

Ohio Power - Ger
Work Order Summary Overview Report

Work Order : 40423202 Description : CMS I OFA SYSTEM MODIFICATION Status : in service
 Work Order Type : OPCo Gen - Steam Production In Service Date : 10/12/2004
 Funding Project : X00000004 Close Date :
 Major Location : Kammer Generating Plant Asset Location : Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200406	\$0.00	\$157.97	\$0.00	\$0.00	\$7.53	\$0.00	\$0.00	\$165.50
200407	\$0.00	\$5,444.00	\$0.00	\$4,164.73	\$490.10	\$0.80	\$0.00	\$10,099.63
200408	\$0.00	\$23,075.00	\$0.00	\$466.50	\$2,227.01	\$43.03	\$0.00	\$25,811.54
200409	\$533.28	(\$943.49)	\$262,001.12	\$1,102.35	\$13,427.10	\$176.79	\$0.00	\$276,297.15
200410	\$0.00	\$235.18	\$125,311.74	\$1,965.67	\$3,620.09	\$1,409.12	\$0.00	\$132,541.80
200411	\$0.00	\$81,638.00	\$257,318.26	\$92.17	\$7,402.07	\$0.00	\$0.00	\$346,450.50
200412	\$0.00	(\$79,875.86)	(\$47,896.23)	\$1,461.82	(\$846.74)	\$0.00	\$0.00	(\$127,157.01)
200501	\$0.00	\$0.00	\$21.52	\$0.00	\$0.96	\$0.00	\$0.00	\$22.48
200502	\$0.00	\$0.00	\$327.28	\$0.00	\$11.25	\$0.00	\$0.00	\$338.53
Exp Type Total :	\$533.28	\$29,730.80	\$597,083.69	\$9,253.24	\$26,339.37	\$1,629.74	\$0.00	\$664,570.12
WO Total :	\$533.28	\$29,730.80	\$597,083.69	\$9,253.24	\$26,339.37	\$1,629.74	\$0.00	\$664,570.12

791,366.12

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Ohio Power - Gen
Work Order Summary Overview Report

Work Order : 40497497 Description : MQS I OVER FIRED AIR SYSTEM MO Status : open
 Work Order Type : OPCo Gen - Steam Production
 Funding Project : X000000004
 Major Location : Kammer Generating Plant Asset Location : Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600
 In Service Date :
 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
additions								
000411	\$0.00	\$0.00	\$7,150.70	\$0.00	\$205.62	\$0.00	\$0.00	\$7,356.32
Exp Type Total :	\$0.00	\$0.00	\$7,150.70	\$0.00	\$205.62	\$0.00	\$0.00	\$7,356.32
MO Total :	\$0.00	\$0.00	\$7,150.70	\$0.00	\$205.62	\$0.00	\$0.00	\$7,356.32
Bi Acct Total:	\$79,617.69	\$197,786.71	\$1,513,209.20	\$45,859.29	\$329,715.87	\$1,651.81	\$0.00	\$2,167,840.57

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Ohio Power - Ger
Work Order Summary Overview... Report

Work Order: 07000325 Description: U - 3 PUR & INSTALL OVERFIRED AIR SYSTEM Old WO Number: 7000325 Status: posted to CPR
 Work Order Type: OPCo Gen - Steam Production
 Funding Project: J00072988
 Major Location: Kammer Generating Plant Asset Location: Kammer Generating Plant Unit Nos. 1-3 : OPCo : 7600
 In Service Date: 11/15/1999
 Close Date: 1/30/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199909	\$0.00	\$97.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$97.00
199910	\$0.00	\$59,462.96	\$40,910.88	\$0.00	\$2,388.08	\$470.59	\$0.00	\$103,232.51
199911	\$22,988.74	\$35,684.37	\$57,236.81	\$4,242.81	\$5,142.44	\$1,139.60	\$0.00	\$126,434.77
199912	\$25,059.21	\$23,625.29	\$767,942.59	\$13,094.13	\$20,846.94	\$3,575.02	\$0.00	\$854,143.18
200001	\$2,694.49	\$0.00	\$52,152.70	\$1,836.37	\$990.29	(\$3,575.02)	\$0.00	\$54,098.83
200002	\$0.00	\$0.00	\$9,708.30	\$426.91	\$594.32	\$0.00	\$0.00	\$10,729.53
200003	\$0.00	\$0.00	\$2,938.07	\$105.09	\$132.70	\$0.00	\$0.00	\$3,175.86
200004	\$0.00	\$0.00	\$1,631.62	\$0.00	\$70.74	\$0.00	\$0.00	\$1,702.36
Exp Type Total:	\$50,742.44	\$118,869.62	\$932,520.97	\$19,705.31	\$30,165.51	\$1,610.19	\$0.00	\$1,153,614.04
WO Total:	\$50,742.44	\$118,869.62	\$932,520.97	\$19,705.31	\$30,165.51	\$1,610.19	\$0.00	\$1,153,614.04

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Work Order Summary Overview Report

Work Order : 07500873 Description : KMU3 INSTALL ALTERNATE STEAM LINE TO AIR HEATER COILS Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 1/26/2001
 Funding Project : J00072988 Close Date : 8/3/2001
 Major Location : Kammer Generating Plant Asset Location : Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200008	\$945.23	\$0.00	\$0.00	\$3,905.66	\$70.27	\$20.20	\$0.00	\$4,941.36
200009	\$1,032.50	\$2,943.73	\$13,921.59	\$27,015.32	\$1,160.23	\$187.07	\$0.00	\$46,260.44
200010	\$1,679.72	\$32,151.18	\$48,680.35	\$4,258.99	\$1,056.27	\$587.94	\$0.00	\$88,414.45
200011	\$4,355.33	\$12,784.62	\$35,489.29	\$1,836.72	\$635.46	\$1,111.13	\$0.00	\$56,212.55
200012	\$2,872.64	\$9,052.40	\$102,151.33	\$17,258.56	\$7,634.93	\$1,564.00	\$0.00	\$140,533.86
200101	\$3,300.35	\$0.00	\$6,075.84	\$1,587.08	\$81.84	\$1,008.90	\$0.00	\$12,054.01
200102	\$750.31	\$0.00	\$0.00	\$7.00	(\$41.09)	\$0.00	\$0.00	\$716.22
200103	\$539.94	\$0.00	\$0.00	\$3.13	\$1.79	\$0.00	\$0.00	\$544.86
Exp Type Total :	\$15,476.02	\$56,931.93	\$206,318.40	\$55,872.46	\$10,599.70	\$4,479.24	\$0.00	\$349,677.75
WO Total :	\$15,476.02	\$56,931.93	\$206,318.40	\$55,872.46	\$10,599.70	\$4,479.24	\$0.00	\$349,677.75

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Work Order Summary Overview Report

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Work Order: 07502358 Description: KMU3 INSTALL WATER INJECTION TO TEST PRB COAL Status: open
 Work Order Type: OPCo Gen - Steam Production
 Funding Project: X000000004
 Major Location: Kammer Generating Plant Asset Location: Kammer Generating Plant Unit Nos. 1-3 : OPCo : 7600
 In Service Date: _____ Close Date: _____

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
additions								
200112	\$0.00	\$5,470.76	\$0.00	\$975.70	\$96.47	\$16.22	\$0.00	\$6,559.15
200201	\$0.00	\$32,737.57	\$0.00	\$2,146.56	(\$74.28)	\$118.42	\$0.00	\$34,928.27
200202	\$0.00	\$5,445.50	\$8,667.97	\$3,441.70	\$714.08	\$247.93	\$0.00	\$18,517.18
200203	\$68.85	\$1,855.85	\$13,738.26	\$2,589.63	\$349.51	\$286.12	\$0.00	\$18,888.22
200204	\$0.00	\$0.00	\$0.00	\$2,097.24	\$0.00	\$376.18	\$0.00	\$2,473.42
200205	\$0.00	\$5,300.00	\$6,741.33	\$2,159.38	\$1,048.24	\$455.90	\$0.00	\$15,704.85
200206	\$0.00	\$3,025.00	\$62,441.33	(\$3.57)	\$4,549.81	\$578.21	\$0.00	\$70,590.78
200207	\$0.00	\$0.00	(\$34,591.33)	\$0.00	(\$7,722.80)	\$1,113.39	\$0.00	(\$41,200.74)
200208	\$0.00	\$3,025.00	\$0.00	\$158.82	\$198.38	\$662.30	\$0.00	\$4,044.50
200209	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$544.40	\$0.00	\$544.40
200210	\$0.00	\$0.00	\$0.00	\$236.47	\$42.84	\$602.81	\$0.00	\$882.12
200211	\$0.00	\$0.00	\$0.00	\$472.10	\$11.66	\$639.62	\$0.00	\$1,123.38
200212	\$0.00	\$0.00	\$0.00	\$2,108.15	\$86.25	\$645.55	\$0.00	\$2,839.95
200301	\$0.00	\$0.00	\$0.00	\$322.51	\$15.61	\$724.53	\$0.00	\$1,062.65
200302	\$0.00	\$0.00	\$0.00	\$755.60	\$106.05	\$732.03	\$0.00	\$1,593.68
200303	\$0.00	\$0.00	\$0.00	\$2,596.37	(\$159.08)	\$844.50	\$0.00	\$3,281.79
200304	\$0.00	\$0.00	\$0.00	\$873.56	\$137.02	\$697.82	\$0.00	\$1,708.40
200305	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$675.01	\$0.00	\$675.01
200306	\$0.00	\$0.00	\$0.00	\$1,030.44	\$90.59	\$668.61	\$0.00	\$1,789.64
200307	\$0.00	\$0.00	\$0.00	\$647.12	\$68.22	\$674.74	\$0.00	\$1,390.08
200308	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,055.17	\$0.00	\$1,055.17
200309	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$778.08	\$0.00	\$778.08
200310	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$782.10	\$0.00	\$782.10
200311	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$741.33	\$0.00	\$741.33
200312	\$0.00	\$0.00	\$0.00	\$60.37	\$1.30	\$776.03	\$0.00	\$837.70
200401	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$803.37	\$0.00	\$803.37
200402	\$0.00	\$0.00	\$0.00	\$186.27	\$21.56	\$758.30	\$0.00	\$966.13
200403	\$0.00	\$0.00	\$0.00	\$97.77	\$7.06	\$845.46	\$0.00	\$950.29
200404	\$0.00	\$0.00	\$0.00	\$468.27	\$27.14	\$690.50	\$0.00	\$1,185.91
200405	\$0.00	\$0.00	\$0.00	\$1,347.25	\$65.60	\$749.78	\$0.00	\$2,162.63
200406	\$0.00	\$0.00	\$0.00	\$28.27	\$1.35	\$764.55	\$0.00	\$794.17
200407	\$0.00	\$0.00	\$0.00	\$105.43	\$5.38	\$768.36	\$0.00	\$879.17

Ohio Power - Ger
Work Order Summary Overview Report

Status : open

In Service Date :

Close Date :

Work Order : 07502358 Description : KMU3 INSTALL WATER INJECTION TO TEST PRB COAL

Work Order Type : OPCo Gen - Steam Production

Funding Project : X00000004

Asset Location : Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600

Major Location : Kammer Generating Plant

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200408	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$667.96	\$0.00	\$667.96
200409	\$0.00	\$0.00	\$0.00	\$514.97	\$26.32	\$784.06	\$0.00	\$1,325.35
200410	\$0.00	\$0.00	\$0.00	\$2,212.28	\$62.80	\$727.74	\$0.00	\$3,002.82
200411	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$742.83	\$0.00	\$742.83
200412	\$0.00	\$0.00	\$0.00	\$2,561.18	\$49.99	\$718.43	\$0.00	\$3,329.60
200501	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$755.78	\$0.00	\$755.78
200502	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$755.92	\$0.00	\$755.92
200503	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$761.63	\$0.00	\$761.63
Exp Type Total :	\$68.85	\$56,859.68	\$56,997.56	\$30,189.84	(\$172.93)	\$26,731.67	\$0.00	\$170,674.67 ✓
WVO Total :	\$68.85	\$56,859.68	\$56,997.56	\$30,189.84	(\$172.93)	\$26,731.67	\$0.00	\$170,674.67 ✓

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Ohio Power - Ge
Work Order Summary Overview Report

Work Order : 4011059Z Description : I&C-KMU3 COMBUSTION AIR FLOW SAFWAY-KMU3 COMBUSTION AIR FL GVH-KMU3 COMBUSTION AIR FLOW ENGINE
 Work Order Type : OPCo Gen - Steam Production Status : posted to CPR
 Funding Project : X000000004 In Service Date : 10/18/2003
 Major Location : Kammer Generating Plant Close Date : 4/30/2004
 Asset Location : Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200210	\$0.00	\$0.00	\$703.32	\$290.00	\$179.97	\$0.00	\$0.00	\$1,173.29
200211	\$0.00	\$0.00	\$0.00	\$580.00	\$14.32	\$0.00	\$0.00	\$594.32
200212	\$0.00	\$0.00	\$2,428.46	\$4,394.94	\$279.14	\$0.00	\$0.00	\$7,102.54
200301	\$0.00	\$2,000.00	\$1,299.86	\$374.31	\$177.92	\$0.00	\$0.00	\$3,852.09
200302	\$0.00	(\$1,000.00)	\$0.00	\$944.75	(\$7.33)	\$0.00	\$0.00	(\$62.58)
200303	\$0.00	\$0.00	\$0.00	(\$2.19)	\$0.13	\$0.00	\$0.00	(\$2.06)
Exp Type Total :	\$0.00	\$1,000.00	\$4,431.64	\$6,581.81	\$644.15	\$0.00	\$0.00	\$12,657.60
WO Total :	\$0.00	\$1,000.00	\$4,431.64	\$6,581.81	\$644.15	\$0.00	\$0.00	\$12,657.60

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Ohio Power - Gen
Work Order Summary Overview...report

Work Order : 40262166 Description : REO ENGINEERING TASK Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 10/18/2003
 Funding Project : X000000004 Asset Location : Kammer Generating Plant Unit Nos.1-3 : OPCo : 7600 Close Date : 4/30/2004
 Major Location : Kammer Generating Plant

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Conditions								
00308	\$0.00	\$3,351.87	\$0.00	\$0.00	\$575.14	\$0.00	\$0.00	\$3,927.01
00309	\$0.00	\$123,354.34	\$132,884.40	\$8,904.00	\$41,508.21	\$2,688.58	\$0.00	\$309,339.53
00310	\$0.00	\$15,536.28	\$206,939.37	\$2,255.65	\$24,850.02	\$1,641.80	\$0.00	\$251,223.12
00311	\$665.04	\$792.75	\$28,377.69	\$9.98	\$2,256.12	\$2,789.59	\$0.00	\$34,891.17
00312	\$0.00	\$0.00	\$10,819.60	\$0.00	\$231.61	\$3,085.41	\$0.00	\$14,136.62
00401	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,875.00)	\$0.00	(\$5,875.00)
Exp Type Total :	\$665.04	\$143,035.24	\$379,021.06	\$11,169.63	\$69,421.10	\$4,330.38	\$0.00	\$607,642.45
CO Total :	\$665.04	\$143,035.24	\$379,021.06	\$11,169.63	\$69,421.10	\$4,330.38	\$0.00	\$607,642.45

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PROPERTY LOCATION LEDGER

JANUARY 2005

PROGRAM: COB15340
 FWD TO: PROPERTY RECORDS

OHIO POWER CO

7600 KAMMER PLANT UNITS 1-3 & COMMUNICATION EQUIP

DATE	JE	ACCOUNT/ST	CIA	WORKORDR	VINTAGE	DESCRIPTION	ADDITIONS	ADJ/TRANS	RETIREMENTS	BALANCE	AFUDC	
199312	J003	3120100 02	72669	705 8930	1993	EMISSION MONITORING, I&C	1278042-			70325-		
199312	J003	3120100 02	72669	705 8930	1993	EMISSION MONITORING, I&C	1278042			70325		
199312	J407	3120100 02	72669	705 8930	1993	EMISSION MONITORING, I&C	1299617			91675		
199401	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	1299617-			91675-		
199402	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	1299617			91675		
199403	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	437			33-		
199404	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	825					
199405	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	176					
199406	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	74					
199406	J407	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	5133					
199408	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	21916					
199409	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	21602-				1-	
199410	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	1137				1-	
199411	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	6468				2	
199412	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	350					
199412	J407	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	21715					
199502	J003	3120100 02	72669	705 8930	1995	EMISSION MONITORING, I&C	3253					
199503	J003	3120100 02	72669	705 8930	1995	EMISSION MONITORING, I&C	1553					
199504	J003	3120100 02	72669	705 8930	1995	EMISSION MONITORING, I&C	1-					
199505	J003	3120100 02	72669	705 8930	1995	EMISSION MONITORING, I&C	2581-					
199512	J003	3120100 02	72669	705 8930	1995	EMISSION MONITORING, I&C	143					
199704	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	17220-					
199712	J407	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	79174-					
199805	J003	3120100 02	72669	705 8930	1994	EMISSION MONITORING, I&C	14104-					
199808	J003	3120100 02	72669	705 8930	1993	EMISSION MONITORING, I&C	14201-					
ACCOUNT TOTAL *							1213894	0	0	1213894 *	91642	
ACCOUNT TOTAL *							18702	0	0	18702 *	0	
199704	J003	3120200 02	72669	705 8930	1994	EMISSION MONITORING, ACCESS FACILITIES	17220			1180		
199712	J407	3120200 02	72669	705 8930	1994	EMISSION MONITORING, ACCESS FACILITIES	10796-			1180-		
199805	J003	3120200 02	72669	705 8930	1994	EMISSION MONITORING, ACCESS FACILITIES	1923-				6	
199808	J003	3120200 02	72669	705 8930	1998	EMISSION MONITORING, ACCESS FACILITIES	14201					
ACCOUNT TOTAL *							18702	0	0	18702 *	0	
199306	J003	3120100 02	72669	705 8931	1993	EMISSION MONITORING, ACCESS FACILITIES	57652					
199307	J003	3120100 02	72669	705 8931	1993	EMISSION MONITORING, ACCESS FACILITIES	1180-					
199312	J407	3120100 02	72669	705 8931	1993	EMISSION MONITORING, ACCESS FACILITIES	6					
199403	J025	3120100 02	72669	805 8930	1978	EMISSION MONITORING, I&C	212075-			21687-		
199712	J021	3120100 02	72669	805 8930	1978	REIRE OTC	212422-			2031-		
199801	J025	3120100 02	72669	805 8930	1978	REVERSE EST RET	212075			21687		
ACCOUNT TOTAL *							56478	0	0	155944-*	2025-	
LOCATION TOTAL TO DATE **							1289074	0	0	212422-	89617	
COMPANY TOTAL TO DATE ***							1289074	0	0	212422-	89617	

W/O 7059090

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH. EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
02/96	4900	J003	TRANSFER ELEC PLANT		011		32,710.0				
03/97	9990	J003	TRANSFER ELEC PLANT		011		9,792				
04/96	4900	J003	TRANSFER ELEC PLANT		011		112,848				
05/96	4900	J003	TRANSFER ELEC PLANT		011		19,100.0				
01/96	4900	J026	INTRA CO OVERHEADS		021		1,456				
02/97	9990	J026	INTRA CO OVERHEADS		021		190.0				
03/96	4900	J026	INTRA CO OVERHEADS		021		4,930.0				
04/96	4900	J026	INTRA CO OVERHEADS		021		834				
01/96	4900	J026	AEP ENGR SERV		022		2,140				
02/97	9990	J026	AEP ENGR SERV		022		97.0				
03/96	4900	J026	AEP ENGR SERV		022		9,318.0				
04/96	4900	J026	AEP ENGR SERV		022		1,577				
01/94	7010	L700	.0 OT		110	9.3	253				
01/94	8227	L820	.0 OT		110	308.0	8,132				
02/95	7010	L700	.0 OT		110	9.3	271				
02/95	8227	L820	.0 OT		110	1,050.0	29,520				
03/94	8227	L820	.0 OT		110	532.3	15,155				
03/95	8227	L820	.0 OT		110	127.0	3,515				
04/93	7010	L700	.0 OT		110	125.2	3,236				
04/94	8227	L820	.0 OT		110	531.7	14,083				
05/93	7010	L700	.0 OT		110	194.1	5,042				
05/93	7030	L700	.0 OT		110	2.0	49				
06/93	7010	L700	.0 OT		110	181.7	4,773				
06/93	7030	L700	.0 OT		110	5.0	125				
07/93	7010	L700	.0 OT		110	157.1	4,155				
07/93	7030	L700	.0 OT		110	86.0	2,141				
08/93	7010	L700	.0 OT		110	51.2	1,356				
08/94	7010	L700	.0 OT		110	226.0	6,194				
09/93	7030	L700	.0 OT		110	39.0	976				
10/93	7019	L760	.0 OT		110	40.3	1,061				
10/93	7030	L700	.0 OT		110	63.0	1,575				
11/93	7010	L700	.0 OT		110	44.3	1,161				
11/93	7019	L760	.0 OT		110	9.1	248				
11/93	7030	L700	.0 OT		110	109.5	2,717				
12/93	7010	L700	.0 OT		110	24.3	598				
12/93	7030	L700	.0 OT		110	32.0	745				
12/94	8227	L820	.0 OT		110	.0	9,295				
12/94	8227	L820	.0 OT		110	.0	9,295				
01/94	7010	L700	.0 OT	1	130	.0	3				
01/94	7030	L700	48.0 OT		130	48.0	2,041				
02/95	7010	L700	.0 OT		130	.0	1				
03/94	8227	L820	.2 OT	4	130	.2	6				
04/93	7010	L700	.1 OT	3	130	.1	5				
05/93	7010	L700	.4 OT		130	.4	17				
06/93	7010	L700	.6 OT	16	130	.6	24				

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Item No. 5a
Line No. 15

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
07/93	7010	L700	.9 OT	25	130	.9	36				
08/93	7010	L700	.3 OT	8	130	.3	12				
08/94	7010	L700	64.8 OT	1,847	130	64.8	2,596				
10/93	7019	L760	.1 OT	3	130	.1	5				
10/93	7030	L700	6.0 OT	171	130	6.0	240				
11/93	7010	L700	.0 OT	1	130	.0	2				
11/93	7019	L760	.0 OT	1	130	.0	3				
11/93	7030	L700	146.0 OT	3,926	130	146.0	5,462				
12/93	7010	L700	.0 OT	2	130	.0	3				
12/93	7030	L700	10.0 OT	290	130	10.0	381				
12/95	7030	L700	.0 OT		190	14.0	379				
01/94	7010	J214	3C-9012 UNITED CONSTRU		210		32,740-				
01/94	7010	J214	340855-073-3N HUNT.FES		210		2,622-				
01/94	7010	J214	339574-073-3N UNITED E		210		12,879-				
01/94	7010	J214	2ML1-93 MINNOTTE		210		2,273,322-				
01/94	7010	J214	3C-9102 G.V. HAMILTON		210		24,484-				
01/94	7010	J214	3C-9103 SCHENERLEIN &		210		123,737-				
01/94	7010	J214	339569-073-3N ALLEN RE		210		130,000-				
01/94	0006	9062	C9103 SCHENERLEIN & SL		210		7,452				
01/94	0006	9063	C9103 SCHENERLEIN & SL		210		33,581				
01/94	0006	9064	C9103 SCHENERLEIN & SL		210		32,099				
01/94	0006	9065	C9103 SCHENERLEIN & SL		210		12,978				
01/94	7010	4829	C9012 UNITED CONSTRUCT		210		1,101				
01/94	7010	7467	C9012 UNITED CONSTRUCT		210		3,657				
01/94	7010	7468	C9012 UNITED CONSTRUCT		210		21,377				
01/94	7010	7835	C9012 UNITED CONSTRUCT		210		798				
01/94	7010	8117	C6224 HUNTINGTON TESTI		210		1,100				
01/94	7010	8118	C6224 HUNTINGTON TESTI		210		724				
01/94	7010	8119	C6224 HUNTINGTON TESTI		210		3,344				
01/94	7010	8529	C9012 UNITED CONSTRUCT		210		330				
01/94	7010	8532	C9012 UNITED CONSTRUCT		210		5,150				
01/94	7010	0146	C6803 UNITED ELECTRIC		210		4,593				
01/94	7010	0147	C6803 UNITED ELECTRIC		210		3,136				
01/94	7010	0148	C6803 UNITED ELECTRIC		210		2,128				
01/94	7010	0896	C9012 UNITED CONSTRUCT		210		5,931				
01/94	7010	0897	C9012 UNITED CONSTRUCT		210		454				
01/94	7010	0898	C9012 UNITED CONSTRUCT		210		398				
01/94	7010	0900	C9012 UNITED CONSTRUCT		210		908				
01/94	7010	0901	C9012 UNITED CONSTRUCT		210		908				
01/94	7010	0902	C9012 UNITED CONSTRUCT		210		8,625				
01/94	7010	J020	014-13 BURNER INSTALL		210		24,413				
02/94	0006	2067	C9102 HAMILTON, GEO V		210		36,744				
02/94	0006	2569	C9103 SCHENERLEIN & SL		210		1,276				
02/94	0006	2570	C9103 SCHENERLEIN & SL		210		900				
02/94	7010	0322	C9012 UNITED CONSTRUCT		210						

W/O 7059090

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
02/94	7010	0323	C9012 UNITED CONSTRUCT		210		1,816					
02/94	7010	0325	C9012 UNITED CONSTRUCT		210		518					
02/94	7010	0328	C9012 UNITED CONSTRUCT		210		147					
02/94	7010	2571	C9012 UNITED CONSTRUCT		210		65					
02/94	7010	2572	C9012 UNITED CONSTRUCT		210		80					
02/94	7010	2573	C9012 UNITED CONSTRUCT		210		908					
02/94	7010	8895	C6284 ALLEN REFRACTORI		210		29,780					
02/94	7010	1368	MLI-93		210		905,042					
02/94	7010	J020	024-9 BURNER INSTALL		210		2,258					
03/93	7010	J020	3033-13 GAV UNIT1 OUTAG		210		1,063					
03/93	7010	J020	3033-13 GAV UNIT1 OUTAG		210		391					
03/94	7010	3747	C9012 UNITED CONSTRUCT		210		5,432					
03/94	7010	3748	C9012 UNITED CONSTRUCT		210		6,452					
03/94	7010	3749	C9012 UNITED CONSTRUCT		210		20					
03/94	7010	3751	C9012 UNITED CONSTRUCT		210		1,373					
03/94	7010	3755	C9012 UNITED CONSTRUCT		210		813					
03/94	7010	3756	C9012 UNITED CONSTRUCT		210		5,389					
03/94	7010	3757	C9012 UNITED CONSTRUCT		210		1,087					
03/94	7010	3758	C9012 UNITED CONSTRUCT		210		772					
03/94	7010	4921	C6284 ALLEN REFRACTORI		210		132,749					
03/94	7010	J020	034-7 BURNER INSTALL		210		72					
03/94	7010	J020	034-14 BURNER INSTALL		210		1,270					
04/93	7010	J020	043-6 MITCH UNIT1 OUT		210		2,382					
04/94	7010	8551	C9012 UNITED CONSTRUCT		210		4,421					
04/94	7010	8553	C9012 UNITED CONSTRUCT		210		4,211					
04/94	7010	8555	C9012 UNITED CONSTRUCT		210		5,497					
04/94	7010	0167	C9012 UNITED CONSTRUCT		210		4,775					
04/94	7010	0168	C9012 UNITED CONSTRUCT		210		762					
04/94	7010	J020	044-14 BURNER INSTALL		210		4,601					
05/93	7010	J020	053-6 MITCH UNIT1 OUT		210		2,394-					
05/94	7010	1669	C9012 UNITED CONSTRUCT		210		3,099					
06/93	7010	5793	A82846		210		270					
06/93	7010	5794	A82846		210		309					
06/93	7010	5795	A82846		210		356					
06/93	7010	5796	A82846		210		295					
06/93	7010	5797	A82846		210		282					
06/93	7010	5798	A82846		210		250					
06/93	7010	5799	A82846		210		152					
06/93	7010	5800	A82846		210		250					
06/93	7010	6500	C9012 UNITED CONSTRUCT		210		176					
06/93	7010	6502	C9012 UNITED CONSTRUCT		210		2,567					
06/93	7010	6504	C9012 UNITED CONSTRUCT		210		836					
06/93	7010	6506	C9012 UNITED CONSTRUCT		210		874					
06/93	7010	7080	C9012 UNITED CONSTRUCT		210		874					
06/93	7010				210		1,923					

W/O 7059090

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
06/93	7010	7814	C9012 UNITED CONSTRUCT		210		6,028					
06/93	7010	7815	C9012 UNITED CONSTRUCT		210		6,624					
06/93	7010	0525	C9012 UNITED CONSTRUCT		210		6,071					
06/93	7010	J020	063-6 MITCH UNLT OUT		210		3,351					
07/93	7010	0602	C9012 UNITED CONSTRUCT		210		4,730					
07/93	7010	0603	C9012 UNITED CONSTRUCT		210		5,563					
07/93	7010	0606	C9012 UNITED CONSTRUCT		210		6,067					
07/93	7010	1450	C9012 UNITED CONSTRUCT		210		874					
07/93	7010	1452	C9012 UNITED CONSTRUCT		210		874					
07/93	7010	4367	C9012 UNITED CONSTRUCT		210		874					
07/93	7010	4369	C9012 UNITED CONSTRUCT		210		6,328					
07/93	7010	4371	C9012 UNITED CONSTRUCT		210		7,347					
07/93	7010	5563	C9012 UNITED CONSTRUCT		210		437					
07/93	7010	6157	C9012 UNITED CONSTRUCT		210		412					
07/93	7010	6159	C9012 UNITED CONSTRUCT		210		1,402					
07/93	7010	7327	C9012 UNITED CONSTRUCT		210		735					
07/93	7010	7816	C6803 UNITED ELECTRIC		210		1,896					
07/93	7010	7817	C6803 UNITED ELECTRIC		210		539					
07/93	7010	9066	C9012 UNITED CONSTRUCT		210		1,267					
08/93	0006	4823	C9102 HAMILTON, GEO V		210		2,720					
08/93	7010	1175	C6803 UNITED ELECTRIC		210		1,069					
08/93	7010	1176	C6803 UNITED ELECTRIC		210		270					
08/93	7010	1704	C9012 UNITED CONSTRUCT		210		504					
08/93	7010	2876	C9012 UNITED CONSTRUCT		210		972					
08/93	7010	3741	C9012 UNITED CONSTRUCT		210		922					
08/93	7010	4222	C7658 MINNOTTE CONTRAC		210		3,684					
08/93	7010	4223	C7658 MINNOTTE CONTRAC		210		20					
08/93	7010	4224	C7658 MINNOTTE CONTRAC		210		20,127					
08/93	7010	4225	C7658 MINNOTTE CONTRAC		210		30,802					
08/93	7010	4821	C9012 UNITED CONSTRUCT		210		7,911					
08/93	7010	6068	C7658 MINNOTTE CONTRAC		210		43,718					
08/93	7010	6081	C9012 UNITED CONSTRUCT		210		1,035					
08/93	7010	9164	C9012 UNITED CONSTRUCT		210		1,744					
08/93	7010	9627	C7658 MINNOTTE CONTRAC		210		47,048					
08/93	7010	9628	C7658 MINNOTTE CONTRAC		210		127,547					
08/93	7010	0494	C7658 MINNOTTE CONTRAC		210		140,444					
09/93	0007	3453	C8350 AVALOTIS PAINTIN		210		2,539					
09/93	7010	1318	C7658 MINNOTTE CONTRAC		210		142,126					
09/93	7010	1855	C9012 UNITED CONSTRUCT		210		4,991					
09/93	7010	2699	C9012 UNITED CONSTRUCT		210		977					
09/93	7010	4163	C9012 UNITED CONSTRUCT		210		1,011					
09/93	7010	4164	C9012 UNITED CONSTRUCT		210		38					
09/93	7010	5325	C9012 UNITED CONSTRUCT		210		983					
09/93	7010	5334	C7658 MINNOTTE CONTRAC		210		15,922					
09/93	7010	5335	C7658 MINNOTTE CONTRAC		210		195,325					

W/O 7059090

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/H	CC	QUANT/HR	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
09/93	7010	7979	C7658 MINNOTTE CONTRAC		210		16,271				
09/93	7010	7980	C7658 MINNOTTE CONTRAC		210		21,717				
09/93	7010	7981	C7658 MINNOTTE CONTRAC		210		800				
09/93	7010	7982	C7658 MINNOTTE CONTRAC		210		3,262				
09/93	7010	7983	C7658 MINNOTTE CONTRAC		210		1,614				
09/93	7010	8375	C9012 UNITED CONSTRUCT		210		943				
09/93	7010	9342	C7658 MINNOTTE CONTRAC		210		37,837				
09/93	7010	9343	C7658 MINNOTTE CONTRAC		210		189,144				
09/93	7010	9344	C7658 MINNOTTE CONTRAC		210		155,086				
09/93	7010	9345	C7658 MINNOTTE CONTRAC		210		181,195				
10/93	0006	3178	C9102 HAMILTON, GEO V		210		9,202				
10/93	0006	5159	C9103 SCHENERLEIN & SL		210		5,152				
10/93	0006	8120	C9102 HAMILTON, GEO V		210		4,075				
10/93	7010	1247	C6803 UNITED ELECTRIC		210		755				
10/93	7010	1441	C9012 UNITED CONSTRUCT		210		1,016				
10/93	7010	3619	C6224 HUNTINGTON TESTI		210		1,583				
10/93	7010	3620	C6224 HUNTINGTON TESTI		210		1,930				
10/93	7010	4348	C7658 MINNOTTE CONTRAC		210		628				
10/93	7010	5168	C7658 MINNOTTE CONTRAC		210		185,195				
10/93	7010	5285	C6803 UNITED ELECTRIC		210		7,802				
10/93	7010	6428	C9012 UNITED CONSTRUCT		210		1,047				
10/93	7010	7166	C9012 UNITED CONSTRUCT		210		1,032				
10/93	7010	8863	C7658 MINNOTTE CONTRAC		210		164,911				
10/93	7010	9548	C9012 UNITED CONSTRUCT		210		1,143				
10/93	7010	J020	093-9 BURNER INSTALL		210		11,614				
10/93	7010	J020	103-15 BURNER INSTALL		210		12,758				
11/93	0006	3944	C9103 SCHENERLEIN & SL		210		6,885				
11/93	0006	3945	C9103 SCHENERLEIN & SL		210		4,599				
11/93	0006	3946	C9103 SCHENERLEIN & SL		210		1,575				
11/93	0006	3947	C9103 SCHENERLEIN & SL		210		1,659				
11/93	0006	0198	C9102 HAMILTON, GEO V		210		15,949				
11/93	0007	0228	C8330 AVALOTIS PAINTIN		210		82				
11/93	7010	0666	C9012 UNITED CONSTRUCT		210		1,399				
11/93	7010	1351	C6224 HUNTINGTON TESTI		210		993				
11/93	7010	1357	C6224 HUNTINGTON TESTI		210		4,905				
11/93	7010	3140	C7658 MINNOTTE CONTRAC		210		191,592				
11/93	7010	3802	C6803 UNITED ELECTRIC		210		18,121				
11/93	7010	3803	C6803 UNITED ELECTRIC		210		24,272				
11/93	7010	4729	C7658 MINNOTTE CONTRAC		210		193,364				
11/93	7010	4731	C7658 MINNOTTE CONTRAC		210		1,874				
11/93	7010	4732	C7658 MINNOTTE CONTRAC		210		668				
11/93	7010	4733	C7658 MINNOTTE CONTRAC		210		1,015				
11/93	7010	4734	C7658 MINNOTTE CONTRAC		210		178,502				
11/93	7010	4735	C7658 MINNOTTE CONTRAC		210		189,004				
11/93	7010	6370	C9012 UNITED CONSTRUCT		210		1,028				

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Line No. 15

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
11/93	7010	6383	C7658 MINNOTTE CONTRAC		210	312					
11/93	7010	6384	C7658 MINNOTTE CONTRAC		210	3,811					
11/93	7010	6385	C7658 MINNOTTE CONTRAC		210	29,014					
11/93	7010	6386	C7658 MINNOTTE CONTRAC		210	30,021					
11/93	7010	8978	C9012 UNITED CONSTRUCT		210	1,028					
11/93	7010	8985	C9012 UNITED CONSTRUCT		210	1,114					
11/93	7010	9242	C7658 MINNOTTE CONTRAC		210	15,858					
11/93	7010	9243	C7658 MINNOTTE CONTRAC		210	25,025					
11/93	7010	9244	C7658 MINNOTTE CONTRAC		210	15,486					
11/93	7010	9697	C6224 HUNTINGTON TESTI		210	362					
11/93	7010	9699	C6224 HUNTINGTON TESTI		210	1,591					
11/94	7010	3987	C6284 ALLEN REFRACTORI		210	726					
12/93	7010	J214	3C-9012 UNITED CONSTRU		210	32,740					
12/93	7010	J214	340855-073-3N HUNT. TES		210	2,622					
12/93	7010	J214	339574-073-3N UNITED E		210	12,879					
12/93	7010	J214	2ML1-93 MINNOTTE		210	2,273,322					
12/93	7010	J214	3C-9102 G.V. HAMILTON		210	24,484					
12/93	7010	J214	3C-9103 SCHENERLEIN &		210	123,737					
12/93	7010	J214	339569-073-3N ALLEN RE		210	130,000					
12/93	0006	3897	C9103 SCHENERLEIN & SL		210	4,083					
12/93	0006	9342	C9102 HAMILTON, GEO V		210	27,187					
12/93	0006	0785	C9103 SCHENERLEIN & SL		210	4,079					
12/93	7010	1411	C9012 UNITED CONSTRUCT		210	787					
12/93	7010	3961	C6803 UNITED ELECTRIC		210	11,487					
12/93	7010	3962	C6803 UNITED ELECTRIC		210	17,956					
12/93	7010	3963	C6803 UNITED ELECTRIC		210	27,066					
12/93	7010	5410	C9012 UNITED CONSTRUCT		210	1,023					
12/93	7010	9377	C6224 HUNTINGTON TESTI		210	3,480					
12/93	7010	9378	C6224 HUNTINGTON TESTI		210	805					
12/93	7010	9379	C6224 HUNTINGTON TESTI		210	692					
12/93	7010	9380	C6224 HUNTINGTON TESTI		210	554					
12/93	7010	1468	C6803 UNITED ELECTRIC		210	17,440					
12/93	7010	1469	C6803 UNITED ELECTRIC		210	5,763					
12/93	7010	1470	C6803 UNITED ELECTRIC		210	12,980					
12/93	7010	1471	C6803 UNITED ELECTRIC		210	14,073					
12/93	7010	J020	113-16 BURNER INSTALL		210	12,262					
12/93	7010	J020	123-1 BURNER INSTALL		210	11,149					
12/93	7030	4743	83127		210	1,104					
12/93	7030	4744	83127		210	2,245					
12/93	7030	4745	83127		210	642					
03/95	7010	4101	C6803 UNITED ELECTRIC		213	2,248					
04/95	7010	6534	C5756 M P W INDUSTRIAL		213	18,314					
12/95	7030	J008	035-1421 C6803 UNITED		213	1,231					
12/95	7030	J008	035-1422 C6803 UNITED		213	1,745					
12/95	7030	J008	045-1458 979050705 KY		213	185					

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 W/O 7059090

05/14/98
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W/O 7059090 CIA 72684 LOC 85
 LOW NOX BURNER SYSTEM, UNIT 1
 31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
01/94	7000	1970	C6615 IN-PLANT TECHNIQ		260		238				
10/93	7000	1428	C6615 IN-PLANT TECHNIQ		260		624				
01/96	7010	S700	INLET ASSY FOSTER W	EA	310	2-			0451	04487021	*
						2-*				04487021	*
01/96	7010	S700	RING INNER CONTROL	EA	310	1-			0452	04523010	
02/97	7463	S700	RING INNER CONTROL	EA	310	1-	2,750-		0349	04523010	
02/97	7463	S700	RING INNER CONTROL	EA	310	1-			0319	04523010	
						1-*				04523010	2,750-*
01/96	7010	S700	RING OUTER CONTROL	EA	310	1-			0452	04523020	
02/97	7463	S700	RING OUTER CONTROL	EA	310	1-	3,050-		0349	04523020	
02/97	7463	S700	RING OUTER CONTROL	EA	310	1-			0319	04523020	
						1-*				04523020	3,050-*
01/96	7010	S700	SLEEVE OUTER FOSTER	EA	310	1-			0451	04544300	*
						1-*				04544300	*
01/96	7010	S700	SLEEVE OUTER FOSTER	EA	310	1-			0451	04544301	*
						1-*				04544301	*
01/96	7010	S700	TIP SPLIT FLAME FOS	EA	310	1-			0451	04550900	*
01/96	7010	S700	TIP SPLIT FLAME FOS	EA	310	1-			0451	04550900	*
						2-*				04550900	*
01/96	7010	S700	TIP SPLIT FLAME FOS	EA	310	1-			0451	04550901	*
						1-*				04550901	*
08/94	7010	S700	BELLOWS STOCK EQUIP	EA	310	1	22		0126	04779000	22 *
						1 *				04779000	22 *
01/94	7010	S700	TUBE BARE 1-1/2 IN	FT	310		216-		0419	08048000	
10/93	7010	S700	TUBE BARE 1-1/2 IN	FT	310	86	1,044		0900	08048000	
10/93	7010	S700	TUBE BARE 1-1/2 IN	FT	310	26			0514	08048000	
11/93	7010	S700	TUBE BARE 1-1/2 IN	FT	310	27	328		0518	08048000	
						139 *				08048000	1,472 *
11/93	7010	S700	TUBE BARE 1-1/2 IN	FT	310	25	116		0518	08062300	116 *
						25 *				08062300	116 *
11/93	7010	S700	BLOCK FOSTER WHEELLE	EA	310	21	936		0099	08663850	936 *
						21 *				08663850	936 *
11/93	7010	S700	DOOR ASPIRATOR FOST	EA	310	2	2,330		0518	08669910	
						2 *				08669910	2,330 *
08/94	7010	S700	GASKET ARGO 962 NON	EA	310	1	16		0291	08678750	

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 31210 100Z

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
08/94	7010	S700	GASKET ARGO 962 NON	EA	310	13 14 *	212		0257	08678750	228 *
11/93	7010	S700	STRIP MEMBRANE 1/4	EA	310	20	129		0346	08712560	
11/93	7010	S700	STRIP MEMBRANE 1/4	EA	310	18 38 *	116		0099	08712560	245 *
11/93	7010	S700	STRIP MEMBRANE 1/4	EA	310	2 2 *	32		0346	08712570	32 *
11/93	7010	S700	STRIP MEMBRANE 1/4	EA	310	7 7 *	106		0099	08712585	106 *
11/93	7010	S700	STRIP MEMBRANE 1/4	EA	310	10 10 *	212		0099	08712595	212 *
11/93	7030	S700	CONNECTOR ANGLE FOR	EA	310	2 2 *	5		1465	094660290	5 *
02/94	7010	S700	CYLINDER ASSEMBLY F	EA	310	4			1356	09462000	
02/97	7463	S700	CYLINDER ASSY FORNE	EA	310	4-	1,508-		0349	09462000	
02/97	7463	S700	CYLINDER ASSY FORNE	EA	310	4 4 *			0319	09462000	1,508-*
02/94	7010	S700	GUN ASSEMBLY OIL FO	EA	310	2			1356	09474040	
02/97	7463	S700	GUN ASSY OIL FORNEY	EA	310	2-	2,197-		0349	09474040	
02/97	7463	S700	GUN ASSY OIL FORNEY	EA	310	2 2 *			0319	09474040	2,197-*
02/94	7010	S700	IGNITER ASSEMBLY OI	EA	310	6 6 *			1356	09477810	* *
11/93	7030	S700	LEVER ARM NAMCO EL0	EA	310	1			0839	15754850	
11/93	7030	S700	LEVER ARM NAMCO EL0	EA	310	1	8		0242	15754850	
11/93	7030	S700	LEVER ARM NAMCO EL0	EA	310	1	9		0165	15754850	
12/93	7030	S700	LEVER ARM NAMCO EL0	EA	310	1 4 *	9		0850	15754850	34 *
11/93	7030	S700	LEVER NAMCO EL090-5	EA	310	2	43		0242	15755050	
11/93	7030	S700	LEVER NAMCO EL090-5	EA	310	1 3 *	22		0165	15755050	65 *
11/93	7030	S700	LEVER NAMCO EL150-5	EA	310	2	41		1173	15755400	
11/93	7030	S700	LEVER NAMCO EL150-5	EA	310	1 3 *	20		0242	15755400	61 *
11/93	7030	S700	LEVER NAMCO EL010-5	EA	310	1	9		0930	15755900	

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 31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
11/93	7030	S700	LEVER NAMCO EL010-5	EA	310	2	18			0839	15755900	27 *
						3 *						
11/93	7030	S700	LEVER NAMCO EL060-5	EA	310	4	53			1173	15756250	
						1	13			0839	15756250	
11/93	7030	S700	LEVER NAMCO EL060-5	EA	310	2	26			0242	15756250	
						2	27			0165	15756250	
11/93	7030	S700	LEVER NAMCO EL060-5	EA	310	9						119 *
						3 *						
09/93	7030	S700	SWITCH NAMCO EA-170	EA	310	1	99			0701	15759750	
						1	103			0242	15759750	
11/93	7030	S700	SWITCH NAMCO EA-170	EA	310	1	103			0165	15759750	
						3 *						305 *
11/93	7030	S700	SWITCH NAMCO EA-170	EA	310	1	147			1173	15759760	
						1 *						147 *
09/93	7030	S700	SWITCH NAMCO EA700-	EA	310	1	165			0701	15762450	
						1	165			1173	15762450	
11/93	7030	S700	SWITCH NAMCO EA700-	EA	310	2						350 *
						2 *						
11/93	7030	S700	RELAY POTTER & BRUM	EA	310	1	11			1162	15787705	
						1	11			0044	15787705	
12/93	7030	S700	RELAY POTTER & BRUM	EA	310	2						22 *
						2 *						
11/93	7030	S700	SOCKET POTTER & BRU	EA	310	2	12			1162	15788945	
						1	5			0044	15788945	
12/93	7030	S700	SOCKET POTTER & BRU	EA	310	3						17 *
						3 *						
03/94	7010	S700	MOTOR 30HP 575/3/60	EA	310	1	121			1740	20119607	
						1 *						121 *
11/93	7030	S700	VALVE CHECK SWING B	EA	310	1	19			1398	22020751	
						1	19			1097	22020751	
11/93	7030	S700	VALVE CHECK SWING B	EA	310	2						38 *
						2 *						
04/94	7010	S700	VALVE GATE BRONZE 1	EA	310	1	6			1152	22053251	
						1 *						6 *
03/94	7010	S700	VALVE GATE BRONZE 1	EA	310	1	14			0733	22059001	
						1 *						14 *
03/94	7010	S700	VALVE GATE BRONZE 1	EA	310	1	18			1992	22059101	
						1 *						18 *
03/94	7010	S700	VALVE GATE BRONZE 1	EA	310	1	23			0733	22059201	

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 31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
						1 *	22059201				23 *
11/93	7030	S700	VALVE GATE BRONZE 3	EA	310	4	171		1466	22070151	
12/93	7030	S700	VALVE GATE BRONZE 3	EA	310	17			0449	22070151	
12/93	7030	S700	VALVE GATE BRONZE 3	EA	310	4 *			0450	22070151	154 *
11/93	7030	S700	VALVE SOLENOID 1/2	EA	310	2	191		0464	22552971	191 *
04/94	7010	S700	TRAP SARCO TD-52 1/	EA	310	1	96		1152	22896281	96 *
11/93	7010	S700	ACTUATOR CONTROMATI	EA	310	2	563		0808	24001483	
11/93	7010	S700	ACTUATOR CONTROMATI	EA	310	1	282		0653	24001483	845 *
10/93	7010	S700	HOSE STEEL BRAID FL	EA	310	50	1,443		0849	24950067	
12/93	7010	S700	HOSE STEEL BRAID FL	EA	310	50 *	110		1270	24950067	1,553 *
10/93	7010	S700	HOSE STEEL BRAID FL	EA	310	41	2,175		0849	24950069	
12/93	7010	S700	HOSE STEEL BRAID FL	EA	310	41 *	28-		1276	24950069	2,147 *
11/93	7030	S700	HOSE ASSY 1/2 IN X	EA	310	8	136		1556	24950212	136 *
09/93	7030	S700	HOSE RUBBER 5/16 IN	EA	310	29	223		1123	24950298	223 *
09/93	7030	S700	HOSE RUBBER 5/16 IN	EA	310	30	308		1123	24950299	308 *
11/93	7030	S700	GAUGE ASHCROFT 15W-	EA	310	6	77		0889	25019290	77 *
12/93	7030	S700	GAUGE ASHCROFT 25-1	EA	310	33-			0777	25020170	
12/93	7030	S700	GAUGE ASHCROFT 25-1	EA	310	73			0778	25020170	
12/93	7030	S700	GAUGE ASHCROFT 25-1	EA	310	2			0574	25020170	
12/93	7030	S700	GAUGE ASHCROFT 25-1	EA	310	70	2,552		0581	25020170	2,592 *
12/93	7030	S700	GAUGE ASHCROFT 25-1	EA	310	72 *				25020170	
10/93	7030	S700	KIT BAILEY 258136A1	EA	310	1	150		0440	25126970	150 *
10/93	7030	S700	KIT BAILEY 254055A2	EA	310	1	183		0440	25127000	

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DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
						1 *	25127000					183 *
07/94	7030	S700	WIRE THERMOCOUPLE F	FT	310	5,775- 5,775-*	4,539-			0875	26355407 26355407	4,539-*
06/93	7030	S700	GAUGE NOSHOK 25.300	EA	310	1 1 *	31			0079	26471940 26471940	31 *
01/94	7030	S700	GAUGE LIQUID FILLED	EA	310	1	28			0274	26938115	
12/93	7030	S700	GAUGE LIQUID FILLED	EA	310	3 4 *	85			0574	26938115 26938115	113 *
12/93	7030	S700	GAUGE LIQUID FILLED	EA	310	3 3 *	83			0574	26938116 26938116	83 *
08/93	7030	S931	CONNECTOR TERM - BU	EA	310	2,000 2,000 *	118			1770	50562000 50562000	118 *
01/95	0000	S700	CABLE CU #14 STR 5/	FT	310	1,783-	888-			1468	55375300	
06/95	7030	S700	CABLE CU #14 STR 5/	FT	310	4,611- 6,394-*	2,296-			0624	55375300 55375300	3,184-*
09/94	7010	S700	CABLE CU #12 STR 3/	FT	310	3,114- 3,114-*	950-			1041	55437400 55437400	950-*
04/94	7030	S700	CABLE CU #12 STR 3-	FT	310	635-	247-			1464	55438900	
04/94	7030	S700	CABLE CU #12 STR 3-	FT	310	4,725- 5,360-*	1,838-			1464	55438900 55438900	2,085-*
04/94	7030	S700	CABLE CU #12 STR 5/	FT	310	5,490-	2,520-			1463	55441100	
04/94	7030	S700	CABLE CU #12 STR 5/	FT	310	5,630-	2,584-			1463	55441100	
07/94	7030	S700	CABLE CU #12 STR 5/	FT	310	2,709- 13,829-*	1,219-			0107	55441100 55441100	6,323-*
04/94	7030	S700	CABLE CU #12 STR 14	FT	310	3,200-	3,648-			1462	55444700	
04/94	7030	S700	CABLE CU #12 STR 14	FT	310	3,212-	3,662-			1462	55444700	
04/94	7030	S700	CABLE CU #12 STR 14	FT	310	2,135-	2,434-			1462	55444700	
04/94	7030	S700	CABLE CU #12 STR 14	FT	310	4,564-	5,313-			1462	55444700	
04/94	7030	S700	CABLE CU #12 STR 14	FT	310	5,350- 18,461-*	6,099-			1462	55444700 55444700	21,156-*
11/93	7030	S700	CABLE CU #12 STR 15	FT	310	350 350 *	569			0835	55444900 55444900	569 *
04/94	7030	S700	CABLE CU #10 STR 3/	FT	310	1,050-	428-			1460	55476500	

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LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
						1,050-*				55476500	428-*
04/94	7030	S700	CABLE CU #10 STR 3-	FT	310	3,108-	1,212-		1461	55480600	
04/94	7030	S700	CABLE CU #10 STR 3-	FT	310	1,800-	702-		1461	55480600	
07/94	7030	S700	CABLE CU #10 STR 3-	FT	310	84	33		0485	55480600	
07/94	7030	S700	CABLE CU #10 STR 3-	FT	310	1,630-	636-		0107	55480600	2,517-*
						6,454-*				55480600	
11/93	7030	S700	RELAY GE 12HGALLJ70	EA	310	2	142		0987	76110500	
11/93	7030	S760	RELAY GE 12HGALLJ70	EA	310	4	290		0672	76110500	432 *
						6 *				76110500	
01/96	7010	S70	STORES EXP & EXEMPT MI		310			9,497-			
02/97	7463	S74	STORES EXP & EXEMPT MI		310						
01/94	0000	J214	09028-071-3 FURON		390						
01/94	7010	J214	77564-073-3Y HAMILTON		390		5,280-				
01/94	0000	3014	081700713 TAMAQUA CABL		390		2,035				
01/94	0000	3015	081700713 TAMAQUA CABL		390		10,563				
01/94	0000	5909	090280713 FURON DEKORO		390		1,325				
01/94	7010	2354	774790733 HAMILTON, GE		390		187				
01/94	7010	3536	776310733 HAMILTON, GE		390		2,230				
01/94	7020	1911	777620733 ERNST, EUGEN		390		3,852				
02/93	7010	0865	C8822 FOSTER WHEELER E		390		1,926,800				
02/94	0000	9439	210050714 PAIGE ELECTR		390		1,162				
02/94	7003	0229	487410733 FORNEY INTER		390		40,344				
02/94	7010	1703	775640733 HAMILTON, GE		390		5,957				
02/94	7030	4445	773160733 JABO SUPPLY		390		833				
02/94	7030	0122	773160733 JABO SUPPLY		390		256-				
02/95	7010	3664	710340735 ARGO PACKING		390		9,938				
02/95	7010	8501	730660735 MCHASTER-CAR		390		250				

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LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
02/95	7010	1505	770860735 PIPE VALVES		390		904				
02/95	8227	8495	702740735 PENNSYLVANIA		390		1,088				
03/94	0000	6468	210020714 PAIGE ELECTR		390		7,919				
03/94	0000	6469	210020714 PAIGE ELECTR		390		2,900				
03/94	0000	6473	210020714 PAIGE ELECTR		390		2,353				
03/94	0000	7356	034750714 PAIGE ELECTR		390		122				
03/94	7030	4601	870580734 JABO SUPPLY		390		292				
03/94	7030	1859	784990733 INDUSTRIAL C		390		876				
03/95	7010	0995	730660735 HCHASTER-CAR		390		137				
03/95	7010	2129	771270735 AETNA PLASTI		390		30				
03/95	8227	0993	702930735 PENNSYLVANIA		390		1,342				
03/95	8227	5063	730780735 ROSS-WILLOUG		390		27				
03/95	8227	7734	730780735 ROSS-WILLOUG		390		54				
04/94	0000	0182	210050714 PAIGE ELECTR		390		419				
04/94	0000	6019	210050714 PAIGE ELECTR		390		614				
04/94	0000	6020	210050714 PAIGE ELECTR		390		1,729				
04/95	7030	4227	507670735 CONTROLCO IN		390		4,408				
04/95	8227	0148	702940735 PENNSYLVANIA		390		1,190				
04/95	8227	0151	730780735 ROSS-WILLOUG		390		72				
05/93	7010	4262	700 00053		390		5,541				
05/93	7030	2890	700 00068		390		164				
05/94	0000	2699	032520714 TANAQUA CABL		390		5,489				
05/94	0000	2700	032520714 TANAQUA CABL		390		2,384				

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05/95	7000	J267	OICA AP/OP/AHOS		390		10,826				
05/95	8227	4594	731060735 PENNSYLVANIA		390		1,059				
06/93	7010	2821	700 00196		390		1,507				
06/93	0000	7726	212190713 CONSOLIDATED		390		435				
06/93	0000	0710	212190713 CONSOLIDATED		390		88				
06/93	7010	6701	700 00670		390		1,639				
06/93	7010	0388	760910733 ELECTRICAL C		390		285				
06/93	7030	1737	700 00139		390		2,801				
06/93	7030	3396	700 01039		390		1,000				
06/93	7030	4238	700 00469		390		1,025				
06/94	0000	J012	VO 054-2699P0032520714		390		5,489				
06/94	0000	J012	VO 054-2700P0032520714		390		2,384				
06/94	0000	J012	VO 054-2699P0032520714		390		5,489				
06/94	0000	J012	VO 054-2700P0032520714		390		2,384				
07/93	7010	J012	063-1305 063-2821		390		1,786				
07/93	0000	5426	212180713 PAIGE ELECTR		390		2,559				
07/93	7010	1320	700 01110		390		745				
07/93	7010	7491	700 00795		390		109				
07/93	7010	J012	063-1305 7003C514		390		279				
07/93	7010	J012	063-2821 743180733 SEB		390		1,507				
07/93	7030	3450	700 00339		390		754				
07/93	7030	4732	700 00251		390		1,195				
07/93	7030	5757	700 00571		390		804				

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
07/93	7030	5868	700 00562		390		450					
07/93	7030	7503	700 00692		390		3,357					
07/93	7030	8963	700 00949		390		1,527					
07/93	7030	0043	700 01231		390		1,755					
07/94	7020	4123	569790734 ERNST, EUGEN		390		3,852					
08/93	7010	5738	713860733 NEWARK ELECT		390		1,535					
08/93	0000	1300	212170713 FURON DEKORO		390		4,539					
08/93	0000	2297	212190713 CONSOLIDATED		390		119					
08/93	0000	2959	057240713 ROGERS, B W		390		1,347					
08/93	7010	0583	C8822 FOSTER WHEELER E		390		2,102,300					
08/93	7030	0112	744220733 JABO SUPPLY		390		829					
08/93	7030	5088	744220733 JABO SUPPLY		390		1,691					
08/93	7030	5750	783710733 INDUSTRIAL L		390		418					
08/93	7030	9303	354100733 ENVIROTECH C		390		16,555					
08/93	7030	9917	771540733 RICHARDS IND		390		13,850					
08/93	7030	9922	784390733 INDUSTRIAL L		390		3,319					
08/93	7030	0589	715190733 INDUSTRIAL L		390		1,640					
08/93	7010	7356	745120733 SEBULSKYS, A		390		2,815					
08/93	7030	1395	783780733 VOTO MANUFAC		390		1,425					
09/93	7010	J012	083-5738 713860733NEWA		390		1,535-					
09/93	0000	0863	074410713 PAIGE ELECTR		390		3,685					
09/93	0000	4013	074410713 PAIGE ELECTR		390		1,105					
09/93	0000	8395	074410713 PAIGE ELECTR		390		2,515					

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09/93	0000	1232	212160713 PAIGE ELECTR		390		2,739				
09/93	7010	0784	772620733 ALLOYD SUPPL		390		5,800				
09/93	7010	8166	745700733 SEBULSKYS, A		390		1,365				
09/93	7010	8389	772620733 ALLOYD SUPPL		390		447				
09/93	7010	8392	772620733 ALLOYD SUPPL		390		1,736				
09/93	7010	8393	772620733 ALLOYD SUPPL		390		675				
09/93	7010	J012	083-5738 713860733NEWA		390		1,535				
09/93	7010	J012	083-7356 745120733 SEB		390		2,815				
09/93	7030	4537	773160733 JABO SUPPLY		390		118				
09/93	7030	5491	784390733 INDUSTRIAL L		390		116				
09/93	7030	7677	773160733 JABO SUPPLY		390		136				
09/93	7010	J012	083-7356 745120733 SEB		390		2,815-				
09/93	7010	J012	083-1395 783780733VOTO		390		1,425				
09/93	7010	J012	083-1395 783780733VOTO		390		1,425-				
10/93	7010	5662	746880733 SEBULSKYS, A		390		752				
10/93	7010	6782	774410733 PIPE VALVES		390		1,395				
10/93	0000	7061	080290713 BONFILI, GIN		390		9,840				
10/93	0000	7070	213370713 BASIC DISTRI		390		29				
10/93	0000	7075	081620713 PAIGE ELECTR		390		471				
10/93	0000	7076	081620713 PAIGE ELECTR		390		492				
10/93	0000	7077	081620713 PAIGE ELECTR		390		1,261				
10/93	0000	7811	079980713 QUADTEK INC		390		6,400				
10/93	0000	9723	213370713 BASIC DISTRI		390		462				

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DATE	RU	REF	DESCRIPTION	U/H	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
10/93	0000	0780	079980713 QUADTEK INC		390		41,365				
10/93	7010	0244	7466640733 OHIO GRATING		390		13,500				
10/93	7010	0250	774020733 HAMILTON, GE		390		1,234				
10/93	7010	6104	716080733 CABELL SHEET		390		4,875				
10/93	7010	7422	731510733 FASTENAL CO		390		550				
10/93	7010	9086	746890733 SHUTLERS MAC		390		537				
10/93	7010	0368	753340733 KANAWHA MFG		390		3,800				
10/93	7010	J012	083-1395 783780733 VOT		390		1,425				
10/93	7030	0092	785030733 TRI STATE SU		390		1,879				
10/93	7030	5669	774160733 OHIO VALLEY		390		986				
10/93	7030	6105	716110733 TRI STATE SU		390		2,399				
10/93	7030	7420	716470733 ARGO PACKING		390		2,121				
10/93	7030	7903	785160733 INDUSTRIAL L		390		6,146				
10/93	7030	7904	785240733 INDUSTRIAL L		390		592				
10/93	7030	9088	746940733 SHUTLERS MAC		390		2,664				
10/93	7030	9113	872190733 JABO SUPPLY		390		3,493				
10/93	7030	0969	785160733 INDUSTRIAL L		390		717				
10/93	7030	1593	785160733 INDUSTRIAL L		390		190				
10/93	7030	1597	872140733 TRI-STATE CH		390		893				
10/93	7010	J012	083-1395 783780733 VOT		390		1,425-				
11/92	7010	2548	700 00828		390		622				
11/92	7010	9328	C8822 FOSTER WHEELER E		390		481,700				
11/93	7010	J012	103-5662 746880733 SEB		390		752-				

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DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
11/93	7010	J012	103-6782 774410733 PIP		390		1,395-				
11/93	0000	4674	074410713 PAIGE ELECTR		390		7,195				
11/93	0000	4675	080200713 PAIGE ELECTR		390		81				
11/93	0000	8231	089590703 BONFILLI, GIN		390		1,908				
11/93	7010	0299	774020733 HAMILTON, GE		390		10,569				
11/93	7010	0983	470520733 THERMO VAC I		390		4,790				
11/93	7010	6812	442730733 SMITH STEELI		390		4,863				
11/93	7010	6842	761280703 OFFICE SYSTE		390		54				
11/93	7010	6915	772620733 ALLOYD SUPPL		390		20,364				
11/93	7010	7986	747830733 KANAWHA MFG		390		860				
11/93	7010	J012	103-5662 746880733 SEB		390		752				
11/93	7010	J012	103-6782 774410733 PIP		390		1,395				
11/93	7030	0106	774160733 OHIO VALLEY		390		1,111				
11/93	7030	0313	872190733 JABO SUPPLY		390		40				
11/93	7030	8012	872410733 JABO SUPPLY		390		157				
11/95	7003	4560	515600734 FOSTER WHEEL		390		45,163				
12/93	0000	J214	09028-071-3 FURON		390		9,497				
12/93	7010	J214	77564-073-3Y HAMILTON		390		5,280				
12/93	0000	0688	082270713 FURON DEKORO		390		5,503				
12/93	7010	2844	775640733 HAMILTON, GE		390		640				
12/93	7010	4106	775780733 ALLEN REFRAC		390		1,353				
12/93	7010	4508	775640733 HAMILTON, GE		390		3,498				
12/93	7010	6756	776910733 HAMILTON, GE		390		2,984				

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DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
12/93	7030	0026	487000733 QUADTEK INC		390		710				
12/93	7030	6823	716110733 TRI STATE SU		390		3				
12/93	7030	9582	784990733 INDUSTRIAL C		390		829				
01/94	0000	3031	079980713 QUADTEK INC		350		334				
01/94	7010	2354	774790733 HAMILTON, GE		350		9-				
01/94	7010	2354	774790733 HAMILTON, GE		350		1				
01/94	7010	2354	774790733 HAMILTON, GE		350		2				
01/94	7010	2491	FEDERAL EXPRESS CORP		350		23				
01/94	7010	5612	776910733 HAMILTON, GE		350		140				
01/94	7020	1911	777620733 ERNST, EUGEN		350		22				
01/94	7030	3293	7003C120		350		98				
01/94	7030	5606	354100733 ENVIROTECH C		350		103				
02/94	0000	9439	210050714 PAIGE ELECTR		350		93				
02/94	7030	2455	7003C170		350		5				
02/95	7010	8501	730660735 MCHASTER-CAR		350		56				
02/95	7010	8501	730660735 MCHASTER-CAR		350		71				
02/95	7010	8683	7003C997		350		22				
02/95	7010	1505	770860735 PIPE VALVES		350		47				
03/94	0000	6468	210020714 PAIGE ELECTR		350		400				
03/94	0000	6469	210020714 PAIGE ELECTR		350		190				
03/94	0000	6473	210020714 PAIGE ELECTR		350		123				
03/94	0000	7356	034750714 PAIGE ELECTR		350		14				
03/94	0000	7859	784990733 INDUSTRIAL C		350		4				
03/95	7010	0995	730660735 MCHASTER-CAR		350		67				
03/95	7010	2129	771270735 AETNA PLASTI		350		5				
03/95	7010	2129	771270735 AETNA PLASTI		350		47				
04/94	0000	0182	210050714 PAIGE ELECTR		350		350				
04/94	0000	4863	090280713 FURON DEKORO		350		45				
04/94	0000	6019	210050714 PAIGE ELECTR		350		59				
04/94	0000	6020	210050714 PAIGE ELECTR		350		143				
04/95	7030	4227	507670735 CONTROLCO IN		350		10				
05/93	7030	2890	700 00048		350		9				
05/94	0000	2699	032520714 TANAQUA CABL		350		183				
05/94	0000	2700	032520714 TANAQUA CABL		350		93				
06/93	0000	7726	212190713 CONSOLIDATED		350		38				
06/93	0000	0710	212190713 CONSOLIDATED		350		3				
06/93	7030	1737	700 00139		350		350				
06/93	7030	1737	700 0115922630051		350		8				
06/93	7030	4327	7003C530		350		3				
06/94	0000	J012	VO 054-2699P0032520714		350		183-				
06/94	0000	J012	VO 054-2700P0032520714		350		93-				
06/94	0000	J012	VO 054-2699P0032520714		350		183				

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LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
06/94	0000	J012	VO 054-2700P0032520714		350		93				
07/93	0000	5426	212180713 PAIGE ELECTR		350		145				
07/93	7010	7491	700 00795		350		7				
07/93	7030	4732	700 00251		350		11				
07/93	7030	5848	700 00562		350		6				
07/93	7030	0043	700 01231		350		9				
07/93	7030	0043	700 01231		350		1				
07/94	7020	4123	569790734 ERNST, EUGEN		350		24				
08/93	0000	1300	212170713 FURON DEKORO		350		128				
08/93	0000	2297	212190713 CONSOLIDATED		350		3				
08/93	0000	2959	057240713 ROGERS, B W		350		11				
08/93	0000	2959	057240713 ROGERS, B W		350		3				
08/93	7030	9303	354100733 ENVIROTECH C		350		20				
08/93	7030	9303	354100733 ENVIROTECH C		350		30				
08/93	7030	9917	771540733 RICHARDS IND		350		39				
09/93	0000	0863	074410713 PAIGE ELECTR		350		245				
09/93	0000	4013	074410713 PAIGE ELECTR		350		87				
09/93	0000	8395	074410713 PAIGE ELECTR		350		90				
09/93	0000	1232	212160713 PAIGE ELECTR		350		84				
09/94	7010	1492	713860733 NEWARK ELECT		350		114				
09/94	7010	1998	FEDERAL EXPRESS CORP		350		34				
10/93	0000	7061	080290713 BONFILI, GIN		350		349				
10/93	0000	7070	213370713 BASIC DISTRI		350		4				
10/93	0000	7071	213370713 BASIC DISTRI		350		223				
10/93	0000	7075	081620713 PAIGE ELECTR		350		47				
10/93	0000	7076	081620713 PAIGE ELECTR		350		47				
10/93	0000	7077	081620713 PAIGE ELECTR		350		98				
10/93	0000	0780	079980713 QUADTEK INC		350		125				
10/93	0000	0780	079980713 QUADTEK INC		350		15				
10/93	0000	0780	079980713 QUADTEK INC		350		9				
10/93	0000	0780	079980713 QUADTEK INC		350		29				
10/93	0000	0780	079980713 QUADTEK INC		350		1				
10/93	0000	0780	079980713 QUADTEK INC		350		2				
10/93	7010	6856	CON-WAY CENTRAL EXPRES		350		410				
10/93	7010	7422	731510733 FASTEMAL CO		350		169				
10/93	7030	5669	774160733 OHIO VALLEY		350		6				
10/93	7030	5669	774160733 OHIO VALLEY		350		350				
10/93	7030	5669	774160733 OHIO VALLEY		350		3				
10/93	7030	5669	774160733 OHIO VALLEY		350		114-				
10/94	7010	J012	094-1492 713860733 NEW		350		114				
10/94	7010	J012	094-1492 713860733 NEW		350		549				
11/93	0000	4674	074410713 PAIGE ELECTR		350		8				
11/93	0000	4675	080200713 PAIGE ELECTR		350		10				
11/93	7010	0413	7003C952		350		8				
11/93	7010	6431	7003C972		350		8				

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DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
11/93	7010	8425	KERR, W D & SONS INC		350	83					
11/93	7030	0106	774160733 OHIO VALLEY		350	5					
11/93	7030	0106	774160733 OHIO VALLEY		350	3					
11/93	7030	3613	7003C961		350	5					
11/93	7030	6436	7003C969		350	6					
11/93	7030	9007	7003C974		350	3					
11/93	7030	9678	7003C969		350	5					
12/93	0000	0729	089590703 BONFILI, GIN		350	113					
12/93	7010	0533	7003C991		350	9					
12/93	7010	1264	7003C108		350	18					
12/93	7010	8585	PITT OHIO EXPRESS INC		350	438					
12/93	7030	1261	7003C996		350	9					
12/93	7030	5602	7003C110		350	31					
12/93	7030	7379	7003C112		350	6					
12/93	7030	9582	784990733 INDUSTRIAL C		350	3					
12/93	7030	9582	784990733 INDUSTRIAL C		350	1					
01/94	7010	S70	STORES EXP & EXEMPT MI		310	310					
01/94	7030	S70	STORES EXP & EXEMPT MI		310	310					
01/95	0000	S00	STORES EXP & EXEMPT MI		310	310					
02/94	7010	S70	STORES EXP & EXEMPT MI		310	310					
03/94	7010	S70	STORES EXP & EXEMPT MI		310	310					
04/94	7010	S70	STORES EXP & EXEMPT MI		310	310					
04/94	7030	S70	STORES EXP & EXEMPT MI		310	310					
06/93	7030	S70	STORES EXP & EXEMPT MI		310	310					
06/95	7030	S70	STORES EXP & EXEMPT MI		310	310					
07/94	7030	S70	STORES EXP & EXEMPT MI		310	310					
07/94	7030	S70	STORES EXP & EXEMPT MI		310	310					
08/93	7030	S70	STORES EXP & EXEMPT MI		310	310					
08/94	7010	S70	STORES EXP & EXEMPT MI		310	310					
09/93	7030	S70	STORES EXP & EXEMPT MI		310	310					
09/94	7010	S70	STORES EXP & EXEMPT MI		310	310					
10/93	7010	S70	STORES EXP & EXEMPT MI		310	310					
10/93	7030	S70	STORES EXP & EXEMPT MI		310	310					
11/93	7030	S70	STORES EXP & EXEMPT MI		310	310					
11/93	7010	S70	STORES EXP & EXEMPT MI		310	310					
11/93	7030	S70	STORES EXP & EXEMPT MI		310	310					
12/93	7010	S70	STORES EXP & EXEMPT MI		310	310					
12/93	7030	S70	STORES EXP & EXEMPT MI		310	310					
01/94	7030	3289	7003C109		390	16					
01/94	7030	3293	7003C120		390	218					
02/94	7030	2455	7003C170		390	260					
02/95	7010	8683	7003C997		390	53					

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 LOW NOX BURNER SYSTEM, UNIT 1
 31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
03/93	7010	2208	7003C181		390		18				
03/94	7030	6969	7003C299		390		79				
03/95	8227	5318	8210C580		390		45				
03/96	7003	2880	515600734 FOSTER WHEEL		390		98,600-				
04/96	7003	7203	FOSTER WHEELER ENERGY		390		98,600				
05/95	8227	9959	8210C605		390		267				
06/93	7010	1305	7003C514		390		279				
06/93	7010	1304	7003C504		390		201				
06/93	7010	8260	7003C558		390		160				
06/93	7030	4327	7003C530		390		22				
07/93	7030	6711	7003C613		390		86				
08/94	7030	J012	5775 FT WRE THERMOCO		390		4,539				
08/94	7030	J012	(5775) FT WRE THERMOCO		390		4,539-				
09/93	7010	0190	7003C626		390		139				
10/93	7030	4205	7003C876		390		65				
10/93	7030	5041	7003C887		390		13				
11/93	7010	0408	7003C959		390		4				
11/93	7010	0413	7003C952		390		209				
11/93	7010	1257	7003C885		390		221				
11/93	7010	6431	7003C972		390		228				
11/93	7030	2006	7003C921		390		274				
11/93	7030	2012	7003C918		390		48				
11/93	7030	3613	7003C961		390		47				

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 31210 100%

DATE	RU	REF	DESCRIPTION	U/H	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
11/93	7030	5954	7003C975		390		295				
11/93	7030	5956	7003C981		390		153				
11/93	7030	6436	7003C969		390		322				
11/93	7030	9007	7003C974		390		78				
11/93	7030	9081	7003C981		390		51				
11/93	7030	9678	7003C969		390		134				
12/93	7030	J012	8 HOSE ASSLY 1/2 IN X		390		136-				
12/93	7010	0533	7003C991		390		257				
12/93	7010	1264	7003C108		390		478				
12/93	7010	7509	7003C922		390		90				
12/93	7030	0914	7003C973		390		16				
12/93	7030	1261	7003C996		390		145				
12/93	7030	5169	7003C109		390		271				
12/93	7030	5596	7003C109		390		111				
12/93	7030	5599	7003C109		390		95				
12/93	7030	5602	7003C110		390		219				
12/93	7030	7379	7003C112		390		320				
12/93	7030	J012	8 HOSE ASSLY 1/2 IN X		390		136				
12/95	7030	J008	035-5236 7003C042		390		12				
12/95	7030	J008	065-4042 7003C075		390		50				
01/94	8227	T820			410		27				
02/95	8227	T820			410		128				
03/94	8227	T820			410		57				
03/94	8227	T820			410		410				
03/95	8227	T820			410		15				

W/O 7059090

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
04/94	8227	T820			410	66					
01/94	8227	J221	014-02879-001		490	62					
01/94	8227	J221	014-07780-002		490	150					
02/94	8227	J221	024-00543-003		490	80					
02/95	8227	6528	P/C 5		490	261					
03/94	8227	J221	034-12041-008		490	291					
03/94	8227	J221	034-04745-006		490	5					
03/94	8227	J221	034-04745-006		490	3					
03/95	8227	2016	P/C 6		490	440					
03/95	8227	7872	P/C 8		490	170					
04/94	8227	9089	P/C 10		490	195					
04/94	8227	J008	034-4745-006		490	6					
05/94	8227	J221	054-03447-011		490	178					
08/94	8227	J008	034-4745		490	6-					
04/94	8227	J221	044-04351-009		511	189					
01/94	7010	4373	761280703 OFFICE SYSTE		920	125					
01/94	7010	8783	992840732 OHIO VALLEY		920	45					
04/94	7010	0200	967450733 OHIO VALLEY		920	45					
04/94	7010	8006	967450733 OHIO VALLEY		920	45					
05/94	7010	9803	967450733 OHIO VALLEY		920	15					
08/93	7010	0119	992840732 OHIO VALLEY		920	125					
09/93	7010	1388	761280703 OFFICE SYSTE		920	125					
10/93	7010	4381	761280703 OFFICE SYSTE		920	125					
10/93	7010	8775	992840732 OHIO VALLEY		920	45					
10/93	7010	1289	761280703 OFFICE SYSTE		920	125					
11/93	7010	7397	992840732 OHIO VALLEY		920	45					
12/93	7010	1642	761280703 OFFICE SYSTE		920	125					
12/93	7010	9165	992840732 OHIO VALLEY		920	90					
01/94	4900	J026	AEP ENGR SERV		022	16,569					
01/95	4900	J026	AEP ENGR SERV		022	53					
02/93	4900	J026	AEP ENGR SERV		022	97,800					
02/94	4900	J026	AEP ENGR SERV		022	75,865					
02/95	4900	J026	AEP ENGR SERV		022	2,677					
03/93	4900	J026	AEP ENGR SERV		022	75					
03/94	4900	J026	AEP ENGR SERV		022	18,919					
03/95	4900	J026	AEP ENGR SERV		022	493					
04/93	4900	J026	AEP ENGR SERV		022	285					
04/94	4900	J026	AEP ENGR SERV		022	1,002					
04/95	4900	J026	AEP ENGR SERV		022	1,461					
05/93	4900	J026	AEP ENGR SERV		022	424					
05/94	4900	J026	AEP ENGR SERV		022	55					
05/95	4900	J026	AEP ENGR SERV		022	587-					
06/93	4900	J026	AEP ENGR SERV		022	1,336					
06/94	4900	J026	AEP ENGR SERV		022	741					
06/95	4900	J026	AEP ENGR SERV		022	142-					

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
07/93	4900	J026	AEP ENGR SERV		022		1,950					
07/94	4900	J026	AEP ENGR SERV		022		212					
08/93	4900	J026	AEP ENGR SERV		022		78,849					
08/93	4900	J026	AEP ENGR SERV		022		86					
08/94	4900	J026	AEP ENGR SERV		022		318					
09/93	4900	J026	AEP ENGR SERV		022		30,423					
09/93	4900	J026	AEP ENGR SERV		022		42					
09/94	4900	J026	AEP ENGR SERV		022		65					
10/93	4900	J026	AEP ENGR SERV		022		16,104					
10/93	4900	J026	AEP ENGR SERV		022		43					
10/94	4900	J026	AEP ENGR SERV		022		7					
11/92	4900	J026	AEP ENGR SERV		022		48,956					
11/93	4900	J026	AEP ENGR SERV		022		52,532					
11/93	4900	J026	AEP ENGR SERV		022		1					
11/94	4900	J026	AEP ENGR SERV		022		44					
11/95	4900	J026	AEP ENGR SERV		022		2,818					
12/93	4900	J026	AEP ENGR SERV		022		14,205					
12/94	4900	J026	AEP ENGR SERV		022		1,227					
12/95	4900	J026	AEP ENGR SERV		022		250					
01/94	4900	J026	INTRA CO OVERHEADS		021		3,498					
02/93	4900	J026	INTRA CO OVERHEADS		021		13					
02/94	4900	J026	INTRA CO OVERHEADS		021		28,906					
02/95	4900	J026	INTRA CO OVERHEADS		021		16,016					
03/93	4900	J026	INTRA CO OVERHEADS		021		659					
03/94	4900	J026	INTRA CO OVERHEADS		021		22					
03/95	4900	J026	INTRA CO OVERHEADS		021		2,796					
04/93	4900	J026	INTRA CO OVERHEADS		021		121					
04/94	4900	J026	INTRA CO OVERHEADS		021		84					
04/95	4900	J026	INTRA CO OVERHEADS		021		135					
05/93	4900	J026	INTRA CO OVERHEADS		021		360					
05/94	4900	J026	INTRA CO OVERHEADS		021		209					
05/95	4900	J026	INTRA CO OVERHEADS		021		7					
06/93	4900	J026	INTRA CO OVERHEADS		021		285					
06/94	4900	J026	INTRA CO OVERHEADS		021		658					
06/95	4900	J026	INTRA CO OVERHEADS		021		81					
07/93	4900	J026	INTRA CO OVERHEADS		021		69					
07/94	4900	J026	INTRA CO OVERHEADS		021		960					
08/93	4900	J026	INTRA CO OVERHEADS		021		30					
08/94	4900	J026	INTRA CO OVERHEADS		021		38,842					
08/95	4900	J026	INTRA CO OVERHEADS		021		42					
08/94	4900	J026	INTRA CO OVERHEADS		021		45					
09/93	4900	J026	INTRA CO OVERHEADS		021		14,987					
09/93	4900	J026	INTRA CO OVERHEADS		021		21					
09/94	4900	J026	INTRA CO OVERHEADS		021		9					
10/93	4900	J026	INTRA CO OVERHEADS		021		7,933					

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W/O 7059090

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
10/93	4900	J026	INTRA CO OVERHEADS		021	21-					
10/94	4900	J026	INTRA CO OVERHEADS		021	1	7,235				
11/92	4900	J026	INTRA CO OVERHEADS		021		15,527				
11/93	4900	J026	INTRA CO OVERHEADS		021	7					
11/94	4900	J026	INTRA CO OVERHEADS		021		1,807				
11/95	4900	J026	INTRA CO OVERHEADS		021		2,999				
12/93	4900	J026	INTRA CO OVERHEADS		021	203					
12/94	4900	J026	INTRA CO OVERHEADS		021	160					
12/95	4900	J026	INTRA CO OVERHEADS		023		7,387				
01/93	4900	J001	ALLOWANCE FOR FUNDS		023		22,942				
01/94	4900	J001	ALLOWANCE FOR FUNDS		023		59,398				
01/94	4900	J001	ALLOWANCE FOR FUNDS		023	4-					
01/95	4900	J012	ALLOWANCE FOR FUNDS		023	4	13,282-				
02/94	4900	J001	REVERSE AFDC		023		9,661-				
02/94	4900	J001	ALLOWANCE FOR FUNDS		023		6,824				
02/94	4900	J401	RETRO AFUDC ADJ		023		6,824-				
02/94	4900	J401	RECLASSIFY AFDC RETRO		023		69,732				
02/94	4900	J001	ALLOWANCE FOR FUNDS		023		17,667				
02/94	4900	J401	RETRO AFUDC ADJ		023		6,824				
02/94	4900	J001	RECLASSIFY AFDC RETRO		023		4,311				
03/93	4900	J001	ALLOWANCE FOR FUNDS		023						
03/94	4900	J001	ALLOWANCE FOR FUNDS		023		81,900				
03/94	4900	J001	ALLOWANCE FOR FUNDS		023		32,170				
04/93	4900	J001	ALLOWANCE FOR FUNDS		023	88					
04/94	4900	J001	RECLASSIFY AFDC		023	1-					
04/94	4900	J001	ALLOWANCE FOR FUNDS		023	88-					
04/94	4900	J001	RECLASSIFY AFDC		023		80,330				
05/93	4900	J001	ALLOWANCE FOR FUNDS		023		15,581				
05/94	4900	J001	IN SERVICE ADJ		023		341,276-				
06/93	4900	J001	ALLOWANCE FOR FUNDS		023		15,683				
07/93	4900	J001	ALLOWANCE FOR FUNDS		023		15,923				
08/93	4900	J001	REVERSE AFDC		023	10-					
08/93	4900	J001	ALLOWANCE FOR FUNDS		023	10	16,581				
08/93	4900	J001	ALLOWANCE FOR FUNDS		023		18,237				
09/93	4900	J001	ALLOWANCE FOR FUNDS		023	1					
10/93	4900	J001	ALLOWANCE FOR FUNDS		023	9					
10/93	4900	J001	ALLOWANCE FOR FUNDS		023	29	55,650				
10/93	4900	J001	ALLOWANCE FOR FUNDS		023		48,346				
11/93	4900	J001	ALLOWANCE FOR FUNDS		023	4-					
11/93	4900	J001	ALLOWANCE FOR FUNDS		023	410					
12/92	4900	J001	ALLOWANCE FOR FUNDS		023	81					
12/92	4900	J423	RETRO AFUDC ADJ		023						

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OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
12/93	4900	J001	ALLOWANCE FOR FUNDS		023	1					
12/93	4900	J001	REVERSE AFDC		023	22-	22-				
12/93	4900	J001	ALLOWANCE FOR FUNDS		023	13	13				
12/93	4900	J001	ALLOWANCE FOR FUNDS		023		47,723				
12/93	4900	J428	RETRO AFUDC ADJ		023	26-	84,714				
12/93	4900	J001	REVERSE AFDC		023	4	4				
12/94	4900	J417	RETRO AFUDC ADJ		023	489-	489-				
12/94	4900	J417	RETRO AFUDC ADJ		023	948-	948-				
02/95	4900	J003	TRANSFER ELEC PLANT		011		47,301-				
03/95	4900	J003	TRANSFER ELEC PLANT		011		8,709-				
04/95	4900	J003	TRANSFER ELEC PLANT		011		10,661,824-				
05/94	4900	J003	TRANSFER ELEC PLANT		011		25,815-				
05/95	4900	J003	TRANSFER ELEC PLANT		011		340,721				
06/94	4900	J407	TRANSFER ELEC PLANT		011		8,971-				
06/94	4900	J407	TRANSFER ELEC PLANT		011		10,372				
06/95	4900	J003	TRANSFER ELEC PLANT		011		2,507				
07/95	4900	J003	TRANSFER ELEC PLT		011		4,539-				
08/94	4900	J003	TRANSFER ELEC PLANT		011		4,539				
08/94	4900	J003	TRANSFER ELEC PLANT		011		3,236-				
08/94	4900	J003	TRANSFER ELEC PLANT		011		4,858-				
09/94	4900	J003	TRANSFER ELEC PLANT		011		114				
10/94	4900	J003	TRANSFER ELEC PLANT		011		990				
10/94	4900	J003	TRANSFER ELEC PLANT		011		114				
11/94	4900	J003	TRANSFER ELEC PLANT		011		122-				
11/94	4900	J003	TRANSFER ELEC PLANT		011		777-				
12/94	4900	J407	TRANSFER ELEC PLANT		011		21,193-				
12/94	4900	J407	TRANSFER ELEC PLANT		011		49,788-				
12/95	4900	J407	TRANSFER ELEC PLANT		011		4,422-				
12/95	4900	J407	TRANSFER ELEC PLANT		011		29,114				
01/96	4900	J048	070196900C245		971		49,599				
01/94	7020	J056	NOX BURNERS		999		1,766				
01/95	7010	J056	TEST COAL		999		288				
02/93	7010	J020	023-7 LBR&EXP GAV EHP		999		15,341				
02/94	7020	J056	NOX BURNERS		999		1,355				
02/95	7010	J056	TEST COAL		999		3,047				
07/93	7010	J020	073-9-BURNER INSTALL		999		940				
07/94	7010	J056	COAL TEST		999		10,609				
08/93	7010	J020	083-8-BURNER INSTALL		999		1,662				
12/94	7010	J056	TEST COAL		999		410				
12/95	7030	J008	075-J008 PRE-OUTAGE		999		81,911-				
04/96	7010	J048	0704969000005		999						

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W/O 7059090

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/14/98
PROGRAM: COB15061

W/O 7059090 CIA 72684 LOC 85
LOW NOX BURNER SYSTEM, UNIT 1
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
			TOTAL AMT				10,412,544				
			HOURS				4,248.8				
			LABOR				136,887				
			OUT SERV				4,385,969				
			MATERIAL				4,917,086				
			AUTO				2,128				
			AFUDC				336,799				
			OTHER				633,675				
			TRANSFERS				10,412,544				

MEMO ITEMS
OVHDS 600,266
PCO
AEPSC
EMPL. EXP 189

Ohio Power - C
Work Order Summary Overview Report

KPSC Case No. 2005-00068
Commission Staff 2nd Set Data Request
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Work Order: 07501760 Description: 113222 E1-001 ENGINEERING PLAN 113222 E2-001 ENGINEERING DESI 113222 E2-003 E1 Status: posted to CPR
 Work Order Type: OPCo Gen. - Steam Production In Service Date: 6/30/2002
 Funding Project: WSX113222 Close Date: 9/1/2004
 Major Location: Mitchell Generating Plant Asset Location: Mitchell Generating Plant Unit Nos.1&2 : OPCo : 8500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200106	\$0.00	\$30,570.00	\$0.00	\$1,128.68	\$442.28	\$83.38	\$0.00	\$32,224.34
200107	\$0.00	\$16,713.67	\$0.00	\$152.83	\$557.39	\$199.52	\$0.00	\$17,623.41
200108	\$1,222.69	\$25,179.28	\$0.00	\$300.35	\$368.96	\$337.35	\$0.00	\$27,408.63
200109	\$805.91	(\$1,747.88)	\$75,639.00	\$193.13	\$3,539.39	\$610.83	\$0.00	\$79,040.38
200110	\$1,007.73	\$19,573.69	\$56,503.75	\$225.39	\$560.54	\$977.72	\$0.00	\$78,848.82
200111	\$396.60	\$7,214.37	\$7,191.92	\$381.56	\$128.30	\$1,216.20	\$0.00	\$16,528.95
200112	\$121.14	\$0.00	\$10,841.12	\$54.01	\$164.88	\$1,275.39	\$0.00	\$12,456.54
200201	\$185.43	\$1,046.77	\$3,981.00	\$269.99	(\$11.68)	\$1,318.75	\$0.00	\$6,790.26
200202	\$1,375.92	\$488.75	\$6,357.87	\$207.61	\$342.90	\$1,348.35	\$0.00	\$10,121.40
200203	\$453.71	\$161.46	\$3,103.49	\$251.42	\$76.02	\$1,340.10	\$0.00	\$5,386.20
200204	\$0.00	\$0.00	\$0.00	\$7,079.28	\$0.00	\$1,365.78	\$0.00	\$8,445.06
200205	\$0.00	\$0.00	\$0.00	\$6,020.13	\$444.38	\$1,655.19	\$0.00	\$8,119.70
200206	\$0.00	\$0.00	\$10,469.16	\$514.21	\$763.37	\$1,801.56	\$0.00	\$13,548.30
200207	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,081.07	\$0.00	\$2,081.07
200208	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,659.13	\$0.00	\$1,659.13
200209	\$0.00	\$0.00	\$40,000.00	\$6,884.80	\$8,967.71	\$1,327.86	\$0.00	\$57,180.37
200210	\$0.00	\$0.00	\$0.00	\$4,141.71	\$750.41	\$1,699.23	\$0.00	\$6,591.35
200211	\$0.00	\$0.00	\$12,000.00	\$7,406.80	\$479.25	\$1,823.23	\$0.00	\$21,709.28
200212	\$0.00	\$0.00	\$92,000.00	\$7,841.71	\$1,752.62	\$1,931.34	\$0.00	\$103,525.67
200301	\$0.00	\$0.00	(\$57,000.00)	\$14,226.77	(\$1,703.16)	\$2,373.56	\$0.00	(\$42,102.83)
200302	\$0.00	\$19,062.48	\$0.00	\$11,582.35	\$4,301.02	\$2,150.70	\$0.00	\$37,096.55
200303	\$0.00	\$100,500.00	\$0.00	\$7,001.54	(\$6,586.77)	\$2,681.74	\$0.00	\$103,596.51
200304	\$0.00	\$0.00	\$0.00	\$6,125.76	\$960.86	\$2,681.25	\$0.00	\$9,767.87
200305	\$0.00	\$0.00	\$0.00	\$15,690.85	\$526.86	\$2,904.50	\$0.00	\$19,122.21
200306	\$0.00	\$0.00	\$0.00	\$3,984.36	\$350.27	\$2,876.97	\$0.00	\$7,211.60
200307	\$0.00	\$0.00	\$0.00	\$355.05	\$37.44	\$2,976.02	\$0.00	\$3,368.51
200308	\$0.00	\$0.00	\$0.00	\$206.83	\$35.49	\$4,653.98	\$0.00	\$4,896.30
200309	\$7,395.00	\$15,895.00	\$395,268.00	\$566.93	\$65,614.20	\$3,418.60	\$0.00	\$488,157.73
200310	\$0.00	\$0.00	\$0.00	\$8,974.42	\$992.36	\$0.00	\$0.00	\$9,966.78
200311	\$0.00	\$0.00	\$0.00	\$17,586.31	\$1,329.40	(\$37,239.18)	\$0.00	(\$18,323.47)
200312	\$0.00	\$0.00	\$0.00	\$2,429.97	\$52.02	\$0.00	\$0.00	\$2,481.99
200401	\$0.00	\$0.00	\$0.00	\$820.90	\$59.12	\$0.00	\$0.00	\$880.02

Ohio Power - G

Work Order Summary Overview Report

Commission Staff 2nd Set Data Request
 Order Dated April 18, 2003
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 Line No. 16

Work Order : 07501760 Description : 113222 E1-001 ENGINEERING PLAN 113222 E2-001 ENGINEERING DESI 113222 E2-003 E1 Status : posted to CPP
 Work Order Type : OPCo Gen - Steam Production In Service Date : 6/30/2002
 Funding Project : WSX113222 Close Date : 9/1/2004
 Major Location : Mitchell Generating Plant Asset Location : Mitchell Generating Plant Unit Nos.1&2 : OPCo : 8500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200402	\$0.00	\$0.00	\$0.00	\$1,239.39	\$143.46	\$0.00	\$0.00	\$1,382.85
200403	\$0.00	\$0.00	\$0.00	\$3,631.80	\$262.12	\$0.00	\$0.00	\$3,893.92
200404	\$0.00	\$0.00	\$0.00	\$1,789.23	\$103.70	\$0.00	\$0.00	\$1,892.93
200405	\$0.00	\$0.00	\$0.00	\$181.90	\$8.85	\$0.00	\$0.00	\$190.75
200406	\$0.00	\$0.00	\$0.00	\$144.68	\$6.90	\$0.00	\$0.00	\$151.58
200407	\$0.00	\$0.00	\$0.00	\$148.84	\$7.59	\$0.00	\$0.00	\$156.43
200408	\$0.00	\$0.00	\$0.00	\$112.32	\$10.63	\$0.00	\$0.00	\$122.95
Exp Type Total :	\$12,964.13	\$234,657.59	\$656,355.31	\$139,853.81	\$85,839.08	\$13,530.12	\$0.00	\$1,143,200.04
WO Total :	\$12,964.13	\$234,657.59	\$656,355.31	\$139,853.81	\$85,839.08	\$13,530.12	\$0.00	\$1,143,200.04

Ohio Power - G
Work Order Summary Overview Report

Work Order : 40282569 Description : PLT ENG NOX TESTING. Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 3/31/2004
 Funding Project : WSX113222 Close Date : 1/26/2005
 Major Location : Mitchell Generating Plant Asset Location : Mitchell Generating Plant Unit Nos.1&2 : OPCo : 8500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200309	\$0.00	\$807.12	\$0.00	\$0.00	\$126.35	\$0.00	\$0.00	\$933.47
200310	\$0.00	\$0.00	\$0.00	\$463.37	\$51.24	\$0.00	\$0.00	\$514.61
200403	\$7,213.86	\$0.00	\$0.00	\$42.11	\$523.69	\$0.00	\$0.00	\$7,779.66
200404	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Exp Type Total :	\$7,213.86	\$807.12	\$0.00	\$505.48	\$701.28	\$0.00	\$0.00	\$9,227.74
WO Total :	\$7,213.86	\$807.12	\$0.00	\$505.48	\$701.28	\$0.00	\$0.00	\$9,227.74
GL Acct Total:	\$20,177.99	\$235,464.71	\$656,355.31	\$140,359.29	\$86,540.36	\$13,530.12	\$0.00	\$1,152,427.78
Report Total :	\$20,177.99	\$235,464.71	\$656,355.31	\$140,359.29	\$86,540.36	\$13,530.12	\$0.00	\$1,152,427.78

KPSC Case No. 2005-00068
 Commission Staff 2nd Set Data Request
 Order Dated April 18, 2005
 Item No. 5a
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 Line No. 14

Ohio Power - G
Work Order Summary Overview Report

Work Order : 40162018 Description : RSO FK TRUCK OPERATOR MLU103 Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 4/30/2003
 Funding Project : X000000004 Close Date : 1/26/2005
 Major Location : Mitchell Generating Plant Asset Location : Mitchell Generating Plant Unit Nos.1&2 : OPCo : 8500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200303	\$0.00	\$67.50	\$237,255.75	\$2,350.54	(\$14,685.14)	\$0.00	\$0.00	\$224,988.65
200304	\$0.00	\$0.00	\$183,976.86	(\$53.05)	\$28,849.63	\$0.00	\$0.00	\$212,773.44
200307	\$0.00	\$0.00	\$789.60	\$0.00	\$83.25	\$0.00	\$0.00	\$872.85
200403	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,813.62	\$0.00	\$10,813.62
200404	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,011.17	\$0.00	\$2,011.17
200405	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,176.86	\$0.00	\$2,176.86
200406	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,199.86	\$0.00	\$2,199.86
200407	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,210.39	\$0.00	\$2,210.39
200408	\$0.00	\$0.00	(\$1,779.35)	\$0.00	(\$155.66)	\$1,920.25	\$0.00	(\$14.76)
200409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,244.53	\$0.00	\$2,244.53
200410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$15,181.21)	\$0.00	(\$15,181.21)
Exp Type Total :	\$0.00	\$67.50	\$420,242.86	\$2,297.49	\$14,092.08	\$8,395.47	\$0.00	\$445,095.40
WO Total :	\$0.00	\$67.50	\$420,242.86	\$2,297.49	\$14,092.08	\$8,395.47	\$0.00	\$445,095.40
GI Acct Total:	\$0.00	\$67.50	\$420,242.86	\$2,297.49	\$14,092.08	\$8,395.47	\$0.00	\$445,095.40

KPSC Case No. 2005-00068
 Commission Staff 2nd Set Data Request
 Order Dated April 18, 2005
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 Line No. 14

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
02/96	4900	J003	TRANSFER ELEC PLANT		011		176,285-				
05/96	4900	J003	TRANSFER ELEC PLANT		011		93,748				
10/96	4900	J003	TRANSFER ELEC PLANT		011		11,411-				
01/96	4900	J026	INTRA CO OVERHEADS		021		7,845				
04/96	4900	J026	INTRA CO OVERHEADS		021		4,096-				
09/96	4900	J026	INTRA CO OVERHEADS		021		538				
01/96	4900	J026	AEP ENGR SERV		022		11,533				
04/96	4900	J026	AEP ENGR SERV		022		7,741-				
09/96	4900	J026	AEP ENGR SERV		022		113				
01/94	7010	L700	.0 OT		110	150.6	4,104				
01/94	7022	L700	.0 OT		110	16.0	288				
02/94	7010	L700	.0 OT		110	39.8	1,105				
02/94	7022	L700	.0 OT		110	32.0	618				
02/94	7030	L700	.0 OT		110	13.0	334				
03/94	7010	L700	.0 OT		110	33.0	944				
03/94	7019	L760	.0 OT		110	9.1	251				
03/94	7030	L700	.0 OT		110	52.0	1,422				
04/94	7010	L700	.0 OT		110	62.2	1,751				
04/94	7030	L700	.0 OT		110	171.0	4,375				
07/94	7010	L700	.0 OT		110	7.1	196				
08/94	7010	L700	.0 OT		110	83.1	2,244				
12/93	7010	L700	.0 OT		110	102.2	2,511				
01/94	7010	L700	1.3 OT		130	1.3	47				
02/94	7010	L700	.7 OT		130	.7	28				
03/94	7010	L700	.1 OT		130	.1	8				
03/94	7019	L760	.0 OT		130	.0	1				
04/94	7010	L700	28.5 OT		130	28.5	1,126				
04/94	7030	L700	104.1 OT		130	104.1	4,060				
07/94	7010	L700	.0 OT		130	.0	1				
08/94	7010	L700	.3 OT		130	.3	14				
12/93	7010	L700	.3 OT		130	.3	13				
06/94	7010	L700	.0 OT		190	88.0	2,506				
06/94	7010	L700	.0 OT		190	184.0	4,826				
06/94	7010	L700	.0 OT		190	168.0	4,988				
06/94	7010	L700	.0 OT		190	24.0	711				
01/94	7010	J214	3B-8703 BRAND MPC, INC		210		2,686-				
01/94	7010	J214	3C-9012 UNITED CONSTRU		210		14,628-				
01/94	7010	J214	374909-073-3N UNITED E		210		10,897-				
01/94	7010	4826	C9012 UNITED CONSTRUCT		210		1,020				
01/94	7010	4829	C9012 UNITED CONSTRUCT		210		2,581				
01/94	7010	5579	C8330 AVALOTIS PAINTIN		210		530				
01/94	7010	6698	B8703 BRAND MPC INC		210		2,711				
01/94	7010	6699	B8703 BRAND MPC INC		210		25-				
01/94	7010	7468	C9012 UNITED CONSTRUCT		210		2,210				
01/94	7010	7469	C9012 UNITED CONSTRUCT		210		972				

W/O 7059100 CIA 72685 LOC 85
LOW NOX BURNER SYSTEM, UNIT 2
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HR	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
01/94	7010	7837	C9012 UNITED CONSTRUCT		210		81					
01/94	7010	8529	C9012 UNITED CONSTRUCT		210		2,375					
01/94	7010	8530	C9012 UNITED CONSTRUCT		210		908					
01/94	7010	8531	C9012 UNITED CONSTRUCT		210		578					
01/94	7010	0163	C6803 UNITED ELECTRIC		210		1,569					
01/94	7010	0164	C6803 UNITED ELECTRIC		210		4,079					
01/94	7010	0165	C6803 UNITED ELECTRIC		210		5,203					
01/94	7010	0166	C6803 UNITED ELECTRIC		210		3,319					
01/94	7010	0896	C9012 UNITED CONSTRUCT		210		4,812					
01/94	7010	0897	C9012 UNITED CONSTRUCT		210		2,004					
01/94	7010	0899	C9012 UNITED CONSTRUCT		210		454					
02/94	7010	0321	C9012 UNITED CONSTRUCT		210		648					
02/94	7010	0322	C9012 UNITED CONSTRUCT		210		81					
02/94	7010	0327	C9012 UNITED CONSTRUCT		210		472					
02/94	7010	2573	C9012 UNITED CONSTRUCT		210		908					
02/94	7010	0616	C6803 UNITED ELECTRIC		210		1,065					
02/94	7010	0617	C6803 UNITED ELECTRIC		210		1,891					
02/94	7010	0618	C6803 UNITED ELECTRIC		210		2,411					
03/94	0007	5493	B8954 SAFWAY STEEL SCA		210		350					
03/94	0007	5494	B8954 SAFWAY STEEL SCA		210		350					
03/94	0007	5500	B8954 SAFWAY STEEL SCA		210		350					
03/94	0007	5501	B8954 SAFWAY STEEL SCA		210		75-					
03/94	7010	3747	C9012 UNITED CONSTRUCT		210		65					
03/94	7010	3748	C9012 UNITED CONSTRUCT		210		736					
03/94	7010	3749	C9012 UNITED CONSTRUCT		210		6					
03/94	7010	3751	C9012 UNITED CONSTRUCT		210		366					
03/94	7010	3752	C9012 UNITED CONSTRUCT		210		1,820					
03/94	7010	3753	C9012 UNITED CONSTRUCT		210		133					
03/94	7010	3755	C9012 UNITED CONSTRUCT		210		424					
03/94	7010	3756	C9012 UNITED CONSTRUCT		210		551					
03/94	7010	5628	C6803 UNITED ELECTRIC		210		22					
03/94	7010	5631	C6803 UNITED ELECTRIC		210		7,587					
03/94	7010	5632	C6803 UNITED ELECTRIC		210		6,650					
03/94	7010	5633	C6803 UNITED ELECTRIC		210		7,730					
03/94	7010	9101	C6803 UNITED ELECTRIC		210		7,824					
03/94	7010	9102	C6803 UNITED ELECTRIC		210		11,237					
03/94	7010	1499	C6803 UNITED ELECTRIC		210		15,370					
04/94	0007	2154	B8954 SAFWAY STEEL SCA		210		1,048					
04/94	0007	4579	C7078 BABCOCK & WILCOX		210		795,707					
04/94	7010	4943	C6803 UNITED ELECTRIC		210		12,145					
04/94	7010	4944	C6803 UNITED ELECTRIC		210		20,703					
04/94	7010	8551	C9012 UNITED CONSTRUCT		210		471					
04/94	7010	8553	C9012 UNITED CONSTRUCT		210		594					
04/94	7010	8555	C9012 UNITED CONSTRUCT		210		145					
04/94	7010	0166	C9012 UNITED CONSTRUCT		210		282					

W/O 7059100 CIA 72685 LOC 85
LOW NOX BURNER SYSTEM, UNIT 2
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
04/94	7010	0168	C9012 UNITED CONSTRUCT		210		43				
05/94	0007	0572	C7078 BABCOCK & WILCOX		210		988,719				
05/94	0007	2316	C7078 BABCOCK & WILCOX		210		1,166,753				
05/94	0007	8094	B8954 SAFWAY STEEL SCA		210		3,542				
05/94	7010	1667	C9012 UNITED CONSTRUCT		210		4,581				
05/94	7010	1668	C9012 UNITED CONSTRUCT		210		171				
05/94	7010	1669	C9012 UNITED CONSTRUCT		210		187				
05/94	7010	1670	C9012 UNITED CONSTRUCT		210		34				
05/94	7010	5170	C6803 UNITED ELECTRIC		210		5,817				
05/94	7010	5561	C6803 UNITED ELECTRIC		210		3,257				
05/94	7010	5562	C6803 UNITED ELECTRIC		210		14,938				
05/94	7010	5563	C6803 UNITED ELECTRIC		210		7,130				
05/94	7010	5564	C6803 UNITED ELECTRIC		210		22,211				
05/94	7010	8085	C9012 UNITED CONSTRUCT		210		4,199				
05/94	7030	8736	83837 UCCI		210		2,946				
05/94	7030	8737	83837 UCCI		210		423				
06/94	0006	6666	C9298 SCHENERLEIN & SL		210		1,355				
06/94	0007	3013	B9229 UNITED CONSTRUCT		210		12,725				
06/94	0007	4713	B9037 HAMILTON, GEO V		210		10,618				
06/94	0007	6658	B8954 SAFWAY STEEL SCA		210		3,415				
06/94	0007	7252	B9229 UNITED CONSTRUCT		210		7,609				
06/94	0007	7254	B9229 UNITED CONSTRUCT		210		2,890				
06/94	0007	7255	B9229 UNITED CONSTRUCT		210		3,139				
06/94	0007	0358	C7078 BABCOCK & WILCOX		210		115,235				
06/94	0007	0398	B9229 UNITED CONSTRUCT		210		3,139				
06/94	0007	0399	B9229 UNITED CONSTRUCT		210		5,918				
06/94	0007	0400	B9229 UNITED CONSTRUCT		210		6,898				
06/94	0007	0401	B9229 UNITED CONSTRUCT		210		1,882				
06/94	0007	0402	B9229 UNITED CONSTRUCT		210		3,720				
06/94	0007	0403	B9229 UNITED CONSTRUCT		210		1,510				
06/94	0007	0404	B9229 UNITED CONSTRUCT		210		3,139				
06/94	7010	2347	C7078 BABCOCK & WILCOX		210		54,747				
06/94	7010	2350	C7078 BABCOCK & WILCOX		210		2,980				
06/94	7010	2760	C6803 UNITED ELECTRIC		210		3,014				
06/94	7010	4765	C7078 BABCOCK & WILCOX		210		719				
06/94	7010	8390	C7078 BABCOCK & WILCOX		210		26,736				
06/94	7010	8391	C7078 BABCOCK & WILCOX		210		1,841				
06/94	7010	0357	C7078 BABCOCK & WILCOX		210		995				
06/94	7010	0363	C7078 BABCOCK & WILCOX		210		5,018				
06/94	7010	0367	C7078 BABCOCK & WILCOX		210		12,275				
06/94	7010	0369	C7078 BABCOCK & WILCOX		210		8,065				
06/94	7010	0371	C7078 BABCOCK & WILCOX		210		1,544				
06/94	7010	1693	APPALACHIAN POWER CO		210		4,784				
06/94	7010	J012	20494 6520300137 B&W		210		95,703				
07/93	7010	7327	C9012 UNITED CONSTRUCT		210		1,410				

W/O 7059100 CIA 72685 LOC 85
LOW NOX BURNER SYSTEM, UNIT 2
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
07/94	0006	3818	C9298 SCHENERLEIN & SL		210		1,010				
08/93	7010	0762	C9012 UNITED CONSTRUCT		210		874				
08/93	7010	1702	C9012 UNITED CONSTRUCT		210		874				
08/93	7010	1705	C9012 UNITED CONSTRUCT		210		4,776				
08/93	7010	2875	C9012 UNITED CONSTRUCT		210		1,119				
08/93	7010	2876	C9012 UNITED CONSTRUCT		210		3,565				
08/93	7010	3741	C9012 UNITED CONSTRUCT		210		3,925				
08/93	7010	5568	C9012 UNITED CONSTRUCT		210		1,328				
08/93	7010	6081	C9012 UNITED CONSTRUCT		210		6,307				
08/93	7010	7177	C9012 UNITED CONSTRUCT		210		1,328				
08/93	7010	9165	C9012 UNITED CONSTRUCT		210		751				
08/93	7010	9705	C9012 UNITED CONSTRUCT		210		1,328				
08/94	0007	1742	B9229 UNITED CONSTRUCT		210		1,167				
08/94	0007	1743	B9229 UNITED CONSTRUCT		210		3,745				
09/93	7010	1853	C9012 UNITED CONSTRUCT		210		1,328				
09/93	7010	1855	C9012 UNITED CONSTRUCT		210		934				
09/93	7010	2699	C9012 UNITED CONSTRUCT		210		3,995				
09/93	7010	4160	C9012 UNITED CONSTRUCT		210		784				
09/93	7010	4163	C9012 UNITED CONSTRUCT		210		5,229				
09/93	7010	4164	C9012 UNITED CONSTRUCT		210		252				
09/93	7010	4167	C9012 UNITED CONSTRUCT		210		1,020				
09/93	7010	5325	C9012 UNITED CONSTRUCT		210		3,994				
09/93	7010	6775	C9012 UNITED CONSTRUCT		210		1,020				
09/93	7010	8375	C9012 UNITED CONSTRUCT		210		3,317				
09/93	7010	8378	C9012 UNITED CONSTRUCT		210		1,020				
10/93	7010	1440	C9012 UNITED CONSTRUCT		210		180				
10/93	7010	1441	C9012 UNITED CONSTRUCT		210		3,851				
10/93	7010	3175	C9012 UNITED CONSTRUCT		210		1,020				
10/93	7010	4871	C9012 UNITED CONSTRUCT		210		1,020				
10/93	7010	6428	C9012 UNITED CONSTRUCT		210		2,831				
10/93	7010	7166	C9012 UNITED CONSTRUCT		210		4,049				
10/93	7010	7631	C9012 UNITED CONSTRUCT		210		1,020				
10/93	7010	9548	C9012 UNITED CONSTRUCT		210		503				
10/93	7010	9552	C9012 UNITED CONSTRUCT		210		1,020				
11/93	0007	0224	C8330 AVALOTIS PAINTIN		210		260				
11/93	0007	0226	C8330 AVALOTIS PAINTIN		210		389				
11/93	0007	0228	C8330 AVALOTIS PAINTIN		210		2,314				
11/93	7010	0666	C9012 UNITED CONSTRUCT		210		1,090				
11/93	7010	3126	C9012 UNITED CONSTRUCT		210		1,020				
11/93	7010	3128	C9012 UNITED CONSTRUCT		210		286				
11/93	7010	3130	C9012 UNITED CONSTRUCT		210		81				
11/93	7010	3132	C9012 UNITED CONSTRUCT		210		1,020				
11/93	7010	6370	C9012 UNITED CONSTRUCT		210		231				
11/93	7010	8978	C9012 UNITED CONSTRUCT		210		811				
11/93	7010	8980	C9012 UNITED CONSTRUCT		210		63				

05/07/99
 PROGRAM: COB15061

OHIO POWER COMPANY
 HISTORICAL WORK IN PROGRESS

W/O 7059100

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W/O 7059100 CIA 72685 LOC 85
 LOW NOX BURNER SYSTEM, UNIT 2
 31210 100%

KPSC Case No. 2005-0068
 Commission Staff 2nd Set Data Request
 Order Dated April 18, 2005
 Item No. 5a
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 Line No. 17

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HR	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
11/93	7010	8982	C9012 UNITED CONSTRUCT		210		1,020				
11/93	7010	8985	C9012 UNITED CONSTRUCT		210		2,126				
11/93	7010	8987	C9012 UNITED CONSTRUCT		210		719				
12/93	7010	J214	3B-8703 BRAND MPC, INC		210		2,686				
12/93	7010	J214	3C-9012 UNITED CONSTRU		210		14,628				
12/93	7010	J214	374909-073-3N UNITED E		210		10,897				
12/93	7010	1411	C9012 UNITED CONSTRUCT		210		3,108				
12/93	7010	5410	C9012 UNITED CONSTRUCT		210		3,595				
12/93	7010	7114	C9012 UNITED CONSTRUCT		210		874				
12/93	7010	7115	C9012 UNITED CONSTRUCT		210		401				
12/93	7010	8087	C9012 UNITED CONSTRUCT		210		874				
12/93	7030	4742	83129		210		3,278				
12/94	0007	1118	B8954 SAFWAY STEEL SCA		213		1,180-				
12/94	0007	1118	B8954 SAFWAY STEEL SCA		213		753-				
01/94	7000	1952	C6615 IN-PLANT TECHNIQ		260		502				
05/94	7030	S700	AIR CONDITIONER EME	EA	310	1	300		0427	02046510	
04/94	7010	S700	NOZZLE GRINNELL 1/2	EA	310	1 *				02046510	300 *
02/94	7010	S700	DISC VALVE BURNER B	EA	310	4	939		0809	049664350	
02/94	7010	S700	DISC VALVE BURNER B	EA	310	6	1,409		0390	049664350	
03/94	7010	S700	DISC VALVE BURNER B	EA	310	1	249		2101	049664350	
03/94	7010	S700	GASKET ARGO STYLE 3	EA	310	11 *				049664350	2,597 *
03/94	7010	S700	GASKET ARGO 17-1/4	EA	310	12	335		2000	049666496	
03/94	7010	S700	GASKET ARGO 17-1/4	EA	310	6	168		1484	049666496	
03/94	7010	S700	GASKET ARGO 17-1/4	EA	310	6	169		1500	049666496	
04/94	7010	S700	GASKET ARGO 17-1/4	EA	310	4	112		1111	049666496	
04/94	7010	S700	GASKET ARGO STYLE 3	EA	310	9	252		0663	049666496	
02/95	7010	S700	GASKET ARGO STYLE 3	EA	310	37 *				049666496	1,036 *
04/94	7010	S700	GASKET UNITED CONVE	EA	310	56-	2,066-		1001	049666499	
04/94	7010	S700	GASKET UNITED CONVE	EA	310	56-*				049666499	2,066-*
03/94	7010	S700	TUBE BARE 1-1/2 IN	FT	310	1	35		0837	06483260	
04/94	7010	S700	TUBE BARE 1-1/2 IN	FT	310	1 *				06483260	35 *
04/94	7010	S700	TUBE BARE 1-1/2 IN	FT	310	18	149		1382	08048000	
04/94	7010	S700	TUBE BARE 1-1/2 IN	FT	310	20	165		0127	08048000	
04/94	7010	S700	TUBE BARE 1-1/2 IN	FT	310	38 *				08048000	314 *
04/94	7010	S700	TUBE BARE 1-1/2 IN	FT	310	6	28		0127	08062300	
04/94	7010	S700	JOINT EXPANSION KAN	EA	310	6 *				08062300	28 *
04/94	7010	S700	JOINT EXPANSION KAN	EA	310	1	33		0955	08388868	

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 31210 100%

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DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HR	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
04/94	7010	S700	JOINT EXPANSION KAN	EA	310	11	365			0572	08388868	
						12 *					08388868	398 *
04/94	7010	S700	MEMBRANE BAR MILLS	EA	310	72	180			0572	08400135	
						72 *					08400135	180 *
04/94	7010	S700	RING WELDING SPLIT	EA	310	25	44			1449	08657910	
						25 *					08657910	44 *
03/94	7010	S700	IGNITER ASSEMBLY OI	EA	310	6				0996	09477810	
						6 *					09477810	*
04/94	7010	S700	YOKE FOSTER WHEELER	EA	310	1	262			0837	09534550	
						1 *					09534550	262 *
04/94	7010	S700	LEVER NAMCO EL090-5	EA	310	1	26			0432	15755050	
04/94	7030	S700	LEVER NAMCO EL090-5	EA	310	2	52			0775	15755050	
						3 *					15755050	78 *
04/94	7030	S700	LEVER NAMCO EL150-5	EA	310	1	26			0323	15755400	
04/94	7030	S700	LEVER NAMCO EL150-5	EA	310	2	51			0046	15755400	
						3 *					15755400	77 *
04/94	7030	S700	LEVER NAMCO EL060-5	EA	310	2	29			0775	15756250	
						2 *					15756250	29 *
04/94	7010	S700	SWITCH NAMCO EA080-	EA	310	1	72			0432	15758670	
						1 *					15758670	72 *
04/94	7030	S700	SWITCH NAMCO EA-170	EA	310	1	110			0827	15759750	
04/94	7030	S700	SWITCH NAMCO EA-170	EA	310	1	110			0775	15759750	
						2 *					15759750	220 *
03/94	7030	S700	SWITCH NAMCO EA080-	EA	310	2	137			1125	15760100	
04/94	7030	S700	SWITCH NAMCO EA080-	EA	310	2	137			0775	15760100	
						4 *					15760100	274 *
04/94	7030	S700	SWITCH NAMCO EA700-	EA	310	1	123			0827	15760176	
						1 *					15760176	123 *
03/94	7030	S700	SWITCH NAMCO EA700-	EA	310	2	351			1125	15762700	
						2 *					15762700	351 *
04/94	7010	S700	GASKET 8 IN VICTAUL	EA	310	1	13			1390	21854450	
04/94	7010	S700	GASKET 8 IN VICTAUL	EA	310	2	25			1201	21854450	

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DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
						3 *				21854450	38 *
04/94	7010	S700	GASKET 10 IN VICTAU	EA	310	1	9		1390	21854550	
04/94	7010	S700	GASKET 10 IN VICTAU	EA	310	1	9		1201	21854550	
04/94	7010	S700	GASKET 12 IN VICTAU	EA	310	1	23		1201	21854600	23 *
03/94	7010	S700	VALVE CHECK SWING B	EA	310	1	12		2101	22020551	
03/94	7010	S700	VALVE CHECK SWING B	EA	310	1	12		1986	22020551	
03/94	7010	S700	VALVE CHECK SWING B	EA	310	1	12		0276	22020551	18 *
02/94	7010	S700	VALVE GATE BRONZE 1	EA	310	2	13		1650	22053251	
03/94	7010	S700	VALVE GATE BRONZE 1	EA	310	2	13		1803	22053251	
04/94	7010	S700	VALVE GATE BRONZE 1	EA	310	1	7		0378	22053401	26 *
02/94	7010	S700	VALVE GATE BRONZE 1	EA	310	1	23		0068	22059201	7 *
01/94	7010	S700	VALVE GLOBE BRONZE	EA	310	1	25		1244	22085551	23 *
04/94	7030	S700	VALVE BALL BRONZE 1	EA	310	1	3		0609	22448651	25 *
04/94	7030	S700	VALVE SOLENOID 3/8	EA	310	2	748		0846	22552141	3 *
04/94	7030	S700	VALVE SOLENOID 1/2	EA	310	1	45		0914	22552721	748 *
03/94	7010	S700	VALVE SOLENOID 1/2	EA	310	1	95		2101	22552971	45 *
02/94	7030	S700	HOSE STEEL BRAID FL	EA	310	36	1,094		0143	24950067	95 *
04/94	7010	S700	HOSE STEEL BRAID FL	EA	310	1	30		1450	24950067	
02/94	7030	S700	HOSE STEEL BRAID FL	EA	310	36	1,640		0143	24950069	1,124 *
04/94	7030	S700	HOSE CRIMP ASSY VOT	EA	310	4	48		1098	24950111	1,640 *

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LOW NOX BURNER SYSTEM, UNIT 2
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HR	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	SUB TOTAL	M&E
						4 *				24950111		48 *
04/94	7030	S700	HOSE ASSY 1/2 IN X	EA	310	4	87		1236	24950212		
04/94	7030	S700	HOSE ASSY 1/2 IN X	EA	310	4	87		1098	24950212		
03/94	7030	S700	HOSE RUBBER 5/16 IN	EA	310	1	8		0572	24950298		
04/94	7010	S700	HOSE RUBBER 5/16 IN	EA	310	40	300		0321	24950298		
						41 *				24950298		308 *
03/94	7030	S700	HOSE RUBBER 5/16 IN	EA	310	23	258		0572	24950299		
04/94	7010	S700	HOSE RUBBER 5/16 IN	EA	310	36	403		0321	24950299		
04/94	7030	S700	HOSE RUBBER 5/16 IN	EA	310	6	67		1440	24950299		
						65 *				24950299		728 *
03/94	7030	S700	ADJUSTMENT ASHCROFT	EA	310	1	6		2099	25012175		
						1 *				25012175		6 *
03/94	7030	S700	GASKET ASHCROFT ADD	EA	310	4	7		2099	25018630		
						4 *				25018630		7 *
03/94	7030	S700	GAUGE ASHCROFT 25-1	EA	310	79	2,996		1728	25020170		
						79 *				25020170		2,996 *
03/94	7030	S700	KIT ASHCROFT 1341A	EA	310	1	215		2099	25024415		
						1 *				25024415		215 *
03/94	7030	S700	MANIFOLD PLATE ASHC	EA	310	2	28		2099	25027550		
						2 *				25027550		28 *
03/94	7030	S700	RELAY ASSY ASHCROFT	EA	310	2	263		2099	25033410		
						2 *				25033410		263 *
03/94	7030	S700	TUBING ASHCROFT 451	EA	310	2	34		2099	25051380		
						2 *				25051380		34 *
03/94	7030	S700	CLEANER BAILEY 1025	EA	310	1	14		2099	25089250		
						1 *				25089250		14 *
05/94	7030	S700	DIAPHRAGM FISHER CO	EA	310	1	28		0018	26279790		
						1 *				26279790		28 *
03/94	7030	S700	GAUGE FISHER CONTROL	EA	310	1	8		1799	26287625		
						1 *				26287625		8 *
05/94	7030	S700	SEAL FISHER CONTROL	EA	310	1	8		0018	26310480		

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31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HR	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
						1 *	26310480				8 *
05/94	7030	S700	RELAY POTTER&BRUMF	EA	310	2	30		0033	26689960	30 *
						2 *				26689960	
04/94	7030	S700	THERMOCOUPLE BURNER	EA	310	4	216		1517	26998739	216 *
						4 *				26998739	
12/93	7030	S931	CONNECTOR TERMINAL	EA	310	1,000	42		2024	50560500	42 *
						1,000 *				50560500	
12/93	7030	S931	CONNECTOR TERMINAL	EA	310	2,000	118		2024	50562000	118 *
						2,000 *				50562000	
04/94	7030	S700	RELAY GE 12HGALLJ70	EA	310	1	4		0799	76110500	
04/94	7030	S700	RELAY GE 12HGALLJ70	EA	310	6	79		0425	76110500	
04/94	7030	S931	RELAY GE M#12HGALLJ	EA	310	7	354		0245	76110500	437 *
						7 *				76110500	
04/94	7030	S931	TERMINAL BLOCK - 12	EA	310	25	206		1526	77694400	206 *
						25 *				77694400	
01/94	0000	J214	09018-071-3Y QUADTEK I		390		6,600				
							1,348				
01/94	0000	2214	090190713 ROGERS, B W		390		1,806				
01/94	7030	1021	621840733 COFSCO INC		390		524				
01/94	7030	1660	621840733 COFSCO INC		390		818				
01/94	7030	2362	814570733 PIPE VALVES		390		1,383				
01/94	7030	6213	621740733 VOTO MANUFAC		390		8,090				
01/94	7030	8026	621880733 CONSOLIDATED		390		734				
01/94	7030	0537	621850733 SMITH & BROO		390		47,290				
02/94	0000	6187	090180713 QUADTEK INC		390		3,109				
02/94	7010	0102	760300734 OHIO RIVER W		390		2,065				
02/94	7010	4504	316470734 ARGO PACKING		390		211				
02/94	7010	8543	501180734 VOTO MANUFAC		390						

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DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
02/94	7010	8977	777750733 HAMILTON, GE		390		624				
02/94	7010	0285	750540734 KANAWHA MFG		390		4,975				
02/94	7010	0838	501180734 VOTO MANUFAC		390		474				
02/94	7030	0169	498590733 ENVIROTECH C		390		11,175				
02/94	7030	1034	621880733 CONSOLIDATED		390		1,390				
02/94	7030	1645	621840733 COFSCO INC		390		608				
02/94	7030	7098	621850733 SMITH & BROO		390		316				
02/94	7030	7099	621880733 CONSOLIDATED		390		2,000				
02/94	7030	7107	634430733 FURON DEKORO		390		2,593				
02/94	7030	0888	621880733 CONSOLIDATED		390		493				
03/93	7010	6668	C8822 FOSTER WHEELER E.		390		499,400				
03/94	7010	6448	750400734 VALLEY WELDI		390		260				
03/94	7010	6450	750400734 VALLEY WELDI		390		254				
03/94	7010	6451	750400734 VALLEY WELDI		390		59				
03/94	7010	6452	750400734 VALLEY WELDI		390		205				
03/94	7010	6453	750400734 VALLEY WELDI		390		374				
03/94	7010	6454	750400734 VALLEY WELDI		390		195				
03/94	7010	6636	770860734 ALLOYD SUPPL		390		13,208				
03/94	7010	8057	501480734 GOODBALL		390		4,104				
03/94	7010	0645	770860734 ALLOYD SUPPL		390		14,855				
03/94	7010	0646	770860734 ALLOYD SUPPL		390		23,584				
03/94	7010	0647	770860734 ALLOYD SUPPL		390		774				
03/94	7010	0648	770870734 PIPE VALVES		390		1,513				

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31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
03/94	7010	2871	770860734 ALLOYD SUPPL		390		9,098					
03/94	7030	3885	307490734 RICHARDS IND		390		16,620					
03/94	7030	4601	870580734 JABO SUPPLY		390		292					
03/94	7030	6013	698590733 ENVIROTECH C		390		6,175					
04/94	7010	1735	KYPCO SA03447		390		44					
04/94	7010	1885	870720734 JABO SUPPLY		390		123					
04/94	7010	5453	770860734 ALLOYD SUPPL		390		398					
04/94	7010	5897	742480734 ATLAS STEEL		390		585					
04/94	7010	6189	C8822 FOSTER WHEELER E		390		2,086,250					
04/94	7030	3517	771870734 OHIO VALLEY		390		450					
04/94	7030	4727	771880734 TRI-STATE CH		390		792					
04/95	7030	4227	507670735 CONTROLCO IN		390		4,408					
05/94	7010	0287	752970734 JABO SUPPLY		390		1,428					
05/94	7010	2667	743110734 ATLAS STEEL		390		3,824					
05/94	7010	7884	870720734 JABO SUPPLY		390		89					
05/94	7030	0128	814480733 PIPE VALVES		390		3,793					
05/94	7030	3617	751650734 FORNEY INTER		390		36,294					
05/94	7030	0232	621880733 CONSOLIDATED		390		4,920					
06/93	7010	0523	C8822 FOSTER WHEELER E		390		2,086,250					
06/94	7010	3829	712170734 VALLEY WELDI		390		637					
06/94	7010	6483	750400734 VALLEY WELDI		390		9					
06/94	7010	6486	750400734 VALLEY WELDI		390		38					
06/94	7010	6487	750400734 VALLEY WELDI		390		56					

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LOW NOX BURNER SYSTEM, UNIT 2
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
03/94	7030	3885	307490734 RICHARDS IND		350		50					
03/95	7030	9089	498590733 ENVIROTECH C		350		56					
04/94	7010	3779	7003C324		350		4					
04/94	7010	8474	QUICK DELIVERY SERVICE		350		315					
04/94	7010	0328	7003C438		350		22					
04/94	7010	0329	7003C438		350		5					
04/94	7030	3517	771870734 OHIO VALLEY		350		6					
04/94	7030	0335	7003C440		350		21					
04/95	7030	4227	507670735 CONTROLCO IN		350		10					
05/94	7010	0386	7003C372		350		108					
05/94	7010	6394	770860734 ALLOYD SUPPL		350		63					
05/94	7030	6133	7003C451		350		15					
05/94	7030	0232	621880733 CONSOLIDATED		350		7-					
05/94	7030	0232	621880733 CONSOLIDATED		350		7-					
05/94	7030	0232	621880733 CONSOLIDATED		350		2-					
05/94	7030	0232	621880733 CONSOLIDATED		350		2-					
05/94	7030	0232	621880733 CONSOLIDATED		350		3-					
05/94	7030	0232	621880733 CONSOLIDATED		350		4-					
05/94	7030	0232	621880733 CONSOLIDATED		350		6-					
05/94	7030	0232	621880733 CONSOLIDATED		350		18-					
05/94	7030	0232	621880733 CONSOLIDATED		350		18-					
05/94	7030	0232	621880733 CONSOLIDATED		350		3-					
05/94	7030	0232	621880733 CONSOLIDATED		350		3-					
05/94	7030	0232	621880733 CONSOLIDATED		350		1-					
05/94	7030	0232	621880733 CONSOLIDATED		350		3-					
05/94	7030	0232	621880733 CONSOLIDATED		350		1-					
05/94	7030	0232	621880733 CONSOLIDATED		350		3-					
05/94	7030	0232	621880733 CONSOLIDATED		350		19-					
05/94	7030	0232	621880733 CONSOLIDATED		350		6-					
05/94	7030	0232	621880733 CONSOLIDATED		350		12-					
05/94	7030	0232	621880733 CONSOLIDATED		350		9-					
05/94	7030	0232	621880733 CONSOLIDATED		350		4-					
05/94	7030	0232	621880733 CONSOLIDATED		350		3-					
05/94	7030	0232	621880733 CONSOLIDATED		350		4-					
05/94	7030	0232	621880733 CONSOLIDATED		350		37-					
05/94	7030	0232	621880733 CONSOLIDATED		350		1-					
05/94	7030	0232	621880733 CONSOLIDATED		350		1-					
05/94	7030	0232	621880733 CONSOLIDATED		350		9-					
05/94	7030	0232	621880733 CONSOLIDATED		350		2-					
05/94	7030	0232	621880733 CONSOLIDATED		350		1-					
05/94	7030	0232	621880733 CONSOLIDATED		350		1					
05/94	7030	0232	621880733 CONSOLIDATED		350		1					
05/94	7030	0232	621880733 CONSOLIDATED		350		350					
05/94	7030	0232	621880733 CONSOLIDATED		350		350					

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31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
04/94	7010	5454	7003C293		390		465				
04/94	7010	3778	7003C324		390		17				
04/94	7010	3779	7003C324		390		62				
04/94	7010	0067	7003C388		390		159				
04/94	7010	0328	7003C438		390		85				
04/94	7010	0329	7003C438		390		32				
04/94	7030	0312	7003C418		390		473				
04/94	7030	0335	7003C440		390		350				
05/94	7010	J012	054-5454 7003C293		390		465-				
05/94	7010	0386	7003C372		390		233				
05/94	7010	0388	7003C377		390		42				
05/94	7010	4285	7003C411		390		8				
05/94	7010	J012	054-5454 7003C293		390		465				
05/94	7030	0387	7003C373		390		26				
05/94	7030	0391	7003C395		390		100				
05/94	7030	4492	7003C140		390		15				
05/94	7030	4493	7003C140		390		74				
05/94	7030	6133	7003C451		390		30				
05/94	7030	8633	7003C386		390		66				
05/94	7030	8634	7003C398		390		66				
06/94	7010	J012	014-8940 7003C146		390		178				
09/96	7010	3473	567750736 A P SERVICES		390		10,760				
02/94	7010	3358	957360703 FALLSWAY EQU		920		975				

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W/O 7059100

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/07/99
PROGRAM: COB15061

W/O 7059100 CIA 72685 LOC 85
LOW NOX BURNER SYSTEM, UNIT 2
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
03/94	7010	2014	957360703 FALLSWAY EQU		920		975				
04/94	7010	4373	957360703 FALLSWAY EQU		920		975				
05/94	7010	3759	957360703 FALLSWAY EQU		920		975				
06/94	7010	7008	957360703 FALLSWAY EQU		920		408				
06/94	7010	7009	957360703 FALLSWAY EQU		920		3,912				
01/94	4900	J026	AEP ENGR SERV		022		108				
01/95	4900	J026	AEP ENGR SERV		022		6,655				
02/94	4900	J026	AEP ENGR SERV		022		43-				
02/95	4900	J026	AEP ENGR SERV		022		25,345				
03/93	4900	J026	AEP ENGR SERV		022		16,596				
03/94	4900	J026	AEP ENGR SERV		022		3				
03/95	4900	J026	AEP ENGR SERV		022		328,107				
04/94	4900	J026	AEP ENGR SERV		022		269				
04/95	4900	J026	AEP ENGR SERV		022		254,308				
05/94	4900	J026	AEP ENGR SERV		022		63,526				
06/93	4900	J026	AEP ENGR SERV		022		37,905				
06/94	4900	J026	AEP ENGR SERV		022		43				
07/93	4900	J026	AEP ENGR SERV		022		913-				
07/94	4900	J026	AEP ENGR SERV		022		797				
08/93	4900	J026	AEP ENGR SERV		022		507				
08/94	4900	J026	AEP ENGR SERV		022		697				
09/93	4900	J026	AEP ENGR SERV		022		505				
10/93	4900	J026	AEP ENGR SERV		022		19-				
10/94	4900	J026	AEP ENGR SERV		022		580				
11/93	4900	J026	AEP ENGR SERV		022		3,384				
11/95	4900	J026	AEP ENGR SERV		022		1,055				
12/93	4900	J026	AEP ENGR SERV		022		16-				
12/94	4900	J026	AEP ENGR SERV		022		826				
01/94	4900	J026	INTRA CO OVERHEADS		021		26				
01/95	4900	J026	INTRA CO OVERHEADS		021		1,405				
02/94	4900	J026	INTRA CO OVERHEADS		021		11-				
02/95	4900	J026	INTRA CO OVERHEADS		021		7,491				
03/93	4900	J026	INTRA CO OVERHEADS		021		2,453				
03/94	4900	J026	INTRA CO OVERHEADS		021		1				
03/95	4900	J026	INTRA CO OVERHEADS		021		44,081				
04/94	4900	J026	INTRA CO OVERHEADS		021		66				
04/95	4900	J026	INTRA CO OVERHEADS		021		34,166				
05/94	4900	J026	INTRA CO OVERHEADS		021		31,294				
06/93	4900	J026	INTRA CO OVERHEADS		021		4,170				
06/94	4900	J026	INTRA CO OVERHEADS		021		21				
07/93	4900	J026	INTRA CO OVERHEADS		021		129-				
07/94	4900	J026	INTRA CO OVERHEADS		021		393				
08/93	4900	J026	INTRA CO OVERHEADS		021		72				
08/94	4900	J026	INTRA CO OVERHEADS		021		343				
09/93	4900	J026	INTRA CO OVERHEADS		021						

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W/O 7059100

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/07/99
PROGRAM: COB15061

W/O 7059100 CIA 72685 LOC 85
LOW NOX BURNER SYSTEM, UNIT 2
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HR	TOTAL AMOUNT	DIRECT PURCH EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
10/93	4900	J026	INTRA CO OVERHEADS		021		249				
10/94	4900	J026	INTRA CO OVERHEADS		021		3-				
11/93	4900	J026	INTRA CO OVERHEADS		021		171				
11/95	4900	J026	INTRA CO OVERHEADS		021		2,169				
12/93	4900	J026	INTRA CO OVERHEADS		021		223				
12/94	4900	J026	INTRA CO OVERHEADS		021		3-				
01/94	4900	J001	ALLOWANCE FOR FUNDS		023		305				
01/94	4900	J001	ALLOWANCE FOR FUNDS		023		17,501				
02/94	4900	J001	REVERSE AFDC		023		176-				
02/94	4900	J001	ALLOWANCE FOR FUNDS		023		129-				
02/94	4900	J401	RETRO AFUDC ADJ		023		91				
02/94	4900	J401	RECLASSIFY AFDC RETRO		023		91-				
02/94	4900	J001	ALLOWANCE FOR FUNDS		023		22,900				
02/94	4900	J401	RECLASSIFY AFDC		023		5,205				
03/94	4900	J001	ALLOWANCE FOR FUNDS		023		91				
03/94	4900	J001	ALLOWANCE FOR FUNDS		023		24,116				
04/93	4900	J001	ALLOWANCE FOR FUNDS		023		288				
04/94	4900	J001	RECLASSIFY AFDC		023		1				
04/94	4900	J001	RECLASSIFY AFDC		023		1-				
05/93	4900	J001	ALLOWANCE FOR FUNDS		023		25,600				
05/94	4900	J001	ALLOWANCE FOR FUNDS		023		7,498				
06/94	4900	J001	IN SERVICE ADJ		023		31,477				
07/93	4900	J001	ALLOWANCE FOR FUNDS		023		227-				
07/93	4900	J001	ALLOWANCE FOR FUNDS		023		3,991				
08/93	4900	J001	ALLOWANCE FOR FUNDS		023		34,261				
09/93	4900	J001	ALLOWANCE FOR FUNDS		023		16,274				
10/93	4900	J001	ALLOWANCE FOR FUNDS		023		16,692				
11/93	4900	J001	ALLOWANCE FOR FUNDS		023		16,900				
12/93	4900	J001	ALLOWANCE FOR FUNDS		023		17,045				
12/93	4900	J428	RETRO AFUDC ADJ		023		34,287				
12/94	4900	J417	RETRO AFUDC ADJ		023		3,241				
02/95	4900	J003	TRANSFER ELEC PLANT		011		1,900-				
03/95	4900	J003	TRANSFER ELEC PLANT		011		766				
04/95	4900	J003	TRANSFER ELEC PLANT		011		60-				
05/95	4900	J003	TRANSFER ELEC PLANT		011		4,753-				
06/94	4900	J003	TRANSFER ELEC PLANT		011		9,307,021-				
06/94	4900	J407	TRANSFER ELEC PLANT		011		458,846-				
08/94	4900	J003	TRANSFER ELEC PLANT		011		13,951				
09/94	4900	J003	TRANSFER ELEC PLANT		011		7,749-				
11/94	4900	J003	TRANSFER ELEC PLANT		011		336				
12/94	4900	J407	TRANSFER ELEC PLANT		011		2,951-				
12/95	4900	J003	TRANSFER ELEC PLANT		011		59,789-				
01/96	4900	J048	070196900C246		971		155,307				
01/96	4900	J048	070196900C247		971		1,600				

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W/O 7059100

OHIO POWER COMPANY
HISTORICAL WORK IN PROGRESS

05/07/99
PROGRAM: COB15061

W/O 7059100 CIA 72685 LOC 85
LOW NOX BURNER SYSTEM, UNIT 2
31210 100%

DATE	RU	REF	DESCRIPTION	U/M	CC	QUANT/HRS	TOTAL AMOUNT	DIRECT PURCH	EXP	DOC NUMBER	M&E NUMBER	M&E SUB TOTAL
01/95	7010	J056	TEST COAL		999		1,766					
02/95	7010	J056	TEST COAL		999		1,354					
07/94	0000	J238	064-740-12 CREDIT ADJ		999		16,666-					
07/94	7010	J056	COAL TEST		999		940					
12/94	7010	J056	TEST COAL		999		1,662					
04/96	7010	J048	0704969000005		999		81,911-					

W/O TOTAL TOTAL AMT 9,921,964 HOURS 1,370.4 LABOR 38,472 OUT SERV 3,656,035 MATERIAL 5,000,006
 AUTO AFUDC 277,139 OTHER 950,312 TRANSFERS 9,921,964-

MEMO ITEMS OVHDS 880,977 PCO AEPSC EMPL. EXP

Ohio Power - Gr
Work Order Summary Overview Report

Work Order : 40301938 Description : MECH - SUPPORT CONTRACTORS (UN Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 6/11/2004
 Funding Project : WSX114152 Close Date : 1/26/2005
 Major Location : Mitchell Generating Plant Asset Location : Mitchell Generating Plant Unit Nos.1&2 : OPCo : 8500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200404	\$0.00	\$0.00	\$4,506.47	\$0.00	\$261.18	\$0.00	\$0.00	\$4,767.65
200405	\$0.00	\$24,265.00	\$133,239.77	\$0.00	\$7,670.06	\$22.99	\$0.00	\$165,197.82
200406	\$523.58	\$244.87	\$298,718.66	\$465.92	\$14,310.37	\$824.23	\$0.00	\$315,087.63
200407	\$0.00	\$0.00	(\$96,673.52)	\$0.00	(\$4,435.04)	\$0.00	\$0.00	(\$101,108.56)
200409	\$0.00	\$0.00	\$660.97	\$0.00	\$33.79	\$0.00	\$0.00	\$694.76
Exp Type Total :	\$523.58	\$24,509.87	\$340,452.35	\$465.92	\$17,840.36	\$847.22	\$0.00	\$384,639.30
WO Total :	\$523.58	\$24,509.87	\$340,452.35	\$465.92	\$17,840.36	\$847.22	\$0.00	\$384,639.30

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Ohio Power - Gr
Work Order Summary Overview Report

Work Order : 40384055 Description : REO - I ENGINEERING FOR PULVER ENG - I ENGINEERING FOR PULVER DEFC - I PULVERIZER DIFFUSER I Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 6/11/2004
 Funding Project : WSX114152 Close Date : 1/26/2005
 Major Location : Mitchell Generating Plant Asset Location : Mitchell Generating Plant Unit Nos.1&2 : OPCo : 8500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200405	\$0.00	\$180,000.00	\$53,328.84	\$0.00	\$11,362.49	\$0.00	\$0.00	\$244,691.33
200406	\$0.00	\$0.00	\$296.00	\$0.00	\$14.12	\$593.30	\$0.00	\$903.42
200407	\$0.00	\$0.00	(\$10,471.20)	\$0.00	(\$480.38)	\$0.00	\$0.00	(\$10,951.58)
Exp Type Total :	\$0.00	\$180,000.00	\$43,153.64	\$0.00	\$10,896.23	\$593.30	\$0.00	\$234,643.17
WO Total :	\$0.00	\$180,000.00	\$43,153.64	\$0.00	\$10,896.23	\$593.30	\$0.00	\$234,643.17

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Ohio Power - G
Work Order Summary Overview Report

Work Order : 40507320 Description : H.E. NEUMAN FABRICATE SAMPLE Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 6/11/2004
 Funding Project : WSX114152 Close Date : 4/21/2005
 Major Location : Mitchell Generating Plant Asset Location : Mitchell Generating Plant Unit Nos.1&2 : OPCo : 8500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200412	\$0.00	\$0.00	\$5,491.03	\$0.00	\$107.18	\$0.00	\$0.00	\$5,598.21
Exp Type Total :	\$0.00	\$0.00	\$5,491.03	\$0.00	\$107.18	\$0.00	\$0.00	\$5,598.21
WO Total :	\$0.00	\$0.00	\$5,491.03	\$0.00	\$107.18	\$0.00	\$0.00	\$5,598.21
GI Acct Total:	\$523.58	\$204,509.87	\$389,097.02	\$465.92	\$28,843.77	\$1,440.52	\$0.00	\$624,880.68
Report Total :	\$523.58	\$204,509.87	\$389,097.02	\$465.92	\$28,843.77	\$1,440.52	\$0.00	\$624,880.68

AS OF November 2004 619 282

-5598

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PROPERTY LOCATION LEDGER

JANUARY 2005 02/14/05

PROGRAM: COB15340
 FWD TO: PROPERTY RECORDS

OHIO POWER CO

8500 MITCHELL FLT U 1 & 2, STATION(S) & COMMIC EQUIP

DATE	JE	ACCOUNT/ST	CIA	WORKORDR	VINTAGE	DESCRIPTION	ADDITIONS	ADJ/TRANS	RETIREMENTS	BALANCE	AFUDC
199310	J003	3100200	02	72670	705 8940	1993 EMISSION MONITORING, I&C	11-				
199310	J003	3100200	02	72670	705 8940	1993 EMISSION MONITORING, I&C	11				
199402	J003	3100200	02	72670	705 8940	1994 EMISSION MONITORING, I&C	24-				24-
199402	J003	3100200	02	72670	705 8940	1994 EMISSION MONITORING, I&C	24				24
199403	J003	3100200	02	72670	705 8940	1994 EMISSION MONITORING, I&C	7-				7-
199403	J003	3100200	02	72670	705 8940	1994 EMISSION MONITORING, I&C	7				7
ACCOUNT TOTAL *							0	0	0	0 *	0
199305	J003	3120100	02	72670	705 8940	1993 EMISSION MONITORING, I&C	939494			24294	
199306	J003	3120100	02	72670	705 8940	1993 EMISSION MONITORING, I&C	91584			2755	
199307	J003	3120100	02	72670	705 8940	1993 EMISSION MONITORING, I&C	41781				
199308	J003	3120100	02	72670	705 8940	1993 EMISSION MONITORING, I&C	759				
199309	J003	3120100	02	72670	705 8940	1993 EMISSION MONITORING, I&C	2405				
199310	J003	3120100	02	72670	705 8940	1993 EMISSION MONITORING, I&C	600-				
199311	J003	3120100	02	72670	705 8940	1993 EMISSION MONITORING, I&C	57992-				
199312	J407	3120100	02	72670	705 8940	1993 EMISSION MONITORING, I&C	740				
199402	J003	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	10384				6333
199403	J003	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	1734				24-
199404	J003	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	2481				7-
199405	J003	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	7				7
199406	J003	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	1714				
199406	J407	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	238				
199408	J003	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	4720				
199409	J003	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	114				
199410	J003	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	13486				
199411	J003	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	2800				1-
199412	J003	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	23367				1
199412	J407	3120100	02	72670	705 8940	1994 EMISSION MONITORING, I&C	13410				
199502	J003	3120100	02	72670	705 8940	1995 EMISSION MONITORING, I&C	20215				
199503	J003	3120100	02	72670	705 8940	1995 EMISSION MONITORING, I&C	7232				
199504	J003	3120100	02	72670	705 8940	1995 EMISSION MONITORING, I&C	54452				
199505	J003	3120100	02	72670	705 8940	1995 EMISSION MONITORING, I&C	19391				
199506	J003	3120100	02	72670	705 8940	1995 EMISSION MONITORING, I&C	5333				
199507	J003	3120100	02	72670	705 8940	1995 EMISSION MONITORING, I&C	8544				
199512	J407	3120100	02	72670	705 8940	1997 EMISSION MONITORING, I&C	20848				
199712	J407	3120100	02	72670	705 8940	1998 EMISSION MONITORING, I&C	1780				
199805	J003	3120100	02	72670	705 8940	1998 EMISSION MONITORING, I&C	78274				
199808	J003	3120100	02	72670	705 8940	1998 EMISSION MONITORING, I&C	13943				
199808	J003	3120100	02	72670	705 8940	1998 EMISSION MONITORING, I&C	13780				
ACCOUNT TOTAL *							1336418	0	0	1336418 *	33358
199712	J407	3120200	02	72670	705 8940	1997 EMISSION MONITORING, I&C	11696				
199805	J003	3120200	02	72670	705 8940	1998 EMISSION MONITORING, I&C	2084				
199808	J003	3120200	02	72670	705 8940	1998 EMISSION MONITORING, I&C	13780-				
ACCOUNT TOTAL *							0	0	0	0 *	0

PROPERTY LOCATION LEDGER

PROGRAM: COB15340
 FWD TO: PROPERTY RECORDS

JANUARY 2005

02/14/05

OHIO POWER CO

8500 MITCHELL PLT U 1 & 2, STATION(S) & COMMIC EQUIP

DATE	JE	ACCOUNT/ST	CIA	WORKORDR	VINTAGE	DESCRIPTION	ADDITIONS	ADJ/TRANS	RETIREMENTS	BALANCE	AFUDC	
199307	J003	3120100 02	72670	705 8941	1993	EMISSION MONITORING, ACCESS FACILITIES	83764				1550	
199308	J003	3120100 02	72670	705 8941	1993	EMISSION MONITORING, ACCESS FACILITIES	1530-				1530-	
199312	J407	3120100 02	72670	705 8941	1993	EMISSION MONITORING, ACCESS FACILITIES	12				12	
199506	J003	3120100 02	72670	705 8941	1995	EMISSION MONITORING, ACCESS FACILITIES	135		140645-			
199305	J025	3120100 02	72670	805 8940	1993	EMISSION MONITORING, I&C			140645-	58264-*	32	
ACCOUNT TOTAL *							82381	0				
LOCATION TOTAL TO DATE **							1418799	0		140645-	1278154 **	33390
COMPANY TOTAL TO DATE ***							1418799	0		140645-	1278154 **	33390

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Ohio Power - C
Work Order Summary Overview Report

Work Order: 40314438 Description: UE BURNER BARRIER VALVES(36) Status: posted to CPR
 Work Order Type: OPCo Gen - Steam Production In Service Date: 6/11/2004
 Funding Project: X00000004 Close Date: 1/26/2005
 Major Location: Mitchell Generating Plant Asset Location: Mitchell Generating Plant Unit Nos.1&2 : OPCo : 8500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200312	\$0.00	\$114,120.00	\$0.00	\$0.00	\$2,442.91	\$0.00	\$0.00	\$116,562.91
200401	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$617.74	\$0.00	\$617.74
200402	\$0.00	\$0.00	\$0.00	\$1,033.79	\$119.65	\$583.08	\$0.00	\$1,736.52
200403	\$0.00	\$535.60	\$0.00	\$3,198.19	\$269.48	\$655.58	\$0.00	\$4,658.85
200404	\$5,160.58	\$0.00	\$0.00	\$1,763.29	\$401.29	\$552.97	\$0.00	\$7,878.13
200405	\$0.00	\$11,060.19	\$19,001.55	\$5,702.18	\$1,741.60	\$633.85	\$0.00	\$38,139.37
200406	\$0.00	\$648.82	\$208,206.26	\$508.17	\$9,988.45	\$822.42	\$0.00	\$220,174.12
200407	\$0.00	\$117.67	(\$60,839.04)	\$0.00	(\$2,785.69)	\$0.00	\$0.00	(\$63,507.06)
200408	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Exp Type Total :	\$5,160.58	\$126,482.28	\$166,368.77	\$12,205.62	\$12,177.69	\$3,865.64	\$0.00	\$326,260.58
WO Total :	\$5,160.58	\$126,482.28	\$166,368.77	\$12,205.62	\$12,177.69	\$3,865.64	\$0.00	\$326,260.58
GL Acct Total:	\$5,160.58	\$126,482.28	\$166,368.77	\$12,205.62	\$12,177.69	\$3,865.64	\$0.00	\$326,260.58
Report Total :	\$5,160.58	\$126,482.28	\$166,368.77	\$12,205.62	\$12,177.69	\$3,865.64	\$0.00	\$326,260.58

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Ohio Power - G
 Work Order Summary Overview Report

Work Order: 07000090 Description: UNIT 1 - LOW NOX CONTROL DUCTWORK & OVERFIRE (OFA) SYS Old WO Number: 7000090
 Work Order Type: OPCo Gen - Steam Production
 Funding Project: J00072935
 Major Location: Muskingum Generating Plant Asset Location: Muskingum Generating Plant Unit Nos. 1-4 : OPCo : 7100
 Status: posted to CPR
 In Service Date: 10/4/2000
 Close Date: 2/28/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199810	\$0.00	\$0.00	\$0.00	\$119.00	\$21.00	\$0.00	\$0.00	\$140.00
199811	\$0.00	\$20,100.00	\$0.00	\$3,576.00	\$4,262.00	\$1.00	\$0.00	\$27,939.00
199812	\$0.00	\$0.00	\$0.00	\$15,500.00	\$2,790.00	\$213.00	\$0.00	\$18,503.00
199901	\$1,902.00	\$409.00	\$0.00	\$848.00	\$473.00	\$250.00	\$0.00	\$3,882.00
199902	\$5,708.00	\$17,001.00	\$0.00	\$1,527.00	\$4,208.00	\$234.00	\$0.00	\$28,678.00
199903	\$8,293.00	\$149,153.00	\$221,482.00	\$1,040.00	\$68,384.00	\$418.00	\$0.00	\$448,770.00
199904	\$15,521.00	\$29,913.00	\$151,010.00	\$978.00	\$35,499.00	\$1,291.00	\$0.00	\$234,212.00
199905	\$5,768.00	\$7,581.00	\$31,532.00	\$714.00	\$4,550.00	\$3,210.00	\$0.00	\$53,355.00
199906	\$266.00	\$500.00	\$4,649.00	(\$4.00)	\$541.00	\$3,705.00	\$0.00	\$9,657.00
199907	\$68.00	\$26,493.00	\$0.00	\$39.00	\$0.00	\$3,538.00	\$0.00	\$30,138.00
199908	\$0.00	\$4,435.00	\$0.00	\$0.00	\$0.00	\$3,890.00	\$0.00	\$8,325.00
199909	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,879.00	\$0.00	\$3,879.00
199910	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,261.26	\$0.00	\$5,261.26
199911	\$4,344.24	\$0.00	\$0.00	\$2,556.75	\$295.36	\$5,323.00	\$0.00	\$12,519.35
199912	\$710.47	\$68,215.02	\$0.00	\$465.53	\$1,743.46	\$4,798.42	\$0.00	\$75,932.90
200001	\$2,368.66	\$793.34	\$0.00	\$296.87	\$60.43	\$4,887.03	\$0.00	\$8,406.33
200002	\$0.00	\$901.41	\$0.00	\$0.00	\$52.85	\$4,793.38	\$3,714.15	\$9,461.79
200003	\$0.00	\$2,764.08	\$0.00	\$2,477.98	\$228.58	\$4,907.89	\$0.00	\$10,378.53
200004	\$0.00	\$163.57	\$0.00	\$4,480.88	\$201.35	\$5,103.32	\$0.00	\$9,949.12
200005	\$0.00	\$36.78	\$0.00	\$3,662.63	\$141.08	\$5,355.89	\$0.00	\$9,196.38
200006	\$482.12	\$0.00	\$0.00	\$1,003.10	\$48.03	\$7,397.83	\$0.00	\$8,931.08
200007	\$68.49	\$0.00	\$0.00	\$941.08	\$14.03	\$7,569.23	\$0.00	\$8,592.83
200008	\$0.00	\$7,021.03	\$571.92	\$17,285.97	\$360.41	\$8,526.49	\$0.00	\$33,765.82
200009	\$340.32	\$16,918.58	\$11,725.54	\$99,656.17	\$3,323.13	\$7,528.14	\$0.00	\$139,491.88
200010	\$0.00	\$629.72	\$3,057.11	\$0.00	\$44.88	\$3,712.65	\$0.00	\$7,444.36
200011	\$0.00	\$6,049.27	\$0.00	\$266.11	\$73.68	\$0.00	\$0.00	\$6,389.06
200012	\$0.00	\$9.11	\$0.00	\$0.00	\$0.53	\$0.00	\$0.00	\$9.64
200101	\$0.00	\$1,848.88	\$0.00	\$0.00	\$13.81	\$0.00	\$0.00	\$1,862.69
Exp Type Total:	\$45,840.30	\$360,935.79	\$424,027.57	\$157,430.07	\$127,329.61	\$95,793.53	\$3,714.15	\$1,215,071.02
WO Total:	\$45,840.30	\$360,935.79	\$424,027.57	\$157,430.07	\$127,329.61	\$95,793.53	\$3,714.15	\$1,215,071.02
GI Acct Total:	\$45,840.30	\$360,935.79	\$424,027.57	\$157,430.07	\$127,329.61	\$95,793.53	\$3,714.15	\$1,215,071.02

Ohio Power - G
 Work Order Summary Overview Report
 Work Order : 07501501 Description : INSTALL SELF CLEANING STRAINER

Work Order Type : OPCo Gen - Steam Production
 Funding Project : WSX113220

Status : posted to CPR
 In Service Date : 10/30/2003
 Close Date : 9/1/2004

Major Location : Muskingum Generating Plant
 Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200103	\$3,186.46	\$23,381.17	\$0.00	\$6,066.53	\$107.87	\$94.95	\$0.00	\$32,836.98
200104	\$4,451.40	\$22,320.51	\$15,403.90	\$8,239.11	\$343.69	\$331.30	\$0.00	\$51,089.91
200105	\$629.13	\$17,551.06	\$54,575.13	\$7,100.32	\$548.63	\$643.24	\$0.00	\$81,047.51
200106	\$603.40	\$5,581.65	\$4,578.22	\$3,528.40	\$199.40	\$893.55	\$0.00	\$15,384.62
200107	\$184.14	\$8,034.65	\$0.00	\$137.08	\$276.14	\$900.11	\$0.00	\$9,532.12
200108	\$4,579.94	\$1,365.09	\$0.00	\$1,066.53	\$96.88	\$1,029.59	\$0.00	\$8,138.03
200109	\$7,222.21	\$13,790.83	\$4,776.24	\$3,390.65	\$1,379.07	\$1,118.70	\$0.00	\$31,677.70
200110	\$18,553.93	\$3,216.67	\$4,581.88	\$4,183.07	\$221.40	\$1,227.39	\$0.00	\$31,984.34
200111	\$9,795.56	\$6,358.70	\$25,377.01	\$7,300.82	\$412.60	\$1,434.14	\$0.00	\$50,678.83
200112	\$3,909.59	\$144.64	\$0.00	\$1,282.31	\$79.87	\$1,562.00	\$0.00	\$6,978.41
200201	\$1,694.17	\$7,736.38	\$1,166.82	\$10,372.18	(\$44.65)	\$1,629.79	\$0.00	\$22,554.69
200202	\$480.15	\$2,396.50	\$9,025.62	\$388.77	\$499.96	\$1,705.83	\$0.00	\$14,496.83
200203	\$836.99	\$0.00	\$1,502.50	\$190.70	\$48.45	\$1,699.42	\$0.00	\$4,278.06
200204	\$3,172.26	\$0.00	\$0.00	\$14.00	\$0.06	\$1,719.82	\$0.00	\$4,906.14
200205	\$4,613.04	\$0.00	\$0.00	\$2,931.86	\$556.93	\$2,102.50	\$0.00	\$10,204.33
200206	\$1,323.55	\$0.00	\$0.00	\$35.73	\$94.47	\$2,287.75	\$0.00	\$3,741.50
200207	\$4,577.07	\$30.00	\$0.00	\$667.44	\$1,298.43	\$2,552.17	\$0.00	\$9,125.11
200208	\$6,457.75	\$0.00	\$0.00	\$2,939.92	\$402.36	\$2,065.99	\$0.00	\$11,866.02
200209	\$5,026.65	\$0.00	\$0.00	\$3,909.31	\$1,575.32	\$1,682.57	\$0.00	\$14,193.85
200210	\$4,604.20	\$0.00	\$2,000.00	\$1,003.24	\$1,015.97	\$1,903.31	\$0.00	\$8,526.72
200211	\$7,293.71	\$28,499.77	\$0.00	\$1,609.90	\$923.67	\$2,047.83	\$0.00	\$40,374.88
200212	\$11,385.73	\$66,750.05	\$48,800.00	\$2,347.69	\$5,288.87	\$2,248.09	\$0.00	\$136,820.43
200301	\$6,179.21	\$20,253.17	\$0.00	\$3,819.64	\$1,464.92	\$3,210.47	\$0.00	\$34,927.41
200302	\$1,194.71	\$58,084.48	\$14,000.00	\$3,511.95	\$10,777.68	\$3,407.74	\$0.00	\$90,976.56
200303	\$6,435.20	\$16,728.33	\$0.00	\$3,300.22	(\$1,621.47)	\$4,448.42	\$0.00	\$29,290.70
200304	\$893.50	\$42,002.59	\$0.00	\$3,357.89	\$7,255.23	\$3,735.72	\$0.00	\$57,244.93
200305	\$6,109.00	\$24,034.13	\$0.00	\$9,122.43	\$1,318.45	\$3,822.57	\$0.00	\$44,406.58
200306	\$8,853.04	\$2,296.56	\$3,203.76	\$9,897.50	\$2,142.64	\$3,926.09	\$0.00	\$30,319.59
200307	\$15,435.74	\$335.00	\$0.00	\$6,367.07	\$2,333.89	\$4,101.87	\$0.00	\$28,573.57
200308	\$5,512.11	\$16.08	\$0.00	\$1,880.78	\$1,271.28	\$6,528.86	\$0.00	\$15,209.11
200309	\$200.85	\$0.00	\$0.00	\$101.37	\$47.31	\$4,881.65	\$0.00	\$5,231.18
200310	\$342.67	\$0.00	\$0.00	\$2,411.80	\$304.58	\$4,908.73	\$0.00	\$7,967.78

Ohio Power - G
Work Order Summary Overview Report

Work Order : 07501501 Description : INSTALL SELF CLEANING STRAINER Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 10/30/2003
 Funding Project : WSX113220 Close Date : 9/1/2004
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200311	\$0.00	\$36,700.00	\$0.00	\$13.13	\$2,775.26	\$4,667.94	\$0.00	\$44,156.33
200312	\$0.00	\$0.00	\$0.00	\$76.63	\$1.64	\$2,544.85	\$0.00	\$2,623.12
200401	\$0.00	\$0.00	\$0.00	\$632.53	\$45.55	\$0.00	\$0.00	\$678.08
200402	\$0.00	\$0.00	\$0.00	\$470.33	\$54.44	\$0.00	\$0.00	\$524.77
200403	\$0.00	\$8,194.86	\$0.00	\$304.13	\$613.41	\$0.00	\$0.00	\$9,112.40
200404	\$0.00	\$379.91	\$0.00	\$1,564.61	\$112.70	(\$7,212.79)	\$0.00	(\$5,155.57)
200405	\$0.00	\$0.00	\$3,514.10	\$53.84	\$173.75	\$0.00	\$0.00	\$3,741.69
200406	\$0.00	\$41.40	\$132.00	\$0.00	\$8.28	\$0.00	\$0.00	\$181.68
200407	\$0.00	(\$41.40)	\$0.00	\$0.00	(\$1.90)	\$0.00	\$0.00	(\$43.30)
Exp Type Total :	\$155,737.06	\$416,182.78	\$192,637.18	\$115,591.41	\$44,403.03	\$75,852.16	\$0.00	\$1,000,403.62
WO Total :	\$155,737.06	\$416,182.78	\$192,637.18	\$115,591.41	\$44,403.03	\$75,852.16	\$0.00	\$1,000,403.62

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Ohio Power - G
Work Order Summary Overview Report

Work Order : 40153885 Description : PLANT INSTALL SEC AIR FLOW MEA U1 RSO INSTALL SEC AIR FLOW ME REO INSTALL SEC AIR FLOW MEASU OCL INS
 Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 6/16/2003
 Funding Project : WSX113220 Close Date : 9/16/2003
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200304	\$0.00	\$0.00	\$0.00	\$162.61	\$25.50	\$0.00	\$0.00	\$188.11
200305	\$0.00	\$0.00	\$3,055.38	\$19,917.23	\$771.37	\$0.88	\$0.00	\$23,744.86
200306	\$0.00	\$0.00	\$1,717.33	\$11,361.66	\$1,149.80	\$15.04	\$0.00	\$14,243.83
200307	\$0.00	\$190.11	\$1,806.00	(\$207.71)	\$188.55	\$0.00	\$0.00	\$1,976.95
Exp Type Total :	\$0.00	\$190.11	\$6,578.71	\$31,233.79	\$2,135.22	\$15.92	\$0.00	\$40,153.75
WO Total :	\$0.00	\$190.11	\$6,578.71	\$31,233.79	\$2,135.22	\$15.92	\$0.00	\$40,153.75

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Ohio Power - G
Work Order Summary Overview Report

Work Order : 40153910 Description : RSO INS CONTROL ROOM PANEL WOR Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 6/27/2003
 Funding Project : WSX113220 Close Date : 10/7/2003
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200303	\$0.00	\$59.26	\$0.00	\$0.00	(\$3.63)	\$0.00	\$0.00	\$55.63
200304	\$0.00	\$151.70	\$0.00	\$0.00	\$23.79	\$0.00	\$0.00	\$175.49
200305	\$0.00	\$75.06	\$597.52	\$12,888.95	\$455.37	\$0.00	\$0.00	\$14,016.90
200306	\$0.00	\$279.98	\$137,632.14	\$5,819.75	\$12,635.72	\$0.00	\$0.00	\$156,367.59
200307	\$0.00	\$0.00	\$8,664.19	(\$269.52)	\$885.02	\$0.00	\$0.00	\$9,279.69
200308	\$0.00	\$0.00	\$290.66	\$0.00	\$49.88	\$0.00	\$0.00	\$340.54
Exp Type Total :								
	\$0.00	\$566.00	\$147,184.51	\$18,439.18	\$14,046.15	\$0.00	\$0.00	\$180,235.84
WO Total :								
	\$0.00	\$566.00	\$147,184.51	\$18,439.18	\$14,046.15	\$0.00	\$0.00	\$180,235.84

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Ohio Power - G
Work Order Summary Overview Report

Work Order : 40162128 Description : HIT OVERFIRE AIR DUCT MODIFICA Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 6/27/2003
 Funding Project : WSX113220 Close Date : 11/24/2003
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$0.00	\$36.40	\$1,233.02	\$0.00	\$42.63	\$0.00	\$0.00	\$1,312.05
200306	\$0.00	\$0.00	\$152,615.58	\$4,896.84	\$13,847.20	\$5.89	\$0.00	\$171,365.51
200307	\$0.00	\$0.00	\$29,238.08	(\$237.05)	\$3,057.45	\$0.00	\$0.00	\$32,058.48
200309	\$1,811.47	\$0.00	\$0.00	\$12.41	\$285.53	\$0.00	\$0.00	\$2,109.41
200310	\$17.45	\$0.00	\$0.00	\$0.00	\$1.93	\$0.00	\$0.00	\$19.38
Exp Type Total :	\$1,828.92	\$36.40	\$183,086.68	\$4,672.20	\$17,234.74	\$5.89	\$0.00	\$206,864.83
WO Total :	\$1,828.92	\$36.40	\$183,086.68	\$4,672.20	\$17,234.74	\$5.89	\$0.00	\$206,864.83

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Ohio Power - G
 Work Order Summary Overview Report

Work Order : 4019372Z Description : ENE MODIFY TUBING FOR BURNER P. BREL MODIFY WIRING FOR PIPE RE. Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 6/16/2003
 Funding Project : WSX113220 Close Date : 11/24/2003
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$0.00	\$91.32	\$24,137.81	\$125.18	\$817.76	\$0.00	\$0.00	\$25,172.07
200306	\$0.00	\$0.00	\$32,006.74	(\$1.57)	\$2,813.63	\$112.33	\$0.00	\$34,931.13
200307	\$0.00	\$0.00	\$1,464.80	\$0.00	\$154.42	\$0.00	\$0.00	\$1,619.22
Exp Type Total :	\$0.00	\$91.32	\$57,609.35	\$123.61	\$3,785.81	\$112.33	\$0.00	\$61,722.42
WO Total :	\$0.00	\$91.32	\$57,609.35	\$123.61	\$3,785.81	\$112.33	\$0.00	\$61,722.42

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Ohio Power - G/
Work Order Summary Overview Report

Work Order : 40198209 Description : PLANT INSTALL MRU1 WATER INJEC ADV INSTALL MRU1 WATER INJECTI REO INSTALL MRU1 WATER INJECTI ENE U1 Status : posted to CPR
 Work Order Type : OPCo Gen - Steam Production In Service Date : 6/16/2003
 Funding Project : WSX113220 Close Date : 11/24/2003
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$0.00	\$71.22	\$4,768.73	\$0.00	\$162.51	\$0.00	\$0.00	\$5,002.46
200306	\$0.00	\$21.79	\$30,119.81	\$241.01	\$2,670.99	\$22.44	\$0.00	\$33,076.04
Exp Type Total :	\$0.00	\$93.01	\$34,888.54	\$241.01	\$2,833.50	\$22.44	\$0.00	\$38,078.50
WO Total :	\$0.00	\$93.01	\$34,888.54	\$241.01	\$2,833.50	\$22.44	\$0.00	\$38,078.50
GI Acct Total:	\$157,565.98	\$417,159.62	\$621,984.97	\$170,301.20	\$84,438.45	\$76,008.74	\$0.00	\$1,527,458.96
Report Total :	\$157,565.98	\$417,159.62	\$621,984.97	\$170,301.20	\$84,438.45	\$76,008.74	\$0.00	\$1,527,458.96

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