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Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
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Frankfort, Kentucky 40601

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JUN 29 2007
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COMMISSION

**Louisville Gas and
Electric Company**
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June 29, 2007

Re: Performance Based Ratemaking ("PBR" Case No. 2001-00017)

Dear Ms. O'Donnell:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Order dated May 27, 2005, in Case No. 2005-00031, enclosed are an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning February 1, 2007 and ending April 30, 2007, including data and supporting documentation for the first quarter of PBR Year 10 (November 1, 2006 through October 31, 2007).

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning and Supply at (502) 627-2424

Sincerely,

Robert M. Conroy

Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism for February through April 2007

Attached is a summary of LG&E's activity under the PBR mechanism for February through April 2007 of PBR Year 10 (November 1, 2006, through October 31, 2007) of LG&E's gas supply cost PBR mechanism. In accordance with the Order in Case No. 2005-00031 dated May 27, 2005, LG&E is making this quarterly filing.

In each of these quarterly reports, LG&E is supplying the Public Service Commission ("Commission") with information which is pertinent to the particular quarter. Also enclosed is the supporting documentation related to the PBR calculations.

General Discussion:

The results for this quarter cannot and should not be extrapolated for the remainder of the 2006/2007 PBR period. Savings or expenses may occur under the PBR in later months which may offset the expenses or savings experienced to date.

The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the month as reported in LG&E's Gas Supply Clause ("GSC"). The actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments are applicable. As billing or volumetric adjustments occur, the results set forth herein may be modified. If they occur at all, these adjustments are not expected to be significant.

PBR—Gas Acquisition Index Factor ("GAIF") is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E's on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 6 months ended April 30, 2007, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2006	\$851,132	\$221,189	\$73,469	\$1,145,790
Dec.	(\$307,628)	\$226,036	\$0	(\$81,592)
Jan. 2007	\$1,142,813	\$234,927	\$679,738	\$2,057,478
Qtr. Subtotal	\$1,686,317	\$682,152	\$753,207	\$3,121,676

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
<i>Feb.</i>	\$2,155,294	\$245,801	\$256,458	\$2,657,553
<i>Mar.</i>	\$10,607	\$243,150	\$0	\$253,757
<i>Apr.</i>	\$95,693	\$305,311	\$0	\$401,004
<i>Qtr. Subtotal</i>	\$2,261,594	\$794,262	\$256,458	\$3,312,314
<i>Total</i>	\$3,947,911	\$1,476,414	\$1,009,665	\$6,433,990

The supporting calculations are enclosed with this filing.

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be used to offset the savings or increase expenses which might arise under the PBR mechanism, LG&E has sought to minimize these incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

pbr_quarterly_reports_psc_2 2007 doc

**PBR CALCULATIONS FOR THE 6 MONTHS ENDED
APRIL 30, 2007**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12
	APV TRANSPORTED UNDER TGT RATE NNS	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER TGPL FT-A	APV - OTHER TGPL	TOTAL APV FOR SYSTEM SUPPLY (1+2+3+4+5)	TGT OR TGPL PEFDCCQ	APV - PEFDCCQ TOTAL APV FOR SYSTEM SUPPLY (6-7)	TGT ZONE SL 24.59% (C. 8 X SZFOE%)	TGT ZONE 1 46.02% (C. 8 X SZFOE%)	TGT ZONE 0 23.05% (C. 8 X SZFOE%)	TGPL ZONE 1 6.34% (C. 8 X SZFOE%)
Nov 06	1,675,952	385,632	0	983,867	0	3,015,451	0	3,015,451	741,499	1,387,711	695,061	191,180
Dec 06	1,235,767	326,242	0	1,048,484	0	2,610,483	0	2,610,483	641,920	1,201,349	601,719	165,505
Jan 07	1,363,998	410,849	0	1,133,234	0	2,908,081	0	2,908,081	715,087	1,338,299	670,313	184,372
Feb 07	2,024,266	525,520	0	1,177,173	0	3,726,959	0	3,726,959	916,489	1,715,147	859,064	236,289
Mar 07	823,500	36,500	0	790,245	0	1,650,245	0	1,650,245	405,795	759,443	380,381	104,626
Apr 07	1,144,832	120,000	0	433,935	0	1,698,767	0	1,698,767	417,727	781,772	391,566	107,702
May 07	0	0	0	0	0	0	0	0	0	0	0	0
Jun 07	0	0	0	0	0	0	0	0	0	0	0	0
Jul 07	0	0	0	0	0	0	0	0	0	0	0	0
Aug 07	0	0	0	0	0	0	0	0	0	0	0	0
Sep 07	0	0	0	0	0	0	0	0	0	0	0	0
Oct 07	0	0	0	0	0	0	0	0	0	0	0	0
Total	8,268,315	1,804,743	0	5,536,938	0	15,609,996	0	15,609,996	3,838,497	7,183,721	3,598,104	969,674

Column	13	14	15	16	17	18	19	20	21	22	23
	SAI TGT-SL	APV x SAI TGT-SL (9X13)	SAI TGT-Z1	APV x SAI TGT-Z1 (10X15)	SAI TGPL-Z0	APV x SAI TGPL-Z1 (11X17)	SAI TGPL-Z1	APV x SAI TGPL-Z1 (12X19)	DAI TGT OR TGPL	APV x DAI TGT OR TGPL (7 x 21)	TOTAL BMGCC (14+16+18+20+22)
Nov 06	\$7,1794	\$5,323,518	\$7,1239	\$9,885,914	\$6,6780	\$4,641,617	\$7,2105	\$1,378,503	\$7,6205	\$0	\$21,229,552
Dec 06	\$7,3344	\$4,705,096	\$7,3473	\$6,826,672	\$6,9263	\$4,167,686	\$7,4160	\$1,227,385	\$7,7057	\$0	\$18,929,841
Jan 07	\$6,0808	\$4,348,362	\$6,0646	\$6,116,516	\$5,8452	\$3,918,114	\$6,1429	\$1,132,579	\$6,3920	\$0	\$17,515,571
Feb 07	\$7,6881	\$7,045,828	\$7,5668	\$12,976,174	\$7,0079	\$6,020,235	\$7,8365	\$1,851,679	\$8,3469	\$0	\$27,895,916
Mar 07	\$7,1745	\$2,911,376	\$7,1168	\$5,404,804	\$6,7799	\$2,556,122	\$7,2302	\$756,467	\$7,7255	\$0	\$11,628,769
Apr 07	\$7,4959	\$3,131,240	\$7,4378	\$6,814,664	\$7,1333	\$5,793,198	\$7,5440	\$812,504	\$8,1413	\$0	\$12,551,566
May 07	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0
Jun 07	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0
Jul 07	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0
Aug 07	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0
Sep 07	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0
Oct 07	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0
Total		\$27,468,422		\$51,026,744		\$24,096,932		\$7,159,117		\$0	\$109,751,215

Column	24	25	26	27
	TOTAL BMGCC (COL. 23)	SUPPLY RESERVATION FEES 2004/2005	SUPPLY RESERVATION FEES 2005/2006	HRF (25 + 26) / 2
Nov 06	\$21,229,552	\$1,750,829	\$1,331,226	\$1,541,028
Dec 06	\$18,929,841	\$1,810,439	\$1,811,264	\$1,810,852
Jan 07	\$17,515,571	\$1,828,408	\$1,775,946	\$1,802,177
Feb 07	\$27,895,916	\$1,637,383	\$1,273,812	\$1,455,598
Mar 07	\$11,628,769	\$818,142	\$720,887	\$769,515
Apr 07	\$12,551,566	\$206,564	\$244,952	\$225,758
May 07	\$0	\$0	\$0	\$0
Jun 07	\$0	\$0	\$0	\$0
Jul 07	\$0	\$0	\$0	\$0
Aug 07	\$0	\$0	\$0	\$0
Sep 07	\$0	\$0	\$0	\$0
Oct 07	\$0	\$0	\$0	\$0
Total	\$109,751,215	\$8,051,765	\$7,158,087	\$7,604,928

Column	28
	BGC (24+27)
Total	\$117,356,143

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2	3	4	5	6	7	8	9	10
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	APV TRANSPORTED UNDER OTHER TGPL CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGPL CAPACITY
Nov 06	1,675,952	\$11,583,646	385,632	\$2,709,234	0	\$0	953,867	\$6,324,179	0	\$0
Dec 06	1,235,767	\$9,693,038	326,242	\$2,410,041	0	\$0	1,048,484	\$6,817,349	0	\$0
Jan 07	1,363,998	\$7,570,337	410,849	\$2,343,845	0	\$0	1,133,234	\$6,001,926	0	\$0
Feb 07	2,024,266	\$14,229,521	525,520	\$3,616,465	0	\$0	1,177,173	\$7,734,027	0	\$0
Mar 07	823,500	\$5,803,680	36,500	\$260,420	0	\$0	790,245	\$5,345,433	0	\$0
Apr 07	1,144,832	\$8,378,235	120,000	\$898,320	0	\$0	433,935	\$3,160,705	0	\$0
May 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Jun 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Jul 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Aug 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Sep 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Oct 07	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	8,268,315	\$57,258,457	1,804,743	\$12,238,325	0	\$0	5,536,938	\$35,383,619	0	\$0

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2006/2007 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 06	\$20,617,059	\$1,302,389	\$21,919,448
Dec 06	\$18,920,428	\$2,127,893	\$21,048,321
Jan 07	\$15,916,108	\$2,258,827	\$18,174,935
Feb 07	\$25,580,013	\$1,616,207	\$27,196,220
Mar 07	\$11,409,533	\$978,144	\$12,387,677
Apr 07	\$12,437,260	\$244,371	\$12,681,631
May 07	\$0	\$0	\$0
Jun 07	\$0	\$0	\$0
Jul 07	\$0	\$0	\$0
Aug 07	\$0	\$0	\$0
Sep 07	\$0	\$0	\$0
Oct 07	\$0	\$0	\$0
Total	\$104,880,401	\$8,527,831	\$113,408,232

**PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 28	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 06	\$22,770,580	\$21,919,448	\$851,132
Dec 06	\$20,740,693	\$21,048,321	(\$307,628)
Jan 07	\$19,317,748	\$18,174,935	\$1,142,813
Feb 07	\$29,351,514	\$27,196,220	\$2,155,294
Mar 07	\$12,398,284	\$12,387,677	\$10,607
Apr 07	\$12,777,324	\$12,681,631	\$95,693
May 07	\$0	\$0	\$0
Jun 07	\$0	\$0	\$0
Jul 07	\$0	\$0	\$0
Aug 07	\$0	\$0	\$0
Sep 07	\$0	\$0	\$0
Oct 07	\$0	\$0	\$0
Total	\$117,356,143	\$113,408,232	\$3,947,911

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-SL)

	NATURAL	GAS DAILY	INSIDE FERC	
	GAS WEEK	AVG. TGT	TGT-ZONE SL	AVERAGE
	GULF COAST	ZONE SL	INSIDE FERC	
	ONSHORE-LA	ZONE SL	TGT-ZONE SL	
Nov. 06	\$7.2725	\$7.2558	\$7.0100	\$7.1794
Dec. 06	\$7.1250	\$6.7983	\$8.0800	\$7.3344
Jan. 07	\$6.1500	\$6.3924	\$5.7000	\$6.0808
Feb. 07	\$8.1875	\$7.9868	\$6.8900	\$7.6881
Mar. 07	\$7.0700	\$7.0036	\$7.4500	\$7.1745
Apr. 07	\$7.5240	\$7.5638	\$7.4000	\$7.4959
May 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE
11/06/2006	\$7.1600		05/07/2007	\$0.0000	
11/13/2006	\$7.0700		05/14/2007	\$0.0000	
11/20/2006	\$7.3600		05/21/2007	\$0.0000	
11/27/2006	\$7.5000	\$7.2725	05/28/2007	\$0.0000	\$0.0000
12/04/2006	\$8.0200		06/04/2007	\$0.0000	
12/11/2006	\$7.4900		06/11/2007	\$0.0000	
12/18/2006	\$6.9000		06/18/2007	\$0.0000	
12/25/2006	\$6.0900	\$7.1250	06/25/2007	\$0.0000	\$0.0000
01/01/2007	\$5.6200		07/02/2007	\$0.0000	
01/08/2007	\$5.4800		07/09/2007	\$0.0000	
01/15/2007	\$6.0800		07/16/2007	\$0.0000	
01/22/2007	\$6.4100		07/23/2007	\$0.0000	
01/29/2007	\$7.1600	\$6.1500	07/30/2007	\$0.0000	\$0.0000
02/05/2007	\$8.1100		08/06/2007	\$0.0000	
02/12/2007	\$8.3200		08/13/2007	\$0.0000	
02/19/2007	\$8.6800		08/20/2007	\$0.0000	
02/26/2007	\$7.6400	\$8.1875	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$7.2900		09/03/2007	\$0.0000	
03/12/2007	\$7.2400		09/10/2007	\$0.0000	
03/19/2007	\$6.8200		09/17/2007	\$0.0000	
03/26/2007	\$6.9300	\$7.0700	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$7.3200		10/01/2007	\$0.0000	
04/09/2007	\$7.5500		10/08/2007	\$0.0000	
04/16/2007	\$7.8600		10/15/2007	\$0.0000	
04/23/2007	\$7.4500		10/22/2007	\$0.0000	
04/30/2007	\$7.4400	\$7.5240	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2006

TEXAS GAS ZONE SL
DAY LOW HIGH AVERAGE

1	\$ 6.5800	\$ 6.6700	\$ 6.6250
2	\$ 7.0600	\$ 7.2300	\$ 7.1450
3	\$ 7.2300	\$ 7.3300	\$ 7.2800
4			
5			
6	\$ 7.1900	\$ 7.2800	\$ 7.2350
7	\$ 6.5600	\$ 6.7100	\$ 6.6350
8	\$ 6.5600	\$ 6.6600	\$ 6.6100
9	\$ 7.3100	\$ 7.3900	\$ 7.3500
10	\$ 7.2300	\$ 7.2800	\$ 7.2550
11			
12			
13	\$ 7.1000	\$ 7.2000	\$ 7.1500
14	\$ 7.2200	\$ 7.2700	\$ 7.2450
15	\$ 7.3100	\$ 7.4200	\$ 7.3650
16	\$ 7.3900	\$ 7.4100	\$ 7.4000
17	\$ 7.5200	\$ 7.5500	\$ 7.5350
18			
19			
20	\$ 7.1900	\$ 7.3100	\$ 7.2500
21	\$ 7.6900	\$ 7.7200	\$ 7.7050
22	\$ 7.4400	\$ 7.5100	\$ 7.4750
23			
24			
25			
26			
27	\$ 7.3800	\$ 7.4200	\$ 7.4000
28	\$ 7.3800	\$ 7.5000	\$ 7.4400
29	\$ 7.3500	\$ 7.4200	\$ 7.3850
30	\$ 7.6100	\$ 7.6500	\$ 7.6300
31			

TOTAL \$ 144,3000 \$ 145,9300 \$ 145,1150

POSTINGS 20 20 20

AVERAGE \$ 7.2150 \$ 7.2965 \$ 7.2558

DECEMBER 2006

TEXAS GAS ZONE SL
DAY LOW HIGH AVERAGE

1	\$ 8.1900	\$ 8.2200	\$ 8.2050
2			
3			
4	\$ 8.2100	\$ 8.3800	\$ 8.2950
5	\$ 7.6700	\$ 7.7700	\$ 7.7200
6	\$ 7.2000	\$ 7.3200	\$ 7.2600
7	\$ 7.3500	\$ 7.4500	\$ 7.4000
8	\$ 7.5300	\$ 7.6000	\$ 7.5650
9			
10			
11	\$ 7.2600	\$ 7.3600	\$ 7.3100
12	\$ 6.6300	\$ 6.7500	\$ 6.6900
13	\$ 6.8800	\$ 6.9600	\$ 6.9200
14	\$ 7.1400	\$ 7.1900	\$ 7.1650
15	\$ 7.0900	\$ 7.1600	\$ 7.1250
16			
17			
18	\$ 6.6800	\$ 6.7600	\$ 6.7200
19	\$ 6.4300	\$ 6.5800	\$ 6.5050
20	\$ 6.1400	\$ 6.2300	\$ 6.1850
21	\$ 6.3600	\$ 6.4000	\$ 6.3800
22	\$ 6.0200	\$ 6.0500	\$ 6.0350
23			
24			
25			
26	\$ 5.7600	\$ 5.8500	\$ 5.8050
27	\$ 5.6000	\$ 5.7500	\$ 5.6750
28	\$ 5.4700	\$ 5.5300	\$ 5.5000
29	\$ 5.4500	\$ 5.5600	\$ 5.5050
30			
31			

TOTAL \$ 135,0600 \$136,8700 \$ 135,9650

POSTINGS 20 20 20

AVERAGE \$ 6.7530 \$ 6.8435 \$ 6.7983

JANUARY 2007

TEXAS GAS ZONE SL
DAY LOW HIGH AVERAGE

1			
2	\$ 5.2600	\$ 5.4300	\$ 5.3450
3	\$ 5.2900	\$ 5.3300	\$ 5.3100
4	\$ 5.3900	\$ 5.5000	\$ 5.4450
5	\$ 5.5700	\$ 5.6000	\$ 5.5850
6			
7			
8	\$ 5.4700	\$ 5.5000	\$ 5.4850
9	\$ 5.9500	\$ 6.0200	\$ 5.9850
10	\$ 6.0900	\$ 6.1600	\$ 6.1250
11	\$ 6.3000	\$ 6.3900	\$ 6.3450
12	\$ 5.9400	\$ 6.0100	\$ 5.9750
13			
14			
15			
16	\$ 6.0800	\$ 6.1300	\$ 6.1050
17	\$ 6.7500	\$ 6.8500	\$ 6.8000
18	\$ 6.5200	\$ 6.5900	\$ 6.5550
19	\$ 6.2500	\$ 6.2900	\$ 6.2700
20			
21			
22	\$ 6.3400	\$ 6.4100	\$ 6.3750
23	\$ 7.1000	\$ 7.1600	\$ 7.1300
24	\$ 7.2900	\$ 7.3900	\$ 7.3400
25	\$ 7.3100	\$ 7.4400	\$ 7.3750
26	\$ 7.0400	\$ 7.1200	\$ 7.0800
27			
28			
29	\$ 6.8800	\$ 7.0100	\$ 6.9450
30	\$ 7.3300	\$ 7.3600	\$ 7.3450
31	\$ 7.2900	\$ 7.3500	\$ 7.3200

TOTAL \$ 133,4400 \$135,0400 \$ 134,2400

POSTINGS 21 21 21

AVERAGE \$ 6.3543 \$ 6.4305 \$ 6.3924

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

FEBRUARY 2007

MARCH 2007

APRIL 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 7.7100	\$ 7.7700	\$ 7.7400
2	\$ 7.8100	\$ 8.0200	\$ 7.9150
3			
4			
5	\$ 8.1300	\$ 8.3100	\$ 8.2200
6	\$ 8.9600	\$ 9.4500	\$ 9.2050
7	\$ 8.0500	\$ 8.6200	\$ 8.3350
8	\$ 7.7600	\$ 7.9400	\$ 7.8500
9	\$ 8.0300	\$ 8.0900	\$ 8.0600
10			
11			
12	\$ 8.0100	\$ 8.1100	\$ 8.0600
13	\$ 7.7000	\$ 7.8400	\$ 7.7700
14	\$ 8.0200	\$ 8.1300	\$ 8.0750
15	\$ 8.8500	\$ 9.0100	\$ 8.9300
16	\$ 8.8100	\$ 8.9000	\$ 8.8550
17			
18			
19			
20	\$ 8.2300	\$ 8.3700	\$ 8.3000
21	\$ 7.1900	\$ 7.2500	\$ 7.2150
22	\$ 7.3100	\$ 7.3500	\$ 7.3300
23	\$ 7.3600	\$ 7.4100	\$ 7.3850
24			
25			
26	\$ 7.4400	\$ 7.4800	\$ 7.4600
27	\$ 7.6300	\$ 7.6800	\$ 7.6550
28	\$ 7.3500	\$ 7.4300	\$ 7.3900
TOTAL	\$ 150.3400	\$ 153.1600	\$ 151.7500
POSTINGS	19	19	19
AVERAGE	\$ 7.9126	\$ 8.0611	\$ 7.9868

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 7.1400	\$ 7.1900	\$ 7.1650
2	\$ 7.0200	\$ 7.0500	\$ 7.0350
3			
4			
5	\$ 7.2100	\$ 7.2500	\$ 7.2300
6	\$ 7.3400	\$ 7.3800	\$ 7.3600
7	\$ 7.3300	\$ 7.4900	\$ 7.4100
8	\$ 7.2800	\$ 7.3300	\$ 7.3050
9	\$ 6.9900	\$ 7.0500	\$ 7.0200
10			
11			
12	\$ 7.0200	\$ 7.0500	\$ 7.0350
13	\$ 6.6900	\$ 6.7400	\$ 6.7150
14	\$ 6.6500	\$ 6.7100	\$ 6.6800
15	\$ 6.6800	\$ 6.7600	\$ 6.7200
16	\$ 6.9100	\$ 6.9400	\$ 6.9250
17			
18			
19	\$ 6.6900	\$ 6.7500	\$ 6.7200
20	\$ 6.6200	\$ 6.7000	\$ 6.6600
21	\$ 6.7000	\$ 6.7300	\$ 6.7150
22	\$ 6.6800	\$ 6.7100	\$ 6.6950
23	\$ 6.9200	\$ 7.0000	\$ 6.9600
24			
25			
26	\$ 7.0400	\$ 7.0800	\$ 7.0600
27	\$ 7.0200	\$ 7.0500	\$ 7.0350
28	\$ 7.0100	\$ 7.0800	\$ 7.0450
29	\$ 7.3300	\$ 7.4000	\$ 7.3650
30	\$ 7.2000	\$ 7.2500	\$ 7.2250
31			
TOTAL	\$ 153.4700	\$ 154.6900	\$ 154.0800
POSTINGS	22	22	22
AVERAGE	\$ 6.9759	\$ 7.0314	\$ 7.0036

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 7.4200	\$ 7.4600	\$ 7.4400
3	\$ 7.6200	\$ 7.6500	\$ 7.6350
4	\$ 7.5300	\$ 7.5700	\$ 7.5500
5	\$ 7.4200	\$ 7.4700	\$ 7.4450
6			
7			
8			
9	\$ 7.4500	\$ 7.5800	\$ 7.5150
10	\$ 7.6300	\$ 7.6700	\$ 7.6500
11	\$ 7.6300	\$ 7.7600	\$ 7.6950
12	\$ 7.9600	\$ 7.9900	\$ 7.9750
13	\$ 7.9000	\$ 7.9600	\$ 7.9300
14			
15			
16	\$ 7.9000	\$ 7.9300	\$ 7.9150
17	\$ 7.6300	\$ 7.6800	\$ 7.6550
18	\$ 7.4900	\$ 7.6000	\$ 7.5450
19	\$ 7.4900	\$ 7.5400	\$ 7.5150
20	\$ 7.3900	\$ 7.4500	\$ 7.4200
21			
22			
23	\$ 7.2400	\$ 7.2900	\$ 7.2650
24	\$ 7.1800	\$ 7.2100	\$ 7.1950
25	\$ 7.5100	\$ 7.5700	\$ 7.5400
26	\$ 7.5700	\$ 7.5900	\$ 7.5800
27	\$ 7.4600	\$ 7.4800	\$ 7.4700
28			
29			
30	\$ 7.3100	\$ 7.3700	\$ 7.3400
TOTAL	\$ 150.7300	\$ 151.8200	\$ 151.2750
POSTINGS	20	20	20
AVERAGE	\$ 7.5365	\$ 7.5910	\$ 7.5638

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	GAS DAILY AVG. TGT ZONE 1	INSIDE FERC TGT -ZONE 1	AVERAGE
Nov. 06	\$7.1900	\$7.2218	\$6.9600	\$7.1239
Dec. 06	\$7.1050	\$6.7670	\$8.1700	\$7.3473
Jan. 07	\$6.1180	\$6.3664	\$5.7100	\$6.0648
Feb. 07	\$7.9500	\$7.9303	\$6.8200	\$7.5668
Mar. 07	\$6.9825	\$6.9680	\$7.4000	\$7.1168
Apr. 07	\$7.4660	\$7.5473	\$7.3000	\$7.4378
May 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jui. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/06/2006	\$7.0700		05/07/2007	\$0.0000	
11/13/2006	\$6.9800		05/14/2007	\$0.0000	
11/20/2006	\$7.2900		05/21/2007	\$0.0000	
11/27/2006	\$7.4200	\$7.1900	05/28/2007	\$0.0000	\$0.0000
12/04/2006	\$8.0100		06/04/2007	\$0.0000	
12/11/2006	\$7.3600		06/11/2007	\$0.0000	
12/18/2006	\$6.7700		06/18/2007	\$0.0000	
12/25/2006	\$6.2800	\$7.1050	06/25/2007	\$0.0000	\$0.0000
01/01/2007	\$5.5400		07/02/2007	\$0.0000	
01/08/2007	\$5.4000		07/09/2007	\$0.0000	
01/15/2007	\$6.0800		07/16/2007	\$0.0000	
01/22/2007	\$6.4800		07/23/2007	\$0.0000	
01/29/2007	\$7.0900	\$6.1180	07/30/2007	\$0.0000	\$0.0000
02/05/2007	\$7.8800		08/06/2007	\$0.0000	
02/12/2007	\$8.0700		08/13/2007	\$0.0000	
02/19/2007	\$8.3900		08/20/2007	\$0.0000	
02/26/2007	\$7.4600	\$7.9500	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$7.2100		09/03/2007	\$0.0000	
03/12/2007	\$7.1500		09/10/2007	\$0.0000	
03/19/2007	\$6.7200		09/17/2007	\$0.0000	
03/26/2007	\$6.8500	\$6.9825	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$7.2100		10/01/2007	\$0.0000	
04/09/2007	\$7.5100		10/08/2007	\$0.0000	
04/16/2007	\$7.8400		10/15/2007	\$0.0000	
04/23/2007	\$7.4100		10/22/2007	\$0.0000	
04/30/2007	\$7.3600	\$7.4660	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2006

TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
1	\$ 6.5000	\$ 6.6000	\$ 6.5500
2	\$ 7.1100	\$ 7.1600	\$ 7.1350
3	\$ 7.2300	\$ 7.3100	\$ 7.2700
4			
5			
6	\$ 7.1300	\$ 7.2000	\$ 7.1650
7	\$ 6.5400	\$ 6.7100	\$ 6.6250
8	\$ 6.4500	\$ 6.5700	\$ 6.5100
9	\$ 7.2800	\$ 7.4400	\$ 7.3600
10	\$ 7.2200	\$ 7.2800	\$ 7.2500
11			
12			
13	\$ 7.0900	\$ 7.1600	\$ 7.1250
14	\$ 7.2000	\$ 7.2700	\$ 7.2350
15	\$ 7.3600	\$ 7.4100	\$ 7.3850
16	\$ 7.3700	\$ 7.3900	\$ 7.3800
17	\$ 7.5000	\$ 7.5300	\$ 7.5150
18			
19			
20	\$ 7.1400	\$ 7.2300	\$ 7.1850
21	\$ 7.6300	\$ 7.6900	\$ 7.6600
22	\$ 7.4300	\$ 7.4800	\$ 7.4550
23			
24			
25			
26			
27	\$ 7.3400	\$ 7.3700	\$ 7.3550
28	\$ 7.3200	\$ 7.4400	\$ 7.3800
29	\$ 7.1000	\$ 7.4400	\$ 7.2700
30	\$ 7.5900	\$ 7.6600	\$ 7.6250
31			
TOTAL	\$ 143.5300	\$ 145.3400	\$ 144.4350
POSTINGS	20	20	20
AVERAGE	\$ 7.1765	\$ 7.2670	\$ 7.2218

DECEMBER 2006

TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
1	\$ 8.1600	\$ 8.2200	\$ 8.1900
2			
3			
4	\$ 8.1200	\$ 8.2700	\$ 8.1950
5	\$ 7.6800	\$ 7.7400	\$ 7.7100
6	\$ 7.1900	\$ 7.2900	\$ 7.2400
7	\$ 7.2200	\$ 7.3500	\$ 7.2850
8	\$ 7.5100	\$ 7.5500	\$ 7.5300
9			
10			
11	\$ 7.2500	\$ 7.2900	\$ 7.2700
12	\$ 6.5600	\$ 6.6600	\$ 6.6100
13	\$ 6.8200	\$ 6.8700	\$ 6.8450
14	\$ 7.1000	\$ 7.1600	\$ 7.1300
15	\$ 7.1000	\$ 7.1400	\$ 7.1200
16			
17			
18	\$ 6.6800	\$ 6.7300	\$ 6.7050
19	\$ 6.4200	\$ 6.5900	\$ 6.5050
20	\$ 6.1400	\$ 6.1900	\$ 6.1650
21	\$ 6.3100	\$ 6.4200	\$ 6.3650
22	\$ 5.9900	\$ 6.0400	\$ 6.0150
23			
24			
25			
26	\$ 5.7600	\$ 5.8400	\$ 5.8000
27	\$ 5.6200	\$ 5.7100	\$ 5.6650
28	\$ 5.4700	\$ 5.4900	\$ 5.4800
29	\$ 5.4800	\$ 5.5500	\$ 5.5150
30			
31			
TOTAL	\$ 134.5800	\$ 136.1000	\$ 135.3400
POSTINGS	20	20	20
AVERAGE	\$ 6.7290	\$ 6.8050	\$ 6.7670

JANUARY 2007

TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 5.2600	\$ 5.3800	\$ 5.3200
3	\$ 5.2500	\$ 5.3200	\$ 5.2850
4	\$ 5.3900	\$ 5.4900	\$ 5.4400
5	\$ 5.5500	\$ 5.5700	\$ 5.5600
6			
7			
8	\$ 5.4500	\$ 5.4800	\$ 5.4650
9	\$ 5.9500	\$ 6.0100	\$ 5.9800
10	\$ 6.0400	\$ 6.1400	\$ 6.0900
11	\$ 6.1600	\$ 6.3300	\$ 6.2450
12	\$ 5.9200	\$ 6.0400	\$ 5.9800
13			
14			
15			
16	\$ 5.9700	\$ 6.1200	\$ 6.0450
17	\$ 6.7700	\$ 6.8300	\$ 6.8000
18	\$ 6.5200	\$ 6.5300	\$ 6.5250
19	\$ 6.2100	\$ 6.2700	\$ 6.2400
20			
21			
22	\$ 6.2500	\$ 6.5300	\$ 6.3900
23	\$ 7.0300	\$ 7.1000	\$ 7.0650
24	\$ 7.2900	\$ 7.3500	\$ 7.3200
25	\$ 7.2900	\$ 7.3800	\$ 7.3350
26	\$ 7.0000	\$ 7.0600	\$ 7.0300
27			
28			
29	\$ 6.9400	\$ 7.0200	\$ 6.9800
30	\$ 7.3200	\$ 7.3500	\$ 7.3350
31	\$ 7.2400	\$ 7.2900	\$ 7.2650
TOTAL	\$ 132.8000	\$ 134.5900	\$ 133.6950
POSTINGS	21	21	21
AVERAGE	\$ 6.3238	\$ 6.4090	\$ 6.3664

Calculation of Average Prices Reported in Gas Daily
for Texas Gas Zone 1

FEBRUARY 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE

1	\$ 7,6700	\$ 7,7300	\$ 7,7000
2	\$ 7,9100	\$ 7,9700	\$ 7,9400
3			
4			
5	\$ 8,1900	\$ 8,3400	\$ 8,2650
6	\$ 8,7600	\$ 9,2800	\$ 9,0200
7	\$ 7,9000	\$ 8,3300	\$ 8,1150
8	\$ 7,6500	\$ 7,8100	\$ 7,7300
9	\$ 7,9600	\$ 8,0200	\$ 7,9900
10			
11			
12	\$ 7,9800	\$ 8,0800	\$ 8,0300
13	\$ 7,6600	\$ 7,8200	\$ 7,7400
14	\$ 8,0300	\$ 8,1500	\$ 8,0900
15	\$ 8,8300	\$ 9,0500	\$ 8,9400
16	\$ 8,7900	\$ 8,9100	\$ 8,8500
17			
18			
19			
20	\$ 8,1400	\$ 8,3500	\$ 8,2450
21	\$ 7,0800	\$ 7,1700	\$ 7,1250
22	\$ 7,2000	\$ 7,2900	\$ 7,2450
23	\$ 7,2700	\$ 7,3600	\$ 7,3150
24			
25			
26	\$ 7,3700	\$ 7,4300	\$ 7,4000
27	\$ 7,6000	\$ 7,6600	\$ 7,6300
28	\$ 7,2900	\$ 7,3200	\$ 7,3050
TOTAL	\$ 149,2800	\$ 152,0700	\$ 150,6750
POSTINGS	19	19	19
AVERAGE	\$ 7,8568	\$ 8,0037	\$ 7,9303

MARCH 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE

1	\$ 7,0800	\$ 7,1300	\$ 7,1050
2	\$ 6,9400	\$ 6,9900	\$ 6,9650
3			
4			
5	\$ 7,1700	\$ 7,2200	\$ 7,1950
6	\$ 7,3100	\$ 7,3600	\$ 7,3350
7	\$ 7,3300	\$ 7,4100	\$ 7,3700
8	\$ 7,2700	\$ 7,3100	\$ 7,2900
9	\$ 6,9700	\$ 7,0200	\$ 6,9950
10			
11			
12	\$ 6,9300	\$ 6,9900	\$ 6,9600
13	\$ 6,6500	\$ 6,6900	\$ 6,6700
14	\$ 6,6200	\$ 6,6600	\$ 6,6400
15	\$ 6,6900	\$ 6,7400	\$ 6,7150
16	\$ 6,8200	\$ 6,9000	\$ 6,8600
17			
18			
19	\$ 6,6800	\$ 6,7400	\$ 6,7100
20	\$ 6,6100	\$ 6,7000	\$ 6,6550
21	\$ 6,6900	\$ 6,7400	\$ 6,7150
22	\$ 6,6600	\$ 6,7000	\$ 6,6800
23	\$ 6,9700	\$ 7,0000	\$ 6,9850
24			
25			
26	\$ 6,9900	\$ 7,0600	\$ 7,0250
27	\$ 6,9400	\$ 7,0300	\$ 6,9850
28	\$ 7,0000	\$ 7,0200	\$ 7,0100
29	\$ 7,2900	\$ 7,3100	\$ 7,3000
30	\$ 7,1200	\$ 7,1400	\$ 7,1300
31			
TOTAL	\$ 152,7300	\$ 153,8600	\$ 153,2950
POSTINGS	22	22	22
AVERAGE	\$ 6,9423	\$ 6,9936	\$ 6,9680

APRIL 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE

1			
2	\$ 7,3000	\$ 7,4000	\$ 7,3500
3	\$ 7,4400	\$ 7,5800	\$ 7,5100
4	\$ 7,5000	\$ 7,5700	\$ 7,5350
5	\$ 7,4200	\$ 7,4700	\$ 7,4450
6			
7			
8			
9	\$ 7,5000	\$ 7,5300	\$ 7,5150
10	\$ 7,6200	\$ 7,6600	\$ 7,6400
11	\$ 7,6400	\$ 7,7400	\$ 7,6900
12	\$ 7,9200	\$ 7,9700	\$ 7,9450
13	\$ 7,9200	\$ 7,9600	\$ 7,9400
14			
15			
16	\$ 7,8900	\$ 7,9300	\$ 7,9100
17	\$ 7,6200	\$ 7,6700	\$ 7,6450
18	\$ 7,4500	\$ 7,5600	\$ 7,5050
19	\$ 7,4600	\$ 7,5400	\$ 7,5000
20	\$ 7,2900	\$ 7,5600	\$ 7,4250
21			
22			
23	\$ 7,2600	\$ 7,2900	\$ 7,2750
24	\$ 7,1700	\$ 7,2200	\$ 7,1950
25	\$ 7,4900	\$ 7,5300	\$ 7,5100
26	\$ 7,5600	\$ 7,6000	\$ 7,5800
27	\$ 7,4500	\$ 7,5400	\$ 7,4950
28			
29			
30	\$ 7,3100	\$ 7,3600	\$ 7,3350
TOTAL	\$ 150,2100	\$ 151,6800	\$ 150,9450
POSTINGS	20	20	20
AVERAGE	\$ 7,5105	\$ 7,5840	\$ 7,5473

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK GULF COAST ONSHORE - TX	GAS DAILY AVG. - TGPL S. CORPUS CHRISTI	INSIDE FERC TGPL-ZONE 0	AVERAGE
Nov. 06	\$6.6050	\$6.6790	\$6.7500	\$6.6780
Dec. 06	\$6.7475	\$6.5115	\$7.5200	\$6.9263
Jan. 07	\$5.9980	\$6.2576	\$5.2800	\$5.8452
Feb. 07	\$7.2525	\$7.2011	\$6.5700	\$7.0079
Mar. 07	\$6.6025	\$6.5673	\$6.9900	\$6.7199
Apr. 07	\$7.0700	\$7.2898	\$7.0400	\$7.1333
May 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

	NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE
11/06/2006	\$6.7100		05/07/2007	\$0.0000	
11/13/2006	\$6.3600		05/14/2007	\$0.0000	
11/20/2006	\$6.8000		05/21/2007	\$0.0000	
11/27/2006	\$6.5500	\$6.6050	05/28/2007	\$0.0000	\$0.0000
12/04/2006	\$7.4900		06/04/2007	\$0.0000	
12/11/2006	\$7.0200		06/11/2007	\$0.0000	
12/18/2006	\$6.5700		06/18/2007	\$0.0000	
12/25/2006	\$5.9100	\$6.7475	06/25/2007	\$0.0000	\$0.0000
01/01/2007	\$5.4000		07/02/2007	\$0.0000	
01/08/2007	\$5.3700		07/09/2007	\$0.0000	
01/15/2007	\$5.9700		07/16/2007	\$0.0000	
01/22/2007	\$6.3200		07/23/2007	\$0.0000	
01/29/2007	\$6.9300	\$5.9980	07/30/2007	\$0.0000	\$0.0000
02/05/2007	\$7.5200		08/06/2007	\$0.0000	
02/12/2007	\$7.3600		08/13/2007	\$0.0000	
02/19/2007	\$7.2400		08/20/2007	\$0.0000	
02/26/2007	\$6.8900	\$7.2525	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$6.9000		09/03/2007	\$0.0000	
03/12/2007	\$6.7900		09/10/2007	\$0.0000	
03/19/2007	\$6.3900		09/17/2007	\$0.0000	
03/26/2007	\$6.3300	\$6.6025	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$6.6300		10/01/2007	\$0.0000	
04/09/2007	\$7.1600		10/08/2007	\$0.0000	
04/16/2007	\$7.4400		10/15/2007	\$0.0000	
04/23/2007	\$7.0200		10/22/2007	\$0.0000	
04/30/2007	\$7.1000	\$7.0700	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2006

DECEMBER 2006

JANUARY 2007

TGPL - S. CORPUS CHRISTI		TGPL - S. CORPUS CHRISTI		TGPL - S. CORPUS CHRISTI							
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 6.2800	\$ 6.3900	\$ 6.3350	1	\$ 7.8400	\$ 8.1000	\$ 7.9700	1	\$ 5.1100	\$ 5.1600	\$ 5.1350
2	\$ 6.6500	\$ 6.8300	\$ 6.7400	2				2	\$ 5.1600	\$ 5.2400	\$ 5.2000
3	\$ 6.7900	\$ 6.9400	\$ 6.8650	3				3	\$ 5.3800	\$ 5.4600	\$ 5.4200
4				4	\$ 7.8500	\$ 7.9100	\$ 7.8800	4	\$ 5.4400	\$ 5.5400	\$ 5.4900
5				5	\$ 7.3500	\$ 7.3800	\$ 7.3650	5			
6	\$ 6.3900	\$ 6.6900	\$ 6.5400	6	\$ 6.9100	\$ 6.9600	\$ 6.9350	6			
7	\$ 5.8700	\$ 6.1700	\$ 6.0200	7	\$ 6.9500	\$ 7.0400	\$ 6.9950	7			
8	\$ 6.0000	\$ 6.1500	\$ 6.0750	8	\$ 7.2200	\$ 7.3300	\$ 7.2750	8	\$ 5.3600	\$ 5.4100	\$ 5.3850
9	\$ 6.7400	\$ 6.9500	\$ 6.8450	9				9	\$ 5.8300	\$ 5.9000	\$ 5.8650
10	\$ 6.6600	\$ 6.7100	\$ 6.6850	10				10	\$ 5.8800	\$ 5.9700	\$ 5.9250
11				11	\$ 6.8600	\$ 6.9600	\$ 6.9100	11	\$ 6.0800	\$ 6.1200	\$ 6.1000
12				12	\$ 6.3100	\$ 6.4000	\$ 6.3550	12	\$ 5.7500	\$ 5.8900	\$ 5.8200
13	\$ 6.2900	\$ 6.3500	\$ 6.3200	13	\$ 6.6100	\$ 6.6900	\$ 6.6500	13			
14	\$ 6.5300	\$ 6.6600	\$ 6.5950	14	\$ 6.8300	\$ 6.9800	\$ 6.9050	14			
15	\$ 6.7200	\$ 6.9300	\$ 6.8250	15	\$ 6.7900	\$ 6.8800	\$ 6.8350	15			
16	\$ 6.8100	\$ 6.8800	\$ 6.8450	16				16	\$ 5.9300	\$ 6.1000	\$ 6.0150
17	\$ 6.9600	\$ 7.0500	\$ 7.0050	17				17	\$ 6.7100	\$ 6.8100	\$ 6.7600
18				18	\$ 6.4200	\$ 6.5100	\$ 6.4650	18	\$ 6.4700	\$ 6.5900	\$ 6.5300
19				19	\$ 6.2200	\$ 6.2600	\$ 6.2400	19	\$ 6.1400	\$ 6.1800	\$ 6.1600
20	\$ 6.5100	\$ 6.7300	\$ 6.6200	20	\$ 5.9200	\$ 5.9900	\$ 5.9550	20			
21	\$ 7.1600	\$ 7.2800	\$ 7.2200	21	\$ 6.0400	\$ 6.1100	\$ 6.0750	21			
22	\$ 6.7500	\$ 6.8500	\$ 6.8000	22	\$ 5.8400	\$ 5.9300	\$ 5.8850	22	\$ 6.2600	\$ 6.2900	\$ 6.2750
23				23				23	\$ 6.9200	\$ 6.9800	\$ 6.9500
24				24				24	\$ 7.1900	\$ 7.2800	\$ 7.2350
25				25				25	\$ 7.1700	\$ 7.2400	\$ 7.2050
26				26	\$ 5.5100	\$ 5.6000	\$ 5.5550	26	\$ 6.9000	\$ 6.9400	\$ 6.9200
27	\$ 6.4500	\$ 6.5700	\$ 6.5100	27	\$ 5.3500	\$ 5.4400	\$ 5.3950	27			
28	\$ 6.7500	\$ 6.8600	\$ 6.8050	28	\$ 5.2100	\$ 5.2900	\$ 5.2500	28			
29	\$ 6.6600	\$ 6.8500	\$ 6.7550	29	\$ 5.2700	\$ 5.4000	\$ 5.3350	29	\$ 6.7800	\$ 6.9000	\$ 6.8400
30	\$ 7.1500	\$ 7.2000	\$ 7.1750	30				30	\$ 7.0100	\$ 7.1800	\$ 7.0950
TOTAL	\$ 132.1200	\$ 135.0400	\$ 133.5800	TOTAL	\$ 129.3000	\$ 131.1600	\$ 130.2300	TOTAL	\$ 130.5200	\$ 132.3000	\$ 131.4100
POSTINGS	20	20	20	POSTINGS	20	20	20	POSTINGS	21	21	21
AVERAGE	\$ 6.6060	\$ 6.7520	\$ 6.6790	AVERAGE	\$ 6.4650	\$ 6.5580	\$ 6.5115	AVERAGE	\$ 6.2152	\$ 6.3000	\$ 6.2576

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2007

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 7.4100	\$ 7.5100	\$ 7.4600
2	\$ 7.5900	\$ 7.7100	\$ 7.6500
3			
4			
5	\$ 7.4800	\$ 7.7500	\$ 7.6150
6	\$ 7.3800	\$ 7.9900	\$ 7.6850
7	\$ 7.1500	\$ 7.2500	\$ 7.2000
8	\$ 7.0300	\$ 7.2000	\$ 7.1150
9	\$ 7.2200	\$ 7.3200	\$ 7.2700
10			
11			
12	\$ 7.2500	\$ 7.4000	\$ 7.3250
13	\$ 7.0200	\$ 7.2300	\$ 7.1250
14	\$ 7.2600	\$ 7.3100	\$ 7.2850
15	\$ 7.4800	\$ 7.5600	\$ 7.5200
16	\$ 7.2900	\$ 7.3700	\$ 7.3300
17			
18			
19			
20	\$ 7.0400	\$ 7.1900	\$ 7.1150
21	\$ 6.6000	\$ 6.6500	\$ 6.6250
22	\$ 6.6600	\$ 6.8200	\$ 6.7400
23	\$ 6.8000	\$ 6.8600	\$ 6.8300
24			
25			
26	\$ 6.9300	\$ 7.0800	\$ 7.0050
27	\$ 7.0400	\$ 7.0800	\$ 7.0600
28	\$ 6.8400	\$ 6.8900	\$ 6.8650

TOTAL \$ 135.4700 \$ 138.1700 \$ 136.8200
POSTINGS 19 19 19
AVERAGE \$ 7.1300 \$ 7.2721 \$ 7.2011

MARCH 2007

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 6.7200	\$ 6.8200	\$ 6.7700
2	\$ 6.6400	\$ 6.7000	\$ 6.6700
3			
4			
5	\$ 6.7700	\$ 6.8500	\$ 6.8100
6	\$ 6.8900	\$ 6.9500	\$ 6.9200
7	\$ 6.9100	\$ 6.9500	\$ 6.9300
8	\$ 6.9200	\$ 6.9900	\$ 6.9550
9	\$ 6.6400	\$ 6.6900	\$ 6.6650
10			
11			
12	\$ 6.5400	\$ 6.6000	\$ 6.5700
13	\$ 6.3700	\$ 6.4100	\$ 6.3900
14	\$ 6.2800	\$ 6.3600	\$ 6.3200
15	\$ 6.3800	\$ 6.4200	\$ 6.4000
16	\$ 6.5500	\$ 6.6400	\$ 6.5950
17			
18			
19	\$ 6.2800	\$ 6.3600	\$ 6.3200
20	\$ 6.2100	\$ 6.2600	\$ 6.2350
21	\$ 6.2900	\$ 6.3300	\$ 6.3100
22	\$ 6.3000	\$ 6.3500	\$ 6.3250
23	\$ 6.5400	\$ 6.6400	\$ 6.5900
24			
25			
26	\$ 6.3000	\$ 6.4000	\$ 6.3500
27	\$ 6.3300	\$ 6.3800	\$ 6.3550
28	\$ 6.3200	\$ 6.4200	\$ 6.3700
29	\$ 6.7100	\$ 6.8100	\$ 6.7600
30	\$ 6.8400	\$ 6.9000	\$ 6.8700
31			

TOTAL \$ 143.7300 \$145.2300 \$ 144.4800
POSTINGS 22 22 22
AVERAGE \$ 6.5332 \$ 6.6014 \$ 6.5673

APRIL 2007

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2	\$ 7.0500	\$ 7.1500	\$ 7.1000
3	\$ 7.3400	\$ 7.3900	\$ 7.3650
4	\$ 7.2500	\$ 7.2900	\$ 7.2700
5	\$ 7.0300	\$ 7.2300	\$ 7.1300
6			
7			
8			
9	\$ 7.1100	\$ 7.1700	\$ 7.1400
10	\$ 7.2400	\$ 7.3800	\$ 7.3100
11	\$ 7.3600	\$ 7.5100	\$ 7.4350
12	\$ 7.6000	\$ 7.7100	\$ 7.6550
13	\$ 7.6000	\$ 7.6600	\$ 7.6300
14			
15			
16	\$ 7.5700	\$ 7.6200	\$ 7.5950
17	\$ 7.2100	\$ 7.3400	\$ 7.2750
18	\$ 7.0700	\$ 7.1300	\$ 7.1000
19	\$ 7.1700	\$ 7.1900	\$ 7.1800
20	\$ 7.1400	\$ 7.1900	\$ 7.1650
21			
22			
23	\$ 7.0100	\$ 7.0800	\$ 7.0450
24	\$ 6.9600	\$ 7.0000	\$ 6.9800
25	\$ 7.3300	\$ 7.4100	\$ 7.3700
26	\$ 7.4400	\$ 7.4600	\$ 7.4500
27	\$ 7.3600	\$ 7.4000	\$ 7.3800
28			
29			
30	\$ 7.2000	\$ 7.2400	\$ 7.2200

TOTAL \$ 145.0400 \$146.5500 \$ 145.7950
POSTINGS 20 20 20
AVERAGE \$ 7.2520 \$ 7.3275 \$ 7.2898

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	GAS DAILY AVERAGE LA. ONSHORE SOUTH-500 LEG	INSIDE FERC TGPL-ZONE 1	AVERAGE
Nov. 06	\$7.2725	\$7.2390	\$7.1200	\$7.2105
Dec. 06	\$7.1250	\$6.8430	\$8.2800	\$7.4160
Jan. 07	\$6.1500	\$6.4486	\$5.8300	\$6.1429
Feb. 07	\$8.1875	\$8.4121	\$6.9100	\$7.8365
Mar. 07	\$7.0700	\$7.0605	\$7.5600	\$7.2302
Apr. 07	\$7.5240	\$7.6280	\$7.4800	\$7.5440
May 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE
11/06/2006	\$7.1600		05/07/2007	\$0.0000	
11/13/2006	\$7.0700		05/14/2007	\$0.0000	
11/20/2006	\$7.3600		05/21/2007	\$0.0000	
11/27/2006	\$7.5000	\$7.2725	05/28/2007	\$0.0000	\$0.0000
12/04/2006	\$8.0200		06/04/2007	\$0.0000	
12/11/2006	\$7.4900		06/11/2007	\$0.0000	
12/18/2006	\$6.9000		06/18/2007	\$0.0000	
12/25/2006	\$6.0900	\$7.1250	06/25/2007	\$0.0000	\$0.0000
01/01/2007	\$5.6200		07/02/2007	\$0.0000	
01/08/2007	\$5.4800		07/09/2007	\$0.0000	
01/15/2007	\$6.0800		07/16/2007	\$0.0000	
01/22/2007	\$6.4100		07/23/2007	\$0.0000	
01/29/2007	\$7.1600	\$6.1500	07/30/2007	\$0.0000	\$0.0000
02/05/2007	\$8.1100		08/06/2007	\$0.0000	
02/12/2007	\$8.3200		08/13/2007	\$0.0000	
02/19/2007	\$8.6800		08/20/2007	\$0.0000	
02/26/2007	\$7.6400	\$8.1875	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$7.2900		09/03/2007	\$0.0000	
03/12/2007	\$7.2400		09/10/2007	\$0.0000	
03/19/2007	\$6.8200		09/17/2007	\$0.0000	
03/26/2007	\$6.9300	\$7.0700	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$7.3200		10/01/2007	\$0.0000	
04/09/2007	\$7.5500		10/08/2007	\$0.0000	
04/16/2007	\$7.8600		10/15/2007	\$0.0000	
04/23/2007	\$7.4500		10/22/2007	\$0.0000	
04/30/2007	\$7.4400	\$7.5240	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

NOVEMBER 2006

DAY	LOW	HIGH	AVERAGE
1	\$ 6.6200	\$ 6.6600	\$ 6.6400
2	\$ 7.1800	\$ 7.2600	\$ 7.2200
3	\$ 7.2800	\$ 7.3600	\$ 7.3200
4			
5	\$ 7.2000	\$ 7.3100	\$ 7.2550
6	\$ 6.7100	\$ 6.8200	\$ 6.7650
7	\$ 6.6200	\$ 6.7100	\$ 6.6650
8	\$ 7.2100	\$ 7.3700	\$ 7.2900
9	\$ 7.1500	\$ 7.2700	\$ 7.2100
10			
11			
12	\$ 7.0100	\$ 7.1200	\$ 7.0650
13	\$ 7.2000	\$ 7.2600	\$ 7.2300
14	\$ 7.3000	\$ 7.3700	\$ 7.3350
15	\$ 7.3200	\$ 7.3600	\$ 7.3400
16	\$ 7.5000	\$ 7.5300	\$ 7.5150
17			
18			
19			
20	\$ 7.1700	\$ 7.2700	\$ 7.2200
21	\$ 7.6200	\$ 7.6800	\$ 7.6500
22	\$ 7.4100	\$ 7.5000	\$ 7.4550
23			
24			
25			
26	\$ 7.3400	\$ 7.4200	\$ 7.3800
27	\$ 7.2800	\$ 7.3800	\$ 7.3300
28	\$ 7.3200	\$ 7.3800	\$ 7.3500
29	\$ 7.5000	\$ 7.5900	\$ 7.5450
30			
TOTAL	\$ 143.9400	\$ 145.6200	\$ 144.7800
POSTINGS	20	20	20
AVERAGE	\$ 7.1970	\$ 7.2810	\$ 7.2390

DECEMBER 2006

DAY	LOW	HIGH	AVERAGE
1	\$ 8.2200	\$ 8.2600	\$ 8.2400
2			
3			
4	\$ 8.1900	\$ 8.3700	\$ 8.2800
5	\$ 7.7700	\$ 7.9200	\$ 7.8450
6	\$ 7.2500	\$ 7.4200	\$ 7.3350
7	\$ 7.3800	\$ 7.5300	\$ 7.4550
8	\$ 7.8500	\$ 8.0500	\$ 7.9500
9			
10			
11	\$ 7.5500	\$ 7.6600	\$ 7.6050
12	\$ 6.7600	\$ 6.8500	\$ 6.8050
13	\$ 6.8700	\$ 6.9900	\$ 6.9300
14	\$ 7.1400	\$ 7.2100	\$ 7.1750
15	\$ 7.0500	\$ 7.1000	\$ 7.0750
16			
17			
18	\$ 6.6400	\$ 6.7500	\$ 6.6950
19	\$ 6.4200	\$ 6.5600	\$ 6.4900
20	\$ 6.1700	\$ 6.2100	\$ 6.1900
21	\$ 6.3400	\$ 6.4000	\$ 6.3700
22	\$ 5.9400	\$ 6.0000	\$ 5.9700
23			
24			
25			
26	\$ 5.7000	\$ 5.8700	\$ 5.7850
27	\$ 5.4800	\$ 5.6800	\$ 5.5800
28	\$ 5.4500	\$ 5.5500	\$ 5.5000
29	\$ 5.5200	\$ 5.6500	\$ 5.5850
30			
31			
TOTAL	\$ 135.6900	\$ 138.0300	\$ 136.8600
POSTINGS	20	20	20
AVERAGE	\$ 6.7845	\$ 6.9015	\$ 6.8430

JANUARY 2007

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 5.4100	\$ 5.4700	\$ 5.4400
3	\$ 5.2700	\$ 5.3300	\$ 5.3000
4	\$ 5.4100	\$ 5.5100	\$ 5.4600
5	\$ 5.5800	\$ 5.6100	\$ 5.5950
6			
7			
8	\$ 5.4600	\$ 5.5400	\$ 5.5000
9	\$ 5.9600	\$ 6.0600	\$ 6.0100
10	\$ 6.0800	\$ 6.1600	\$ 6.1200
11	\$ 6.2400	\$ 6.3400	\$ 6.2900
12	\$ 6.0100	\$ 6.0900	\$ 6.0500
13			
14			
15			
16	\$ 6.0200	\$ 6.1200	\$ 6.0700
17	\$ 6.6900	\$ 6.8700	\$ 6.7800
18	\$ 6.5000	\$ 6.5700	\$ 6.5350
19	\$ 6.2300	\$ 6.2800	\$ 6.2550
20			
21			
22	\$ 6.3500	\$ 6.5000	\$ 6.4250
23	\$ 7.1000	\$ 7.2000	\$ 7.1500
24	\$ 7.3200	\$ 7.4600	\$ 7.3900
25	\$ 7.4300	\$ 7.5200	\$ 7.4750
26	\$ 7.1500	\$ 7.2100	\$ 7.1800
27			
28			
29	\$ 6.9100	\$ 7.1200	\$ 7.0150
30	\$ 7.5800	\$ 7.7200	\$ 7.6500
31	\$ 7.6400	\$ 7.8200	\$ 7.7300
TOTAL	\$ 134.3400	\$ 136.5000	\$ 135.4200
POSTINGS	21	21	21
AVERAGE	\$ 6.3971	\$ 6.5000	\$ 6.4486

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

FEBRUARY 2007

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 7.8600	\$ 7.9400	\$ 7.9000
2	\$ 7.8600	\$ 8.0200	\$ 7.9400
3			
4			
5	\$ 8.7200	\$ 9.5500	\$ 9.1350
6	\$ 10.0700	\$ 11.1200	\$ 10.5950
7	\$ 8.2600	\$ 8.7600	\$ 8.5100
8	\$ 8.1000	\$ 8.2800	\$ 8.1900
9	\$ 8.2500	\$ 8.3300	\$ 8.2900
10			
11			
12	\$ 8.1600	\$ 8.2300	\$ 8.1950
13	\$ 7.9700	\$ 8.1400	\$ 8.0550
14	\$ 8.5200	\$ 8.6900	\$ 8.6050
15	\$ 9.9000	\$ 10.1400	\$ 10.0200
16	\$ 10.3100	\$ 10.7100	\$ 10.5100
17			
18			
19			
20	\$ 9.1600	\$ 9.5600	\$ 9.3600
21	\$ 7.1600	\$ 7.2400	\$ 7.2000
22	\$ 7.3100	\$ 7.3800	\$ 7.3450
23	\$ 7.4300	\$ 7.4600	\$ 7.4450
24			
25			
26	\$ 7.4400	\$ 7.5200	\$ 7.4800
27	\$ 7.6300	\$ 7.7100	\$ 7.6700
28	\$ 7.3500	\$ 7.4200	\$ 7.3850

TOTAL \$ 157,4600 \$ 162,2000 \$ 159,8300
 POSTINGS 19 19 19
 AVERAGE \$ 8.2874 \$ 8.5368 \$ 8.4121

MARCH 2007

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 7.1200	\$ 7.1800	\$ 7.1500
2	\$ 6.9300	\$ 7.0600	\$ 6.9950
3			
4			
5	\$ 7.1900	\$ 7.2400	\$ 7.2150
6	\$ 7.4400	\$ 7.5700	\$ 7.5050
7	\$ 7.5000	\$ 7.6700	\$ 7.5850
8	\$ 7.3500	\$ 7.4600	\$ 7.4050
9	\$ 7.0000	\$ 7.1400	\$ 7.0700
10			
11			
12	\$ 7.0000	\$ 7.0500	\$ 7.0250
13	\$ 6.7000	\$ 6.7600	\$ 6.7300
14	\$ 6.6800	\$ 6.7400	\$ 6.7100
15	\$ 6.7800	\$ 6.8200	\$ 6.8000
16	\$ 6.9300	\$ 7.0500	\$ 6.9900
17			
18			
19	\$ 6.8200	\$ 6.8500	\$ 6.8350
20	\$ 6.6800	\$ 6.8000	\$ 6.7400
21	\$ 6.7800	\$ 6.8500	\$ 6.8150
22	\$ 6.7200	\$ 6.8000	\$ 6.7600
23	\$ 6.9600	\$ 7.0200	\$ 6.9900
24			
25			
26	\$ 7.0400	\$ 7.0900	\$ 7.0650
27	\$ 7.0600	\$ 7.1500	\$ 7.1050
28	\$ 7.1200	\$ 7.1600	\$ 7.1400
29	\$ 7.3800	\$ 7.4500	\$ 7.4150
30	\$ 7.2600	\$ 7.3100	\$ 7.2850
31			

TOTAL \$ 154,4400 \$ 156,2200 \$ 155,3300
 POSTINGS 22 22 22
 AVERAGE \$ 7.0200 \$ 7.1009 \$ 7.0605

APRIL 2007

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2	\$ 7.4600	\$ 7.5600	\$ 7.5100
3	\$ 7.6200	\$ 7.6800	\$ 7.6500
4	\$ 7.5300	\$ 7.6500	\$ 7.5900
5	\$ 7.5400	\$ 7.5900	\$ 7.5650
6			
7			
8			
9	\$ 7.5600	\$ 7.6500	\$ 7.6050
10	\$ 7.7800	\$ 7.8500	\$ 7.8150
11	\$ 7.7300	\$ 7.8800	\$ 7.8050
12	\$ 7.9500	\$ 8.0400	\$ 7.9950
13	\$ 7.9500	\$ 8.0300	\$ 7.9900
14			
15			
16	\$ 7.9400	\$ 8.0000	\$ 7.9700
17	\$ 7.6600	\$ 7.7500	\$ 7.7050
18	\$ 7.5400	\$ 7.6400	\$ 7.5900
19	\$ 7.5600	\$ 7.6400	\$ 7.6000
20	\$ 7.4500	\$ 7.4800	\$ 7.4650
21			
22			
23	\$ 7.2900	\$ 7.3500	\$ 7.3200
24	\$ 7.2300	\$ 7.3000	\$ 7.2650
25	\$ 7.5800	\$ 7.6300	\$ 7.6050
26	\$ 7.5600	\$ 7.6400	\$ 7.6000
27	\$ 7.4700	\$ 7.5500	\$ 7.5100
28			
29			
30	\$ 7.3600	\$ 7.4500	\$ 7.4050

TOTAL \$ 151,7600 \$ 153,3600 \$ 152,5600
 POSTINGS 20 20 20
 AVERAGE \$ 7.5880 \$ 7.6680 \$ 7.6280

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF DELIVERY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	AVG. OF NGW DOMINION SOUTH*	AVG. OF GAS DAILY DOMINION SOUTH POINT	INSIDE FERC DOMINION APPALACHIA	AVERAGE
Nov. 06	\$7.6875	\$7.6940	\$7.4800	\$7.6205
Dec. 06	\$7.3775	\$7.0395	\$8.7000	\$7.7057
Jan. 07	\$6.3880	\$6.6779	\$6.1100	\$6.3920
Feb. 07	\$8.8875	\$8.8932	\$7.2600	\$8.3469
Mar. 07	\$7.6425	\$7.5939	\$7.9400	\$7.7255
Apr. 07	\$8.1600	\$8.3040	\$7.9600	\$8.1413
May 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

	NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE
11/06/2006	\$7.6400		05/07/2007	\$0.0000	
11/13/2006	\$7.5300		05/14/2007	\$0.0000	
11/20/2006	\$7.7100		05/21/2007	\$0.0000	
11/27/2006	\$7.8700	\$7.6875	05/28/2007	\$0.0000	\$0.0000
12/04/2006	\$8.3800		06/04/2007	\$0.0000	
12/11/2006	\$7.6800		06/11/2007	\$0.0000	
12/18/2006	\$7.1000		06/18/2007	\$0.0000	
12/25/2006	\$6.3500	\$7.3775	06/25/2007	\$0.0000	\$0.0000
01/01/2007	\$5.7700		07/02/2007	\$0.0000	
01/08/2007	\$5.6600		07/09/2007	\$0.0000	
01/15/2007	\$6.3500		07/16/2007	\$0.0000	
01/22/2007	\$6.6400		07/23/2007	\$0.0000	
01/29/2007	\$7.5200	\$6.3880	07/30/2007	\$0.0000	\$0.0000
02/05/2007	\$8.5600		08/06/2007	\$0.0000	
02/12/2007	\$9.0800		08/13/2007	\$0.0000	
02/19/2007	\$9.6200		08/20/2007	\$0.0000	
02/26/2007	\$8.2900	\$8.8875	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$7.6400		09/03/2007	\$0.0000	
03/12/2007	\$8.2400		09/10/2007	\$0.0000	
03/19/2007	\$7.4000		09/17/2007	\$0.0000	
03/26/2007	\$7.2900	\$7.6425	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$7.6300		10/01/2007	\$0.0000	
04/09/2007	\$8.3300		10/08/2007	\$0.0000	
04/16/2007	\$8.6400		10/15/2007	\$0.0000	
04/23/2007	\$8.2400		10/22/2007	\$0.0000	
04/30/2007	\$7.9600	\$8.1600	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2006

DAY	DOMINION - SOUTH POINT			AVERAGE
	LOW	HIGH	AVERAGE	
1	\$ 7.0900	\$ 7.2500	\$ 7.1700	
2	\$ 7.8100	\$ 7.9100	\$ 7.8600	
3	\$ 7.7700	\$ 8.0100	\$ 7.8900	
4				
5				
6	\$ 7.7900	\$ 7.9400	\$ 7.8650	
7	\$ 6.9500	\$ 7.2000	\$ 7.0750	
8	\$ 7.0200	\$ 7.2400	\$ 7.1300	
9	\$ 7.6700	\$ 7.9700	\$ 7.8200	
10	\$ 7.7400	\$ 7.8500	\$ 7.7950	
11				
12				
13	\$ 7.4200	\$ 7.5600	\$ 7.4900	
14	\$ 7.5500	\$ 7.7200	\$ 7.6350	
15	\$ 7.7300	\$ 7.8100	\$ 7.7700	
16	\$ 7.6200	\$ 7.7900	\$ 7.7050	
17	\$ 7.8300	\$ 7.9200	\$ 7.8750	
18				
19				
20	\$ 7.5800	\$ 7.7500	\$ 7.6650	
21	\$ 8.0900	\$ 8.2600	\$ 8.1750	
22	\$ 7.8000	\$ 7.8600	\$ 7.8300	
23				
24				
25				
26				
27	\$ 7.6600	\$ 7.7800	\$ 7.7200	
28	\$ 7.7300	\$ 7.8300	\$ 7.7800	
29	\$ 7.7100	\$ 7.8600	\$ 7.7850	
30	\$ 7.8200	\$ 7.8700	\$ 7.8450	
31				
TOTAL	\$ 152.3800	\$ 155.3800	\$ 153.8800	
POSTINGS	20	20	20	
AVERAGE	\$ 7.6190	\$ 7.7690	\$ 7.6940	

DECEMBER 2006

DAY	DOMINION - SOUTH POINT			AVERAGE
	LOW	HIGH	AVERAGE	
1	\$ 8.3600	\$ 8.4900	\$ 8.4250	
2				
3				
4	\$ 8.4400	\$ 8.6200	\$ 8.5300	
5	\$ 7.9900	\$ 8.1100	\$ 8.0500	
6	\$ 7.3800	\$ 7.5800	\$ 7.4800	
7	\$ 7.4600	\$ 7.6600	\$ 7.5600	
8	\$ 7.7900	\$ 7.9400	\$ 7.8650	
9				
10				
11	\$ 7.5000	\$ 7.6200	\$ 7.5600	
12	\$ 6.7700	\$ 6.9400	\$ 6.8550	
13	\$ 6.8700	\$ 7.1700	\$ 7.0200	
14	\$ 7.3500	\$ 7.4400	\$ 7.3950	
15	\$ 7.3200	\$ 7.4500	\$ 7.3850	
16				
17				
18	\$ 6.9500	\$ 7.0200	\$ 6.9850	
19	\$ 6.7900	\$ 6.8500	\$ 6.8200	
20	\$ 6.4300	\$ 6.5400	\$ 6.4850	
21	\$ 6.6200	\$ 6.6800	\$ 6.6500	
22	\$ 6.3200	\$ 6.3700	\$ 6.3450	
23				
24				
25				
26	\$ 6.0200	\$ 6.0800	\$ 6.0500	
27	\$ 5.7400	\$ 5.9100	\$ 5.8250	
28	\$ 5.6700	\$ 5.8100	\$ 5.7400	
29	\$ 5.6800	\$ 5.8500	\$ 5.7650	
30				
31				
TOTAL	\$ 139.4500	\$ 142.1300	\$ 140.7900	
POSTINGS	20	20	20	
AVERAGE	\$ 6.9725	\$ 7.1065	\$ 7.0395	

JANUARY 2007

DAY	DOMINION - SOUTH POINT			AVERAGE
	LOW	HIGH	AVERAGE	
1				
2	\$ 5.5900	\$ 5.6700	\$ 5.6300	
3	\$ 5.5400	\$ 5.6400	\$ 5.5900	
4	\$ 5.5800	\$ 5.7300	\$ 5.6550	
5	\$ 5.7300	\$ 5.8100	\$ 5.7700	
6				
7				
8	\$ 5.6300	\$ 5.7000	\$ 5.6650	
9	\$ 6.2200	\$ 6.3200	\$ 6.2700	
10	\$ 6.4100	\$ 6.4900	\$ 6.4500	
11	\$ 6.5900	\$ 6.8300	\$ 6.7100	
12	\$ 6.1900	\$ 6.3100	\$ 6.2500	
13				
14				
15				
16	\$ 5.9900	\$ 6.4000	\$ 6.1950	
17	\$ 6.8900	\$ 7.3300	\$ 7.1100	
18	\$ 6.6300	\$ 6.6900	\$ 6.6600	
19	\$ 6.3800	\$ 6.4600	\$ 6.4200	
20				
21				
22	\$ 6.5300	\$ 6.6700	\$ 6.6000	
23	\$ 7.2900	\$ 7.4300	\$ 7.3600	
24	\$ 7.6600	\$ 7.7600	\$ 7.7100	
25	\$ 7.8300	\$ 7.9400	\$ 7.8850	
26	\$ 7.6300	\$ 7.7200	\$ 7.6750	
27				
28				
29	\$ 7.2800	\$ 7.3900	\$ 7.3350	
30	\$ 7.5800	\$ 7.8000	\$ 7.6900	
31	\$ 7.5700	\$ 7.6400	\$ 7.6050	
TOTAL	\$ 138.7400	\$ 141.7300	\$ 140.2350	
POSTINGS	21	21	21	
AVERAGE	\$ 6.6067	\$ 6.7490	\$ 6.6779	

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

FEBRUARY 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 7,9600	\$ 8,1100	\$ 8,0350
2	\$ 8,1200	\$ 8,3000	\$ 8,2100
3			
4			
5	\$ 8,8600	\$ 9,3600	\$ 9,1100
6	\$ 10,6300	\$ 12,5000	\$ 11,5650
7	\$ 8,8600	\$ 9,6700	\$ 9,2650
8	\$ 8,3500	\$ 8,6300	\$ 8,4900
9	\$ 8,6900	\$ 8,7900	\$ 8,7400
10			
11			
12	\$ 8,7300	\$ 8,8700	\$ 8,8000
13	\$ 8,6100	\$ 9,2600	\$ 8,9350
14	\$ 9,3700	\$ 9,7800	\$ 9,5750
15	\$ 10,1100	\$ 10,8100	\$ 10,4600
16	\$ 10,6300	\$ 11,1200	\$ 10,8750
17			
18			
19			
20	\$ 8,8300	\$ 9,3800	\$ 9,1050
21	\$ 7,4900	\$ 7,6000	\$ 7,5450
22	\$ 7,8300	\$ 8,0100	\$ 7,9200
23	\$ 8,0200	\$ 8,1500	\$ 8,0850
24			
25			
26	\$ 7,9900	\$ 8,2100	\$ 8,1000
27	\$ 8,1700	\$ 8,2700	\$ 8,2200
28	\$ 7,8400	\$ 8,0300	\$ 7,9350

TOTAL	\$ 165,0900	\$ 172,8500	\$ 168,9700
POSTINGS	19	19	19
AVERAGE	\$ 8,6889	\$ 9,0974	\$ 8,8932

MARCH 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 7,4200	\$ 7,5200	\$ 7,4700
2	\$ 7,3000	\$ 7,3600	\$ 7,3300
3			
4			
5	\$ 7,5800	\$ 7,6500	\$ 7,6150
6	\$ 8,0000	\$ 8,9000	\$ 8,4500
7	\$ 8,9900	\$ 9,3000	\$ 9,1450
8	\$ 8,9000	\$ 9,1500	\$ 9,0250
9	\$ 7,6100	\$ 7,8200	\$ 7,7150
10			
11			
12	\$ 7,3600	\$ 7,4800	\$ 7,4200
13	\$ 7,0100	\$ 7,1100	\$ 7,0600
14	\$ 7,0200	\$ 7,0800	\$ 7,0500
15	\$ 7,1400	\$ 7,2100	\$ 7,1750
16	\$ 7,6500	\$ 7,8300	\$ 7,7400
17			
18			
19	\$ 7,4800	\$ 7,5500	\$ 7,5150
20	\$ 7,2100	\$ 7,3500	\$ 7,2800
21	\$ 7,2000	\$ 7,2700	\$ 7,2350
22	\$ 7,0400	\$ 7,2200	\$ 7,1300
23	\$ 7,3400	\$ 7,4500	\$ 7,3950
24			
25			
26	\$ 7,3100	\$ 7,4400	\$ 7,3750
27	\$ 7,2000	\$ 7,3100	\$ 7,2550
28	\$ 7,3000	\$ 7,4300	\$ 7,3650
29	\$ 7,6300	\$ 7,8200	\$ 7,7250
30	\$ 7,5400	\$ 7,6500	\$ 7,5950
31			

TOTAL	\$ 165,2300	\$ 168,9000	\$ 167,0650
POSTINGS	22	22	22
AVERAGE	\$ 7,5105	\$ 7,6773	\$ 7,5939

APRIL 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1			
2	\$ 7,9400	\$ 8,1000	\$ 8,0200
3	\$ 8,1500	\$ 8,2900	\$ 8,2200
4	\$ 8,2100	\$ 8,3600	\$ 8,2850
5	\$ 8,2300	\$ 8,3200	\$ 8,2750
6			
7			
8			
9	\$ 8,3100	\$ 8,4800	\$ 8,3950
10	\$ 8,5300	\$ 8,6500	\$ 8,5900
11	\$ 8,5200	\$ 8,5800	\$ 8,5500
12	\$ 8,6600	\$ 8,7900	\$ 8,7250
13	\$ 8,6200	\$ 8,6700	\$ 8,6450
14			
15			
16	\$ 8,6200	\$ 8,7100	\$ 8,6650
17	\$ 8,7000	\$ 8,9000	\$ 8,8000
18	\$ 8,3600	\$ 8,5500	\$ 8,4550
19	\$ 8,3200	\$ 8,4600	\$ 8,3900
20	\$ 8,1100	\$ 8,2500	\$ 8,1800
21			
22			
23	\$ 7,7800	\$ 7,8600	\$ 7,8200
24	\$ 7,7800	\$ 7,8300	\$ 7,8050
25	\$ 8,1700	\$ 8,2200	\$ 8,1950
26	\$ 8,1000	\$ 8,1700	\$ 8,1350
27	\$ 8,0100	\$ 8,1100	\$ 8,0600
28			
29			
30	\$ 7,8200	\$ 7,9200	\$ 7,8700

TOTAL	\$ 164,9400	\$ 167,2200	\$ 166,0800
POSTINGS	20	20	20
AVERAGE	\$ 8,2470	\$ 8,3610	\$ 8,3040

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN	CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												TOTAL (SUM OF COL. 1-12)	ALLOCATION PERCENTAGE		
			NOV. 06	DEC. 06	JAN. 07	FEB. 07	MAR. 07	APR. 07	MAY. 07	JUN. 07	JUL. 07	AUG. 07	SEP. 07	OCT. 07				
TGT-NNS-0415	SL	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	1,180,337	35.41%	
	1	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	2,152,676	64.59%	
	TOTAL	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	3,333,013	100.00%	
TGT-FT-6487	SL	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	410,891	32.87%	
	1	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	839,070	67.13%		
	TOTAL	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	1,249,961	100.00%		
TGT-STF-000000	SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
TGPL-FT-A-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.43%	
	1	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%	
	TOTAL	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%	
COLUMN	15	16	17	18	19	20	21	22										
	ANNUAL SEASONAL QUANTITY ENTITLEMENT	34,512,000	10,220,000	0	12,220,699	22,291,301	3,359,314	6,660,666	0	14,599,745	4,015,255							
CONTRACTS	TGT-NNS-0415	SL	35.41%	64.59%	0	35.41%	64.59%	0	35.41%	64.59%								
	TGT-FT-6487	SL	32.87%	67.13%	0	32.87%	67.13%	0	32.87%	67.13%								
	TGT-STF-000000	SL	0.00%	0.00%	0	0.00%	0.00%	0	0.00%	0.00%								
	TGPL-FT-A-40715	0	78.43%	21.57%	0	78.43%	21.57%	0	78.43%	21.57%								
TOTALS		63,347,000	15,560,013	29,151,967	14,599,745	4,015,255	100.00%											
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**		24.59%	46.02%	23.05%	6.34%													

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

**SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, OR 21 BY THE TOTAL OF COL. 15.

PBR-TIF
SUPPORTING CALCULATIONS

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TBMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

MONTH	DAYS	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	TOTAL
CALCULATION OF BASE TARIFF RATES																				
NNS DEMAND CHARGES																				
NOV.06	30	\$0.4190	184,900	\$2,324,183	\$0.0814	1,892,597	\$110,679	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,437,756
DEC.06	31	\$0.4190	184,900	\$2,401,666	\$0.0814	1,892,682	\$99,633	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,503,895
JAN.07	31	\$0.4190	184,900	\$2,401,666	\$0.0814	1,892,682	\$112,374	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,516,968
FEB.07	28	\$0.4190	184,900	\$2,169,267	\$0.0814	2,807,496	\$172,360	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$4,492
MAR.07	31	\$0.4190	184,900	\$2,401,666	\$0.0814	740,630	\$45,475	(\$74)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1,111
APR.07	30	\$0.4190	184,900	\$1,224,921	\$0.0814	855,543	\$52,530	(\$86)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1,283
MAY.07	31	\$0.0000	60,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
JUN.07	30	\$0.0000	60,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
JUL.07	31	\$0.0000	60,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
AUG.07	31	\$0.0000	60,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
SEP.07	30	\$0.0000	60,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
OCT.07	31	\$0.0000	117,020	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
TOTAL	365		1,438,950	\$12,923,259		9,659,138	\$593,071								\$15,454					\$15,294

MONTH	DAYS	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	TOTAL	
CALCULATION OF SURCHARGES AND DIRECT BILLS																				
FT DEMAND CHARGES																				
NOV.06	30	\$0.3142	28,000	\$263,928	\$0.0528	71,134	\$0,0508	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$602
DEC.06	31	\$0.3142	28,000	\$274,726	\$0.0528	107,000	\$0,0508	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$509
JAN.07	31	\$0.3142	28,000	\$274,726	\$0.0528	178,286	\$0,0508	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$641
FEB.07	28	\$0.3142	28,000	\$246,533	\$0.0528	351,775	\$0,0508	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$820
MAR.07	31	\$0.3142	28,000	\$274,726	\$0.0528	34,807	\$0,0508	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$56
APR.07	30	\$0.3142	28,000	\$263,928	\$0.0528	117,336	\$0,0508	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$188
MAY.07	31	\$0.0000	28,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
JUN.07	30	\$0.0000	28,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
JUL.07	31	\$0.0000	28,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
AUG.07	31	\$0.0000	28,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
SEP.07	30	\$0.0000	28,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
OCT.07	31	\$0.0000	28,000	\$0	\$0.0000	0	\$0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
TOTAL	365		335,000	\$1,592,367		710,195				1,049,168	1,759,383									\$2,816

MONTH	DAYS	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	TOTAL	
CALCULATION OF SURCHARGES AND DIRECT BILLS																				
STF DEMAND CHARGES																				
NOV.06	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
DEC.06	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
JAN.07	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
FEB.07	28	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
MAR.07	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
APR.07	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
MAY.07	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
JUN.07	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
JUL.07	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
AUG.07	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
SEP.07	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
OCT.07	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
TOTAL	365		0	\$0		0														\$0

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PER TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	53	54	55	56	57	58	59	60	61
MONTH	FT		STF		TOTAL S&DB		TOTAL STF		TOTAL
	CASH- OUT	OTHER	TOTAL S&DB (30+33+35+ 53+54)	BMGTC (22+27+ 55)	CASH- OUT	OTHER	TOTAL S&DB (47+50+52+ 57+58)	BMGTC (38+44+ 59)	BM(TGT) (18+56+60)
NOV. 06	\$0	\$0	\$602	\$283,779	\$0	\$0	\$0	\$0	\$2,721,535
DEC. 06	\$0	\$0	\$509	\$289,610	\$0	\$0	\$0	\$0	\$2,793,505
JAN. 07	\$0	\$0	\$641	\$294,075	\$0	\$0	\$0	\$0	\$2,811,043
FEB. 07	\$0	\$0	\$820	\$273,888	\$0	\$0	\$0	\$0	\$2,620,007
MAR. 07	\$0	\$0	\$553	\$274,547	\$0	\$0	\$0	\$0	\$2,722,799
APR. 07	\$0	\$0	\$176	\$270,085	\$0	\$0	\$0	\$0	\$1,548,699
MAY. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$2,801	\$1,685,964	\$0	\$0	\$0	\$0	\$15,217,688

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

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COLUMN	CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 0) PORTION OF BMGTC CALCULATION OF SURCHARGES AND DIRECT BILLS										TOTAL FT-A ZONE 0 BMGTC (64+87+76)				
	62	63	64	65	66	67	68	69	70	71		72	73	74	75
	CALCULATION OF BASE TARIFF RATES										TOTAL S&DB (69+72+74+75)				
	FT-A ZONE 0 DEMAND CHARGES														
	DEMAND CHARGE	CONTRACT DEMAND	TOTAL DEMAND	FT-A ZONE 0 COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL CITY-GATE DELIVERIES	PCB & SURCHG.	GSR	PCB&GSR	TOTAL DEMAND CHARGE	GRI COMMODITY CHARGE	GRI TOTAL GRI	ACA CHARGE	TOTAL (65+71)	OTHER
MONTH	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
NOV 06	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
DEC 06	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
JAN 07	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
FEB 07	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
MAR 07	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
APR 07	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
MAY 07	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
JUN 07	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
JUL 07	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
AUG 07	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
SEP 07	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
OCT 07	\$9,080	40,000	\$49,080	\$0.0880	904,649	\$79,909	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$1,447	\$0
TOTAL	\$480,000	480,000	\$960,000	\$0.0880	5,254,429	\$462,390	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$8,407	\$0

COLUMN	CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 1) PORTION OF BMGTC CALCULATION OF SURCHARGES AND DIRECT BILLS										TOTAL FT-A ZONE 1 BMGTC (80+83+84+85+86+87+88+89+90+91)				
	76	77	78	79	80	81	82	83	84	85		86	87	88	89
	CALCULATION OF BASE TARIFF RATES										TOTAL S&DB (85+89+90+91)				
	FT-A ZONE 1 DEMAND CHARGES														
	DEMAND CHARGE	CONTRACT DEMAND	TOTAL DEMAND	FT-A ZONE 1 COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL CITY-GATE DELIVERIES	PCB & SURCHG.	GSR	PCB&GSR	TOTAL DEMAND CHARGE	GRI COMMODITY CHARGE	GRI TOTAL GRI	ACA CHARGE	TOTAL (82+88)	OTHER
MONTH	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
NOV 06	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
DEC 06	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
JAN 07	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
FEB 07	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
MAR 07	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
APR 07	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
MAY 07	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
JUN 07	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
JUL 07	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
AUG 07	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
SEP 07	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
OCT 07	\$7,820	11,000	\$18,820	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0	\$0
TOTAL	\$78,200	132,000	\$210,200	\$0.0776	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0

COLUMN	CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 1) PORTION OF BMGTC CALCULATION OF SURCHARGES AND DIRECT BILLS										TOTAL FT-A ZONE 1 BMGTC (80+83+84+85+86+87+88+89+90+91)				
	94	95	96	97	98	99	100	101	102	103					
	CALCULATION OF BASE TARIFF RATES										TOTAL S&DB (85+89+90+91)				
	FT-A ZONE 1 DEMAND CHARGES														
	DEMAND CHARGE	CONTRACT DEMAND	TOTAL DEMAND	FT-A ZONE 1 COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL CITY-GATE DELIVERIES	PCB & SURCHG.	GSR	PCB&GSR	TOTAL DEMAND CHARGE	GRI COMMODITY CHARGE	GRI TOTAL GRI	ACA CHARGE	TOTAL (82+88)	OTHER
MONTH	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
NOV 06	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
DEC 06	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
JAN 07	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
FEB 07	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
MAR 07	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
APR 07	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
MAY 07	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
JUN 07	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
JUL 07	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
AUG 07	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
SEP 07	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
OCT 07	\$3,389	\$523,078	\$526,467	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0
TOTAL	\$33,890	\$5,230,780	\$5,264,670	\$0.0000	0	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0	\$0

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS (TABMGTC*)
 FOR PER TRANSPORTATION INDEX FACTOR (TIF*)

MONTH	96		97		98		99	
	TOTAL BM(TGT) COL. 61	TOTAL BM(TGPL) COL. 95	TOTAL BM(TGPL) COL. 95	TOTAL BM(PPL) COL. 95	TOTAL BM(PPL) COL. 95	TOTAL BM(PPL) COL. 95	TABMGTC (96*97*98)	TABMGTC (96*97*98)
NOV.06	\$2,721,535	\$523,878	\$0	\$0	\$0	\$0	\$3,245,413	\$0
DEC.06	\$2,793,505	\$554,208	\$0	\$0	\$0	\$0	\$3,327,713	\$0
JAN.07	\$2,811,043	\$485,988	\$0	\$0	\$0	\$0	\$3,300,011	\$0
FEB.07	\$2,620,007	\$544,006	\$0	\$0	\$0	\$0	\$3,164,013	\$0
MAR.07	\$2,722,759	\$511,226	\$0	\$0	\$0	\$0	\$3,234,025	\$0
APR.07	\$1,548,699	\$480,973	\$0	\$0	\$0	\$0	\$2,023,672	\$0
MAY.07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN.07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL.07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG.07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP.07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT.07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$15,217,988	\$3,063,299	\$0	\$0	\$0	\$0	\$19,300,847	\$0

*THERE WERE NO TRANSACTIONS WHICH
 REQUIRED LG&E TO USE PIPELINE SERVICES
 OTHER THAN THOSE IT HAD UNDER CONTRACT.
 THEREFORE, NO PROXY PIPELINE BENCHMARK
 HAS BEEN CALCULATED.

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 06	\$2,682,127	\$342,097	\$3,024,224
DEC. 06	\$2,755,721	\$345,956	\$3,101,677
JAN. 07	\$2,770,164	\$294,920	\$3,065,084
FEB. 07	\$2,571,257	\$346,955	\$2,918,212
MAR. 07	\$2,650,242	\$340,633	\$2,990,875
APR. 07	\$1,389,845	\$334,516	\$1,724,361
MAY 07	\$0	\$0	\$0
JUN. 07	\$0	\$0	\$0
JUL. 07	\$0	\$0	\$0
AUG. 07	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0
TOTAL	\$14,819,356	\$2,005,077	\$16,824,433

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	TABMGTC	TAAGTC	SAVINGS (EXPENSE) (1 - 2)
NOV. 06	\$3,245,413	\$3,024,224	\$221,189
DEC. 06	\$3,327,713	\$3,101,677	\$226,036
JAN. 07	\$3,300,011	\$3,065,084	\$234,927
FEB. 07	\$3,164,013	\$2,918,212	\$245,801
MAR. 07	\$3,234,025	\$2,990,875	\$243,150
APR. 07	\$2,029,672	\$1,724,361	\$305,311
MAY 07	\$0	\$0	\$0
JUN. 07	\$0	\$0	\$0
JUL. 07	\$0	\$0	\$0
AUG. 07	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0
TOTAL	\$18,300,847	\$16,824,433	\$1,476,414

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0016	(0.0001)	0.0268
Overrun	0.2053	0.0016	(0.0001)	0.2068
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0016	(0.0001)	0.0446
Overrun	0.3213	0.0016	(0.0001)	0.3228
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0016	(0.0001)	0.0475
Overrun	0.3548	0.0016	(0.0001)	0.3563
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0016	(0.0001)	0.0505
Overrun	0.4033	0.0016	(0.0001)	0.4048
Zone 4				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0016	(0.0001)	0.0629
Overrun	0.4804	0.0016	(0.0001)	0.4819

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0016	0.0269
Overrun	0.2053	0.0016	0.2069
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0016	0.0447
Overrun	0.3213	0.0016	0.3229
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0016	0.0476
Overrun	0.3548	0.0016	0.3564
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0016	0.0506
Overrun	0.4033	0.0016	0.4049
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0016	0.0630
Overrun	0.4804	0.0016	0.4820

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0016	(0.0001)	0.0119
SL-1	0.0355	0.0016	(0.0001)	0.0370
SL-2	0.0399	0.0016	(0.0001)	0.0414
SL-3	0.0445	0.0016	(0.0001)	0.0460
SL-4	0.0528	0.0016	(0.0001)	0.0543
1-1	0.0337	0.0016	(0.0001)	0.0352
1-2	0.0385	0.0016	(0.0001)	0.0400
1-3	0.0422	0.0016	(0.0001)	0.0437
1-4	0.0508	0.0016	(0.0001)	0.0523
2-2	0.0323	0.0016	(0.0001)	0.0338
2-3	0.0360	0.0016	(0.0001)	0.0375
2-4	0.0446	0.0016	(0.0001)	0.0461
3-3	0.0312	0.0016	(0.0001)	0.0327
3-4	0.0398	0.0016	(0.0001)	0.0413
4-4	0.0360	0.0016	(0.0001)	0.0375

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0016	0.0120
SL-1	0.0355	0.0016	0.0371
SL-2	0.0399	0.0016	0.0415
SL-3	0.0445	0.0016	0.0461
SL-4	0.0528	0.0016	0.0544
1-1	0.0337	0.0016	0.0353
1-2	0.0385	0.0016	0.0401
1-3	0.0422	0.0016	0.0438
1-4	0.0508	0.0016	0.0524
2-2	0.0323	0.0016	0.0339
2-3	0.0360	0.0016	0.0376
2-4	0.0446	0.0016	0.0462
3-3	0.0312	0.0016	0.0328
3-4	0.0398	0.0016	0.0414
4-4	0.0360	0.0016	0.0376

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A**

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0455		\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624
L		\$0.0302						
1	\$0.0685		\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519
2	\$0.0896		\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175
3	\$0.0994		\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158
4	\$0.1145		\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247		\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624		\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

Notes:

1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment

\$0.0016

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**PBR-OSSIF
SUPPORTING CALCULATIONS**

PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
(“OSREV”), OUT-OF-POCKET COSTS (“OOPC”), AND
NET REVENUE (“NR”)

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	OUT OF POCKET COSTS ("OOPC")				5	6	7
		OFF-SYSTEM SALES REVENUE ("OSREV")	GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")			
NOV. 06	\$1,142,593	\$1,069,124	\$0	\$0	\$0	\$1,069,124	\$73,469	
DEC. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
JAN. 07	\$5,022,249	\$4,342,511	\$0	\$0	\$0	\$4,342,511	\$679,738	
FEB. 07	\$4,251,291	\$3,994,833	\$0	\$0	\$0	\$3,994,833	\$256,458	
MAR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
APR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
MAY 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
JUN. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
JUL. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AUG. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
SEP. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
OCT. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTALS	\$10,416,133	\$9,406,468	\$0	\$0	\$0	\$9,406,468	\$1,009,665	