

**Kentucky Power**  
**d/b/a**  
**American Electric Power**

**REQUEST**

Refer to the Direct Testimony of Errol K. Wagner ("Wagner Testimony"), Exhibit EKW-1.

- a. For each project listed on this exhibit, provide documentation supporting the amounts reported as the "New Environmental Facilities Cost."
- b. For each project with an amount reported in the "Less Original Facility Cost in Base Rates" column, explain how Kentucky Power determined the amount of original cost.
- c. Refer to page 4 of 4 of the exhibit, lines 42 and 43. The exhibit shows that 85 percent of Rockport Unit 1 and 65 percent of Rockport Unit 2 are recovered through the AEP Pool. Does this mean the remaining 15 percent from Rockport Unit 1 and 35 percent from Rockport Unit 2 are recovered through the Rockport UPA? Explain the response.

**RESPONSE**

- a. Attached to this response is documentation supporting the amounts reported as the New Environmental Facilities Costs on Exhibit EKW-1. For the Gavin 1 SCR Catalyst Replacement, there is an amount of \$12,962,000 listed on Exhibit EKW-1. The amount should be \$11,815,000. The difference of \$1,147,000 is for cost of removal, which should not have been included on Exhibit EKW-1.
- b. KPCo used the original cost of the facilities in-service at December 31, 1990, which was the test year when the Company's base rates were last established.
- c. In understanding KPCo's interest in the Rockport Units, it must be remembered that the units' generating capabilities are assigned equally among I&M and AEGCo. KPCo then receives 30% of AEGCo's 50% share, or 15% of the total Rockport Generating Plant's capability, pursuant to the Unit Power Agreement.

15% of Rockport Unit No 1 is recovered through the Rockport Unit Power Agreement. It does not mean, however, that 35% of Rockport Unit No 2 is recovered from Kentucky Power through the Rockport Unit Power Agreement. This is because for Rockport Unit No 2 there is a separate Unit Power Agreement with Carolina Power and Light, now part of Progress Energy, for the remaining 20% of Rockport Unit No 2. Thus, for Rockport Unit No 2, 65% is assigned to I&M and 15% is assigned to KPCo through its Rockport Unit Power Agreement and the remaining 20% is assigned to Carolina Power and Light through a separate Unit Power Agreement.

**WITNESS:** Errol K Wagner

OHIO POWER CO

JANUARY 2005

02/14/05

8600 AMOS PLT U 3, STATION(S), & COMMUNICATION EQUIP

DATE	JE	ACCOUNT/ST	CIA	WORKORDR	VINTAGE	DESCRIPTION	ADDITIONS	ADJ/TRANS	RETIREMENTS	BALANCE	AFUDC
199502	J003	3120100 02	72666	706 0090	1995	INSTALL CONTINUOUS MONITORI NG SYSTEM U-3 STACK	585025			47128	
199503	J003	3120100 02	72666	706 0090	1995	INSTALL CONTINUOUS MONITORI NG SYSTEM U-3 STACK	3555			7657-	
199504	J003	3120100 02	72666	706 0090	1995	INSTALL CONTINUOUS MONITORI NG SYSTEM U-3 STACK	7762				
199505	J003	3120100 02	72666	706 0090	1995	INSTALL CONTINUOUS MONITORI NG SYSTEM U-3 STACK	9225				
199507	J003	3120100 02	72666	706 0090	1995	INSTALL CONTINUOUS MONITORI NG SYSTEM U-3 STACK	135				
199508	J003	3120100 02	72666	706 0090	1995	INSTALL CONTINUOUS MONITORI NG SYSTEM U-3 STACK	10846				
199509	J003	3120100 02	72666	706 0090	1995	INSTALL CONTINUOUS MONITORI NG SYSTEM U-3 STACK	9593				
199510	J003	3120100 02	72666	706 0090	1995	INSTALL CONTINUOUS MONITORI NG SYSTEM U-3 STACK	4003				
199511	J003	3120100 02	72666	706 0090	1995	INSTALL CONTINUOUS MONITORI NG SYSTEM U-3 STACK	405				

99410 J003 3120200 02 72666 706 0091 1994 PURCH 1 OPACITY MONITOR FOR MAJOR SPARE PARTS ACCOUNT TOTAL \* 630549 \* 0 0 630549 \* 39471

ACCOUNT TOTAL \* 4725 \* 0 0 4725 \* 0

LOCATION TOTAL TO DATE \*\* 635274 \*\* 0 0 635274 \*\* 39471

COMPANY TOTAL TO DATE \*\*\* 635274 \*\* 0 0 635274 \*\* 39471

W/O 7061860 CIA 72869 LOC 86  
INSTALL LOW NOX BURNERS-AMOS UNIT #3  
31210 100%

DATE	RU	REF	DESCRIPTION	U/H	CC	QUANT/HR	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
01/99	9990	J003	TRANSFER ELEC PLANT		011		11,727				
05/98	9990	J003	TRANSFER ELEC PLANT		011		5,125,367				
06/98	9990	J003	TRANSFER ELEC PLANT		011		1,249,431				
07/98	9990	J003	TRANSFER ELEC PLANT		011		195,115				
08/98	9990	J003	TRANSFER ELEC PLANT		011		31,763				
09/98	9990	J003	TRANSFER ELEC PLANT		011		34,939				
12/98	9990	J003	TRANSFER ELEC PLANT		011		125,602				
01/98	9990	J026	PRODUCTION OVERHEADS		020		2,330				
02/98	9990	J026	PRODUCTION OVERHEADS		020		20,925				
03/98	9990	J026	PRODUCTION OVERHEADS		020		59,866				
04/98	9990	J026	PRODUCTION OVERHEADS		020		51,739				
05/98	9990	J026	PRODUCTION OVERHEADS		020		92,898				
06/98	9990	J026	PRODUCTION OVERHEADS		020		14,457				
07/97	9990	J026	PRODUCTION OVERHEADS		020		1,127				
07/98	9990	J026	PRODUCTION OVERHEADS		020		2,888				
08/97	9990	J026	PRODUCTION OVERHEADS		020		10				
08/98	9990	J026	FOSSIL/HYDRO OVERHDS		020		3,176				
09/97	9990	J026	PRODUCTION OVERHEADS		020		2,168				
10/97	9990	J026	PRODUCTION OVERHEADS		020		103,795				
11/97	9990	J026	PRODUCTION OVERHEADS		020		25,773				
11/98	9990	J026	FOSSIL/HYDRO OVERHDS		020		19,160				
12/97	9990	J026	PRODUCTION OVERHEADS		020		33,350				
03/97	9990	J026	INTRA CO OVERHEADS		021		18				
04/97	9990	J026	INTRA CO OVERHEADS		021		29				
05/97	9990	J026	INTRA CO OVERHEADS		021		1,635				
06/97	9990	J026	INTRA CO OVERHEADS		021		332				
03/97	9990	J026	AEP ENGR SERV		022		27				
04/97	9990	J026	AEP ENGR SERV		022		45				
05/97	9990	J026	AEP ENGR SERV		022		2,501				
06/97	9990	J026	AEP ENGR SERV		022		508				
01/98	9990	J001	ALLOWANCE FOR FUNDS		023		14,849				
02/98	9990	J001	ALLOWANCE FOR FUNDS		023		13,953				
03/98	9990	J001	ALLOWANCE FOR FUNDS		023		16,723				
04/97	9990	J001	ALLOWANCE FOR FUNDS		023		6				
04/98	9990	J001	ALLOWANCE FOR FUNDS		023		23,906				
05/97	9990	J001	ALLOWANCE FOR FUNDS		023		14				
05/98	9990	J001	REVERSE AFUDC		023		23,906				
05/98	9990	J001	IN SERVICE ADJ		023		19,211				
06/97	9990	J001	ALLOWANCE FOR FUNDS		023		587				
07/97	9990	J001	ALLOWANCE FOR FUNDS		023		516				
08/97	9990	J001	ALLOWANCE FOR FUNDS		023		594				
09/97	9990	J001	ALLOWANCE FOR FUNDS		023		560				
10/97	9990	J001	ALLOWANCE FOR FUNDS		023		784				
11/97	9990	J001	ALLOWANCE FOR FUNDS		023		11,352				
12/97	9990	J001	ALLOWANCE FOR FUNDS		023		10,522				

W/O 7061860 CIA 72869 LOC 86  
 INSTALL LOW NOX BURNERS-AMOS UNIT #3  
 31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HR	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
12/97	9990	J418	AFUDC RETRO ADJMENT		023		1,904				
12/98	9990	J416	AFUDC RETRO ADJMENT		023		11,727-				
01/98	7060	J012	AMOS I&D STATEMENT		029		3				
05/98	7060	J012	AMOS I & D STATEMENT		191		79				
10/97	7060	J012	AMOS I & D STATEMENT		191		458				
04/98	7060	J012	AMOS I & D STATEMENT		210		137				
05/97	7060	J012	AMOS I&D STATEMENT		210		80,764				
06/97	7060	J012	AMOS I & D STATEMENT		210		16,229				
06/98	7060	J012	AMOS I & D STATEMENT		210		893				
07/98	7060	J012	AMOS I & D		210		823				
10/97	7060	J012	AMOS I & D STATEMENT		210		964,973				
02/98	7060	J012	AMOS I & D STATEMENT		212		152,807				
03/98	7060	J012	AMOS I & D		212		756,937				
04/98	7060	J012	AMOS I & D STATEMENT		212		622,561				
05/98	7060	J012	AMOS I & D STATEMENT		212		499,511				
06/98	7060	J012	AMOS I & D STATEMENT		212		44,896				
02/98	7060	J012	AMOS I & D STATEMENT		213		6,615				
03/98	7060	J012	AMOS I & D		213		59,064				
04/98	7060	J012	AMOS I & D STATEMENT		213		23,441				
05/98	7060	J012	AMOS I & D STATEMENT		213		29,879				
06/98	7060	J012	AMOS I & D STATEMENT		213		8,679				
07/98	7060	J012	AMOS I & D		213		4,160				
05/98	7060	J012	AMOS I & D STATEMENT		214		26,337				
01/98	7060	J012	AMOS I&D STATEMENT		260		62,668				
09/97	7060	J012	AMOS I&D STATEMENT		260		14,797				
01/98	7060	J012	AMOS I&D STATEMENT		290		81,972-				
02/98	7060	J012	AMOS I & D STATEMENT		290		35,084				
03/98	7060	J012	AMOS I & D		290		700				
04/98	7060	J012	AMOS I & D STATEMENT		290		50,101				
06/98	7060	J012	AMOS I & D STATEMENT		290		8,734				
07/97	7060	J012	AMOS I&D STATEMENT		290		15,514				
09/97	7060	J012	AMOS I&D STATEMENT		290		14,081				
10/97	7060	J012	AMOS I & D STATEMENT		290		511,533				
11/97	7060	J012	AMOS I&D STATEMENT		290		319,250				
11/98	7060	J012	AMOS I & D STATEMENT		290		27,077				
11/98	7060	J012	AMOS I & D STATEMENT		290		74,443				
12/97	7060	J012	AMOS I & D STATEMENT		290		257,584				
01/98	7060	J012	AMOS I&D STATEMENT		310		12,467				
02/98	7060	J012	AMOS I & D STATEMENT		310		2,574-				
03/98	7060	J012	AMOS I & D		310		6,499				
04/98	7060	J012	AMOS I & D STATEMENT		310		177				
05/98	7060	J012	AMOS I & D STATEMENT		310		2,379				
06/98	7060	J012	AMOS I & D STATEMENT		310		157				
11/97	7060	J012	AMOS I&D STATEMENT		310		4,561				
12/97	7060	J012	AMOS I & D STATEMENT		310		51				

W/O 7061860 CIA 72869 LOC 86  
INSTALL LOW NOX BURNERS-AMOS UNIT #3  
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
01/98	7060	J012	AMOS I&D STATEMENT		390		44,650				
02/98	7060	J012	AMOS I & D STATEMENT		390		105,653				
03/98	7060	J012	AMOS I & D		390		122,350				
04/98	7060	J012	AMOS I & D STATEMENT		390		97,831				
05/98	7060	J012	AMOS I & D STATEMENT		390		506,168				
06/98	7060	J012	AMOS I & D STATEMENT		390		61,944				
07/98	7060	J012	AMOS I & D		390		5,417				
11/98	7060	J012	AMOS I & D STATEMENT		390		13,441				
12/97	7060	J012	AMOS I & D STATEMENT		390		128,179				
01/98	7060	J012	AMOS I&D STATEMENT		392		113				
02/98	7060	J012	AMOS I & D STATEMENT		392		606				
03/98	7060	J012	AMOS I & D		392		726				
04/98	7060	J012	AMOS I & D STATEMENT		392		1,659				
05/98	7060	J012	AMOS I & D STATEMENT		392		3,315				
06/98	7060	J012	AMOS I & D STATEMENT		392		204				
07/98	7060	J012	AMOS I & D		392		163				
09/97	7060	J012	AMOS I&D STATEMENT		392		12				
12/97	7060	J012	AMOS I & D STATEMENT		392		66				
02/98	7060	J012	AMOS I & D STATEMENT		394		140				
03/98	7060	J012	AMOS I & D		394		27				
05/98	7060	J012	AMOS I & D STATEMENT		394		165				
01/98	7060	J012	AMOS I&D STATEMENT		510		931				
02/98	7060	J012	AMOS I & D STATEMENT		510		251				
12/97	7060	J012	AMOS I & D STATEMENT		511		74				

W/O 7061860 CIA 72869 LOC 86  
INSTALL LOW NOX BURNERS- AMOS UNIT #3  
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
02/98	7060	J012	AMOS I & D STATEMENT		520		50				
08/97	7060	J012	AMOS I&D STATEMENT		521		138				
12/97	7060	J012	AMOS I & D STATEMENT		521		10				
03/98	7060	J012	AMOS I & D		903		3,278				
02/98	7060	J012	AMOS I & D STATEMENT		904		5,713				
03/98	7060	J012	AMOS I & D		904		6,154				
04/98	7060	J012	AMOS I & D STATEMENT		904		16,417				
05/98	7060	J012	AMOS I & D STATEMENT		904		37,010				
06/98	7060	J012	AMOS I & D STATEMENT		904		16,383				
11/97	7060	J012	AMOS I&D STATEMENT		904		2,415				
12/97	7060	J012	AMOS I & D STATEMENT		904		3,039				
02/98	7060	J012	AMOS I & D STATEMENT		905		3,203				
03/98	7060	J012	AMOS I & D		905		11,109				
04/98	7060	J012	AMOS I & D STATEMENT		905		32,431				
05/98	7060	J012	AMOS I & D STATEMENT		905		27,664				
06/98	7060	J012	AMOS I & D STATEMENT		905		17,079				
07/98	7060	J012	AMOS I & D		905		4,155				
10/97	7060	J012	AMOS I & D STATEMENT		905		1,257				
11/97	7060	J012	AMOS I&D STATEMENT		905		4,596				
12/97	7060	J012	AMOS I & D STATEMENT		905		3,188				
02/98	7060	J012	AMOS I & D STATEMENT		906		34,124				
03/97	7060	J012	AMOS I & D STATEMENT		906		875				
03/98	7060	J012	AMOS I & D		906		23,767				
04/97	7060	J012	AMOS I&D STATEMENT		906		1,464				
04/98	7060	J012	AMOS I & D STATEMENT		906		15,421				
05/97	7060	J012	AMOS I&D STATEMENT		906		961				
05/98	7060	J012	AMOS I & D STATEMENT		906		21,833				
06/97	7060	J012	AMOS I & D STATEMENT		906		360				
06/98	7060	J012	AMOS I & D STATEMENT		906		19,713				
07/97	7060	J012	AMOS I&D STATEMENT		906		585				
07/98	7060	J012	AMOS I & D		906		12,624				
09/97	7060	J012	AMOS I&D STATEMENT		906		2,079				
10/97	7060	J012	AMOS I & D STATEMENT		906		4,549				
11/97	7060	J012	AMOS I&D STATEMENT		906		37,365				
11/98	7060	J012	AMOS I & D STATEMENT		906		13,180-				
12/97	7060	J012	AMOS I & D STATEMENT		906		83,953				
02/98	7060	J012	AMOS I & D STATEMENT		920		7,094				
03/98	7060	J012	AMOS I & D		920		6,816				
04/98	7060	J012	AMOS I & D STATEMENT		920		1,378				
05/98	7060	J012	AMOS I & D STATEMENT		920		6,888				
06/98	7060	J012	AMOS I & D STATEMENT		920		2,034				
07/98	7060	J012	AMOS I & D		920		1,533				
11/98	7060	J012	AMOS I & D STATEMENT		920		27,077-				
03/98	7060	J012	AMOS I & D		921		335				
04/98	7060	J012	AMOS I & D STATEMENT		921		757				

W/O 7061860 CIA 72869 LOC 86  
INSTALL LOW NOX BURNERS-AMOS UNIT #3  
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
06/98	7060	J012	AMOS I & D STATEMENT		971		58-				
04/98	7060	J012	AMOS I & D STATEMENT		999		2-				
08/98	9990	J012	MOVE \$ TO WO 7746080		999		31,763-				
10/97	7060	J012	AMOS I & D STATEMENT		999		17				
11/98	9990	J012	MOVE TO 7746080		999		31,738				
12/97	7060	J012	AMOS I & D STATEMENT		999		285				
W/O TOTAL											
TOTAL AMT				HOURS	LABOR	OUT SERV	MATERIAL				
6,680,612				.0	537	4,608,300	1,116,506				
AUTO				AFUDC	OTHER	TRANSFERS					
				79,848	875,421	6,680,612-					
MEMO ITEMS				OVHDS	PCO	AEPSC	EMPL. EXP				
432,405				3	441,584	1,454					



Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 02830320AM Description : Intermediate phase - CIA REV#2 Construct SCR Facilities - approved per Bob Hague  
 Work Order Type : OP Co Gen - Amos Plant U3  
 Funding Project : J00072946  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600

Status : posted to CPR  
 In Service Date : 11/1/2002  
 Close Date : 12/3/2003

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200011	\$3,839.16	\$0.00	\$0.00	\$10,363.23	\$165.70	\$42.43	\$0.00	\$14,410.52
200012	\$3,171.95	\$1,040.33	\$187,527.33	\$60,215.00	\$14,646.95	\$870.74	\$0.00	\$267,472.30
200101	\$19,556.19	\$275.46	\$210,417.87	\$43,045.22	\$2,040.14	\$2,476.19	\$0.00	\$277,811.07
200102	\$18,912.52	\$145,892.25	\$397,090.02	\$59,014.63	(\$33,692.67)	\$5,016.05	\$0.00	\$592,232.80
200103	\$15,570.09	\$296,471.72	\$1,199,569.45	\$64,786.18	\$5,210.63	\$11,268.03	\$0.00	\$1,592,876.10
200104	\$15,172.92	\$1,796,005.85	\$1,433,117.49	\$86,134.83	\$22,704.05	\$25,161.58	\$0.00	\$3,378,296.72
200105	\$10,062.24	\$3,099,585.83	\$1,715,773.85	\$116,606.77	\$33,953.13	\$44,622.67	\$0.00	\$5,020,604.49
200106	\$17,472.58	\$2,989,107.82	\$2,133,070.46	\$155,471.20	\$73,880.89	\$71,746.26	\$0.00	\$5,440,749.21
200107	\$8,804.57	\$2,285,252.31	\$1,264,215.66	\$146,283.83	\$122,424.81	\$90,158.98	\$0.00	\$3,917,140.16
200108	\$32,403.46	\$2,951,465.32	\$1,894,380.44	\$222,104.94	\$63,108.83	\$122,851.30	\$0.00	\$5,286,314.29
200109	\$87,335.97	\$4,374,916.85	\$3,671,061.70	\$388,394.20	\$427,806.63	\$158,697.98	\$0.00	\$9,108,213.33
200110	\$40,871.36	\$3,849,763.13	\$5,418,760.63	\$162,294.77	\$68,674.85	\$198,634.94	\$0.00	\$9,738,999.68
200111	\$56,667.22	\$1,873,082.75	\$6,971,180.51	\$153,148.08	\$76,499.57	\$246,430.94	\$0.00	\$9,377,009.07
200112	\$63,821.51	\$5,275,794.27	\$7,591,151.70	(\$147,917.31)	\$159,865.36	\$300,559.75	\$0.00	\$13,243,275.28
200201	\$44,958.40	(\$526,592.98)	\$6,343,495.16	\$108,547.55	(\$17,590.19)	\$348,492.41	\$0.00	\$6,301,310.35
200202	\$37,079.93	\$838,826.31	\$3,563,903.61	\$790,786.27	\$217,003.68	\$375,013.55	\$0.00	\$5,822,613.35
200203	\$25,706.22	\$752,746.60	\$3,795,615.56	\$978,332.44	\$106,320.12	\$379,889.01	\$0.00	\$6,038,609.95
200204	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$408,682.91	\$0.00	\$408,682.91
200205	\$58,010.48	\$233,519.64	\$1,867,970.81	\$108,102.39	\$0.00	\$495,284.64	\$0.00	\$2,762,887.96
200206	\$81,160.11	\$903,418.79	\$3,927,661.57	(\$1,043,456.72)	\$198,094.80	\$527,304.18	\$0.00	\$4,594,182.73
200207	\$4,293.79	\$190,024.73	\$778,788.76	\$26,580.90	\$119,406.95	\$603,993.72	\$0.00	\$1,723,088.85
200208	\$750.75	(\$1,111,326.29)	(\$2,078,589.79)	(\$256,160.65)	(\$26,587.61)	\$481,530.95	\$0.00	(\$2,990,382.64)
200209	\$0.00	\$25,960.11	\$110,557.62	\$40,605.49	\$26,913.95	\$385,385.53	\$0.00	\$589,422.70
200210	\$1,098.17	\$278,467.71	(\$669,224.89)	\$36,791.52	\$63,582.57	(\$2,493,499.02)	\$0.00	(\$2,762,783.94)
200211	\$0.00	(\$1,700,257.95)	(\$5,143,144.19)	\$9,183.40	(\$506,669.20)	\$0.00	\$0.00	(\$7,340,887.94)
200212	\$0.00	\$29,098.62	\$463,845.69	\$4,779.79	\$0.00	\$0.00	\$0.00	\$497,724.10
200301	\$0.00	\$189.60	\$2,122.49	\$1,327.72	\$0.00	\$0.00	\$0.00	\$3,639.81
200302	\$0.00	\$52.92	\$15,290.59	\$1,421.92	\$0.00	\$0.00	\$0.00	\$16,765.43
200303	\$0.00	\$10,570.04	\$9,850.04	\$2,071.17	\$0.00	\$0.00	\$0.00	\$22,491.25
200304	\$127,928.29	\$696.05	(\$18,660.43)	\$17,780.88	\$0.00	\$0.00	\$0.00	\$127,744.79
200305	\$0.00	\$0.00	(\$6,687.68)	\$4,234.74	(\$50.56)	\$0.00	\$0.00	(\$2,503.50)
200307	\$0.00	(\$9,950.78)	(\$5,904.69)	\$6,063.30	(\$960.19)	\$0.00	\$0.00	(\$10,752.36)

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Work Order : 02830320AM Description : Intermediate phase - CIA REV#2 Construct SCR Facilities - approved per Bob Hague Status : posted to CPR  
 Work Order Type : OPCo Gen - Amos Plant U3 In Service Date : 11/1/2002  
 Funding Project : J00072946 Close Date : 12/3/2003  
 Major Location : John E. Amos Generating Plant AP/OP Asset Location : John E. Amos Generating Plant Unit No. 3 - 02:0743 / 07:8600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
200308	\$0.00	\$274.66	\$5,904.69	\$715.46	\$1,183.06	\$0.00	\$0.00	\$8,077.87
200309	\$0.00	(\$80.16)	\$0.00	\$0.00	(\$10.36)	\$0.00	\$0.00	(\$90.52)
200310	\$0.00	(\$7,301.82)	\$0.00	\$0.00	(\$759.85)	\$0.00	\$0.00	(\$8,061.67)
Exp Type Total :	\$774,647.88	\$28,846,989.69	\$47,050,112.03	\$2,357,653.14	\$1,217,166.04	\$2,790,615.72	\$0.00	\$83,037,184.50
WO Total :	\$774,647.88	\$28,846,989.69	\$47,050,112.03	\$2,357,653.14	\$1,217,166.04	\$2,790,615.72	\$0.00	\$83,037,184.50

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Work Order : 02830475AM Description : Capture SCR, SO3 testing for Amos Unit #3 Status : posted to CPR  
 Work Order Type : OPCo Gen - Amos Plant U3 In Service Date : 4/30/2002  
 Funding Project : J00072946 Close Date : 12/3/2003  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200205	\$0.00	\$0.00	\$0.00	\$667.73	\$0.00	\$0.00	\$0.00	\$667.73
200206	\$0.00	\$0.00	\$0.00	\$4,319.89	\$590.52	\$0.00	\$0.00	\$4,910.41
200208	\$0.00	\$0.00	\$30,400.15	\$0.00	\$1,641.29	\$0.00	\$0.00	\$32,041.44
200211	\$0.00	\$0.00	\$0.00	\$1,477.68	\$0.00	\$0.00	\$0.00	\$1,477.68
200212	\$0.00	\$0.00	\$0.00	\$37.85	\$0.00	\$0.00	\$0.00	\$37.85
200304	\$0.00	\$0.00	\$0.00	\$890.77	\$0.00	\$0.00	\$0.00	\$890.77
<b>Exp Type Total :</b>								
	\$0.00	\$0.00	\$30,400.15	\$7,393.92	\$2,231.81	\$0.00	\$0.00	\$40,025.88
<b>WO Total :</b>								
	\$0.00	\$0.00	\$30,400.15	\$7,393.92	\$2,231.81	\$0.00	\$0.00	\$40,025.88

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Work Order: 02830494AM Description: U3 EWFOX DAMPERS BACKCHARGES Status: posted to CPR  
 Work Order Type: OPCo.Gen - Amos Plant U3  
 Funding Project: J00072946 In Service Date: 4/30/2002  
 Major Location: John E. Amos Generating Plant. AP/OP Asset Location: John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600 Close Date: 2/25/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200205	\$29,309.05	\$0.00	\$3,522.79	\$80.68	\$0.00	\$0.00	\$0.00	\$32,912.52
200206	\$12,686.97	\$0.00	\$10,084.60	\$949.08	\$400.54	\$0.00	\$0.00	\$24,123.19
200207	\$8,953.10	\$0.00	\$3,001.22	\$325.43	\$1,556.83	\$0.00	\$0.00	\$13,836.58
200208	\$2,154.53	(\$263,599.81)	\$2,254.41	\$42.12	\$238.03	\$0.00	\$0.00	(\$258,910.72)
200209	(\$318.87)	\$0.00	\$653.85	\$32.12	(\$10.69)	\$0.00	\$0.00	\$356.41
200210	\$2,216.00	(\$26,735.91)	\$0.00	\$788.86	\$0.00	\$0.00	\$0.00	(\$23,731.05)
200211	\$34.54	\$0.00	\$137.65	\$31,602.81	\$0.00	\$0.00	\$0.00	\$31,775.00
200212	\$415.98	\$1,000.00	\$0.00	\$14,215.95	(\$2,294.42)	\$0.00	\$0.00	\$13,337.51
200301	(\$12.20)	\$7,639.80	\$4,089.86	\$3,113.37	\$0.00	\$0.00	\$0.00	\$14,830.83
200302	\$165.00	\$240.66	(\$13,680.93)	\$3,249.83	\$0.00	\$0.00	\$0.00	(\$10,025.44)
200303	(\$5.36)	\$161.26	\$9,663.99	\$886.67	\$0.00	\$0.00	\$0.00	\$10,706.56
200304	\$0.00	\$10,878.24	(\$51,828.64)	(\$10.98)	\$0.00	\$0.00	\$0.00	(\$40,961.38)
200305	\$0.00	\$74.42	\$1,139.99	\$679.38	\$63.58	\$0.00	\$0.00	\$1,957.37
200307	\$0.00	\$0.00	(\$17,737.61)	\$380.83	(\$1,701.96)	\$0.00	\$0.00	(\$19,058.74)
200308	\$0.00	\$521.04	\$0.00	\$8,014.69	\$1,464.63	\$0.00	\$0.00	\$10,000.36
200309	\$0.00	\$0.00	\$0.00	\$186.10	\$29.14	\$0.00	\$0.00	\$215.24
200310	\$0.00	\$0.00	\$0.00	\$118.72	\$13.12	\$0.00	\$0.00	\$131.84
200311	\$0.00	\$0.00	(\$1.33)	\$0.00	(\$0.08)	\$0.00	\$0.00	(\$1.41)
Exp Type Total :	\$55,600.74	(\$269,820.30)	(\$48,700.15)	\$64,655.66	(\$241.28)	\$0.00	\$0.00	(\$198,505.33)
WO Total :	\$55,600.74	(\$269,820.30)	(\$48,700.15)	\$64,655.66	(\$241.28)	\$0.00	\$0.00	(\$198,505.33)

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Work Order: 40144146AM Description: I UNIT 3, FIRE VALVE#55 HAS W R UNIT 3, FIRE VALVE#55 HAS W Status: posted to CPR  
 Work Order Type: OPCo Gen - Steam Production In Service Date: 5/9/2003  
 Funding Project: J00072946 Close Date: 12/3/2003  
 Major Location: John E Amos Generating Plant, AP/OP Asset Location: John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200212	\$0.00	\$1,288.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,288.35
200301	\$225.65	(\$200.00)	\$5,502.08	\$333.02	\$0.00	\$0.00	\$0.00	\$5,860.75
200302	\$0.07	\$0.00	(\$27.78)	(\$266.49)	\$0.00	\$0.00	\$0.00	(\$294.20)
200305	\$897.79	\$0.00	\$0.00	\$24.88	\$30.98	\$0.00	\$0.00	\$953.65
200308	(\$20.27)	\$0.00	\$0.00	\$0.00	(\$3.41)	\$0.00	\$0.00	(\$23.68)
Exp Type Total:	\$1,103.24	\$1,088.35	\$5,474.30	\$91.41	\$27.57	\$0.00	\$0.00	\$7,784.87
WO Total:	\$1,103.24	\$1,088.35	\$5,474.30	\$91.41	\$27.57	\$0.00	\$0.00	\$7,784.87

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Work Order : 40177847AM Description : AMOS 3 SCR ROCKPORT REALLOCATI Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 1/30/2004  
 Funding Project : J00072946 Close Date : 9/1/2004  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200302	(\$0.13)	\$3,838.63	(\$369,704.73)	\$6,826.50	\$0.00	\$0.00	\$0.00	(\$359,039.73)
200303	\$0.00	\$0.00	(\$42,377.09)	\$8,945.07	\$0.00	\$0.00	\$0.00	(\$33,432.02)
200304	\$0.00	\$0.00	(\$8,419.67)	\$2,263.90	\$0.00	\$0.00	\$0.00	(\$6,155.77)
200305	\$0.00	\$0.00	\$18,222.43	\$4,949.24	\$778.05	\$0.00	\$0.00	\$23,949.72
200306	\$0.00	(\$269,539.35)	(\$886,988.58)	\$12,156.65	\$0.00	\$0.00	\$0.00	(\$1,144,371.28)
200307	\$0.00	\$0.00	\$6,796.83	\$5,140.72	\$1,258.52	\$0.00	\$0.00	\$13,196.07
200308	\$0.00	\$3,011.85	\$7,830.85	\$909.02	\$753.82	\$0.00	\$0.00	\$12,505.54
200309	\$0.00	\$307,639.07	\$680,604.04	\$20,511.53	\$152,041.01	\$0.00	\$0.00	\$1,160,795.65
200310	\$0.00	\$35,737.94	\$11,979.48	\$4,098.73	\$3,494.69	\$0.00	\$0.00	\$55,310.84
200311	(\$1,405.44)	(\$166,363.45)	\$14,538.26	\$5,225.41	(\$11,753.23)	\$0.00	(\$7,628.88)	(\$167,387.33)
200312	\$0.00	\$37,607.54	\$322,581.51	\$681,613.06	\$21,764.30	\$0.00	\$0.00	\$1,063,566.41
200401	\$0.00	(\$38,561.55)	\$25.95	\$1,918.83	(\$98.74)	\$0.00	\$0.00	(\$36,715.51)
200402	\$0.00	(\$12,198.79)	(\$151.42)	(\$0.18)	(\$186.22)	\$0.00	\$0.00	(\$12,536.61)
200403	\$0.00	(\$47,319.61)	\$50,139.93	\$0.00	\$3,618.78	\$0.00	\$0.00	\$6,439.10
200404	\$0.00	\$8,965.26	(\$225,401.12)	\$0.00	(\$11,875.47)	\$0.00	\$0.00	(\$228,311.33)
200406	\$0.00	\$0.00	\$0.00	\$1,806.66	\$86.19	\$0.00	\$0.00	\$1,892.85
200407	\$0.00	\$0.00	\$0.00	\$1,300.44	\$66.33	\$0.00	\$0.00	\$1,366.77
Exp Type Total:	(\$1,405.57)	(\$137,182.46)	(\$420,323.33)	\$757,665.58	\$159,948.03	\$0.00	(\$7,628.88)	\$351,073.37
WO Total:	(\$1,405.57)	(\$137,182.46)	(\$420,323.33)	\$757,665.58	\$159,948.03	\$0.00	(\$7,628.88)	\$351,073.37

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Work Order : 40196398AM Description : U3'S SHARE : SCR'S UREA ECONO Status : in service  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 1/30/2004  
 Funding Project : J00072946 Close Date :  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$0.00	\$26,099.80	\$172.02	\$0.00	\$882.14	\$0.00	\$0.00	\$27,153.96
200310	\$0.00	\$0.00	\$0.00	\$630.77	\$69.75	\$0.00	\$0.00	\$700.52
200311	\$0.00	\$0.00	(\$49.21)	\$352.72	\$22.94	\$0.00	\$0.00	\$326.45
200401	\$0.00	\$0.00	\$0.00	\$267.22	\$19.25	\$0.00	\$0.00	\$286.47
200403	\$0.00	\$0.00	\$0.00	\$185.64	\$13.40	\$0.00	\$0.00	\$199.04
200406	\$0.00	\$0.00	\$0.00	\$23.82	\$1.14	\$0.00	\$0.00	\$24.96
Exp Type Total :	\$0.00	\$26,099.80	\$122.81	\$1,460.17	\$1,008.62	\$0.00	\$0.00	\$28,691.40
WO Total :	\$0.00	\$26,099.80	\$122.81	\$1,460.17	\$1,008.62	\$0.00	\$0.00	\$28,691.40

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Work Order : 40326345AM Description : UNIT 3 - EXPANSION JOINTS SCR Status : completed  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072946 In Service Date : 6/1/2004  
 Major Location : John E Amos Generating Plant AP/OP Asset Location : John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200403	\$0.00	\$9,517.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,517.38
200404	\$0.00	\$84,143.84	\$3,044.36	\$0.00	\$1,871.64	\$42.59	\$0.00	\$89,102.43
200405	\$0.00	\$97,103.14	\$13,667.04	\$0.00	\$668.34	\$475.53	\$0.00	\$111,914.05
200406	\$0.00	(\$157,662.11)	\$161,734.25	\$0.00	\$7,716.13	\$1,020.96	\$0.00	\$12,809.23
200407	\$0.00	(\$5,723.36)	\$412.71	\$0.00	\$21.05	\$1,083.01	\$0.00	(\$4,206.59)
200408	\$0.00	\$5,153.36	(\$4,955.29)	\$0.00	(\$433.50)	\$918.68	\$0.00	\$683.25
200409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,077.20	\$0.00	\$1,077.20
200410	\$0.00	(\$3,226.02)	\$0.00	\$0.00	\$0.00	(\$3,078.89)	\$0.00	(\$6,304.91)
Exp Type Total :	\$0.00	\$29,306.23	\$173,903.07	\$0.00	\$9,843.66	\$1,539.08	\$0.00	\$214,592.04
WO Total :	\$0.00	\$29,306.23	\$173,903.07	\$0.00	\$9,843.66	\$1,539.08	\$0.00	\$214,592.04

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Work Order : 40332176AM Description : AMU3 SCR CLEANUP FOR 2003 DEPT Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072946 In Service Date : 1/30/2004  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600 Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200401	\$0.00	\$0.00	\$3,264.53	\$0.00	\$235.10	\$0.00	\$0.00	\$3,499.63
Exp Type Total :	\$0.00	\$0.00	\$3,264.53	\$0.00	\$235.10	\$0.00	\$0.00	\$3,499.63
WO Total :	\$0.00	\$0.00	\$3,264.53	\$0.00	\$235.10	\$0.00	\$0.00	\$3,499.63

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Work Order : 40407571AM Description : AMU0 PAVE ROAD TO UREA UNLOAD Status : completed  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 11/30/2004  
 Funding Project : J00072946  
 Major Location : John E Amos Generating Plant AP/OP Asset Location : John E. Amos Generating Plant Common Facilities for Units 1,2 & 3 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200406	\$0.00	\$5,741.48	\$3,722.74	\$344.49	\$467.96	\$0.00	\$0.00	\$10,276.67
200407	\$0.00	\$0.00	\$0.00	(\$344.49)	(\$15.80)	\$49.83	\$0.00	(\$310.46)
200408	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41.78	\$0.00	\$41.78
200409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49.04	\$0.00	\$49.04
200410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$45.37	\$0.00	\$45.37
200411	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$45.67	\$0.00	\$45.67
Exp Type Total :	\$0.00	\$5,741.48	\$3,722.74	\$0.00	\$452.16	\$231.69	\$0.00	\$10,148.07
WO Total :	\$0.00	\$5,741.48	\$3,722.74	\$0.00	\$452.16	\$231.69	\$0.00	\$10,148.07

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Work Order : 40411056AM Description : UCCI - U3 SCR CLEAN UP - SUPER Status : completed  
 Work Order Type : OP/Co Gen - Steam Production  
 Funding Project : J00072946  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit Nos. 1,2 : APCo : 0740  
 In Service Date : 9/1/2004  
 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200406	\$0.00	\$0.00	\$0.00	\$81.06	\$3.87	\$0.00	\$0.00	\$84.93
200407	\$0.00	\$26,764.30	\$0.00	\$0.00	\$277.00	\$0.41	\$0.00	\$27,041.71
200408	\$0.00	\$5,000.03	\$0.00	\$0.00	\$0.00	\$113.72	\$0.00	\$5,113.75
200409	\$0.00	(\$24,577.63)	\$43,749.55	\$0.00	\$2,325.93	\$79.00	\$0.00	\$21,576.85
Exp Type Total :	\$0.00	\$7,186.70	\$43,749.55	\$81.06	\$2,606.80	\$193.13	\$0.00	\$53,817.24
WO Total :	\$0.00	\$7,186.70	\$43,749.55	\$81.06	\$2,606.80	\$193.13	\$0.00	\$53,817.24

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Work Order: 40495452AM Description: AMU0 I) INSTALL NEW AMMONIA AMU0 RI REMOVE AMMONIA LEAK D ENERFAB---AMU0 REPLACE AMMONIA  
 Work Order Type: OPCo Gen - Steam Production Status: in service  
 Funding Project: J00072946 In Service Date: 1/7/2005  
 Major Location: John E Amos Generating Plant, AP/OP Asset Location: John E. Amos Generating Plant Common Facilities for Units 1,2 & 3 Close Date:

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200411	\$0.00	\$3,820.80	\$0.00	\$0.00	\$109.87	\$0.00	\$0.00	\$3,930.67
Exp Type Total:	\$0.00	\$3,820.80	\$0.00	\$0.00	\$109.87	\$0.00	\$0.00	\$3,930.67
WO Total:	\$0.00	\$3,820.80	\$0.00	\$0.00	\$109.87	\$0.00	\$0.00	\$3,930.67
GI Acct Total:	\$829,946.29	\$28,513,230.29	\$46,841,725.70	\$3,189,000.94	\$1,393,388.38	\$2,792,579.62	(\$7,628.88)	\$83,552,242.34
Report Total:	\$829,946.29	\$28,513,230.29	\$46,841,725.70	\$3,189,000.94	\$1,393,388.38	\$2,792,579.62	(\$7,628.88)	\$83,552,242.34

Ohio Power - Ge  
Work Order Summary Overview Report

Work Order : 40367450AM Description : UNIT 3 SCR INSTALL UPS - ENGIN UNIT 3 SCR INSTALL UPS - ELECT UNIT 3 SCR INSTALL UPS - ICE T Status : open  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072946  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600 In Service Date :  
 Close Date :

Month Number	GL Account:	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
	1070001								
	200403	\$0.00	\$14,495.11	\$0.00	\$5,546.25	\$1,446.46	\$0.00	\$0.00	\$21,487.82
	200404	\$0.00	\$4,476.54	\$0.00	\$6,296.29	\$624.37	\$96.15	\$0.00	\$11,493.35
	200405	\$0.00	\$4,760.69	\$0.00	\$0.00	\$0.00	\$159.03	\$0.00	\$4,919.72
	200406	\$0.00	(\$2,974.79)	\$38,136.49	\$0.00	\$1,904.64	\$183.80	\$0.00	\$37,250.14
	200407	\$0.00	\$0.00	\$494.60	\$0.00	\$25.23	\$364.41	\$0.00	\$884.24
	200408	\$0.00	\$0.00	\$837.46	\$0.00	\$79.22	\$318.76	\$0.00	\$1,235.44
	200409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$378.66	\$0.00	\$378.66
	200410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$350.28	\$0.00	\$350.28
	200411	\$1,580.25	\$0.00	\$0.00	\$6.13	\$45.62	\$352.59	\$0.00	\$1,984.59
	200412	\$2,637.46	\$1,300.01	\$0.00	\$483.76	\$60.92	\$348.11	\$0.00	\$4,830.26
	200501	\$0.00	\$0.00	\$1,556.47	\$0.00	\$69.64	\$380.65	\$0.00	\$2,006.76
	200502	\$0.00	(\$700.01)	\$0.00	\$0.00	\$0.00	\$387.98	\$0.00	(\$312.03)
	200503	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$387.77	\$0.00	\$387.77
	200504	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$390.23	\$0.00	\$390.23
	Exp Type Total :	\$4,217.71	\$21,357.55	\$41,025.02	\$12,332.43	\$4,256.10	\$4,098.42	\$0.00	\$87,287.23
	WO Total :	\$4,217.71	\$21,357.55	\$41,025.02	\$12,332.43	\$4,256.10	\$4,098.42	\$0.00	\$87,287.23

79948.24

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 40388534AM Description : SUNTECH U3 SCR INSTALL BOOSTER Status : open  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072946  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600  
 In Service Date :  
 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
<b>Additions</b>								
200408	\$0.00	\$0.00	\$0.00	\$1,249.96	\$118.25	\$0.00	\$0.00	\$1,368.21
200409	\$0.00	\$0.00	\$0.00	\$2,457.73	\$125.62	\$6.70	\$0.00	\$2,590.05
200410	\$0.00	\$0.00	\$0.00	\$12,919.45	\$366.79	\$17.86	\$0.00	\$13,304.10
200411	\$0.00	\$51,200.26	\$648.11	\$10,341.42	\$1,788.32	\$78.03	\$0.00	\$64,056.14
200412	\$0.00	\$36,714.18	\$179.89	\$3,321.55	\$23.18	\$353.92	\$0.00	\$40,592.72
200501	\$0.00	(\$494.67)	\$18,755.33	\$174.42	\$846.89	\$547.14	\$0.00	\$19,829.11
200502	\$0.00	\$14,035.36	\$269.84	\$1.58	\$10.88	\$633.40	\$0.00	\$14,951.06
200503	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$702.36	\$0.00	\$702.36
200504	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$706.82	\$0.00	\$706.82
Exp Type Total :	\$0.00	\$101,455.13	\$19,853.17	\$30,466.11	\$3,279.93	\$3,046.23	\$0.00	\$158,100.57
WO Total :	\$0.00	\$101,455.13	\$19,853.17	\$30,466.11	\$3,279.93	\$3,046.23	\$0.00	\$158,100.57

81,318.50

KPSC Case No. 2005-00068  
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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 40388544AM Description : ELECTRICAL\_ENERFAB U3 SCR INST SCAFFOLD ENERFAB U3 SCR INSTAL INDIRECT ENERFAB U3 SCR INSTAL  
 Status : open  
 Work Order Type : OPCo Gen. - Steam Production  
 In Service Date :  
 Funding Project : J00072946  
 Close Date :  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit No. 3 : 02:0743 / 07:8600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200408	\$0.00	\$0.00	\$0.00	\$1,199.94	\$113.51	\$0.00	\$0.00	\$1,313.45
200409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.44	\$0.00	\$6.44
200410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.95	\$0.00	\$5.95
200411	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.99	\$0.00	\$5.99
200412	\$0.00	\$6,362.03	\$0.00	\$0.00	\$0.00	\$5.80	\$0.00	\$6,367.83
200501	\$0.00	\$10,962.06	\$10,964.08	\$0.00	\$980.95	\$34.56	\$0.00	\$22,941.65
200502	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$136.93	\$0.00	\$136.93
200503	\$0.00	\$5,238.69	\$5,238.69	\$0.00	\$318.25	\$137.96	\$0.00	\$10,933.59
200504	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$187.32	\$0.00	\$187.32
Exp Type Total :	\$0.00	\$22,562.78	\$16,202.77	\$1,199.94	\$1,412.71	\$520.95	\$0.00	\$41,899.15
MO Total :	\$0.00	\$22,562.78	\$16,202.77	\$1,199.94	\$1,412.71	\$520.95	\$0.00	\$41,899.15

1,331.83

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Ohio Power - Gen  
Work Order Summary Overview report

Work Order : 40447356AM Description : ENERFAB INDIRECT LABOR FOR INS. Status : open  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072946  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit Nos. 1,2 : APCo : 0740  
 In Service Date :  
 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
ditions								
00408	\$0.00	\$0.00	\$0.00	\$477.76	\$45.20	\$0.00	\$0.00	\$522.96
00409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.56	\$0.00	\$2.56
00410	\$0.00	\$10,560.72	\$0.00	\$326.88	\$25.20	\$2.37	\$0.00	\$10,915.17
00411	\$0.00	\$9,321.22	\$7,736.13	\$0.00	\$291.12	\$51.72	\$0.00	\$17,400.19
00412	\$0.00	\$111,834.16	\$7,974.78	\$0.00	\$2,091.21	\$125.52	\$0.00	\$122,025.67
00501	\$0.00	\$6,798.53	\$2,173.16	\$0.00	\$97.22	\$677.09	\$0.00	\$9,746.00
00502	\$0.00	(\$1,946.17)	\$29,933.69	\$0.00	\$1,028.59	\$717.74	\$0.00	\$29,733.85
00503	\$0.00	(\$111,241.10)	\$56,249.90	\$0.00	\$1,713.38	\$853.22	\$0.00	\$47,575.40
00504	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,068.45	\$0.00	\$1,068.45
Exp Type Total :	\$0.00	\$125,327.36	\$104,067.66	\$804.64	\$5,291.92	\$3,498.67	\$0.00	\$238,990.25
O Total :	\$0.00	\$125,327.36	\$104,067.66	\$804.64	\$5,291.92	\$3,498.67	\$0.00	\$238,990.25

23,840.88

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Ohio Power - Gen  
Work Order Summary Overview report

Work Order : 40467385AM Description : SUPERVISE AIR HEATER ROOF ON Status : in service  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072946 In Service Date : 1/31/2005  
 Major Location : John E Amos Generating Plant, AP/OP Asset Location : John E. Amos Generating Plant Unit Nos. 1,2 : APCo : 0740 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
00410	\$0.00	\$134,546.67	\$0.00	\$312.04	\$43.28	\$0.00	\$0.00	\$134,901.99
00411	\$0.00	(\$20,739.57)	\$48,000.24	\$5,677.26	\$3,631.06	\$609.81	\$0.00	\$37,178.80
00412	\$0.00	\$70,668.35	\$18,665.43	(\$1,923.22)	\$1,003.45	\$748.94	\$0.00	\$89,162.95
00501	\$0.00	(\$58,429.62)	\$27,150.28	(\$1,025.85)	\$1,954.87	\$1,172.46	\$0.00	(\$29,177.86)
00502	\$0.00	\$493.34	\$10,477.39	(\$1,039.45)	\$341.15	\$1,037.05	\$0.00	\$11,309.48
00503	\$0.00	(\$246.67)	(\$10,477.39)	\$0.00	(\$320.67)	\$1,090.92	\$0.00	(\$9,953.81)
00504	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,127.97)	\$0.00	(\$2,127.97)
Exp Type Total :	\$0.00	\$126,292.50	\$93,815.95	\$2,000.78	\$6,653.14	\$2,531.21	\$0.00	\$231,293.58
J Total :	\$0.00	\$126,292.50	\$93,815.95	\$2,000.78	\$6,653.14	\$2,531.21	\$0.00	\$231,293.58

172,080.79

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OHIO POWER CO

JANUARY 2005

02/14/05

7800 CARDINAL PLANT UNIT 1 AND STATION(S)

DATE	JE	ACCOUNT/ST	CIA	WORKDR	VINTAGE	DESCRIPTION	ADDITIONS	ADJ/TRANS	RETIREMENTS	BALANCE	AFUDC
199401	J003	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	950201				34006
199402	J003	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	2934				
199403	J003	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	3243				
199404	J003	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	595				
199405	J003	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	720				
199406	J407	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	4121				
199409	J003	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	945				
199410	J003	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	1135				
199411	J003	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	6256				
199412	J407	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	7112				
199412	J003	3120100	01	72668	705 8920	1994 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	8671				
199503	J003	3120100	01	72668	705 8920	1995 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	6				
199504	J003	3120100	01	72668	705 8920	1995 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	15596				
199505	J003	3120100	01	72668	705 8920	1995 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	1989				
199506	J003	3120100	01	72668	705 8920	1995 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	14				
199508	J003	3120100	01	72668	705 8920	1995 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	1141				
199510	J003	3120100	01	72668	705 8920	1995 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	569				
199702	J003	3120100	01	72668	705 8920	1995 UNIT 1 CEM CONTINUOUS EMISS ONS MONITOR SYSTEM	279-				
ACCOUNT TOTAL *							1004969	0	0	1004969 *	34006
LOCATION TOTAL TO DATE **							1004969	0	0	1004969 **	34006
COMPANY TOTAL TO DATE ***							1004969	0	0	1004969 **	34006

Company No.: 07  
 Plant: Cardinal  
 Project No.:  
 Tax District:  
 Location/Site No.: 7800  
 In/Out Service Date: 11/11/98  
 Work Order: 778/9907\*  
 CIA No.: 72748  
 Work Order: 778/9907\*  
 Last Activity Date: 5/99

Work Order Description  
 U #1 Lox Nox Burners - Install  
 PTS #30220 (1997)  
 All charges from Cardinal WO 779/9907  
 \*Old Ohio Power WO 705/9990

Prepared By: J. Zucosky  
 Date: 06/15/99

Control Account	Primary Account (Detail Plant or Expense Account)	PRU/PAN/PIN	Material and Equipment / Remarks	Quantity	Material Cost	Installed Cost
101-00	Electric Plant In Service		312-10 Boiler Plant Equipment			
			121/354			
			5-ignitor/burner shroud control cabinet	2	\$47,320	
			oil ignitors	50	\$15,500	
			10-ignitor/burner shroud control cabinet	4	\$116,580	
			control room video operator interface	1	\$15,400	
			analog inputs	6	\$8,250	
			software	1	\$650	
			Fossil Power 33961-221-7Y			
			burner assemblies	50	\$360,273	
			D. B. Riley C2044			\$5,911,773
			Installation			
			Co. Labor		\$42,888	
			AFPSC		\$427,766	
			Outside Service		\$4,324,007	
			Misc Material		\$495,153	
			All Other		\$57,986	



MAR 02 1999

**AEP Power Generation  
In And/Or Out Of Service Report**

To: G.O. Accounting Department - Electric Plant

Owned Asset Acctg.

City: Canton

Location: Cardinal

Project \$1 Million Or More

Line	No.	Co.	Work Order	Date In/Out Of Service	Current Amount	Total Amount
F	1	22	779/9907	11/11/98*	Partially In-Service	In-Service
F	2	07	778/9907**	11/11/98*		5784 180
	3					
	4					

Note: F / P - I = Final (F) 2=Partial (P)

**Estimated Retirements From Electric Plant In-Service**

Rel	Line	Electric Plant	Account	Work Order	Original	Year	Installed	Original	Cost	PRU or	PAN/PIN	Quantity
	1		312-10	71980								
	2		312-10	704/9840	1989			\$1,475,711			121/354	lot
	1		312-10	71994								
	2		312-10	705/0070	1986			\$146,307			121/354	lot

**Description / Comments**

U #1 Low Nox Burners - Replace 779/9907 & 879/9908  
 PTS #30220  
 CI 72748

\*Reported "In Service" date of 11/11/98 to Cardinal Accounting Department on 3/1/99 (F. Simmons)  
 \*\*Old OP WO 05/9990

cc: R. Gowl - AEPSC  
 S. Vierstra - AEPSC

Prepared By: J. Zucosky

Date: 03/01/99

AEPSC Approval: (<\$1 Million)

AEPSC Approval: (>\$10 Million)

*[Signature]*



MAR 12 1999

Owned Asset Acctg.

**AEP Power Generation**

**In-Service Reports - Projects \$1 Million Or More**

Date: March 8, 1999

From: D.A. Davis DAD

Name

[Signature]  
3/12

To: (1):

(For Additions of \$1 Million Or More)

(2):

(For Additions Of \$10 Million Or More)

(3): G.O. Accounting Department - Electric Plant

City: London

Please review and approve the attached In-Service Report - Projects \$1 Million Or More. If you do not agree that the subject equipment is in place, fully tested and ready for use, please advise.

CIA Title: London - Bond #1 - Year Let Business

CIA Number: 72748 Total Authorization: \$ 6,187,000

Project Expenditures To Date: \$ 5,784,180

Amounts Previously Placed Into Service: \$ - - -

Current In-Service Report Amount: \$ 5,784,180

Attachment:

cc: L. V. Assante - Columbus  
H. W. Payne - Columbus  
R. D. Gacimran

[Handwritten mark]

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 22789907CDO Description : U #1 LOW NOX BURNERS - INSTALL Old WO Number: 7789907 Status : posted to CPR  
 Work Order Type : OPCo Gen - Cardinal U1  
 Funding Project : J00072748 In Service Date : 11/11/1998  
 Major Location : Cardinal Generating Plant Close Date : 11/6/1999  
 Asset Location : Cardinal Generating Plant : 07/34 : 7800

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199901	\$0.00	\$0.00	\$0.00	\$699,281.00	\$125,871.00	\$0.00	\$0.00	\$825,152.00
199902	\$0.00	\$0.00	\$0.00	(\$1,353.00)	(\$244.00)	\$0.00	\$0.00	(\$1,597.00)
199903	\$0.00	\$0.00	\$0.00	\$284,916.00	\$51,285.00	\$0.00	\$0.00	\$336,201.00
199904	\$0.00	\$0.00	\$0.00	\$5,024.00	\$904.00	\$0.00	\$0.00	\$5,928.00
199905	\$0.00	\$0.00	\$0.00	\$9,122.00	\$912.00	\$0.00	\$0.00	\$10,034.00
199906	\$0.00	\$0.00	\$0.00	(\$1,047,412.00)	(\$104,741.00)	\$0.00	\$0.00	(\$1,152,153.00)
199907	\$0.00	\$0.00	\$0.00	\$1,051,085.00	\$0.00	\$0.00	\$0.00	\$1,051,085.00
199908	\$0.00	\$0.00	\$0.00	\$78.00	\$0.00	\$0.00	\$0.00	\$78.00
199909	\$0.00	\$0.00	\$0.00	\$888.00	\$0.00	\$0.00	\$0.00	\$888.00
Exp Type Total :	\$0.00	\$0.00	\$0.00	\$1,001,629.00	\$73,987.00	\$0.00	\$0.00	\$1,075,616.00
WO Total :	\$0.00	\$0.00	\$0.00	\$1,001,629.00	\$73,987.00	\$0.00	\$0.00	\$1,075,616.00

KPSC Case No. 2005-00068  
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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order: 22799907CDO Description: U-1 LOW NOX BURNERS - INSTALL Old WO Number: 7799907 Status: posted to CPR  
 Work Order Type: OPCo Gen - Cardinal U1 In Service Date: 11/11/1998  
 Funding Project: J00072748 Close Date: 2/25/2002  
 Major Location: Cardinal Generating Plant Asset Location: Cardinal Generating Plant : 07/34 : 7800

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199911	\$0.00	(\$1,435.00)	\$0.00	\$0.00	(\$61.30)	\$0.00	\$0.00	(\$1,496.30)
Exp Type Total :	\$0.00	(\$1,435.00)	\$0.00	\$0.00	(\$61.30)	\$0.00	\$0.00	(\$1,496.30)
WO Total :	\$0.00	(\$1,435.00)	\$0.00	\$0.00	(\$61.30)	\$0.00	\$0.00	(\$1,496.30)
GL Acct Total:	\$0.00	(\$1,435.00)	\$0.00	\$1,001,629.00	\$73,925.70	\$0.00	\$0.00	\$1,074,119.70
Report Total :	\$0.00	(\$1,435.00)	\$0.00	\$1,001,629.00	\$73,925.70	\$0.00	\$0.00	\$1,074,119.70

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order: 22798245CDO Description: U-1 SCR PROJECT PRELIMINARY ENGINEERING Old WO Number: 7798245 Status: posted to CPR  
 Work Order Type: OPCo Gen - Cardinal U1  
 Funding Project: J00072959 In Service Date: 8/20/2001  
 Major Location: Cardinal Generating Plant Asset Location: Cardinal Generating Plant : 07/34 : 7800 Close Date: 11/30/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
199910	\$204.51	\$0.00	\$0.00	\$335,874.57	\$124,760.08	\$13,627.16	\$0.00	\$474,466.32
199911	\$34.33	\$0.00	\$76.82	(\$186.46)	(\$3.22)	\$2,865.11	\$0.00	\$2,786.58
199912	\$0.00	\$0.00	\$0.00	(\$87.61)	(\$2.13)	\$2,486.73	\$0.00	\$2,396.99
200001	\$490.38	\$0.00	\$0.00	\$61.55	\$9.65	\$2,435.46	\$0.00	\$2,997.04
200002	\$0.00	\$0.00	\$0.00	(\$367.95)	(\$21.16)	\$1,188.18	\$0.00	\$799.07
200005	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$26,980.00)	(\$26,980.00)
200006	\$0.00	\$0.00	\$7,687.07	\$0.00	\$248.56	\$0.00	\$0.00	\$7,935.63
200007	\$0.00	\$0.00	\$0.00	\$1,837.52	\$25.54	\$6.93	\$0.00	\$1,869.99
200008	\$0.00	\$0.00	\$0.00	(\$274.03)	\$41.32	\$27.23	\$0.00	(\$205.48)
200009	\$0.00	\$0.00	\$0.00	\$4,583.69	\$118.41	\$47.76	\$0.00	\$4,749.86
200010	\$0.00	\$0.00	\$0.00	\$7,326.88	\$89.19	\$81.90	\$0.00	\$7,497.97
200011	\$0.00	\$0.00	\$0.00	\$17,150.20	\$200.10	\$151.87	\$0.00	\$17,502.17
200012	\$0.00	\$0.00	\$0.00	\$6,394.04	\$371.70	\$223.56	\$0.00	\$6,989.30
200101	\$0.00	\$0.00	\$0.00	\$20,702.47	\$154.55	\$306.66	\$0.00	\$21,163.68
200102	\$0.00	\$0.00	\$0.00	(\$21,925.36)	\$1,192.54	\$307.61	\$0.00	(\$20,425.21)
200103	\$0.00	\$0.00	\$0.00	\$171,254.83	\$566.07	\$743.46	\$0.00	\$172,564.36
200104	\$0.00	\$0.00	\$0.00	\$30,579.82	\$208.46	\$1,310.20	\$0.00	\$32,098.48
200105	\$0.00	\$0.00	\$0.00	\$63,103.92	\$433.54	\$1,444.23	\$0.00	\$64,981.69
200106	\$0.00	\$0.00	\$0.00	\$67,141.57	\$936.80	\$1,794.94	\$0.00	\$69,873.31
200107	\$0.00	\$0.00	\$0.00	\$75,021.68	\$2,479.25	\$2,049.70	\$0.00	\$79,550.63
200108	\$0.00	\$0.00	\$0.00	\$358,669.42	\$4,955.93	\$3,423.10	(\$455,352.62)	(\$88,304.17)
200109	\$0.00	\$0.00	\$0.00	\$703,490.66	\$33,247.74	\$6,276.38	\$0.00	\$743,014.78
200110	\$0.00	\$0.00	\$0.00	(\$1,600,080.69)	(\$10,144.16)	(\$6,276.38)	\$0.00	(\$1,616,501.23)
Exp Type Total :	\$729.22	\$0.00	\$7,763.89	\$240,270.72	\$159,868.76	\$34,521.79	(\$482,332.62)	(\$39,178.24)
WO Total :	\$729.22	\$0.00	\$7,763.89	\$240,270.72	\$159,868.76	\$34,521.79	(\$482,332.62)	(\$39,178.24)

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Ohio Power - Gen  
 Work Order Summary Overview Report

Work Order : 22860135CDO Description : U #1 SCR New Preliminary Engineering. PMM Instl 786/0135 @3/30/01, work order description modified to include Phase I  
 Work Order Type : OPCo Gen - Cardinal U2,3  
 Funding Project : J00072959  
 Major Location : Cardinal Generating Plant  
 Status : posted to CPR  
 In Service Date : 5/13/2003  
 Close Date : 12/8/2003  
 Asset Location : Cardinal Generating Plant : 07/34 : 7800

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200012	\$0.00	\$0.00	\$0.00	\$1,375.97	\$79.99	\$4.29	\$0.00	\$1,460.25
200101	\$0.00	\$0.00	\$0.00	\$2,360.70	\$17.62	\$15.64	\$0.00	\$2,393.96
200102	\$0.00	\$0.00	\$0.00	\$4,146.58	(\$225.01)	\$34.18	\$0.00	\$3,955.75
200103	\$160.81	\$0.00	\$0.00	\$6,284.47	\$21.31	\$64.05	\$0.00	\$6,530.64
200104	\$672.35	\$5,702.40	\$5,000.00	\$3,378.71	\$100.57	\$123.88	\$0.00	\$14,977.91
200105	\$0.00	\$8,521.09	\$527.90	\$12,289.85	\$490.12	\$338.04	\$0.00	\$72,167.00
200106	\$0.00	\$272,029.11	\$181,827.25	\$31,672.76	\$6,774.41	\$1,803.68	\$0.00	\$494,107.21
200107	\$1,111.13	\$53,443.54	\$0.00	\$24,858.33	\$2,624.37	\$3,102.84	\$0.00	\$85,140.21
200108	\$223,726.54	\$356,486.96	\$1,004,782.26	(\$264,522.28)	\$16,570.29	\$0.00	\$0.00	\$1,344,225.04
200109	\$1,318.98	\$778,947.22	\$448,492.01	\$44,880.09	\$65,923.98	\$14,132.56	\$0.00	\$1,353,694.84
200110	\$2,376.65	\$690,371.07	\$1,534,528.85	\$28,044.17	\$16,352.30	\$22,608.56	\$0.00	\$2,294,281.60
200111	\$5,018.62	\$196,335.96	\$1,137,350.36	\$29,964.11	\$11,568.36	\$31,873.79	\$0.00	\$1,412,611.20
200112	\$3,370.11	\$5,563,087.71	\$712,490.71	\$57,736.88	\$45,560.16	\$50,946.58	\$0.00	\$6,433,192.15
200201	\$2,158.84	(\$1,357,450.31)	\$1,312,664.86	\$58,634.02	(\$7,033.29)	\$66,826.37	\$0.00	\$75,800.49
200202	\$2,928.35	\$1,809,175.20	\$742,592.63	\$74,023.10	\$107,155.94	\$73,280.22	\$0.00	\$2,809,155.44
200203	\$3,650.91	\$1,768,146.98	\$1,880,845.87	\$47,748.08	\$59,729.81	\$78,217.73	\$0.00	\$3,838,339.38
200204	\$0.00	\$0.00	\$0.00	\$7,019,312.17	\$0.00	\$96,520.09	\$0.00	\$7,115,832.26
200205	\$6,611.90	\$932,371.18	\$3,584,139.73	\$166,756.96	\$0.00	\$116,973.12	\$0.00	\$4,806,852.89
200206	\$625.63	\$4,576,365.92	\$1,652,804.79	\$1,067,032.49	\$0.00	\$124,535.29	\$0.00	\$7,421,364.12
200207	\$27,996.41	\$1,977,834.26	\$3,945,563.83	\$711,241.02	\$0.00	\$138,396.80	\$0.00	\$6,801,032.32
200208	\$9,601.01	\$2,571,555.64	\$3,836,539.00	(\$596,576.20)	\$0.00	\$110,336.15	(\$18,260.46)	\$5,913,195.14
200209	\$11,491.89	\$1,996,104.46	\$4,132,308.89	\$247,813.25	\$0.00	\$88,305.76	\$0.00	\$6,476,024.25
200210	\$8,908.44	\$772,542.77	\$2,634,715.19	\$209,650.50	\$0.00	\$97,780.33	\$0.00	\$3,723,597.23
200211	\$17,916.69	(\$1,819,202.58)	\$1,298,077.27	\$265,657.58	\$0.00	\$103,528.55	\$0.00	(\$134,022.49)
200212	\$38,654.97	\$1,252,730.67	\$6,852,118.63	\$334,651.14	\$11,044.68	\$104,101.30	\$0.00	\$8,593,301.39
200301	\$123,219.20	\$760,373.84	\$4,997,920.05	\$314,684.90	\$0.00	\$116,443.37	\$0.00	\$6,312,641.36
200302	\$44,820.79	\$1,332,739.44	\$1,352,704.62	\$497,109.72	\$0.00	\$117,353.90	\$0.00	\$3,344,728.47
200303	\$171,265.98	\$4,811,573.12	\$3,147,985.91	(\$6,508,376.06)	\$0.00	\$134,529.09	\$0.00	\$1,756,978.04
200304	\$61,070.68	\$1,217,544.67	\$1,466,400.57	\$134,227.59	\$0.00	\$109,223.71	\$0.00	\$2,988,467.22
200305	(\$105,039.26)	(\$7,525,821.42)	(\$10,058,083.99)	(\$1,558,062.97)	(\$396,719.25)	\$0.00	\$0.00	(\$19,643,726.89)
200306	\$3,972.84	\$42,471.37	\$499,499.06	\$84,603.59	\$55,432.50	\$1,994,270.27	\$0.00	\$2,680,249.63
200307	(\$34,443.76)	(\$15,204.22)	(\$137,894.38)	(\$78,917.85)	(\$26,128.36)	(\$1,047,235.12)	\$0.00	(\$1,339,823.69)

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order: 22860135CDO Description: U #1 SCR New Preliminary Engineering. PMM Instl 786/0135 @3/30/01, work order description modified to include Phase I  
 Work Order Type: OPCo Gen - Cardinal U2,3 Status: posted to CPR  
 Funding Project: J00072959 In Service Date: 5/13/2003  
 Major Location: Cardinal Generating Plant Asset Location: Cardinal Generating Plant : 07/34 : 7800 Close Date: 12/8/2003

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200308	(\$7,934.32)	\$796,164.82	\$604,668.35	(\$8,111.24)	\$237,612.35	\$336,417.82	\$0.00	\$1,958,817.78
200309	\$147,773.39	(\$371,091.20)	(\$356,049.20)	\$150,557.02	(\$55,434.31)	\$0.00	\$77,829.66	(\$406,414.64)
200310	\$2,762.31	\$781.55	\$2,423.96	\$242.34	\$686.70	(\$428.69)	\$0.00	\$6,468.17
200311	(\$876.42)	(\$9,332.42)	\$260.66	\$10.73	(\$612.73)	\$0.00	\$0.22	(\$10,549.96)
Exp Type Total:	\$774,891.66	\$23,495,798.80	\$8,417,205.64	\$2,616,382.22	\$151,592.51	\$3,091,605.42	\$59,569.42	\$68,607,045.67
WO Total:	\$774,891.66	\$23,495,798.80	\$8,417,205.64	\$2,616,382.22	\$151,592.51	\$3,091,605.42	\$59,569.42	\$68,607,045.67

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Ohio Power - Gen  
 Work Order Summary Overview Report

Work Order : 22860195CDO Description : U#0 Cardinal SCR Projects\_PMM 110844 Clear charges monthly  
 Work Order Type : OPco Gen - Cardinal U1  
 Funding Project : J00072959  
 Major Location : Cardinal Generating Plant  
 Status : posted to CPR  
 In Service Date : 4/30/2003  
 Close Date : 2/25/2004  
 Asset Location : Cardinal Generating Plant : 07/34 : 7800

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200104	\$0.00	\$0.00	\$0.00	\$138.90	\$1.00	\$0.00	\$0.00	\$139.90
200105	\$0.00	\$0.00	\$0.00	\$1,386.84	\$8.53	\$0.00	(\$138.90)	\$1,256.47
200106	\$0.00	\$1,931.97	\$0.00	\$41,024.77	\$589.83	\$0.00	(\$1,525.74)	\$42,020.83
200107	\$0.00	\$946.26	\$10,214.97	\$19,002.86	\$996.84	\$0.00	(\$42,956.74)	(\$11,795.81)
200108	\$261.49	\$14,985.21	\$168,562.07	\$94,293.10	\$3,842.68	\$0.00	(\$30,164.09)	\$251,780.46
200109	\$5,864.62	\$38,292.15	\$305,178.57	\$37,244.21	\$18,270.18	\$2,940.13	(\$278,101.87)	\$129,687.99
200110	\$11,919.23	\$45,714.44	\$497,614.36	\$32,376.26	\$4,260.59	\$5,318.09	(\$386,579.55)	\$210,623.42
200111	\$3,255.20	\$82,316.84	\$336,171.11	\$12,015.26	\$3,664.91	\$7,923.70	(\$195,826.50)	\$249,520.52
200112	\$1,568.53	\$19,558.34	\$151,795.78	\$39,381.93	\$3,091.77	\$9,499.69	(\$206,348.89)	\$18,547.15
200201	\$2,976.89	\$72,550.49	\$261,647.27	\$61,570.05	(\$861.29)	\$11,031.45	(\$212,304.51)	\$196,610.35
200202	\$3,547.64	\$93,229.75	\$209,709.54	\$15,636.66	\$13,102.83	\$12,782.50	(\$399,310.07)	(\$51,301.15)
200203	\$4,690.52	\$238,675.11	\$183,512.45	\$25,709.59	\$6,783.81	\$13,305.21	(\$321,558.18)	\$151,118.51
200204	\$0.00	\$0.00	\$0.00	\$334,855.63	\$0.00	\$15,559.08	\$0.00	\$350,414.71
200205	\$12,297.15	\$381,205.25	\$11,637.78	\$48,079.43	\$0.00	\$18,856.11	(\$2,362,353.97)	(\$1,890,278.25)
200206	\$10,227.71	\$196,629.73	\$472,435.38	\$32,498.55	\$0.00	\$20,075.14	\$0.00	\$731,866.51
200207	\$6,223.39	\$109,128.11	(\$716,336.22)	(\$892,403.26)	\$0.00	\$22,309.62	\$0.00	(\$1,471,078.36)
200208	\$4,022.13	\$116,028.51	\$78,485.82	\$376,822.01	\$0.00	\$17,786.23	\$1,607,965.04	\$2,201,109.74
200209	\$15,342.21	\$75,832.34	(\$295,407.91)	\$79,012.50	\$0.00	\$14,234.92	(\$376,528.06)	(\$487,514.00)
200210	\$10,816.31	\$166,509.36	\$97,064.36	\$74,761.45	\$0.00	\$15,762.23	\$27,208.45	\$392,122.16
200211	\$27,462.51	\$56,746.54	\$160,652.63	\$94,101.93	\$0.00	\$16,688.84	(\$350,345.66)	\$5,306.79
200212	\$124,351.03	\$26,641.67	\$128,782.51	\$144,513.09	(\$219.01)	\$16,781.17	(\$332,893.10)	\$107,957.36
200301	\$31,687.03	\$49,433.87	\$151,575.41	\$61,360.83	\$0.00	\$18,491.12	(\$439,568.47)	(\$127,020.21)
200302	\$68,510.25	\$61,899.45	\$287,250.93	\$65,738.71	\$0.00	\$18,635.71	(\$294,056.69)	\$207,978.36
200303	\$161,463.53	\$22,601.41	\$12,030.97	\$90,988.79	\$0.00	\$21,363.12	(\$483,398.35)	(\$174,950.53)
200304	\$60,191.44	\$40,841.47	\$157,730.10	\$57,299.60	\$0.00	\$17,344.64	(\$129,464.49)	\$203,942.76
200305	\$80,078.69	\$22,170.30	\$801.78	\$74,110.42	\$5,948.69	\$30,314.23	\$0.00	\$213,424.11
200306	\$60,447.59	\$11,912.48	\$13,790.70	\$56,981.31	\$9,459.94	\$30,055.26	(\$1,915.73)	\$180,731.55
200307	(\$8,292.02)	(\$260.87)	\$10,374.14	(\$12,992.81)	(\$1,095.45)	\$0.00	(\$107,606.99)	(\$119,874.00)
200308	\$4,465.21	(\$538,456.27)	(\$298,193.72)	\$2,867.29	(\$67,855.02)	(\$357,058.19)	\$11,171.56	(\$1,243,059.14)
200309	\$2,808.08	\$794.49	\$0.00	\$1,426.82	\$9.17	\$0.00	(\$269,297.37)	(\$264,258.81)
200310	(\$890.87)	(\$9,486.97)	\$264.97	\$10.92	\$0.00	\$0.00	(\$5,029.40)	(\$15,131.35)

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 22860195CDO Description : U#0 Cardinal SCR Projects\_PMM 110844 Clear charges monthly Status : posted to CPR  
 Work Order Type : OPCo Gen - Cardinal U1  
 Funding Project : J00072959 In Service Date : 4/30/2003  
 Major Location : Cardinal Generating Plant Asset Location : Cardinal Generating Plant : 07/34 : 7900 Close Date : 2/25/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200311	(\$0.05)	\$0.00	\$0.00	\$0.25	\$0.00	\$0.00	\$10,101.76	\$10,101.96
Exp Type Total :	\$705,295.44	\$1,398,371.43	\$2,397,345.75	\$1,069,813.89	\$0.00	\$0.00	(\$5,570,826.51)	(\$0.00)
WO Total :	\$705,295.44	\$1,398,371.43	\$2,397,345.75	\$1,069,813.89	\$0.00	\$0.00	(\$5,570,826.51)	(\$0.00)

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 40166185CDO Description : CD U0 AOD SYSTEM STARTUP Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072959 In Service Date : 4/30/2003  
 Major Location : Cardinal Generating Plant Asset Location : Cardinal Generating Plant : 07/34 : 7800 Close Date : 2/3/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200302	\$0.00	\$0.00	\$0.00	\$772.43	\$0.00	\$0.00	\$0.00	\$772.43
200303	\$0.00	\$0.00	\$782.95	\$1,400.19	\$0.00	\$4.78	\$0.00	\$2,187.92
200304	\$0.00	\$0.00	\$292.64	\$7,891.90	\$0.00	\$1.94	\$0.00	\$8,186.48
200305	\$0.00	\$171.33	\$4,496.52	\$1,042.69	\$191.75	\$0.00	\$0.00	\$5,902.29
200306	\$0.00	\$0.00	\$6,964.37	\$1,902.54	\$779.50	\$0.00	\$0.00	\$9,646.41
200307	\$0.00	\$0.00	\$38.97	\$1,093.67	\$119.41	\$0.00	\$0.00	\$1,252.05
200308	\$0.00	\$0.00	\$0.00	(\$82.09)	(\$13.80)	\$0.00	\$0.00	(\$95.89)
200309	\$0.00	\$0.00	\$0.00	\$19.31	\$3.03	\$0.00	\$0.00	\$22.34
200311	\$0.00	(\$157.85)	\$0.00	\$0.00	(\$9.73)	\$0.00	\$0.00	(\$167.58)
200312	\$0.00	(\$13.48)	(\$12,575.47)	(\$14,040.54)	(\$549.92)	\$0.00	\$0.00	(\$27,179.41)
Exp Type Total :	\$0.00	\$0.00	(\$0.02)	\$0.10	\$520.24	\$6.72	\$0.00	\$527.04
WO Total :	\$0.00	\$0.00	(\$0.02)	\$0.10	\$520.24	\$6.72	\$0.00	\$527.04

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 40222894CDO Description : U#1 SCR BOOSTER FAN SYSTEM Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072959 In Service Date : 1/30/2003  
 Major Location : Cardinal Generating Plant Asset Location : Cardinal Generating Plant : 07/34 : 7800 Close Date : 9/16/2003

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$45,367.00	\$3,240,529.50	\$4,635,253.50	\$265,639.00	\$274,894.52	\$0.00	\$0.00	\$8,461,683.52
200307	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$305,398.58	\$0.00	\$305,398.58
Exp Type Total :	\$45,367.00	\$3,240,529.50	\$4,635,253.50	\$265,639.00	\$274,894.52	\$305,398.58	\$0.00	\$8,767,082.10
WO Total :	\$45,367.00	\$3,240,529.50	\$4,635,253.50	\$265,639.00	\$274,894.52	\$305,398.58	\$0.00	\$8,767,082.10

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 40222903CDO Description : U#1 SCR LAYUP AIR SYSTEM Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072959  
 Major Location : Cardinal Generating Plant Asset Location : Cardinal Generating Plant : 07/34 : 7800  
 In Service Date : 1/30/2003  
 Close Date : 9/16/2003

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$7,985.00	\$570,354.00	\$815,834.00	\$149,304.00	\$51,826.59	\$0.00	\$0.00	\$1,595,303.59
200307	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$53,662.49	\$0.00	\$53,662.49
Exp Type Total :	\$7,985.00	\$570,354.00	\$815,834.00	\$149,304.00	\$51,826.59	\$53,662.49	\$0.00	\$1,648,966.08
WO Total :	\$7,985.00	\$570,354.00	\$815,834.00	\$149,304.00	\$51,826.59	\$53,662.49	\$0.00	\$1,648,966.08

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 40222915CDO Description : U#1 SCR BYPASS SYSTEM Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 1/30/2003  
 Funding Project : J00072959 Close Date : 9/16/2003  
 Major Location : Cardinal Generating Plant Asset Location : Cardinal Generating Plant : 07/34 : 7800

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$24,135.00	\$1,723,961.50	\$2,465,954.50	\$451,288.00	\$156,651.91	\$0.00	\$0.00	\$4,821,990.91
200307	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$162,392.25	\$0.00	\$162,392.25
Exp Type Total :	\$24,135.00	\$1,723,961.50	\$2,465,954.50	\$451,288.00	\$156,651.91	\$162,392.25	\$0.00	\$4,984,383.16
WO Total :	\$24,135.00	\$1,723,961.50	\$2,465,954.50	\$451,288.00	\$156,651.91	\$162,392.25	\$0.00	\$4,984,383.16

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order: 40223379CDO Description: U#1 SCR CONTROL SYSTEM Status: posted to CPR  
 Work Order Type: OPCo.Gen - Steam Production  
 Funding Project: J00072959 In Service Date: 1/30/2003  
 Major Location: Cardinal Generating Plant Asset Location: Cardinal Generating Plant : 07/34 : 7800 Close Date: 9/16/2003

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$1,790.00	\$127,827.00	\$182,844.00	\$33,462.00	\$11,615.33	\$0.00	\$0.00	\$357,538.33
200307	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,081.09	\$0.00	\$12,081.09
Exp Type Total:	\$1,790.00	\$127,827.00	\$182,844.00	\$33,462.00	\$11,615.33	\$12,081.09	\$0.00	\$369,619.42
WO Total:	\$1,790.00	\$127,827.00	\$182,844.00	\$33,462.00	\$11,615.33	\$12,081.09	\$0.00	\$369,619.42

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 40223390CDO Description : U#1 AUX POWER SYSTEM (POLE TO Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072959 In Service Date : 1/30/2003  
 Major Location : Cardinal Generating Plant Asset Location : Cardinal Generating Plant : 07/34 : 7800 Close Date : 9/16/2003

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$26,345.00	\$1,881,798.00	\$2,691,724.00	\$492,605.00	\$170,994.10	\$0.00	\$0.00	\$5,263,466.10
200307	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$177,282.89	\$0.00	\$177,282.89
Exp Type Total :	\$26,345.00	\$1,881,798.00	\$2,691,724.00	\$492,605.00	\$170,994.10	\$177,282.89	\$0.00	\$5,440,748.99
WO Total :	\$26,345.00	\$1,881,798.00	\$2,691,724.00	\$492,605.00	\$170,994.10	\$177,282.89	\$0.00	\$5,440,748.99

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 40226652CDO Description : U1 CD.SCR.POST IN SERVICE WORK U1 CD.SCR.POST IN SERVICE WORK Status : In service  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072959 In Service Date : 5/13/2003  
 Major Location : Cardinal Generating Plant Asset Location : Cardinal Generating Plant : 07/34 : 7800 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200306	\$0.00	\$50,527.75	\$0.00	\$306,618.83	\$31,397.39	\$0.00	\$0.00	\$388,543.97
200307	\$0.00	\$364,579.54	\$68,551.86	\$229,477.73	\$36,135.31	\$1,795.57	\$0.00	\$700,540.01
200308	\$8,450.80	(\$232,359.93)	\$238,717.52	\$67,934.37	\$54,956.10	\$2,807.97	\$0.00	\$140,506.83
200309	\$1,264.39	\$102,548.20	(\$60,151.58)	\$96,379.22	\$11,285.81	\$6,444.63	\$0.00	\$157,770.67
200310	\$4,682.72	\$66,065.35	\$149,479.83	\$46,257.29	\$21,565.82	\$7,271.05	\$0.00	\$295,322.06
200311	\$5,925.10	(\$34,252.96)	\$18,567.64	\$3,489.06	\$3,129.95	(\$18,319.22)	\$0.00	(\$21,460.43)
200312	\$2,171.43	\$927.65	\$179,438.23	\$137,518.44	\$9,744.56	\$0.00	\$0.00	\$329,800.31
200401	\$1,075.09	(\$66,440.50)	(\$18,112.09)	\$29,424.17	(\$891.09)	\$0.00	\$0.00	(\$54,944.42)
200402	\$5,060.88	(\$15,518.30)	(\$113,984.76)	(\$21,802.61)	(\$16,739.61)	\$0.00	\$0.00	(\$162,984.40)
200403	\$8,342.09	(\$1,704.80)	(\$1,000.92)	\$281.95	\$685.40	\$0.00	\$0.00	\$6,603.72
200404	\$1,758.41	\$6,172.62	(\$24,221.54)	\$4,813.18	(\$629.74)	\$0.00	\$0.00	(\$12,107.07)
200405	\$1,472.08	\$6,151.22	\$0.00	\$898.33	\$414.98	\$0.00	\$0.00	\$8,936.61
200406	\$12,998.81	\$88.40	\$6,131.11	\$33.38	\$917.04	\$0.00	\$0.00	\$20,138.74
200407	\$6,976.55	\$269.55	(\$6,131.11)	\$383.82	\$76.45	\$0.00	\$0.00	\$1,575.26
200408	\$2,512.37	\$106.11	\$0.00	\$3.00	\$247.98	\$0.00	\$0.00	\$2,869.46
200409	\$579.96	\$102.90	(\$75,839.13)	\$1.95	(\$3,668.94)	\$0.00	\$0.00	(\$78,823.26)
200410	\$2,091.65	\$102.49	\$17,310.13	\$2.27	\$553.79	\$0.00	\$0.00	\$20,060.33
200411	\$0.00	\$109.93	\$0.00	\$0.00	\$3.16	\$0.00	\$0.00	\$113.09
Exp Type Total :	\$65,362.33	\$247,445.22	\$378,755.19	\$901,714.38	\$149,184.36	\$0.00	\$0.00	\$1,742,461.48
WO Total :	\$65,362.33	\$247,445.22	\$378,755.19	\$901,714.38	\$149,184.36	\$0.00	\$0.00	\$1,742,461.48

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Run : 4/26/2005

Project - 2215 - AEP

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 40344796CDO Description : U1 PRV VENT STACK INSTALLATION Status : in service  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072959 In Service Date : 7/27/2004  
 Major Location : Cardinal Generating Plant Asset Location : Cardinal Generating Plant : 07/34 : 7800 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200402	\$404.19	\$356,443.83	\$15,680.12	\$117.10	\$2,778.48	\$0.00	\$0.00	\$375,423.72
200403	\$2,784.37	(\$347,853.04)	\$235,634.24	\$12.53	\$17,265.32	\$0.00	\$0.00	(\$92,156.58)
200404	\$18.34	\$19,153.06	\$12,689.36	\$1,408.93	\$1,928.23	\$0.00	\$0.00	\$35,197.92
200405	\$0.00	\$425.00	\$0.00	(\$755.28)	(\$15.89)	\$0.00	\$0.00	(\$346.17)
200407	\$0.00	\$15,121.42	\$8,590.21	\$156.76	\$1,217.41	\$0.00	\$0.00	\$25,085.80
200408	\$661.91	\$2,236.75	\$43,587.89	\$507.05	\$4,445.56	\$0.00	\$0.00	\$51,439.16
200409	\$0.00	\$0.00	\$0.00	\$3,257.34	\$166.49	\$0.00	\$0.00	\$3,423.83
200410	\$0.00	\$0.00	\$0.00	\$144.00	\$4.09	\$0.00	\$0.00	\$148.09
200411	\$0.00	\$0.00	\$5,708.60	\$0.00	\$164.15	\$0.00	\$0.00	\$5,872.75
Exp Type Total:	\$3,868.81	\$45,527.02	\$321,890.42	\$4,848.43	\$27,953.84	\$0.00	\$0.00	\$404,088.52
WO Total:	\$3,868.81	\$45,527.02	\$321,890.42	\$4,848.43	\$27,953.84	\$0.00	\$0.00	\$404,088.52
GI Acct Total:	\$1,655,769.46	\$32,731,612.47	\$52,314,570.87	\$6,225,327.74	\$1,155,102.16	\$3,836,951.23	(\$5,993,589.71)	\$91,925,744.22
Report Total:	\$1,655,769.46	\$32,731,612.47	\$52,314,570.87	\$6,225,327.74	\$1,155,102.16	\$3,836,951.23	(\$5,993,589.71)	\$91,925,744.22

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order: 40307654CDO Description: LEAD ABATEMENT - WALKWAY IMPR Status: completed  
 Work Order Type: OPCo Gen - Steam Production  
 Funding Project: 000007654  
 Major Location: Cardinal Generating Plant Asset Location: Cardinal Generating Plant : 07/34 : 7800 In Service Date: 7/27/2004  
 Close Date:

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200312	\$0.00	\$14,666.00	\$0.00	\$1,949.89	\$41.74	\$0.00	\$0.00	\$16,657.63
200401	\$2,832.62	\$1,292.18	\$16,653.64	\$44,911.09	\$4,730.75	\$88.28	\$0.00	\$70,508.56
200402	\$13,353.37	\$65,661.44	\$55,529.10	\$153,445.44	\$35,031.68	\$433.73	\$0.00	\$323,454.76
200403	\$4,495.95	\$40,823.69	\$18,011.28	\$126,701.78	\$12,329.65	\$2,263.72	\$0.00	\$204,626.07
200404	\$2,792.58	\$20,328.86	\$85,424.16	\$52,661.04	\$10,455.92	\$2,753.07	\$0.00	\$174,415.63
200405	\$9,540.94	\$1,553.06	\$23,806.30	\$11,715.33	\$2,270.05	\$3,807.61	\$0.00	\$52,693.29
200406	\$11,638.18	\$9,815.09	\$111,191.91	\$2,193.40	\$6,432.97	\$4,084.90	\$0.00	\$145,356.45
200407	\$4,047.63	(\$428.15)	\$0.00	\$818.37	\$226.35	\$4,789.51	\$0.00	\$9,453.71
200408	\$2,254.53	\$0.00	\$4,939.74	\$164.56	\$696.14	\$4,180.38	\$0.00	\$12,235.35
200409	\$2,251.11	\$43.06	\$0.00	\$264.39	\$130.78	\$4,946.45	\$0.00	\$7,635.79
200410	\$236.59	\$0.00	\$0.00	\$16.53	\$7.19	\$4,587.84	\$0.00	\$4,848.15
200411	\$0.55	\$0.00	\$0.00	\$23,412.76	\$673.27	\$4,619.31	\$0.00	\$28,705.89
Exp Type Total :	\$53,444.05	\$153,755.23	\$315,556.13	\$418,254.58	\$73,026.49	\$36,554.80	\$0.00	\$1,050,591.28
WO Total :	\$53,444.05	\$153,755.23	\$315,556.13	\$418,254.58	\$73,026.49	\$36,554.80	\$0.00	\$1,050,591.28
GI Acct Total:	\$53,444.05	\$153,755.23	\$315,556.13	\$418,254.58	\$73,026.49	\$36,554.80	\$0.00	\$1,050,591.28
Report Total :	\$53,444.05	\$153,755.23	\$315,556.13	\$418,254.58	\$73,026.49	\$36,554.80	\$0.00	\$1,050,591.28

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Run : 4/26/2005

Project - 2215 - AEP

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07061870 Description : LOW NOX BURNER, UNIT 1 Old WO Number: 7061870 Status : posted to CPR  
 Work Order Type : OPGen - Steam Production In Service Date : 7/27/1999  
 Funding Project : J00072870 Close Date : 3/2/2001  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos. 1&2 : OPCo. : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199706	\$0.00	\$0.00	\$28,402.00	\$0.00	\$1,437.00	\$0.00	\$0.00	\$29,839.00
199707	\$0.00	\$0.00	\$27,149.00	\$0.00	\$1,900.00	\$200.00	\$0.00	\$29,249.00
199708	\$0.00	\$0.00	\$25,896.00	\$0.00	\$1,813.00	\$329.00	\$0.00	\$28,038.00
199709	\$0.00	\$0.00	\$24,643.00	\$116.00	\$1,733.00	\$452.00	\$0.00	\$26,944.00
199710	\$0.00	\$0.00	\$1,342,509.00	\$2,384.00	\$94,143.00	\$570.00	\$0.00	\$1,439,606.00
199711	\$0.00	\$0.00	\$903,105.00	\$3,951.00	\$63,494.00	\$10,162.00	\$0.00	\$980,712.00
199712	\$0.00	\$0.00	\$745,505.00	\$2,695.00	\$39,214.00	\$15,069.00	\$0.00	\$802,483.00
199801	\$36.00	\$0.00	\$67.00	\$3,952.00	\$11,523.00	\$18,915.00	\$0.00	\$34,493.00
199802	\$458.00	\$0.00	\$88,892.00	\$444.00	\$5,388.00	\$18,573.00	\$0.00	\$113,755.00
199803	\$178.00	\$0.00	\$85,639.00	\$8,896.00	\$5,683.00	\$17,447.00	\$0.00	\$117,843.00
199804	\$1,637.00	\$8,000.00	\$0.00	\$30,828.00	\$2,428.00	\$18,529.00	\$0.00	\$61,422.00
199805	\$2,750.00	\$4,980.00	\$1,440.00	\$45,056.00	\$4,338.00	\$18,636.00	\$0.00	\$77,200.00
199806	\$894.00	\$671.00	\$43,960.00	\$49,572.00	\$7,608.00	\$19,148.00	\$0.00	\$121,853.00
199807	\$5,770.00	\$269,533.00	\$101,650.00	\$59,667.00	\$43,662.00	\$19,852.00	\$0.00	\$500,134.00
199808	\$904.00	\$177,927.00	\$316,812.00	\$80,363.00	\$57,601.00	\$22,723.00	\$0.00	\$656,330.00
199809	\$9,665.00	\$1,044,337.00	\$425,195.00	\$83,080.00	\$267,896.00	\$26,098.00	\$0.00	\$1,856,271.00
199810	\$4,188.00	\$148,069.00	\$1,981,681.00	\$106,960.00	\$403,362.00	\$38,691.00	\$0.00	\$2,682,951.00
199811	\$18,466.00	\$54,086.00	\$1,090,480.00	\$161,724.00	\$238,456.00	\$55,077.00	\$0.00	\$1,618,289.00
199812	\$5,207.00	\$82,863.00	\$135,683.00	\$249,280.00	\$70,974.00	\$28,365.00	\$0.00	\$572,372.00
199901	\$5,274.00	\$129,804.00	(\$31,758.00)	(\$52,919.00)	\$8,826.00	\$53,413.00	\$0.00	\$112,640.00
199902	\$5,804.00	\$14,404.00	\$56,018.00	\$4,145.00	\$14,307.00	\$53,421.00	\$0.00	\$148,099.00
199903	\$1,939.00	\$57,955.00	\$0.00	\$1,894.00	\$10,937.00	\$53,997.00	\$0.00	\$126,722.00
199904	\$2,830.00	\$72.00	\$0.00	\$1,321.00	\$605.00	\$54,392.00	\$0.00	\$59,220.00
199905	\$3,213.00	\$10,066.00	(\$7,832.00)	\$1,554.00	\$614.00	\$54,640.00	\$0.00	\$62,255.00
199906	\$7,766.00	\$43,339.00	\$0.00	\$2,316.00	\$5,359.00	\$54,666.00	\$0.00	\$113,446.00
199907	\$5,434.00	\$254.00	\$0.00	\$2,888.00	\$0.00	\$55,498.00	\$0.00	\$64,074.00
199908	\$4,848.00	\$2,092.00	\$0.00	\$2,597.00	\$0.00	\$0.00	\$0.00	\$9,537.00
199909	\$5,320.00	(\$5,118.00)	\$766.00	\$2,863.00	\$0.00	\$0.00	\$0.00	\$3,831.00
199910	\$2,825.34	\$1,983.00	\$4,322.47	\$1,458.33	\$251.94	\$0.00	\$0.00	\$10,841.08
199911	\$3,773.56	\$29,158.84	\$0.00	\$2,177.43	\$1,502.68	\$0.00	\$0.00	\$36,612.51
199912	\$4,586.37	\$0.00	\$0.00	\$2,097.22	\$167.93	\$0.00	\$0.00	\$6,851.52
200001	\$9,433.13	\$1,314.25	\$0.00	\$1,125.25	\$207.42	\$0.00	\$0.00	\$12,080.05

Ohio Power - Gen  
Work Order Summary Overview Report

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Work Order : 07061870 Description : LOW NOX BURNER, UNIT 1 Old WO Number: 7061870 Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072870  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos. 1&2 : OPCo. : 8200  
 In Service Date : 7/27/1999  
 Close Date : 3/2/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200002	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,438.35	\$5,438.35
200003	\$0.00	\$52,464.99	\$0.00	\$199.50	\$2,296.48	\$0.00	\$0.00	\$54,960.97
200004	\$0.00	\$0.00	\$0.00	\$264.34	\$11.46	\$0.00	\$0.00	\$275.80
200005	\$0.00	\$128,950.51	\$0.00	\$1,286.32	\$4,966.68	\$0.00	\$0.00	\$135,203.51
Exp Type Total :	\$113,199.40	\$2,257,205.59	\$7,390,224.47	\$864,235.39	\$1,372,705.59	\$708,863.00	\$5,438.35	\$12,711,871.79
WO Total :	\$113,199.40	\$2,257,205.59	\$7,390,224.47	\$864,235.39	\$1,372,705.59	\$708,863.00	\$5,438.35	\$12,711,871.79

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07500816 Description : Low Nox (Spreader), U1 Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072870  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200  
 In Service Date : 12/1/2000  
 Close Date : 10/23/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200006	\$0.00	\$93,424.43	\$0.00	\$92,322.09	\$6,006.24	\$787.16	\$0.00	\$192,539.92
200007	\$0.00	\$145,690.85	\$0.00	\$92,084.74	\$3,304.74	\$2,327.81	\$0.00	\$243,408.14
200008	\$0.00	\$85,713.32	\$0.00	\$118,952.92	\$2,964.92	\$4,430.70	\$0.00	\$212,061.86
200009	\$0.00	\$89,455.39	\$1,032.24	\$63,480.12	\$3,977.39	\$4,861.04	\$0.00	\$162,806.18
200010	\$0.00	\$48,606.33	\$0.00	\$76,724.26	\$1,525.67	\$5,404.05	\$0.00	\$132,260.31
200011	\$0.00	\$609,779.84	\$1,058.07	\$544.00	\$7,133.11	\$7,417.04	\$0.00	\$625,932.06
200012	\$26,084.04	\$40,617.90	\$6,309.78	\$27,641.25	\$5,851.29	\$9,563.06	\$0.00	\$116,067.32
200101	\$0.00	\$144.02	\$12,832.92	\$7,593.17	\$153.55	\$10,006.47	\$0.00	\$30,730.13
200102	\$0.00	\$0.00	\$7,744.87	\$335.47	(\$438.47)	\$10,108.65	\$0.00	\$17,750.52
200103	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,054.80	\$0.00	\$10,054.80
200104	\$0.00	\$3,992.40	\$1,346.81	\$0.00	\$36.40	(\$30,169.92)	\$0.00	(\$24,794.31)
Exp Type Total :	\$26,084.04	\$1,117,424.48	\$30,324.69	\$479,678.02	\$30,514.84	\$34,790.86	\$0.00	\$1,718,816.93
WO Total :	\$26,084.04	\$1,117,424.48	\$30,324.69	\$479,678.02	\$30,514.84	\$34,790.86	\$0.00	\$1,718,816.93
GI Acct Total:	\$139,283.44	\$3,374,630.07	\$7,420,549.16	\$1,343,913.41	\$1,403,220.43	\$743,653.86	\$5,438.35	\$14,430,688.72
Report Total :	\$139,283.44	\$3,374,630.07	\$7,420,549.16	\$1,343,913.41	\$1,403,220.43	\$743,653.86	\$5,438.35	\$14,430,688.72

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Title **Gavin 1 SCR Catalyst Replacement**  
Project Number **GV1C19024**

Budget Version **Conversion**  
Revision **1**  
Start Date **01/01/2004**  
End Date **12/31/2005**  
In Service Date **04/30/2005**  
Construction **\$11,815,019.64**  
Expense **\$0.00**  
Retirements **\$0.00**  
Cost of Removal **\$1,147,000.00**  
Total **\$12,962,019.64**  
Credits **\$0.00**  
Net **\$12,962,019.64**

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- Annual Estimates
- Monthly Estimates
- Unit Estimates
- As Built
- New Revision
- Delete Revision
- Update Dates
- Cash Flow
- Committed Dollars
- Cancel

KPSC Case No. 2005-00068  
Commission Staff 2<sup>nd</sup> Set Data Request  
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Estimate

Ohio Power - Gen  
Work Order Summary Overview Report

Commission Staff 2<sup>nd</sup> Set Data Request  
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Work Order: 07061880 Description: LOW NOX BURNER, UNIT 2 Old WO Number: 7061880 Status: posted to CPR  
Work Order Type: OPCo Gen - Steam Production  
Funding Project: J00072871  
Major Location: Gavin Generating Plant Asset Location: Gavin Generating Plant Unit Nos. 1&2 : OPCo : 8200  
In Service Date : 12/22/1999  
Close Date : 3/6/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199705	\$0.00	\$0.00	\$282,666.00	\$0.00	\$14,303.00	\$0.00	\$0.00	\$296,969.00
199706	\$0.00	\$0.00	\$28,402.00	\$0.00	\$1,437.00	\$1,991.00	\$0.00	\$31,830.00
199707	\$0.00	\$0.00	\$27,149.00	\$0.00	\$1,900.00	\$1,541.00	\$0.00	\$30,590.00
199708	\$260.00	\$0.00	\$25,947.00	\$0.00	\$1,835.00	\$1,675.00	\$0.00	\$29,717.00
199709	\$0.00	\$0.00	\$24,643.00	\$116.00	\$1,733.00	\$1,806.00	\$0.00	\$28,298.00
199710	\$0.00	\$0.00	\$877,454.00	\$3,004.00	\$61,632.00	\$1,929.00	\$0.00	\$944,019.00
199711	\$0.00	\$0.00	\$574,016.00	\$370.00	\$40,207.00	\$8,195.00	\$0.00	\$622,788.00
199712	\$0.00	\$0.00	\$556,633.00	\$600.00	\$32,006.00	\$12,526.00	\$0.00	\$601,765.00
199801	\$0.00	\$0.00	(\$271.00)	\$370.00	\$6,006.00	\$14,608.00	\$0.00	\$20,713.00
199802	\$0.00	\$0.00	\$107,902.00	\$0.00	\$6,474.00	\$14,001.00	\$0.00	\$128,377.00
199803	\$0.00	\$0.00	\$1,440.00	\$0.00	\$86.00	\$13,911.00	\$0.00	\$15,437.00
199804	\$0.00	\$0.00	\$0.00	\$771.00	\$46.00	\$13,957.00	\$0.00	\$14,774.00
199805	\$0.00	\$0.00	\$1,440.00	\$0.00	\$115.00	\$14,030.00	\$0.00	\$15,585.00
199806	\$0.00	\$0.00	\$963,696.00	\$952.00	\$77,172.00	\$14,111.00	\$0.00	\$1,055,931.00
199807	\$0.00	\$0.00	\$39,606.00	\$816.00	\$4,042.00	\$22,086.00	\$0.00	\$66,550.00
199808	\$0.00	\$0.00	\$227,047.00	\$0.00	\$22,705.00	\$19,919.00	\$0.00	\$269,671.00
199809	\$0.00	\$6,298.00	\$0.00	\$0.00	\$1,134.00	\$21,798.00	\$0.00	\$29,230.00
199810	\$0.00	\$0.00	\$64,012.00	\$0.00	\$11,522.00	\$21,337.00	\$0.00	\$96,871.00
199811	\$0.00	\$1,424.00	\$2,431.00	\$0.00	\$694.00	\$21,998.00	\$0.00	\$26,547.00
199812	\$0.00	\$0.00	\$8,900.00	(\$370.00)	\$1,535.00	(\$450.00)	\$0.00	\$9,615.00
199901	\$0.00	\$92,813.00	\$0.00	\$0.00	\$16,706.00	\$19,399.00	\$0.00	\$128,918.00
199902	\$2,857.00	\$0.00	\$0.00	\$1,463.00	\$640.00	\$20,243.00	\$0.00	\$25,203.00
199903	\$2,276.00	\$148,537.00	\$122.00	\$3,914.00	\$27,482.00	\$20,124.00	\$0.00	\$202,455.00
199904	\$14,368.00	\$26.00	\$0.00	\$6,288.00	\$3,097.00	\$21,413.00	\$0.00	\$45,192.00
199905	\$13,231.00	\$223,261.00	\$0.00	\$5,485.00	\$23,896.00	\$21,276.00	\$0.00	\$287,149.00
199906	\$10,591.00	\$212,452.00	\$0.00	\$3,908.00	\$22,728.00	\$21,844.00	\$0.00	\$271,523.00
199907	\$9,103.00	\$91,655.00	\$0.00	\$2,843.00	\$0.00	\$22,987.00	\$0.00	\$126,588.00
199908	\$19,897.00	\$203,373.00	\$0.00	\$10,268.00	\$0.00	\$24,434.00	\$0.00	\$257,972.00
199909	\$31,442.00	\$425,779.00	\$73,468.00	\$10,764.00	\$0.00	\$25,162.00	\$0.00	\$566,615.00
199910	\$39,338.77	\$254,816.80	\$751,056.73	\$12,597.50	\$25,167.25	\$42,293.62	\$0.00	\$1,125,270.67
199911	\$45,432.55	\$1,022,173.37	\$1,170,174.95	\$20,261.28	\$96,642.51	\$53,853.17	\$0.00	\$2,408,537.83
199912	\$86,206.81	\$430,918.88	\$2,238,087.67	\$30,883.69	\$67,197.38	\$29,929.60	\$0.00	\$2,883,224.03

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07061880 Description : LOW NOX BURNER, UNIT 2 Old WO Number: 7061880 Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072871 In Service Date : 12/22/1999  
 Major Location : Gavin Generating Plant Close Date : 3/6/2001  
 Asset Location : Gavin Generating Plant Unit Nos. 1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200001	\$22,021.83	(\$109,708.32)	\$87,212.93	\$6,535.52	\$2,055.62	\$0.00	\$0.00	\$8,117.58
200002	\$5,895.19	\$3,799.01	\$1,464.07	\$641.64	\$691.95	\$0.00	\$467.89	\$12,959.75
200003	\$202.99	\$98,383.05	\$0.00	\$276.65	\$4,310.99	\$0.00	\$0.00	\$103,173.68
200004	\$1,579.36	\$0.00	\$0.00	\$24.85	\$69.55	\$0.00	\$0.00	\$1,673.76
200005	\$0.00	\$622,690.26	\$918.81	\$0.00	\$23,781.80	\$0.00	\$0.00	\$647,390.87
200007	\$0.00	\$3,128.74	\$0.00	\$5,114.01	\$114.57	\$0.00	\$0.00	\$8,357.32
200008	\$0.00	\$0.00	\$0.00	\$13,524.37	\$195.92	\$0.00	\$0.00	\$13,720.29
200009	\$0.00	\$0.00	\$0.00	\$12,008.35	\$310.20	\$0.00	\$0.00	\$12,318.55
Exp Type Total :	\$304,702.50	\$3,731,819.79	\$8,135,618.16	\$153,429.86	\$601,670.74	\$543,927.39	\$467.89	\$13,471,636.33
WO Total :	\$304,702.50	\$3,731,819.79	\$8,135,618.16	\$153,429.86	\$601,670.74	\$543,927.39	\$467.89	\$13,471,636.33
GI Acct Total:	\$304,702.50	\$3,731,819.79	\$8,135,618.16	\$153,429.86	\$601,670.74	\$543,927.39	\$467.89	\$13,471,636.33
Report Total :	\$304,702.50	\$3,731,819.79	\$8,135,618.16	\$153,429.86	\$601,670.74	\$543,927.39	\$467.89	\$13,471,636.33

Ohio Power - Ge  
Work Order Summary Overview Report

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Commission Staff 3rd Set Data Request  
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Work Order: 40298046 Description: CONTRACTED LABOR & SITE SERVIC REMOVAL LABOR FOR RETIREMENT E GAVIN PLANT LABOR MATERIAL PURCHA Status: completed  
 Work Order Type: OPCo Gen - Steam Production In Service Date: 7/15/2004  
 Funding Project: GVU0S03C1 Close Date:  
 Major Location: Gavin Generating Plant Asset Location: Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200310	\$0.00	\$0.00	\$56.21	\$12,982.65	\$1,441.79	\$0.00	\$0.00	\$14,480.65
200311	\$0.00	\$2,760.02	\$20,350.74	\$39,663.84	\$6,166.28	\$0.28	\$0.00	\$68,941.16
200312	\$0.00	\$243,522.50	\$123,395.12	\$29,930.92	\$6,435.88	\$429.43	\$0.00	\$403,713.85
200401	\$0.00	\$269,104.10	\$33,367.83	\$93,276.66	\$27,912.56	\$2,581.63	\$0.00	\$426,242.78
200402	\$225.24	\$35,815.95	\$83,742.61	\$166,140.52	\$42,155.79	\$4,544.91	\$0.00	\$332,625.02
200403	\$0.00	\$1,138,289.75	\$158,168.30	\$175,614.20	\$57,055.92	\$6,869.10	\$0.00	\$1,535,997.27
200404	\$373.98	\$99,900.28	\$1,264,960.29	\$207,821.63	\$95,087.24	\$12,448.73	\$0.00	\$1,680,592.15
200405	\$9,509.84	\$73,055.46	\$397,991.18	\$128,070.01	\$52,281.97	\$21,512.44	\$0.00	\$682,420.90
200406	\$20,581.47	(\$9,797.28)	\$407,579.82	\$152,788.16	\$33,708.86	\$24,926.90	\$0.00	\$629,787.93
200407	\$0.00	\$104,712.95	\$41,958.34	\$38,069.99	\$4,066.59	\$27,999.35	\$0.00	\$216,807.22
200408	\$0.00	\$48,305.90	\$49,773.17	\$25,969.40	\$17,022.59	\$25,145.89	\$0.00	\$166,216.95
200409	\$0.00	(\$16,941.84)	\$69,827.22	\$16,647.50	\$4,917.89	\$30,175.69	\$0.00	\$104,626.46
200410	\$0.00	\$14,911.49	\$33,815.46	\$22,022.59	\$1,692.53	(\$55,321.58)	\$0.00	\$17,120.49
200411	\$0.00	(\$13,281.21)	\$30,842.67	\$29,657.74	\$2,946.74	\$0.00	\$0.00	\$50,165.94
200412	\$0.00	(\$5,475.42)	\$26,501.66	\$12,828.44	\$773.12	\$0.00	\$0.00	\$34,627.80
200501	\$0.00	(\$12,205.88)	\$16,692.78	\$1,157.67	\$798.61	\$0.00	\$0.00	\$6,443.18
200502	\$0.00	\$10,674.65	\$0.00	(\$12.56)	(\$2.96)	\$0.00	\$0.00	\$10,659.13
200503	\$0.00	(\$16,739.65)	\$5,650.65	\$5,773.64	\$165.07	\$0.00	\$0.00	(\$5,150.29)
Exp Type Total:	\$30,690.53	\$1,966,611.77	\$2,764,674.05	\$1,158,403.00	\$354,626.47	\$101,312.77	\$0.00	\$6,376,318.59
WO Total:	\$30,690.53	\$1,966,611.77	\$2,764,674.05	\$1,158,403.00	\$354,626.47	\$101,312.77	\$0.00	\$6,376,318.59
GL Acct Total:	\$30,690.53	\$1,966,611.77	\$2,764,674.05	\$1,158,403.00	\$354,626.47	\$101,312.77	\$0.00	\$6,376,318.59
Report Total:	\$30,690.53	\$1,966,611.77	\$2,764,674.05	\$1,158,403.00	\$354,626.47	\$101,312.77	\$0.00	\$6,376,318.59

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AS of Nov 2004

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GAVIN

KPSC Case No. 2005-00068  
Commission Staff 2<sup>nd</sup> Set Data Request  
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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07000170 Description : SELECTIVE CATALYTIC REDUCTION(SCR) UNIT 1 Old WO Number: 7000170  
Work Order Type : OPCo Gen - Steam Production Status : posted to CPR  
Funding Project : J00072944 In Service Date : 7/31/2000  
Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos. 1&2 : OPCo : 8200 Close Date : 11/30/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199812	\$0.00	\$0.00	\$0.00	\$41,040.00	\$19,494.00	\$0.00	\$0.00	\$60,534.00
199901	\$46,044.00	\$0.00	\$0.00	\$20,785.00	\$9,477.00	\$406.00	\$0.00	\$76,712.00
199902	\$53,834.00	\$863.00	\$0.00	\$28,942.00	\$12,426.00	\$785.00	\$0.00	\$96,850.00
199903	\$21,566.00	\$1,969.00	\$172,866.00	\$43,957.00	\$39,392.00	\$1,263.00	\$0.00	\$281,013.00
199904	\$79,427.00	\$1,388.00	\$348,654.00	\$43,352.00	\$81,348.00	\$2,931.00	\$0.00	\$557,100.00
199905	\$88,397.00	\$1,822.00	\$315,544.00	\$41,774.00	\$42,505.00	\$6,038.00	\$0.00	\$496,080.00
199906	\$111,035.00	\$612.00	\$112,030.00	\$65,827.00	\$29,284.00	\$8,119.00	\$0.00	\$326,907.00
199907	\$93,047.00	\$506.00	\$72,081.00	(\$958,366.00)	\$0.00	\$9,202.00	\$0.00	(\$783,530.00)
199908	\$103,141.00	\$681.00	\$159,590.00	\$1,416.00	\$0.00	\$3,218.00	\$0.00	\$268,046.00
199909	\$93,697.00	\$632.00	\$409,169.00	(\$106,497.00)	\$0.00	\$6,766.00	\$0.00	\$403,767.00
199910	\$119,151.47	\$1,460.86	\$17,035.25	(\$57,183.08)	\$1,914.39	\$11,066.61	\$0.00	\$93,445.50
199911	\$111,852.79	\$654.67	\$297,357.79	(\$30,492.15)	\$16,236.88	\$12,529.50	\$0.00	\$408,139.48
199912	\$358,246.90	\$604.49	\$482,975.63	(\$176,806.48)	\$16,708.80	\$13,683.71	\$0.00	\$695,413.05
200001	\$243,153.97	(\$230,814.20)	\$275,082.80	(\$804,962.64)	\$1,769.10	\$15,389.95	\$0.00	(\$500,381.02)
200002	\$3,210.37	\$971.64	\$7,020.00	(\$333,119.62)	\$232.59	\$16,872.85	\$642,207.20	\$337,395.03
200003	\$1,299.34	\$52.74	\$6,710.00	\$328,374.67	\$14,670.60	\$19,684.32	\$0.00	\$370,791.67
200004	\$997.43	\$69.20	\$14,065.00	\$193,267.92	\$9,034.55	\$21,824.32	\$0.00	\$239,258.42
200005	\$2,807.47	\$69.20	\$3,511.07	(\$80,106.07)	\$14,180.43	\$24,419.00	\$0.00	(\$35,118.90)
200006	\$1,157.41	\$36.34	(\$3,331.07)	\$518,259.84	\$33,304.78	\$19,475.33	\$0.00	\$568,902.63
200007	\$0.00	\$9,239.87	\$243.90	\$1,064,442.50	(\$1,433,408.12)	(\$19,475.33)	\$0.00	(\$378,957.18)
200008	\$0.00	\$5,267.32	\$0.00	\$312,452.51	(\$182,894.59)	\$0.00	\$0.00	\$134,825.24
200009	\$0.00	\$987.71	\$0.00	\$526,164.58	(\$322,988.56)	\$0.00	\$0.00	\$204,163.73
200010	\$0.00	(\$400.01)	\$349,468.00	\$661,507.22	(\$669,871.78)	\$0.00	\$0.00	\$340,703.43
200011	\$0.00	\$0.00	\$188,031.70	\$768,441.10	\$681,031.14	\$0.00	(\$850,101.92)	\$787,402.02
200012	\$0.00	\$563.00	\$0.00	\$592,884.78	\$34,499.07	\$0.00	\$0.00	\$627,946.85
200101	\$0.00	\$0.00	\$0.00	(\$1,106,744.34)	(\$53,449.96)	\$0.00	\$0.00	(\$1,160,194.30)
200102	\$0.00	\$0.00	\$613.00	\$203,641.42	(\$11,083.54)	\$0.00	\$0.00	\$193,170.88
200103	\$0.00	\$0.00	(\$613.00)	\$679,665.54	\$1,616,188.22	(\$174,198.26)	(\$1,423,114.89)	\$697,927.61
200107	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,137,888.50)	(\$1,137,888.50)

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07000170 Description : SELECTIVE CATALYTIC REDUCTION(SCR) UNIT 1 Old WO Number: 7000170 Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072944 In Service Date : 7/31/2000  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 9200 Close Date : 11/30/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200108	\$0.00	\$0.00	(\$50.00)	\$0.00	\$0.00	\$0.00	\$0.00	(\$50.00)
Exp Type Total :	\$1,532,065.15	(\$202,764.17)	\$3,228,054.07	\$2,481,917.70	\$0.00	\$0.00	(\$2,768,898.11)	\$4,270,374.64
WO Total :	\$1,532,065.15	(\$202,764.17)	\$3,228,054.07	\$2,481,917.70	\$0.00	\$0.00	(\$2,768,898.11)	\$4,270,374.64

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 Commission Staff 2<sup>nd</sup> Set Data Request  
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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order: 07500804 Description: Major CI SCR Phase II, Unit 1 Status: posted to CPR  
 Work Order Type: OPCo Gen - Steam Production In Service Date: 5/1/2001  
 Funding Project: J00072944 Close Date: 10/16/2003  
 Major Location: Gavin Generating Plant Asset Location: Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200005	\$0.00	\$0.00	\$0.00	\$183,268.00	\$6,989.06	\$508.83	\$0.00	\$190,765.89
200006	\$9,750.35	\$4,020,440.94	\$56,169.68	\$19,734.16	\$132,773.51	\$17,225.36	\$0.00	\$4,256,094.00
200007	\$13,153.53	\$37,916.42	\$307,019.82	\$65,837.76	\$5,891.99	\$36,012.38	\$0.00	\$465,831.90
200008	\$14,037.04	\$301,982.10	\$2,008,000.77	\$92,249.78	\$35,007.76	\$50,388.30	\$0.00	\$2,501,665.75
200009	\$7,273.93	\$234,584.94	\$3,551,417.95	\$113,565.08	\$100,923.92	\$62,977.96	\$0.00	\$4,070,743.78
200010	\$12,825.75	\$3,130,637.35	\$3,180,252.89	\$92,524.27	\$78,106.11	\$91,067.89	\$0.00	\$6,585,414.26
200011	\$26,962.44	\$18,269,652.05	\$8,894,240.90	\$134,116.80	\$115,114.65	\$149,980.11	\$0.00	\$9,801,585.15
200012	\$61,815.86	\$9,179,128.42	\$3,485,828.52	\$165,039.07	\$393,679.48	\$205,408.82	\$0.00	\$13,490,900.17
200101	\$7,103.23	(\$3,454,604.75)	\$3,952,059.47	\$305,868.78	\$51,734.02	\$248,618.26	\$0.00	\$1,110,779.01
200102	\$34,605.53	\$2,019,523.32	\$5,427,586.90	\$347,716.12	(\$424,851.75)	\$273,383.21	\$0.00	\$7,677,963.33
200103	\$122,995.33	\$3,786,129.45	\$7,438,465.01	\$261,790.62	\$38,373.68	\$326,580.13	\$0.00	\$11,974,334.22
200104	\$205,088.98	\$1,141,550.79	\$7,236,803.65	\$226,278.73	\$60,050.93	\$380,669.03	\$0.00	\$9,250,442.11
200105	\$243,783.13	\$1,079,233.26	\$7,511,314.74	\$255,848.95	\$62,452.09	\$0.00	\$0.00	\$9,152,632.17
200106	\$93,980.59	\$620,075.73	\$2,050,783.72	\$127,267.40	\$40,352.51	\$0.00	\$0.00	\$2,932,459.95
200107	\$38,387.61	\$215,065.02	\$1,642,776.33	\$56,551.34	\$64,533.71	\$0.00	\$0.00	\$2,017,314.01
200108	\$0.00	\$37,908.59	\$0.00	\$0.00	\$523.80	\$0.00	\$0.00	\$38,432.39
200111	\$0.00	\$0.00	\$0.00	(\$21,192.89)	(\$178.09)	\$0.00	\$0.00	(\$21,370.98)
200112	\$0.00	(\$652.84)	\$0.00	\$0.00	(\$6.54)	\$0.00	\$0.00	(\$659.38)
200208	\$0.00	\$584.03	\$0.00	\$30.67	\$38.30	\$0.00	\$0.00	\$653.00
200209	\$0.00	\$87.74	\$0.00	\$0.00	\$19.67	\$0.00	\$0.00	\$107.41
200210	\$0.00	\$85.00	\$0.00	\$0.00	\$15.40	\$0.00	\$0.00	\$100.40
200211	\$0.00	\$1,811.35	\$0.00	\$0.00	\$44.73	\$0.00	\$0.00	\$1,856.08
200212	\$0.00	\$264.93	\$0.00	\$0.00	\$10.83	\$0.00	\$0.00	\$275.76
200301	\$0.00	\$272.79	\$0.00	\$0.00	\$13.21	\$0.00	\$0.00	\$286.00
200302	\$0.00	\$1,376.84	\$0.00	\$0.00	\$193.24	\$0.00	\$0.00	\$1,570.08
200305	\$0.00	\$3.38	\$0.00	\$0.00	\$0.11	\$0.00	\$0.00	\$3.49
200306	\$0.00	\$818.12	\$0.00	\$0.00	\$71.92	\$0.00	\$0.00	\$890.04
200307	\$0.00	\$3.38	\$0.00	\$0.00	\$0.35	\$0.00	\$0.00	\$3.73
200309	\$0.00	\$0.00	(\$13,285.35)	\$0.00	(\$1,717.46)	\$0.00	\$0.00	(\$15,002.81)
Exp Type Total:	\$891,763.30	\$40,623,878.35	\$38,940,953.20	\$2,426,494.64	\$760,161.14	\$1,842,820.28	\$0.00	\$85,486,070.91
WO Total:	\$891,763.30	\$40,623,878.35	\$38,940,953.20	\$2,426,494.64	\$760,161.14	\$1,842,820.28	\$0.00	\$85,486,070.91

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07500805 Description : Major CI-SCR Phase II, Unit 2 Status : completed  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 5/1/2001  
 Funding Project : J00072944 Close Date :  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos. 1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200005	\$0.00	\$0.00	\$0.00	\$267,996.00	\$10,220.23	\$744.08	\$0.00	\$278,960.31
200006	\$1,642.50	\$0.00	\$43,777.72	\$11,129.18	\$1,828.56	\$2,461.26	\$0.00	\$60,839.22
200007	\$6,833.22	\$35,629.31	\$278,310.09	\$23,648.39	\$4,786.95	\$4,996.51	\$0.00	\$354,204.47
200008	\$2,365.29	\$294,356.21	\$2,006,005.61	\$45,988.71	\$34,020.65	\$15,475.07	\$0.00	\$2,398,211.54
200009	\$11,995.23	\$240,034.82	\$3,546,597.91	\$66,039.20	\$99,834.44	\$33,928.97	\$0.00	\$3,998,430.57
200010	\$11,778.07	\$2,736,512.96	\$3,177,051.74	\$33,522.33	\$72,538.39	\$62,469.57	\$0.00	\$6,093,873.06
200011	\$2,726.56	\$7,077,986.82	\$2,220,562.26	\$60,160.53	\$111,848.11	\$113,787.70	\$0.00	\$9,587,071.98
200012	\$14,843.34	\$9,070,230.02	\$3,475,632.57	\$95,779.08	\$372,994.15	\$173,965.28	\$0.00	\$13,203,444.44
200101	\$14,420.35	(\$3,660,776.08)	\$4,328,676.46	\$172,345.25	\$52,963.78	\$216,329.96	\$0.00	\$1,123,959.72
200102	\$21,382.71	\$1,830,878.01	\$5,344,904.04	\$225,487.71	(\$402,778.51)	\$240,037.13	\$0.00	\$7,259,911.09
200103	\$73,588.21	\$1,873,095.00	\$7,236,999.49	\$244,065.15	\$31,162.50	\$286,021.38	\$0.00	\$9,744,931.73
200104	\$231,094.57	\$527,569.13	\$7,222,999.28	\$251,823.68	\$56,126.63	\$332,765.68	\$0.00	\$8,622,378.97
200105	\$141,530.35	\$982,892.66	\$7,542,667.46	\$200,020.71	\$60,919.53	\$0.00	\$0.00	\$8,928,030.71
200106	\$76,862.96	\$291,355.92	\$2,011,526.01	\$202,330.87	\$36,026.75	\$0.00	\$0.00	\$2,618,102.51
200107	\$43,082.05	\$92,366.30	\$1,639,368.38	\$217,648.94	\$65,845.20	\$0.00	\$0.00	\$2,058,310.87
200108	\$0.00	\$6,833.46	\$0.00	\$0.00	\$94.42	\$0.00	\$0.00	\$6,927.88
200111	\$0.00	\$0.00	\$0.00	\$21,192.89	\$179.06	\$0.00	\$0.00	\$21,371.95
200112	\$0.00	(\$196.12)	\$0.00	\$0.00	(\$1.97)	\$0.00	\$0.00	(\$198.09)
200207	\$0.00	\$306.38	\$0.00	\$19.15	\$92.35	\$0.00	\$0.00	\$417.88
200208	\$0.00	\$14,600.71	\$0.00	\$0.00	\$909.73	\$0.00	\$0.00	\$15,510.44
200209	\$0.00	\$5,912.18	\$0.00	\$0.00	\$1,325.47	\$0.00	\$0.00	\$7,237.65
Exp Type Total :	\$654,145.41	\$21,419,587.69	\$50,075,079.02	\$2,139,197.77	\$610,936.42	\$1,482,982.59	\$0.00	\$76,381,928.90
WO Total :	\$654,145.41	\$21,419,587.69	\$50,075,079.02	\$2,139,197.77	\$610,936.42	\$1,482,982.59	\$0.00	\$76,381,928.90



Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07501019 Description : Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 5/1/2001  
 Funding Project : J00072944 Close Date : 2/25/2002  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200009	\$0.00	\$2,347.52	\$0.00	\$16,392.21	\$484.10	\$64.27	\$0.00	\$19,288.10
200010	\$0.00	\$192,454.91	\$0.00	\$74,540.98	\$3,250.19	\$954.48	\$0.00	\$271,200.56
200011	\$0.00	\$234,309.08	\$0.00	\$38,807.64	\$3,188.91	\$2,850.79	\$0.00	\$279,156.42
200012	\$0.00	\$122,259.99	\$0.00	\$118,768.75	\$14,011.80	\$4,110.93	\$0.00	\$259,151.47
200101	\$0.00	\$234,785.71	\$0.00	\$27,460.00	\$1,957.66	\$5,672.44	\$0.00	\$269,875.81
200102	\$0.00	\$251,169.22	\$0.00	\$63,360.00	(\$17,067.43)	\$7,333.95	\$0.00	\$304,795.74
200103	\$0.00	\$701,559.63	\$2,095.00	\$17,643.00	\$2,384.18	\$10,240.16	\$0.00	\$733,921.97
200104	\$0.00	\$852,527.19	\$0.00	\$50,800.45	\$6,158.12	\$14,752.74	\$0.00	\$924,238.50
200105	\$0.00	\$682,191.02	\$4,350.00	\$11,001.69	\$4,792.32	\$0.00	\$0.00	\$702,335.03
200106	\$0.00	\$406,468.11	\$48,619.34	\$101,158.78	\$7,761.10	\$0.00	\$0.00	\$564,007.33
200107	\$0.00	\$288,092.65	\$17,484.00	\$11,791.69	\$10,487.77	\$0.00	\$0.00	\$327,846.11
Exp Type Total :								
	\$0.00	\$3,968,155.03	\$72,548.34	\$531,725.19	\$37,408.72	\$45,979.76	\$0.00	\$4,655,817.04
WO Total :								
	\$0.00	\$3,968,155.03	\$72,548.34	\$531,725.19	\$37,408.72	\$45,979.76	\$0.00	\$4,655,817.04

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07501040 Description : Accumulate Costs for Crane Failure of 9/12/2000 SCR Unit 0 - Major Ci Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072944 In Service Date : 5/1/2001  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200 Close Date : 2/25/2002

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200009	\$0.00	\$0.00	\$0.00	\$6,701.72	\$173.12	\$22.98	\$0.00	\$6,897.82
200010	\$0.00	\$0.00	\$16,787.67	\$1,871.44	\$227.14	\$101.01	\$0.00	\$18,987.26
200011	\$0.00	\$2,329.06	\$0.00	\$0.00	\$27.18	\$159.84	\$0.00	\$2,516.08
200012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$167.42	\$0.00	\$167.42
200101	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$168.61	\$0.00	\$168.61
200102	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$168.93	\$0.00	\$168.93
200103	\$0.00	\$0.00	\$0.00	\$2,427.87	\$8.02	\$174.72	\$0.00	\$2,610.61
200104	\$0.00	\$0.00	\$0.00	\$25,840.49	\$176.16	\$253.39	\$0.00	\$26,270.04
200105	\$0.00	\$0.00	\$0.00	\$29,450.42	\$202.33	\$0.00	\$0.00	\$29,652.75
200106	\$0.00	\$0.00	\$0.00	\$38,704.97	\$540.04	\$0.00	\$0.00	\$39,245.01
200107	\$0.00	\$0.00	\$35,354.71	\$34,727.90	\$2,316.03	\$0.00	\$0.00	\$72,398.64
Exp Type Total :	\$0.00	\$2,329.06	\$52,142.38	\$139,724.81	\$3,670.02	\$1,216.90	\$0.00	\$199,083.17
WO Total :	\$0.00	\$2,329.06	\$52,142.38	\$139,724.81	\$3,670.02	\$1,216.90	\$0.00	\$199,083.17

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07501255 Description : UNIT #1 - SELECTIVE CATALYTIC REDUCTION (SCR) Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 12/1/2000  
 Funding Project : J00072944 Close Date : 2/25/2002  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200011	\$0.00	\$0.00	\$0.00	(\$4,270,424.64)	(\$40,628.44)	\$0.00	\$0.00	(\$4,311,053.08)
200103	\$0.00	\$0.00	\$0.00	\$0.00	\$40,628.44	\$0.00	\$0.00	\$40,628.44
Exp Type Total :	\$0.00	\$0.00	\$0.00	(\$4,270,424.64)	\$0.00	\$0.00	\$0.00	(\$4,270,424.64)
WO Total :	\$0.00	\$0.00	\$0.00	(\$4,270,424.64)	\$0.00	\$0.00	\$0.00	(\$4,270,424.64)

Ohio Power - Gen  
Work Order Summary Overview Report

Description: UNIT 1 - SELECTIVE CATALYTIC REDUCTION (SCR) - OLD W.O. #700/0170

Status: posted to CPR

In Service Date: 5/1/2001

Close Date: 2/25/2002

Work Order: 07501261

Work Order Type: OPCo Gen - Steam Production

Funding Project: J00072944

Major Location: Gavin Generating Plant

Asset Location: Gavin Generating Plant Unit Nos. 1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200011	\$0.00	\$563.00	\$188,031.70	\$4,931,931.86	(\$716,468.22)	\$13,283.10	\$0.00	\$4,417,341.44
200012	\$0.00	\$0.00	\$0.00	\$0.00	\$172,793.83	\$26,594.12	\$0.00	\$199,387.95
200101	\$0.00	\$0.00	\$0.00	\$1,361,325.88	\$55,820.71	\$30,965.11	(\$927,810.92)	\$520,300.78
200102	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,188.60	\$0.00	\$35,188.60
200103	\$0.00	\$0.00	\$613.00	\$458,222.96	\$723,496.34	\$127,214.02	(\$810,583.96)	\$498,962.36
200104	\$0.00	\$0.00	\$0.00	\$481,324.93	\$3,281.26	\$43,097.88	\$0.00	\$527,704.07
200105	\$0.00	\$0.00	\$0.00	\$833,707.55	\$5,727.81	\$0.00	\$0.00	\$839,435.36
200106	\$0.00	\$0.00	\$0.00	\$115,713.16	\$1,614.50	\$0.00	\$0.00	\$117,327.66
200107	\$0.00	\$0.00	\$0.00	\$2,280,634.94	\$75,368.35	\$0.00	\$0.00	\$2,356,003.29
200111	\$0.00	\$1,447,992.20	\$462,298.19	(\$2,021,562.55)	(\$935.06)	\$0.00	\$0.00	(\$112,207.22)
200112	\$0.00	(\$1,447,992.20)	(\$462,298.19)	\$2,021,562.55	\$30,675.97	\$0.00	\$0.00	\$141,948.13
Exp Type Total:	\$0.00	\$563.00	\$188,644.70	\$10,462,861.28	\$351,375.49	\$276,342.83	(\$1,738,394.88)	\$9,541,392.42
WO Total:	\$0.00	\$563.00	\$188,644.70	\$10,462,861.28	\$351,375.49	\$276,342.83	(\$1,738,394.88)	\$9,541,392.42

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07501694 Description : Post In Service Work on Gavin Unit I and Unit II SCR's. Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 5/1/2001  
 Funding Project : J00072944 Close Date : 2/25/2004  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200105	\$0.00	\$0.00	\$0.00	\$41,011.04	\$281.76	\$106.99	\$0.00	\$41,399.79
200106	\$60,790.42	\$1,050.87	\$8,050.58	\$34,078.34	\$1,450.66	\$488.28	\$0.00	\$105,909.15
200107	\$63,538.82	\$53,724.99	\$8,847.51	\$502,233.52	\$20,764.97	\$2,299.86	\$0.00	\$651,409.67
200108	\$188,096.98	\$312,858.95	\$4,015,377.01	\$3,405,826.22	\$109,272.02	\$25,616.56	\$0.00	\$8,057,047.74
200109	\$99,520.14	\$1,755,938.06	\$1,716,059.15	\$2,085,574.09	\$189,900.23	\$60,272.23	(\$2,705,567.91)	\$3,201,695.99
200110	\$42,098.18	(\$1,013,370.92)	\$8,812,978.58	(\$8,078,218.67)	\$10,248.55	\$0.00	\$0.00	(\$314,941.21)
200111	\$15,157.27	\$5,691,121.82	\$2,366,908.26	\$112,761.49	\$69,164.58	\$0.00	\$0.00	\$8,255,113.42
200112	(\$250,205.39)	\$767,397.90	(\$3,096,394.24)	(\$9,211,318.01)	(\$118,677.46)	\$0.00	\$0.00	(\$11,909,197.20)
200201	\$6,408.71	\$131,913.85	\$712,082.14	\$134,167.10	(\$2,782.98)	\$0.00	\$0.00	(\$3,518,211.18)
200202	\$23,442.96	\$884,658.38	\$2,050,940.19	\$102,182.63	\$124,519.61	\$0.00	\$0.00	\$3,185,743.77
200203	\$29,737.47	\$210,952.49	\$1,741,649.40	\$244,193.28	\$42,634.75	\$0.00	\$0.00	\$2,269,167.39
200204	\$667.61	\$116,542.23	\$1,236,511.59	\$286,089.15	\$25.86	\$0.00	\$0.00	\$1,639,836.44
200205	\$7.63	\$342,443.95	\$1,068,052.97	\$209,414.27	\$119,572.23	\$0.00	\$0.00	\$1,739,491.05
200206	\$0.00	\$693,524.67	\$788,871.74	\$934,675.59	\$167,990.18	\$0.00	\$0.00	\$2,585,062.18
200207	\$0.00	\$194,370.12	\$500,268.96	\$105,553.19	\$202,313.92	\$0.00	\$0.00	\$1,002,506.19
200208	\$3,597.09	(\$56,104.36)	(\$2,510,055.72)	(\$2,509,103.63)	\$35,341.46	\$0.00	\$2,065,164.67	(\$2,971,160.49)
200209	\$0.00	\$77,650.88	\$127,648.88	\$110,581.40	\$47,600.23	\$0.00	\$0.00	\$363,481.39
200210	\$0.00	(\$349,124.37)	\$29,589.75	\$87,976.96	(\$36,625.07)	\$0.00	\$0.00	(\$268,182.73)
200211	\$0.00	(\$1,660.95)	\$27,304.36	\$30,871.20	\$1,395.63	\$0.00	\$0.00	\$57,910.24
200212	\$0.00	(\$68,670.42)	(\$643.47)	\$15,324.43	(\$1,934.51)	\$0.00	\$0.00	(\$55,923.97)
200301	\$0.00	\$895.18	\$28,568.02	\$8,832.49	\$1,854.42	\$0.00	\$0.00	\$40,150.11
200302	\$0.00	\$2,657.95	(\$21,791.66)	\$17,595.75	(\$204.08)	\$0.00	\$0.00	(\$1,742.04)
200303	\$0.00	(\$5,081.82)	\$53,048.31	\$2,293.35	(\$3,079.49)	\$0.00	\$0.00	\$47,180.35
200304	\$0.00	\$2,595.00	\$930.85	\$722.08	\$666.31	\$0.00	\$0.00	\$4,914.24
200305	\$0.00	\$2,520.00	\$0.00	\$2,612.86	\$172.35	\$0.00	\$0.00	\$5,305.21
200306	\$0.00	\$1,255.83	\$0.00	\$339.03	\$140.21	\$0.00	\$0.00	\$1,735.07
200307	\$0.00	\$201.99	(\$3,584.95)	\$1,398.96	(\$194.55)	\$0.00	\$0.00	(\$2,178.55)
200308	\$0.00	\$2.39	\$20.86	(\$35.31)	(\$2.03)	\$0.00	\$0.00	(\$14.09)
200309	\$0.00	\$625,832.99	\$0.00	\$410.82	\$98,038.76	\$0.00	\$0.00	\$724,282.57
200310	\$0.00	(\$1,530.71)	(\$286.66)	\$916.28	(\$95.03)	\$0.00	\$0.00	(\$896.12)
200311	\$0.00	(\$1,640.51)	\$0.00	(\$20,336.80)	(\$1,355.10)	\$0.00	\$0.00	(\$23,332.41)

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07501694 Description : Post In Service Work on Gavin Unit I and Unit II SCR's. Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072944 In Service Date : 5/1/2001  
 Major Location : Gavin Generating Plant Close Date : 2/25/2004  
 Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200312	\$0.00	(\$2,792.00)	\$1,078.05	\$388.18	(\$27.38)	\$0.00	\$0.00	(\$1,353.15)
Exp Type Total :	\$282,857.89	\$10,370,134.43	\$19,662,030.46	(\$11,340,988.72)	\$1,078,371.01	\$106.99	(\$5,140,403.24)	\$14,912,108.82
WO Total :	\$282,857.89	\$10,370,134.43	\$19,662,030.46	(\$11,340,988.72)	\$1,078,371.01	\$106.99	(\$5,140,403.24)	\$14,912,108.82

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Ohio Power - Gen  
Work Order Summary Overview Report

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Commission Staff 2<sup>nd</sup> Set Data Request  
Order Dated April 18, 2005  
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Status : posted to CPR

In Service Date : 8/3/2001

Close Date : 12/31/2003

Work Order : 07501974 Description : PLUME ANALYSIS FOR THE YEAR 20

Work Order Type : OPCo Gen - Steam Production

Funding Project : J00072944 Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200

Major Location : Gavin Generating Plant

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200108	\$4,872.57	\$0.00	\$0.00	\$12,969.27	\$246.53	\$48.14	\$0.00	\$18,136.51
200109	\$2,612.75	\$517.80	\$0.00	\$9,690.99	\$605.96	\$130.33	\$0.00	\$13,557.83
200110	\$12,313.46	\$25,609.11	\$144,662.03	\$19,368.08	\$1,464.27	\$668.08	\$0.00	\$204,085.03
200111	\$9,507.44	\$24,377.76	\$153,570.18	\$27,810.65	\$1,818.82	\$1,724.71	\$0.00	\$218,809.56
200112	\$0.00	\$36,502.21	\$191,312.69	\$8,753.81	\$3,540.60	\$2,848.80	\$0.00	\$242,958.11
200201	\$0.00	\$8,029.92	\$5,552.42	\$6,381.93	(\$42.51)	\$3,496.22	\$0.00	\$23,417.98
200202	\$0.00	\$1,128.00	\$0.00	\$3,152.55	\$174.11	\$3,541.91	\$0.00	\$7,996.57
200203	\$0.00	\$0.00	\$0.00	\$19,749.82	\$378.18	\$3,475.91	\$0.00	\$23,603.91
200204	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,588.46	\$0.00	\$3,588.46
200205	\$0.00	\$1,932.04	\$0.00	\$120.76	\$151.53	\$4,348.87	\$0.00	\$6,553.20
200206	\$0.00	\$3,534.42	\$0.00	\$0.00	\$245.65	\$4,643.44	\$0.00	\$8,423.51
200207	\$0.00	\$0.00	\$1,850.00	\$97.13	\$552.36	\$5,185.70	\$0.00	\$7,685.19
200208	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,147.58	\$0.00	\$4,147.58
200209	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,319.45	\$0.00	\$3,319.45
200210	\$0.00	\$0.00	\$0.00	\$5,527.23	\$136.50	\$3,675.61	\$0.00	\$9,555.41
200211	\$0.00	\$981.60	\$0.00	(\$4,257.52)	(\$117.38)	\$3,891.68	\$0.00	\$547.83
200212	\$0.00	\$0.00	\$0.00	(\$1,470.26)	(\$58.54)	\$3,941.13	\$0.00	\$2,803.60
200301	\$0.00	\$0.00	\$0.00	\$146.85	\$20.61	\$4,357.98	\$0.00	\$4,525.44
200302	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,996.82	\$0.00	\$4,996.82
200303	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,056.90	\$0.00	\$4,056.90
200304	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,839.35	\$0.00	\$3,839.35
200305	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$74,211.33)	\$0.00	(\$74,211.33)
200306	\$29,306.22	\$102,612.86	\$496,947.32	\$108,041.29	\$9,116.69	\$48.14	\$0.00	\$746,072.52
Exp Type Total :	\$29,306.22	\$102,612.86	\$496,947.32	\$108,041.29	\$9,116.69	\$48.14	\$0.00	\$746,072.52
WO Total :	\$29,306.22	\$102,612.86	\$496,947.32	\$108,041.29	\$9,116.69	\$48.14	\$0.00	\$746,072.52

Run : 4/26/2005

Project - 2215 - AEP

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 40177810 Description : GAVIN U1 & 2 SCR-ROCKPORT REA Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 1/30/2004  
 Funding Project : J00072944 Close Date : 9/1/2004  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200302	\$0.00	\$0.00	(\$208,469.34)	\$0.00	(\$27,663.48)	\$0.00	\$0.00	(\$236,132.82)
200303	\$0.00	\$2,557.75	\$7,277.25	\$9,062.50	(\$1,157.88)	\$0.00	\$0.00	\$17,739.62
200304	\$0.00	(\$1,958.66)	\$143,935.57	\$19,725.55	\$25,364.07	\$0.00	\$0.00	\$187,066.53
200305	\$0.00	(\$12,910.31)	\$135,860.71	\$30,183.98	\$5,141.93	\$0.00	\$0.00	\$158,276.31
200306	\$0.00	(\$102,506.52)	(\$446,333.05)	\$53,181.97	(\$40,448.73)	\$200.75	\$0.00	(\$535,905.58)
200307	\$0.00	\$33,119.08	\$74,532.38	\$15,202.42	\$10,083.12	\$0.00	\$0.00	\$132,937.00
200308	\$0.00	(\$20,522.01)	\$13,832.26	(\$1,510.41)	\$2,191.76	\$0.00	\$0.00	(\$6,008.40)
200309	\$0.00	(\$899.40)	\$414,068.48	\$69,973.99	\$76,612.89	\$0.00	\$0.00	\$559,755.96
200310	\$0.00	(\$34,780.13)	\$3,393.20	\$18,591.28	(\$1,331.56)	\$1,455.55	\$0.00	(\$12,671.66)
200311	\$0.00	(\$8,061.58)	\$7,888.80	\$2,326.33	\$162.80	(\$1,656.30)	\$0.00	\$660.05
200312	\$0.00	\$68,204.72	\$336,327.77	\$2,050,351.15	\$51,183.22	\$0.00	\$0.00	\$2,506,066.86
200401	\$0.00	\$61,363.28	\$874.00	\$3,704.27	\$4,748.89	\$0.00	\$0.00	\$70,690.44
200402	\$0.00	(\$60,388.95)	\$220.00	\$2,095.16	\$671.47	\$0.00	\$0.00	(\$57,402.32)
200403	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
200404	\$0.00	\$0.00	\$0.00	(\$4,909.59)	(\$269.38)	\$0.00	\$0.00	(\$5,178.97)
200405	\$0.00	\$17,787.81	\$0.00	\$0.00	\$866.22	\$0.00	\$0.00	\$18,654.03
200406	\$0.00	\$0.00	(\$17,598.92)	\$0.00	(\$107.86)	\$0.00	\$0.00	(\$17,706.78)
200407	\$0.00	\$238.72	(\$5,155.00)	\$0.00	(\$225.54)	\$0.00	\$0.00	(\$5,141.82)
Exp Type Total :	\$0.00	(\$58,756.20)	\$460,654.11	\$2,267,978.60	\$105,821.94	\$0.00	\$0.00	\$2,775,698.45
WO Total :	\$0.00	(\$58,756.20)	\$460,654.11	\$2,267,978.60	\$105,821.94	\$0.00	\$0.00	\$2,775,698.45



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Work Order : 40327431 Description : INSTALL NH3 SLIP MONITORS CCRP TO SPOOLS REPLACEMENT UPDATE U1 SPOOL INSTRUMENTATIO RECLAIM COND  
 Work Order Type : OPCo Gen - Steam Production Status : in service  
 Funding Project : J00072944 In Service Date : 10/25/2004  
 Major Location : Gavin Generating Plant Close Date :

Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200312	\$0.00	\$183,845.64	\$0.00	\$0.00	\$18.10	\$0.00	\$0.00	\$183,863.74
200401	\$0.00	(\$169,603.82)	\$188,179.64	\$7,776.84	\$15,076.89	\$0.00	\$0.00	\$41,429.55
200402	\$1,204.25	(\$2,526.20)	\$108,771.22	\$23,629.15	\$15,172.03	\$0.00	\$0.00	\$146,250.45
200403	\$1,106.02	\$60,393.65	\$254,351.57	\$41,582.85	\$25,797.37	\$0.00	\$0.00	\$383,231.46
200404	\$1,174.49	\$23,747.48	\$225,668.91	\$39,308.09	\$16,801.82	\$0.00	\$0.00	\$306,700.79
200405	\$31.77	\$33,602.19	\$88,433.06	\$17,711.62	\$6,806.84	\$0.00	\$0.00	\$146,585.48
200406	\$367.69	\$8,494.17	\$357,541.39	\$22,115.33	\$18,535.71	\$0.00	\$0.00	\$407,054.29
200407	\$147.77	(\$4,473.93)	\$92,166.97	\$14,323.61	\$5,210.92	\$0.00	\$0.00	\$107,375.34
200408	\$545.26	\$12,845.70	\$71,775.01	\$3,387.58	\$8,377.11	\$0.00	\$0.00	\$96,930.66
200409	\$0.00	(\$5,973.21)	\$108,606.76	\$14,358.50	\$4,379.73	\$0.00	\$0.00	\$121,371.78
200410	\$0.00	(\$30,304.82)	\$176,777.78	\$4,033.90	\$5,161.65	\$0.00	\$0.00	\$155,668.51
200411	\$0.00	\$0.00	\$25,289.66	\$6,382.62	\$910.76	\$0.00	\$0.00	\$32,583.04
Exp Type Total :	\$4,577.25	\$110,046.85	\$1,697,561.97	\$194,610.09	\$122,248.93	\$0.00	\$0.00	\$2,129,045.09
WO Total :	\$4,577.25	\$110,046.85	\$1,697,561.97	\$194,610.09	\$122,248.93	\$0.00	\$0.00	\$2,129,045.09
GI Acct Total:	\$3,394,715.22	\$76,335,786.90	\$114,874,615.57	\$5,141,138.01	\$3,079,110.36	\$3,649,497.49	(\$9,647,696.23)	\$196,827,167.32
Report Total :	\$3,394,715.22	\$76,335,786.90	\$114,874,615.57	\$5,141,138.01	\$3,079,110.36	\$3,649,497.49	(\$9,647,696.23)	\$196,827,167.32

Ohio Power - Gen  
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Work Order : 07000180 Description : SELECTIVE CATALYTIC REDUCTION(SCR) UNIT 2 Old WO Number: 7000180 Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072945  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200 In Service Date : 7/31/2000  
 Close Date : 10/1/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
199812	\$0.00	\$0.00	\$0.00	\$40,986.00	\$19,469.00	\$0.00	\$0.00	\$60,455.00
199901	\$1,333.00	\$0.00	\$0.00	\$580.00	\$269.00	\$405.00	\$0.00	\$2,587.00
199902	\$3,563.00	\$0.00	\$0.00	\$1,817.00	\$799.00	\$288.00	\$0.00	\$6,487.00
199903	\$574.00	\$0.00	\$0.00	\$2,117.00	\$327.00	\$325.00	\$0.00	\$3,343.00
199904	\$1,257.00	\$0.00	\$0.00	\$2,001.00	\$533.00	\$333.00	\$0.00	\$4,124.00
199905	\$2,860.00	\$0.00	\$5,000.00	\$1,651.00	\$880.00	\$320.00	\$0.00	\$10,711.00
199906	\$921.00	\$0.00	\$0.00	\$101.00	\$102.00	\$416.00	\$0.00	\$1,540.00
199907	\$32.00	\$0.00	\$0.00	\$553,026.00	\$0.00	\$402.00	\$0.00	\$553,460.00
199908	\$157.00	\$0.00	\$0.00	\$133,238.00	\$0.00	\$4,110.00	\$0.00	\$137,505.00
199909	\$284.00	\$0.00	\$5,920.00	\$159,657.00	\$0.00	\$3,795.00	\$0.00	\$169,656.00
199910	\$576.75	\$0.00	\$0.00	\$277,569.58	\$6,617.62	\$6,624.49	\$0.00	\$291,388.44
199911	\$382.14	\$0.00	\$0.00	\$97,953.00	\$4,208.67	\$7,805.71	\$0.00	\$110,349.52
199912	\$0.00	\$0.00	\$0.00	\$238,352.19	\$5,988.66	\$7,679.85	\$0.00	\$252,020.70
200001	\$94.13	\$0.00	\$6,500.00	\$838,227.98	\$7,993.49	\$9,322.77	\$0.00	\$862,138.37
200002	\$187.92	\$0.00	\$7,020.00	\$333,578.10	\$873.85	\$10,293.72	\$0.00	\$351,953.59
200003	\$0.00	\$0.00	\$1,710.00	\$334,499.17	\$14,660.67	\$11,397.44	\$0.00	\$362,267.28
200004	\$0.00	\$0.00	\$5,000.00	\$9,250.00	\$617.77	\$12,730.54	\$0.00	\$27,598.31
200005	\$932.38	\$0.00	\$180.00	\$177,578.60	(\$9,786.53)	\$12,602.50	\$0.00	\$181,506.95
200006	\$598.83	\$0.00	\$5,000.00	\$513,854.77	\$181.30	\$8,184.24	\$0.00	\$527,819.14
200007	\$0.00	\$0.00	\$0.00	\$22,681.91	(\$349,040.29)	(\$8,184.24)	\$0.00	(\$334,542.62)
200008	\$0.00	\$0.00	\$0.00	\$22,440.13	\$112,385.12	\$0.00	\$0.00	\$134,825.25
200009	\$0.00	\$0.00	\$0.00	\$44,178.18	\$147,509.07	\$0.00	\$0.00	\$191,687.25
200010	\$0.00	\$0.00	\$0.00	\$21,065.69	\$332,114.21	\$0.00	\$0.00	\$353,179.90
200011	\$0.00	\$0.00	\$0.00	\$4,042.55	(\$332,067.05)	\$0.00	(\$21,065.69)	(\$349,090.19)
200012	\$0.00	\$0.00	\$0.00	\$17,984.11	\$1,045.48	\$0.00	\$0.00	\$19,029.59
200101	\$0.00	\$0.00	\$0.00	(\$22,026.66)	(\$1,247.71)	\$0.00	\$0.00	(\$23,274.37)
200103	\$0.00	\$0.00	\$0.00	\$0.00	\$35,566.67	(\$88,851.02)	\$53,439.42	\$155.07
Exp Type Total :	\$13,773.15	\$0.00	\$36,330.00	\$3,826,403.30	\$0.00	\$0.00	\$32,373.73	\$3,908,880.18
WO Total :	\$13,773.15	\$0.00	\$36,330.00	\$3,826,403.30	\$0.00	\$0.00	\$32,373.73	\$3,908,880.18

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07501256 Description : UNIT #2 SELECTIVE CATALYTIC REDUCTION (SCR) Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072945 In Service Date : 12/1/2000  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200 Close Date : 2/25/2002

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200011	\$0.00	\$0.00	\$0.00	(\$3,908,880.18)	(\$37,188.73)	\$0.00	\$0.00	(\$3,946,068.91)
200103	\$0.00	\$0.00	\$0.00	\$0.00	\$37,188.73	\$0.00	\$0.00	\$37,188.73
Exp Type Total :	\$0.00	\$0.00	\$0.00	(\$3,908,880.18)	\$0.00	\$0.00	\$0.00	(\$3,908,880.18)
WO Total :	\$0.00	\$0.00	\$0.00	(\$3,908,880.18)	\$0.00	\$0.00	\$0.00	(\$3,908,880.18)

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07501264 Description : UNIT 2 - SELECTIVE CATALYTIC REDUCTION (SCR) - OLD W.O.#700/0180 Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072945 In Service Date : 5/1/2001  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200 Close Date : 2/25/2002

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200011	\$0.00	\$0.00	\$0.00	\$3,929,945.87	\$474,674.85	\$12,720.72	\$0.00	\$4,417,341.44
200012	\$0.00	\$0.00	\$0.00	\$0.00	\$172,793.83	\$25,468.18	\$0.00	\$198,262.01
200101	\$0.00	\$0.00	\$0.00	\$22,026.66	\$1,257.07	\$25,717.88	\$472,425.12	\$521,426.73
200102	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,834.66	\$0.00	\$25,834.66
200103	\$0.00	\$0.00	\$0.00	\$0.00	(\$413,155.31)	\$130,844.44	\$307,060.77	\$24,749.90
200104	\$0.00	\$0.00	\$0.00	\$484,909.54	\$3,305.70	\$24,940.24	\$0.00	\$513,155.48
200105	\$0.00	\$0.00	\$0.00	\$253,341.50	\$1,740.53	\$0.00	\$0.00	\$255,082.03
200106	\$0.00	\$0.00	\$0.00	\$581,569.57	\$8,114.43	\$0.00	\$0.00	\$589,684.00
200107	\$0.00	\$0.00	\$0.00	\$652,438.88	\$21,561.21	\$0.00	\$0.00	\$674,000.09
200111	\$0.00	\$1,447,992.20	\$462,298.19	\$188,393.64	\$17,732.16	\$0.00	\$0.00	\$2,116,416.19
200112	\$0.00	(\$1,447,992.20)	(\$462,298.19)	(\$188,393.64)	(\$1,606.81)	\$0.00	\$0.00	(\$2,100,290.84)
Exp Type Total :	\$0.00	\$0.00	\$0.00	\$5,924,232.02	\$286,417.66	\$245,526.12	\$779,485.89	\$7,235,661.69
WO Total :	\$0.00	\$0.00	\$0.00	\$5,924,232.02	\$286,417.66	\$245,526.12	\$779,485.89	\$7,235,661.69
GL Acct Total:	\$13,773.15	\$0.00	\$36,330.00	\$5,841,755.14	\$286,417.66	\$245,526.12	\$811,859.62	\$7,235,661.69
Report Total :	\$13,773.15	\$0.00	\$36,330.00	\$5,841,755.14	\$286,417.66	\$245,526.12	\$811,859.62	\$7,235,661.69

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Work Order: 40256276 Description: GAVIN PLANT LABOR TRONA PROJE AEPSC SERVICES IRONA PROJECT Status: in service  
 Work Order Type: OPCo Gen - Steam Production In Service Date: 3/12/2004  
 Funding Project: GUV1ISO3CI Close Date:  
 Major Location: Gavin Generating Plant Asset Location: Gavin Generating Plant Unit Nos. 1&2 : OPCo : 8200

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200307	\$0.00	\$0.00	\$0.00	\$65.37	\$6.89	\$0.00	\$0.00	\$72.26
200308	\$0.00	\$3,807.07	\$4,665.96	\$64,160.74	\$12,463.05	\$0.52	\$0.00	\$85,097.34
200309	\$103.68	\$978,102.80	\$44,231.60	\$131,817.11	\$94,981.70	\$446.40	\$0.00	\$1,249,683.29
200310	\$12,885.31	(\$381,317.04)	\$551,502.39	\$202,580.44	\$98,058.23	\$6,995.86	\$0.00	\$490,705.19
200311	\$19,435.53	\$214,191.32	\$297,197.80	(\$100,755.02)	\$62,254.17	\$9,021.52	\$0.00	\$501,345.32
200312	\$39,654.51	\$461,082.62	\$668,445.94	\$94,026.76	\$19,689.34	\$11,978.11	\$0.00	\$1,294,877.28
200401	\$8,745.39	(\$130,619.39)	\$49,027.22	\$60,620.87	\$10,284.13	\$19,194.03	\$0.00	\$17,252.25
200402	\$1,037.51	(\$156,256.38)	\$358,640.02	\$40,840.46	\$50,808.01	\$18,107.57	\$0.00	\$313,177.19
200403	\$1,556.03	\$44,192.80	\$9,723.11	\$49,362.19	\$10,330.54	\$21,788.18	\$0.00	\$136,952.85
200404	\$977.14	\$9,991.04	\$45,797.83	\$44,396.01	\$5,820.03	\$9,148.97	\$0.00	\$116,131.02
200405	\$21.01	\$41,228.63	\$89,132.14	\$30,922.78	\$7,601.88	\$0.00	\$0.00	\$168,906.44
200406	\$6,629.41	\$332,731.22	\$48,266.27	\$46,398.53	\$15,132.02	\$21,212.16	\$0.00	\$470,369.61
200407	\$15,393.39	(\$58,077.41)	\$9,769.56	\$41,125.71	\$155.02	\$23,491.76	\$0.00	\$31,858.03
200408	\$2,102.66	\$310,591.10	\$131,004.20	\$9,161.13	\$48,220.08	\$20,443.25	\$0.00	\$521,522.42
200409	\$1,521.75	(\$68,776.16)	\$25,975.41	\$9,081.20	\$1,876.03	\$26,452.01	\$0.00	(\$3,869.76)
200410	\$0.07	\$16,650.00	\$17,745.71	\$10,383.66	\$791.50	(\$100,748.15)	\$0.00	(\$55,177.21)
200411	\$0.00	(\$356,339.18)	\$22,647.01	\$373,157.93	\$950.58	\$0.00	\$0.00	\$40,416.34
Exp Type Total :	\$110,063.39	\$1,261,183.04	\$2,373,772.17	\$1,107,345.87	\$439,423.20	\$87,532.19	\$0.00	\$5,379,319.86
WO Total :	\$110,063.39	\$1,261,183.04	\$2,373,772.17	\$1,107,345.87	\$439,423.20	\$87,532.19	\$0.00	\$5,379,319.86
GI Acct Total:	\$110,063.39	\$1,261,183.04	\$2,373,772.17	\$1,107,345.87	\$439,423.20	\$87,532.19	\$0.00	\$5,379,319.86
Report Total :	\$110,063.39	\$1,261,183.04	\$2,373,772.17	\$1,107,345.87	\$439,423.20	\$87,532.19	\$0.00	\$5,379,319.86

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Work Order : 07502453 Description : 113756 E1-001 INTERNAL LABOR 113756 E1-002 NON PLANT R/G OU 113756 E1-004 ON SITE OUTSIDE 113756 E1-005 ENG  
Work Order Type : OPCo Gen - Steam Production Status : posted to CPR  
Funding Project : WSX115826 In Service Date : 1/7/2003  
Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos. 1&2 : OPCo : 8200 Close Date : 2/25/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200201	\$0.00	\$13,155.95	\$477,806.00	\$42,251.72	(\$1,135.44)	\$1,314.66	\$0.00	\$533,392.89
200202	\$0.00	\$250,765.33	\$15,662.04	\$168,476.59	\$17,690.33	\$3,720.66	\$0.00	\$456,314.95
200203	\$0.00	\$1,421,242.80	\$1,824,766.10	\$140,538.76	\$45,347.15	\$4,719.22	\$0.00	\$3,436,614.03
200204	\$0.00	\$855,493.72	\$291,736.44	\$150,869.56	\$10.34	\$21,106.03	\$0.00	\$1,319,216.09
200205	\$4,614.30	\$1,020,051.48	\$420,487.78	\$398,064.08	\$135,712.23	\$28,686.64	\$0.00	\$2,007,616.51
200206	\$1,603.95	\$364,202.66	\$128,854.32	\$114,474.02	\$42,149.76	\$42,560.62	\$0.00	\$693,845.33
200207	\$562.70	\$108,306.03	\$64,849.14	\$203,188.70	\$42,387.03	\$51,659.58	\$0.00	\$470,953.18
200208	\$0.00	\$69,114.40	\$3,223,058.82	\$234,665.86	\$15,784.98	\$42,206.80	\$0.00	\$3,584,830.86
200209	\$7,034.36	\$216,563.34	\$5,858.21	\$77,802.12	\$56,431.31	\$34,920.52	\$0.00	\$398,609.86
200210	\$0.00	(\$15,613.96)	\$24,223.78	\$107,422.60	\$21,023.07	\$40,107.70	\$0.00	\$177,163.19
200211	\$4,221.83	\$37,531.31	\$64,405.27	\$35,870.96	\$3,507.41	\$43,140.70	\$0.00	\$188,677.48
200212	\$0.00	(\$489,573.66)	\$427,364.68	\$319,304.16	\$10,517.54	\$44,096.78	\$0.00	\$311,709.50
200301	\$0.00	\$51,692.42	\$179,244.83	\$91,177.34	\$15,598.06	\$25,064.67	\$0.00	\$362,777.32
200302	\$0.00	\$22,499.45	\$16,838.28	\$24,559.19	\$8,967.96	\$0.00	\$0.00	\$72,864.88
200303	\$0.00	\$78,522.85	\$9,715.38	\$3,815.60	(\$5,640.26)	\$0.00	\$0.00	\$86,413.57
200304	\$0.00	\$2,922.20	\$3,309.60	\$2,881.05	\$1,429.41	\$0.00	\$0.00	\$10,542.26
200305	\$0.00	\$7,866.13	\$176.10	\$11,257.19	\$648.03	\$0.00	\$0.00	\$19,947.45
200306	\$0.00	\$0.00	\$0.00	\$788.86	\$69.35	\$0.00	\$0.00	\$858.21
200307	\$954.87	\$0.00	\$0.00	\$9,548.10	\$1,107.28	\$0.00	\$0.00	\$11,610.25
200308	(\$60.46)	(\$2,212.50)	\$0.00	\$5,689.10	\$586.17	\$0.00	\$0.00	\$4,002.31
200309	\$0.00	\$2.05	\$717.60	\$334.44	\$165.02	\$0.00	\$0.00	\$1,219.11
200310	\$0.00	(\$26,309.58)	\$0.00	\$551.65	(\$2,680.45)	(\$919.78)	\$0.00	(\$29,358.16)
200311	\$0.00	\$0.00	\$0.00	(\$622,146.89)	(\$38,360.89)	\$0.00	\$0.00	(\$660,507.78)
200312	\$0.00	(\$260,701.00)	(\$48,441.64)	\$2,922.67	(\$6,323.70)	\$0.00	\$0.00	(\$312,543.67)
Exp Type Total :	\$18,931.55	\$3,725,521.42	\$7,130,632.73	\$1,524,307.43	\$364,991.69	\$382,384.80	\$0.00	\$13,146,769.62
WO Total :	\$18,931.55	\$3,725,521.42	\$7,130,632.73	\$1,524,307.43	\$364,991.69	\$382,384.80	\$0.00	\$13,146,769.62

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Work Order : X1163091 Description : 116309 L1-002 LABOR TO INSTALL 116309 L1-003 LABOR FOR POST I 116309 LR-001 LABOR TO REMOVE 116309 LR-002 L  
 Work Order Type : OPCo Gen - Steam Production Status : posted to CPR  
 Funding Project : WSX115826 In Service Date : 12/19/2002  
 Major Location : Gavin Generating Plant Asset Location : Gavin Generating Plant Unit Nos.1&2 : OPCo : 8200 Close Date : 3/27/2003

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200206	\$0.00	\$0.00	\$0.00	\$339.01	\$23.56	\$0.00	\$0.00	\$362.57
200207	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$2.44
200208	\$0.00	\$0.00	\$0.00	\$1,323.71	\$0.00	\$1.94	\$0.00	\$1,325.65
200209	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.56	\$0.00	\$1.56
200210	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.72	\$0.00	\$1.72
200211	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.82	\$0.00	\$1.82
200212	\$0.00	\$0.00	\$0.00	\$987.17	\$40.32	\$0.92	\$0.00	\$1,028.41
Exp Type Total:	\$0.00	\$0.00	\$0.00	\$2,649.89	\$63.88	\$10.40	\$0.00	\$2,724.17
WO Total:	\$0.00	\$0.00	\$0.00	\$2,649.89	\$63.88	\$10.40	\$0.00	\$2,724.17
GI Acct Total:	\$18,931.55	\$3,725,521.42	\$7,130,632.73	\$1,526,957.32	\$365,055.57	\$382,395.20	\$0.00	\$13,149,493.79
Report Total:	\$18,931.55	\$3,725,521.42	\$7,130,632.73	\$1,526,957.32	\$365,055.57	\$382,395.20	\$0.00	\$13,149,493.79

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Work Order Summary Overview Report

Work Order: 07000320 Description: U - 1 PUR AND INSTALL OVERFIRED AIR SYSTEM Old WO Number: 7000320 Status: posted to CPR  
 Work Order Type: OPCo Gen - Steam Production  
 Funding Project: J00072988  
 Major Location: Kammer Generating Plant Asset Location: Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600 In Service Date: 12/5/1999  
 Close Date: 12/1/2000

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
199906	\$1,923.00	\$0.00	\$0.00	\$101.00	\$204.00	\$0.00	\$0.00	\$2,228.00
199907	\$2,591.00	\$513.00	\$0.00	\$1,135.00	\$0.00	\$15.00	\$0.00	\$4,254.00
199908	\$596.00	\$1,285.00	\$0.00	\$1,485.00	\$0.00	\$30.00	\$0.00	\$3,396.00
199909	\$1,835.00	\$30,692.00	\$160,918.00	\$4,281.00	\$0.00	\$40.00	\$0.00	\$197,766.00
199910	\$27,835.62	\$70,289.81	\$461,962.30	\$6,788.76	\$13,487.05	\$4,249.30	\$0.00	\$584,612.84
199911	\$5,253.88	\$7,815.62	\$298,964.52	\$4,153.35	\$13,532.58	\$5,886.58	\$0.00	\$335,606.53
199912	\$1,034.78	\$2,103.82	\$17,334.90	\$3,418.80	\$593.89	\$6,009.37	\$0.00	\$30,495.56
200001	\$6,085.07	\$934.34	\$4,743.71	\$91.83	\$211.57	\$0.00	\$0.00	\$12,066.52
200002	\$0.00	\$0.00	\$0.00	\$147.00	\$8.62	\$0.00	\$0.00	\$155.62
200003	\$0.00	\$0.00	\$0.00	(\$543.00)	(\$23.07)	\$0.00	\$0.00	(\$566.07)
200006	\$0.00	\$1,707.15	\$0.00	\$0.00	\$55.21	\$0.00	\$0.00	\$1,762.36
Exp Type Total :	\$47,154.35	\$115,340.74	\$943,923.43	\$21,058.74	\$28,069.85	\$16,230.25	\$0.00	\$1,171,777.36
WO Total :	\$47,154.35	\$115,340.74	\$943,923.43	\$21,058.74	\$28,069.85	\$16,230.25	\$0.00	\$1,171,777.36

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Work Order : 40219249      Description : UNIVERSAL PAINT KMU1 MODIFY O      Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production      In Service Date : 6/13/2003  
 Funding Project : X000000004      Close Date : 4/30/2004  
 Major Location : Kammer Generating Plant      Asset Location : Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$0.00	\$599.25	\$0.00	\$0.00	\$20.12	\$0.00	\$0.00	\$619.37
200306	\$1,080.41	\$8,560.37	\$274,948.84	\$650.67	\$25,077.40	\$2.78	\$0.00	\$310,320.47
200307	\$0.00	\$1,462.88	\$136,494.79	\$35.86	\$14,548.07	\$0.00	\$0.00	\$152,541.60
200308	\$0.00	\$354.00	\$1,438.08	\$0.00	\$307.50	\$0.00	\$0.00	\$2,099.58
200309	\$0.00	\$134,654.00	\$28,500.00	\$39,112.00	\$31,664.84	\$3,760.00	\$0.00	\$237,690.84
200310	\$0.00	\$108.70	\$0.00	\$0.00	\$12.02	\$0.00	\$0.00	\$120.72
Exp Type Total :	\$1,080.41	\$145,739.20	\$441,381.71	\$39,798.53	\$71,629.95	\$3,762.78	\$0.00	\$703,392.58
WO Total :	\$1,080.41	\$145,739.20	\$441,381.71	\$39,798.53	\$71,629.95	\$3,762.78	\$0.00	\$703,392.58

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Work Order : 40225894 Description : PLANT SUPV. TIME FOR KMMU103 OF RSO SUPV. TIME FOR KMMU103 OFA Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 6/13/2003  
 Funding Project : X000000004 Close Date : 11/24/2003  
 Major Location : Kammer Generating Plant Asset Location : Kammer Generating Plant Unit Nos. 1-3 : OPCo : 7600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200306	\$23,612.41	\$0.00	\$0.00	\$1,751.39	\$2,258.36	\$0.00	\$0.00	\$27,622.16
200307	(\$627.20)	\$0.00	\$0.00	(\$6.92)	(\$62.18)	\$0.00	\$0.00	(\$696.30)
200310	\$734.27	\$0.00	\$0.00	\$3.89	\$81.63	\$0.00	\$0.00	\$819.79
Exp Type Total :	\$23,719.48	\$0.00	\$0.00	\$1,748.36	\$2,277.81	\$0.00	\$0.00	\$27,745.65
WO Total :	\$23,719.48	\$0.00	\$0.00	\$1,748.36	\$2,277.81	\$0.00	\$0.00	\$27,745.65

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Ohio Power - Gei  
Work Order Summary Overview Report

Work Order : 40437739 Description : ADMN I CREDIT, OVERFIRED AIR P OVERFIRED AIR PORTS ENERFAB CR Status : open  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : X00000004  
 Major Location : Kammer Generating Plant Asset Location : Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600  
 In Service Date :  
 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200408	\$0.00	\$0.00	(\$7,055.43)	\$0.00	(\$617.23)	\$0.00	\$0.00	(\$7,672.66)
Exp Type Total :	\$0.00	\$0.00	(\$7,055.43)	\$0.00	(\$617.23)	\$0.00	\$0.00	(\$7,672.66)
WO Total :	\$0.00	\$0.00	(\$7,055.43)	\$0.00	(\$617.23)	\$0.00	\$0.00	(\$7,672.66)
GI Acct Total:	\$71,954.24	\$261,079.94	\$1,378,249.71	\$62,605.63	\$101,360.38	\$19,993.03	\$0.00	\$1,895,242.93

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Work Order : 07000210 Description : U2 NOX REDUCTION - OVER FIRE AIR EQUIPMENT Old WO Number: 7000210 Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072963 In Service Date : 12/31/1998  
 Major Location : Kammer Generating Plant Asset Location : Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600 Close Date : 8/14/2000

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
199812	\$4,807.00	\$49,296.00	\$107,139.00	\$14,039.00	\$31,551.00	\$327.00	\$0.00	\$207,159.00
199901	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,389.00	\$0.00	\$1,389.00
199902	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,716.00)	\$0.00	(\$1,716.00)
199904	\$28,597.00	\$109,974.00	\$782,495.00	\$15,420.00	\$317,382.00	\$0.00	\$0.00	\$1,253,868.00
199905	\$581.00	\$3,932.00	\$0.00	\$2,342.00	(\$47,946.00)	\$0.00	\$0.00	(\$41,091.00)
199907	\$0.00	\$0.00	\$0.00	\$1,449.00	\$90.00	\$0.00	\$0.00	\$1,539.00
200005	\$0.00	\$0.00	\$0.00	\$9.41	\$0.36	\$0.00	\$0.00	\$9.77
Exp Type Total :	\$33,985.00	\$163,202.00	\$889,634.00	\$33,259.41	\$301,077.36	\$0.00	\$0.00	\$1,421,157.77
WO Total :	\$33,985.00	\$163,202.00	\$889,634.00	\$33,259.41	\$301,077.36	\$0.00	\$0.00	\$1,421,157.77

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Work Order : 07500668 Description : KMU2 AIR FLOW MODIFICATION TO OVERFIRED AIR SYSTEM Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 5/27/2000  
 Funding Project : J00072963 Close Date : 2/14/2001  
 Major Location : Kammer Generating Plant Asset Location : Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
200004	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.13	\$0.00	\$1.13
200005	\$977.66	\$4,853.91	\$0.00	\$1,706.82	\$287.49	\$20.94	\$0.00	\$7,846.82
200006	\$249.25	\$0.00	\$19,340.81	\$38.99	\$634.72	\$0.00	\$0.00	\$20,263.77
200007	\$0.00	\$0.00	\$0.00	\$257.30	\$3.57	\$0.00	\$0.00	\$260.87
200008	\$0.00	\$0.00	\$0.00	\$27.60	\$0.40	\$0.00	\$0.00	\$28.00
200009	\$43,872.50	\$0.00	\$0.00	\$1,315.93	\$1,167.34	\$0.00	\$0.00	\$46,355.77
Exp Type Total :	\$45,099.41	\$4,853.91	\$19,340.81	\$3,346.64	\$2,093.52	\$22.07	\$0.00	\$74,756.36
WO Total :	\$45,099.41	\$4,853.91	\$19,340.81	\$3,346.64	\$2,093.52	\$22.07	\$0.00	\$74,756.36

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