	69	9	2003	0	09/01/2003	1	22	09/16/2003	11
LGEE	Sewellton	69	10	2003	2	10/06/2003	8	28	10/16/2003	8
LGEE	Sewellton	69	11	2003	0	11/01/2003	1	26	11/14/2003	9
LGEE	Sewellton	69	12	2003	0	12/01/2003	1	21	12/03/2003	9
LGEE	Sewellton	69	1	2003	19	01/11/2003	4	28	01/20/2003	19
LGEE	Shelby County	69	2	2003	18	02/09/2003	15	35	02/10/2003	14
LGEE	Shelby County	69	3	2003	22	03/30/2003	2	33	03/06/2003	8
LGEE	Shelby County	69	4	2003	16	04/06/2003	18	25	04/09/2003	13
LGEE	Shelby County	69	5	2003	11	05/10/2003	24	16	05/19/2003	15
LGEE	Shelby County	69	6	2003	18	06/09/2003	13	24	06/30/2003	18
LGEE	Shelby County	69	7	2003	69	07/09/2003	18	26	07/01/2003	15
LGEE	Shelby County	69	8	2003	16	08/04/2003	23	22	08/15/2003	13
LGEE	Shelby County	69	9	2003	65	09/26/2003	8	8	09/17/2003	10
LGEE	Shelby County	69	10	2003	20	10/28/2003	6	10	10/27/2003	19
LGEE	Shelby County	69	11	2003	21	11/29/2003	23	6	11/03/2003	18
LGEE	Shelby County	69	12	2003	16	12/05/2003	24	17	12/08/2003	8
LGEE	Somerset	69	1	2003	40	01/27/2003	8	0	01/01/2003	1
LGEE	Somerset	69	2	2003	35	02/07/2003	23	4	02/03/2003	12
LGEE	Somerset	69	3	2003	25	03/03/2003	8	1	03/09/2003	3
LGEE	Somerset	69	4	2003	28	04/09/2003	7	10	04/01/2003	10
LGEE	Somerset	69	5	2003	23	05/19/2003	21	15	05/03/2003	15
LGEE	Somerset	69	6	2003	10	06/23/2003	19	48	06/20/2003	14

LGEE	Somerset	Somerset	69	7	2003	19	07/07/2003	21	15	07/23/2003	9
LGEE	Somerset	Somerset	69	8	2003	25	08/19/2003	18	8	08/28/2003	8
LGEE	Somerset	Somerset	69	9	2003	24	09/10/2003	17	46	09/16/2003	15
LGEE	Somerset	Somerset	69	10	2003	26	10/28/2003	7	1	10/23/2003	12
LGEE	Somerset	Somerset	69	11	2003	31	11/13/2003	8	1	11/05/2003	5
LGEE	Somerset	Somerset	69	12	2003	37	12/22/2003	13	2	12/10/2003	3
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	1	2003	0	01/01/2003	1	307	01/09/2003	14
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	2	2003	0	02/01/2003	1	350	02/01/2003	2
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	3	2003	0	03/01/2003	1	272	03/03/2003	12
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	4	2003	0	04/01/2003	1	220	04/30/2003	8
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	5	2003	0	05/01/2003	1	275	05/19/2003	12
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	6	2003	0	06/01/2003	1	262	06/26/2003	14
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	7	2003	0	07/01/2003	1	262	07/04/2003	16
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	8	2003	0	08/01/2003	1	284	08/13/2003	16
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	9	2003	0	09/01/2003	1	262	09/08/2003	13
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	10	2003	0	10/01/2003	1	255	10/02/2003	20
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	11	2003	0	11/01/2003	1	240	11/23/2003	20
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	12	2003	0	12/01/2003	1	271	12/03/2003	19
LGEE	Stephensburg	Eastview	69	1	2003	11	01/13/2003	17	10	01/01/2003	12
LGEE	Stephensburg	Eastview	69	2	2003	17	02/11/2003	17	6	02/04/2003	8
LGEE	Stephensburg	Eastview	69	3	2003	18	03/12/2003	7	6	03/25/2003	12
LGEE	Stephensburg	Eastview	69	4	2003	15	04/01/2003	7	18	04/03/2003	16
LGEE	Stephensburg	Eastview	69	5	2003	12	05/05/2003	6	13	05/10/2003	16
LGEE	Stephensburg	Eastview	69	6	2003	25	06/24/2003	21	5	06/01/2003	3
LGEE	Stephensburg	Eastview	69	7	2003	26	07/12/2003	10	3	07/06/2003	9
LGEE	Stephensburg	Eastview	69	8	2003	16	08/02/2003	14	26	08/26/2003	14
LGEE	Stephensburg	Eastview	69	9	2003	17	09/25/2003	6	7	09/10/2003	19
LGEE	Stephensburg	Eastview	69	10	2003	19	10/28/2003	7	5	10/14/2003	20
LGEE	Stephensburg	Eastview	69	11	2003	22	11/10/2003	7	9	11/28/2003	22
LGEE	Stephensburg	Eastview	69	12	2003	22	12/18/2003	7	2	12/04/2003	24
LGEE	Taylor County	Taylor County	161-69	1	2003	0	01/01/2003	1	32	01/27/2003	8
LGEE	Taylor County	Taylor County	161-69	2	2003	0	02/01/2003	1	30	02/25/2003	8
LGEE	Taylor County	Taylor County	161-69	3	2003	0	03/01/2003	1	30	03/10/2003	8
LGEE	Taylor County	Taylor County	161-69	4	2003	0	04/01/2003	1	25	04/09/2003	12
LGEE	Taylor County	Taylor County	161-69	5	2003	0	05/01/2003	1	23	05/09/2003	11
LGEE	Taylor County	Taylor County	161-69	6	2003	0	06/01/2003	1	42	06/18/2003	15
LGEE	Taylor County	Taylor County	161-69	7	2003	0	07/01/2003	1	30	07/16/2003	16

LGEE	Taylor County	161-69	8	2003	0	08/01/2003	1	33	08/21/2003	14
LGEE	Taylor County	161-69	9	2003	0	09/01/2003	1	40	09/15/2003	16
LGEE	Taylor County	161-69	10	2003	0	10/01/2003	1	23	10/03/2003	10
LGEE	Taylor County	161-69	11	2003	0	11/01/2003	1	41	11/13/2003	8
LGEE	Taylor County	161-69	12	2003	0	12/01/2003	1	25	12/12/2003	8
LGEE	Union City	138	1	2003	0	01/01/2003	1	179	01/24/2003	8
LGEE	Union City	138	2	2003	0	02/01/2003	1	131	02/08/2003	1
LGEE	Union City	138	3	2003	0	03/01/2003	1	120	03/07/2003	8
LGEE	Union City	138	4	2003	0	04/01/2003	1	87	04/01/2003	8
LGEE	Union City	138	5	2003	0	05/01/2003	1	105	05/09/2003	14
LGEE	Union City	138	6	2003	0	06/01/2003	1	100	06/25/2003	16
LGEE	Union City	138	7	2003	0	07/01/2003	1	136	07/07/2003	18
LGEE	Union City	138	8	2003	0	08/01/2003	1	140	08/14/2003	17
LGEE	Union City	138	9	2003	0	09/01/2003	1	122	09/01/2003	18
LGEE	Union City	138	10	2003	0	10/01/2003	1	65	10/24/2003	8
LGEE	Union City	138	11	2003	0	11/01/2003	1	138	11/13/2003	20
LGEE	Union City	138	12	2003	0	12/01/2003	1	131	12/21/2003	10
TVA	Summershade	161	1	2003	216	01/28/2003	20	116	01/12/2003	1
TVA	Summershade	161	2	2003	261	02/12/2003	20	79	02/09/2003	15
TVA	Summershade	161	3	2003	313	03/10/2003	8	181	03/26/2003	17
TVA	Summershade	161	4	2003	151	04/09/2003	13	177	04/06/2003	17
TVA	Summershade	161	5	2003	146	05/19/2003	14	62	05/28/2003	13
TVA	Summershade	161	6	2003	192	06/30/2003	17	94	06/10/2003	12
TVA	Summershade	161	7	2003	217	07/01/2003	15	107	07/11/2003	20
TVA	Summershade	161	8	2003	246	08/15/2003	14	101	08/31/2003	9
TVA	Summershade	161	9	2003	73	09/08/2003	14	145	09/04/2003	9
TVA	Summershade	161	10	2003	265	10/28/2003	9	99	10/21/2003	15
TVA	Summershade	161	11	2003	109	11/14/2003	9	112	11/30/2003	4
TVA	Summershade	161	12	2003	166	12/15/2003	19	125	12/07/2003	11
TVA	McCreary County	69-161	1	2003	49	01/07/2003	12	0	01/01/2003	1
TVA	McCreary County	69-161	2	2003	45	02/13/2003	9	0	02/01/2003	1
TVA	McCreary County	69-161	3	2003	43	03/07/2003	8	0	03/01/2003	1
TVA	McCreary County	69-161	4	2003	36	04/23/2003	6	0	04/01/2003	1
TVA	McCreary County	69-161	5	2003	35	05/09/2003	14	0	05/01/2003	1
TVA	McCreary County	69-161	6	2003	43	06/25/2003	17	0	06/01/2003	1
TVA	McCreary County	69-161	7	2003	44	07/08/2003	17	0	07/01/2003	1
TVA	McCreary County	69-161	8	2003	46	08/15/2003	13	0	08/01/2003	1

TVA	McCreary County	69-161	9	2003	37	09/18/2003	16	0	09/01/2003	1
TVA	McCreary County	69-161	10	2003	36	10/24/2003	7	0	10/01/2003	1
TVA	McCreary County	69-161	11	2003	36	11/25/2003	8	0	11/01/2003	1
TVA	McCreary County	69-161	12	2003	49	12/15/2003	19	0	12/01/2003	1
TVA	Winfield	69	1	2003	1	01/14/2003	22	16	01/07/2003	12
TVA	Winfield	69	2	2003	4	02/15/2003	21	15	02/16/2003	24
TVA	Winfield	69	3	2003	7	03/06/2003	8	19	03/26/2003	17
TVA	Winfield	69	4	2003	0	04/01/2003	1	15	04/02/2003	6
TVA	Winfield	69	5	2003	3	05/29/2003	23	11	05/16/2003	12
TVA	Winfield	69	6	2003	0	06/01/2003	1	13	06/11/2003	14
TVA	Winfield	69	7	2003	0	07/01/2003	1	18	07/28/2003	14
TVA	Winfield	69	8	2003	0	08/01/2003	1	15	08/09/2003	6
TVA	Winfield	69	9	2003	0	09/01/2003	1	18	09/19/2003	16
TVA	Winfield	69	10	2003	16	10/28/2003	11	16	10/21/2003	12
TVA	Winfield	69	11	2003	0	11/01/2003	1	25	11/06/2003	5
TVA	Winfield	69	12	2003	0	12/01/2003	1	20	12/15/2003	9
TVA	Winfield	69	1	2003	180	01/27/2003	19	43	01/07/2003	5
TVA	Wolf Creek	161	2	2003	191	02/13/2003	10	38	02/09/2003	16
TVA	Wolf Creek	161	3	2003	222	03/07/2003	9	79	03/25/2003	2
TVA	Wolf Creek	161	4	2003	141	04/24/2003	7	87	04/06/2003	13
TVA	Wolf Creek	161	5	2003	116	05/01/2003	20	37	05/30/2003	22
TVA	Wolf Creek	161	6	2003	136	06/25/2003	15	54	06/15/2003	22
TVA	Wolf Creek	161	7	2003	145	07/08/2003	17	50	07/12/2003	21
TVA	Wolf Creek	161	8	2003	201	08/15/2003	12	41	08/10/2003	24
TVA	Wolf Creek	161	9	2003	124	09/02/2003	17	16	09/26/2003	10
TVA	Wolf Creek	161	10	2003	195	10/24/2003	7	1	10/31/2003	23
TVA	Wolf Creek	161	11	2003	138	11/14/2003	9	53	11/21/2003	16
TVA	Wolf Creek	161	12	2003	141	12/15/2003	20	34	12/06/2003	4
TVA	Wayne County	69-161	1	2003	82	01/27/2003	8	0	01/01/2003	1
TVA	Wayne County	69-161	2	2003	81	02/16/2003	24	0	02/01/2003	1
TVA	Wayne County	69-161	3	2003	73	03/10/2003	8	0	03/01/2003	1
TVA	Wayne County	69-161	4	2003	53	04/09/2003	13	0	04/01/2003	1
TVA	Wayne County	69-161	5	2003	60	05/26/2003	21	0	05/01/2003	1
TVA	Wayne County	69-161	6	2003	55	06/25/2003	15	0	06/01/2003	1
TVA	Wayne County	69-161	7	2003	61	07/08/2003	16	0	07/01/2003	1
TVA	Wayne County	69-161	8	2003	63	08/15/2003	14	0	08/01/2003	1
TVA	Wayne County	69-161	9	2003	44	09/10/2003	15	0	09/01/2003	1

TVA	Wayne County	69-161	10	2003	51	10/24/2003	7	0	10/01/2003	1
TVA	Wayne County	69-161	11	2003	52	11/25/2003	8	0	11/01/2003	1
TVA	Wayne County	69-161	12	2003	50	12/19/2003	19	0	12/01/2003	1
AEP	Argentum	69	1	2004	10	01/07/2004	6	10	01/25/2004	24
AEP	Argentum	69	2	2004	11	02/07/2004	20	11	02/22/2004	4
AEP	Argentum	69	3	2004	10	03/12/2004	7	11	03/02/2004	3
AEP	Argentum	69	4	2004	4	04/15/2004	7	14	04/08/2004	1
AEP	Argentum	69	5	2004	12	05/24/2004	12	15	05/14/2004	18
AEP	Argentum	69	6	2004	3	06/14/2004	18	12	06/25/2004	5
AEP	Argentum	69	7	2004	3	07/09/2004	17	17	07/10/2004	14
AEP	Argentum	69	8	2004	5	08/19/2004	14	14	08/20/2004	3
AEP	Argentum	69	9	2004	7	09/24/2004	14	16	09/03/2004	17
AEP	Argentum	69	10	2004	0	10/01/2004	1	17	10/10/2004	11
AEP	Argentum	69	11	2004	2	11/15/2004	9	16	11/19/2004	4
AEP	Argentum	69	12	2004	8	12/13/2004	19	13	12/21/2004	15
AEP	Millbrook Park	138	1	2004	59	01/07/2004	1	12	01/26/2004	18
AEP	Millbrook Park	138	2	2004	29	02/09/2004	6	10	02/20/2004	13
AEP	Millbrook Park	138	3	2004	33	03/11/2004	6	10	03/01/2004	23
AEP	Millbrook Park	138	4	2004	30	04/06/2004	6	0	04/01/2004	1
AEP	Millbrook Park	138	5	2004	30	05/24/2004	14	11	05/17/2004	2
AEP	Millbrook Park	138	6	2004	27	06/02/2004	15	13	06/30/2004	2
AEP	Millbrook Park	138	7	2004	6	07/23/2004	13	21	07/31/2004	24
AEP	Millbrook Park	138	8	2004	10	08/19/2004	14	35	08/15/2004	1
AEP	Millbrook Park	138	9	2004	28	09/22/2004	16	30	09/05/2004	3
AEP	Millbrook Park	138	10	2004	2	10/01/2004	9	30	10/06/2004	14
AEP	Millbrook Park	138	11	2004	12	11/06/2004	9	29	11/03/2004	4
AEP	Millbrook Park	138	12	2004	33	12/14/2004	20	14	12/23/2004	4
AEP	Falcon	69	1	2004	0	01/01/2004	1	26	01/11/2004	24
AEP	Falcon	69	2	2004	0	02/01/2004	1	22	02/01/2004	9
AEP	Falcon	69	3	2004	0	03/01/2004	1	20	03/23/2004	7
AEP	Falcon	69	4	2004	0	04/01/2004	1	18	04/06/2004	6
AEP	Falcon	69	5	2004	1	05/30/2004	21	19	05/14/2004	13
AEP	Falcon	69	6	2004	2	06/02/2004	18	18	06/22/2004	16
AEP	Falcon	69	7	2004	2	07/11/2004	21	19	07/13/2004	15
AEP	Falcon	69	8	2004	2	08/28/2004	22	18	08/04/2004	16
AEP	Falcon	69	9	2004	0	09/01/2004	1	14	09/23/2004	15
AEP	Falcon	69	10	2004	0	10/01/2004	1	17	10/17/2004	10

AEP	Falcon	69	11	2004	0	11/01/2004	1	18	11/26/2004	9
AEP	Falcon	69	12	2004	0	12/01/2004	1	28	12/20/2004	9
AEP	Leon	69	1	2004	24	01/31/2004	9	0	01/01/2004	1
AEP	Leon	69	2	2004	19	02/09/2004	12	0	02/01/2004	1
AEP	Leon	69	3	2004	29	03/24/2004	10	0	03/01/2004	1
AEP	Leon	69	4	2004	16	04/01/2004	18	0	04/01/2004	1
AEP	Leon	69	5	2004	15	05/24/2004	16	11	05/24/2004	12
AEP	Leon	69	6	2004	17	06/17/2004	12	0	06/01/2004	1
AEP	Leon	69	7	2004	20	07/10/2004	17	0	07/01/2004	1
AEP	Leon	69	8	2004	17	08/27/2004	16	5	08/06/2004	22
AEP	Leon	69	9	2004	17	09/28/2004	10	0	09/01/2004	1
AEP	Leon	69	10	2004	10	10/17/2004	9	2	10/05/2004	2
AEP	Leon	69	11	2004	20	11/03/2004	19	0	11/01/2004	1
AEP	Leon	69	12	2004	21	12/20/2004	8	0	12/01/2004	1
AEP	Thelma	69	1	2004	61	01/31/2004	9	5	01/26/2004	17
AEP	Thelma	69	2	2004	49	02/03/2004	19	5	02/29/2004	16
AEP	Thelma	69	3	2004	52	03/12/2004	7	7	03/06/2004	1
AEP	Thelma	69	4	2004	34	04/01/2004	8	27	04/08/2004	1
AEP	Thelma	69	5	2004	40	05/23/2004	16	24	05/15/2004	16
AEP	Thelma	69	6	2004	39	06/14/2004	16	13	06/05/2004	9
AEP	Thelma	69	7	2004	51	07/10/2004	14	3	07/01/2004	3
AEP	Thelma	69	8	2004	49	08/03/2004	17	0	08/01/2004	1
AEP	Thelma	69	9	2004	51	09/14/2004	17	6	09/17/2004	3
AEP	Thelma	69	10	2004	21	10/30/2004	10	20	10/02/2004	18
AEP	Thelma	69	11	2004	54	11/12/2004	20	17	11/21/2004	6
AEP	Thelma	69	12	2004	49	12/23/2004	19	37	12/02/2004	12
CIN	Buffington	138	1	2004	94	01/23/2004	6	133	01/26/2004	18
CIN	Boone	138	2	2004	61	02/08/2004	6	187	02/24/2004	17
CIN	Boone	138	3	2004	65	03/11/2004	6	182	03/08/2004	20
CIN	Boone	138	4	2004	70	04/01/2004	3	155	04/06/2004	13
CIN	Boone	138	5	2004	85	05/04/2004	6	180	05/13/2004	13
CIN	Boone	138	6	2004	122	06/19/2004	13	146	06/09/2004	11
CIN	Boone	138	7	2004	164	07/09/2004	19	76	07/31/2004	18
CIN	Boone	138	8	2004	129	08/08/2004	12	45	08/13/2004	14
CIN	Boone	138	9	2004	60	09/17/2004	22	103	09/13/2004	15
CIN	Boone	138	10	2004	111	10/30/2004	10	144	10/06/2004	11
CIN	Boone	138	11	2004	107	11/02/2004	13	184	11/17/2004	18

CIN	Boone	138	12	2004	74	12/23/2004	23	148	12/07/2004	13
DPL	Spurlock	345	8	2004	0	08/30/2004	1	0	08/30/2004	1
DPL	Spurlock	345	9	2004	0	09/01/2004	1	0	09/01/2004	1
DPL	Spurlock	345	10	2004	0	10/01/2004	1	0	10/01/2004	1
DPL	Spurlock	345	11	2004	0	11/01/2004	1	0	11/01/2004	1
DPL	Spurlock	345	12	2004	518	12/14/2004	11	434	12/31/2004	5
DPL	Spurlock	345	8	2004	0	08/30/2004	1	0	08/30/2004	1
DPL	Spurlock	345	9	2004	0	09/01/2004	1	0	09/01/2004	1
DPL	Spurlock	345	10	2004	0	10/01/2004	1	0	10/01/2004	1
DPL	Spurlock	345	11	2004	0	11/01/2004	1	0	11/01/2004	1
DPL	Spurlock	345	12	2004	205	12/29/2004	4	578	12/14/2004	11
LGEE	Avon	138	1	2004	29	01/26/2004	10	155	01/20/2004	7
LGEE	Avon	138	2	2004	0	02/01/2004	1	149	02/13/2004	8
LGEE	Avon	138	3	2004	53	03/10/2004	15	158	03/29/2004	22
LGEE	Avon	138	4	2004	0	04/01/2004	1	178	04/06/2004	15
LGEE	Avon	138	5	2004	0	05/01/2004	1	190	05/27/2004	18
LGEE	Avon	138	6	2004	2	06/20/2004	14	218	06/11/2004	19
LGEE	Avon	138	7	2004	0	07/01/2004	1	154	07/13/2004	15
LGEE	Avon	138	8	2004	0	08/01/2004	1	132	08/18/2004	18
LGEE	Avon	138	9	2004	1	09/14/2004	12	96	09/12/2004	17
LGEE	Avon	138	10	2004	0	10/01/2004	1	127	10/29/2004	19
LGEE	Avon	138	11	2004	17	11/15/2004	6	166	11/06/2004	12
LGEE	Avon	138	12	2004	34	12/13/2004	17	133	12/01/2004	3
LGEE	Bacon Creek Jct.	69	1	2004	26	01/31/2004	9	4	01/26/2004	12
LGEE	Bacon Creek Jct.	69	2	2004	23	02/03/2004	19	4	02/28/2004	1
LGEE	Bacon Creek Jct.	69	3	2004	20	03/11/2004	21	4	03/04/2004	14
LGEE	Bacon Creek Jct.	69	4	2004	13	04/01/2004	9	6	04/24/2004	16
LGEE	Bacon Creek Jct.	69	5	2004	13	05/12/2004	15	11	05/27/2004	13
LGEE	Bacon Creek Jct.	69	6	2004	18	06/08/2004	15	7	06/04/2004	18
LGEE	Bacon Creek Jct.	69	7	2004	18	07/12/2004	16	2	07/25/2004	9
LGEE	Bacon Creek Jct.	69	8	2004	20	08/02/2004	17	1	08/22/2004	10
LGEE	Bacon Creek Jct.	69	9	2004	18	09/29/2004	14	4	09/17/2004	24
LGEE	Bacon Creek Jct.	69	10	2004	24	10/15/2004	12	9	10/20/2004	4
LGEE	Bacon Creek Jct.	69	11	2004	20	11/12/2004	19	3	11/03/2004	4
LGEE	Bacon Creek Jct.	69	12	2004	22	12/23/2004	19	3	12/08/2004	16
LGEE	Baker Lane	69-138	1	2004	39	01/26/2004	10	4	01/02/2004	4
LGEE	Baker Lane	69-138	2	2004	36	02/16/2004	8	0	02/01/2004	1

LGEE	Baker Lane	69-138	3	2004	41	03/12/2004	7	5	03/27/2004	2
LGEE	Baker Lane Tap	69-138	4	2004	23	04/13/2004	7	43	04/05/2004	24
LGEE	Baker Lane Tap	69-138	5	2004	32	05/24/2004	14	7	05/30/2004	2
LGEE	Baker Lane Tap	69-138	6	2004	30	06/19/2004	15	8	06/05/2004	2
LGEE	Baker Lane Tap	69-138	7	2004	49	07/09/2004	18	0	07/01/2004	1
LGEE	Baker Lane Tap	69-138	8	2004	33	08/25/2004	18	2	08/22/2004	5
LGEE	Baker Lane Tap	69-138	9	2004	39	09/14/2004	16	0	09/01/2004	1
LGEE	Baker Lane Tap	69-138	10	2004	25	10/06/2004	7	4	10/24/2004	1
LGEE	Baker Lane Tap	69-138	11	2004	33	11/14/2004	20	5	11/06/2004	3
LGEE	Baker Lane Tap	69-138	12	2004	46	12/15/2004	22	0	12/01/2004	1
LGEE	Baker Lane Tap	69-138	1	2004	4	01/11/2004	10	6	01/30/2004	18
LGEE	Beattyville	69	2	2004	3	02/12/2004	1	6	02/13/2004	12
LGEE	Beattyville	69	3	2004	8	03/31/2004	19	5	03/12/2004	9
LGEE	Beattyville	69	4	2004	8	04/01/2004	12	3	04/13/2004	8
LGEE	Beattyville	69	5	2004	4	05/02/2004	20	3	05/24/2004	15
LGEE	Beattyville	69	6	2004	3	06/01/2004	22	6	06/09/2004	14
LGEE	Beattyville	69	7	2004	3	07/29/2004	2	6	07/01/2004	16
LGEE	Beattyville	69	8	2004	5	08/29/2004	15	4	08/02/2004	19
LGEE	Beattyville	69	9	2004	6	09/25/2004	21	6	09/14/2004	16
LGEE	Beattyville	69	10	2004	8	10/14/2004	22	2	10/13/2004	9
LGEE	Beattyville	69	11	2004	7	11/26/2004	4	3	11/04/2004	20
LGEE	Beattyville	69	12	2004	12	12/20/2004	7	4	12/23/2004	9
LGEE	Bonds Mill Junction	69	1	2004	51	01/31/2004	6	0	01/01/2004	1
LGEE	Bonds Mill Junction	69	2	2004	43	02/01/2004	9	0	02/01/2004	1
LGEE	Bonds Mill Junction	69	3	2004	35	03/10/2004	7	0	03/01/2004	1
LGEE	Bonds Mill Junction	69	4	2004	26	04/13/2004	20	0	04/01/2004	1
LGEE	Bonds Mill Junction	69	5	2004	23	05/22/2004	17	0	05/01/2004	1
LGEE	Bonds Mill Junction	69	6	2004	37	06/08/2004	18	0	06/01/2004	1
LGEE	Bonds Mill Junction	69	7	2004	36	07/08/2004	19	0	07/01/2004	1
LGEE	Bonds Mill Junction	69	8	2004	37	08/04/2004	15	0	08/01/2004	1
LGEE	Bonds Mill Junction	69	9	2004	32	09/06/2004	15	0	09/01/2004	1
LGEE	Bonds Mill Junction	69	10	2004	31	10/26/2004	19	0	10/01/2004	1
LGEE	Bonds Mill Junction	69	11	2004	29	11/16/2004	21	0	11/01/2004	1
LGEE	Bonds Mill Junction	69	12	2004	52	12/25/2004	9	0	12/01/2004	1
LGEE	Bonds Mill Junction	69	1	2004	40	01/11/2004	10	0	01/01/2004	1
LGEE	Bonnieville	69-138	2	2004	34	02/05/2004	1	0	02/01/2004	1
LGEE	Bonnieville	69-138	3	2004	34	03/01/2004	14	0	03/01/2004	1

LGEE	Bonnieville	Bonnieville	69-138	4	2004	31	04/13/2004	19	0	04/01/2004	1
LGEE	Bonnieville	Bonnieville	69-138	5	2004	47	05/26/2004	11	0	05/01/2004	1
LGEE	Bonnieville	Bonnieville	69-138	6	2004	42	06/08/2004	11	0	06/01/2004	1
LGEE	Bonnieville	Bonnieville	69-138	7	2004	45	07/06/2004	9	0	07/01/2004	1
LGEE	Bonnieville	Bonnieville	69-138	8	2004	33	08/01/2004	22	0	08/01/2004	1
LGEE	Bonnieville	Bonnieville	69-138	9	2004	34	09/23/2004	16	0	09/01/2004	1
LGEE	Bonnieville	Bonnieville	69-138	10	2004	34	10/13/2004	23	0	10/01/2004	1
LGEE	Bonnieville	Bonnieville	69-138	11	2004	27	11/22/2004	24	6	11/15/2004	6
LGEE	Bonnieville	Bonnieville	69-138	12	2004	36	12/27/2004	10	0	12/01/2004	1
LGEE	Boonesboro North Tap	Boonesboro North	138-69	1	2004	0	01/01/2004	1	86	01/07/2004	19
LGEE	Boonesboro North Tap	Boonesboro North	138-69	2	2004	0	02/01/2004	1	81	02/25/2004	8
LGEE	Boonesboro North Tap	Boonesboro North	138-69	3	2004	0	03/01/2004	1	77	03/22/2004	8
LGEE	Boonesboro North Tap	Boonesboro North	138-69	4	2004	0	04/01/2004	1	99	04/05/2004	23
LGEE	Boonesboro North Tap	Boonesboro North	138-69	5	2004	0	05/01/2004	1	75	05/21/2004	17
LGEE	Boonesboro North Tap	Boonesboro North	138-69	6	2004	0	06/01/2004	1	79	06/17/2004	16
LGEE	Boonesboro North Tap	Boonesboro North	138-69	7	2004	0	07/01/2004	1	82	07/13/2004	16
LGEE	Boonesboro North Tap	Boonesboro North	138-69	8	2004	0	08/01/2004	1	79	08/19/2004	16
LGEE	Boonesboro North Tap	Boonesboro North	138-69	9	2004	0	09/01/2004	1	75	09/13/2004	15
LGEE	Boonesboro North Tap	Boonesboro North	138-69	10	2004	0	10/01/2004	1	55	10/25/2004	20
LGEE	Boonesboro North Tap	Boonesboro North	138-69	11	2004	0	11/01/2004	1	63	11/29/2004	20
LGEE	Boonesboro North Tap	Boonesboro North	138-69	12	2004	0	12/01/2004	1	82	12/20/2004	8
LGEE	Bracken County	COMBINED	69	1	2004	29	01/06/2004	21	0	01/01/2004	1
LGEE	Bracken County	COMBINED	69	2	2004	30	02/04/2004	11	0	02/01/2004	1
LGEE	Bracken County	COMBINED	69	3	2004	26	03/08/2004	20	0	03/01/2004	1
LGEE	Bracken County	COMBINED	69	4	2004	17	04/01/2004	20	0	04/01/2004	1
LGEE	Bracken County	COMBINED	69	5	2004	20	05/21/2004	17	0	05/01/2004	1
LGEE	Bracken County	COMBINED	69	6	2004	24	06/08/2004	17	1	06/20/2004	7
LGEE	Bracken County	COMBINED	69	7	2004	25	07/13/2004	17	0	07/01/2004	1
LGEE	Bracken County	COMBINED	69	8	2004	25	08/02/2004	18	0	08/01/2004	1
LGEE	Bracken County	COMBINED	69	9	2004	23	09/06/2004	18	0	09/01/2004	1
LGEE	Bracken County	COMBINED	69	10	2004	14	10/18/2004	18	0	10/01/2004	1
LGEE	Bracken County	COMBINED	69	11	2004	21	11/11/2004	18	0	11/01/2004	1
LGEE	Bracken County	COMBINED	69	12	2004	23	12/20/2004	19	0	12/01/2004	1
LGEE	Bullitt County	Blue Lick	161	1	2004	259	01/07/2004	6	0	01/01/2004	1
LGEE	Bullitt County	Blue Lick	161	2	2004	223	02/04/2004	5	0	02/01/2004	1
LGEE	Bullitt County	Blue Lick	161	3	2004	226	03/23/2004	4	0	03/01/2004	1
LGEE	Bullitt County	Blue Lick	161	4	2004	214	04/06/2004	5	0	04/01/2004	1

LGEE	Bullitt County	Blue Lick	161	5	2004	224	05/19/2004	12	0	05/01/2004	1
LGEE	Bullitt County	Blue Lick	161	6	2004	237	06/02/2004	13	0	06/01/2004	1
LGEE	Bullitt County	Blue Lick	161	7	2004	237	07/09/2004	9	0	07/01/2004	1
LGEE	Bullitt County	Blue Lick	161	8	2004	240	08/28/2004	10	0	08/01/2004	1
LGEE	Bullitt County	Blue Lick	161	9	2004	230	09/17/2004	21	0	09/01/2004	1
LGEE	Bullitt County	Blue Lick	161	10	2004	237	10/27/2004	15	0	10/01/2004	1
LGEE	Bullitt County	Blue Lick	161	11	2004	242	11/16/2004	7	0	11/01/2004	1
LGEE	Bullitt County	Blue Lick	161	12	2004	250	12/14/2004	7	0	12/01/2004	1
LGEE	Clay Village	Clay Village Tap	69	1	2004	16	01/30/2004	19	0	01/01/2004	1
LGEE	Clay Village	Clay Village Tap	69	2	2004	14	02/03/2004	20	0	02/01/2004	1
LGEE	Clay Village	Clay Village Tap	69	3	2004	14	03/12/2004	7	0	03/01/2004	1
LGEE	Clay Village	Clay Village Tap	69	4	2004	11	04/05/2004	6	1	04/17/2004	24
LGEE	Clay Village	Clay Village Tap	69	5	2004	13	05/02/2004	9	2	05/03/2004	11
LGEE	Clay Village	Clay Village Tap	69	6	2004	14	06/17/2004	17	5	06/04/2004	11
LGEE	Clay Village	Clay Village Tap	69	7	2004	14	07/09/2004	18	0	07/01/2004	1
LGEE	Clay Village	Clay Village Tap	69	8	2004	10	08/08/2004	12	0	08/01/2004	1
LGEE	Clay Village	Clay Village Tap	69	9	2004	10	09/02/2004	17	0	09/01/2004	1
LGEE	Clay Village	Clay Village Tap	69	10	2004	8	10/16/2004	24	4	10/19/2004	10
LGEE	Clay Village	Clay Village Tap	69	11	2004	11	11/14/2004	8	0	11/01/2004	1
LGEE	Clay Village	Clay Village Tap	69	12	2004	12	12/25/2004	10	1	12/01/2004	10
LGEE	Clay Village	Clay Village Tap	69	1	2004	48	01/31/2004	9	13	01/26/2004	13
LGEE	COMBINED	Delvinta	161	2	2004	41	02/03/2004	19	8	02/06/2004	3
LGEE	COMBINED	Delvinta	161	3	2004	34	03/12/2004	7	11	03/04/2004	14
LGEE	COMBINED	Delvinta	161	4	2004	23	04/01/2004	22	12	04/23/2004	20
LGEE	COMBINED	Delvinta	161	5	2004	27	05/20/2004	14	15	05/15/2004	15
LGEE	COMBINED	Delvinta	161	6	2004	39	06/09/2004	15	14	06/04/2004	20
LGEE	COMBINED	Delvinta	161	7	2004	45	07/13/2004	16	4	07/29/2004	5
LGEE	COMBINED	Delvinta	161	8	2004	43	08/03/2004	18	12	08/17/2004	10
LGEE	COMBINED	Delvinta	161	9	2004	38	09/15/2004	17	11	09/17/2004	24
LGEE	COMBINED	Delvinta	161	10	2004	31	10/17/2004	21	36	10/13/2004	13
LGEE	COMBINED	Delvinta	161	11	2004	25	11/29/2004	19	13	11/03/2004	3
LGEE	COMBINED	Delvinta	161	12	2004	43	12/23/2004	19	15	12/10/2004	15
LGEE	COMBINED	Delvinta	69	1	2004	73	01/31/2004	10	0	01/01/2004	1
LGEE	COMBINED	Delvinta	69	2	2004	61	02/04/2004	7	0	02/01/2004	1
LGEE	COMBINED	Delvinta	69	3	2004	52	03/10/2004	8	0	03/01/2004	1
LGEE	COMBINED	Delvinta	69	4	2004	50	04/13/2004	20	0	04/01/2004	1
LGEE	COMBINED	Delvinta	69	5	2004	63	05/19/2004	11	0	05/01/2004	1

LGEE	COMBINED	Elizabethtown	69	6	2004	63	06/02/2004	17	35	06/08/2004	15
LGEE	COMBINED	Elizabethtown	69	7	2004	61	07/13/2004	17	0	07/01/2004	1
LGEE	COMBINED	Elizabethtown	69	8	2004	61	08/27/2004	17	0	08/01/2004	1
LGEE	COMBINED	Elizabethtown	69	9	2004	57	09/23/2004	16	0	09/01/2004	1
LGEE	COMBINED	Elizabethtown	69	10	2004	54	10/24/2004	19	0	10/01/2004	1
LGEE	COMBINED	Elizabethtown	69	11	2004	58	11/05/2004	8	0	11/01/2004	1
LGEE	COMBINED	Elizabethtown	69	12	2004	71	12/15/2004	8	0	12/01/2004	1
LGEE	Cooper	Elihu	161	1	2004	0	01/01/2004	1	198	01/26/2004	11
LGEE	Cooper	Elihu	161	2	2004	0	02/01/2004	1	180	02/20/2004	4
LGEE	Cooper	Elihu	161	3	2004	16	03/28/2004	12	175	03/22/2004	21
LGEE	Cooper	Elihu	161	4	2004	27	04/02/2004	6	177	04/14/2004	10
LGEE	Cooper	Elihu	161	5	2004	18	05/04/2004	7	181	05/13/2004	16
LGEE	Cooper	Elihu	161	6	2004	20	06/11/2004	3	161	06/25/2004	12
LGEE	Cooper	Elihu	161	7	2004	0	07/01/2004	1	151	07/19/2004	16
LGEE	Cooper	Elihu	161	8	2004	16	08/22/2004	8	158	08/17/2004	10
LGEE	Cooper	Elihu	161	9	2004	0	09/01/2004	1	159	09/21/2004	11
LGEE	Cooper	Elihu	161	10	2004	12	10/21/2004	13	175	10/16/2004	2
LGEE	Cooper	Elihu	161	11	2004	0	11/01/2004	1	172	11/30/2004	6
LGEE	Cooper	Elihu	161	12	2004	0	12/01/2004	1	192	12/12/2004	6
LGEE	Cooper	Elihu	69	1	2004	41	01/07/2004	5	0	01/01/2004	1
LGEE	East Bardstown	Bardstown Industrial	69	2	2004	35	02/08/2004	10	0	02/01/2004	1
LGEE	East Bardstown	Bardstown Industrial	69	3	2004	35	03/02/2004	22	13	03/02/2004	13
LGEE	East Bardstown	Bardstown Industrial	69	4	2004	27	04/13/2004	20	1	04/04/2004	8
LGEE	East Bardstown	Bardstown Industrial	69	5	2004	26	05/27/2004	21	5	05/26/2004	8
LGEE	East Bardstown	Bardstown Industrial	69	6	2004	33	06/02/2004	17	0	06/01/2004	1
LGEE	East Bardstown	Bardstown Industrial	69	7	2004	27	07/10/2004	15	0	07/01/2004	1
LGEE	East Bardstown	Bardstown Industrial	69	8	2004	27	08/01/2004	18	0	08/01/2004	1
LGEE	East Bardstown	Bardstown Industrial	69	9	2004	28	09/06/2004	18	15	09/28/2004	15
LGEE	East Bardstown	Bardstown Industrial	69	10	2004	27	10/13/2004	20	0	10/01/2004	1
LGEE	East Bardstown	Bardstown Industrial	69	11	2004	24	11/16/2004	19	0	11/01/2004	1
LGEE	East Bardstown	Bardstown Industrial	69	12	2004	47	12/23/2004	12	0	12/01/2004	1
LGEE	Fawkes	COMBINED	138 and 69	1	2004	39	01/11/2004	7	97	01/26/2004	12
LGEE	Fawkes	COMBINED	138 and 69	2	2004	34	02/09/2004	6	62	02/25/2004	8
LGEE	Fawkes	COMBINED	138 and 69	3	2004	39	03/10/2004	24	108	03/22/2004	8
LGEE	Fawkes	COMBINED	138 and 69	4	2004	79	04/05/2004	24	91	04/13/2004	19
LGEE	Fawkes	COMBINED	138 and 69	5	2004	31	05/14/2004	24	76	05/27/2004	18
LGEE	Fawkes	COMBINED	138 and 69	6	2004	33	06/20/2004	16	88	06/11/2004	13

LGEE	Fawkes	138 and 69	7	2004	32	07/13/2004	10	94	07/13/2004	16
LGEE	Fawkes	138 and 69	8	2004	22	08/06/2004	20	97	08/28/2004	14
LGEE	Fawkes	138 and 69	9	2004	19	09/06/2004	12	81	09/13/2004	15
LGEE	Fawkes	138 and 69	10	2004	29	10/18/2004	7	57	10/25/2004	20
LGEE	Fawkes	138 and 69	11	2004	23	11/15/2004	6	58	11/29/2004	20
LGEE	Fawkes	138 and 69	12	2004	51	12/15/2004	22	96	12/20/2004	9
LGEE	Fawkes Tap	138	1	2004	0	01/01/2004	1	57	01/11/2004	9
LGEE	Fawkes Tap	138	2	2004	0	02/01/2004	1	50	02/28/2004	4
LGEE	Fawkes Tap	138	3	2004	0	03/01/2004	1	46	03/02/2004	12
LGEE	Fawkes Tap	138	4	2004	0	04/01/2004	1	48	04/05/2004	20
LGEE	Fawkes Tap	138	5	2004	0	05/01/2004	1	50	05/27/2004	16
LGEE	Fawkes Tap	138	6	2004	0	06/01/2004	1	58	06/12/2004	13
LGEE	Fawkes Tap	138	7	2004	0	07/01/2004	1	47	07/25/2004	14
LGEE	Fawkes Tap	138	8	2004	0	08/01/2004	1	48	08/04/2004	15
LGEE	Fawkes Tap	138	9	2004	0	09/01/2004	1	43	09/25/2004	18
LGEE	Fawkes Tap	138	10	2004	0	10/01/2004	1	46	10/26/2004	9
LGEE	Fawkes Tap	138	11	2004	0	11/01/2004	1	46	11/28/2004	22
LGEE	Fawkes Tap	138	12	2004	0	12/01/2004	1	55	12/20/2004	7
LGEE	Ghent	138	1	2004	183	01/26/2004	10	0	01/01/2004	1
LGEE	Ghent	138	2	2004	183	02/24/2004	18	0	02/01/2004	1
LGEE	Ghent	138	3	2004	169	03/10/2004	16	0	03/01/2004	1
LGEE	Ghent	138	4	2004	146	04/13/2004	10	0	04/01/2004	1
LGEE	Ghent	138	5	2004	169	05/13/2004	13	0	05/01/2004	1
LGEE	Ghent	138	6	2004	148	06/09/2004	12	0	06/01/2004	1
LGEE	Ghent	138	7	2004	166	07/31/2004	18	0	07/01/2004	1
LGEE	Ghent	138	8	2004	168	08/28/2004	17	0	08/01/2004	1
LGEE	Ghent	138	9	2004	180	09/23/2004	12	0	09/01/2004	1
LGEE	Ghent	138	10	2004	193	10/05/2004	13	0	10/01/2004	1
LGEE	Ghent	138	11	2004	199	11/17/2004	18	0	11/01/2004	1
LGEE	Ghent	138	12	2004	158	12/28/2004	18	0	12/01/2004	1
LGEE	Goddard	138	1	2004	0	01/01/2004	1	62	01/08/2004	4
LGEE	Goddard	138	2	2004	0	02/01/2004	1	47	02/20/2004	7
LGEE	Goddard	138	3	2004	39	03/31/2004	7	42	03/09/2004	3
LGEE	Goddard	138	4	2004	0	04/01/2004	1	65	04/06/2004	6
LGEE	Goddard	138	5	2004	0	05/01/2004	1	49	05/27/2004	21
LGEE	Goddard	138	6	2004	0	06/01/2004	1	54	06/11/2004	24
LGEE	Goddard	138	7	2004	0	07/01/2004	1	44	07/01/2004	10

LGEE	Goddard	138	8	2004	0	08/01/2004	1	34	08/06/2004	10
LGEE	Goddard	138	9	2004	0	09/01/2004	1	34	09/15/2004	6
LGEE	Goddard	138	10	2004	0	10/01/2004	1	45	10/29/2004	10
LGEE	Goddard	138	11	2004	0	11/01/2004	1	60	11/30/2004	13
LGEE	Goddard	138	12	2004	0	12/01/2004	1	109	12/15/2004	10
LGEE	Green County	69	1	2004	0	01/01/2004	1	28	01/23/2004	8
LGEE	Green County	69	2	2004	0	02/01/2004	1	26	02/02/2004	8
LGEE	Green County	69	3	2004	0	03/01/2004	1	24	03/12/2004	8
LGEE	Green County	69	4	2004	0	04/01/2004	1	24	04/06/2004	8
LGEE	Green County	69	5	2004	0	05/01/2004	1	27	05/24/2004	14
LGEE	Green County	69	6	2004	0	06/01/2004	1	27	06/17/2004	14
LGEE	Green County	69	7	2004	0	07/01/2004	1	29	07/13/2004	15
LGEE	Green County	69	8	2004	0	08/01/2004	1	29	08/23/2004	16
LGEE	Green County	69	9	2004	0	09/01/2004	1	28	09/13/2004	16
LGEE	Green County	69	10	2004	0	10/01/2004	1	24	10/06/2004	9
LGEE	Green County	69	11	2004	0	11/01/2004	1	23	11/15/2004	9
LGEE	Green County	69	12	2004	0	12/01/2004	1	27	12/20/2004	8
LGEE	Green County	69	1	2004	32	01/11/2004	9	0	01/01/2004	1
LGEE	Hodgenville	69	2	2004	23	02/01/2004	3	0	02/01/2004	1
LGEE	Hodgenville	69	3	2004	24	03/02/2004	13	2	03/09/2004	14
LGEE	Hodgenville	69	4	2004	21	04/02/2004	5	0	04/01/2004	1
LGEE	Hodgenville	69	5	2004	29	05/12/2004	1	1	05/13/2004	16
LGEE	Hodgenville	69	6	2004	27	06/12/2004	14	21	06/08/2004	11
LGEE	Hodgenville	69	7	2004	23	07/03/2004	22	7	07/14/2004	15
LGEE	Hodgenville	69	8	2004	22	08/05/2004	6	0	08/01/2004	1
LGEE	Hodgenville	69	9	2004	20	09/08/2004	21	0	09/01/2004	1
LGEE	Hodgenville	69	10	2004	21	10/14/2004	22	0	10/01/2004	1
LGEE	Hodgenville	69	11	2004	17	11/26/2004	7	0	11/01/2004	1
LGEE	Hodgenville	69	12	2004	23	12/19/2004	23	0	12/01/2004	1
LGEE	Hopewell	69	1	2004	0	01/01/2004	1	34	01/06/2004	24
LGEE	Hopewell	69	2	2004	0	02/01/2004	1	31	02/19/2004	7
LGEE	Hopewell	69	3	2004	0	03/01/2004	1	29	03/22/2004	8
LGEE	Hopewell	69	4	2004	0	04/01/2004	1	30	04/14/2004	9
LGEE	Hopewell	69	5	2004	0	05/01/2004	1	39	05/27/2004	14
LGEE	Hopewell	69	6	2004	0	06/01/2004	1	34	06/03/2004	14
LGEE	Hopewell	69	7	2004	0	07/01/2004	1	30	07/09/2004	11
LGEE	Hopewell	69	8	2004	0	08/01/2004	1	32	08/04/2004	13

LGEE	Laurel County	Hopewell	69	9	2004	0	09/01/2004	1	28	09/10/2004	14
LGEE	Laurel County	Hopewell	69	10	2004	0	10/01/2004	1	45	10/15/2004	11
LGEE	Laurel County	Hopewell	69	11	2004	0	11/01/2004	1	25	11/29/2004	10
LGEE	Laurel County	Hopewell	69	12	2004	0	12/01/2004	1	36	12/20/2004	11
LGEE	Marion County	Lebanon	161-138	1	2004	109	01/11/2004	9	25	01/26/2004	10
LGEE	Marion County	Lebanon	161-138	2	2004	85	02/27/2004	2	25	02/17/2004	10
LGEE	Marion County	Lebanon	161-138	3	2004	83	03/02/2004	17	44	03/12/2004	12
LGEE	Marion County	Lebanon	161-138	4	2004	69	04/24/2004	18	13	04/13/2004	8
LGEE	Marion County	Lebanon	161-138	5	2004	88	05/19/2004	24	18	05/13/2004	17
LGEE	Marion County	Lebanon	161-138	6	2004	110	06/12/2004	16	24	06/08/2004	17
LGEE	Marion County	Lebanon	161-138	7	2004	82	07/30/2004	23	24	07/20/2004	17
LGEE	Marion County	Lebanon	161-138	8	2004	67	08/06/2004	11	36	08/23/2004	16
LGEE	Marion County	Lebanon	161-138	9	2004	81	09/25/2004	21	32	09/13/2004	16
LGEE	Marion County	Lebanon	161-138	10	2004	89	10/13/2004	23	0	10/01/2004	1
LGEE	Marion County	Lebanon	161-138	11	2004	51	11/30/2004	16	43	11/12/2004	21
LGEE	Marion County	Lebanon	161-138	12	2004	62	12/28/2004	5	34	12/22/2004	21
LGEE	Murphysville	COMBINED	69	1	2004	19	01/07/2004	20	0	01/01/2004	1
LGEE	Murphysville	COMBINED	69	2	2004	16	02/01/2004	2	0	02/01/2004	1
LGEE	Murphysville	COMBINED	69	3	2004	15	03/10/2004	22	1	03/30/2004	11
LGEE	Murphysville	COMBINED	69	4	2004	14	04/15/2004	6	4	04/14/2004	16
LGEE	Murphysville	COMBINED	69	5	2004	11	05/04/2004	6	0	05/01/2004	1
LGEE	Murphysville	COMBINED	69	6	2004	21	06/22/2004	14	0	06/01/2004	1
LGEE	Murphysville	COMBINED	69	7	2004	16	07/05/2004	17	0	07/01/2004	1
LGEE	Murphysville	COMBINED	69	8	2004	18	08/05/2004	17	10	08/30/2004	15
LGEE	Murphysville	COMBINED	69	9	2004	15	09/06/2004	14	0	09/01/2004	1
LGEE	Murphysville	COMBINED	69	10	2004	15	10/07/2004	6	0	10/01/2004	1
LGEE	Murphysville	COMBINED	69	11	2004	16	11/25/2004	11	3	11/30/2004	13
LGEE	Murphysville	COMBINED	69	12	2004	19	12/16/2004	7	4	12/07/2004	3
LGEE	Nelson County	Nelson County Tap	69-138	1	2004	36	01/06/2004	21	0	01/01/2004	1
LGEE	Nelson County	Nelson County Tap	69-138	2	2004	36	02/09/2004	19	0	02/01/2004	1
LGEE	Nelson County	Nelson County Tap	69-138	3	2004	33	03/28/2004	20	5	03/28/2004	13
LGEE	Nelson County	Nelson County Tap	69-138	4	2004	27	04/13/2004	21	3	04/11/2004	1
LGEE	Nelson County	Nelson County Tap	69-138	5	2004	45	05/12/2004	18	0	05/01/2004	1
LGEE	Nelson County	Nelson County Tap	69-138	6	2004	63	06/11/2004	17	7	06/08/2004	6
LGEE	Nelson County	Nelson County Tap	69-138	7	2004	60	07/09/2004	16	6	07/14/2004	4
LGEE	Nelson County	Nelson County Tap	69-138	8	2004	58	08/28/2004	14	0	08/01/2004	1
LGEE	Nelson County	Nelson County Tap	69-138	9	2004	40	09/25/2004	17	0	09/01/2004	1

LGEE	Nelson County	Nelson County Tap	69-138	10	2004	56	10/13/2004	20	2	10/14/2004	22
LGEE	Nelson County	Nelson County Tap	69-138	11	2004	47	11/30/2004	10	0	11/01/2004	1
LGEE	Nelson County	Nelson County Tap	69-138	12	2004	68	12/20/2004	7	0	12/01/2004	1
LGEE	North Springfield	Springfield	69	1	2004	15	01/30/2004	21	14	01/06/2004	24
LGEE	North Springfield	Springfield	69	2	2004	11	02/03/2004	20	15	02/27/2004	2
LGEE	North Springfield	Springfield	69	3	2004	11	03/16/2004	19	18	03/02/2004	16
LGEE	North Springfield	Springfield	69	4	2004	0	04/01/2004	1	0	04/01/2004	1
LGEE	North Springfield	Springfield	69	5	2004	0	05/01/2004	1	0	05/01/2004	1
LGEE	North Springfield	Springfield	69	6	2004	0	06/01/2004	1	0	06/01/2004	1
LGEE	North Springfield	Springfield	69	7	2004	8	07/16/2004	16	25	07/31/2004	1
LGEE	North Springfield	Springfield	69	8	2004	9	08/02/2004	18	16	08/26/2004	23
LGEE	North Springfield	Springfield	69	9	2004	11	09/13/2004	17	15	09/25/2004	21
LGEE	North Springfield	Springfield	69	10	2004	0	10/01/2004	1	21	10/27/2004	14
LGEE	North Springfield	Springfield	69	11	2004	8	11/12/2004	20	11	11/01/2004	14
LGEE	North Springfield	Springfield	69	12	2004	12	12/22/2004	20	13	12/02/2004	10
LGEE	Owen County	COMBINED	69-138	1	2004	51	01/25/2004	19	0	01/01/2004	1
LGEE	Owen County	COMBINED	69-138	2	2004	56	02/24/2004	20	0	02/01/2004	1
LGEE	Owen County	COMBINED	69-138	3	2004	41	03/22/2004	21	0	03/01/2004	1
LGEE	Owen County	COMBINED	69-138	4	2004	46	04/05/2004	7	0	04/01/2004	1
LGEE	Owen County	COMBINED	69-138	5	2004	45	05/17/2004	17	3	05/02/2004	5
LGEE	Owen County	COMBINED	69-138	6	2004	44	06/08/2004	16	1	06/25/2004	14
LGEE	Owen County	COMBINED	69-138	7	2004	44	07/13/2004	17	0	07/01/2004	1
LGEE	Owen County	COMBINED	69-138	8	2004	48	08/28/2004	15	0	08/01/2004	1
LGEE	Owen County	COMBINED	69-138	9	2004	45	09/05/2004	16	0	09/01/2004	1
LGEE	Owen County	COMBINED	69-138	10	2004	36	10/18/2004	18	0	10/01/2004	1
LGEE	Owen County	COMBINED	69-138	11	2004	38	11/16/2004	19	0	11/01/2004	1
LGEE	Owen County	COMBINED	69-138	12	2004	45	12/13/2004	18	0	12/01/2004	1
LGEE	Penn	Adams	69	1	2004	13	01/07/2004	20	0	01/01/2004	1
LGEE	Penn	Adams	69	2	2004	13	02/01/2004	20	0	02/01/2004	1
LGEE	Penn	Adams	69	3	2004	16	03/10/2004	16	13	03/01/2004	12
LGEE	Penn	Adams	69	4	2004	11	04/12/2004	16	5	04/05/2004	24
LGEE	Penn	Adams	69	5	2004	14	05/24/2004	17	3	05/07/2004	1
LGEE	Penn	Adams	69	6	2004	11	06/20/2004	17	3	06/04/2004	12
LGEE	Penn	Adams	69	7	2004	15	07/22/2004	19	1	07/27/2004	1
LGEE	Penn	Adams	69	8	2004	15	08/25/2004	16	1	08/05/2004	24
LGEE	Penn	Adams	69	9	2004	15	09/04/2004	17	0	09/01/2004	1
LGEE	Penn	Adams	69	10	2004	13	10/14/2004	22	0	10/01/2004	1

LGEE	Penn	Adams	11	2004	15	11/14/2004	9	0	11/01/2004	1
LGEE	Penn	Adams	12	2004	15	12/13/2004	18	3	12/23/2004	11
LGEE	Pittsburg Tap	161-69	1	2004	0	01/01/2004	1	63	01/07/2004	8
LGEE	Pittsburg Tap	161-69	2	2004	0	02/01/2004	1	47	02/28/2004	9
LGEE	Pittsburg Tap	161-69	3	2004	0	03/01/2004	1	51	03/22/2004	8
LGEE	Pittsburg Tap	161-69	4	2004	0	04/01/2004	1	46	04/13/2004	20
LGEE	Pittsburg Tap	161-69	5	2004	0	05/01/2004	1	53	05/27/2004	16
LGEE	Pittsburg Tap	161-69	6	2004	0	06/01/2004	1	54	06/11/2004	13
LGEE	Pittsburg Tap	161-69	7	2004	0	07/01/2004	1	49	07/09/2004	15
LGEE	Pittsburg Tap	161-69	8	2004	0	08/01/2004	1	51	08/28/2004	14
LGEE	Pittsburg Tap	161-69	9	2004	0	09/01/2004	1	44	09/23/2004	16
LGEE	Pittsburg Tap	161-69	10	2004	0	10/01/2004	1	36	10/15/2004	11
LGEE	Pittsburg Tap	161-69	11	2004	0	11/01/2004	1	39	11/29/2004	10
LGEE	Pittsburg Tap	161-69	12	2004	0	12/01/2004	1	66	12/20/2004	8
LGEE	Renaker	Cynthiana SW	1	2004	0	01/01/2004	1	27	01/19/2004	10
LGEE	Renaker	Cynthiana SW	2	2004	0	02/01/2004	1	23	02/04/2004	9
LGEE	Renaker	Cynthiana SW	3	2004	0	03/01/2004	1	21	03/10/2004	6
LGEE	Renaker	Cynthiana SW	4	2004	0	04/01/2004	1	30	04/06/2004	6
LGEE	Renaker	Cynthiana SW	5	2004	0	05/01/2004	1	26	05/19/2004	13
LGEE	Renaker	Cynthiana SW	6	2004	0	06/01/2004	1	36	06/29/2004	17
LGEE	Renaker	Cynthiana SW	7	2004	0	07/01/2004	1	37	07/09/2004	18
LGEE	Renaker	Cynthiana SW	8	2004	0	08/01/2004	1	39	08/04/2004	14
LGEE	Renaker	Cynthiana SW	9	2004	0	09/01/2004	1	32	09/01/2004	16
LGEE	Renaker	Cynthiana SW	10	2004	0	10/01/2004	1	21	10/13/2004	15
LGEE	Renaker	Cynthiana SW	11	2004	0	11/01/2004	1	22	11/09/2004	9
LGEE	Renaker	Cynthiana SW	12	2004	0	12/01/2004	1	41	12/16/2004	8
LGEE	Rogersville Jct.	Rogersville	1	2004	51	01/08/2004	11	0	01/01/2004	1
LGEE	Rogersville Jct.	Rogersville	2	2004	35	02/04/2004	8	0	02/01/2004	1
LGEE	Rogersville Jct.	Rogersville	3	2004	32	03/01/2004	13	0	03/01/2004	1
LGEE	Rogersville Jct.	Rogersville	4	2004	38	04/12/2004	15	0	04/01/2004	1
LGEE	Rogersville Jct.	Rogersville	5	2004	47	05/11/2004	17	0	05/01/2004	1
LGEE	Rogersville Jct.	Rogersville	6	2004	73	06/08/2004	15	0	06/01/2004	1
LGEE	Rogersville Jct.	Rogersville	7	2004	33	07/13/2004	17	0	07/01/2004	1
LGEE	Rogersville Jct.	Rogersville	8	2004	33	08/03/2004	16	0	08/01/2004	1
LGEE	Rogersville Jct.	Rogersville	9	2004	32	09/01/2004	18	0	09/01/2004	1
LGEE	Rogersville Jct.	Rogersville	10	2004	27	10/28/2004	16	0	10/01/2004	1
LGEE	Rogersville Jct.	Rogersville	11	2004	28	11/15/2004	8	0	11/01/2004	1

LGEE	Rogersville Jct.	69	12	2004	43	12/25/2004	9	0	12/01/2004	1
LGEE	Rowan County	138	1	2004	98	01/11/2004	9	0	01/01/2004	1
LGEE	Rowan County	138	2	2004	81	02/18/2004	9	0	02/01/2004	1
LGEE	Rowan County	138	3	2004	71	03/22/2004	8	10	03/31/2004	8
LGEE	Rowan County	138	4	2004	74	04/06/2004	6	0	04/01/2004	1
LGEE	Rowan County	138	5	2004	73	05/14/2004	18	0	05/01/2004	1
LGEE	Rowan County	138	6	2004	66	06/22/2004	17	0	06/01/2004	1
LGEE	Rowan County	138	7	2004	56	07/25/2004	15	0	07/01/2004	1
LGEE	Rowan County	138	8	2004	65	08/28/2004	17	0	08/01/2004	1
LGEE	Rowan County	138	9	2004	54	09/08/2004	21	0	09/01/2004	1
LGEE	Rowan County	138	10	2004	68	10/06/2004	6	0	10/01/2004	1
LGEE	Rowan County	138	11	2004	67	11/26/2004	9	0	11/01/2004	1
LGEE	Rowan County	138	12	2004	99	12/20/2004	7	0	12/01/2004	1
LGEE	Sewellton	69	1	2004	0	01/01/2004	1	28	01/23/2004	10
LGEE	Sewellton	69	2	2004	0	02/01/2004	1	28	02/16/2004	10
LGEE	Sewellton	69	3	2004	0	03/01/2004	1	28	03/17/2004	8
LGEE	Sewellton	69	4	2004	0	04/01/2004	1	30	04/06/2004	7
LGEE	Sewellton	69	5	2004	3	05/18/2004	23	25	05/13/2004	13
LGEE	Sewellton	69	6	2004	0	06/01/2004	1	25	06/09/2004	17
LGEE	Sewellton	69	7	2004	0	07/01/2004	1	35	07/13/2004	15
LGEE	Sewellton	69	8	2004	0	08/01/2004	1	26	08/20/2004	12
LGEE	Sewellton	69	9	2004	0	09/01/2004	1	15	09/13/2004	15
LGEE	Sewellton	69	10	2004	0	10/01/2004	1	17	10/14/2004	22
LGEE	Sewellton	69	11	2004	0	11/01/2004	1	25	11/09/2004	9
LGEE	Sewellton	69	12	2004	0	12/01/2004	1	32	12/15/2004	18
LGEE	Shelby County	69	1	2004	15	01/11/2004	9	61	01/31/2004	9
LGEE	Shelby County	69	2	2004	6	02/08/2004	5	27	02/16/2004	9
LGEE	Shelby County	69	3	2004	9	03/28/2004	24	24	03/16/2004	19
LGEE	Shelby County	69	4	2004	13	04/10/2004	14	20	04/06/2004	8
LGEE	Shelby County	69	5	2004	64	05/30/2004	24	20	05/24/2004	16
LGEE	Shelby County	69	6	2004	40	06/29/2004	4	19	06/09/2004	16
LGEE	Shelby County	69	7	2004	10	07/14/2004	3	28	07/09/2004	18
LGEE	Shelby County	69	8	2004	28	08/11/2004	11	25	08/23/2004	16
LGEE	Shelby County	69	9	2004	3	09/01/2004	3	39	09/28/2004	12
LGEE	Shelby County	69	10	2004	43	10/13/2004	9	32	10/17/2004	8
LGEE	Shelby County	69	11	2004	3	11/30/2004	9	51	11/14/2004	8
LGEE	Shelby County	69	12	2004	0	12/01/2004	1	64	12/15/2004	7

LGEE	Somerset	Somerset	69	1	2004	41	01/31/2004	9	3	01/26/2004	15
LGEE	Somerset	Somerset	69	2	2004	36	02/16/2004	8	4	02/11/2004	12
LGEE	Somerset	Somerset	69	3	2004	29	03/10/2004	8	5	03/20/2004	15
LGEE	Somerset	Somerset	69	4	2004	20	04/06/2004	7	5	04/09/2004	12
LGEE	Somerset	Somerset	69	5	2004	17	05/04/2004	7	10	05/16/2004	11
LGEE	Somerset	Somerset	69	6	2004	15	06/08/2004	17	13	06/27/2004	8
LGEE	Somerset	Somerset	69	7	2004	23	07/12/2004	22	2	07/07/2004	1
LGEE	Somerset	Somerset	69	8	2004	17	08/26/2004	21	15	08/16/2004	10
LGEE	Somerset	Somerset	69	9	2004	14	09/06/2004	20	9	09/09/2004	15
LGEE	Somerset	Somerset	69	10	2004	12	10/15/2004	6	8	10/12/2004	12
LGEE	Somerset	Somerset	69	11	2004	18	11/15/2004	7	18	11/10/2004	14
LGEE	Somerset	Somerset	69	12	2004	26	12/15/2004	7	3	12/31/2004	1
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	1	2004	0	01/01/2004	1	292	01/25/2004	19
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	2	2004	0	02/01/2004	1	280	02/20/2004	12
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	3	2004	26	03/10/2004	16	259	03/06/2004	9
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	4	2004	0	04/01/2004	1	290	04/06/2004	6
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	5	2004	0	05/01/2004	1	282	05/13/2004	13
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	6	2004	0	06/01/2004	1	270	06/09/2004	14
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	7	2004	0	07/01/2004	1	222	07/01/2004	13
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	8	2004	0	08/01/2004	1	139	08/28/2004	14
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	9	2004	0	09/01/2004	1	157	09/13/2004	15
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	10	2004	0	10/01/2004	1	187	10/29/2004	18
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	11	2004	0	11/01/2004	1	257	11/21/2004	19
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	12	2004	0	12/01/2004	1	309	12/24/2004	23
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	69	1	2004	22	01/23/2004	18	1	01/05/2004	11
LGEE	Stephensburg	Eastview	69	2	2004	25	02/23/2004	7	0	02/01/2004	1
LGEE	Stephensburg	Eastview	69	3	2004	25	03/19/2004	6	6	03/13/2004	14
LGEE	Stephensburg	Eastview	69	4	2004	24	04/06/2004	6	0	04/01/2004	1
LGEE	Stephensburg	Eastview	69	5	2004	24	05/27/2004	9	12	05/28/2004	22
LGEE	Stephensburg	Eastview	69	6	2004	45	06/08/2004	11	12	06/04/2004	14
LGEE	Stephensburg	Eastview	69	7	2004	26	07/06/2004	17	6	07/20/2004	23
LGEE	Stephensburg	Eastview	69	8	2004	19	08/17/2004	6	9	08/26/2004	21
LGEE	Stephensburg	Eastview	69	9	2004	21	09/21/2004	11	10	09/23/2004	15
LGEE	Stephensburg	Eastview	69	10	2004	19	10/18/2004	2	16	10/24/2004	19
LGEE	Stephensburg	Eastview	69	11	2004	39	11/15/2004	6	10	11/04/2004	16
LGEE	Stephensburg	Eastview	69	12	2004	28	12/07/2004	7	1	12/23/2004	10
LGEE	Taylor County	Taylor County	161-69	1	2004	0	01/01/2004	1	30	01/28/2004	9

LGEE	Taylor County	161-69	2	2004	0	02/01/2004	1	29	02/16/2004	8
LGEE	Taylor County	161-69	3	2004	0	03/01/2004	1	26	03/12/2004	9
LGEE	Taylor County	161-69	4	2004	0	04/01/2004	1	22	04/05/2004	7
LGEE	Taylor County	161-69	5	2004	1	05/13/2004	10	27	05/24/2004	15
LGEE	Taylor County	161-69	6	2004	0	06/01/2004	1	31	06/08/2004	15
LGEE	Taylor County	161-69	7	2004	0	07/01/2004	1	33	07/13/2004	15
LGEE	Taylor County	161-69	8	2004	0	08/01/2004	1	32	08/03/2004	16
LGEE	Taylor County	161-69	9	2004	0	09/01/2004	1	29	09/13/2004	16
LGEE	Taylor County	161-69	10	2004	0	10/01/2004	1	19	10/04/2004	19
LGEE	Taylor County	161-69	11	2004	0	11/01/2004	1	28	11/09/2004	20
LGEE	Taylor County	161-69	12	2004	0	12/01/2004	1	31	12/14/2004	19
LGEE	Lake Reba Tap	138	1	2004	0	01/01/2004	1	144	01/20/2004	7
LGEE	Lake Reba Tap	138	2	2004	0	02/01/2004	1	96	02/25/2004	8
LGEE	Lake Reba Tap	138	3	2004	0	03/01/2004	1	133	03/22/2004	8
LGEE	Lake Reba Tap	138	4	2004	1	04/05/2004	23	127	04/13/2004	20
LGEE	Lake Reba Tap	138	5	2004	0	05/01/2004	1	109	05/27/2004	18
LGEE	Lake Reba Tap	138	6	2004	0	06/01/2004	1	128	06/11/2004	13
LGEE	Lake Reba Tap	138	7	2004	0	07/01/2004	1	139	07/13/2004	16
LGEE	Lake Reba Tap	138	8	2004	0	08/01/2004	1	145	08/28/2004	14
LGEE	Lake Reba Tap	138	9	2004	0	09/01/2004	1	114	09/13/2004	15
LGEE	Lake Reba Tap	138	10	2004	0	10/01/2004	1	88	10/25/2004	20
LGEE	Lake Reba Tap	138	11	2004	0	11/01/2004	1	81	11/29/2004	20
LGEE	Lake Reba Tap	138	12	2004	0	12/01/2004	1	191	12/20/2004	9
TVA	Summersshade	161	1	2004	239	01/30/2004	21	70	01/06/2004	5
TVA	Summersshade	161	2	2004	234	02/05/2004	19	56	02/27/2004	2
TVA	Summersshade	161	3	2004	247	03/12/2004	9	117	03/28/2004	14
TVA	Summersshade	161	4	2004	186	04/05/2004	8	99	04/10/2004	16
TVA	Summersshade	161	5	2004	218	05/13/2004	13	127	05/18/2004	23
TVA	Summersshade	161	6	2004	242	06/08/2004	17	105	06/06/2004	13
TVA	Summersshade	161	7	2004	221	07/16/2004	16	89	07/14/2004	1
TVA	Summersshade	161	8	2004	226	08/02/2004	17	71	08/31/2004	23
TVA	Summersshade	161	9	2004	245	09/13/2004	16	90	09/25/2004	21
TVA	Summersshade	161	10	2004	91	10/19/2004	10	105	10/27/2004	15
TVA	Summersshade	161	11	2004	190	11/30/2004	10	41	11/01/2004	24
TVA	Summersshade	161	12	2004	239	12/13/2004	20	37	12/24/2004	2
TVA	McCreary County	69-161	1	2004	47	01/16/2004	8	0	01/01/2004	1
TVA	McCreary County	69-161	2	2004	42	02/03/2004	19	0	02/01/2004	1

TVA	McCreary County	69-161	3	2004	41	03/12/2004	8	0	03/01/2004	1
TVA	McCreary County	69-161	4	2004	36	04/05/2004	7	18	04/21/2004	5
TVA	McCreary County	69-161	5	2004	36	05/12/2004	14	1	05/19/2004	1
TVA	McCreary County	69-161	6	2004	34	06/09/2004	14	0	06/01/2004	1
TVA	McCreary County	69-161	7	2004	43	07/14/2004	16	0	07/01/2004	1
TVA	McCreary County	69-161	8	2004	55	08/18/2004	16	0	08/01/2004	1
TVA	McCreary County	69-161	9	2004	50	09/15/2004	15	1	09/11/2004	1
TVA	McCreary County	69-161	10	2004	39	10/19/2004	10	0	10/01/2004	1
TVA	McCreary County	69-161	11	2004	52	11/09/2004	8	0	11/01/2004	1
TVA	McCreary County	69-161	12	2004	46	12/20/2004	8	0	12/01/2004	1
TVA	Winfield	69	1	2004	4	01/30/2004	9	16	01/15/2004	11
TVA	Winfield	69	2	2004	1	02/03/2004	18	16	02/08/2004	3
TVA	Winfield	69	3	2004	0	03/01/2004	1	18	03/02/2004	23
TVA	Winfield	69	4	2004	0	04/01/2004	1	21	04/24/2004	17
TVA	Winfield	69	5	2004	0	05/01/2004	1	19	05/02/2004	21
TVA	Winfield	69	6	2004	0	06/01/2004	1	15	06/02/2004	13
TVA	Winfield	69	7	2004	1	07/01/2004	18	20	07/24/2004	12
TVA	Winfield	69	8	2004	0	08/01/2004	1	32	08/18/2004	16
TVA	Winfield	69	9	2004	0	09/01/2004	1	21	09/13/2004	14
TVA	Winfield	69	10	2004	0	10/01/2004	1	17	10/06/2004	7
TVA	Winfield	69	11	2004	0	11/01/2004	1	19	11/09/2004	8
TVA	Winfield	69	12	2004	4	12/13/2004	18	12	12/01/2004	24
TVA	Winfield	69	1	2004	190	01/23/2004	10	14	01/05/2004	14
TVA	Wolf Creek	161	2	2004	192	02/16/2004	10	0	02/01/2004	1
TVA	Wolf Creek	161	3	2004	188	03/12/2004	8	47	03/03/2004	17
TVA	Wolf Creek	161	4	2004	198	04/06/2004	8	47	04/10/2004	16
TVA	Wolf Creek	161	5	2004	157	05/13/2004	18	89	05/18/2004	23
TVA	Wolf Creek	161	6	2004	142	06/15/2004	15	40	06/15/2004	1
TVA	Wolf Creek	161	7	2004	152	07/16/2004	16	51	07/24/2004	1
TVA	Wolf Creek	161	8	2004	146	08/20/2004	17	57	08/03/2004	24
TVA	Wolf Creek	161	9	2004	153	09/13/2004	16	26	09/19/2004	24
TVA	Wolf Creek	161	10	2004	115	10/18/2004	7	69	10/27/2004	15
TVA	Wolf Creek	161	11	2004	146	11/09/2004	9	16	11/01/2004	24
TVA	Wolf Creek	161	12	2004	194	12/15/2004	18	0	12/01/2004	1
TVA	Wayne County	69-161	1	2004	64	01/31/2004	8	0	01/01/2004	1
TVA	Wayne County	69-161	2	2004	62	02/16/2004	8	0	02/01/2004	1
TVA	Wayne County	69-161	3	2004	57	03/12/2004	8	0	03/01/2004	1

TVA	Wayne County	69-161	4	2004	55	04/05/2004	7	19	04/11/2004	22
TVA	Wayne County	69-161	5	2004	47	05/12/2004	18	1	05/19/2004	1
TVA	Wayne County	69-161	6	2004	53	06/09/2004	16	0	06/01/2004	1
TVA	Wayne County	69-161	7	2004	58	07/21/2004	16	4	07/14/2004	3
TVA	Wayne County	69-161	8	2004	61	08/02/2004	16	0	08/01/2004	1
TVA	Wayne County	69-161	9	2004	57	09/15/2004	15	0	09/01/2004	1
TVA	Wayne County	69-161	10	2004	49	10/19/2004	10	0	10/01/2004	1
TVA	Wayne County	69-161	11	2004	54	11/09/2004	8	0	11/01/2004	1
TVA	Wayne County	69-161	12	2004	69	12/20/2004	8	0	12/01/2004	1
TVA	Wayne County	69-161	1	2005	6	01/14/2005	19	14	01/04/2005	3
AEP	Argentum	69	2	2005	3	02/11/2005	8	15	02/04/2005	17
AEP	Argentum	69	3	2005	10	03/23/2005	11	14	03/23/2005	2
AEP	Argentum	138	1	2005	39	01/18/2005	9	13	01/02/2005	3
AEP	Argentum	138	2	2005	33	02/19/2005	8	14	02/06/2005	16
AEP	Argentum	138	3	2005	27	03/09/2005	8	38	03/23/2005	11
AEP	Falcon	69	1	2005	0	01/01/2005	1	29	01/18/2005	8
AEP	Falcon	69	2	2005	0	02/01/2005	1	24	02/19/2005	8
AEP	Falcon	69	3	2005	2	03/23/2005	13	24	03/03/2005	7
AEP	Leon	69	1	2005	23	01/24/2005	8	1	01/19/2005	23
AEP	Leon	69	2	2005	20	02/02/2005	8	0	02/01/2005	1
AEP	Leon	69	3	2005	22	03/10/2005	8	0	03/01/2005	1
AEP	Thelma	69	1	2005	38	01/14/2005	19	18	01/12/2005	15
AEP	Thelma	69	2	2005	37	02/09/2005	20	18	02/04/2005	17
AEP	Thelma	69	3	2005	48	03/08/2005	9	14	03/05/2005	5
CIN	Boone	138	1	2005	4	01/14/2005	6	123	01/11/2005	18
CIN	Boone	138	2	2005	48	02/05/2005	5	131	02/04/2005	18
CIN	Boone	138	3	2005	48	03/19/2005	2	119	03/04/2005	17
DPL	Stuart	345	1	2005	389	01/06/2005	14	454	01/01/2005	1
DPL	Stuart	345	2	2005	246	02/17/2005	10	604	02/26/2005	17
DPL	Stuart	345	3	2005	406	03/22/2005	10	493	03/09/2005	3
DPL	Zimmer	345	1	2005	401	01/31/2005	24	235	01/05/2005	20
DPL	Zimmer	345	2	2005	412	02/01/2005	24	184	02/08/2005	20
DPL	Zimmer	345	3	2005	205	03/07/2005	2	583	03/14/2005	21
LGEE	Loudon Avenue	138	1	2005	19	01/03/2005	17	192	01/09/2005	8
LGEE	Loudon Avenue	138	2	2005	8	02/26/2005	17	162	02/04/2005	5
LGEE	Loudon Avenue	138	3	2005	0	03/01/2005	1	176	03/02/2005	8
LGEE	Bacon Creek Jct.	69	1	2005	20	01/14/2005	18	3	01/11/2005	9

LGEE	Bacon Creek Jct.	Farley	69	2	2005	17	02/09/2005	20	1	02/14/2005	5
LGEE	Bacon Creek Jct.	Farley	69	3	2005	20	03/08/2005	10	1	03/05/2005	4
LGEE	Baker Lane	Baker Lane Tap	69-138	1	2005	43	01/22/2005	18	26	01/09/2005	6
LGEE	Baker Lane	Baker Lane Tap	69-138	2	2005	34	02/23/2005	11	12	02/04/2005	4
LGEE	Baker Lane	Baker Lane Tap	69-138	3	2005	28	03/09/2005	6	10	03/21/2005	4
LGEE	Beattyville	Beattyville	69	1	2005	15	01/18/2005	9	1	01/05/2005	19
LGEE	Beattyville	Beattyville	69	2	2005	19	02/17/2005	7	2	02/09/2005	20
LGEE	Beattyville	Beattyville	69	3	2005	11	03/02/2005	3	1	03/23/2005	13
LGEE	Bonds Mill Junction	Bonds Mill	69	1	2005	50	01/18/2005	7	0	01/01/2005	1
LGEE	Bonds Mill Junction	Bonds Mill	69	2	2005	44	02/11/2005	7	0	02/01/2005	1
LGEE	Bonds Mill Junction	Bonds Mill	69	3	2005	42	03/02/2005	7	0	03/01/2005	1
LGEE	Bonnieville	Bonnieville	69-138	1	2005	40	01/18/2005	4	0	01/01/2005	1
LGEE	Bonnieville	Bonnieville	69-138	2	2005	34	02/01/2005	2	0	02/01/2005	1
LGEE	Bonnieville	Bonnieville	69-138	3	2005	31	03/02/2005	5	0	03/01/2005	1
LGEE	Boonesboro North Tap	Boonesboro North	138-69	1	2005	0	01/01/2005	1	103	01/18/2005	8
LGEE	Boonesboro North Tap	Boonesboro North	138-69	2	2005	0	02/01/2005	1	85	02/04/2005	8
LGEE	Boonesboro North Tap	Boonesboro North	138-69	3	2005	0	03/01/2005	1	90	03/02/2005	8
LGEE	Bracken County	COMBINED	69	1	2005	29	01/17/2005	21	0	01/01/2005	1
LGEE	Bracken County	COMBINED	69	2	2005	24	02/17/2005	20	0	02/01/2005	1
LGEE	Bracken County	COMBINED	69	3	2005	26	03/01/2005	20	0	03/01/2005	1
LGEE	Bullitt County	Blue Lick	161	1	2005	238	01/23/2005	6	0	01/01/2005	1
LGEE	Bullitt County	Blue Lick	161	2	2005	246	02/04/2005	6	0	02/01/2005	1
LGEE	Bullitt County	Blue Lick	161	3	2005	238	03/16/2005	5	0	03/01/2005	1
LGEE	Clay Village	Clay Village Tap	69	1	2005	14	01/28/2005	7	0	01/01/2005	1
LGEE	Clay Village	Clay Village Tap	69	2	2005	15	02/11/2005	7	0	02/01/2005	1
LGEE	Clay Village	Clay Village Tap	69	3	2005	15	03/03/2005	7	0	03/01/2005	1
LGEE	COMBINED	Delvinta	161	1	2005	55	01/18/2005	9	11	01/12/2005	24
LGEE	COMBINED	Delvinta	161	2	2005	30	02/04/2005	12	48	02/15/2005	15
LGEE	COMBINED	Delvinta	161	3	2005	62	03/21/2005	9	3	03/05/2005	6
LGEE	COMBINED	Elizabethtown	69	1	2005	76	01/18/2005	8	0	01/01/2005	1
LGEE	COMBINED	Elizabethtown	69	2	2005	66	02/25/2005	8	0	02/01/2005	1
LGEE	COMBINED	Elizabethtown	69	3	2005	71	03/02/2005	7	0	03/01/2005	1
LGEE	Cooper	Elihu	161	1	2005	0	01/01/2005	1	199	01/11/2005	5
LGEE	Cooper	Elihu	161	2	2005	0	02/01/2005	1	189	02/06/2005	9
LGEE	Cooper	Elihu	161	3	2005	56	03/21/2005	24	159	03/06/2005	19
LGEE	East Bardstown	Bardstown Industrial	69	1	2005	46	01/18/2005	7	0	01/01/2005	1
LGEE	East Bardstown	Bardstown Industrial	69	2	2005	34	02/25/2005	8	0	02/01/2005	1

LGEE	East Bardstown	Bardstown Industrial	69	3	2005	44	03/18/2005	6	0	03/01/2005	1
LGEE	Fawkes	COMBINED	138 and 69	1	2005	91	01/09/2005	9	138	01/18/2005	8
LGEE	Fawkes	COMBINED	138 and 69	2	2005	30	02/26/2005	6	99	02/28/2005	21
LGEE	Fawkes	COMBINED	138 and 69	3	2005	33	03/14/2005	13	134	03/02/2005	8
LGEE	Fawkes	Fawkes Tap	138	1	2005	0	01/01/2005	1	69	01/18/2005	7
LGEE	Fawkes	Fawkes Tap	138	2	2005	0	02/01/2005	1	61	02/11/2005	4
LGEE	Fawkes	Fawkes Tap	138	3	2005	0	03/01/2005	1	61	03/02/2005	5
LGEE	Gallatin County	Ghent	138	1	2005	187	01/21/2005	7	0	01/01/2005	1
LGEE	Gallatin County	Ghent	138	2	2005	167	02/02/2005	8	0	02/01/2005	1
LGEE	Gallatin County	Ghent	138	3	2005	163	03/09/2005	6	0	03/01/2005	1
LGEE	Goddard	Goddard	138	1	2005	0	01/01/2005	1	88	01/17/2005	5
LGEE	Goddard	Goddard	138	2	2005	0	02/01/2005	1	92	02/04/2005	5
LGEE	Goddard	Goddard	138	3	2005	0	03/01/2005	1	96	03/08/2005	10
LGEE	Green County	Greensburg	69	1	2005	0	01/01/2005	1	30	01/24/2005	9
LGEE	Green County	Greensburg	69	2	2005	0	02/01/2005	1	27	02/10/2005	19
LGEE	Green County	Greensburg	69	3	2005	0	03/01/2005	1	27	03/01/2005	10
LGEE	Hodgenville	COMBINED	69	1	2005	27	01/17/2005	3	0	01/01/2005	1
LGEE	Hodgenville	COMBINED	69	2	2005	30	02/26/2005	4	0	02/01/2005	1
LGEE	Hodgenville	COMBINED	69	3	2005	30	03/18/2005	3	0	03/01/2005	1
LGEE	Laurel County	Hopewell	69	1	2005	0	01/01/2005	1	36	01/24/2005	10
LGEE	Laurel County	Hopewell	69	2	2005	0	02/01/2005	1	34	02/18/2005	8
LGEE	Laurel County	Hopewell	69	3	2005	0	03/01/2005	1	34	03/04/2005	8
LGEE	Marion County	Lebanon	161-138	1	2005	98	01/18/2005	2	31	01/26/2005	19
LGEE	Marion County	Lebanon	161-138	2	2005	75	02/01/2005	2	40	02/09/2005	20
LGEE	Marion County	Lebanon	161-138	3	2005	63	03/18/2005	4	39	03/22/2005	9
LGEE	Murphysville	COMBINED	69	1	2005	10	01/23/2005	17	7	01/19/2005	9
LGEE	Murphysville	COMBINED	69	2	2005	9	02/26/2005	6	4	02/22/2005	18
LGEE	Murphysville	COMBINED	69	3	2005	11	03/09/2005	5	4	03/21/2005	11
LGEE	Nelson County	Nelson County Tap	69-138	1	2005	74	01/18/2005	8	0	01/01/2005	1
LGEE	Nelson County	Nelson County Tap	69-138	2	2005	66	02/11/2005	8	0	02/01/2005	1
LGEE	Nelson County	Nelson County Tap	69-138	3	2005	56	03/15/2005	8	0	03/01/2005	1
LGEE	North Springfield	Springfield	69	1	2005	15	01/21/2005	20	13	01/07/2005	2
LGEE	North Springfield	Springfield	69	2	2005	7	02/01/2005	8	24	02/04/2005	2
LGEE	North Springfield	Springfield	69	3	2005	2	03/13/2005	21	27	03/18/2005	3
LGEE	Owen County	COMBINED	69-138	1	2005	53	01/22/2005	19	0	01/01/2005	1
LGEE	Owen County	COMBINED	69-138	2	2005	43	02/02/2005	20	0	02/01/2005	1
LGEE	Owen County	COMBINED	69-138	3	2005	45	03/14/2005	7	0	03/01/2005	1

LGEE	Penn	Adams	69	1	2005	19	01/22/2005	12	1	01/09/2005	6
LGEE	Penn	Adams	69	2	2005	14	02/27/2005	8	2	02/04/2005	4
LGEE	Penn	Adams	69	3	2005	14	03/09/2005	6	2	03/21/2005	2
LGEE	Pittsburg Tap	Pittsburg	161-69	1	2005	0	01/01/2005	1	71	01/17/2005	10
LGEE	Pittsburg Tap	Pittsburg	161-69	2	2005	0	02/01/2005	1	56	02/18/2005	8
LGEE	Pittsburg Tap	Pittsburg	161-69	3	2005	0	03/01/2005	1	60	03/02/2005	7
LGEE	Renaker	Cynthiana SW	69	1	2005	0	01/01/2005	1	33	01/18/2005	9
LGEE	Renaker	Cynthiana SW	69	2	2005	0	02/01/2005	1	30	02/04/2005	6
LGEE	Renaker	Cynthiana SW	69	3	2005	0	03/01/2005	1	31	03/02/2005	9
LGEE	Rogersville Jct.	Rogersville	69	1	2005	44	01/18/2005	8	0	01/01/2005	1
LGEE	Rogersville Jct.	Rogersville	69	2	2005	36	02/11/2005	8	0	02/01/2005	1
LGEE	Rogersville Jct.	Rogersville	69	3	2005	37	03/02/2005	8	0	03/01/2005	1
LGEE	Rowan County	Rodburn	138	1	2005	104	01/24/2005	7	0	01/01/2005	1
LGEE	Rowan County	Rodburn	138	2	2005	86	02/19/2005	8	0	02/01/2005	1
LGEE	Rowan County	Rodburn	138	3	2005	86	03/04/2005	7	0	03/01/2005	1
LGEE	Sewellton	Union Underwear	69	1	2005	0	01/01/2005	1	38	01/24/2005	7
LGEE	Sewellton	Union Underwear	69	2	2005	0	02/01/2005	1	29	02/01/2005	8
LGEE	Sewellton	Union Underwear	69	3	2005	0	03/01/2005	1	28	03/03/2005	7
LGEE	Shelby County	Shelby County Tap	69	1	2005	0	01/01/2005	1	51	01/19/2005	7
LGEE	Shelby County	Shelby County Tap	69	2	2005	5	02/10/2005	2	35	02/05/2005	9
LGEE	Shelby County	Shelby County Tap	69	3	2005	9	03/19/2005	5	43	03/15/2005	8
LGEE	Somerset	Somerset	69	1	2005	28	01/18/2005	7	5	01/09/2005	16
LGEE	Somerset	Somerset	69	2	2005	22	02/10/2005	8	4	02/26/2005	17
LGEE	Somerset	Somerset	69	3	2005	27	03/08/2005	8	5	03/06/2005	16
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	1	2005	0	01/01/2005	1	248	01/17/2005	24
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	2	2005	0	02/01/2005	1	265	02/22/2005	9
LGEE	Spurlock (COMBINED)	Kenton (COMBINED)	138	3	2005	0	03/01/2005	1	241	03/02/2005	1
LGEE	Stephensburg	Eastview	69	1	2005	28	01/28/2005	7	0	01/01/2005	1
LGEE	Stephensburg	Eastview	69	2	2005	23	02/07/2005	6	6	02/25/2005	9
LGEE	Stephensburg	Eastview	69	3	2005	14	03/07/2005	3	3	03/10/2005	9
LGEE	Taylor County	Taylor County	161-69	1	2005	0	01/01/2005	1	31	01/18/2005	8
LGEE	Taylor County	Taylor County	161-69	2	2005	0	02/01/2005	1	28	02/10/2005	20
LGEE	Taylor County	Taylor County	161-69	3	2005	0	03/01/2005	1	27	03/01/2005	9
LGEE	Union City	Lake Reba Tap	138	1	2005	1	01/09/2005	2	221	01/18/2005	8
LGEE	Union City	Lake Reba Tap	138	2	2005	3	02/01/2005	12	143	02/28/2005	21
LGEE	Union City	Lake Reba Tap	138	3	2005	0	03/01/2005	1	186	03/02/2005	7
TVA	COMBINED	Summersshade	161	1	2005	316	01/20/2005	19	63	01/07/2005	2

TVA	COMBINED	Summershade	161	2	2005	239	02/10/2005	19	52	02/04/2005	2
TVA	COMBINED	Summershade	161	3	2005	208	03/14/2005	8	73	03/18/2005	4
TVA	McCreary County	McCreary County	69-161	1	2005	51	01/18/2005	9	0	01/01/2005	1
TVA	McCreary County	McCreary County	69-161	2	2005	42	02/10/2005	19	0	02/01/2005	1
TVA	McCreary County	McCreary County	69-161	3	2005	40	03/03/2005	8	0	03/01/2005	1
TVA	McCreary County	Winfield	69	1	2005	7	01/20/2005	19	14	01/07/2005	2
TVA	McCreary County	Winfield	69	2	2005	1	02/10/2005	19	13	02/03/2005	15
TVA	McCreary County	Winfield	69	3	2005	3	03/13/2005	5	10	03/02/2005	5
TVA	Russell Co Tap	Wolf Creek	161	1	2005	238	01/20/2005	18	0	01/01/2005	1
TVA	Russell Co Tap	Wolf Creek	161	2	2005	180	02/10/2005	19	17	02/04/2005	2
TVA	Russell Co Tap	Wolf Creek	161	3	2005	177	03/23/2005	8	17	03/20/2005	2
TVA	Wayne County	Wayne County	69-161	1	2005	75	01/18/2005	8	0	01/01/2005	1
TVA	Wayne County	Wayne County	69-161	2	2005	63	02/10/2005	19	0	02/01/2005	1
TVA	Wayne County	Wayne County	69-161	3	2005	61	03/01/2005	11	0	03/01/2005	1

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS

PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 21

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 21. Identify any areas on your utility's system where capacity constraints, bottlenecks, or other transmission problems have been experienced from January 1, 2003 until the present date. Identify all incidents of transmission problems by date and hour, with a brief narrative description of the nature of the problem. Provide the MW transfers for each of your utility's interconnections for these times.

Response 21. Actual and pre-contingency abnormal/emergency conditions created problems on transmission facilities owned or operated by EKPC during the period of time between January 1, 2003 to present. A listing of these incidents, their impact, and actions taken by EKPC are below.

- **Actual Abnormal/Emergency Conditions** – During the time listed above no EKPC transmission facility has exceeded its emergency rating for any extended period of time.

- **Calculated Post Contingency Abnormal/Emergency Conditions**
 - In the period of time from May 20, 2004 to March 21, 2005, EKPC Avon – Boonesboro North 138 KV transmission line reached its continuous

- rating on 13 separate occasions. Actions taken by EKPC during these incidents were generation re-dispatch at the Spurlock, Dale and/or J.K. Smith Stations. (See Attachment 1). These incidents have typically occurred when the Combustion Turbines at J.K. Smith are offline and transfers are occurring from north-to-south. As Attachment 1 indicates, the majority of problems have occurred since January 2005. The increased number of incidents within the last three months is due to the energization of a 345 kV double-circuit connection from the Spurlock Station to the Dayton Power & Light-Cinergy Stuart-Zimmer 345 kV line and the completion of the Gilbert #3 baseload unit at Spurlock Substation. These additions have resulted in increased flows into the Avon Substation on the Spurlock-Avon 345 kV line, which has resulted in higher flows on the Avon-Boonesboro North 138 kV line. The conductor in this line is scheduled to be replaced with higher-ampacity conductor by the end of 2005.

- In the period of time from January 1, 2003 to present, the LG&E Blue Lick to EKPC Bullitt County 161 kV transmission line (Flowgate # 2488, 2245, 2196, & 2096) was impacted on 63 separate occasions for calculated post-contingency conditions. The actions taken by EKPC have been to re-configure the 69 KV transmission between the Bullitt County and Nelson County Substations. A joint operating procedure between EKPC-TVA/LG&E-MISO was developed to deal with North-South power transfers, and particularly the loading on the Blue Lick-Bullitt County 161 kV line. (See Attachment 2). This line is significantly impacted by north-south transfers. The line is the source for EKPC's Bullitt County and Shelby County Substations, and delivers power to many of EKPC's loads in this area. EKPC has frequently opened a 69 kV breaker at Bullitt County to reduce the flow on this line. EKPC is exploring potential

- solutions to the line overload in order to avoid frequent switching of the 69 kV circuit-breaker.

In addition to the EKPC facilities discussed above, incidences of actual and/or calculated post-contingency excessive loading conditions on facilities owned and operated by other utilities occurred that impacted EKPC transmission-Control Area Operations during the period of time from January 1, 2003 to present. Although these facilities are not owned or operated by EKPC, EKPC was requested to take actions to assist in mitigating these problems. These incidents are listed below with the actions taken by EKPC as a result of their occurrence.

- LG&E Energy
 - During the period of time from January 1, 2003 to June 2003, KU's Kenton – Wedonia 138 KV transmission line was overloaded on 10 different occasions for calculated post-contingency conditions. Actions taken by EKPC were generation reductions at Spurlock Station. KU installed a series reactor in the KU Kenton-Wedonia 138 KV transmission line to limit the power flow in June of 2003.
 - During the period of time from January 1, 2003 to present, the LG&E Blue Lick 345/161 KV Transformer (Flowgate # 2488, 2245, 2196, & 2096) was impacted on 63 different occasions for calculated post-contingency conditions. The actions taken by EKPC have been to re-configure the 69 KV transmission between the Bullitt County and Nelson County Substations. A joint operating procedure between EKPC-TVA/LG&E-MISO was developed to deal with North-South power

transfers, and particularly the loading on the Blue Lick 345/161 kV transformer. (See Attachment 2).

During the period of time from January 1, 2003 to present, EKPC has been impacted on numerous occasions by TLR's implemented on other utilities' facilities. The flowgates that have had the greatest impact on EKPC are listed below. TLR's on these facilities have limited economic purchases, forcing EKPC to curtail imports and instead dispatch higher priced generation. .

Flowgate # (2973 or 11929) KU Smith-Hardin Co. (flo) KU Hardinsburg-Hardin Co. 138
(11861, 11886 or 2971) KU Smith-Hardin Co. 345 (flo) Ghent W. Lex 345
(2879) KU Ghent-W. Lex. To unload various 138 KV KU lines
(2872) KU Frankfort East-Tyrone 138 (flo) Ghent- W. Lex. 345
(1644) TVA Bull Run- Volunteer 500 KV
(1620) TVA Cumberland-Davidson & Cumberland-Jville

EKPC Transmission Facility Incidents Report (Attachment #1)

Date	Time	Facility	Action Taken	Actual Interchange by Company				
				AEP	CIN	DPL	LGEE	TVA
05/20/2004	15:00	Avon- KU Boonesboro North	Redispatch Generation	-40	18	N/A	105	-266
	16:00			-37	23	N/A	116	-271
06/02/2004	12:00	Avon- KU Boonesboro North	Redispatch Generation	-22	-3	N/A	178	7
	13:00			-35	-16	N/A	173	18
	14:00			-36	1	N/A	136	-27
06/11/2004	9:00	Avon- KU Boonesboro North	Redispatch Generation	3	-27	N/A	12	-132
06/13/2004	13:00	Avon- KU Boonesboro North	Redispatch Generation	-46	-30	N/A	51	-15
01/17/2005	6:00 7:00	Avon- KU Boonesboro North	Redispatch Generation	-41	12	-41	27	-295
02/03/2005	24:00:00	Avon- KU Boonesboro North	Redispatch Generation	-1	55	-22	21	-66
02/04/2005	1:00	Avon- KU Boonesboro North	Redispatch Generation	6	52	-33	54	-48
	2:00			4	38	-96	92	20
	3:00			4	14	-155	136	-14
	4:00			-1	13	-259	229	3
	5:00			-1	13	-291	249	-14
	6:00			-8	23	-314	251	-51
02/10/2005	1:00	Avon- KU Boonesboro North	Redispatch Generation	3	-6	69	171	-43
02/11/2005	1:00	Avon- KU Boonesboro North	Redispatch Generation	-8	-22	-89	167	-159

02/12/2005	6:00	Avon- KU Boonesboro North	Redispatch Generation	-15	-1	-100	283	-105
02/18/2005	5:00	Avon- KU Boonesboro North	Redispatch Generation	-26	14	9	83	-146
03/17/2005	4:00	Avon- KU Boonesboro North	Redispatch Generation	2	15	264	-126	-7
03/21/2005	6:00	Avon- KU Boonesboro North	Redispatch Generation	2	-34	6	156	-106

BULLITT COUNTY BREAKER OPERATIONS TO RELIEVE BLUE LICKS OVERLOADING

Attachment #2

Date/Time	Sub.	Point	Alarm text	Operator Comments
01/17/03 23:44:00	BULC	W84-634	Abnormal auth change cl op	L: KU OVERLOAD
01/21/03 6:47:32	BULC	W84-634	Authorized change op cl RTN	L: CLOSED BY SUPV.
01/25/03 21:31:15	BULC	W84-634	Abnormal auth change cl op	L: SUPRV OPEN FOR TIE RELIEF
01/27/03 7:27:19	BULC	W84-634	Authorized change op cl RTN	L: LINE LOAD RELIEF - LGEE
02/08/03 4:49:42	BULC	W84-634	Abnormal auth change cl op	L: LINE LOAD RELIEF - LGEE
02/08/03 9:00:54	BULC	W84-634	Authorized change op cl RTN	L: CLOSED BKR BACK BY SUPV. FOR KU
03/25/03 7:00:59	BULC	W84-634	Abnormal auth change cl op	L: LGE LINE LOAD RELIEF
03/25/03 21:06:24	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
03/26/03 5:53:39	BULC	W84-634	Abnormal auth change cl op	L: LINE LOAD RELIEF FOR LGEE
03/26/03 23:31:42	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
03/27/03 4:22:56	BULC	W84-634	Abnormal auth change cl op	L: OPEN FOR KU OVERLOAD
03/27/03 8:43:24	BULC	W84-634	Authorized change op cl RTN	L: LINE LOAD RELIEF - LGEE
03/27/03 15:24:25	BULC	W84-634	Abnormal auth change cl op	L: LINE LOAD RELIEF - LGEE
03/27/03 20:13:27	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
03/30/03 5:08:15	BULC	W84-634	Abnormal auth change cl op	L: TIE LOADING RELIEF
03/30/03 11:55:31	BULC	W84-634	Authorized change op cl RTN	L: TIE LOADING RELIEF
04/06/03 14:44:11	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR KU
04/07/03 1:26:08	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
06/09/03 12:46:10	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR KU
06/09/03 22:21:06	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
06/10/03 10:48:59	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR KU
06/10/03 22:16:51	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
06/19/03 15:37:33	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR KU
06/19/03 19:13:49	BULC	W84-634	Authorized change op cl RTN	L: LINE LOAD RELIEF - KU
07/09/03 11:01:58	BULC	W84-634	Abnormal auth change cl op	L: LINE LOAD RELIEF FOR LGEE
07/09/03 15:54:42	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
07/10/03 11:34:52	BULC	W84-634	Abnormal auth change cl op	L: OPENED TO HELP OVERLOADING
				L: ENERGIZE PLGR & CDGR
				L: OPENED AS REQUESTED BY TVA

BULLITT COUNTY BREAKER OPERATIONS TO RELIEVE BLUE LICKS OVERLOADING

Attachment #2

Date/Time	Sub.	Point	Alarm text	Operator Comments
07/10/03 15:08:50	BULC	W84-634	Authorized change op cl RTN	L: CLOSED AS PER TVA REQUEST
07/19/03 11:49:58	BULC	W84-634	Abnormal auth change cl op	L: PREVENT XFORMER OVERLOAD
07/19/03 23:22:24	BULC	W84-634	Authorized change op cl RTN	L: CLOSE PER KU
07/20/03 11:13:55	BULC	W84-634	Abnormal auth change cl op	L: XFORMER LOADING RELIEF
07/20/03 18:22:43	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU DIX
08/02/03 9:14:38	BULC	W84-634	Abnormal auth change cl op	L: LINE LOAD RELIEF - KU
08/02/03 14:13:56	BULC	W84-634	Authorized change op cl RTN	L: LINE LOAD RELIEF - KU
08/30/03 10:02:55	BULC	W84-634	Abnormal auth change cl op	L: LINE LOAD RELIEF - KU
08/30/03 22:19:33	BULC	W84-634	Authorized change op cl RTN	L: LINE LOAD RELIEF - KU
08/31/03 9:35:25	BULC	W84-634	Abnormal auth change cl op	L: CLOSED FOR KU
08/31/03 21:25:41	BULC	W84-634	Authorized change op cl RTN	L: LINE LOAD RELIEF- KU
09/04/03 7:07:15	BULC	W84-634	Abnormal auth change cl op	L: CLOSED FOR KU
09/04/03 23:24:48	BULC	W84-634	Authorized change op cl RTN	L: LINE LOAD RELIEF- KU
09/18/03 13:23:22	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR LOAD RELIEF PER KU
09/18/03 20:58:48	BULC	W84-634	Authorized change op cl RTN	L: LOAD RELIEF - KU
10/20/03 12:38:50	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR LOAD RELIEF PER KU
10/20/03 22:08:28	BULC	W84-634	Authorized change op cl RTN	L: TIE LOADING RELIEF
10/21/03 8:17:37	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELIEF
10/21/03 21:41:26	BULC	W84-634	Authorized change op cl RTN	L: LOAD RELIEF
10/22/03 8:21:30	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELIEF
10/22/03 19:18:48	BULC	W84-634	Authorized change op cl RTN	L: REDUCE TIE LOADING
12/02/03 5:44:36	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELIEF
12/02/03 11:49:20	BULC	W84-634	Authorized change op cl RTN	L: LOAD RELIEF - BLUE LICK XFMR
03/28/04 13:18:00	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELIEF FOR KU
03/28/04 20:38:10	BULC	W84-634	Authorized change op cl RTN	L: LOAD RELIEF FOR KU
06/02/04 12:46:25	BULC	W84-634	Abnormal auth change cl op	L: BULC TIE LOADING RELIEF
06/02/04 22:16:31	BULC	W84-634	Authorized change op cl RTN	L: BULC TIE LOADING OK
06/04/04 11:24:09	BULC	W84-634	Abnormal auth change cl op	L: LINE LOAD RELEIF
06/05/04 3:36:37	BULC	W84-634	Authorized change op cl RTN	L: CLOSED AS PER KU REQUEST
				L: LINE LOAD RELIEF PER TVA SEC COORD
				L: CLOSED BY SYSTEM OPER

BULLITT COUNTY BREAKER OPERATIONS TO RELIEVE BLUE LICKS OVERLOADING

Attachment #2

Date/Time	Sub.	Point	Alarm text	Operator Comments
06/11/04 12:58:09	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR KU
06/11/04 23:12:31	BULC	W84-634	Authorized change op cl RTN	L: CLOSE FOR DIX
06/12/04 9:20:27	BULC	W84-634	Abnormal auth change cl op	L: OPEN FOR OVERLOAD
06/12/04 20:49:21	BULC	W84-634	Authorized change op cl RTN	L: SUPRV CLOSE
06/29/04 13:04:20	BULC	W84-634	Abnormal auth change cl op	L: OPEN FOR LOAD RELIEF
06/29/04 20:40:39	BULC	W84-634	Authorized change op cl RTN	L: CLOSED AS PER KU REQUEST
07/05/04 15:04:08	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELEIF
07/05/04 19:46:38	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
07/09/04 9:03:41	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELIEF
07/09/04 21:17:47	BULC	W84-634	Authorized change op cl RTN	L: RECLOSE BY SUPRV
07/09/04 21:20:39	BULC	W84-634	Abnormal auth change cl op	L: OPEN BY SUPRV
07/10/04 0:34:19	BULC	W84-634	Authorized change op cl RTN	L: SUPRV CLOSE
07/10/04 9:52:37	BULC	W84-634	Abnormal auth change cl op	L: TIE LOAD RELIEF
07/11/04 0:24:49	BULC	W84-634	Authorized change op cl RTN	L: LOAD RELIEF
07/11/04 9:25:44	BULC	W84-634	Abnormal auth change cl op	L: OPEN FOR OVERLOAD
07/11/04 19:32:20	BULC	W84-634	Authorized change op cl RTN	L: SUPRV CLOSED
07/13/04 19:48:50	BULC	W84-634	Abnormal auth change cl op	L: OPEN FOR OVERLOAD
07/14/04 0:41:38	BULC	W84-634	Authorized change op cl RTN	L: CLOSED BY SUPV
07/14/04 9:37:59	BULC	W84-634	Abnormal auth change cl op	L: LINE LOAD RELEIF FOR LGEE
07/14/04 20:48:33	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
07/14/04 22:07:43	BULC	W84-634	Abnormal auth change cl op	L: OPEN FOR OVERLOAD
07/15/04 2:28:01	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
07/24/04 10:54:24	BULC	W84-634	Abnormal auth change cl op	L: OPENED TO RELIEVE OVERLOADING
07/24/04 23:33:39	BULC	W84-634	Authorized change op cl RTN	L: XFMR LOAD RELIEF FOR LGEE
07/25/04 11:24:13	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELIEF
07/25/04 22:39:29	BULC	W84-634	Authorized change op cl RTN	L: XFMR LOAD RELIEF - LGEE
08/01/04 12:42:14	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELIEF - LGEE
08/01/04 21:49:54	BULC	W84-634	Authorized change op cl RTN	N: CLOSED FOR KU

BULLITT COUNTY BREAKER OPERATIONS TO RELIEVE BLUE LICKS OVERLOADING
Attachment #2

Date/Time	Sub.	Point	Alarm text	Operator Comments
08/04/04 12:37:49	BULC	W84-634	Unauth change cl op	L: LOAD RELIEF FOR LGE REQUEST FROM S.C.
08/04/04 23:28:47	BULC	W84-634	Authorized change op cl RTN	L: CLOSED PER DIX REQUEST
08/28/04 10:10:22	BULC	W84-634	Abnormal auth change cl op	L: XFMR LOAD RELIEF - LGEE
08/28/04 19:02:50	BULC	W84-634	Authorized change op cl RTN	L: CLOSED LOAD RELIEF
08/29/04 11:56:22	BULC	W84-634	Abnormal auth change cl op	L: XFMR LOAD RELIEF - LGEE
08/29/04 22:22:26	BULC	W84-634	Authorized change op cl RTN	L: CLOSED BY SUPV
09/25/04 15:14:11	BULC	W84-634	Abnormal auth change cl op	L: XFMR LOAD RELIEF - LGEE
09/25/04 23:02:07	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
10/28/04 11:19:22	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR LGEE LOAD RELIEF
10/29/04 0:29:13	BULC	W84-634	Authorized change op cl RTN	L: XFMR LOAD RELIEF - KU
11/16/04 11:42:01	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR LINE LOAD RELIEF
11/18/04 20:31:14	BULC	W84-634	Authorized change op cl RTN	L: XFMR LOAD RELIEF - LGEE
12/04/04 9:18:25	BULC	W84-634	Abnormal auth change cl op	L: TIE LOADING RELIEF
12/04/04 22:22:19	BULC	W84-634	Authorized change op cl RTN	L: CLOSED PER DIX (LOAD RELIEF)
12/14/04 23:19:13	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR KU LOAD RELIEF
12/15/04 17:14:18	BULC	W84-634	Authorized change op cl RTN	L: LOAD RELIEF
12/19/04 22:46:04	BULC	W84-634	Abnormal auth change cl op	L: OPEN FOR OVERLOAD
12/20/04 12:34:08	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
12/23/04 9:20:46	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR LINE LOAD RELIEF
12/25/04 15:25:57	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR KU
12/26/04 20:23:26	BULC	W84-634	Abnormal auth change cl op	L: SUPR OPEN FOR TIE RELIEF
12/27/04 12:26:21	BULC	W84-634	Authorized change op cl RTN	L: CLOSE PER KU REQUEST
12/28/04 5:26:39	BULC	W84-634	Abnormal auth change cl op	L: OPENED FOR KU FOR LINE LOAD RELIEF
12/28/04 13:32:44	BULC	W84-634	Authorized change op cl RTN	L: CLOSED PER KU REQUEST
01/17/05 3:30:15	BULC	W84-634	Abnormal auth change cl op	L: OPEN FOR KU OVERLOAD
01/17/05 14:51:43	BULC	W84-634	Authorized change op cl RTN	L: CLOSED AS PER KU REQUEST
01/18/05 1:29:30	BULC	W84-634	Unauth change cl op	L: OPEN FOR KU OVERLOAD
01/19/05 18:36:45	BULC	W84-634	Authorized change op cl RTN	L: LOAD RELIEF - LGEE
01/24/05 1:20:52	BULC	W84-634	Unauth change op cl RTN	L: LINE LOADING RELIEF
01/24/05 1:21:45	BULC	W84-634	Abnormal auth change cl op	L: LINE LOADING RELIEF

BULLITT COUNTY BREAKER OPERATIONS TO RELIEVE BLUE LICKS OVERLOADING

Attachment #2

Date/Time	Sub.	Point	Alarm text	Operator Comments
01/24/05 12:34:37	BULC	W84-634	Authorized change op cl RTN	L: LGEE LOAD RELIEF
02/03/05 15:26:57	BULC	W84-634	Abnormal auth change cl op	L: OPEN FOR KU OVERLOAD
02/03/05 22:25:35	BULC	W84-634	Authorized change op cl RTN	L: SUPRV CLOSE
02/05/05 4:36:52	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELIEF FOR LGEE
02/05/05 9:59:48	BULC	W84-634	Authorized change op cl RTN	L: CLOSED AS PER KU REQUEST
02/11/05 1:18:09	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELIEF
02/11/05 11:52:36	BULC	W84-634	Authorized change op cl RTN	L: LOAD RELIEF
03/15/05 3:31:33	BULC	W84-634	Abnormal auth change cl op	L: OPEN FOR OVERLOAD
03/15/05 23:21:53	BULC	W84-634	Authorized change op cl RTN	L: PER DIX DAM
03/17/05 4:28:01	BULC	W84-634	Abnormal auth change cl op	L: REQUESTED FOR LOAD RELIEF FOR DIX DAM
03/17/05 13:44:47	BULC	W84-634	Authorized change op cl RTN	L: CLOSED AS REQUESTED BY KU
03/18/05 2:25:05	BULC	W84-634	Abnormal auth change cl op	L: LOAD RELIEF FOR KU
03/18/05 15:26:35	BULC	W84-634	Authorized change op cl RTN	L: CLOSED FOR OVERLOAD

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 22**

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 22. Provide details of any planned transmission capacity additions for the 2005 through 2025 period. If the transmission capacity additions are for existing or expected constraints, bottlenecks, or other transmission problems, identify the problem the addition is intended to address.

Response 22. The attached file lists EKPC's 10-year transmission construction plan. EKPC's planning horizon is a 10-year window. Therefore, projects have not been identified beyond that period. Most of the long-term projects identified in the attached file are still in the planning stages, and have not been finalized.

EKPC 10 YEAR CONSTRUCTION SCHEDULE FOR 2005

A. New Lines and Substations	In-Service Date
Project Identification	
Add a 3 rd 345-138 kV transformer at Spurlock Substation.	Completed
Construct 3.8 miles of 345 kV double circuit line using 2-954 MCM ACSR from Spurlock Substation to loop in CCD's Stuart-Zimmer 345 kV line.	Completed
Add a 138 kV 4% series reactor at Avon in the Avon-Loudon (KU) circuit.	Completed
Construct 18.5 miles of 138 kV line using 954 MCM ACSR from Flemingsburg to tap the Spurlock-Kenton (KU) #2 circuit. Install a 5% series reactor at Spurlock in both Spurlock-Kenton circuits.	Completed
Install a generator step up (GSU) transformer at Spurlock Station for E.A. Gilbert Unit #3.	Completed
Construct a 69 kV switching substation at East Bernstadt. Loop EKPC's East Bernstadt-Tyner and KU's Pittsburg-East Bernstadt 69 kV lines into the new substation.	5/2005
Construct approximately 0.4 miles of 69 kV line using 266.8 MCM from Laurel County to Keavy. Serve the Keavy substation normally from the Laurel County-Farley 69 kV line	5/2005
Disconnect the Spurlock-Kenton (KU) #2 circuit from KU's Kenton substation and remove the 5% reactor at Spurlock. Rebuild the Flemingsburg-Goddard 69 kV line to 138 kV using 954 MCM ACSR. Convert the Flemingsburg distribution substation to 138 kV. Construct a 138 kV switching substation at Goddard.	5/2005
Construct approximately 7.3 miles of 138 kV line using 795 MCM ACSR from Cranston to Rowan County. Install 3-138 kV breakers at Rowan County. Remove the 138 kV interconnection with KU at Goddard.	3/2006
Install a generator step up (GSU) transformer at JK Smith for CT #8	4/2007
Rebuild the Bullitt County-Lotus 69 kV Line (3.7 miles) using 556.5 MCM ACSR. Construct approximately 6.3 miles of 69 kV line using 556.5 MCM ACSR from Lotus tap the Joe Tichenor-West Bardstown line. Construct a 69 kV switching substation at West Bardstown Junction.	5/2007
Construct approximately 6.2 miles of 69 kV line using 954 MCM ACSR between the Cemetery Road and Floyd substations. Serve the Cemetery Road Substation radially from the Floyd Substation.	5/2007
Construct a 69 kV switching substation at Munk Junction. Operate the Renaker-Williamstown 69 kV line normally closed	5/2007
Install a generator step up (GSU) transformer at JK Smith for CT's #9-10	11/2007
Construct approximately 2.1 miles of 69 kV line using 556.5 MCM ACSR from Beattyville Switching Substation to Beattyville Distribution Substation. Serve the Beattyville distribution substation normally from the Beattyville-Zachariah 69 kV line using the existing 2/0 conductor.	12/2007
Construct approximately 8.7 miles of 69 kV line using 795 MCM ACSR from Mercer County Industrial Park to Van Arsdell. Construct 69 kV switching substations at Hunt Farm Junction and Bonds Mill Junction.	12/2007

EKPC 10 YEAR CONSTRUCTION SCHEDULE FOR 2005

A. New Lines and Substations(Continued) Project Identification	In-Service Date
Build a short 69 kV line (< 0.1 mile) using 556.5 MCM ACSR from Wayne County to Wayne County Junction. Add a 69 kV breaker at Wayne County. Serve the Zula load from Wayne County Substation using the existing 266.8 MCM line.	12/2007
Construct approximately 27 miles of 161 kV line between the Barren County and WRECC General Motors substations using 954 MCM ACSS conductor. Construct 13.5 miles of 161 kV line between WRECC's General Motors and Memphis Junction substations. Construct 27 miles of 161 kV line between WRECC's Aberdeen and East Bowling Green substations using 954 MCM ACSS conductor.	4/2008
Construct approximately 28.5 miles of 161 kV line from WRECC's Aberdeen Substation to BREC's Wilson substation using 954 MCM ACSS conductor.	4/2008
Install a generator step up (GSU) transformer for H. L. Spurlock Unit #4.	4/2008
Construct a 161-69 kV substation at Fall Rock using the existing 50 MVA 161-69 kV transformer bank currently at Tyner Substation. Construct approximately 12 miles of 69 kV line using 954 MCM ACSR from Fall Rock to Tyner. Convert the existing Tyner-Fall Rock 69 kV line to 161 kV operation. Install a 150 MVA 161-69 kV transformer at Tyner to replace the existing 50 MVA bank.	5/2008
Construct approximately 6.9 miles of 69 kV line using 954 MCM ACSR from the Highland Substation to Cemetery Road. Install a 69 kV switching substation adjacent to the Highland Distribution Substation.	5/2008
Construct approximately 17 miles of 345 kV line using bundled 954 MCM ACSR from J.K. Smith to Sideview. Construct a 345-138 kV substation at J.K. Smith with 2-450 MVA transformers. Construct a 345 kV switching substation at Sideview.	5/2008
Install a generator step up (GSU) transformer at JK Smith for CT's #11-12.	11/2008
Install a generator step up (GSU) transformer for JK Smith CFB Unit #1.	5/2009
Construct 12.8 miles of 69 kV line using 954 MCM ACSR from Coburg to Green County. Construct 2.3 miles of 69 kV line using 954 MCM ACSR from Coburg Jct to Columbia. Construct a 69 kV switching substation at Coburg Jct, and serve the EKPC and KU Columbia substations normally from the Coburg Switching sub.	5/2010
Construct approximately 43 miles of 345 kV line using 2-954 MCM ACSR from J.K. Smith to Tyner. Construct a 345-161 kV substation at Tyner.	5/2010
Construct a 161-69 kV substation at London KY, at or near the intersection of the Laurel County-Tyner 161 kV and East Bernstadt-Laurel County 69 kV lines.	5/2010
Construct a 138-69 kV substation in Kenton County, at a new site located near Richardson Substation on the Richardson-Turkey Foot 69 kV line section. Construct approximately 0.8 miles of 138 kV tap line using 954 MCM ACSR from the new Kenton County Substation to Cinergy's Buffington-Hands 138 kV line. Construct a 69 kV switching substation at or near Turkey Foot Junction, along the Boone County-Stanley Parker 69 kV line.	5/2011

EKPC 10 YEAR CONSTRUCTION SCHEDULE FOR 2005

A. New Lines and Substations(Continued) Project Identification	In-Service Date
Construct a 138-69 kV substation at Maytown Junction. Construct 24.9 miles of 138 kV line using 954 MCM ACSR from Maytown Junction to Powell County.	5/2011
Construct 14.3 miles of 161 kV line using 795 MCM ACSR from Fox Hollow Substation to Summer Shade. Construct a 161-69 kV substation at Fox Hollow.	5/2012
Construct a 138-69 kV substation near Meredith KY, at a new site located at or near the crossing point of WRECC's Leitchfield-Oakland 69 kV line and KU's Bonnieville-Shrewsbury 138 kV Line.	5/2012

EKPC 10 YEAR CONSTRUCTION SCHEDULE FOR 2005

B. Line Reconductor/Rebuild Projects	In-Service Date
Project Identification	
Re-conductor the Bonnieville-Munfordville(EKPC) 69 kV line section (556.5 MCM ACSR).	5/2005
Re-conductor the Colemansville-Renaker 69 kV line section (556.5 MCM ACSR).	5/2005
Reconductor the 1/0 portion of the Grant's Lick-Stanley Parker 69 kV line section (556.5 MCM ACSR).	5/2005
Re-conductor the Nancy-Windsor 69 kV line section (556.5 MCM ACSR).	5/2005
Re-conductor the Avon-Boonesboro Tap 138 kV line section (954 MCM ACSS).	10/2005
Re-conductor the Bowen-High Rock-Zachariah 69 kV line section (556.5 MCM ACSR).	12/2005
Re-conductor the Baker Lane-Holloway Junction 69 kV line section (556.5 MCM ACSR).	5/2006
Re-conductor the Davis-Fayette 69 kV line section (556.5 MCM ACSS).	5/2006
Re-conductor the Fort Knox Jct-Smithersville Junction 69 kV line section (556.5 MCM ACSR).	5/2006
Rebuild the East Bernstadt-Tyner 69 kV line (954 MCM ACSS). Operate the line normally closed. Operate the Beattyville-Tyner 69 kV line normally closed.	5/2007
Re-conductor the Etown-Tunnel Hill Junction 69 kV line section (556.5 MCM ACSR).	5/2007
Re-conductor the Horse Cave-Munfordville(EKPC) 69 kV line section (556.5 MCM ACSR).	5/2007
Re-conductor the McKee-Tyner 69 kV line section (556.5 MCM ACSR).	5/2007
Re-conductor the Bonds Mill Junction-Clay Lick Junction-Van Arsdell 69 kV line section (556.5 MCM ACSR).	12/2007
Re-conductor the Hickory Plains-PPG 69 kV line section (556.5 MCM ACSR).	12/2007
Re-conductor the West Bardstown-West Bardstown Junction 69 kV line section (556.5 MCM ACSR)	12/2007
Re-conductor the Boston (KU)-Woosley 69 kV line section (556.5 MCM ACSR).	5/2008
Re-conductor the 1/0 portion of Bracken County-Griffin Junction 69 kV line section using 556.5 MCM ACSR.	5/2008
Re-conductor the Davis-Nicholasville 69 kV line section (556.5 MCM ACSS).	5/2008
Re-conductor the New Castle-Owen County 69 kV line section (556.5 MCM ACSR).	12/2008
Re-conductor the Cynthiana-Headquarters 69 kV line section (556.5 MCM ACSR)	5/2009
Re-conductor the 3/0 portion of the Pine Knot-Whitley City 69 kV line section (556.5 MCM ACSR)	12/2009
Re-conductor the Grants Lick-Griffin Junction 69 kV line section (556.5 MCM ACSR).	5/2010
Re-conductor the Nelson County-Colesburg Junction 69 kV line section (556.5 MCM ACSR).	5/2010

EKPC 10 YEAR CONSTRUCTION SCHEDULE FOR 2005

B. Line Reconductor/Rebuild Projects (Continued) Project Identification	In-Service Date
Re-conductor the Index Junction-Maytown Junction 69 kV line section (556.5 MCM ACSR).	12/2011
Re-conductor the Kenton County-Richardson Junction 69 kV line section (556.5 MCM ACSR).	12/2011
Re-conductor the Etown EKPC-Etown KU 69 kV line (556.5 MCM ACSS).	5/2012
Re-conductor the Dale-Newby 69 kV DC line section (556.5 MCM ACSR)	12/2012
Re-conductor the Lyman B. Williams Junction-Tunnel Hill Junction 69 kV line section (556.5 MCM ACSR).	5/2012
Re-conductor the 4/0 portions of the Carrollton-Hunters Bottom Tap 69 kV line using 556.5 MCM ACSR.	5/2013
Re-conductor the Colesburg Junction-Lyman B. Williams Junction 69 kV line section (556.5 MCM ACSR).	5/2013
Re-conductor the Murphysville-Plumville 69 kV line (556.5 MCM ACSR).	5/2013
Re-conductor the Bloomfield-North Springfield 69 kV line section (556.5 MCM ACSR).	12/2013
Re-conductor the Bourne-Newby 69 kV line section (556.5 MCM ACSR).	12/2013
Re-conductor the Burkesville-Snow Junction 69 kV line section (556.5 MCM ACSR).	12/2013

EKPC 10 YEAR CONSTRUCTION SCHEDULE FOR 2005

C. Line Upgrade Projects Project Identification	In-Service Date
Increase the maximum operating temperature of the Liberty Jct.-Liberty (KU) 69 kV line section to 167°F or 212°F.	5/2004
Increase the maximum operating temperature of the Norwood-Norwood Jct. 69 kV line section to 167°F or 212°F.	5/2004
Increase the maximum operating temperature of the Ballard-Hunt Farm Jct. 69 kV line section to 167°F or 212°F.	5/2005
Increase the maximum operating temperature of the Knob Lick-McKinney's Corner Jct. 69 kV line section to 167°F or 212°F.	5/2005
Increase the maximum operating temperature of the Helechawa-Magoffin County 69 kV line section to 167°F or 212°F.	5/2005
Increase the maximum operating temperature of the Hunters Bottom-Milton 69 kV line section to 167°F or 212°F.	5/2005
Increase the maximum operating temperature of the Owens Illinois Jct-Woodlawn 69 kV line section to 167°F or 212°F.	5/2005
Increase the maximum operating temperature of the Russell Springs distribution tap line to 167°F or 212°F.	5/2005
Increase the maximum operating temperature of the Stephensburg-Upton Jct. 69 kV line section to 167°F or 212°F.	5/2005
Increase the maximum operating temperature of the Tunnel Hill distribution substation tap line to 167°F or 212°F.	5/2005
Increase the maximum operating temperature of the Radcliff-Vine Grove 69 kV line section to 167°F or 212°F.	5/2007
Increase the maximum operating temperature of the Boone Dist-Bullittsville 69 kV line section to 167°F or 212°F.	5/2008
Increase the maximum operating temperature of the Hunt Farm Jct.-Perryville 69 kV line section to 167°F or 212°F.	5/2008
Increase the maximum operating temperature of the Bedford-Milton 69 kV line section to 167°F or 212°F.	5/2010
Increase the maximum operating temperature of the Coburg-Coburg Jct 69 kV line section to 167°F or 212°F.	5/2010
Increase the maximum operating temperature of the East Bernstadt-London EK- Laurel Industrial Junction line section to 212°F.	5/2010
Increase the maximum operating temperature of the Bronston Jct.-Denny 69 kV line section to 167°F or 212°F.	5/2011
Increase the maximum operating temperature of the Laurel Industrial Junction-West London 69 kV line section to 212°F.	5/2011
Increase the maximum operating temperature of the Smithersville-Smithersville Jct 69 kV line section to 167°F or 212°F.	5/2011

EKPC 10 YEAR CONSTRUCTION SCHEDULE FOR 2005

C. Line Upgrade Projects (Continued) Project Identification	In-Service Date
Increase the maximum operating temperature of the Clay Village-Clay Village Jct 69 kV line section to 212°F.	5/2012
Increase the maximum operating temperature of the North Springfield-South Springfield Jct. 69 kV line section to 167°F or 212°F.	5/2013
Increase the maximum operating temperature of the Liberty Tap-Peyton's Store 69 kV line section to 167°F or 212°F.	5/2014

EKPC 10 YEAR CONSTRUCTION SCHEDULE FOR 2005

D. Capacitor Bank Additions	In-Service
Project Identification	Date
Replace the East Bernstadt 69 kV 16.2 MVAR capacitor bank with a 28.06 MVAR capacitor bank.	5/2005
Remove the 19.8 and 23.4 MVAR capacitor banks at Goddard Substation.	5/2005
Install a 30.61 MVAR, 69 kV capacitor bank at Boone County Substation	12/2005
Install a 12.25 MVAR, 69 kV capacitor bank at Clay Village Substation	12/2005
Install a 6.12 MVAR, 69 kV capacitor bank at Sideview Substation	12/2005
Install a 13.78 MVAR, 69 kV capacitor bank at Sinai Substation	12/2005
Install a 12.25 MVAR, 69 kV capacitor bank at Tommy Gooch Substation.	12/2005
Install a 16.33 MVAR, 69 kV capacitor bank at Tyner Substation.	12/2005
Install a 6.12 MVAR, 69 kV capacitor bank at Bedford Substation	5/2006
Install a 10.2 MVAR, 69 kV capacitor bank at Blevins Valley Substation	5/2006
Install a 9.18 MVAR, 69 kV capacitor bank at Griffin Substation	5/2006
Install a 14.29 MVAR, 69 kV capacitor bank at Knob Lick Substation	5/2006
Install a 20.41 MVAR, 69 kV capacitor bank at Norwood Substation	5/2006
Install a 20.41 MVAR, 69 kV capacitor bank at W.M Smith Substation	5/2006
Install a 10.2 MVAR, 69 kV capacitor bank at Maytown Substation	12/2006
Install a 9.18 MVAR, 69 kV capacitor bank at Hillsboro Substation	5/2007
Re-size the Leon 69 kV, 13.2 MVAR capacitor bank to 20.41 MVAR	5/2007
Install a 10.2 MVAR, 69 kV capacitor bank at Milton Substation	5/2007
Install a 25.51 MVAR, 69 kV capacitor bank (#2) at Shelby County Substation	5/2007
Increase the Tyner 69 kV, 16.33 MVAR capacitor bank size to 26.53 MVAR	5/2007
Install a 13.78 MVAR, 69 kV capacitor bank at Van Arsdell Substation	12/2007
Install a 20.41 MVAR, 69 kV capacitor bank at Downing Substation	5/2008
Install a 8.16 MVAR, 69 kV capacitor bank at Keith Substation	5/2008
Install a 30.61 MVAR, 69 kV capacitor bank at Stanley Parker Substation	5/2008
Install a 35.72 MVAR, 69 kV capacitor bank at Denny Substation.	12/2008
Install a 9.18 MVAR, 69 kV capacitor bank at Mazie Substation	5/2009
Re-size the Peyton's Store 69 kV, 7.14 MVAR capacitor bank to 13.27 MVAR	5/2010
Re-size the Coburg 69 kV, 8.4 MVAR capacitor bank to 14.4 MVAR	12/2010
Install a 13.78 MVAR, 69 kV capacitor bank at EKPC Bromley Substation	5/2011
Install a 12.25 MVAR, 69 kV capacitor bank at Elliottville Substation	5/2011
Install a 23.4 MVAR, 69 kV capacitor bank at Goddard Substation	5/2011
Install a 16.33 MVAR, 69 kV capacitor bank at Holloway Substation	5/2011
Install a 25.51 MVAR, 69 kV capacitor bank at Hickory Plains Substation.	12/2011
Install a 25.51 MVAR, 69 kV capacitor bank at Murphysville Substation	5/2012
Install a 13.78 MVAR, 69 kV capacitor bank at East Pine Knot Substation	12/2012
Install a 15.31 MVAR, 69 kV capacitor bank at Bullittsville Substation.	5/2013
Install a 12.25 MVAR, 69 kV capacitor bank at Martin County Substation	12/2013

EKPC 10 YEAR CONSTRUCTION SCHEDULE FOR 2005

E. Terminal Facility Upgrades Project Identification	In-Service Date
Change the metering CT setting of the East Bardstown-Bardstown (KU) 69 kV line from 300/5 to 600/5.	5/2005
Change the metering CT setting of the Green County-Greensburg (KU) 69 kV line from 300/5 to 600/5.	5/2005
Increase the ratings of the JK Smith-Dale and JK Smith-Fawkes line terminals to support conductor thermal capability. Increase the rating of the Avon line terminal at Dale to 2000A.	10/2005
Change the metering CT setting of the Shelby County- KU 69 kV line from 300/5 to 600/5.	12/2006
Increase the terminal facility ratings of the JK Smith-Powell County 138 kV line to support line thermal capability.	12/2007

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 23**

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 23. Is your utility researching or considering methods of increasing transmission capacity of existing transmission routes? If yes, discuss those methods.

Response 23. As part of the transmission planning process, EKPC evaluates the re-conductoring of overloaded lines as a solution. EKPC has recently used Aluminum Conductor Steel Supported (ACSS) for re-conductors of some transmission lines. This conductor provides significantly more capacity than Aluminum Conductor Steel Reinforced (ACSR) or Copper conductors of comparable diameter.

Use of existing transmission routes to convert an existing line to a higher voltage line is also considered in the transmission planning process. EKPC is in fact now converting an existing 69 kV line to 138 kV to provide additional capacity from an existing transmission route.

Finally, EKPC evaluates the economics of routing new lines along existing transmission routes whenever possible, either with construction parallel to an existing line, or by rebuilding an existing line as a double-circuit line.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 24**

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 24. Provide copies of any reports prepared by your utility or for your utility that analyze the capabilities of the transmission system to meet present and future needs for import and export of capacity.

Response 24. Reports related specifically to EKPC's import or export capability have not been produced. However, EKPC's Transmission System Planning Criteria specify that the transmission system must be able to withstand the outage of any single generating unit in conjunction with the outage of a transmission element. Therefore, EKPC's system is routinely planned to provide the capacity to import for an outage of any single unit.

ECAR performs seasonal assessments annually of the bulk transmission system's ability to accommodate imports into the region, exports out of the region, and transfers across the region. Copies of the 2004 Summer Assessment and the 2004/05 Winter Assessment are attached on compact disk.

Commonwealth Associates, Inc. (CAI) recently completed an Assessment of Kentucky's Transmission System Vulnerability to Electrical Disturbances (Administrative Case

No. 387). One scenario in this analysis included the impacts on the Kentucky transmission system of a 1400 MW import into Kentucky.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS

PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 25

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 25. Provide the following Transmission energy data forecast for the years 2005 through 2025.

Request 25a. Total energy received from all interconnections and generation sources connected to your transmission system.

Request 25b. Total energy delivered to all interconnections on your transmission system.

Response 25a & 25b. Forecast of Net Receipts and Deliveries reflect resources in addition to generation required to serve EKPC native load. EKPC does not have forecasted receipts and deliveries resulting from transfers over its transmission system. Please see Attachment 1.

Request 25c. Peak demand for summer and winter seasons on your transmission system.

Response 25c. Please see Attachment 2.

	Forecast MWh <u>2005</u>	Forecast MWh <u>2006</u>	Forecast MWh <u>2007</u>	Forecast MWh <u>2008</u>	Forecast MWh <u>2009</u>	Forecast MWh <u>2010</u>	Forecast MWh <u>2011</u>	Forecast MWh <u>2012</u>	Forecast MWh <u>2013</u>	Forecast MWh <u>2014</u>	Forecast MWh <u>2015</u>
Net Rec. & Deliveries Generation	1,178,884	959,373	780,962	509,588	293,683	223,168	284,108	350,296	412,998	468,562	545,940
Load	<u>11,327,400</u>	<u>12,015,300</u>	<u>12,682,894</u>	<u>14,999,860</u>	<u>16,248,779</u>	<u>16,784,128</u>	<u>17,149,643</u>	<u>17,566,223</u>	<u>17,991,518</u>	<u>18,427,931</u>	<u>18,827,072</u>
	<u>12,506,284</u>	<u>12,974,673</u>	<u>13,463,856</u>	<u>15,509,448</u>	<u>16,542,462</u>	<u>17,007,296</u>	<u>17,433,751</u>	<u>17,916,519</u>	<u>18,404,516</u>	<u>18,896,493</u>	<u>19,373,012</u>

	Forecast MWh <u>2016</u>	Forecast MWh <u>2017</u>	Forecast MWh <u>2018</u>	Forecast MWh <u>2019</u>	Forecast MWh <u>2020</u>	Forecast MWh <u>2021</u>	Forecast MWh <u>2022</u>	Forecast MWh <u>2023</u>	Forecast MWh <u>2024</u>	Forecast MWh <u>2025</u>
Net Rec. & Deliveries Generation	597,319	700,495	410,588	363,849	542,703	535,353	657,417	614,174	1,293,864	Not Available
Load	<u>19,264,307</u>	<u>19,666,433</u>	<u>20,490,036</u>	<u>21,095,807</u>	<u>21,480,998</u>	<u>22,031,323</u>	<u>22,467,759</u>	<u>23,071,013</u>	<u>22,992,836</u>	<u>Not Available</u>
	<u>19,861,626</u>	<u>20,366,928</u>	<u>20,900,624</u>	<u>21,459,656</u>	<u>22,023,701</u>	<u>22,566,676</u>	<u>23,125,176</u>	<u>23,685,187</u>	<u>24,286,700</u>	<u>Not Available</u>

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Summer											
Peak Demand (MW)	2,294	2,377	2,461	2,930	3,017	3,098	3,174	3,250	3,341	3,426	3,508
Winter											
Peak Demand (MW)	2,893	2,999	3,085	3,623	3,726	3,818	3,914	4,033	4,141	4,246	4,341
Summer											
Peak Demand (MW)	3,584	3,680	3,773	3,870	3,955	4,059	4,155	4,249	4,340	Not Available	Not Available
Winter											
Peak Demand (MW)	4,466	4,584	4,709	4,823	4,959	5,083	5,208	5,319	Not Available	Not Available	Not Available

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 26**

RESPONSIBLE PERSON: Not Applicable

COMPANY: East Kentucky Power Cooperative, Inc.

Request 26. Provide the yearly System Average Interruption Duration Index (“SAIDI”) and the System Average Interruption Frequency Index (“SAIFI”), excluding major outages, by feeder for each distribution substation on your system for the last 5 years.

Response 26. Not Applicable.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 27**

RESPONSIBLE PERSON: Not Applicable

COMPANY: East Kentucky Power Cooperative, Inc.

Request 27. Provide the yearly SAIDI and SAIFI, including major outages, by feeder for each distribution substation on your system for the last 5 years. Explain how you define major outages.

Response 27. Not Applicable.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 28**

RESPONSIBLE PERSON: Not Applicable

COMPANY: East Kentucky Power Cooperative, Inc.

Request 28. What is an acceptable value for SAIDI and SAIFI? Explain how it was derived.

Response 28. Not Applicable.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 29**

RESPONSIBLE PERSON: Not Applicable

COMPANY: East Kentucky Power Cooperative, Inc.

Request 29. Provide the yearly Customer Average Interruption Duration Index (“CAIDI”) and the Customer Average Interruption Frequency Index (“CAIFI”), including and excluding major outages, on your system for the last five years. What is an acceptable value for CAIDI and CAIFI? Explain how it was derived.

Response 29. Not Applicable.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 30**

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 30. Identify and describe all reportable distribution outages from January 1, 2003 until the present date. Categorize the causes and provide the frequency of occurrence for each cause category.

Response 30. Please see the attached information for the distribution substations of each member system served by EKPC for January 2003 through February 2005.

**EAST KENTUCKY POWER COOPERATIVE
EMERGENCY OUTAGES - YEAR TODATE
December 2003**

03/25/05
8:43:20

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	TLIN	TSUB	DSUB	WTHR	ROW	ABO	PERR	MOPS	VAND	WILD	SIMP	TOTAL
BIG SANDY	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-100%
BLUE GRASS	0-0%	9-20%	1-2%	26-59%	0-0%	0-0%	7-16%	0-0%	0-0%	1-2%	0-0%	44-100%
CLARK	3-18%	0-0%	1-6%	12-71%	0-0%	0-0%	0-0%	1-6%	0-0%	0-0%	0-0%	17-100%
CUMBERLAND VALLEY	0-0%	0-0%	5-63%	3-38%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	8-100%
FARMERS	0-0%	0-0%	0-0%	2-29%	0-0%	0-0%	5-71%	0-0%	0-0%	0-0%	0-0%	7-100%
FLEMING-MASON	1-10%	0-0%	1-10%	8-80%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	10-100%
GRAYSON	1-7%	0-0%	2-13%	12-80%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	15-100%
INTER-COUNTY	0-0%	0-0%	0-0%	3-75%	0-0%	0-0%	0-0%	1-25%	0-0%	0-0%	0-0%	4-100%
JACKSON	3-19%	0-0%	2-13%	6-38%	0-0%	1-6%	0-0%	4-25%	0-0%	0-0%	0-0%	16-100%
LICKING VALLEY	1-8%	0-0%	1-8%	10-83%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	12-100%
NOLIN	0-0%	0-0%	0-0%	1-100%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	1-100%
OWEN	0-0%	0-0%	3-50%	1-17%	0-0%	0-0%	0-0%	1-17%	0-0%	1-17%	0-0%	6-100%
SALT RIVER	1-6%	2-13%	3-19%	7-44%	0-0%	2-13%	0-0%	1-6%	0-0%	0-0%	0-0%	16-100%
SHELBY	0-0%	0-0%	1-17%	1-17%	0-0%	0-0%	2-33%	0-0%	0-0%	2-33%	0-0%	6-100%
SOUTH KENTUCKY	2-20%	0-0%	0-0%	8-80%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	10-100%
TAYLOR COUNTY	0-0%	0-0%	6-38%	5-31%	0-0%	0-0%	3-19%	2-13%	0-0%	0-0%	0-0%	16-100%
EKPC	0-0%	0-0%	0-0%	2-100%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	2-100%
SYSTEM TOTAL	12-6%	11-6%	26-14%	107-56%	0-0%	3-2%	17-9%	10-5%	0-0%	4-2%	0-0%	190-100%

TLIN=Transmission Line Equipment Failure
 TSUB=Transmission Sub Equipment Failure
 DSUB=Distribution Sub Equipment Failure
 WTHR=Storm/Weather Related
 ROW=Right-Of-Way
 ABO=Accident By Outsiders
 PERR=Personnel Error
 MOPS=Mis-operation of Protection Scheme
 VAND=Vandalism
 WILD=Wildlife
 SIMP=System Improvements

**EAST KENTUCKY POWER COOPERATIVE
EMERGENCY OUTAGES - YEAR TODATE
December 2004**

01/25/05
17:29:34
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	TLIN	TSUB	DSUB	WTHR	ROW	ABO	PERR	MOPS	VAND	WILD	SIMP
TOTAL											
BIG SANDY	1-25%	0-0%	0-0%	3-75%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%
BLUE GRASS	2-6%	3-9%	20-59%	6-18%	0-0%	2-6%	1-3%	0-0%	0-0%	0-0%	0-0%
CLARK	1-7%	1-7%	4-29%	2-14%	0-0%	4-29%	1-7%	0-0%	0-0%	1-7%	0-0%
CUMBERLAND VALLEY	0-0%	2-15%	1-8%	7-54%	0-0%	1-8%	0-0%	0-0%	2-15%	0-0%	0-0%
FARMERS	2-25%	0-0%	1-13%	0-0%	0-0%	0-0%	2-25%	0-0%	0-0%	3-38%	0-0%
FLEMING-MASON	0-0%	1-14%	3-43%	0-0%	0-0%	0-0%	2-29%	1-14%	0-0%	0-0%	0-0%
GRAYSON	1-14%	0-0%	1-14%	5-71%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%
INTER-COUNTY	0-0%	0-0%	0-0%	1-25%	0-0%	0-0%	0-0%	0-0%	0-0%	3-75%	0-0%
JACKSON	0-0%	0-0%	6-27%	14-64%	0-0%	1-5%	0-0%	0-0%	0-0%	1-5%	0-0%
LICKING VALLEY	1-6%	0-0%	10-59%	1-6%	0-0%	4-24%	0-0%	0-0%	0-0%	1-6%	0-0%
NOLIN	0-0%	6-29%	2-10%	11-52%	0-0%	1-5%	0-0%	0-0%	0-0%	1-5%	0-0%
OWEN	0-0%	2-33%	2-33%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	2-33%	0-0%
SALT RIVER	0-0%	1-3%	2-6%	17-55%	0-0%	4-13%	3-10%	1-3%	0-0%	3-10%	0-0%
SHELBY	0-0%	0-0%	0-0%	2-67%	0-0%	0-0%	1-33%	0-0%	0-0%	0-0%	0-0%
SOUTH KENTUCKY	5-17%	0-0%	0-0%	17-57%	0-0%	3-10%	3-10%	1-3%	0-0%	1-3%	0-0%
TAYLOR COUNTY	0-0%	0-0%	0-0%	2-67%	0-0%	0-0%	0-0%	1-33%	0-0%	0-0%	0-0%
EKPC	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%
SYSTEM TOTAL	13-6%	16-7%	52-23%	88-39%	0-0%	20-9%	13-6%	4-2%	2-1%	16-7%	0-0%

TLIN=Transmission Line Equipment Failure
 TSUB=Transmission Sub Equipment Failure
 DSUB=Distribution Sub Equipment Failure
 WTHR=Storm/Weather Related
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 PERR=Personnel Error
 MOPS=Mis-operation of Protection Scheme
 VAND=Vandalism
 WILD=Wildlife
 SIMP=System Improvements

**EAST KENTUCKY POWER COOPERATIVE
EMERGENCY OUTAGES - YEAR TODATE
February 2005**

	TLIN	TSUB	DSUB	WTHR	ROW	ABO	PERR	MOPS	VAND	WILD	SIMP	TOTAL
BIG SANDY	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-100%
BLUE GRASS	1-33%	0-0%	0-0%	1-33%	0-0%	0-0%	0-0%	1-33%	0-0%	0-0%	0-0%	3-100%
CLARK	2-40%	0-0%	0-0%	2-40%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	1-20%	5-100%
CUMBERLAND VALLEY	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-100%
FARMERS	0-0%	0-0%	2-100%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	2-100%
FLEMING-MASON	0-0%	2-67%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	1-33%	0-0%	3-100%
GRAYSON	0-0%	5-100%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	5-100%
INTER-COUNTY	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	1-100%	0-0%	1-100%
JACKSON	0-0%	0-0%	0-0%	3-30%	1-10%	6-60%	0-0%	0-0%	0-0%	0-0%	0-0%	10-100%
LICKING VALLEY	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-100%
NOLIN	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-100%
OWEN	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-100%
SALT RIVER	1-100%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	1-100%
SHELBY	1-100%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	1-100%
SOUTH KENTUCKY	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	1-100%	0-0%	0-0%	0-0%	0-0%	1-100%
TAYLOR COUNTY	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-100%
EKPC	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-0%	0-100%
SYSTEM TOTAL	5-16%	7-22%	2-6%	6-19%	1-3%	6-19%	1-3%	1-3%	0-0%	2-6%	1-3%	32-100%

TLIN=Transmission Line Equipment Failure
 TSUB=Transmission Sub Equipment Failure
 DSUB=Distribution Sub Equipment Failure
 WTHR=Storm/Weather Related
 ROW=Right-Of-Way
 ABO=Accident By Outsiders
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EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS

PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 31

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 31. Does your utility have a distribution and/or transmission reliability improvement program?

Response 31. Yes.

Request 31a. How does your utility measure reliability?

Response 31a. EKPC's uses the Average Service Unavailability Index (ASUI) that measures the number of minutes that EKPC's average load is out of service to determine its reliability performance.

- The annual ASUI is calculated by dividing the estimated number of kWh unserved in that year by the total number of served and unserved kWh in that year and multiplying it by the number of minutes in a year.

Request 31b. How is the program monitored?

Response 31b. Each year an annual goal is established to promote reliability improvement. In recent years the method we have used to establish the target goal for a particular year is calculated by taking 90% of the previous five-year ASUI average.

The Maintenance Peer Group reviews this reliability performance measure at their monthly meetings and it is reported corporate wide on a monthly basis. Also a Business Review Discussion is held quarterly that includes this measure.

Request 31c. What are the results of the system?

Response 31c.

Year	Annual ASUI (Minutes)	5 Year Average ASUI (Minutes)
2000	30	36
2001	18	28
2002	26	26
2003	16	23
2004	28	25

The target goal for 2005 is 21 minutes.

Request 31d. How are proposed improvements for reliability approved and implemented?

Response 31d. EKPC has established a Service Restoration Team to review each system disturbance on a monthly basis. This team makes recommendations to management for improvements to EKPC's system to reduce or eliminate future system disturbances. If these recommendations are approved by management, they are budgeted and later implemented.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 32**

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 32. Provide a summary description of your utility's:

Request 32a. Right-of-way management program. Provide the budget for the last 5 years.

Response 32a. East Kentucky Power Cooperative, Inc. owns operates and maintains approximately 2,800 miles of electric transmission line and related transmission line rights-of ways. Our facilities are located in 89 Counties in the State of Kentucky.

In order to maintain adequate clearances between vegetation growing on the rights-of-ways and energized conductors, EKPC utilizes an integrated vegetation management system, performs 3 aerial patrols of the system annually, and a foot patrol on all rights-of-way every four years.

After a new line is constructed, the right-of-way area will receive a herbicide application within 2 years after the energization date. Thereafter, the right-of-way will be tentatively scheduled on a 5-year rotational cycle to receive a herbicide application.

The right-of-way specialists at EKPC are provided with a Vegetation Management

Procedures Manual, which defines all of the tools and their appropriate uses utilized in the development and implementation of an Integrated Vegetation Management Program. Tools can be defined as hand clearing, mowing, herbicide application, danger tree removal, etc. Though rights-of-ways are placed on a five year rotational cycle for maintenance, the right-of-way specialist is given the latitude to move maintenance cycles in whole or in part as they deem necessary in order to maintain adequate clearances based on patrol findings. We believe that this provides the Right-of-Way Specialist the opportunity to completely utilize the true intent of an integrated Vegetation Management Program, which in short is to utilize the correct tool in the correct place at the correct time in order to protect the reliability of our transmission system while considering the impact on the environment and property owners.

Budget

Year	Line Inspection Costs *	ROW Costs
2000	\$221,235	\$1,631,026
2001	\$267,480	\$1,315,236
2002	\$209,143	\$1,824,753
2003	\$225,700	\$1,545,125
2004	\$250,941	\$1,400,685

*This cost includes foot and aerial patrols that are primarily line related.

Request 32b. Vegetation management program. Provide the budget for the last 5 years.

Response 32b. See Response 32a.

Request 32c. Transmission and distribution inspection program. Provide the budget for the last 5 years.

Response 32c. Routine aerial patrols of the entire EKPC transmission system are conducted 3 times annually. One of these patrols is dedicated primarily to the routine visual inspection of the conductors and structures. Routine foot patrols of the transmission system are performed every 4 years. Any deficiencies found during these aerial and foot patrols are recorded in a database. Personnel utilize information from this database to schedule the work necessary to correct the deficiencies.

Routine visual inspections of all EKPC transmission and distribution substations are performed every 2 months. These inspections also include the gathering of data such as operations counters and electrical parameters (i.e., loading, currents, voltages). Any substation equipment deficiencies found during these inspections are recorded in a computer maintenance management system (CMMS). The CMMS then generates work orders to prompt maintenance personnel to perform the work necessary for the correction of the deficiencies.

Budget

1. Transmission Line Inspection

Year	Budget \$
2000	\$104,594
2001	\$121,361
2002	\$107,315
2003	\$104,852
2004	\$105,472

2. Transmission and Distribution Substation Inspection

Year	Budget \$
2000	\$162,706
2001	\$238,815
2002	\$201,187
2003	\$214,258
2004	\$248,766

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC ADMINISTRATIVE CASE NO. 2005-00090
RESPONSES TO INITIAL DATA REQUESTS**

**PUBLIC SERVICE COMMISSION INITIAL DATA REQUEST DATED 03/10/05
REQUEST 33**

RESPONSIBLE PERSON: Paul C. Atchison

COMPANY: East Kentucky Power Cooperative, Inc.

Request 33. Explain the criteria your utility uses to determine if pole or conductor replacement is necessary. Provide costs/budgets for transmission and distribution facilities replacement for the years 2000 through 2025.

Response 33.

Poles – In recent years at the time a pole is placed into service on EKPC’S transmission system, the data from that pole is entered into the Defects computer program. This data includes the “birthmark” information such as pole class, size, type of wood, type of wood treatment, and manufacturer. Any defect reported during the life of a pole on the system is entered into the Defect program for repair or replacement. The four most common types of defects that will constitute repair or replacement of a pole are woodpecker holes, heart rot, split out or bad pole top and decay of wood at the ground line. The life of a pole on EKPC’S transmission system can be summarized as follows:

- The pole is placed on the system and our field crews begin to track defects on the pole.
- An aerial patrol is conducted three times per year. Defects such as a decaying pole tops are more readily detected during an aerial patrol rather than a foot patrol.

- After a line is constructed, routine foot patrol inspections are conducted every four years and every pole receives an in the field inspection. Line crews can reject a pole at this time and schedule it for replacement for a variety of reasons. All poles are sounded with a hammer to confirm the presence of heart rot “hollow”, or extreme season cracks. The pole is inspected for woodpecker holes. All components of the structure are inspected at this time.
- All poles on a line will receive a ground line treatment 15 years after the poles are placed into service.
- Pole treatment is placed on a 12-year rotational cycle for ground line treatment after the initial treatment at 15 years. Poles may be rejected and scheduled for replacement due to ground line decay at this point as well.

It is important to note that repairs are made to correct any of the defects identified above to extend the life of poles on our system. It is also important to note that a pole can be rejected and scheduled for replacement at any time during one of the above referenced inspections if in the opinion of the inspector, the defect is of such severity that it has or soon will jeopardize the structural integrity of the pole to the point that failure is imminent. All maintenance practices meet or exceed those practices recommended in RUS Bulletin 1730B-121 Section 6, and related ANSI C2, National Electric Safety Code (NESC) requirements.

Conductor - EKPC is only responsible for replacement of conductors on the transmission system (69 kV and above). EKPC’s member systems are responsible for determining the need to replace conductors at the distribution level.

Transmission conductor replacement is performed for one of the following reasons:

- To alleviate potential thermal overloads for normal and/or single contingency conditions.
- To alleviate potential low voltage levels at the low side of one or more EKPC distribution substations for normal and/or single contingency conditions.
- To reduce energy losses for existing conductors with projected flows in excess of economic conductor ratings

For a given conductor, re-conductoring could be needed for one or more of the reasons listed above.

When determining whether to replace conductors to alleviate thermal overloads and/or low voltages, a present worth economic evaluation is performed comparing the cost of re-conductoring to that of other potential alternatives.

Conductor replacement is recommended when the flow through a conductor exceeds the economic rating. The conductor flow exceeds the economic rating when the annual cost of the incremental energy losses plus the line maintenance (for the existing versus replacement conductor) exceeds the annual fixed cost of re-conductoring.

Shown below is budget information for pole and conductor replacements.

Year	Pole Replacements *	Conductor Replacement
2000	\$184,379	\$1,010,000
2001	\$312,778	\$1,320,000
2002	\$244,543	\$3,140,000
2003	\$281,819	\$2,120,000
2004	\$237,004	\$2,580,000
2005	\$250,000	\$4,270,000
2006	\$257,500	\$1,130,000
2007	\$265,225	\$9,980,000
2008	\$273,182	\$2,750,000
2009	\$281,377	\$1,140,000
2010	\$289,818	\$820,000
2011	\$298,513	\$1,070,000
2012	\$307,468	\$1,410,000
2013	\$316,692	\$5,610,000
2014-2025	ESC @ 3% per year	Not Available

*Pole replacement costs does not include inspection or ground line treatment. Pole replacement cost is tracked, but not independently budgeted. EKPC has included an estimate of \$250,000 in 2005, escalated at 3% per year thereafter.

**Budgeted projects

***Estimated costs of expected projects