

VIA OVERNIGHT MAIL

March 2, 2005

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

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John J. Finnigan, Jr.
Senior Counsel

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PUBLIC SERVICE
COMMISSION

RE: Case No. 2005-00042

Dear Ms. O'Donnell:

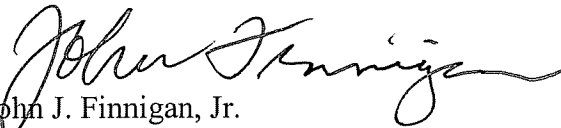
I would like to supplement the record in the above-referenced case with the following information. Attached is the upper right-hand corner of the Legal Notice which ULH&P has caused to be published in the local newspapers, related to this proceeding (a copy of which was attached to ULH&P's application).

As you can see, the initial publication date for the Legal Notice was Friday, February 18, 2005. The Legal Notice stated that the effective date of the new rates was on and after March 23, 2005. The same Legal Notice was also published in the local newspapers on February 25, 2005.

In our application filed on February 25, we pushed back the effective date of the new rates to April 1, 2005. Accordingly, we are publishing the Legal Notice in the local newspapers for three more weeks to reflect that the effective date of the new rates is April 1, 2005, to coincide with the effective date in our application. We will file the affidavit of publication when the publication process is completed.

Should you have any further questions, please do not hesitate to call me.

Very truly yours,



John J. Finnigan, Jr.
Senior Counsel

JJF/sew

cc: Elizabeth E. Blackford, Esq.
Assistant Attorney General

Enclosure

ENT

This service is available within the firm service requirements of all on with service under Rate IT, and antial customers who use more than mers whose utility service accounts service, or whose account falls into latter event, the customer will be effective with the customer's next ible to choose this transportation stomers receiving service under this Supplier and the customer may be of the gas commodity portion of the . If this occurs, the customer will be a Supplier shall give no less than 30 e returned from the Supplier to the e amount is paid by the customer's amount is paid by the next scheduled a Supplier.

ement with a Supplier from a list of signed Large Volume Customer e Company. Such Suppliers must npany's system in accordance with

\$430.00

\$0.18624

n on Sheet No. 63,
Program

el
ly Balancing Service

adjustment per Ccf as set forth on:
ent Transition rider.

be the minimum amount billed each

is tariff and monitor customer's daily ering equipment on the customer's it of the cost of such remote metering e charge designed to, among other s of such equipment. The customer ing the cost of a dedicated telephone

led Suppliers from which customers

tariff shall apply through the chosen s agreement with the Company. The on the customer's next regularly- ce agreement is executed and the eading equipment are installed and e under this tariff and returns to sales provide the Company with 30 days

ttiate requests for service under this ceive customer's usage, billing, and act on customer's behalf in making current billing information with the nt or termination of service.
er this rate schedule shall be one (1)

nsible for making all necessary gulatory or governmental approvals, ivered to the Company's system.

IT

TRANSPORTATION SERVICE
Sheet No. 53

y service available to any customer d arranges for the delivery of natural mercial, natural gas-fired electricity

ADVERTISEMENT

unaccounted-for losses.

The net monthly imbalance percentage will be determined by dividing the net monthly imbalance, as measured at the burner tip, by the burner tip-equivalent total aggregated pool deliveries for the month.

RIDER AMRP
ACCELERATED MAIN REPLACEMENT PROGRAM RIDER
Ky.P.S.C. Gas No. 5, Sheet No. 63

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

All customers receiving service under Rate RS, Rate GS and Rate DGS shall be assessed a monthly charge, in addition to the Customer Charge or Administrative Charge component of their applicable rate schedule, that will enable the Company to recover the costs of the Company's bare steel/cast iron main replacement program. Customers receiving service under Rate FT-L, Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge, also to fund the bare steel/cast iron replacement program.

Rider AMRP will be updated annually in order to reflect the impact on the Company's revenue requirements of net plant additions, as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of June and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules shown below will be effective with the Commission Order in this case.

Rate RS, Residential Service	\$0.00/month
Rate GS, General Service	\$0.00/month
Rate DGS, Distributed Generation Service	\$0.00/month
Rate FT-L, Firm Transportation Service - Large	\$0.0000/Ccf
Rate IT, Interruptible Transportation Service	\$0.0000/Ccf
Rate SSIT, Spark Spread Interruptible Transportation Rate	\$0.0000/Ccf

BAD CHECK CHARGE
Ky.P.S.C. Gas No. 5, Sheet No. 80

APPLICABILITY

Applicable to all customers in the Company's gas service area.

CHARGE

The Company may charge and collect a fee of \$20.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

CHARGE FOR RECONNECTION OF SERVICE
Ky.P.S.C. Gas No. 5, Sheet No. 81

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service.
- D. If both gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

EFFECT OF PROPOSED INCREASE

The foregoing rates reflect a proposed increase in base gas revenues of approximately \$14 million or 7% over current total gas revenues to The Union Light, Heat and Power Company. The estimated amount of this increase per customer class is as follows: Rate RS - Residential Service: \$11.7 million or 9.4%; Rate GS - General Service: \$1.9 million or 1.7%; Rate FT - Firm Transportation Service - Large: \$0.2 million or -1.2%; Rate IT - Interruptible Transportation Service: \$0.2 million or 4.7 %.