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Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
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December 28, 2006

Re: Performance Based Ratemaking ("PBR" Case No. 2001-00017)

Dear Ms. O'Donnell:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Order dated May 27, 2005, in Case No. 2005-00031, enclosed are an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning August 1, 2006 and ending October 31, 2006, including data and supporting documentation for the entirety of PBR Year 9 (November 1, 2005 through October 31, 2006).

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning and Supply at (502) 627-2424

Sincerely,

Robert M. Conroy

by *AIMS*
Robert M. Conroy

**Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism
for August, September, and October 2006
and for the PBR Period for the 12 Months Ended October 31, 2006**

Attached is a summary of LG&E's activity under the PBR mechanism for August, September, and October of 2006. This filing also includes data and supporting documentation for the entirety of PBR Year 9 (November 1, 2005, through October 31, 2006) of LG&E's gas supply cost PBR mechanism. In accordance with the Orders of the Commission in Case No. 2001-00017 dated October 26, 2001, and Case No. 2005-00031 dated May 27, 2005, LG&E is making this filing. This information has also been used as the basis for the calculation and filing of the applicable PBR Recovery Component ("PBRRC") effective February 1, 2007.

General Discussion: The results for this PBR period cannot and should not be extrapolated for subsequent PBR periods. The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the period as reported in LG&E's Gas Supply Clause ("GSC"). In order to match actual costs with the appropriate monthly benchmarks, the actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments were applicable.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 12 months ended October 31, 2006, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2005	\$1,820,654	\$328,916	\$0	\$2,149,570
Dec.	\$6,523,730	\$260,314	\$4,927	\$6,788,971
Jan. 2006	\$114,168	\$184,228	\$0	\$298,396
<i>Qtr. Subtotal</i>	<i>\$8,458,552</i>	<i>\$773,458</i>	<i>\$4,927</i>	<i>\$9,236,937</i>
Feb.	\$1,057,100	\$210,655	\$0	\$1,267,755
Mar.	\$636,304	\$185,632	\$0	\$821,936
Apr.	\$145,165	\$311,130	\$0	\$456,295
<i>Qtr. Subtotal</i>	<i>\$1,838,569</i>	<i>\$707,417</i>	<i>\$0</i>	<i>\$2,545,986</i>

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
May	\$201,466	\$322,460	\$0	\$523,926
Jun.	\$393,281	\$384,321	\$0	\$777,602
Jul.	\$389,335	\$415,260	\$0	\$804,595
<i>Qtr. Subtotal</i>	\$984,082	\$1,122,041	\$0	\$2,106,123
Aug.	\$754,446	\$416,793	\$0	\$1,171,239
Sep.	\$663,213	\$407,854	\$0	\$1,071,067
Oct.	\$573,731	\$427,242	\$0	\$1,000,973
<i>Qtr. Subtotal</i>	\$1,991,390	\$1,251,889	\$0	\$3,243,279
<i>Total</i>	\$13,272,593	\$3,854,805	\$4,927	\$17,132,325

The supporting calculations are enclosed with this filing.

PBR—Gas Acquisition Index Factor (“GAIF”) is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E’s on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

Composition of Savings: Total net savings under the PBR-GAIF component of the mechanism is \$13,272,593. The portion of savings attributable to commodity purchasing activities under PBR-GAIF is \$13,285,188. The portion of savings attributable to the HRF component of PBR-GAIF is (\$12,595).

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: Texas Gas requested the FERC in Docket No. RP05-317 to approve an increase in its approved cost of service. LG&E intervened in this proceeding and actively participated in the case through the discovery process and settlement discussions.

Texas Gas was required to file this general rate case pursuant to the FERC-approved Settlement in Docket No. RP00-260. By Order dated May 31, 2005, FERC suspended Texas Gas's proposed rates until November 1, 2005. Subsequently, on October 27, 2005, Texas Gas filed with FERC to place Motion Rates into effect November 1, 2005. FERC accepted these rates for billing subject to refund by Letter Order dated November 22, 2005.

On December 19, 2005, Texas Gas reached a settlement in principle with the active parties in the case. On January 11, 2006, Texas Gas filed an unopposed motion to suspend the procedural schedule to allow Texas Gas and the various parties to reduce the settlement to writing. Texas Gas's motion was granted by an order of the Chief Judge issued January 19, 2006.

Following settlement discussions, Texas Gas filed on February 21, 2006, its "Offer of Settlement" setting forth rates and other terms and conditions proposed to become effective November 1, 2005. On February 24, 2006, Texas Gas filed its "Motion for Expedious Approval to Place Interim Reduced Rates into Effect Pending Action on Settlement" requesting FERC to place rates into effect beginning February 1, 2006, pending the approval of the "Offer of Settlement". The rates set forth therein are the same as the proposed settlement rates. FERC approved the "Motion for Expedious Approval" by an "Order of the Chief Judge Granting Motion to Collect Settlement Rates on an Interim Basis" dated March 8, 2006. Pursuant to the Procedural Schedule, intervenors were permitted to file comments by March 13, 2006, with reply comments by March 23, 2006. On March 28, 2006, the ALJ issued his "Certification of Uncontested Offer of Settlement". On April 21, FERC issued an Order approving the settlement. Because there were no requests for rehearing within 30 days of the April 21 Order, the rates approved in the Settlement became effective June 1, 2006, and refunds covering the period from November 1, 2005, through January 31, 2006, were mailed on June 30, 2006, and received by LG&E on July 3, 2006.

As a result of the above Commission Orders, the only refund obligation of Texas Gas will be for the months of November 2005 through and including January 2006. As stated above, those refunds have been received and are reflected in this filing.

Tennessee Gas Pipeline Company: The rates charged by Tennessee were not billed subject to refund.

Composition of Savings by Pipeline: Total savings under the PBR-TIF component of the PBR is \$3,854,805. The portion of savings attributable to Texas Gas under PBR-TIF is \$1,665,576. The portion of savings attributable to Tennessee under PBR-TIF is \$2,189,229.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: Total savings under the OSSIF component of the PBR is \$4,927. LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

PBR Amounts and Demand/Commodity Allocation: Following is a summary of the various PBR components in total for the 12 months ended October 31, 2006. Under the revised sharing mechanism approved by the Commission in its Order dated October 26, 2001, and as affirmed by the Commission in its Order dated May 27, 2005, a sliding scale was adopted. Under that sliding scale, LG&E’s share in any savings or expenses is 25% for all savings or expenses up to 4.5% of Total Actual Gas Supply Costs (“TAGSC”), which is the sum of Actual Gas Costs (“AGC”) and Total Actual Annual Gas Transportation Costs (“TAAGTC”). For savings (or expenses) in excess of 4.5% of TAGSC, LG&E’s share is 50%.

Total savings for PBR Year 9 were \$17,132,325, and TAGSC was \$280,602,747, which is the sum of \$254,243,816 in AGC and \$26,358,931 in TAAGTC. Therefore, savings as a percentage of TAGSC were 6.11% ($\$17,132,325 / \$280,602,747$). Hence, all of the savings up to \$12,627,124 ($4.5\% \times \$280,602,747$) are shared with 25% allocated to LG&E and the remaining 75% being retained by customers as having already been reflected in LG&E’s GSCC. The portion of the savings in excess of that amount, or \$4,505,201 ($\$17,132,325 - \$12,627,124$), is the subject of the 50% sharing tier.

Therefore, the initial tier of the sliding scale is allocated on a 25/75 basis with \$3,156,781 ($25\% \times \$12,627,124$) being allocated to the Company and \$9,470,343 ($75\% \times \$12,627,124$) being allocated to customers. The second tier is subject to sharing on a 50/50 basis with \$2,252,600 ($50\% \times \$4,505,201$) being allocated to the Company and \$2,252,601 ($50\% \times \$4,505,201$) being allocated to customers. Therefore, the total portion of the savings being retained by customers is \$11,722,944 ($\$9,470,343 + \$2,252,601$); and the total portion of the savings being allocated to the Company and collected from customers is \$5,409,381 ($\$3,156,781 + \$2,252,600$). Therefore, the CSPBR to be

collected for the Company from customers by means of the PBRRC (as a part of the GSCC) is \$5,409,381.

The total to be collected for the Company from customers through the GSCC is \$5,409,381. This amount must be segregated into its respective commodity (or volumetric) and demand (or fixed) components in order to properly recover the amounts from sales and standby transportation customers. Of this total amount, \$873,615 is to be recovered for the Company from sales and standby transportation customers through the Pipeline Supplier's Demand Component as a demand component. The remaining \$4,535,766 is to be recovered for the Company from sales customers through the GSCC. The calculation of the split as between demand and commodity is set forth as a part of the attached PBR calculations.

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be used to offset the savings or increase expenses which might arise under the PBR mechanism, LG&E has sought to minimize these incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

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**PBR CALCULATIONS FOR THE 12 MONTHS ENDED
OCTOBER 31, 2006**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12
	APV TRANSPORTED UNDER	APV TRANSPORTED UNDER	APV TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER TGT FT.	APV TRANSPORTED UNDER TGT FT-A	TGFL SYSTEM SUPPLY (1+2+3+4+5)	TGT OR TGFL PEFDCQ	APV - PEFDCQ TOTAL APV FOR SYSTEM SUPPLY (6-7)	TGT ZONE SL TGT ZONE SL (C. 8 X SZFQ%)	TGT ZONE 1 TGT ZONE 1 (C. 8 X SZFQ%)	TGT ZONE 0 TGT ZONE 0 (C. 8 X SZFQ%)	TGFL ZONE 1 TGFL ZONE 1 (C. 8 X SZFQ%)
	TGT RATE MNS	TGT RATE FT	TGT CAPACITY	TGT RATE FT	UNDER TGT FT-A	APV - OTHER	PEFDCQ	SYSTEM SUPPLY	(C. 8 X SZFQ%)	(C. 8 X SZFQ%)	(C. 8 X SZFQ%)	(C. 8 X SZFQ%)
Nov 05	1,213,729	557,600	0	1,150,501	0	0	0	2,921,830	1,114,094	973,261	654,490	179,985
Dec 05	3,169,978	628,325	0	1,322,792	0	0	0	5,121,095	1,952,674	1,705,837	1,147,125	315,459
Jan 06	764,809	717,660	0	1,554,239	0	0	0	1,822,402	694,682	517,717	348,150	95,741
Feb 06	829,423	129,150	0	863,829	0	0	0	738,717	281,673	246,067	408,218	112,260
Mar 06	650,500	16,217	0	72,000	0	0	0	1,113,156	424,446	370,792	165,472	45,505
Apr 06	1,098,156	15,000	0	103,744	0	0	0	1,571,396	599,173	523,432	351,993	96,798
May 06	1,342,152	125,500	0	939,737	0	0	0	2,589,127	1,492,740	1,304,044	876,931	241,156
Jun 06	1,182,990	466,400	0	1,633,455	0	0	0	3,914,871	1,613,112	1,409,199	947,645	260,603
Jul 06	1,341,358	940,058	0	1,625,322	0	0	0	4,230,559	1,676,740	1,464,784	985,025	270,882
Aug 06	1,509,179	1,105,299	0	1,589,013	0	0	0	4,397,431	1,773,676	1,548,466	1,041,971	286,542
Sep 06	1,694,119	1,120,019	0	1,651,507	0	0	0	4,651,655	13,203,075	11,534,079	7,756,332	2,132,992
Oct 06	1,880,129	6,271,376	0	11,678,580	0	0	0	34,626,478				
Total	16,876,522											
Column	13	14	15	16	17	18	19	20	21	22	23	
	TGT-SL	APV X SAI TGT-Z1	SAI TGT-Z1	APV X SAI TGT-Z1	SAI TGT-Z1	APV X SAI TGT-Z0	SAI TGT-Z1	APV X SAI TGT-Z1	DAI TGT OR TGFL	APV X DAI TGT OR TGFL	TOTAL BMGCC	
	(9X13)	(10X15)	(11X17)	(12X19)	(13X21)	(14X16+18+20+22)	(15X17)	(16X19)	(17X21)	(18X23)		
Nov 05	\$10,9667	\$12,417,935	\$10,6323	\$10,348,003	\$9,0016	\$5,891,457	\$11,1402	\$2,005,069	\$11,5786	\$0	\$30,462,464	
Dec 05	\$12,3323	\$24,060,962	\$12,1954	\$20,803,365	\$10,3156	\$11,833,283	\$12,4811	\$3,937,275	\$12,9821	\$0	\$60,654,885	
Jan 06	\$9,6388	\$5,712,282	\$9,3533	\$4,842,362	\$8,0793	\$2,812,808	\$9,6248	\$921,488	\$9,9878	\$0	\$14,288,910	
Feb 06	\$7,7154	\$5,361,293	\$7,6860	\$4,665,725	\$7,2306	\$2,951,661	\$7,8211	\$877,997	\$8,3128	\$0	\$13,856,676	
Mar 06	\$6,7722	\$1,907,546	\$6,6626	\$1,639,446	\$6,5271	\$1,080,052	\$6,8442	\$311,445	\$7,3241	\$0	\$4,938,489	
Apr 06	\$5,5401	\$2,988,991	\$5,9931	\$2,592,986	\$6,8266	\$1,702,192	\$7,0896	\$486,141	\$7,5178	\$0	\$7,770,310	
May 06	\$6,0891	\$6,011,367	\$6,0839	\$5,246,987	\$6,3422	\$2,232,410	\$6,5446	\$633,504	\$6,9697	\$0	\$10,178,707	
Jun 06	\$5,9684	\$8,909,269	\$5,9328	\$7,336,632	\$5,8039	\$5,089,620	\$6,0420	\$1,457,065	\$6,3518	\$0	\$23,192,586	
Jul 06	\$7,1443	\$11,524,556	\$7,1322	\$10,060,689	\$6,9692	\$6,604,328	\$7,3137	\$1,905,972	\$7,5323	\$0	\$30,085,545	
Aug 06	\$5,4795	\$8,906,869	\$5,5181	\$7,800,322	\$4,9157	\$5,387,988	\$5,6493	\$1,530,284	\$5,8637	\$0	\$24,188,804	
Sep 06	\$5,0217	\$100,727,388	\$5,0342	\$7,800,322	\$4,9157	\$5,122,017	\$5,0508	\$1,447,266	\$5,2696	\$0	\$23,276,474	
Oct 06				\$87,203,484		\$54,169,917		\$16,485,767		\$0	\$258,586,556	
Total												
Column	24	25	26	27								
	TOTAL BMGCC (COL 23)	SUPPLY RESERVATION FEES 2003/2004	HRF RESERVATION FEES 2004/2005	HRF (25 + 26) / 2								
Nov 05	\$30,462,464	\$1,514,481	\$1,750,829	\$1,632,655								
Dec 05	\$60,654,885	\$1,576,625	\$1,810,489	\$1,693,532								
Jan 06	\$14,288,910	\$1,580,370	\$1,828,408	\$1,704,389								
Feb 06	\$13,856,676	\$1,468,562	\$1,637,383	\$1,552,973								
Mar 06	\$4,938,489	\$563,997	\$818,142	\$676,070								
Apr 06	\$7,770,310	\$207,290	\$206,564	\$206,927								
May 06	\$10,178,707	\$214,199	\$213,824	\$213,824								
Jun 06	\$15,692,706	\$207,289	\$206,564	\$206,927								
Jul 06	\$23,192,586	\$214,199	\$213,449	\$213,824								
Aug 06	\$30,085,545	\$195,280	\$198,871	\$202,992								
Sep 06	\$24,188,804	\$206,992	\$198,871	\$421,214								
Oct 06	\$23,276,474	\$394,728	\$447,699	\$8,929,853								
Total	\$258,586,556	\$8,332,624	\$9,527,077									

BGC
(24+27)

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**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2	3	4	5	6	7	8	9	10
	APV TRANSPORTED UNDER LG&E'S TGT RATE NINS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NINS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT-A	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY
Nov 05	1,213,729	\$14,034,172	557,600	\$5,665,216	0	\$0	1,150,501	\$9,243,851	0	\$0
Dec 05	3,169,978	\$34,711,265	628,325	\$8,238,140	0	\$0	1,322,792	\$11,064,018	0	\$0
Jan 06	764,809	\$7,636,874	71,750	\$637,678	0	\$0	717,680	\$5,828,633	0	\$0
Feb 06	829,423	\$5,864,398	129,150	\$952,297	0	\$0	863,829	\$6,262,042	0	\$0
Mar 06	650,500	\$3,724,930	16,217	\$103,708	0	\$0	72,000	\$429,030	0	\$0
Apr 06	1,098,156	\$7,488,420	15,000	\$98,700	0	\$0	0	\$0	0	\$0
May 06	1,342,152	\$8,579,239	125,500	\$754,165	0	\$0	103,744	\$604,544	0	\$0
Jun 06	1,182,990	\$6,720,896	466,400	\$2,795,926	0	\$0	939,737	\$5,744,778	0	\$0
Jul 06	1,341,358	\$7,603,026	940,058	\$5,487,261	0	\$0	1,633,455	\$9,673,671	0	\$0
Aug 06	1,509,179	\$10,169,230	1,096,058	\$7,642,714	0	\$0	1,625,322	\$11,470,624	0	\$0
Sep 06	1,694,119	\$9,040,811	1,105,299	\$6,222,632	0	\$0	1,598,013	\$8,220,128	0	\$0
Oct 06	1,880,129	\$8,931,903	1,120,019	\$5,042,164	0	\$0	1,651,507	\$8,614,784	0	\$0
	16,676,522	\$124,504,664	6,271,376	\$43,640,601	0	\$0	11,678,580	\$77,156,103	0	\$0

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2005/2006 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 05	\$28,943,239	\$1,331,226	\$30,274,465
Dec 05	\$54,013,423	\$1,811,264	\$55,824,687
Jan 06	\$14,103,185	\$1,775,946	\$15,879,131
Feb 06	\$13,078,737	\$1,273,812	\$14,352,549
Mar 06	\$4,257,368	\$720,887	\$4,978,255
Apr 06	\$7,587,120	\$244,952	\$7,832,072
May 06	\$9,937,948	\$253,117	\$10,191,065
Jun 06	\$15,261,400	\$244,952	\$15,506,352
Jul 06	\$22,763,958	\$253,117	\$23,017,075
Aug 06	\$29,282,568	\$253,117	\$29,535,685
Sep 06	\$23,483,571	\$244,952	\$23,728,523
Oct 06	\$22,588,851	\$535,106	\$23,123,957
Total	\$245,301,368	\$8,942,448	\$254,243,816

PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 28	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 05	\$32,095,119	\$30,274,465	\$1,820,654
Dec 05	\$62,348,417	\$55,824,687	\$6,523,730
Jan 06	\$15,993,299	\$15,879,131	\$114,168
Feb 06	\$15,409,649	\$14,352,549	\$1,057,100
Mar 06	\$5,614,559	\$4,978,255	\$636,304
Apr 06	\$7,977,237	\$7,832,072	\$145,165
May 06	\$10,392,531	\$10,191,065	\$201,466
Jun 06	\$15,899,633	\$15,506,352	\$393,281
Jul 06	\$23,406,410	\$23,017,075	\$389,335
Aug 06	\$30,290,131	\$29,535,685	\$754,446
Sep 06	\$24,391,736	\$23,728,523	\$663,213
Oct 06	\$23,697,688	\$23,123,957	\$573,731
Total	\$267,516,409	\$254,243,816	\$13,272,593

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-SL)

	NATURAL GAS WEEK	GAS DAILY AVG. TGT	INSIDE FERC TGT -ZONE SL	AVERAGE
	GULF COAST ONSHORE-LA	ZONE SL		
Nov. 05	\$9.7450	\$9.3350	\$13.8200	\$10.9667
Dec. 05	\$13.2175	\$12.6995	\$11.0800	\$12.3323
Jan. 06	\$8.8320	\$8.4745	\$11.6100	\$9.6388
Feb. 06	\$7.5900	\$7.4461	\$8.1100	\$7.7154
Mar. 06	\$6.7600	\$6.5665	\$6.9900	\$6.7722
Apr. 06	\$7.0300	\$7.0663	\$7.0300	\$7.0421
May 06	\$6.3600	\$6.1802	\$7.0800	\$6.5401
Jun. 06	\$6.2725	\$6.1548	\$5.8400	\$6.0891
Jul. 06	\$6.0880	\$6.0171	\$5.8000	\$5.9684
Aug. 06	\$7.3825	\$7.1804	\$6.8700	\$7.1443
Sep. 06	\$5.1775	\$4.9310	\$6.3300	\$5.4795
Oct. 06	\$5.3680	\$5.6670	\$4.0100	\$5.0217

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE
11/07/2005	\$9.7900		05/01/2006	\$7.0300	
11/14/2005	\$8.5400		05/08/2006	\$6.6100	
11/21/2005	\$9.7500		05/15/2006	\$6.4200	
11/28/2005	\$10.9000	\$9.7450	05/22/2006	\$5.8400	
			05/29/2006	\$5.9000	\$6.3600
12/05/2005	\$11.9100		06/05/2006	\$6.1400	
12/12/2005	\$14.3300		06/12/2006	\$6.0300	
12/19/2005	\$14.0700		06/19/2006	\$6.5400	
12/26/2005	\$12.5600	\$13.2175	06/26/2006	\$6.3800	\$6.2725
01/02/2006	\$9.7400		07/03/2006	\$5.9200	
01/09/2006	\$9.2800		07/10/2006	\$5.4700	
01/16/2006	\$8.4800		07/17/2006	\$5.8900	
01/23/2006	\$8.5900		07/24/2006	\$6.1600	
01/30/2006	\$8.0700	\$8.8320	07/31/2006	\$7.0000	\$6.0880
02/06/2006	\$8.1000		08/07/2006	\$8.1300	
02/13/2006	\$7.6800		08/14/2006	\$7.4200	
02/20/2006	\$7.2500		08/21/2006	\$6.8200	
02/27/2006	\$7.3300	\$7.5900	08/28/2006	\$7.1600	\$7.3825
03/06/2006	\$6.5600		09/04/2006	\$5.7300	
03/13/2006	\$6.2800		09/11/2006	\$5.3900	
03/20/2006	\$7.0200		09/18/2006	\$4.9300	
03/27/2006	\$7.1800	\$6.7600	09/25/2006	\$4.6600	\$5.1775
04/03/2006	\$6.9700		10/02/2006	\$4.0000	
04/10/2006	\$6.9500		10/09/2006	\$4.3100	
04/17/2006	\$6.6500		10/16/2006	\$4.8700	
04/24/2006	\$7.5500	\$7.0300	10/23/2006	\$6.3700	
			10/30/2006	\$7.3900	\$5.3880

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

JANUARY 2006

DECEMBER 2005

NOVEMBER 2005

		TEXAS GAS ZONE SL			
DAY		LOW	HIGH	AVERAGE	
1	\$	9.9100	\$ 11.5600	\$ 10.7350	
2	\$	9.1300	\$ 9.8500	\$ 9.4900	
3	\$	10.0100	\$ 10.2400	\$ 10.1250	
4	\$	8.7600	\$ 9.7700	\$ 9.2650	
5					
6	\$	6.7700	\$ 7.4900	\$ 7.1300	
7	\$	6.5100	\$ 7.0200	\$ 6.7650	
8	\$	7.5100	\$ 7.7800	\$ 7.6450	
9	\$	8.2500	\$ 8.6500	\$ 8.4500	
10	\$	8.5200	\$ 9.0700	\$ 8.7950	
11					
12					
13					
14	\$	7.3000	\$ 7.9200	\$ 7.6100	
15	\$	7.5800	\$ 7.7500	\$ 7.6650	
16	\$	7.9700	\$ 8.5500	\$ 8.2600	
17	\$	10.6900	\$ 11.1000	\$ 10.8950	
18	\$	11.5000	\$ 11.8200	\$ 11.6600	
19					
20	\$	9.3500	\$ 9.5500	\$ 9.4500	
21	\$	9.8300	\$ 9.9700	\$ 9.9000	
22	\$	10.7300	\$ 10.9900	\$ 10.8600	
23					
24					
25					
26					
27	\$	10.5500	\$ 10.7600	\$ 10.6550	
28	\$	10.4400	\$ 10.6700	\$ 10.5550	
29	\$	10.6900	\$ 10.8900	\$ 10.7900	
30					
31					
TOTAL	\$	182.0000	\$ 191.4000	\$ 186.7000	
POSTINGS		20	20	20	
AVERAGE	\$	9.1000	\$ 9.5700	\$ 9.3350	

		TEXAS GAS ZONE SL			
DAY		LOW	HIGH	AVERAGE	
1	\$	11.3400	\$ 11.4300	\$ 11.3850	
2	\$	12.2500	\$ 12.3600	\$ 12.3050	
3					
4	\$	12.3400	\$ 12.6300	\$ 12.4850	
5	\$	14.1200	\$ 14.1900	\$ 14.1550	
6	\$	13.4000	\$ 13.6500	\$ 13.5250	
7	\$	13.9400	\$ 14.0100	\$ 13.9750	
8	\$	14.0200	\$ 14.1800	\$ 14.1000	
9					
10					
11					
12	\$	14.4000	\$ 14.7300	\$ 14.5650	
13	\$	14.4500	\$ 14.6000	\$ 14.5250	
14	\$	14.9000	\$ 15.1500	\$ 15.0250	
15	\$	14.1200	\$ 14.3300	\$ 14.2250	
16	\$	13.4400	\$ 13.6700	\$ 13.5550	
17					
18	\$	12.7400	\$ 13.1200	\$ 12.9300	
19	\$	13.3900	\$ 13.4900	\$ 13.4400	
20	\$	13.4700	\$ 13.5300	\$ 13.5000	
21	\$	12.9800	\$ 13.2300	\$ 13.1050	
22	\$	12.4100	\$ 12.6900	\$ 12.5500	
23					
24					
25					
26	\$	9.9900	\$ 10.4300	\$ 10.2100	
27	\$	8.6700	\$ 8.9500	\$ 8.8100	
28	\$	8.7500	\$ 9.1000	\$ 8.9250	
29	\$	9.3200	\$ 9.4700	\$ 9.3950	
30					
31					
TOTAL	\$	264.4400	\$ 268.9400	\$ 266.6900	
POSTINGS		21	21	21	
AVERAGE	\$	12.5924	\$ 12.8067	\$ 12.6695	

		TEXAS GAS ZONE SL			
DAY		LOW	HIGH	AVERAGE	
1	\$	9.0000	\$ 9.1900	\$ 9.0950	
2	\$	9.3600	\$ 9.4200	\$ 9.3900	
3	\$	8.7700	\$ 9.0900	\$ 8.9300	
4	\$	9.0200	\$ 9.1000	\$ 9.0600	
5					
6					
7					
8	\$	8.8900	\$ 9.1300	\$ 9.0100	
9	\$	8.4400	\$ 8.5100	\$ 8.4750	
10	\$	8.2800	\$ 8.4500	\$ 8.3650	
11	\$	8.2000	\$ 8.4600	\$ 8.3300	
12	\$	8.4800	\$ 8.5500	\$ 8.5150	
13					
14					
15					
16	\$	8.4500	\$ 8.5100	\$ 8.4800	
17	\$	8.6600	\$ 8.7700	\$ 8.7150	
18	\$	8.6600	\$ 8.7100	\$ 8.6850	
19	\$	7.9700	\$ 8.0500	\$ 8.0100	
20					
21					
22	\$	8.4600	\$ 8.6300	\$ 8.5450	
23	\$	8.0100	\$ 8.0800	\$ 8.0450	
24	\$	7.8800	\$ 8.1400	\$ 8.0100	
25	\$	8.1800	\$ 8.2800	\$ 8.2300	
26	\$	7.4300	\$ 7.6300	\$ 7.5300	
27					
28					
29	\$	7.8800	\$ 8.0000	\$ 7.9400	
30	\$	8.1000	\$ 8.1600	\$ 8.1300	
31					
TOTAL	\$	168.1200	\$ 170.8600	\$ 169.4900	
POSTINGS		20	20	20	
AVERAGE	\$	8.4060	\$ 8.5430	\$ 8.4745	

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

FEBRUARY 2006

MARCH 2006

APRIL 2006

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1	\$ 8,250	\$ 8,490	\$ 8,370
2	\$ 8,340	\$ 8,440	\$ 8,390
3	\$ 7,530	\$ 7,640	\$ 7,585
4			
5			
6	\$ 7,710	\$ 7,760	\$ 7,735
7	\$ 7,980	\$ 8,100	\$ 8,040
8	\$ 7,540	\$ 7,650	\$ 7,595
9	\$ 7,640	\$ 7,750	\$ 7,695
10	\$ 7,350	\$ 7,400	\$ 7,375
11			
12			
13	\$ 7,430	\$ 7,490	\$ 7,460
14	\$ 7,120	\$ 7,220	\$ 7,170
15	\$ 6,700	\$ 6,890	\$ 6,795
16	\$ 7,050	\$ 7,100	\$ 7,075
17	\$ 6,980	\$ 7,060	\$ 7,020
18			
19			
20			
21	\$ 7,310	\$ 7,380	\$ 7,345
22	\$ 7,210	\$ 7,320	\$ 7,265
23	\$ 7,310	\$ 7,420	\$ 7,365
24	\$ 7,080	\$ 7,160	\$ 7,120
25			
26			
27	\$ 7,130	\$ 7,320	\$ 7,225
28	\$ 6,800	\$ 6,900	\$ 6,850
TOTAL	\$ 140,460	\$ 142,490	\$ 141,475
POSTINGS	19	19	19
AVERAGE	\$ 7,3926	\$ 7,4995	\$ 7,4461

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1	\$ 5,890	\$ 6,080	\$ 5,985
2	\$ 6,120	\$ 6,300	\$ 6,210
3	\$ 6,290	\$ 6,360	\$ 6,325
4			
5			
6	\$ 6,190	\$ 6,300	\$ 6,245
7	\$ 6,080	\$ 6,260	\$ 6,170
8	\$ 6,060	\$ 6,160	\$ 6,110
9	\$ 5,950	\$ 6,090	\$ 6,020
10	\$ 5,820	\$ 5,980	\$ 5,900
11			
12			
13	\$ 5,710	\$ 5,880	\$ 5,795
14	\$ 6,290	\$ 6,500	\$ 6,395
15	\$ 6,840	\$ 6,950	\$ 6,895
16	\$ 6,920	\$ 6,990	\$ 6,955
17	\$ 6,970	\$ 7,000	\$ 6,985
18			
19			
20	\$ 6,850	\$ 6,920	\$ 6,885
21	\$ 6,810	\$ 6,950	\$ 6,880
22	\$ 6,690	\$ 6,760	\$ 6,725
23	\$ 6,910	\$ 6,960	\$ 6,935
24	\$ 6,980	\$ 7,040	\$ 7,010
25			
26			
27	\$ 7,200	\$ 7,250	\$ 7,225
28	\$ 6,850	\$ 6,920	\$ 6,885
29	\$ 6,770	\$ 6,830	\$ 6,800
30	\$ 6,820	\$ 6,860	\$ 6,840
31	\$ 6,820	\$ 6,890	\$ 6,855
TOTAL	\$ 149,830	\$ 152,230	\$ 151,030
POSTINGS	23	23	23
AVERAGE	\$ 6,5143	\$ 6,6187	\$ 6,5665

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1			
2			
3	\$ 6,760	\$ 6,820	\$ 6,790
4	\$ 6,960	\$ 7,110	\$ 7,035
5	\$ 7,070	\$ 7,100	\$ 7,085
6	\$ 6,900	\$ 6,940	\$ 6,920
7	\$ 7,020	\$ 7,080	\$ 7,050
8			
9			
10	\$ 6,730	\$ 6,810	\$ 6,770
11	\$ 6,750	\$ 6,810	\$ 6,780
12	\$ 6,800	\$ 6,880	\$ 6,840
13	\$ 6,560	\$ 6,610	\$ 6,585
14			
15			
16			
17	\$ 6,530	\$ 6,640	\$ 6,585
18	\$ 6,960	\$ 7,020	\$ 6,990
19	\$ 7,250	\$ 7,280	\$ 7,265
20	\$ 7,520	\$ 7,580	\$ 7,550
21	\$ 7,820	\$ 7,840	\$ 7,830
22			
23			
24	\$ 7,430	\$ 7,570	\$ 7,500
25	\$ 7,640	\$ 7,670	\$ 7,655
26	\$ 7,230	\$ 7,260	\$ 7,245
27	\$ 7,040	\$ 7,080	\$ 7,060
28	\$ 6,630	\$ 6,820	\$ 6,725
29			
30			
TOTAL	\$ 133,600	\$ 134,920	\$ 134,260
POSTINGS	19	19	19
AVERAGE	\$ 7,0316	\$ 7,1011	\$ 7,0663

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

JULY 2006

JUNE 2006

MAY 2006

TEXAS GAS ZONE SL		TEXAS GAS ZONE SL		TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 6.4300	\$ 6.4700	\$ 6.4500	1	\$ 5.9300	\$ 5.9700	\$ 5.9500
2	\$ 6.3600	\$ 6.3900	\$ 6.3750	2	\$ 6.1800	\$ 6.2400	\$ 6.2100
3	\$ 6.5600	\$ 6.6100	\$ 6.5850	3			
4	\$ 6.4700	\$ 6.5000	\$ 6.4850	4	\$ 6.1600	\$ 6.1900	\$ 6.1750
5	\$ 6.3600	\$ 6.3800	\$ 6.3700	5	\$ 6.2900	\$ 6.3200	\$ 6.3050
6				6	\$ 5.9700	\$ 6.0200	\$ 5.9950
7				7	\$ 5.7800	\$ 5.8400	\$ 5.8100
8	\$ 6.7000	\$ 6.7300	\$ 6.7150	8	\$ 5.8000	\$ 5.8600	\$ 5.8300
9	\$ 6.4000	\$ 6.4300	\$ 6.4150	9			
10	\$ 6.4600	\$ 6.4900	\$ 6.4750	10			
11	\$ 6.4300	\$ 6.5000	\$ 6.4650	11			
12	\$ 6.5800	\$ 6.6800	\$ 6.6300	12	\$ 6.0300	\$ 6.0500	\$ 6.0400
13				13	\$ 5.9600	\$ 6.0200	\$ 5.9900
14				14	\$ 5.8200	\$ 5.8900	\$ 5.8550
15	\$ 6.1700	\$ 6.2400	\$ 6.2050	15	\$ 5.9800	\$ 6.0600	\$ 6.0200
16	\$ 5.7200	\$ 5.8400	\$ 5.7800	16	\$ 6.3600	\$ 6.4300	\$ 6.3950
17	\$ 5.8400	\$ 5.9200	\$ 5.8800	17			
18	\$ 6.0300	\$ 6.1300	\$ 6.0800	18			
19	\$ 5.6700	\$ 5.7200	\$ 5.6950	19	\$ 6.9700	\$ 7.0400	\$ 7.0050
20				20	\$ 6.6200	\$ 6.6700	\$ 6.6450
21				21	\$ 6.4900	\$ 6.5200	\$ 6.5050
22	\$ 5.6800	\$ 5.7200	\$ 5.7000	22	\$ 6.4100	\$ 6.4800	\$ 6.4450
23	\$ 5.8300	\$ 5.8900	\$ 5.8600	23	\$ 6.4400	\$ 6.4800	\$ 6.4600
24	\$ 6.1700	\$ 6.2500	\$ 6.2100	24			
25	\$ 5.9000	\$ 5.9300	\$ 5.9150	25			
26	\$ 5.7700	\$ 5.8300	\$ 5.8000	26	\$ 6.0100	\$ 6.0500	\$ 6.0300
27				27	\$ 5.7600	\$ 5.8100	\$ 5.7850
28				28	\$ 5.8900	\$ 5.9200	\$ 5.9050
29				29	\$ 5.9700	\$ 6.0300	\$ 6.0000
30	\$ 5.6800	\$ 5.7300	\$ 5.7050	30	\$ 5.9900	\$ 6.1100	\$ 6.0500
31	\$ 6.1600	\$ 6.1800	\$ 6.1700				
TOTAL	\$ 135.3700	\$ 136.5600	\$ 135.9650	TOTAL	\$ 134.8100	\$ 136.0000	\$ 135.4050
POSTINGS	22	22	22	POSTINGS	22	22	22
AVERAGE	\$ 6.1532	\$ 6.2073	\$ 6.1802	AVERAGE	\$ 6.1277	\$ 6.1818	\$ 6.1548

TEXAS GAS ZONE SL		TEXAS GAS ZONE SL		TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 5.6000	\$ 5.7500	\$ 5.6750	1	\$ 6.2300	\$ 6.2700	\$ 6.2500
2	\$ 5.5600	\$ 5.6400	\$ 5.6000	2	\$ 6.2600	\$ 6.3300	\$ 6.2950
3	\$ 5.1700	\$ 5.2000	\$ 5.1850	3	\$ 5.9700	\$ 6.0400	\$ 6.0050
4				4	\$ 5.8600	\$ 5.8800	\$ 5.8700
5				5	\$ 6.0400	\$ 6.1100	\$ 6.0750
6				6			
7				7			
8				8			
9				9			
10	\$ 5.1200	\$ 5.1600	\$ 5.1400	10			
11	\$ 5.2500	\$ 5.3200	\$ 5.2850	11			
12	\$ 5.4500	\$ 5.5900	\$ 5.5200	12			
13	\$ 5.6600	\$ 5.7100	\$ 5.6850	13			
14	\$ 5.8700	\$ 5.9200	\$ 5.8950	14			
15				15			
16				16			
17				17			
18				18			
19				19			
20				20			
21				21			
22				22			
23				23			
24	\$ 5.8600	\$ 5.9000	\$ 5.8800	24	\$ 5.8600	\$ 5.9000	\$ 5.8800
25	\$ 6.3000	\$ 6.3400	\$ 6.3200	25	\$ 6.3000	\$ 6.3400	\$ 6.3200
26	\$ 6.7000	\$ 6.7800	\$ 6.7400	26	\$ 6.7000	\$ 6.7800	\$ 6.7400
27	\$ 6.6700	\$ 6.7100	\$ 6.6900	27	\$ 6.6700	\$ 6.7100	\$ 6.6900
28	\$ 6.9800	\$ 7.1200	\$ 7.0500	28	\$ 6.9800	\$ 7.1200	\$ 7.0500
29				29			
30	\$ 7.1200	\$ 7.2100	\$ 7.1650	30	\$ 7.1200	\$ 7.2100	\$ 7.1650
TOTAL	\$ 113.6700	\$ 114.9800	\$ 114.3250	TOTAL	\$ 113.6700	\$ 114.9800	\$ 114.3250
POSTINGS	19	19	19	POSTINGS	19	19	19
AVERAGE	\$ 5.9826	\$ 6.0516	\$ 6.0171	AVERAGE	\$ 5.9826	\$ 6.0516	\$ 6.0171

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

AUGUST 2006

SEPTEMBER 2006

OCTOBER 2006

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 7,980	\$ 8,100	\$ 8,040
2	\$ 8,590	\$ 8,710	\$ 8,650
3	\$ 8,620	\$ 8,660	\$ 8,640
4	\$ 7,530	\$ 7,580	\$ 7,555
5			
6			
7	\$ 7,350	\$ 7,370	\$ 7,360
8	\$ 6,970	\$ 7,040	\$ 7,005
9	\$ 6,990	\$ 7,040	\$ 7,015
10	\$ 7,580	\$ 7,630	\$ 7,605
11	\$ 7,840	\$ 7,930	\$ 7,885
12			
13			
14	\$ 7,320	\$ 7,390	\$ 7,355
15	\$ 6,740	\$ 6,810	\$ 6,775
16	\$ 6,820	\$ 6,850	\$ 6,835
17	\$ 6,970	\$ 6,990	\$ 6,980
18	\$ 6,600	\$ 6,660	\$ 6,630
19			
20			
21	\$ 6,600	\$ 6,670	\$ 6,635
22	\$ 6,740	\$ 6,780	\$ 6,760
23	\$ 6,790	\$ 6,880	\$ 6,835
24	\$ 7,100	\$ 7,140	\$ 7,120
25	\$ 7,060	\$ 7,140	\$ 7,100
26			
27			
28	\$ 7,290	\$ 7,370	\$ 7,330
29	\$ 6,490	\$ 6,500	\$ 6,495
30	\$ 6,180	\$ 6,230	\$ 6,205
31	\$ 6,310	\$ 6,370	\$ 6,340
TOTAL	\$ 164,460	\$ 165,840	\$ 165,150
POSTINGS	23	23	23
AVERAGE	\$ 7,1504	\$ 7,2104	\$ 7,1804

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 5,600	\$ 5,780	\$ 5,690
2			
3			
4			
5	\$ 4,960	\$ 5,130	\$ 5,045
6	\$ 5,330	\$ 5,420	\$ 5,375
7	\$ 5,600	\$ 5,740	\$ 5,670
8	\$ 5,600	\$ 5,640	\$ 5,620
9			
10			
11	\$ 5,220	\$ 5,370	\$ 5,295
12	\$ 5,280	\$ 5,350	\$ 5,315
13	\$ 5,560	\$ 5,580	\$ 5,570
14	\$ 5,270	\$ 5,330	\$ 5,300
15	\$ 4,940	\$ 5,040	\$ 4,990
16			
17			
18	\$ 4,300	\$ 4,360	\$ 4,330
19	\$ 4,910	\$ 5,010	\$ 4,960
20	\$ 4,880	\$ 4,960	\$ 4,920
21	\$ 4,690	\$ 4,770	\$ 4,730
22	\$ 4,480	\$ 4,540	\$ 4,510
23			
24			
25	\$ 4,280	\$ 4,400	\$ 4,340
26	\$ 4,190	\$ 4,320	\$ 4,255
27	\$ 4,320	\$ 4,370	\$ 4,345
28	\$ 4,300	\$ 4,320	\$ 4,310
29	\$ 3,990	\$ 4,110	\$ 4,050
30			
TOTAL	\$ 97,700	\$ 99,540	\$ 98,620
POSTINGS	20	20	20
AVERAGE	\$ 4,8850	\$ 4,9770	\$ 4,9310

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 3,470	\$ 3,560	\$ 3,515
3	\$ 4,020	\$ 4,110	\$ 4,065
4	\$ 3,990	\$ 4,010	\$ 4,000
5	\$ 4,320	\$ 4,360	\$ 4,340
6	\$ 4,560	\$ 4,690	\$ 4,625
7			
8			
9	\$ 4,280	\$ 4,330	\$ 4,305
10	\$ 5,020	\$ 5,060	\$ 5,040
11	\$ 5,130	\$ 5,170	\$ 5,150
12	\$ 5,500	\$ 5,600	\$ 5,550
13	\$ 4,920	\$ 5,070	\$ 4,995
14			
15			
16	\$ 4,130	\$ 4,340	\$ 4,235
17	\$ 5,100	\$ 5,200	\$ 5,150
18	\$ 6,270	\$ 6,300	\$ 6,285
19	\$ 6,000	\$ 6,130	\$ 6,065
20	\$ 6,620	\$ 6,820	\$ 6,720
21			
22			
23	\$ 6,820	\$ 6,930	\$ 6,875
24	\$ 7,270	\$ 7,350	\$ 7,310
25	\$ 7,090	\$ 7,140	\$ 7,115
26	\$ 7,120	\$ 7,290	\$ 7,205
27	\$ 7,790	\$ 7,930	\$ 7,860
28			
29			
30	\$ 7,310	\$ 7,410	\$ 7,360
31	\$ 6,860	\$ 6,960	\$ 6,910
TOTAL	\$ 123,590	\$ 125,760	\$ 124,675
POSTINGS	22	22	22
AVERAGE	\$ 5,6177	\$ 5,7164	\$ 5,6670

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	GAS DAILY AVG. TGT ZONE 1	INSIDE FERC TGT -ZONE 1	AVERAGE
Nov. 05	\$8.9900	\$9.2368	\$13.6700	\$10.6323
Dec. 05	\$12.8425	\$12.6636	\$11.0800	\$12.1954
Jan. 06	\$8.6220	\$8.4180	\$11.0200	\$9.3533
Feb. 06	\$7.4550	\$7.4129	\$8.1900	\$7.6860
Mar. 06	\$6.4700	\$6.5578	\$6.9600	\$6.6626
Apr. 06	\$6.9175	\$7.0318	\$7.0300	\$6.9931
May 06	\$6.2940	\$6.1793	\$6.9800	\$6.4844
Jun. 06	\$6.2875	\$6.1743	\$5.7900	\$6.0839
Jul. 06	\$5.9980	\$6.0305	\$5.7700	\$5.9328
Aug. 06	\$7.2800	\$7.1867	\$6.9300	\$7.1322
Sep. 06	\$5.0475	\$4.9368	\$6.5700	\$5.5181
Oct. 06	\$5.4100	\$5.6625	\$4.0300	\$5.0342

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/07/2005	\$8.6900		\$7.0000	
11/14/2005	\$7.5600		\$6.5300	
11/21/2005	\$9.2300		\$6.3900	
11/28/2005	\$10.4800	\$8.9900	\$5.7700	\$6.2940
			\$5.7800	
12/05/2005	\$11.5100		\$6.0600	
12/12/2005	\$14.2400		\$5.9700	
12/19/2005	\$13.8100		\$6.8300	
12/26/2005	\$11.8100	\$12.8425	\$6.2900	\$6.2875
01/02/2006	\$9.4000		\$5.8200	
01/09/2006	\$9.0100		\$5.4100	
01/16/2006	\$8.3600		\$5.8200	
01/23/2006	\$8.4300		\$6.0200	
01/30/2006	\$7.9100	\$8.6220	\$6.9200	\$5.9980
02/06/2006	\$7.9600		\$7.8800	
02/13/2006	\$7.4900		\$7.3600	
02/20/2006	\$7.1700		\$6.6900	
02/27/2006	\$7.2000	\$7.4550	\$7.1900	\$7.2800
03/06/2006	\$6.2300		\$5.6100	
03/13/2006	\$5.9400		\$5.2900	
03/20/2006	\$6.7800		\$4.8200	
03/27/2006	\$6.9300	\$6.4700	\$4.4700	\$5.0475
04/03/2006	\$6.8600		\$3.8600	
04/10/2006	\$6.8400		\$4.3000	
04/17/2006	\$6.5600		\$5.0400	
04/24/2006	\$7.4100	\$6.9175	\$6.4700	\$5.4100
			\$7.3800	

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

JANUARY 2006

DECEMBER 2005

NOVEMBER 2005

NOVEMBER 2005					DECEMBER 2005					JANUARY 2006					
TEXAS GAS ZONE 1					TEXAS GAS ZONE 1					TEXAS GAS ZONE 1					
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 8,970	\$ 10,650	\$ 9,810	1	\$ 11,340	\$ 11,420	\$ 11,380	1	\$ 8,900	\$ 9,130	\$ 9,015	1	\$ 8,900	\$ 9,130	\$ 9,015
2	\$ 8,900	\$ 9,760	\$ 9,330	2	\$ 12,210	\$ 12,320	\$ 12,265	2	\$ 9,210	\$ 9,300	\$ 9,255	2	\$ 9,210	\$ 9,300	\$ 9,255
3	\$ 9,820	\$ 9,940	\$ 9,880	3				3	\$ 12,430	\$ 12,650	\$ 12,540	3	\$ 8,610	\$ 9,020	\$ 8,815
4	\$ 9,300	\$ 9,810	\$ 9,555	4	\$ 14,090	\$ 14,160	\$ 14,125	4	\$ 13,300	\$ 13,420	\$ 13,360	4	\$ 8,870	\$ 9,050	\$ 8,960
5				5	\$ 13,300	\$ 13,540	\$ 13,420	5	\$ 13,890	\$ 14,010	\$ 13,950	5	\$ 8,850	\$ 9,100	\$ 8,975
6	\$ 7,040	\$ 7,520	\$ 7,280	6	\$ 14,000	\$ 14,080	\$ 14,040	6	\$ 14,390	\$ 14,490	\$ 14,440	6	\$ 8,380	\$ 8,480	\$ 8,430
7	\$ 6,350	\$ 6,810	\$ 6,580	7	\$ 14,390	\$ 14,510	\$ 14,450	7	\$ 14,930	\$ 15,110	\$ 15,020	7	\$ 8,230	\$ 8,400	\$ 8,315
8	\$ 7,380	\$ 7,670	\$ 7,525	8	\$ 14,930	\$ 15,110	\$ 15,020	8	\$ 14,230	\$ 14,330	\$ 14,280	8	\$ 8,240	\$ 8,400	\$ 8,320
9	\$ 8,490	\$ 8,550	\$ 8,520	9	\$ 13,410	\$ 13,640	\$ 13,525	9	\$ 12,700	\$ 12,870	\$ 12,785	9	\$ 7,890	\$ 8,020	\$ 7,955
10	\$ 8,720	\$ 8,970	\$ 8,845	10				10	\$ 13,320	\$ 13,390	\$ 13,355	10	\$ 8,490	\$ 8,600	\$ 8,545
11				11	\$ 10,050	\$ 10,610	\$ 10,330	11	\$ 13,330	\$ 13,410	\$ 13,370	11	\$ 8,020	\$ 8,050	\$ 8,035
12				12	\$ 8,680	\$ 8,750	\$ 8,715	12	\$ 12,920	\$ 13,100	\$ 13,010	12	\$ 7,880	\$ 8,070	\$ 7,975
13				13	\$ 9,400	\$ 9,510	\$ 9,455	13	\$ 12,330	\$ 12,580	\$ 12,455	13	\$ 8,180	\$ 8,260	\$ 8,220
14	\$ 7,540	\$ 7,840	\$ 7,690	14				14				14	\$ 7,420	\$ 7,630	\$ 7,525
15	\$ 7,410	\$ 7,710	\$ 7,560	15	\$ 264,230	\$ 267,640	\$ 265,935	15	\$ 10,500	\$ 10,610	\$ 10,330	15	\$ 7,880	\$ 7,930	\$ 7,905
16	\$ 7,680	\$ 8,200	\$ 7,940	16	\$ 21	\$ 21	\$ 21	16	\$ 8,680	\$ 8,750	\$ 8,715	16	\$ 8,000	\$ 8,120	\$ 8,060
17	\$ 10,610	\$ 10,890	\$ 10,750	17	\$ 12,5824	\$ 12,748	\$ 12,6636	17	\$ 8,890	\$ 9,160	\$ 9,025	17	\$ 166,920	\$ 169,800	\$ 168,360
18	\$ 11,530	\$ 11,820	\$ 11,675	18	\$ 12,5824	\$ 12,748	\$ 12,6636	18	\$ 9,400	\$ 9,510	\$ 9,455	18	\$ 20	\$ 20	\$ 20
19				19				19				19	\$ 8,340	\$ 8,490	\$ 8,418
20				20				20				20	\$ 8,530	\$ 8,620	\$ 8,575
21	\$ 9,170	\$ 9,360	\$ 9,265	21				21				21	\$ 8,600	\$ 8,690	\$ 8,645
22	\$ 9,820	\$ 9,890	\$ 9,855	22				22				22	\$ 7,890	\$ 8,020	\$ 7,955
23	\$ 10,860	\$ 10,930	\$ 10,895	23				23				23	\$ 8,490	\$ 8,600	\$ 8,545
24				24				24				24	\$ 8,020	\$ 8,050	\$ 8,035
25				25				25				25	\$ 8,020	\$ 8,070	\$ 7,975
26				26				26				26	\$ 8,180	\$ 8,260	\$ 8,220
27	\$ 10,490	\$ 10,660	\$ 10,575	27				27				27	\$ 7,420	\$ 7,630	\$ 7,525
28	\$ 10,380	\$ 10,550	\$ 10,465	28				28				28			
29	\$ 10,710	\$ 10,770	\$ 10,740	29				29				29			
30				30				30				30			
31				31				31				31			
TOTAL	\$ 181,170	\$ 188,300	\$ 184,735	TOTAL	\$ 264,230	\$ 267,640	\$ 265,935	TOTAL	\$ 166,920	\$ 169,800	\$ 168,360	TOTAL	\$ 166,920	\$ 169,800	\$ 168,360
POSTINGS	20	20	20	POSTINGS	21	21	21	POSTINGS	20	20	20	POSTINGS	20	20	20
AVERAGE	\$ 9,0585	\$ 9,4150	\$ 9,2368	AVERAGE	\$ 12,5824	\$ 12,748	\$ 12,6636	AVERAGE	\$ 8,3460	\$ 8,4900	\$ 8,4180	AVERAGE	\$ 8,3460	\$ 8,4900	\$ 8,4180

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

FEBRUARY 2006

MARCH 2006

APRIL 2006

DAY	TEXAS GAS ZONE 1			DAY	TEXAS GAS ZONE 1			DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE		LOW	HIGH	AVERAGE		LOW	HIGH	AVERAGE
1	\$ 8,1100	\$ 8,3800	\$ 8,2450	1	\$ 6,0500	\$ 6,3100	\$ 6,1800	1	\$ 6,7800	\$ 6,8700	\$ 6,8250
2	\$ 8,2300	\$ 8,2900	\$ 8,2600	2	\$ 6,0200	\$ 6,1500	\$ 6,0850	2	\$ 6,9000	\$ 7,0500	\$ 6,9750
3	\$ 7,5500	\$ 7,6200	\$ 7,5850	3	\$ 6,3200	\$ 6,3400	\$ 6,3300	3	\$ 7,0700	\$ 7,0900	\$ 7,0800
4				4				4	\$ 6,8800	\$ 6,9100	\$ 6,8950
5	\$ 7,6900	\$ 7,7400	\$ 7,7150	5	\$ 6,1000	\$ 6,2800	\$ 6,1900	5	\$ 6,9900	\$ 7,0100	\$ 7,0000
6	\$ 8,0100	\$ 8,0500	\$ 8,0300	6	\$ 6,0900	\$ 6,2400	\$ 6,1650	6	\$ 6,7400	\$ 6,7600	\$ 6,7600
7	\$ 7,4900	\$ 7,6000	\$ 7,5450	7	\$ 6,0700	\$ 6,1700	\$ 6,1200	7	\$ 6,8300	\$ 6,9100	\$ 6,8700
8	\$ 7,6600	\$ 7,7000	\$ 7,6800	8	\$ 6,0000	\$ 6,0500	\$ 6,0250	8	\$ 6,5200	\$ 6,6200	\$ 6,5700
9	\$ 7,3200	\$ 7,3500	\$ 7,3350	9	\$ 5,7500	\$ 5,9400	\$ 5,8450	9	\$ 6,7000	\$ 6,7600	\$ 6,7300
10				10	\$ 5,7500	\$ 5,9400	\$ 5,8450	10	\$ 6,7000	\$ 6,7600	\$ 6,7300
11				11	\$ 5,7500	\$ 5,9400	\$ 5,8450	11	\$ 6,7000	\$ 6,7600	\$ 6,7300
12				12	\$ 5,7500	\$ 5,9400	\$ 5,8450	12	\$ 6,7000	\$ 6,7600	\$ 6,7300
13	\$ 7,3000	\$ 7,4700	\$ 7,3850	13	\$ 5,7500	\$ 5,8100	\$ 5,7800	13	\$ 6,7000	\$ 6,7600	\$ 6,7300
14	\$ 7,1300	\$ 7,1700	\$ 7,1500	14	\$ 6,1800	\$ 6,2600	\$ 6,2200	14	\$ 6,8300	\$ 6,9100	\$ 6,8700
15	\$ 6,8400	\$ 6,9900	\$ 6,9150	15	\$ 6,8900	\$ 6,9200	\$ 6,9050	15	\$ 6,5200	\$ 6,6200	\$ 6,5700
16	\$ 7,0400	\$ 7,1300	\$ 7,0850	16	\$ 6,8100	\$ 6,8700	\$ 6,8400	16	\$ 6,3800	\$ 6,4800	\$ 6,4300
17	\$ 7,0000	\$ 7,1000	\$ 7,0500	17	\$ 6,9100	\$ 6,9400	\$ 6,9250	17	\$ 6,9600	\$ 7,0200	\$ 6,9900
18				18				18	\$ 7,2200	\$ 7,2800	\$ 7,2500
19				19				19	\$ 7,5000	\$ 7,5300	\$ 7,5150
20	\$ 7,3500	\$ 7,3800	\$ 7,3650	20	\$ 6,8600	\$ 6,9500	\$ 6,9050	20	\$ 7,7600	\$ 7,8000	\$ 7,7800
21	\$ 7,2200	\$ 7,2600	\$ 7,2400	21	\$ 6,8800	\$ 6,9700	\$ 6,9250	21	\$ 7,3400	\$ 7,4800	\$ 7,4100
22	\$ 7,2400	\$ 7,3700	\$ 7,3050	22	\$ 6,7100	\$ 6,7400	\$ 6,7250	22	\$ 7,5200	\$ 7,5800	\$ 7,5500
23	\$ 7,0200	\$ 7,0700	\$ 7,0450	23	\$ 6,9500	\$ 6,9800	\$ 6,9650	23	\$ 7,2300	\$ 7,3000	\$ 7,2650
24				24	\$ 6,9900	\$ 7,0300	\$ 7,0100	24	\$ 6,9900	\$ 7,0700	\$ 7,0300
25				25				25	\$ 6,5600	\$ 6,8000	\$ 6,6800
26	\$ 7,0400	\$ 7,1400	\$ 7,0900	26	\$ 7,2000	\$ 7,2200	\$ 7,2100	26	\$ 7,3400	\$ 7,4800	\$ 7,4100
27	\$ 6,7400	\$ 6,9000	\$ 6,8200	27	\$ 6,8400	\$ 6,9300	\$ 6,8850	27	\$ 7,5200	\$ 7,5800	\$ 7,5500
28				28	\$ 6,8100	\$ 6,8700	\$ 6,8400	28	\$ 7,2300	\$ 7,3000	\$ 7,2650
29				29	\$ 6,8200	\$ 6,8800	\$ 6,8500	29	\$ 6,9900	\$ 7,0700	\$ 7,0300
30				30	\$ 6,8600	\$ 6,9500	\$ 6,9050	30	\$ 6,5600	\$ 6,8000	\$ 6,6800
31				31	\$ 6,8600	\$ 6,9500	\$ 6,9050				
TOTAL	\$ 139,9800	\$ 141,7100	\$ 140,8450	TOTAL	\$ 149,8600	\$ 151,8000	\$ 150,8300	TOTAL	\$ 132,8700	\$ 134,3400	\$ 133,6050
POSTINGS	19	19	19	POSTINGS	23	23	23	POSTINGS	19	19	19
AVERAGE	\$ 7,3674	\$ 7,4584	\$ 7,4129	AVERAGE	\$ 6,5157	\$ 6,6000	\$ 6,5578	AVERAGE	\$ 6,9932	\$ 7,0705	\$ 7,0318

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

MAY 2006

JUNE 2006

JULY 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 6.3700	\$ 6.5000	\$ 6.4350
2	\$ 6.3900	\$ 6.4100	\$ 6.4000
3	\$ 6.5400	\$ 6.5900	\$ 6.5650
4	\$ 6.4300	\$ 6.5100	\$ 6.4700
5	\$ 6.3100	\$ 6.3400	\$ 6.3250
6			
7			
8	\$ 6.7100	\$ 6.7400	\$ 6.7250
9	\$ 6.3800	\$ 6.4000	\$ 6.3900
10	\$ 6.4300	\$ 6.4800	\$ 6.4550
11	\$ 6.4800	\$ 6.5000	\$ 6.4900
12	\$ 6.6500	\$ 6.7000	\$ 6.6750
13			
14			
15	\$ 6.2200	\$ 6.3200	\$ 6.2700
16	\$ 5.7000	\$ 5.7500	\$ 5.7250
17	\$ 5.8600	\$ 5.8800	\$ 5.8700
18	\$ 6.0400	\$ 6.0800	\$ 6.0600
19	\$ 5.6900	\$ 5.7300	\$ 5.7100
20			
21			
22	\$ 5.6700	\$ 5.7100	\$ 5.6900
23	\$ 5.8400	\$ 5.8900	\$ 5.8650
24	\$ 6.2100	\$ 6.2400	\$ 6.2250
25	\$ 5.9000	\$ 5.9600	\$ 5.9300
26	\$ 5.7500	\$ 5.7500	\$ 5.7500
27			
28			
29			
30	\$ 5.6800	\$ 5.7200	\$ 5.7000
31	\$ 6.2100	\$ 6.2300	\$ 6.2200
TOTAL	\$ 135.4600	\$ 136.4300	\$ 135.9450
POSTINGS	22	22	22
AVERAGE	\$ 6.1573	\$ 6.2014	\$ 6.1793

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 6.0000	\$ 6.0200	\$ 6.0100
2	\$ 6.2100	\$ 6.2400	\$ 6.2250
3			
4			
5	\$ 6.1700	\$ 6.1900	\$ 6.1800
6	\$ 6.3200	\$ 6.3600	\$ 6.3400
7	\$ 5.9900	\$ 6.0300	\$ 6.0100
8	\$ 5.7200	\$ 5.8100	\$ 5.7650
9	\$ 5.7900	\$ 5.8100	\$ 5.8000
10			
11			
12	\$ 6.0200	\$ 6.0300	\$ 6.0250
13	\$ 5.9600	\$ 5.9600	\$ 5.9600
14	\$ 5.8500	\$ 5.9000	\$ 5.8750
15	\$ 6.0000	\$ 6.0800	\$ 6.0400
16	\$ 6.3900	\$ 6.4000	\$ 6.3950
17			
18			
19	\$ 7.0400	\$ 7.0900	\$ 7.0650
20	\$ 6.5800	\$ 6.6300	\$ 6.6050
21	\$ 6.5300	\$ 6.5700	\$ 6.5500
22	\$ 6.4600	\$ 6.4700	\$ 6.4650
23	\$ 6.4400	\$ 6.5100	\$ 6.4750
24			
25			
26	\$ 6.0500	\$ 6.0900	\$ 6.0700
27	\$ 5.8500	\$ 5.8900	\$ 5.8700
28	\$ 5.9300	\$ 5.9700	\$ 5.9500
29	\$ 6.0500	\$ 6.0700	\$ 6.0600
30	\$ 6.0700	\$ 6.1300	\$ 6.1000
TOTAL	\$ 135.4200	\$ 136.2500	\$ 135.8350
POSTINGS	22	22	22
AVERAGE	\$ 6.1555	\$ 6.1932	\$ 6.1743

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5	\$ 5.6800	\$ 5.7300	\$ 5.7050
6	\$ 5.6000	\$ 5.6500	\$ 5.6250
7	\$ 5.1800	\$ 5.2000	\$ 5.1900
8			
9			
10	\$ 5.1100	\$ 5.1300	\$ 5.1200
11	\$ 5.2800	\$ 5.3400	\$ 5.3100
12	\$ 5.5900	\$ 5.6500	\$ 5.6200
13	\$ 5.6700	\$ 5.7100	\$ 5.6900
14	\$ 5.8500	\$ 5.8900	\$ 5.8700
15			
16			
17	\$ 6.2500	\$ 6.2700	\$ 6.2600
18	\$ 6.2700	\$ 6.3400	\$ 6.3050
19	\$ 5.9900	\$ 6.0400	\$ 6.0150
20	\$ 5.8500	\$ 5.9000	\$ 5.8750
21	\$ 6.0800	\$ 6.1300	\$ 6.1050
22			
23			
24	\$ 5.8800	\$ 5.9100	\$ 5.8950
25	\$ 6.2800	\$ 6.3300	\$ 6.3050
26	\$ 6.7400	\$ 6.8100	\$ 6.7750
27	\$ 6.6600	\$ 6.7000	\$ 6.6800
28	\$ 6.9900	\$ 7.0800	\$ 7.0350
29			
30			
31	\$ 7.1600	\$ 7.2400	\$ 7.2000
TOTAL	\$ 114.1100	\$ 115.0500	\$ 114.5800
POSTINGS	19	19	19
AVERAGE	\$ 6.0058	\$ 6.0553	\$ 6.0305

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

AUGUST 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 7,990	\$ 8,130	\$ 8,060
2	\$ 8,620	\$ 8,820	\$ 8,720
3	\$ 8,630	\$ 8,700	\$ 8,665
4	\$ 7,540	\$ 7,580	\$ 7,560
5			
6	\$ 7,350	\$ 7,370	\$ 7,360
7	\$ 6,900	\$ 7,010	\$ 6,955
8	\$ 6,990	\$ 7,020	\$ 7,005
9	\$ 7,560	\$ 7,620	\$ 7,590
10	\$ 7,850	\$ 7,910	\$ 7,880
11			
12			
13			
14	\$ 7,370	\$ 7,500	\$ 7,435
15	\$ 6,730	\$ 6,760	\$ 6,745
16	\$ 6,790	\$ 6,830	\$ 6,810
17	\$ 6,950	\$ 6,970	\$ 6,960
18	\$ 6,630	\$ 6,710	\$ 6,670
19			
20			
21	\$ 6,560	\$ 6,610	\$ 6,585
22	\$ 6,700	\$ 6,780	\$ 6,740
23	\$ 6,830	\$ 6,860	\$ 6,845
24	\$ 7,100	\$ 7,160	\$ 7,130
25	\$ 7,120	\$ 7,190	\$ 7,155
26			
27			
28	\$ 7,260	\$ 7,360	\$ 7,310
29	\$ 6,520	\$ 6,540	\$ 6,530
30	\$ 6,200	\$ 6,230	\$ 6,215
31	\$ 6,360	\$ 6,380	\$ 6,370
TOTAL	\$ 164,550	\$ 166,040	\$ 165,295
POSTINGS	23	23	23
AVERAGE	\$ 7,154	\$ 7,219	\$ 7,187

SEPTEMBER 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 5,650	\$ 5,740	\$ 5,695
2			
3			
4			
5	\$ 4,970	\$ 5,150	\$ 5,050
6	\$ 5,390	\$ 5,410	\$ 5,400
7	\$ 5,400	\$ 5,740	\$ 5,640
8	\$ 5,620	\$ 5,650	\$ 5,635
9			
10			
11	\$ 5,210	\$ 5,300	\$ 5,255
12	\$ 5,310	\$ 5,360	\$ 5,335
13	\$ 5,550	\$ 5,580	\$ 5,565
14	\$ 5,240	\$ 5,330	\$ 5,285
15	\$ 4,930	\$ 5,060	\$ 4,995
16			
17			
18	\$ 4,330	\$ 4,390	\$ 4,360
19	\$ 4,910	\$ 5,040	\$ 4,975
20	\$ 4,890	\$ 4,960	\$ 4,925
21	\$ 4,740	\$ 4,800	\$ 4,770
22	\$ 4,510	\$ 4,550	\$ 4,530
23			
24			
25	\$ 4,250	\$ 4,370	\$ 4,310
26	\$ 4,230	\$ 4,300	\$ 4,265
27	\$ 4,310	\$ 4,370	\$ 4,340
28	\$ 4,290	\$ 4,340	\$ 4,315
29	\$ 4,010	\$ 4,150	\$ 4,080
30			
TOTAL	\$ 97,880	\$ 99,590	\$ 98,735
POSTINGS	20	20	20
AVERAGE	\$ 4,894	\$ 4,975	\$ 4,938

OCTOBER 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 3,410	\$ 3,520	\$ 3,465
3	\$ 4,020	\$ 4,100	\$ 4,060
4	\$ 3,960	\$ 4,020	\$ 3,990
5	\$ 4,320	\$ 4,400	\$ 4,360
6	\$ 4,570	\$ 4,710	\$ 4,640
7			
8			
9	\$ 4,290	\$ 4,340	\$ 4,315
10	\$ 5,030	\$ 5,070	\$ 5,050
11	\$ 5,130	\$ 5,160	\$ 5,145
12	\$ 5,640	\$ 5,680	\$ 5,660
13	\$ 5,000	\$ 5,060	\$ 5,030
14			
15			
16	\$ 4,150	\$ 4,270	\$ 4,210
17	\$ 5,070	\$ 5,190	\$ 5,130
18	\$ 6,220	\$ 6,300	\$ 6,260
19	\$ 6,000	\$ 6,090	\$ 6,045
20	\$ 6,490	\$ 6,710	\$ 6,600
21			
22			
23	\$ 6,760	\$ 6,830	\$ 6,795
24	\$ 7,300	\$ 7,400	\$ 7,350
25	\$ 7,080	\$ 7,150	\$ 7,115
26	\$ 7,170	\$ 7,280	\$ 7,225
27	\$ 7,720	\$ 7,930	\$ 7,825
28			
29			
30	\$ 7,360	\$ 7,390	\$ 7,375
31	\$ 6,880	\$ 6,980	\$ 6,930
TOTAL	\$ 123,570	\$ 125,580	\$ 124,575
POSTINGS	22	22	22
AVERAGE	\$ 5,618	\$ 5,708	\$ 5,662

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK GULF COAST ONSHORE - TX	GAS DAILY AVG. - TGPL S. CORPUS CHRISTI	INSIDE FERC TGPL-ZONE 0	AVERAGE
Nov. 05	\$7.6275	\$7.7873	\$11.5900	\$9.0016
Dec. 05	\$11.4800	\$11.2867	\$8.1800	\$10.3156
Jan. 06	\$7.7180	\$7.7098	\$8.8100	\$8.0793
Feb. 06	\$7.2000	\$7.2518	\$7.2400	\$7.2306
Mar. 06	\$6.3325	\$6.4789	\$6.7700	\$6.5271
Apr. 06	\$6.6675	\$6.9524	\$6.8600	\$6.8266
May 06	\$6.1060	\$6.1007	\$6.8200	\$6.3422
Jun. 06	\$6.0625	\$6.0859	\$5.7600	\$5.9695
Jul. 06	\$5.8080	\$5.9337	\$5.6700	\$5.8039
Aug. 06	\$7.0600	\$6.9976	\$6.8500	\$6.9692
Sep. 06	\$5.0300	\$4.8498	\$6.5300	\$5.4699
Oct. 06	\$5.2440	\$5.5632	\$3.9400	\$4.9157

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

	NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE
11/07/2005	\$7.4500		05/01/2006	\$6.6500	
11/14/2005	\$6.8100		05/08/2006	\$6.3000	
11/21/2005	\$8.2700		05/15/2006	\$6.1600	
11/28/2005	\$7.9800	\$7.6275	05/22/2006	\$5.6900	
			05/29/2006	\$5.7300	\$6.1060
12/05/2005	\$9.9200		06/05/2006	\$5.8900	
12/12/2005	\$12.7400		06/12/2006	\$5.9000	
12/19/2005	\$12.2800		06/19/2006	\$6.2300	
12/26/2005	\$10.9800	\$11.4800	06/26/2006	\$6.2300	\$6.0625
01/02/2006	\$7.9900		07/03/2006	\$5.6500	
01/09/2006	\$7.8900		07/10/2006	\$5.1600	
01/16/2006	\$7.8100		07/17/2006	\$5.7100	
01/23/2006	\$7.6700		07/24/2006	\$5.8600	
01/30/2006	\$7.2300	\$7.7180	07/31/2006	\$6.6600	\$5.8080
02/06/2006	\$7.5200		08/07/2006	\$7.5300	
02/13/2006	\$7.2700		08/14/2006	\$7.1300	
02/20/2006	\$7.0000		08/21/2006	\$6.6500	
02/27/2006	\$7.0100	\$7.2000	08/28/2006	\$6.9300	\$7.0600
03/06/2006	\$6.0500		09/04/2006	\$5.4700	
03/13/2006	\$5.9700		09/11/2006	\$5.2700	
03/20/2006	\$6.6000		09/18/2006	\$4.8500	
03/27/2006	\$6.7100	\$6.3325	09/25/2006	\$4.5300	\$5.0300
04/03/2006	\$6.5600		10/02/2006	\$3.8800	
04/10/2006	\$6.6100		10/09/2006	\$4.2100	
04/17/2006	\$6.2600		10/16/2006	\$4.6700	
04/24/2006	\$7.2400	\$6.6675	10/23/2006	\$6.3100	
			10/30/2006	\$7.1500	\$5.2440

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

JANUARY 2006

DECEMBER 2005

NOVEMBER 2005

TGPL - S. CORPUS CHRISTI				TGPL - S. CORPUS CHRISTI				TGPL - S. CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 8.1400	\$ 9.3700	\$ 8.7550	1	\$ 9.7300	\$ 9.8500	\$ 9.7900	1			
2	\$ 6.4100	\$ 7.4400	\$ 6.9250	2	\$ 10.0700	\$ 10.6900	\$ 10.3800	2			
3	\$ 7.0500	\$ 7.6800	\$ 7.3650	3				3	\$ 7.6300	\$ 7.8300	\$ 7.7300
4	\$ 7.5700	\$ 7.9700	\$ 7.7700	4				4	\$ 8.1000	\$ 8.2900	\$ 8.1950
5				5	\$ 10.5400	\$ 10.7900	\$ 10.6650	5	\$ 7.7900	\$ 7.9900	\$ 7.8900
6				6	\$ 12.3200	\$ 12.4700	\$ 12.3950	6	\$ 8.0600	\$ 8.1900	\$ 8.1250
7	\$ 6.2500	\$ 6.5600	\$ 6.4050	7	\$ 11.8800	\$ 12.0500	\$ 11.9650	7			
8	\$ 6.0400	\$ 6.5100	\$ 6.2750	8	\$ 12.5600	\$ 12.8500	\$ 12.7050	8			
9	\$ 7.1100	\$ 7.3200	\$ 7.2150	9	\$ 12.6200	\$ 13.0100	\$ 12.8150	9	\$ 7.7500	\$ 8.0000	\$ 7.8750
10	\$ 7.0300	\$ 7.2800	\$ 7.1550	10				10	\$ 7.5500	\$ 7.7200	\$ 7.6350
11	\$ 6.8600	\$ 7.3500	\$ 7.1050	11				11	\$ 7.5400	\$ 7.8000	\$ 7.6700
12				12	\$ 13.3300	\$ 13.5000	\$ 13.4150	12	\$ 7.8200	\$ 7.9600	\$ 7.8900
13				13	\$ 12.9100	\$ 13.2000	\$ 13.0550	13	\$ 7.9200	\$ 8.0100	\$ 7.9650
14	\$ 6.3600	\$ 6.5500	\$ 6.4550	14	\$ 13.4900	\$ 13.6200	\$ 13.5550	14			
15	\$ 6.9500	\$ 7.1700	\$ 7.0600	15	\$ 13.0700	\$ 13.2000	\$ 13.1350	15			
16	\$ 7.2200	\$ 7.7500	\$ 7.4850	16	\$ 12.5600	\$ 12.6500	\$ 12.6050	16			
17	\$ 9.4200	\$ 9.9100	\$ 9.6650	17				17	\$ 7.6800	\$ 7.8500	\$ 7.7650
18	\$ 9.4800	\$ 10.2100	\$ 9.8450	18				18	\$ 7.7900	\$ 7.8800	\$ 7.8350
19				19	\$ 11.5200	\$ 12.0400	\$ 11.7800	19	\$ 7.8200	\$ 7.9600	\$ 7.8900
20				20	\$ 12.1200	\$ 12.6800	\$ 12.4000	20	\$ 7.2300	\$ 7.2900	\$ 7.2600
21	\$ 7.4000	\$ 8.2500	\$ 7.8250	21	\$ 12.2700	\$ 12.4200	\$ 12.3450	21			
22	\$ 7.6600	\$ 8.4200	\$ 8.0400	22	\$ 10.9000	\$ 11.6200	\$ 11.2600	22			
23	\$ 8.4400	\$ 8.7200	\$ 8.5800	23	\$ 10.2700	\$ 10.4500	\$ 10.3600	23	\$ 7.8900	\$ 7.9700	\$ 7.9300
24				24				24	\$ 7.4200	\$ 7.5500	\$ 7.4850
25				25				25	\$ 7.4800	\$ 7.5500	\$ 7.5150
26				26				26	\$ 7.5900	\$ 7.6700	\$ 7.6300
27				27	\$ 8.5300	\$ 8.8900	\$ 8.7100	27	\$ 6.8800	\$ 7.1600	\$ 7.0200
28	\$ 7.7500	\$ 7.9600	\$ 7.8550	28	\$ 7.8900	\$ 7.9500	\$ 7.9200	28			
29	\$ 8.4400	\$ 9.0600	\$ 8.7500	29	\$ 7.5300	\$ 7.6600	\$ 7.5950	29			
30	\$ 9.1100	\$ 9.3200	\$ 9.2150	30	\$ 8.0400	\$ 8.3000	\$ 8.1700	30	\$ 7.2300	\$ 7.4200	\$ 7.3250
				31				31	\$ 7.4800	\$ 7.6500	\$ 7.5650
TOTAL	\$ 150.6900	\$ 160.8000	\$ 155.7450	TOTAL	\$ 234.1500	\$ 239.8900	\$ 237.0200	TOTAL	\$ 152.6500	\$ 155.7400	\$ 154.1950
POSTINGS	20	20	20	POSTINGS	21	21	21	POSTINGS	20	20	20
AVERAGE	\$ 7.5345	\$ 8.0400	\$ 7.7873	AVERAGE	\$ 11.1500	\$ 11.4233	\$ 11.2867	AVERAGE	\$ 7.6325	\$ 7.7870	\$ 7.7098

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2006

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1	\$ 7.9700	\$ 8.1500	\$ 8.0600
2	\$ 7.7900	\$ 7.9800	\$ 7.8850
3	\$ 7.3100	\$ 7.4000	\$ 7.3550
4			
5			
6	\$ 7.4000	\$ 7.5300	\$ 7.4650
7	\$ 7.8400	\$ 7.8900	\$ 7.8650
8	\$ 7.2500	\$ 7.3400	\$ 7.2950
9	\$ 7.3000	\$ 7.4600	\$ 7.3800
10	\$ 7.1400	\$ 7.2500	\$ 7.1950
11			
12			
13	\$ 7.2000	\$ 7.2700	\$ 7.2350
14	\$ 7.0100	\$ 7.0400	\$ 7.0250
15	\$ 6.6400	\$ 6.7200	\$ 6.6800
16	\$ 6.9800	\$ 7.0600	\$ 7.0200
17	\$ 6.8800	\$ 6.9600	\$ 6.9200
18			
19			
20			
21	\$ 7.0700	\$ 7.3000	\$ 7.1850
22	\$ 7.1500	\$ 7.2500	\$ 7.2000
23	\$ 7.2900	\$ 7.3000	\$ 7.2950
24	\$ 6.9500	\$ 7.0100	\$ 6.9800
25			
26			
27	\$ 7.0100	\$ 7.1300	\$ 7.0700
28	\$ 6.6200	\$ 6.7300	\$ 6.6750
TOTAL	\$ 136.8000	\$ 138.7700	\$ 137.7850
POSTINGS	19	19	19
AVERAGE	\$ 7.2000	\$ 7.3037	\$ 7.2518

MARCH 2006

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1	\$ 6.1500	\$ 6.2300	\$ 6.1900
2	\$ 5.9400	\$ 6.0000	\$ 5.9700
3	\$ 6.0100	\$ 6.0900	\$ 6.0500
4			
5			
6	\$ 5.9100	\$ 5.9600	\$ 5.9350
7	\$ 5.9800	\$ 6.0800	\$ 6.0300
8	\$ 6.1300	\$ 6.1800	\$ 6.1550
9	\$ 6.1500	\$ 6.1900	\$ 6.1700
10	\$ 6.0100	\$ 6.0800	\$ 6.0450
11			
12			
13	\$ 6.0100	\$ 6.0800	\$ 6.0450
14	\$ 6.4100	\$ 6.6300	\$ 6.5200
15	\$ 6.8400	\$ 6.8900	\$ 6.8650
16	\$ 6.7300	\$ 6.8600	\$ 6.7950
17	\$ 6.6400	\$ 6.6900	\$ 6.6650
18			
19			
20	\$ 6.6100	\$ 6.6700	\$ 6.6400
21	\$ 6.4200	\$ 6.5700	\$ 6.4950
22	\$ 6.4100	\$ 6.6400	\$ 6.5250
23	\$ 6.7400	\$ 6.8300	\$ 6.7850
24	\$ 6.8200	\$ 6.8900	\$ 6.8550
25			
26			
27	\$ 6.9900	\$ 7.2100	\$ 7.1000
28	\$ 6.6600	\$ 6.7200	\$ 6.6900
29	\$ 6.8300	\$ 6.8900	\$ 6.8600
30	\$ 6.7800	\$ 6.9300	\$ 6.8550
31	\$ 6.7400	\$ 6.8100	\$ 6.7750
TOTAL	\$ 147.9100	\$ 150.1200	\$ 149.0150
POSTINGS	23	23	23
AVERAGE	\$ 6.4309	\$ 6.5270	\$ 6.4789

APRIL 2006

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 6.6000	\$ 6.7000	\$ 6.6500
4	\$ 6.7400	\$ 6.8700	\$ 6.8050
5	\$ 6.8900	\$ 6.9600	\$ 6.9250
6	\$ 6.7000	\$ 6.9000	\$ 6.8000
7	\$ 6.8300	\$ 6.9500	\$ 6.8900
8			
9			
10	\$ 6.5500	\$ 6.5900	\$ 6.5700
11	\$ 6.6000	\$ 6.6800	\$ 6.6400
12	\$ 6.6500	\$ 6.7800	\$ 6.7150
13	\$ 6.4300	\$ 6.5200	\$ 6.4750
14			
15			
16			
17	\$ 6.2200	\$ 6.3200	\$ 6.2700
18	\$ 6.9600	\$ 7.0200	\$ 6.9900
19	\$ 7.3400	\$ 7.4000	\$ 7.3700
20	\$ 7.4500	\$ 7.6200	\$ 7.5350
21	\$ 7.7000	\$ 7.7800	\$ 7.7400
22			
23			
24	\$ 7.3300	\$ 7.3900	\$ 7.3600
25	\$ 7.5000	\$ 7.5700	\$ 7.5350
26	\$ 7.2400	\$ 7.2900	\$ 7.2650
27	\$ 6.9500	\$ 7.0000	\$ 6.9750
28	\$ 6.4700	\$ 6.7000	\$ 6.5850
29			
30			
TOTAL	\$ 131.1500	\$ 133.0400	\$ 132.0950
POSTINGS	19	19	19
AVERAGE	\$ 6.9026	\$ 7.0021	\$ 6.9524

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

MAY 2006

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 6.2400	\$ 6.3600	\$ 6.3000
2	\$ 6.2700	\$ 6.3000	\$ 6.2850
3	\$ 6.4500	\$ 6.5000	\$ 6.4750
4	\$ 6.3600	\$ 6.4200	\$ 6.3900
5	\$ 6.2400	\$ 6.3000	\$ 6.2700
6			
7			
8	\$ 6.3300	\$ 6.4800	\$ 6.4050
9	\$ 6.3000	\$ 6.3800	\$ 6.3400
10	\$ 6.3800	\$ 6.4100	\$ 6.3950
11	\$ 6.3100	\$ 6.3700	\$ 6.3400
12	\$ 6.5700	\$ 6.6800	\$ 6.6250
13			
14			
15	\$ 6.0300	\$ 6.1500	\$ 6.0900
16	\$ 5.6800	\$ 5.7800	\$ 5.7300
17	\$ 5.7900	\$ 5.8700	\$ 5.8300
18	\$ 6.0000	\$ 6.0800	\$ 6.0400
19	\$ 5.6400	\$ 5.7300	\$ 5.6850
20			
21			
22	\$ 5.6300	\$ 5.6600	\$ 5.6450
23	\$ 5.7700	\$ 5.8500	\$ 5.8100
24	\$ 6.1700	\$ 6.2200	\$ 6.1950
25	\$ 5.9200	\$ 5.9600	\$ 5.9400
26	\$ 5.7600	\$ 5.7800	\$ 5.7700
27			
28			
29			
30	\$ 5.5700	\$ 5.6400	\$ 5.6050
31	\$ 6.0100	\$ 6.0900	\$ 6.0500
TOTAL	\$ 133.4200	\$ 135.0100	\$ 134.2150
POSTINGS	22	22	22
AVERAGE	\$ 6.0645	\$ 6.1368	\$ 6.1007

JUNE 2006

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 5.7200	\$ 5.7600	\$ 5.7400
2	\$ 6.0600	\$ 6.1100	\$ 6.0850
3			
4			
5	\$ 5.9900	\$ 6.0500	\$ 6.0200
6	\$ 6.1900	\$ 6.2900	\$ 6.2400
7	\$ 5.9500	\$ 6.0000	\$ 5.9750
8	\$ 5.7300	\$ 5.8100	\$ 5.7700
9	\$ 5.7500	\$ 5.8100	\$ 5.7800
10			
11			
12	\$ 5.9200	\$ 5.9800	\$ 5.9500
13	\$ 5.8900	\$ 5.9500	\$ 5.9200
14	\$ 5.8000	\$ 5.8400	\$ 5.8200
15	\$ 5.9000	\$ 6.0000	\$ 5.9500
16	\$ 6.2900	\$ 6.4200	\$ 6.3550
17			
18			
19	\$ 6.7800	\$ 6.8500	\$ 6.8150
20	\$ 6.5000	\$ 6.6100	\$ 6.5550
21	\$ 6.4900	\$ 6.5500	\$ 6.5200
22	\$ 6.4100	\$ 6.4600	\$ 6.4350
23	\$ 6.4000	\$ 6.4800	\$ 6.4400
24			
25			
26	\$ 5.9000	\$ 5.9400	\$ 5.9200
27	\$ 5.7000	\$ 5.7600	\$ 5.7300
28	\$ 5.8400	\$ 5.8900	\$ 5.8650
29	\$ 5.9300	\$ 6.0100	\$ 5.9700
30	\$ 5.9600	\$ 6.1100	\$ 6.0350
TOTAL	\$ 133.1000	\$ 134.6800	\$ 133.8900
POSTINGS	22	22	22
AVERAGE	\$ 6.0500	\$ 6.1218	\$ 6.0859

JULY 2006

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2			
3			
4			
5	\$ 5.6200	\$ 5.7100	\$ 5.6650
6	\$ 5.4800	\$ 5.5300	\$ 5.5050
7	\$ 5.0400	\$ 5.1200	\$ 5.0800
8			
9			
10	\$ 4.9000	\$ 5.0300	\$ 4.9650
11	\$ 5.1500	\$ 5.2400	\$ 5.1950
12	\$ 5.3800	\$ 5.5400	\$ 5.4600
13	\$ 5.6800	\$ 5.7400	\$ 5.7100
14	\$ 5.8300	\$ 5.9200	\$ 5.8750
15			
16			
17	\$ 6.1700	\$ 6.2200	\$ 6.1950
18	\$ 6.2000	\$ 6.2500	\$ 6.2250
19	\$ 5.9000	\$ 6.0200	\$ 5.9600
20	\$ 5.7900	\$ 5.8400	\$ 5.8150
21	\$ 5.9500	\$ 6.0000	\$ 5.9750
22			
23			
24	\$ 5.7900	\$ 5.8400	\$ 5.8150
25	\$ 6.2100	\$ 6.2700	\$ 6.2400
26	\$ 6.7000	\$ 6.7000	\$ 6.7000
27	\$ 6.4600	\$ 6.5000	\$ 6.4800
28	\$ 6.8300	\$ 6.8500	\$ 6.8400
29			
30			
31	\$ 6.9800	\$ 7.1000	\$ 7.0400
TOTAL	\$ 112.0600	\$ 113.4200	\$ 112.7400
POSTINGS	19	19	19
AVERAGE	\$ 5.8979	\$ 5.9695	\$ 5.9337

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

OCTOBER 2006

SEPTEMBER 2006

AUGUST 2006

TGPL - S. CORPUS CHRISTI		TGPL - S. CORPUS CHRISTI		TGPL - S. CORPUS CHRISTI							
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 7.6700	\$ 7.8400	\$ 7.7550	1	\$ 5.5100	\$ 5.5700	\$ 5.5400	1	\$ 3.4000	\$ 3.5300	\$ 3.4650
2	\$ 8.2700	\$ 8.5200	\$ 8.3950	2				2	\$ 4.0100	\$ 4.0800	\$ 4.0450
3	\$ 8.1500	\$ 8.3000	\$ 8.2250	3				3	\$ 3.8900	\$ 4.0100	\$ 3.9500
4	\$ 7.0700	\$ 7.1700	\$ 7.1200	4				4	\$ 4.3100	\$ 4.4000	\$ 4.3550
5				5	\$ 4.9100	\$ 5.1700	\$ 5.0400	5	\$ 4.5400	\$ 4.6300	\$ 4.5850
6				6	\$ 5.3100	\$ 5.3500	\$ 5.3300	6			
7	\$ 7.0100	\$ 7.0900	\$ 7.0500	7	\$ 5.5500	\$ 5.6200	\$ 5.5850	7			
8	\$ 6.7200	\$ 6.7700	\$ 6.7450	8	\$ 5.4900	\$ 5.5400	\$ 5.5150	8	\$ 4.1400	\$ 4.2100	\$ 4.1750
9	\$ 6.7700	\$ 6.8200	\$ 6.7950	9				9	\$ 4.9100	\$ 4.9700	\$ 4.9400
10	\$ 7.3500	\$ 7.3700	\$ 7.3600	10				10	\$ 5.0300	\$ 5.1100	\$ 5.0700
11	\$ 7.7700	\$ 7.9000	\$ 7.8350	11	\$ 5.1200	\$ 5.2100	\$ 5.1650	11	\$ 5.0300	\$ 5.1100	\$ 5.0700
12				12	\$ 5.2200	\$ 5.2900	\$ 5.2550	12	\$ 5.5200	\$ 5.6300	\$ 5.5750
13				13	\$ 5.3800	\$ 5.4900	\$ 5.4350	13	\$ 4.9300	\$ 5.0600	\$ 4.9950
14	\$ 7.1200	\$ 7.2100	\$ 7.1650	14	\$ 5.1700	\$ 5.2300	\$ 5.2000	14			
15	\$ 6.6400	\$ 6.7300	\$ 6.6850	15	\$ 4.7800	\$ 4.8500	\$ 4.8150	15	\$ 4.0200	\$ 4.3700	\$ 4.1950
16	\$ 6.7500	\$ 6.7700	\$ 6.7600	16				16	\$ 5.0300	\$ 5.1500	\$ 5.0900
17	\$ 6.9000	\$ 6.9400	\$ 6.9200	17				17	\$ 6.1800	\$ 6.2800	\$ 6.2300
18	\$ 6.6100	\$ 6.6600	\$ 6.6350	18	\$ 4.1700	\$ 4.2900	\$ 4.2300	18	\$ 5.9300	\$ 6.0500	\$ 5.9900
19				19	\$ 4.8700	\$ 4.9700	\$ 4.9200	19	\$ 6.5800	\$ 6.7800	\$ 6.6800
20				20	\$ 4.8600	\$ 4.9500	\$ 4.9050	20			
21	\$ 6.4800	\$ 6.5000	\$ 6.4900	21	\$ 4.6500	\$ 4.8100	\$ 4.7300	21			
22	\$ 6.5900	\$ 6.6800	\$ 6.6350	22	\$ 4.4700	\$ 4.5100	\$ 4.4900	22	\$ 6.6800	\$ 6.7600	\$ 6.7200
23	\$ 6.7100	\$ 6.7700	\$ 6.7400	23				23	\$ 7.0800	\$ 7.2000	\$ 7.1400
24	\$ 6.9800	\$ 7.0300	\$ 7.0050	24				24	\$ 6.8400	\$ 7.0100	\$ 6.9250
25	\$ 6.9500	\$ 7.0600	\$ 7.0150	25	\$ 4.1400	\$ 4.3400	\$ 4.2400	25	\$ 6.8400	\$ 6.9100	\$ 6.8750
26				26	\$ 4.1000	\$ 4.1900	\$ 4.1450	26	\$ 6.8400	\$ 6.9100	\$ 6.8750
27				27	\$ 4.2200	\$ 4.2600	\$ 4.2400	27	\$ 7.5700	\$ 7.6800	\$ 7.6250
28	\$ 6.9800	\$ 7.0600	\$ 7.0200	28	\$ 4.2100	\$ 4.2700	\$ 4.2400	28			
29	\$ 6.2700	\$ 6.3900	\$ 6.3300	29	\$ 3.9000	\$ 4.0500	\$ 3.9750	29	\$ 7.0000	\$ 7.1100	\$ 7.0550
30	\$ 6.1200	\$ 6.1700	\$ 6.1450	30				30	\$ 6.6900	\$ 6.7300	\$ 6.7100
31	\$ 6.0300	\$ 6.2100	\$ 6.1200					31	\$ 121.1200	\$ 123.6600	\$ 122.3900
TOTAL	\$ 159.9100	\$ 161.9800	\$ 160.9450	TOTAL	\$ 96.0300	\$ 97.9600	\$ 96.9950	TOTAL	\$ 121.1200	\$ 123.6600	\$ 122.3900
POSTINGS	23	23	23	POSTINGS	20	20	20	POSTINGS	22	22	22
AVERAGE	\$ 6.9526	\$ 7.0426	\$ 6.9976	AVERAGE	\$ 4.8015	\$ 4.8980	\$ 4.8498	AVERAGE	\$ 5.5055	\$ 5.6209	\$ 5.5632

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	GAS DAILY AVERAGE LA. ONSHORE SOUTH-500 LEG	INSIDE FERC TGPL-ZONE 1	AVERAGE
Nov. 05	\$9.7450	\$9.7955	\$13.8800	\$11.1402
Dec. 05	\$13.2175	\$12.9857	\$11.2400	\$12.4811
Jan. 06	\$8.8320	\$8.5623	\$11.4800	\$9.6248
Feb. 06	\$7.5900	\$7.5534	\$8.3200	\$7.8211
Mar. 06	\$6.7600	\$6.7426	\$7.0300	\$6.8442
Apr. 06	\$7.0300	\$7.0889	\$7.1500	\$7.0896
May 06	\$6.3600	\$6.1839	\$7.0900	\$6.5446
Jun. 06	\$6.2725	\$6.1955	\$5.8200	\$6.0960
Jul. 06	\$6.0880	\$6.1979	\$5.8400	\$6.0420
Aug. 06	\$7.3825	\$7.4885	\$7.0700	\$7.3137
Sep. 06	\$5.1775	\$4.9303	\$6.8400	\$5.6493
Oct. 06	\$5.3880	\$5.7043	\$4.0600	\$5.0508

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE
11/07/2005	\$9.7900		05/01/2006	\$7.0300	
11/14/2005	\$8.5400		05/08/2006	\$6.6100	
11/21/2005	\$9.7500		05/15/2006	\$6.4200	
11/28/2005	\$10.9000	\$9.7450	05/22/2006	\$5.8400	
			05/29/2006	\$5.9000	\$6.3600
12/05/2005	\$11.9100		06/05/2006	\$6.1400	
12/12/2005	\$14.3300		06/12/2006	\$6.0300	
12/19/2005	\$14.0700		06/19/2006	\$6.5400	
12/26/2005	\$12.5600	\$13.2175	06/26/2006	\$6.3800	\$6.2725
01/02/2006	\$9.7400		07/03/2006	\$5.9200	
01/09/2006	\$9.2800		07/10/2006	\$5.4700	
01/16/2006	\$8.4800		07/17/2006	\$5.8900	
01/23/2006	\$8.5900		07/24/2006	\$6.1600	
01/30/2006	\$8.0700	\$8.8320	07/31/2006	\$7.0000	\$6.0880
02/06/2006	\$8.1000		08/07/2006	\$8.1300	
02/13/2006	\$7.6800		08/14/2006	\$7.4200	
02/20/2006	\$7.2500		08/21/2006	\$6.8200	
02/27/2006	\$7.3300	\$7.5900	08/28/2006	\$7.1600	\$7.3825
03/06/2006	\$6.5600		09/04/2006	\$5.7300	
03/13/2006	\$6.2800		09/11/2006	\$5.3900	
03/20/2006	\$7.0200		09/18/2006	\$4.9300	
03/27/2006	\$7.1800	\$6.7600	09/25/2006	\$4.6600	\$5.1775
04/03/2006	\$6.9700		10/02/2006	\$4.0000	
04/10/2006	\$6.9500		10/09/2006	\$4.3100	
04/17/2006	\$6.6500		10/16/2006	\$4.8700	
04/24/2006	\$7.5500	\$7.0300	10/23/2006	\$6.3700	
			10/30/2006	\$7.3900	\$5.3880

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

NOVEMBER 2005

TGPL - LA ONSHORE SO. - 500 LEG

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 11.4400	\$ 11.8100	\$ 11.6250
2	\$ 9.8300	\$ 10.4800	\$ 10.1550
3	\$ 10.5300	\$ 10.8000	\$ 10.6650
4	\$ 10.2800	\$ 10.5300	\$ 10.4050
5			
6			
7	\$ 8.7000	\$ 9.1000	\$ 8.9000
8	\$ 7.6700	\$ 7.8300	\$ 7.7500
9	\$ 7.8000	\$ 8.0300	\$ 7.9150
10	\$ 8.8500	\$ 9.0300	\$ 8.9400
11	\$ 9.1100	\$ 9.4700	\$ 9.2900
12			
13			
14	\$ 7.9200	\$ 8.5500	\$ 8.2350
15	\$ 7.8800	\$ 8.5700	\$ 8.2250
16	\$ 8.1800	\$ 8.7000	\$ 8.4400
17	\$ 10.7200	\$ 11.0000	\$ 10.8600
18	\$ 11.3300	\$ 11.5900	\$ 11.4600
19			
20			
21	\$ 9.0900	\$ 9.6600	\$ 9.3750
22	\$ 9.9900	\$ 10.2500	\$ 10.1200
23	\$ 10.9800	\$ 11.1400	\$ 11.0600
24			
25			
26			
27			
28	\$ 10.9700	\$ 11.2700	\$ 11.1200
29	\$ 10.5200	\$ 10.7200	\$ 10.6200
30	\$ 10.6900	\$ 10.8100	\$ 10.7500

TOTAL	\$ 192.4800	\$ 199.3400	\$ 195.9100
POSTINGS	20	20	20
AVERAGE	\$ 9.6240	\$ 9.9670	\$ 9.7955

DECEMBER 2005

TGPL - LA ONSHORE SO. - 500 LEG

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 11.5500	\$ 11.7800	\$ 11.6650
2	\$ 12.5800	\$ 12.6300	\$ 12.6050
3			
4			
5	\$ 12.6100	\$ 12.7400	\$ 12.6750
6	\$ 14.1700	\$ 14.4500	\$ 14.3100
7	\$ 13.5600	\$ 13.7200	\$ 13.6400
8	\$ 14.0200	\$ 14.1100	\$ 14.0650
9	\$ 14.0900	\$ 14.1500	\$ 14.1200
10			
11			
12	\$ 14.6500	\$ 14.8300	\$ 14.7400
13	\$ 14.7300	\$ 14.8900	\$ 14.8100
14	\$ 15.1900	\$ 15.3100	\$ 15.2500
15	\$ 14.6500	\$ 14.7800	\$ 14.7150
16	\$ 13.6500	\$ 13.8000	\$ 13.7250
17			
18			
19	\$ 13.1700	\$ 13.2000	\$ 13.1850
20	\$ 13.6100	\$ 13.7300	\$ 13.6700
21	\$ 13.7000	\$ 13.7800	\$ 13.7400
22	\$ 13.2300	\$ 13.3700	\$ 13.3000
23	\$ 12.4700	\$ 12.6500	\$ 12.5600
24			
25			
26			
27	\$ 10.6400	\$ 11.0900	\$ 10.8650
28	\$ 9.6700	\$ 9.7800	\$ 9.7250
29	\$ 9.5400	\$ 9.6800	\$ 9.6100
30	\$ 9.6900	\$ 9.7600	\$ 9.7250
31			

TOTAL	\$ 271.1700	\$ 274.2300	\$ 272.7000
POSTINGS	21	21	21
AVERAGE	\$ 12.9129	\$ 13.0586	\$ 12.9857

JANUARY 2006

TGPL - LA ONSHORE SO. - 500 LEG

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2			
3	\$ 9.3100	\$ 9.5100	\$ 9.4100
4	\$ 9.7400	\$ 9.8700	\$ 9.8050
5	\$ 9.0100	\$ 9.3500	\$ 9.1800
6	\$ 9.2500	\$ 9.3000	\$ 9.2750
7			
8			
9	\$ 9.0400	\$ 9.2900	\$ 9.1650
10	\$ 8.5700	\$ 8.6800	\$ 8.6250
11	\$ 8.3800	\$ 8.4600	\$ 8.4200
12	\$ 8.3000	\$ 8.3300	\$ 8.3150
13	\$ 8.3900	\$ 8.4300	\$ 8.4100
14			
15			
16			
17	\$ 8.3800	\$ 8.5100	\$ 8.4450
18	\$ 8.6900	\$ 8.7900	\$ 8.7400
19	\$ 8.6100	\$ 8.6700	\$ 8.6400
20	\$ 7.9600	\$ 8.0300	\$ 7.9950
21			
22			
23	\$ 8.5300	\$ 8.6500	\$ 8.5900
24	\$ 8.0800	\$ 8.1400	\$ 8.1100
25	\$ 7.9900	\$ 8.0900	\$ 8.0400
26	\$ 8.2900	\$ 8.3400	\$ 8.3150
27	\$ 7.6100	\$ 7.7600	\$ 7.6850
28			
29			
30	\$ 7.8800	\$ 8.0200	\$ 7.9500
31	\$ 8.0600	\$ 8.2000	\$ 8.1300

TOTAL	\$ 170.0700	\$ 172.4200	\$ 171.2450
POSTINGS	20	20	20
AVERAGE	\$ 8.5035	\$ 8.6210	\$ 8.5623

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

FEBRUARY 2006

MARCH 2006

APRIL 2006

DAY	LOW	HIGH	AVERAGE
1	\$ 8.4200	\$ 8.4900	\$ 8.4550
2	\$ 8.4200	\$ 8.5100	\$ 8.4650
3	\$ 7.7800	\$ 7.8300	\$ 7.8050
4			
5			
6	\$ 7.8700	\$ 7.9300	\$ 7.9000
7	\$ 8.1300	\$ 8.2500	\$ 8.1900
8	\$ 7.7000	\$ 7.8000	\$ 7.7500
9	\$ 7.8300	\$ 7.9500	\$ 7.8900
10	\$ 7.5200	\$ 7.6100	\$ 7.5650
11			
12			
13	\$ 7.5300	\$ 7.5800	\$ 7.5550
14	\$ 7.3000	\$ 7.3400	\$ 7.3200
15	\$ 6.8900	\$ 6.9900	\$ 6.9400
16	\$ 7.1800	\$ 7.2800	\$ 7.2300
17	\$ 7.0100	\$ 7.0900	\$ 7.0500
18			
19			
20			
21	\$ 7.3300	\$ 7.4000	\$ 7.3650
22	\$ 7.2900	\$ 7.3200	\$ 7.3050
23	\$ 7.3600	\$ 7.4200	\$ 7.3900
24	\$ 7.0800	\$ 7.1700	\$ 7.1250
25			
26			
27	\$ 7.3000	\$ 7.3600	\$ 7.3300
28	\$ 6.8400	\$ 6.9300	\$ 6.8850
TOTAL	\$ 142.7800	\$ 144.2500	\$ 143.5150
POSTINGS	19	19	19
AVERAGE	\$ 7.5147	\$ 7.5921	\$ 7.5534

DAY	LOW	HIGH	AVERAGE
1	\$ 6.3100	\$ 6.4700	\$ 6.3900
2	\$ 6.3400	\$ 6.4700	\$ 6.4050
3	\$ 6.5200	\$ 6.5700	\$ 6.5450
4			
5			
6	\$ 6.3900	\$ 6.4500	\$ 6.4200
7	\$ 6.3400	\$ 6.4200	\$ 6.3800
8	\$ 6.4100	\$ 6.4600	\$ 6.4350
9	\$ 6.2900	\$ 6.3800	\$ 6.3350
10	\$ 6.1400	\$ 6.2100	\$ 6.1750
11			
12			
13	\$ 6.1800	\$ 6.2200	\$ 6.2000
14	\$ 6.6500	\$ 6.8100	\$ 6.7300
15	\$ 7.0900	\$ 7.1500	\$ 7.1200
16	\$ 6.9900	\$ 7.0500	\$ 7.0200
17	\$ 6.9400	\$ 7.0400	\$ 6.9900
18			
19			
20	\$ 7.0000	\$ 7.0800	\$ 7.0400
21	\$ 6.9100	\$ 6.9900	\$ 6.9500
22	\$ 6.7800	\$ 6.8500	\$ 6.8150
23	\$ 7.0100	\$ 7.0700	\$ 7.0400
24	\$ 7.0700	\$ 7.0900	\$ 7.0800
25			
26			
27	\$ 7.2200	\$ 7.3200	\$ 7.2700
28	\$ 6.8800	\$ 6.9400	\$ 6.9100
29	\$ 6.9700	\$ 7.0100	\$ 6.9900
30	\$ 6.8900	\$ 6.9800	\$ 6.9350
31	\$ 6.8600	\$ 6.9500	\$ 6.9050
TOTAL	\$ 154.1800	\$ 155.9800	\$ 155.0800
POSTINGS	23	23	23
AVERAGE	\$ 6.7035	\$ 6.7817	\$ 6.7426

DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 6.8400	\$ 6.9100	\$ 6.8750
4	\$ 6.9900	\$ 7.0900	\$ 7.0400
5	\$ 7.0600	\$ 7.1000	\$ 7.0800
6	\$ 6.8500	\$ 6.9100	\$ 6.8800
7	\$ 6.9900	\$ 7.0300	\$ 7.0100
8			
9			
10	\$ 6.7600	\$ 6.8000	\$ 6.7800
11	\$ 6.7300	\$ 6.8000	\$ 6.7650
12	\$ 6.8400	\$ 6.8700	\$ 6.8550
13	\$ 6.6100	\$ 6.6700	\$ 6.6400
14			
15			
16			
17	\$ 6.3600	\$ 6.4400	\$ 6.4000
18	\$ 7.0900	\$ 7.1400	\$ 7.1150
19	\$ 7.4100	\$ 7.4500	\$ 7.4300
20	\$ 7.5700	\$ 7.7100	\$ 7.6400
21	\$ 7.8400	\$ 7.8800	\$ 7.8600
22			
23			
24	\$ 7.4200	\$ 7.6000	\$ 7.5100
25	\$ 7.6300	\$ 7.6800	\$ 7.6550
26	\$ 7.2800	\$ 7.3500	\$ 7.3150
27	\$ 7.0700	\$ 7.1000	\$ 7.0850
28	\$ 6.6600	\$ 6.8300	\$ 6.7550
29			
30			
TOTAL	\$ 134.0200	\$ 135.3600	\$ 134.6900
POSTINGS	19	19	19
AVERAGE	\$ 7.0537	\$ 7.1242	\$ 7.0889

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

JULY 2006

JUNE 2006

MAY 2006

TGPL - LA ONSHORE SO. - 500 LEG
DAY LOW HIGH AVERAGE

TGPL - LA ONSHORE SO. - 500 LEG
DAY LOW HIGH AVERAGE

TGPL - LA ONSHORE SO. - 500 LEG
DAY LOW HIGH AVERAGE

1			
2			
3			
4			
5	\$ 5.7300	\$ 5.8400	\$ 5.7850
6	\$ 5.6000	\$ 5.7000	\$ 5.6500
7	\$ 5.1800	\$ 5.2500	\$ 5.2150
8			
9			
10	\$ 5.1200	\$ 5.1600	\$ 5.1400
11	\$ 5.3000	\$ 5.3700	\$ 5.3350
12	\$ 5.5000	\$ 5.6500	\$ 5.5750
13	\$ 5.8200	\$ 5.8900	\$ 5.8550
14	\$ 6.0100	\$ 6.1200	\$ 6.0650
15			
16			
17	\$ 6.2700	\$ 6.3300	\$ 6.3000
18	\$ 6.4700	\$ 6.6900	\$ 6.5800
19	\$ 6.3400	\$ 6.5500	\$ 6.4450
20	\$ 6.3300	\$ 6.3900	\$ 6.3600
21	\$ 6.2600	\$ 6.3700	\$ 6.3150
22			
23			
24	\$ 6.0000	\$ 6.0600	\$ 6.0300
25	\$ 6.4700	\$ 6.6000	\$ 6.5350
26	\$ 6.8600	\$ 6.9300	\$ 6.8950
27	\$ 6.8300	\$ 6.9000	\$ 6.8650
28	\$ 7.1500	\$ 7.4600	\$ 7.3050
29			
30			
31	\$ 7.4600	\$ 7.5600	\$ 7.5100
TOTAL	\$ 116.7000	\$ 118.8200	\$ 117.7600
POSTINGS	19	19	19
AVERAGE	\$ 6.1421	\$ 6.2537	\$ 6.1979

1	\$ 5.9300	\$ 6.0700	\$ 6.0000
2	\$ 6.2000	\$ 6.2600	\$ 6.2300
3			
4			
5	\$ 6.1400	\$ 6.1700	\$ 6.1550
6	\$ 6.2700	\$ 6.3500	\$ 6.3100
7	\$ 5.9500	\$ 6.0400	\$ 5.9950
8	\$ 5.7300	\$ 5.8000	\$ 5.7650
9	\$ 5.8000	\$ 5.8600	\$ 5.8300
10			
11			
12	\$ 5.9900	\$ 6.0400	\$ 6.0150
13	\$ 5.9500	\$ 6.0000	\$ 5.9750
14	\$ 5.8500	\$ 5.8800	\$ 5.8650
15	\$ 5.9900	\$ 6.0700	\$ 6.0300
16	\$ 6.3700	\$ 6.5300	\$ 6.4500
17			
18			
19	\$ 6.9900	\$ 7.0600	\$ 7.0250
20	\$ 6.6900	\$ 6.7500	\$ 6.7200
21	\$ 6.6400	\$ 6.6800	\$ 6.6600
22	\$ 6.5700	\$ 6.6100	\$ 6.5900
23	\$ 6.6200	\$ 6.6400	\$ 6.6300
24			
25			
26	\$ 6.0200	\$ 6.0500	\$ 6.0350
27	\$ 5.7900	\$ 5.8400	\$ 5.8150
28	\$ 5.9200	\$ 5.9600	\$ 5.9400
29	\$ 6.0400	\$ 6.1000	\$ 6.0700
30	\$ 6.1600	\$ 6.2300	\$ 6.1950
TOTAL	\$ 135.6100	\$ 136.9900	\$ 136.3000
POSTINGS	22	22	22
AVERAGE	\$ 6.1641	\$ 6.2268	\$ 6.1955

1	\$ 6.3900	\$ 6.4800	\$ 6.4350
2	\$ 6.3400	\$ 6.3900	\$ 6.3650
3	\$ 6.5500	\$ 6.6000	\$ 6.5750
4	\$ 6.5000	\$ 6.5300	\$ 6.5150
5	\$ 6.3200	\$ 6.3900	\$ 6.3550
6			
7			
8	\$ 6.6800	\$ 6.7100	\$ 6.6950
9	\$ 6.4300	\$ 6.4600	\$ 6.4450
10	\$ 6.4300	\$ 6.4500	\$ 6.4400
11	\$ 6.3800	\$ 6.4100	\$ 6.3950
12	\$ 6.6100	\$ 6.7400	\$ 6.6750
13			
14			
15	\$ 6.1700	\$ 6.2200	\$ 6.1950
16	\$ 5.7500	\$ 5.8100	\$ 5.7800
17	\$ 5.8600	\$ 5.9000	\$ 5.8800
18	\$ 6.0400	\$ 6.1100	\$ 6.0750
19	\$ 5.6900	\$ 5.7400	\$ 5.7150
20			
21			
22	\$ 5.7000	\$ 5.7200	\$ 5.7100
23	\$ 5.8400	\$ 5.9200	\$ 5.8800
24	\$ 6.2300	\$ 6.2800	\$ 6.2550
25	\$ 5.9500	\$ 6.0000	\$ 5.9750
26	\$ 5.8000	\$ 5.8400	\$ 5.8200
27			
28			
29			
30	\$ 5.6400	\$ 5.7000	\$ 5.6700
31	\$ 6.1500	\$ 6.2400	\$ 6.1950
TOTAL	\$ 135.4500	\$ 136.6400	\$ 136.0450
POSTINGS	22	22	22
AVERAGE	\$ 6.1568	\$ 6.2109	\$ 6.1839

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

AUGUST 2006

SEPTEMBER 2006

OCTOBER 2006

DAY	LOW	HIGH	AVERAGE
1	\$ 8.5600	\$ 8.6200	\$ 8.5900
2	\$ 9.4100	\$ 9.4500	\$ 9.4300
3	\$ 9.6500	\$ 10.1500	\$ 9.9000
4	\$ 8.3600	\$ 8.4100	\$ 8.3850
5			
6			
7	\$ 7.5700	\$ 7.8100	\$ 7.6900
8	\$ 7.2800	\$ 7.3700	\$ 7.3250
9	\$ 7.2700	\$ 7.3700	\$ 7.3200
10	\$ 7.6900	\$ 7.7500	\$ 7.7200
11	\$ 8.0300	\$ 8.1500	\$ 8.0900
12			
13			
14	\$ 7.4600	\$ 7.5000	\$ 7.4800
15	\$ 6.7900	\$ 7.0000	\$ 6.8950
16	\$ 6.9000	\$ 6.9300	\$ 6.9150
17	\$ 7.1000	\$ 7.1800	\$ 7.1400
18	\$ 6.8400	\$ 6.9900	\$ 6.9150
19			
20			
21	\$ 6.7600	\$ 6.8000	\$ 6.7800
22	\$ 6.8700	\$ 6.9700	\$ 6.9200
23	\$ 6.9800	\$ 7.1200	\$ 7.0500
24	\$ 7.3300	\$ 7.4000	\$ 7.3650
25	\$ 7.2200	\$ 7.3100	\$ 7.2650
26			
27			
28	\$ 7.3700	\$ 7.4900	\$ 7.4300
29	\$ 6.5700	\$ 6.6200	\$ 6.5950
30	\$ 6.3900	\$ 6.4700	\$ 6.4300
31	\$ 6.5700	\$ 6.6400	\$ 6.6050
TOTAL	\$ 170.9700	\$ 173.5000	\$ 172.2350
POSTINGS	23	23	23
AVERAGE	\$ 7.4335	\$ 7.5435	\$ 7.4885

DAY	LOW	HIGH	AVERAGE
1	\$ 5.6700	\$ 5.7500	\$ 5.7100
2			
3			
4			
5	\$ 5.0400	\$ 5.3300	\$ 5.1850
6	\$ 5.3900	\$ 5.4900	\$ 5.4400
7	\$ 5.6300	\$ 5.6900	\$ 5.6600
8	\$ 5.5600	\$ 5.6200	\$ 5.5900
9			
10			
11	\$ 5.2200	\$ 5.3800	\$ 5.3000
12	\$ 5.2600	\$ 5.3500	\$ 5.3050
13	\$ 5.4900	\$ 5.5400	\$ 5.5150
14	\$ 5.2000	\$ 5.3000	\$ 5.2500
15	\$ 4.8500	\$ 4.9400	\$ 4.8950
16			
17			
18	\$ 4.2800	\$ 4.5200	\$ 4.4000
19	\$ 4.9100	\$ 5.0400	\$ 4.9750
20	\$ 4.8600	\$ 4.9600	\$ 4.9100
21	\$ 4.6500	\$ 4.8000	\$ 4.7250
22	\$ 4.5100	\$ 4.5400	\$ 4.5250
23			
24			
25	\$ 4.3300	\$ 4.4700	\$ 4.4000
26	\$ 4.1900	\$ 4.2800	\$ 4.2350
27	\$ 4.2800	\$ 4.3500	\$ 4.3150
28	\$ 4.2500	\$ 4.3200	\$ 4.2850
29	\$ 3.8800	\$ 4.0900	\$ 3.9850
30			
TOTAL	\$ 97.4500	\$ 99.7600	\$ 98.6050
POSTINGS	20	20	20
AVERAGE	\$ 4.8725	\$ 4.9880	\$ 4.9303

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.5000	\$ 3.5800	\$ 3.5400
3	\$ 4.0400	\$ 4.1100	\$ 4.0750
4	\$ 3.9800	\$ 4.0800	\$ 4.0300
5	\$ 4.3500	\$ 4.4200	\$ 4.3850
6	\$ 4.5400	\$ 4.6500	\$ 4.5950
7			
8			
9	\$ 4.2900	\$ 4.3500	\$ 4.3200
10	\$ 5.0300	\$ 5.0800	\$ 5.0550
11	\$ 5.1400	\$ 5.2100	\$ 5.1750
12	\$ 5.5200	\$ 5.6600	\$ 5.5900
13	\$ 4.9700	\$ 5.1100	\$ 5.0400
14			
15			
16	\$ 4.1200	\$ 4.4000	\$ 4.2600
17	\$ 5.0700	\$ 5.1800	\$ 5.1250
18	\$ 6.2600	\$ 6.3500	\$ 6.3050
19	\$ 6.0300	\$ 6.1700	\$ 6.1000
20	\$ 6.6700	\$ 6.8500	\$ 6.7600
21			
22			
23	\$ 6.8000	\$ 6.9100	\$ 6.8550
24	\$ 7.3600	\$ 7.4800	\$ 7.4200
25	\$ 7.2200	\$ 7.3200	\$ 7.2700
26	\$ 7.3300	\$ 7.4400	\$ 7.3850
27	\$ 7.7900	\$ 7.9900	\$ 7.8900
28			
29			
30	\$ 7.2800	\$ 7.3500	\$ 7.3150
31	\$ 6.9300	\$ 7.0800	\$ 7.0050
TOTAL	\$ 124.2200	\$ 126.7700	\$ 125.4950
POSTINGS	22	22	22
AVERAGE	\$ 5.6464	\$ 5.7623	\$ 5.7043

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	AVG. OF NGW DOMINION SOUTH*	AVG. OF GAS DAILY DOMINION SOUTH POINT	INSIDE FERC DOMINION APPALACHIA	AVERAGE
Nov. 05	\$10.1375	\$10.0883	\$14.5100	\$11.5786
Dec. 05	\$13.7425	\$13.4238	\$11.7800	\$12.9821
Jan. 06	\$9.1340	\$8.8993	\$11.9300	\$9.9878
Feb. 06	\$8.1625	\$8.0758	\$8.7000	\$8.3128
Mar. 06	\$7.2025	\$7.2398	\$7.5300	\$7.3241
Apr. 06	\$7.3925	\$7.5508	\$7.6100	\$7.5178
May 06	\$6.7760	\$6.6332	\$7.5000	\$6.9697
Jun. 06	\$6.7125	\$6.6100	\$6.2500	\$6.5242
Jul. 06	\$6.4100	\$6.4455	\$6.2000	\$6.3518
Aug. 06	\$7.6525	\$7.5443	\$7.4000	\$7.5323
Sep. 06	\$5.4450	\$5.1160	\$7.0300	\$5.8637
Oct. 06	\$5.6320	\$5.9468	\$4.2300	\$5.2696

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH POINT

	NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE
11/07/2005	\$9.9900		05/01/2006	\$7.4500	
11/14/2005	\$8.5900		05/08/2006	\$7.0400	
11/21/2005	\$10.6100		05/15/2006	\$6.8400	
11/28/2005	\$11.3600	\$10.1375	05/22/2006	\$6.2400	\$6.7760
			05/29/2006	\$6.3100	
12/05/2005	\$12.0700		06/05/2006	\$6.5600	
12/12/2005	\$14.5400		06/12/2006	\$6.3800	
12/19/2005	\$14.6300		06/19/2006	\$7.0600	
12/26/2005	\$13.7300	\$13.7425	06/26/2006	\$6.8500	\$6.7125
01/02/2006	\$10.0200		07/03/2006	\$6.2400	
01/09/2006	\$9.6700		07/10/2006	\$5.6300	
01/16/2006	\$8.7200		07/17/2006	\$6.1700	
01/23/2006	\$8.8300		07/24/2006	\$6.5500	
01/30/2006	\$8.4300	\$9.1340	07/31/2006	\$7.4600	\$6.4100
02/06/2006	\$8.6300		08/07/2006	\$8.6500	
02/13/2006	\$8.3600		08/14/2006	\$7.7200	
02/20/2006	\$7.7700		08/21/2006	\$6.9000	
02/27/2006	\$7.8900	\$8.1625	08/28/2006	\$7.3400	\$7.6525
03/06/2006	\$7.0900		09/04/2006	\$6.3900	
03/13/2006	\$6.7300		09/11/2006	\$5.6600	
03/20/2006	\$7.5000		09/18/2006	\$4.9700	
03/27/2006	\$7.4900	\$7.2025	09/25/2006	\$4.7600	\$5.4450
04/03/2006	\$7.3700		10/02/2006	\$4.2400	
04/10/2006	\$7.3900		10/09/2006	\$4.4000	
04/17/2006	\$7.0100		10/16/2006	\$4.9700	
04/24/2006	\$7.8000	\$7.3925	10/23/2006	\$6.6400	
			10/30/2006	\$7.9100	\$5.6320

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2005

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 11.4400	\$ 12.1700	\$ 11.8050
2	\$ 10.3000	\$ 10.8800	\$ 10.5900
3	\$ 10.7000	\$ 11.1200	\$ 10.9100
4	\$ 10.1400	\$ 10.7700	\$ 10.4550
5			
6			
7	\$ 8.4300	\$ 9.1300	\$ 8.7800
8	\$ 7.3500	\$ 7.7600	\$ 7.5550
9	\$ 8.0800	\$ 8.4900	\$ 8.2850
10	\$ 9.3900	\$ 9.5500	\$ 9.4700
11	\$ 9.6000	\$ 10.0300	\$ 9.8150
12			
13			
14	\$ 7.8100	\$ 8.4500	\$ 8.1300
15	\$ 7.2700	\$ 8.1200	\$ 7.6950
16	\$ 7.9200	\$ 8.8700	\$ 8.3950
17	\$ 11.2700	\$ 11.6700	\$ 11.4700
18	\$ 11.9600	\$ 12.3800	\$ 12.1700
19			
20			
21	\$ 9.9300	\$ 10.4800	\$ 10.2050
22	\$ 10.2500	\$ 10.6400	\$ 10.4450
23	\$ 11.5100	\$ 11.7600	\$ 11.6350
24			
25			
26			
27			
28	\$ 11.5200	\$ 11.7300	\$ 11.6250
29	\$ 10.8500	\$ 11.2100	\$ 11.0300
30	\$ 11.2500	\$ 11.3500	\$ 11.3000
TOTAL	\$ 196.9700	\$ 206.5600	\$ 201.7650
POSTINGS	20	20	20
AVERAGE	\$ 9.8485	\$ 10.3280	\$ 10.0883

DECEMBER 2005

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 11.5900	\$ 11.8600	\$ 11.7250
2	\$ 12.4900	\$ 12.7900	\$ 12.6400
3			
4			
5	\$ 12.8600	\$ 13.0300	\$ 12.9450
6	\$ 14.3700	\$ 14.7900	\$ 14.5800
7	\$ 13.8000	\$ 13.9700	\$ 13.8850
8	\$ 14.1500	\$ 14.3400	\$ 14.2450
9	\$ 14.4400	\$ 14.6000	\$ 14.5200
10			
11			
12	\$ 14.9800	\$ 15.1900	\$ 15.0850
13	\$ 15.4400	\$ 15.6500	\$ 15.5450
14	\$ 16.0800	\$ 16.3000	\$ 16.1900
15	\$ 15.2300	\$ 15.4400	\$ 15.3350
16	\$ 14.2100	\$ 14.5500	\$ 14.3800
17			
18			
19	\$ 13.6000	\$ 14.0400	\$ 13.8200
20	\$ 14.3700	\$ 14.5800	\$ 14.4750
21	\$ 14.5000	\$ 14.6400	\$ 14.5700
22	\$ 13.8700	\$ 13.9900	\$ 13.9300
23	\$ 12.9100	\$ 13.2100	\$ 13.0650
24			
25			
26			
27	\$ 11.0200	\$ 11.5500	\$ 11.2850
28	\$ 9.7000	\$ 9.9800	\$ 9.8400
29	\$ 9.6100	\$ 9.9300	\$ 9.7700
30	\$ 9.9400	\$ 10.2100	\$ 10.0750
31			
TOTAL	\$ 279.1600	\$ 284.6400	\$ 281.9000
POSTINGS	21	21	21
AVERAGE	\$ 13.2933	\$ 13.5543	\$ 13.4238

JANUARY 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 9.8200	\$ 10.0300	\$ 9.9250
4	\$ 10.0900	\$ 10.2700	\$ 10.1800
5	\$ 9.3900	\$ 9.5700	\$ 9.4800
6	\$ 9.4400	\$ 9.6400	\$ 9.5400
7			
8			
9	\$ 9.3100	\$ 9.5100	\$ 9.4100
10	\$ 8.6800	\$ 8.8700	\$ 8.7750
11	\$ 8.5900	\$ 8.8100	\$ 8.7000
12	\$ 8.6500	\$ 8.7400	\$ 8.6950
13	\$ 8.7500	\$ 8.8600	\$ 8.8050
14			
15			
16			
17	\$ 8.6700	\$ 8.7500	\$ 8.7100
18	\$ 8.9300	\$ 8.9900	\$ 8.9600
19	\$ 8.9400	\$ 9.0800	\$ 9.0100
20	\$ 8.2400	\$ 8.4200	\$ 8.3300
21			
22			
23	\$ 8.9100	\$ 9.0000	\$ 8.9550
24	\$ 8.4400	\$ 8.5400	\$ 8.4900
25	\$ 8.3900	\$ 8.5200	\$ 8.4550
26	\$ 8.6200	\$ 8.6800	\$ 8.6500
27	\$ 8.0400	\$ 8.2000	\$ 8.1200
28			
29			
30	\$ 8.3200	\$ 8.4000	\$ 8.3600
31	\$ 8.3500	\$ 8.5200	\$ 8.4350
TOTAL	\$ 176.5700	\$ 179.4000	\$ 177.9850
POSTINGS	20	20	20
AVERAGE	\$ 8.8285	\$ 8.9700	\$ 8.8993

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

FEBRUARY 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 8,9500	\$ 9,1500	\$ 9,0500
2	\$ 8,9900	\$ 9,1500	\$ 9,0700
3	\$ 8,2900	\$ 8,3700	\$ 8,3300
4			
5			
6	\$ 8,3400	\$ 8,4600	\$ 8,4000
7	\$ 8,6900	\$ 8,8200	\$ 8,7550
8	\$ 8,2300	\$ 8,3400	\$ 8,2850
9	\$ 8,3000	\$ 8,4200	\$ 8,3600
10	\$ 8,1100	\$ 8,2600	\$ 8,1850
11			
12			
13	\$ 8,0800	\$ 8,1900	\$ 8,1350
14	\$ 7,7400	\$ 7,8100	\$ 7,7750
15	\$ 7,3000	\$ 7,4300	\$ 7,3650
16	\$ 7,5700	\$ 7,7200	\$ 7,6450
17	\$ 7,5100	\$ 7,5800	\$ 7,5450
18			
19			
20			
21	\$ 7,8500	\$ 8,0200	\$ 7,9350
22	\$ 7,7000	\$ 7,8100	\$ 7,7550
23	\$ 7,8100	\$ 7,9300	\$ 7,8700
24	\$ 7,5600	\$ 7,6500	\$ 7,6050
25			
26			
27	\$ 7,8700	\$ 8,0000	\$ 7,9350
28	\$ 7,4000	\$ 7,4800	\$ 7,4400

TOTAL	\$ 152,2900	\$ 154,5900	\$ 153,4400
POSTINGS	19	19	19
AVERAGE	\$ 8,0153	\$ 8,1363	\$ 8,0758

MARCH 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 6,9900	\$ 7,1300	\$ 7,0600
2	\$ 7,0000	\$ 7,1200	\$ 7,0600
3	\$ 7,0700	\$ 7,1900	\$ 7,1300
4			
5			
6	\$ 7,0100	\$ 7,0800	\$ 7,0450
7	\$ 6,8100	\$ 6,8600	\$ 6,8350
8	\$ 6,9200	\$ 6,9700	\$ 6,9450
9	\$ 6,8100	\$ 6,8800	\$ 6,8450
10	\$ 6,5300	\$ 6,6600	\$ 6,5950
11			
12			
13	\$ 6,6100	\$ 6,7100	\$ 6,6600
14	\$ 7,1200	\$ 7,2500	\$ 7,1850
15	\$ 7,5500	\$ 7,6600	\$ 7,6050
16	\$ 7,4800	\$ 7,5500	\$ 7,5150
17	\$ 7,5000	\$ 7,5800	\$ 7,5400
18			
19			
20	\$ 7,5200	\$ 7,6000	\$ 7,5600
21	\$ 7,3600	\$ 7,4500	\$ 7,4050
22	\$ 7,2000	\$ 7,2700	\$ 7,2350
23	\$ 7,4100	\$ 7,4900	\$ 7,4500
24	\$ 7,4500	\$ 7,5200	\$ 7,4850
25			
26			
27	\$ 7,7900	\$ 7,8300	\$ 7,8100
28	\$ 7,3000	\$ 7,4100	\$ 7,3550
29	\$ 7,4100	\$ 7,5100	\$ 7,4600
30	\$ 7,3300	\$ 7,4300	\$ 7,3800
31	\$ 7,3200	\$ 7,3900	\$ 7,3550

TOTAL	\$ 165,4900	\$ 167,5400	\$ 166,5150
POSTINGS	23	23	23
AVERAGE	\$ 7,1952	\$ 7,2843	\$ 7,2398

APRIL 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1			
2			
3	\$ 7,2900	\$ 7,4200	\$ 7,3550
4	\$ 7,4800	\$ 7,7600	\$ 7,6200
5	\$ 7,6300	\$ 7,8300	\$ 7,7300
6	\$ 7,4900	\$ 7,5900	\$ 7,5400
7	\$ 7,5300	\$ 7,6300	\$ 7,5800
8			
9			
10	\$ 7,1200	\$ 7,3100	\$ 7,2150
11	\$ 7,1800	\$ 7,3000	\$ 7,2400
12	\$ 7,2700	\$ 7,3700	\$ 7,3200
13	\$ 7,0200	\$ 7,0900	\$ 7,0550
14			
15			
16			
17	\$ 6,7300	\$ 6,9600	\$ 6,8450
18	\$ 7,5000	\$ 7,5600	\$ 7,5300
19	\$ 7,8300	\$ 7,9800	\$ 7,9050
20	\$ 7,8300	\$ 8,0400	\$ 7,9350
21	\$ 8,2200	\$ 8,3000	\$ 8,2600
22			
23			
24	\$ 7,7700	\$ 7,8500	\$ 7,8100
25	\$ 7,8900	\$ 8,0600	\$ 7,9750
26	\$ 7,7000	\$ 7,8100	\$ 7,7550
27	\$ 7,5000	\$ 7,6100	\$ 7,5550
28	\$ 7,1600	\$ 7,3200	\$ 7,2400
29			
30			

TOTAL	\$ 142,1400	\$ 144,7900	\$ 143,4650
POSTINGS	19	19	19
AVERAGE	\$ 7,4811	\$ 7,6205	\$ 7,5508

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

MAY 2006

JUNE 2006

JULY 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 6.8800	\$ 7.0200	\$ 6.9500
2	\$ 6.7800	\$ 6.9200	\$ 6.8500
3	\$ 7.0200	\$ 7.0900	\$ 7.0550
4	\$ 6.9200	\$ 6.9700	\$ 6.9450
5	\$ 6.7800	\$ 6.8400	\$ 6.8100
6			
7			
8	\$ 7.1600	\$ 7.2100	\$ 7.1850
9	\$ 6.8600	\$ 6.9100	\$ 6.8900
10	\$ 6.8400	\$ 6.8800	\$ 6.8600
11	\$ 6.7900	\$ 6.8200	\$ 6.8050
12	\$ 7.0600	\$ 7.1500	\$ 7.1050
13			
14			
15	\$ 6.6100	\$ 6.7000	\$ 6.6550
16	\$ 6.2300	\$ 6.3100	\$ 6.2700
17	\$ 6.2400	\$ 6.3300	\$ 6.2850
18	\$ 6.5000	\$ 6.5500	\$ 6.5250
19	\$ 6.1200	\$ 6.2200	\$ 6.1700
20			
21			
22	\$ 6.1500	\$ 6.2000	\$ 6.1750
23	\$ 6.1900	\$ 6.3300	\$ 6.2600
24	\$ 6.6500	\$ 6.7000	\$ 6.6750
25	\$ 6.3200	\$ 6.4200	\$ 6.3700
26	\$ 6.2200	\$ 6.2800	\$ 6.2500
27			
28			
29			
30	\$ 6.0700	\$ 6.1600	\$ 6.1150
31	\$ 6.6600	\$ 6.7900	\$ 6.7250
TOTAL	\$ 145.0500	\$ 146.8100	\$ 145.9300
POSTINGS	22	22	22
AVERAGE	\$ 6.5932	\$ 6.6732	\$ 6.6332

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 6.4200	\$ 6.5100	\$ 6.4650
2	\$ 6.5500	\$ 6.7400	\$ 6.6450
3			
4			
5	\$ 6.6100	\$ 6.6700	\$ 6.6400
6	\$ 6.6700	\$ 6.7500	\$ 6.7100
7	\$ 6.4000	\$ 6.4700	\$ 6.4350
8	\$ 6.1300	\$ 6.2000	\$ 6.1650
9	\$ 6.1900	\$ 6.2300	\$ 6.2100
10			
11			
12	\$ 6.3700	\$ 6.4200	\$ 6.3950
13	\$ 6.3600	\$ 6.4200	\$ 6.3900
14	\$ 6.2500	\$ 6.3000	\$ 6.2750
15	\$ 6.3500	\$ 6.4200	\$ 6.3850
16	\$ 6.8100	\$ 6.9400	\$ 6.8750
17			
18			
19	\$ 7.4800	\$ 7.5400	\$ 7.5100
20	\$ 7.0900	\$ 7.1500	\$ 7.1200
21	\$ 7.0100	\$ 7.1100	\$ 7.0600
22	\$ 6.9400	\$ 7.0300	\$ 6.9850
23	\$ 6.9600	\$ 7.0300	\$ 6.9950
24			
25			
26	\$ 6.4400	\$ 6.6200	\$ 6.5300
27	\$ 6.2000	\$ 6.2700	\$ 6.2350
28	\$ 6.3100	\$ 6.3600	\$ 6.3350
29	\$ 6.4200	\$ 6.4700	\$ 6.4450
30	\$ 6.5900	\$ 6.6400	\$ 6.6150
TOTAL	\$ 144.5500	\$ 146.2900	\$ 145.4200
POSTINGS	22	22	22
AVERAGE	\$ 6.5705	\$ 6.6495	\$ 6.6100

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5	\$ 5.9300	\$ 6.0900	\$ 6.0100
6	\$ 5.9200	\$ 6.0300	\$ 5.9750
7	\$ 5.5100	\$ 5.6000	\$ 5.5550
8			
9			
10	\$ 5.2900	\$ 5.4300	\$ 5.3600
11	\$ 5.5000	\$ 5.5800	\$ 5.5400
12	\$ 5.6500	\$ 5.8200	\$ 5.7350
13	\$ 6.0900	\$ 6.2900	\$ 6.1900
14	\$ 6.4400	\$ 6.5700	\$ 6.5050
15			
16			
17	\$ 6.6100	\$ 6.7800	\$ 6.6950
18	\$ 6.7600	\$ 7.0000	\$ 6.8800
19	\$ 6.4300	\$ 6.6700	\$ 6.5500
20	\$ 6.3800	\$ 6.4500	\$ 6.4150
21	\$ 6.3200	\$ 6.5300	\$ 6.4250
22			
23			
24	\$ 6.1800	\$ 6.2600	\$ 6.2200
25	\$ 6.6900	\$ 6.8000	\$ 6.7450
26	\$ 7.2600	\$ 7.3700	\$ 7.3150
27	\$ 7.0900	\$ 7.1900	\$ 7.1400
28	\$ 7.4700	\$ 7.6500	\$ 7.5600
29			
30			
31	\$ 7.6100	\$ 7.6900	\$ 7.6500
TOTAL	\$ 121.1300	\$ 123.8000	\$ 122.4650
POSTINGS	19	19	19
AVERAGE	\$ 6.3753	\$ 6.5158	\$ 6.4455

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

AUGUST 2006

SEPTEMBER 2006

OCTOBER 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 8.4300	\$ 8.6600	\$ 8.5450
2	\$ 9.4000	\$ 9.6300	\$ 9.5150
3	\$ 9.4200	\$ 9.6000	\$ 9.5100
4	\$ 8.0800	\$ 8.2000	\$ 8.1400
5			
6			
7	\$ 7.7300	\$ 7.9400	\$ 7.8350
8	\$ 7.2400	\$ 7.4200	\$ 7.3300
9	\$ 7.3800	\$ 7.5100	\$ 7.4450
10	\$ 7.9100	\$ 8.0000	\$ 7.9550
11	\$ 8.1200	\$ 8.3300	\$ 8.2250
12			
13			
14	\$ 7.5100	\$ 7.6700	\$ 7.5900
15	\$ 6.8100	\$ 6.9400	\$ 6.8750
16	\$ 6.8400	\$ 7.0600	\$ 6.9500
17	\$ 7.1800	\$ 7.3400	\$ 7.2600
18	\$ 6.9100	\$ 7.0100	\$ 6.9600
19			
20			
21	\$ 6.7000	\$ 6.8100	\$ 6.7550
22	\$ 6.9000	\$ 7.1200	\$ 7.0100
23	\$ 7.1200	\$ 7.2200	\$ 7.1700
24	\$ 7.4500	\$ 7.5900	\$ 7.5200
25	\$ 7.4000	\$ 7.5800	\$ 7.4900
26			
27			
28	\$ 7.5100	\$ 7.5900	\$ 7.5500
29	\$ 6.6300	\$ 6.7800	\$ 6.7050
30	\$ 6.6200	\$ 6.6900	\$ 6.6550
31	\$ 6.4700	\$ 6.5900	\$ 6.5300
TOTAL	\$ 171.7600	\$ 175.2800	\$ 173.5200
POSTINGS	23	23	23
AVERAGE	\$ 7.4678	\$ 7.6209	\$ 7.5443

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 5.8800	\$ 6.0300	\$ 5.9550
2			
3			
4			
5	\$ 5.1700	\$ 5.7100	\$ 5.4400
6	\$ 5.5800	\$ 5.7300	\$ 5.6550
7	\$ 5.8500	\$ 5.9400	\$ 5.8950
8	\$ 5.7600	\$ 5.8600	\$ 5.8100
9			
10			
11	\$ 5.3900	\$ 5.5200	\$ 5.4550
12	\$ 5.5400	\$ 5.6800	\$ 5.6100
13	\$ 5.7200	\$ 5.8600	\$ 5.7900
14	\$ 5.5100	\$ 5.5800	\$ 5.5450
15	\$ 5.0500	\$ 5.2200	\$ 5.1350
16			
17			
18	\$ 4.3400	\$ 4.4600	\$ 4.4000
19	\$ 5.0600	\$ 5.2000	\$ 5.1300
20	\$ 5.0500	\$ 5.2300	\$ 5.1400
21	\$ 4.8200	\$ 4.8900	\$ 4.8550
22	\$ 4.5800	\$ 4.6600	\$ 4.6200
23			
24			
25	\$ 4.4200	\$ 4.5300	\$ 4.4750
26	\$ 4.2400	\$ 4.3600	\$ 4.3000
27	\$ 4.3000	\$ 4.4400	\$ 4.3700
28	\$ 4.3800	\$ 4.5200	\$ 4.4500
29	\$ 4.2500	\$ 4.3300	\$ 4.2900
30			
TOTAL	\$ 100.8900	\$ 103.7500	\$ 102.3200
POSTINGS	20	20	20
AVERAGE	\$ 5.0445	\$ 5.1875	\$ 5.1160

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 3.6400	\$ 3.8000	\$ 3.7200
3	\$ 4.1700	\$ 4.2300	\$ 4.2000
4	\$ 4.0200	\$ 4.3400	\$ 4.1800
5	\$ 4.5100	\$ 4.5500	\$ 4.5300
6	\$ 4.7100	\$ 4.8500	\$ 4.7800
7			
8			
9	\$ 4.3800	\$ 4.4700	\$ 4.4250
10	\$ 5.1700	\$ 5.2600	\$ 5.2150
11	\$ 5.1400	\$ 5.3400	\$ 5.2400
12	\$ 5.8000	\$ 5.8800	\$ 5.8400
13	\$ 5.2900	\$ 5.3600	\$ 5.3250
14			
15			
16	\$ 4.2300	\$ 4.4600	\$ 4.3450
17	\$ 5.2200	\$ 5.3600	\$ 5.2900
18	\$ 6.3300	\$ 6.4300	\$ 6.3800
19	\$ 6.1500	\$ 6.3200	\$ 6.2350
20	\$ 6.9800	\$ 7.0700	\$ 7.0250
21			
22			
23	\$ 7.0900	\$ 7.3000	\$ 7.1950
24	\$ 7.6700	\$ 7.8600	\$ 7.7650
25	\$ 7.6800	\$ 7.7800	\$ 7.7300
26	\$ 7.6900	\$ 7.8500	\$ 7.7700
27	\$ 8.3400	\$ 8.6600	\$ 8.5000
28			
29			
30	\$ 7.7600	\$ 7.8700	\$ 7.8150
31	\$ 7.2500	\$ 7.4000	\$ 7.3250
TOTAL	\$ 129.2200	\$ 132.4400	\$ 130.8300
POSTINGS	22	22	22
AVERAGE	\$ 5.8736	\$ 6.0200	\$ 5.9468

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPI)

COLUMN	CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												TOTAL (SUM OF COL. 1-12)	ALLOCATION PERCENTAGE**		
			NOV. 05	DEC. 05	JAN. 06	FEB. 06	MAR. 06	APR. 06	MAY. 06	JUN. 06	JUL. 06	AUG. 06	SEP. 06	OCT. 06				
	TGT-NNS-0415	SL	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	1,180,337	49.00%
		1	120,473	120,473	120,473	120,473	120,473	120,473	120,473	120,473	120,473	120,473	120,473	120,473	120,473	120,473	1,228,676	51.00%
		TOTAL	263,453	263,453	263,453	263,453	263,453	263,453	263,453	263,453	263,453	263,453	263,453	263,453	263,453	263,453	2,409,013	100.00%
	TGT-FT-6487	SL	40,569	40,569	40,569	40,569	40,569	40,569	40,569	40,569	40,569	40,569	40,569	40,569	40,569	40,569	483,195	64.48%
		1	25,025	25,025	25,025	25,025	25,025	25,025	25,025	25,025	25,025	25,025	25,025	25,025	25,025	266,231	35.52%	
		TOTAL	65,594	65,594	65,594	65,594	65,594	65,594	65,594	65,594	65,594	65,594	65,594	65,594	65,594	749,426	100.00%	
	TGT-STF-000000	SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
		1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
		TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TGPI-FT-A-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.43%
		1	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%
		TOTAL	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%
	COLUMN	15		17	18	19	20	21	22									
	CONTRACTS	ANNUAL SEASONAL QUANTITY ENTITLEMENT	ZONE	ALLOCATION PERCENT (COL. 14)	TEXAS GAS SZFQE ZONE SL (C.15 X C.17)	TEXAS GAS SZFQE ZONE 1 (C.15 X C.17)	TEXAS GAS SZFQE ZONE 0 (C.15 X C.17)	TENNESSEE SZFQE ZONE 1 (C.15 X C.17)	TENNESSEE SZFQE ZONE 0 (C.15 X C.17)	TOTAL								
	TGT-NNS-0415	33,420,000	SL	49.00%	16,375,800	17,044,200	0	0	0	0	0	0	0	0	0	0	0	0
	TGT-FT-6487	13,140,000	SL	64.48%	8,472,672	4,667,328	0	0	0	0	0	0	0	0	0	0	0	0
	TGT-STF-000000	0	SL	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TGPI-FT-A-40715	18,615,000	0	78.43%	0	0	14,599,745	4,015,255	0	0	0	0	0	0	0	0	0	0
	TOTALS	65,175,000		21.57%	24,848,472	21,711,528	14,599,745	4,015,255	4,015,255	0	0	0	0	0	0	0	0	0
	SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**				38.13%	33.31%	22.40%	6.16%	100.00%									

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

**SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, OR 21 BY THE TOTAL OF COL. 15.

PBR-TIF
SUPPORTING CALCULATIONS

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("BMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")
 SETTLED RATES

COLUMN	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	TOTAL
MONTH	NOV 05	30	\$0.4482	184,900	\$0.0633	1,056,338	\$82,628	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,571,143
NOV 05	31	\$0.4190	184,900	\$2,406,165	\$0.0614	3,639,239	\$223,449	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,631,666
DEC 05	31	\$0.4190	184,900	\$2,401,666	\$0.0614	3,639,239	\$223,449	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,483,723
JAN 06	31	\$0.4190	184,900	\$2,401,666	\$0.0614	3,639,239	\$223,449	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,269,091
FEB 06	29	\$0.4190	184,900	\$2,189,247	\$0.0614	3,639,239	\$223,449	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,468,435
MAR 06	31	\$0.4190	184,900	\$2,401,666	\$0.0614	3,639,239	\$223,449	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1,238,956
APR 06	30	\$0.4190	97,440	\$1,224,821	\$0.0614	223,642	\$13,732	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$806,564
MAY 06	31	\$0.4190	60,000	\$779,340	\$0.0614	431,077	\$26,468	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$805,138
JUN 06	30	\$0.4190	60,000	\$754,200	\$0.0614	805,985	\$49,487	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$864,745
JUL 06	31	\$0.4190	60,000	\$754,200	\$0.0614	1,351,344	\$82,973	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$865,742
AUG 06	31	\$0.4190	60,000	\$779,340	\$0.0614	1,357,113	\$83,941	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$829,557
SEP 06	30	\$0.4190	60,000	\$754,200	\$0.0614	1,192,366	\$73,211	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1,659,532
OCT 06	31	\$0.4190	117,020	\$1,519,973	\$0.0614	2,215,234	\$136,015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$19,504,313
TOTAL	365		1,438,950	\$18,451,624		16,624,217	\$1,023,207	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,482

COLUMN	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	TOTAL	
MONTH	NOV 05	30	\$0.3398	36,000	\$0.0528	0	\$0.0508	613,000	\$31,140	\$28,832	\$44,000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1,103	
NOV 05	31	\$0.3142	36,000	\$350,647	\$0.0528	0	\$0.0508	70,000	\$3,556	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$126	
DEC 05	31	\$0.3142	36,000	\$350,647	\$0.0528	0	\$0.0508	126,000	\$6,401	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$28	
JAN 06	28	\$0.3142	36,000	\$350,647	\$0.0528	15,922	\$0.0508	15,922	\$835	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$26	
FEB 06	31	\$0.3142	36,000	\$350,647	\$0.0528	15,922	\$0.0508	15,922	\$835	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$219	
MAR 06	31	\$0.3142	36,000	\$350,647	\$0.0528	77,536	\$0.0508	14,590	\$739	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$814	
APR 06	30	\$0.3142	36,000	\$350,647	\$0.0528	0	\$0.0508	452,098	\$22,965	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1,640	
MAY 06	31	\$0.3142	36,000	\$350,647	\$0.0528	375,565	\$0.0508	687,527	\$47,035	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1,912	
JUN 06	30	\$0.3142	36,000	\$350,647	\$0.0528	375,565	\$0.0508	699,105	\$54,177	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1,928	
JUL 06	31	\$0.3142	36,000	\$350,647	\$0.0528	372,180	\$0.0508	699,105	\$54,177	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1,737	
AUG 06	31	\$0.3142	36,000	\$350,647	\$0.0528	5,367	\$0.0508	1,060,157	\$55,155	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1,737	
SEP 06	30	\$0.3142	36,000	\$350,647	\$0.0528	0	\$0.0508	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	
OCT 06	31	\$0.3142	36,000	\$350,647	\$0.0528	1,222,035	\$0.0508	4,865,297	\$312,877	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$10,739	
TOTAL	365		432,000	\$4,156,235		1,222,035	\$0.0508	6,087,332	\$312,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

COLUMN	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	TOTAL
MONTH	NOV 05	30	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	\$0
NOV 05	31	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
DEC 05	31	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
JAN 06	28	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
FEB 06	29	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
MAR 06	31	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
APR 06	30	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
MAY 06	31	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
JUN 06	30	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
JUL 06	31	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
AUG 06	31	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
SEP 06	30	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
OCT 06	31	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0
TOTAL	365		0	\$0		0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	\$0

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PER TRANSPORTATION INDEX FACTOR ("TIF")
 SETTLED RATES

COLUMN	53	54	55	56	57	58	59	60	61
MONTH									
NOV 05									
DEC 05									
JAN 06									
FEB 06									
MAR 06									
APR 06									
MAY 06									
JUN 06									
JUL 06									
AUG 06									
SEP 06									
OCT 06									
TOTAL									

	53	54	55	56	57	58	59	60	61
CASH-OUT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL S&DB (30+33+35+53+54)	\$979	\$1,103	\$126	\$227	\$28	\$26	\$814	\$1,912	\$1,928
TOTAL FT (22+27+55)	\$386,795	\$382,890	\$354,329	\$323,342	\$351,510	\$340,101	\$357,201	\$399,323	\$396,430
TOTAL S&DB (47+50+52+57+59)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SIF (39+44+59)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SIF BMGTC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL BM(TGT) (18+56+60)	\$2,967,938	\$3,014,556	\$2,848,052	\$2,592,433	\$2,819,546	\$1,579,057	\$1,163,785	\$1,168,253	\$1,273,018
TOTAL	\$2,967,938	\$3,014,556	\$2,848,052	\$2,592,433	\$2,819,546	\$1,579,057	\$1,163,785	\$1,168,253	\$1,273,018
TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$10,739	\$4,479,851	\$0	\$0	\$0	\$0	\$23,984,164

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TBMGMTC")
 FOR PBR TRANSPORTATION INDEX FACTOR (TIF)
 SETTLED RATES

76 75 74 73 72 71 70 69 68 67 66 65 64 63 62

MONTH	CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE D) PORTION OF BMTGC										TOTAL
	CALCULATION OF SURCHARGES AND DIRECT BILLS										
	FT-A ZONE D DEMAND CHARGE	FT-A ZONE D COMMODITY CHARGE	FT-A ZONE D CITY-GATE DELIVERIES	TOTAL COMMODITY CHARGE	PCB & GSR SURCHGS	TOTAL PCB&GSR	DEMAND CHARGE	COMMODITY CHARGE	TOTAL GRI	ACA CHARGE	OTHER
	(62,63)	(62,63)	(65,66)	(63,64)	(63,65)	(63,66)	(63,67)	(63,68)	(63,69)	(66,73)	(66,73)
NOV 05	\$9,060.00	\$382,400.00	1,082,515	\$95,261	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
DEC 05	\$9,060.00	\$382,400.00	1,211,000	\$99,888	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
JAN 06	\$9,060.00	\$382,400.00	680,654	\$72,089	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
FEB 06	\$9,060.00	\$382,400.00	819,261	\$6,089	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
MAR 06	\$9,060.00	\$382,400.00	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
APR 06	\$9,060.00	\$382,400.00	89,209	\$8,730	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
MAY 06	\$9,060.00	\$382,400.00	889,655	\$76,260	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
JUN 06	\$9,060.00	\$382,400.00	1,222,760	\$104,213	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
JUL 06	\$9,060.00	\$382,400.00	1,214,959	\$105,810	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
AUG 06	\$9,060.00	\$382,400.00	1,199,774	\$105,810	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
SEP 06	\$9,060.00	\$382,400.00	1,240,000	\$105,120	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
OCT 06	\$9,060.00	\$382,400.00	9,728,071	\$856,070	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0.0000
TOTAL	480,000	\$4,348,800								\$17,264	\$0

MONTH	CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 1) PORTION OF BMTGC										TOTAL
	CALCULATION OF SURCHARGES AND DIRECT BILLS										
	FT-A ZONE 1 DEMAND CHARGE	FT-A ZONE 1 COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL COMMODITY CHARGE	PCB & GSR SURCHGS	TOTAL PCB&GSR	DEMAND CHARGE	COMMODITY CHARGE	TOTAL GRI	ACA CHARGE	OTHER
	(78,79)	(78,79)	(81,82)	(78,80)	(78,81)	(78,82)	(78,83)	(78,84)	(78,85)	(82,86)	(82,86)
NOV 05	\$7,620.00	\$83,820.00	41,948	\$576	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
DEC 05	\$7,620.00	\$83,820.00	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
JAN 06	\$7,620.00	\$83,820.00	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
FEB 06	\$7,620.00	\$83,820.00	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
MAR 06	\$7,620.00	\$83,820.00	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
APR 06	\$7,620.00	\$83,820.00	6,506	\$660	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
MAY 06	\$7,620.00	\$83,820.00	340,941	\$26,457	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
JUN 06	\$7,620.00	\$83,820.00	341,000	\$26,462	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
JUL 06	\$7,620.00	\$83,820.00	330,000	\$25,608	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
AUG 06	\$7,620.00	\$83,820.00	341,000	\$26,462	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
SEP 06	\$7,620.00	\$83,820.00	1,414,106	\$109,735	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0.0000
OCT 06	\$7,620.00	\$83,820.00			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0.0000
TOTAL	132,000	\$1,005,840								\$2,478	\$0

MONTH	CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 1) PORTION OF BMTGC										TOTAL
	CALCULATION OF SURCHARGES AND DIRECT BILLS										
	FT-A ZONE 1 DEMAND CHARGE	FT-A ZONE 1 COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL COMMODITY CHARGE	PCB & GSR SURCHGS	TOTAL PCB&GSR	DEMAND CHARGE	COMMODITY CHARGE	TOTAL GRI	ACA CHARGE	OTHER
	(85,86)	(85,86)	(88,89)	(85,90)	(85,91)	(85,92)	(85,93)	(85,94)	(85,95)	(89,90)	(89,90)
NOV 05	\$34,083	\$578,010	578,010	\$578,010	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
DEC 05	\$1,340	\$557,117	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
JAN 06	\$126,324	\$381,019	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
FEB 06	\$1,510	\$516,280	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
MAR 06	\$1,127	\$451,225	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
APR 06	\$13,357	\$459,577	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
MAY 06	\$1,458	\$453,671	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
JUN 06	\$5,559	\$521,227	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
JUL 06	\$5,449	\$577,646	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
AUG 06	\$7,168	\$575,231	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
SEP 06	\$2,398	\$577,764	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
OCT 06	\$4,527	\$579,805	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0018	\$0.0000
TOTAL	\$110,615	\$6,229,572								\$2,478	\$0

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")
 SETTLED RATES

COLUMN	96 SUMMARY OF PIPELINE BENCHMARKS		97 TOTAL		98 TOTAL		99 TABMGTC (96*97*98)
	BM(TGT) COL 61	BM(TGPL) COL 95	BM(TGT) COL 61	BM(TGPL) COL 95	BM(TGT) COL 61	BM(TGPL) COL 95	
NOV 05	\$2,967,838	\$579,010	\$2,967,838	\$579,010	\$0	\$0	\$3,546,848
DEC 05	\$3,014,556	\$557,117	\$3,014,556	\$557,117	\$0	\$0	\$3,571,673
JAN 06	\$2,848,052	\$381,019	\$2,848,052	\$381,019	\$0	\$0	\$3,229,071
FEB 06	\$2,592,433	\$516,280	\$2,592,433	\$516,280	\$0	\$0	\$3,108,713
MAR 06	\$2,819,946	\$451,225	\$2,819,946	\$451,225	\$0	\$0	\$3,271,171
APR 06	\$1,579,057	\$459,577	\$1,579,057	\$459,577	\$0	\$0	\$2,038,634
MAY 06	\$1,163,785	\$453,671	\$1,163,785	\$453,671	\$0	\$0	\$1,617,456
JUN 06	\$1,168,253	\$521,227	\$1,168,253	\$521,227	\$0	\$0	\$1,689,480
JUL 06	\$1,264,068	\$577,646	\$1,264,068	\$577,646	\$0	\$0	\$1,841,714
AUG 06	\$1,273,018	\$575,231	\$1,273,018	\$575,231	\$0	\$0	\$1,840,249
SEP 06	\$1,225,987	\$577,764	\$1,225,987	\$577,764	\$0	\$0	\$1,803,751
OCT 06	\$2,067,071	\$579,805	\$2,067,071	\$579,805	\$0	\$0	\$2,646,876
TOTAL	\$23,984,164	\$6,228,572	\$23,984,164	\$6,228,572	\$0	\$0	\$30,213,736

*THERE WERE NO TRANSACTIONS WHICH
 REQUIRED LGRE TO USE PIPELINE SERVICES
 OTHER THAN THOSE IN THE UNDER CONTRACT.
 THEREFORE, NO PROXY PIPELINE BENCHMARK
 HAS BEEN CALCULATED.

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")
 SETTLED RATES

COLUMN	1	2	3	4	5
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	REFUNDS ASSOCIATED WITH TEXAS GAS'S DOCKET RP05-317 (EXCLUDING INTEREST)	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS (1 + 2)	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (3 + 4)
NOV. 05	\$2,834,383	\$0	\$2,834,383	\$383,649	\$3,218,032
DEC. 05	\$3,048,216	(\$87,143)	\$2,961,073	\$350,286	\$3,311,359
JAN. 06	\$2,917,169	(\$87,578)	\$2,829,591	\$215,252	\$3,044,843
FEB. 06	\$2,557,567	\$0	\$2,557,567	\$340,491	\$2,898,058
MAR. 06	\$2,755,807	\$0	\$2,755,807	\$329,732	\$3,085,539
APR. 06	\$1,384,483	\$0	\$1,384,483	\$343,021	\$1,727,504
MAY 06	\$965,054	\$0	\$965,054	\$329,942	\$1,294,996
JUN. 06	\$965,336	\$0	\$965,336	\$339,823	\$1,305,159
JUL. 06	\$1,074,874	\$0	\$1,074,874	\$351,580	\$1,426,454
AUG. 06	\$1,081,731	\$0	\$1,081,731	\$349,725	\$1,431,456
SEP. 06	\$1,041,860	\$0	\$1,041,860	\$354,037	\$1,395,897
OCT. 06	\$1,866,829	\$0	\$1,866,829	\$352,805	\$2,219,634
TOTAL	\$22,493,309	(\$174,721)	\$22,318,588	\$4,040,343	\$26,358,931

**PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")
 SETTLED RATES

COLUMN	1	2	3
	<u>TABMGTC</u>	<u>TAAGTC</u>	<u>SAVINGS (EXPENSE)</u> <u>(1 - 2)</u>
NOV. 05	\$3,546,948	\$3,218,032	\$328,916
DEC. 05	\$3,571,673	\$3,311,359	\$260,314
JAN. 06	\$3,229,071	\$3,044,843	\$184,228
FEB. 06	\$3,108,713	\$2,898,058	\$210,655
MAR. 06	\$3,271,171	\$3,085,539	\$185,632
APR. 06	\$2,038,634	\$1,727,504	\$311,130
MAY 06	\$1,617,456	\$1,294,996	\$322,460
JUN. 06	\$1,689,480	\$1,305,159	\$384,321
JUL. 06	\$1,841,714	\$1,426,454	\$415,260
AUG. 06	\$1,848,249	\$1,431,456	\$416,793
SEP. 06	\$1,803,751	\$1,395,897	\$407,854
OCT. 06	\$2,646,876	\$2,219,634	\$427,242
TOTAL	\$30,213,736	\$26,358,931	\$3,854,805

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0016	0.0269
Overrun	0.2053	0.0016	0.2069
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0016	0.0447
Overrun	0.3213	0.0016	0.3229
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0016	0.0476
Overrun	0.3548	0.0016	0.3564
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0016	0.0506
Overrun	0.4033	0.0016	0.4049
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0016	0.0630
Overrun	0.4804	0.0016	0.4820

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0018	0.0271
Overrun	0.2053	0.0018	0.2071
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0018	0.0449
Overrun	0.3213	0.0018	0.3231
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0018	0.0478
Overrun	0.3548	0.0018	0.3566
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0018	0.0508
Overrun	0.4033	0.0018	0.4051
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0018	0.0632
Overrun	0.4804	0.0018	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0018	0.0271
Overrun	0.2053	0.0018	0.2071
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0018	0.0449
Overrun	0.3213	0.0018	0.3231
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0018	0.0478
Overrun	0.3548	0.0018	0.3566
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0018	0.0508
Overrun	0.4033	0.0018	0.4051
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0018	0.0632
Overrun	0.4804	0.0018	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

* Voluntary interim rate reduction

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0018	0.0271
Overrun	0.2053	0.0018	0.2071
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0018	0.0449
Overrun	0.3213	0.0018	0.3231
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0018	0.0478
Overrun	0.3548	0.0018	0.3566
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0018	0.0508
Overrun	0.4033	0.0018	0.4051
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0018	0.0632
Overrun	0.4804	0.0018	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0277	0.0018	0.0295
Overrun	0.2077	0.0018	0.2095
Zone 1			
Daily Demand	0.3439		0.3439
Commodity	0.0467	0.0018	0.0485
Overrun	0.3906	0.0018	0.3924
Zone 2			
Daily Demand	0.3724		0.3724
Commodity	0.0512	0.0018	0.0530
Overrun	0.4236	0.0018	0.4254
Zone 3			
Daily Demand	0.4296		0.4296
Commodity	0.0545	0.0018	0.0563
Overrun	0.4841	0.0018	0.4859
Zone 4			
Daily Demand	0.4976		0.4976
Commodity	0.0667	0.0018	0.0685
Overrun	0.5643	0.0018	0.5661

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0193
 Zone 1 0.0203
 Zone 2 0.0241
 Zone 3 0.0281
 Zone 4 0.0348

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0277	0.0018	0.0295
Overrun	0.2077	0.0018	0.2095
Zone 1			
Daily Demand	0.3439		0.3439
Commodity	0.0467	0.0018	0.0485
Overrun	0.3906	0.0018	0.3924
Zone 2			
Daily Demand	0.3724		0.3724
Commodity	0.0512	0.0018	0.0530
Overrun	0.4236	0.0018	0.4254
Zone 3			
Daily Demand	0.4296		0.4296
Commodity	0.0545	0.0018	0.0563
Overrun	0.4841	0.0018	0.4859
Zone 4			
Daily Demand	0.4976		0.4976
Commodity	0.0667	0.0018	0.0685
Overrun	0.5643	0.0018	0.5661

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0193
 Zone 1 0.0203
 Zone 2 0.0241
 Zone 3 0.0281
 Zone 4 0.0348

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0224	0.0018	0.0242
Overrun	0.2024	0.0018	0.2042
Zone 1			
Daily Demand	0.3000		0.3000
Commodity	0.0441	0.0018	0.0459
Overrun	0.3441	0.0018	0.3459
Zone 2			
Daily Demand	0.3272		0.3272
Commodity	0.0469	0.0018	0.0487
Overrun	0.3741	0.0018	0.3759
Zone 3			
Daily Demand	0.3743		0.3743
Commodity	0.0505	0.0018	0.0523
Overrun	0.4248	0.0018	0.4266
Zone 4			
Daily Demand	0.4482		0.4482
Commodity	0.0633	0.0018	0.0651
Overrun	0.5115	0.0018	0.5133
Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163			
Zone 1 0.0186			
Zone 2 0.0225			
Zone 3 0.0271			
Zone 4 0.0312			
Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.			

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0277	0.0018	0.0295
Overrun	0.2077	0.0018	0.2095
Zone 1			
Daily Demand	0.3439		0.3439
Commodity	0.0467	0.0018	0.0485
Overrun	0.3906	0.0018	0.3924
Zone 2			
Daily Demand	0.3724		0.3724
Commodity	0.0512	0.0018	0.0530
Overrun	0.4236	0.0018	0.4254
Zone 3			
Daily Demand	0.4296		0.4296
Commodity	0.0545	0.0018	0.0563
Overrun	0.4841	0.0018	0.4859
Zone 4			
Daily Demand	0.4976		0.4976
Commodity	0.0667	0.0018	0.0685
Overrun	0.5643	0.0018	0.5661

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0193
 Zone 1 0.0203
 Zone 2 0.0241
 Zone 3 0.0281
 Zone 4 0.0348

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

* Voluntary interim rate reduction

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0926
SL-1	0.2023
SL-2	0.2620
SL-3	0.3125
SL-4	0.3738
1-1	0.1723
1-2	0.2320
1-3	0.2825
1-4	0.3438
2-2	0.1632
2-3	0.2136
2-4	0.2731
3-3	0.1553
3-4	0.2148
4-4	0.1580

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0926
SL-1	0.2023
SL-2	0.2620
SL-3	0.3125
SL-4	0.3738
1-1	0.1723
1-2	0.2320
1-3	0.2825
1-4	0.3438
2-2	0.1632
2-3	0.2136
2-4	0.2731
3-3	0.1553
3-4	0.2148
4-4	0.1580

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0860
SL-1	0.1702
SL-2	0.2301
SL-3	0.2700
SL-4	0.3398
1-1	0.1402
1-2	0.2001
1-3	0.2400
1-4	0.3098
2-2	0.1433
2-3	0.1831
2-4	0.2522
3-3	0.1273
3-4	0.1964
4-4	0.1495

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0926
SL-1	0.2023
SL-2	0.2620
SL-3	0.3125
SL-4	0.3738
1-1	0.1723
1-2	0.2320
1-3	0.2825
1-4	0.3438
2-2	0.1632
2-3	0.2136
2-4	0.2731
3-3	0.1553
3-4	0.2148
4-4	0.1580

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0016	0.0120
SL-1	0.0355	0.0016	0.0371
SL-2	0.0399	0.0016	0.0415
SL-3	0.0445	0.0016	0.0461
SL-4	0.0528	0.0016	0.0544
1-1	0.0337	0.0016	0.0353
1-2	0.0385	0.0016	0.0401
1-3	0.0422	0.0016	0.0438
1-4	0.0508	0.0016	0.0524
2-2	0.0323	0.0016	0.0339
2-3	0.0360	0.0016	0.0376
2-4	0.0446	0.0016	0.0462
3-3	0.0312	0.0016	0.0328
3-4	0.0398	0.0016	0.0414
4-4	0.0360	0.0016	0.0376

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

* Voluntary interim rate reduction

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0107	0.0018	0.0125
SL-1	0.0383	0.0018	0.0401
SL-2	0.0436	0.0018	0.0454
SL-3	0.0497	0.0018	0.0515
SL-4	0.0572	0.0018	0.0590
1-1	0.0360	0.0018	0.0378
1-2	0.0417	0.0018	0.0435
1-3	0.0466	0.0018	0.0484
1-4	0.0548	0.0018	0.0566
2-2	0.0336	0.0018	0.0354
2-3	0.0385	0.0018	0.0403
2-4	0.0467	0.0018	0.0485
3-3	0.0328	0.0018	0.0346
3-4	0.0410	0.0018	0.0428
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0107	0.0018	0.0125
SL-1	0.0383	0.0018	0.0401
SL-2	0.0436	0.0018	0.0454
SL-3	0.0497	0.0018	0.0515
SL-4	0.0572	0.0018	0.0590
1-1	0.0360	0.0018	0.0378
1-2	0.0417	0.0018	0.0435
1-3	0.0466	0.0018	0.0484
1-4	0.0548	0.0018	0.0566
2-2	0.0336	0.0018	0.0354
2-3	0.0385	0.0018	0.0403
2-4	0.0467	0.0018	0.0485
3-3	0.0328	0.0018	0.0346
3-4	0.0410	0.0018	0.0428
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu) For Service Under Rate Schedule FT			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0103	0.0018	0.0121
SL-1	0.0365	0.0018	0.0383
SL-2	0.0411	0.0018	0.0429
SL-3	0.0461	0.0018	0.0479
SL-4	0.0551	0.0018	0.0569
1-1	0.0346	0.0018	0.0364
1-2	0.0396	0.0018	0.0414
1-3	0.0436	0.0018	0.0454
1-4	0.0530	0.0018	0.0548
2-2	0.0330	0.0018	0.0348
2-3	0.0370	0.0018	0.0388
2-4	0.0464	0.0018	0.0482
3-3	0.0320	0.0018	0.0338
3-4	0.0410	0.0018	0.0428
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0107	0.0018	0.0125
SL-1	0.0383	0.0018	0.0401
SL-2	0.0436	0.0018	0.0454
SL-3	0.0497	0.0018	0.0515
SL-4	0.0572	0.0018	0.0590
1-1	0.0360	0.0018	0.0378
1-2	0.0417	0.0018	0.0435
1-3	0.0466	0.0018	0.0484
1-4	0.0548	0.0018	0.0566
2-2	0.0336	0.0018	0.0354
2-3	0.0385	0.0018	0.0403
2-4	0.0467	0.0018	0.0485
3-3	0.0328	0.0018	0.0346
3-4	0.0410	0.0018	0.0428
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0898	0.0016	0.0914
SL-1	0.1907	0.0016	0.1923
SL-2	0.2519	0.0016	0.2535
SL-3	0.2939	0.0016	0.2955
SL-4	0.3670	0.0016	0.3686
1-1	0.1589	0.0016	0.1605
1-2	0.2205	0.0016	0.2221
1-3	0.2616	0.0016	0.2632
1-4	0.3350	0.0016	0.3366
2-2	0.1655	0.0016	0.1671
2-3	0.2065	0.0016	0.2081
2-4	0.2780	0.0016	0.2796
3-3	0.1493	0.0016	0.1509
3-4	0.2208	0.0016	0.2224
4-4	0.1734	0.0016	0.1750

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0898	0.0018	0.0916
SL-1	0.1907	0.0018	0.1925
SL-2	0.2519	0.0018	0.2537
SL-3	0.2939	0.0018	0.2957
SL-4	0.3670	0.0018	0.3688
1-1	0.1589	0.0018	0.1607
1-2	0.2205	0.0018	0.2223
1-3	0.2616	0.0018	0.2634
1-4	0.3350	0.0018	0.3368
2-2	0.1655	0.0018	0.1673
2-3	0.2065	0.0018	0.2083
2-4	0.2780	0.0018	0.2798
3-3	0.1493	0.0018	0.1511
3-4	0.2208	0.0018	0.2226
4-4	0.1734	0.0018	0.1752

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0898	0.0018	0.0916
SL-1	0.1907	0.0018	0.1925
SL-2	0.2519	0.0018	0.2537
SL-3	0.2939	0.0018	0.2957
SL-4	0.3670	0.0018	0.3688
1-1	0.1589	0.0018	0.1607
1-2	0.2205	0.0018	0.2223
1-3	0.2616	0.0018	0.2634
1-4	0.3350	0.0018	0.3368
2-2	0.1655	0.0018	0.1673
2-3	0.2065	0.0018	0.2083
2-4	0.2780	0.0018	0.2798
3-3	0.1493	0.0018	0.1511
3-4	0.2208	0.0018	0.2226
4-4	0.1734	0.0018	0.1752

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

* Voluntary interim rate reduction

Currently Effective Maximum Overrun Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0898	0.0018	0.0916
SL-1	0.1907	0.0018	0.1925
SL-2	0.2519	0.0018	0.2537
SL-3	0.2939	0.0018	0.2957
SL-4	0.3670	0.0018	0.3688
1-1	0.1589	0.0018	0.1607
1-2	0.2205	0.0018	0.2223
1-3	0.2616	0.0018	0.2634
1-4	0.3350	0.0018	0.3368
2-2	0.1655	0.0018	0.1673
2-3	0.2065	0.0018	0.2083
2-4	0.2780	0.0018	0.2798
3-3	0.1493	0.0018	0.1511
3-4	0.2208	0.0018	0.2226
4-4	0.1734	0.0018	0.1752

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.1033	0.0018	0.1051
SL-1	0.2406	0.0018	0.2424
SL-2	0.3056	0.0018	0.3074
SL-3	0.3622	0.0018	0.3640
SL-4	0.4310	0.0018	0.4328
1-1	0.2083	0.0018	0.2101
1-2	0.2737	0.0018	0.2755
1-3	0.3291	0.0018	0.3309
1-4	0.3986	0.0018	0.4004
2-2	0.1968	0.0018	0.1986
2-3	0.2521	0.0018	0.2539
2-4	0.3198	0.0018	0.3216
3-3	0.1881	0.0018	0.1899
3-4	0.2558	0.0018	0.2576
4-4	0.1940	0.0018	0.1958

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0963	0.0018	0.0981
SL-1	0.2067	0.0018	0.2085
SL-2	0.2712	0.0018	0.2730
SL-3	0.3161	0.0018	0.3179
SL-4	0.3949	0.0018	0.3967
1-1	0.1748	0.0018	0.1766
1-2	0.2397	0.0018	0.2415
1-3	0.2836	0.0018	0.2854
1-4	0.3628	0.0018	0.3646
2-2	0.1763	0.0018	0.1781
2-3	0.2201	0.0018	0.2219
2-4	0.2986	0.0018	0.3004
3-3	0.1593	0.0018	0.1611
3-4	0.2374	0.0018	0.2392
4-4	0.1855	0.0018	0.1873

Backhaul rates equal fronthaul rates to zone of delivery.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.1033	0.0018	0.1051
SL-1	0.2406	0.0018	0.2424
SL-2	0.3056	0.0018	0.3074
SL-3	0.3622	0.0018	0.3640
SL-4	0.4310	0.0018	0.4328
1-1	0.2083	0.0018	0.2101
1-2	0.2737	0.0018	0.2755
1-3	0.3291	0.0018	0.3309
1-4	0.3986	0.0018	0.4004
2-2	0.1968	0.0018	0.1986
2-3	0.2521	0.0018	0.2539
2-4	0.3198	0.0018	0.3216
3-3	0.1881	0.0018	0.1899
3-4	0.2558	0.0018	0.2576
4-4	0.1940	0.0018	0.1958

Backhaul rates equal fronthaul rates to zone of delivery.

**PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A**

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L		\$2.71							
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89	
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93	
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16	

Surcharges

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
L		\$0.00							
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L		\$2.71							
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89	
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93	
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16	

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Byron S. Wright, Vice President

Issued on: June 30, 2004

Effective on: August 1, 2004

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP97-149, et al., issued April 29, 1998, 83 FERC ¶ 61,093

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0455		\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624
L		\$0.0302						
1	\$0.0685		\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519
2	\$0.0896		\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175
3	\$0.0994		\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158
4	\$0.1145		\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247		\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624		\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

Notes:

1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment

\$0.0016

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 23A
 Superseding
 Sixteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L		\$0.0286							
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0457		\$0.0687	\$0.0898	\$0.0996	\$0.1136	\$0.1249	\$0.1626	
L		\$0.0304							
1	\$0.0687		\$0.0590	\$0.0794	\$0.0892	\$0.1032	\$0.1144	\$0.1521	
2	\$0.0898		\$0.0794	\$0.0451	\$0.0548	\$0.0699	\$0.0801	\$0.1177	
3	\$0.0996		\$0.0892	\$0.0548	\$0.0384	\$0.0681	\$0.0783	\$0.1160	
4	\$0.1147		\$0.1043	\$0.0699	\$0.0681	\$0.0419	\$0.0477	\$0.0852	
5	\$0.1249		\$0.1144	\$0.0801	\$0.0783	\$0.0477	\$0.0445	\$0.0783	
6	\$0.1626		\$0.1521	\$0.1177	\$0.1160	\$0.0852	\$0.0783	\$0.0660	

Notes:

- The above maximum rates include a per Mth charge for:
 ACA Annual Charge Adjustment \$0.0018
- The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of 1%

**PBR-OSSIF
SUPPORTING CALCULATIONS**

**PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
("OSREV"), OUT-OF-POCKET COSTS ("OOPC"), AND
NET REVENUE ("NR")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7	OUT OF POCKET COSTS ("OOPC")			NET REVENUE ("NR") (1 - 6)
								OFF-SYSTEM SALES REVENUE ("OSREV")	GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	
NOV. 05	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 05	\$3,084,347	\$3,079,420	\$0	\$0	\$0	\$3,079,420	\$0	\$0	\$4,927	\$0	\$4,927
JAN. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FEB. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$3,084,347	\$3,079,420	\$0	\$0	\$0	\$3,079,420	\$0	\$0	\$4,927	\$0	\$4,927

CSPBR
CALCULATION OF COMPANY SHARE OF
PERFORMANCE-BASED RATEMAKING
SAVINGS OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
 (CSPBR)

(1)	(2)	(3)	(4)	(5)	(6)	(7)
<u>Total Gas Supply Cost Performance-Based Ratemaking Savings</u>						
			Demand/Commodity Allocation		Benchmarked Gas Costs	PTAGSC
			Demand			(Col. 3 / 6)
			Commodity			
<u>Actual Gas Costs</u>						
Gas Acquisition Index Factor						
GAIF						
	Demand	(\$12,595)	-0.07%			
	Commodity	\$13,285,188	77.54%	AGC	\$254,243,816	
	Total	\$13,272,593				
<u>Actual Transportation Costs</u>						
Transportation Index Factor						
TIF						
	Demand	\$2,778,627	16.22%			
	Commodity	\$1,076,178	6.28%	TAAGTC	\$26,358,931	
	Total	\$3,854,805				
<u>Total Actual Gas Supply Costs</u>						
Off-System Sales Index Factor						
OSSF						
	Demand	\$0				
	Commodity	\$4,927	0.03%			
	Total	\$4,927				
<u>Total Actual Gas Supply Costs</u>						
Total All PBR Factors						
	Demand	\$2,766,032				
	Commodity	\$14,366,293				
	Total	\$17,132,325	16.15%	TAGSC	\$280,602,747	6.11%
<u>TPBRR</u>						

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
 (CSPBR)

	Total PBR Results (TPBRR)	Customer Sharing Percentage	Company Sharing Company	Customer Portion	Company Portion	Total
25/75 Company/Customer Sharing Up to 4.5% of TAGSC	\$12,627,124	75%	25%	\$9,470,343	\$3,156,781	\$12,627,124
50/50 Company/Customer Sharing in Excess of 4.5% of TAGSC	\$4,505,201	50%	50%	\$2,252,601	\$2,252,600	\$4,505,201
	<u>\$17,132,325</u>			<u>\$11,722,944</u>	<u>\$5,409,381</u>	<u>\$17,132,325</u>
Portion of Company Savings Attributable to Demand Costs		16.15%			\$873,615	
Portion of Company Savings Attributable to Commodity Costs		83.85%			\$4,535,766	
Total Company Portion of Savings		<u>100.00%</u>		CSPBR	<u>\$5,409,381</u>	