

# Mike Little Gas Co., Inc.

Serving Melvin, Phelps, Langley and Goble Roberts

## Staff

*Administrative Manager*  
**Virginia Gibson**

*Operations Manager*  
**Steve Little**

## Officers

*President*  
**Miki Thompson, Esq.**

*Vice-President*  
*General Manager*  
**Daniel C. Greer**

*Secretary/Treasurer*  
**Winnie Greer**

December 17, 2004

RECEIVED

DEC 20 2004

PUBLIC SERVICE  
COMMISSION

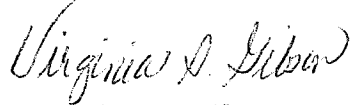
Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

Dear Madam:

*2004-00513*

Enclosed are four copies of our quarterly filing using historic test period reflecting an increase in rates effective February 1, 2005.

Sincerely,



Virginia S. Gibson  
Administrative Manager



*warming homes  
and businesses  
since 1959*

APPENDIX B  
PAGE 1

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

Date Filed:

DECEMBER 31, 2004

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Date Rates to be Effective:

FEBRUARY 1, 2005

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Reporting Period is Calendar Quarter Ended:

OCTOBER 31, 2004

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SCHEDULE I  
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)		
+ Refund Adjustment (RA)	\$/Mcf	11.7345
+ Actual Cost Adjustment (ACA)	\$/Mcf	.00
<u>= Gas Cost Recovery Rate (GCRR)</u>	\$/Mcf	<u>.3532</u>
	\$/Mcf	12.0877

GCRR to be effective for service rendered from 2/1/05 to 4/30/05

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)		
+ Sales for the 12 months ended <u>10/31/04</u>	\$	374345.35
<u>= Expected Gas Cost Adjustment (EGCA)</u>	Mcf	<u>31901.2</u>
	\$/Mcf	<u>11.7345</u>

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
<u>= Refund Adjustment (RA)</u>	\$/Mcf	<u>.00</u>
	\$/Mcf	.00

C. ACTUAL COST ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Actual Cost Adjustment for the Reporting Period (Schedule IV)		
+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0031
+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0599
+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0091
<u>= Actual Cost Adjustment (ACA)</u>	\$/Mcf	<u>.2811 *</u>
	\$/Mcf	.3532

ACA BALANCING:

Aca as filed 11/1/03 - (.0296) for over recovery of (1049.72)  
Mcf sales 11/1/03 - 10/31/04 - 31901.2 x (.0296) = (944.28)  
(105.44)

Estimated gas sales Feb. - Apr 05 - 12322.9 Mcf  
(105.44)  
12322.9 = (.0086)

Third previous quarter - .2897 + (.0086) = .2811 \*

SCHEDULE II  
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended <u>OCTOBER 31, 2004</u>					
(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Equitable	34027	1.12997	30113	10.00 p/dth	249016.15
Columbia			6889	10.4837 p/mcf	69326.00
<b>Totals</b>	<u>34027</u>		<u>37002</u>		<u>318342.15</u>

Line loss for 12 months ended 10/31/04 is 14 % based on purchases of 37002 Mcf and sales of 31901.2 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)		412492.21
+ Mcf Purchases (4)	\$	37002
= Average Expected Cost Per Mcf Purchased	Mcf	11.1478
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	\$/Mcf	33580.2
= Total Expected Gas Cost (to Schedule IA.)	Mcf	374345.35
	\$	

\*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	0.3038	1.2130	8.9669	10.4837	I
<u>Delivery Service</u>	55.90			55.90	
Administrative Charge	0.3038	1.2130		1.5168	I
Delivery Rate Per Mcf		0.0208		0.0208	R
Banking and Balancing Service					
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.0858			0.0858	
Banking and Balancing Service		0.0208		0.0208	R

(I) Increase  
(R) Reduction

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE;

DATE EFFECTIVE: December 2004 Billing Cycle  
November 29, 2004

Issued by: Joseph W. Kelly

President

Equitable Energy

Brian - 412-395-2627

Rates:

Sept '04 - 6.85 p/kWh

Oct '04 - 8.31 p/kWh

Nov '04 - 10.01 p/kWh

Dec '04 - 10.00 p/kWh

SCHEDULE III  
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended OCTOBER 31, 2004

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	.00
<u>+ Interest</u>	\$	<u>.00</u>
= Refund Adjustment including interest	\$	.00
<u>+ Sales for 12 months ended <u>10/31/04</u></u>	Mcf	<u>31901.2</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV

ACTUAL COST ADJUSTMENT

For the 3 month period ended OCTOBER 31, 2004

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>( AUG )</u>	<u>Month 2</u> <u>(SEPT )</u>	<u>Month 3</u> <u>( OCT )</u>
Total Supply Volumes Purchased	Mcf	1134	704	1201
Total Cost of Volumes Purchased	\$	10218.01	5735.45	13296.47
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	1077.3	668.8	1140.9
= Unit Cost of Gas	\$/Mcf	9.4848	8.5757	11.6544
- EGCA in effect for month	\$/Mcf	10.2371	10.2371	10.2371
= Difference [(Over-)/Under-Recovery]	\$/Mcf	(.7523)	(1.6614)	1.4173
x Actual sales during month	Mcf	552.6	542.9	998.7
= Monthly cost difference	\$	(415.72)	(901.97)	1415.46

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	97.77
+ Sales for 12 months ended <u>10/31/04</u>	Mcf	31901.2
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.0031



P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS  
IN  
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year

DATE EFFECTIVE FEBRUARY 1, 2005

ISSUED BY Virginia A. Hilborn  
Month / Date / Year  
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

FOR Melvin, Bypro, Weeksbury, Langley, Goble  
Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>		<u>GCRR</u>	
FIRST 1 MCF (MINIMUM BILL)	5.50	+	12.0877	= \$17.5877 (I)
OVER 1 MCF	4.3271	+	12.0877	= 16.4148 p/m (I)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year

DATE EFFECTIVE FEBRUARY 1, 2005

ISSUED BY Virginia S. Wilson  
Month / Date / Year  
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_