

Taylor County  
Rural Electric Cooperative  
Corporation

P. O. BOX 100  
CAMPBELLSVILLE, KENTUCKY 42719

(270) 465-4101 • Fax (270) 789-3625

January 10, 2005

RECEIVED

JAN 11 2005

PUBLIC SERVICE  
COMMISSION

Hon. Thomas M. Dorman, Executive Director  
Public Service Commission  
211 Sower Boulevard  
P. O. box 615  
Frankfort, KY 40602

Dear Hon. Dorman:

Enclosed are an original and five copies of the response to the PSC order dated December 13, 2004, in Case No. 2004-00483.

Sincerely,

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION



John F. Patterson, Office Manager

JFP:mgh

Enc.

**RECEIVED**

JAN 11 2005

PUBLIC SERVICE  
COMMISSION

**TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
P O BOX 100  
CAMPBELLSVILLE, KY 42719**

**FUEL ADJUSTMENT CLAUSE  
NOVEMBER 1, 2002 TO OCTOBER 31, 2004  
PUBLIC SERVICE COMMISSION  
CASE NO. 2004-00483**

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
CASE NO 2004-00483**

John F. Patterson, Office Manager will be available at the public hearing to respond to questions concerning each item of information supplied.



**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
AVERAGE LINE LOSS FOR THE PERIOD  
NOVEMBER 1, 2002 TO OCTOBER 31, 2004  
CASE NO. 2004-00483**

DATE	KWH PURCHASED	KWH SOLD	OFFICE USE	LINE LOSS	PERCENT LINE LOSS
DEC ' 01	29,940,363	27,954,266	27,244	1,958,853	6.5%
JAN ' 02	39,220,570	30,748,400	33,503	8,438,667	21.5%
FEB	41,671,317	39,293,277	56,731	2,321,309	5.6%
MAR	37,552,215	36,930,145	45,489	576,581	1.5%
APR	35,178,814	33,323,457	36,932	1,818,425	5.2%
MAY	28,351,637	31,070,809	22,313	(2,741,485)	-9.7%
JUNE	28,715,253	26,222,705	13,865	2,478,683	8.6%
JULY	34,913,524	30,998,960	17,287	3,897,277	11.2%
AUG	41,281,650	35,624,915	18,309	5,638,426	13.7%
SEPT	39,995,893	38,531,956	19,857	1,444,080	3.6%
OCT	33,500,100	35,607,925	17,191	(2,125,016)	-6.3%
NOV	30,113,773	28,915,719	19,077	1,178,977	3.9%
<b>TOTAL</b>	<b>420,435,109</b>	<b>395,222,534</b>	<b>327,798</b>	<b>24,884,777</b>	<b>5.9%</b>
December-02					
Total	420,435,109	395,222,534	327,798	24,884,777	5.9%
Add Dec ' 02	35,841,861	30,290,740	33,834	5,517,287	15.4%
Less Dec ' 01	29,940,363	27,954,266	27,244	1,958,853	6.5%
<b>TOTAL</b>	<b>426,336,607</b>	<b>397,559,008</b>	<b>334,388</b>	<b>28,443,211</b>	<b>6.7%</b>
January-03					
Total	426,336,607	397,559,008	334,388	28,443,211	6.7%
Add Jan ' 03	45,216,853	38,282,697	51,604	6,882,552	15.2%
Less Jan ' 02	39,220,570	30,748,400	33,503	8,438,667	21.5%
<b>TOTAL</b>	<b>432,332,890</b>	<b>405,093,305</b>	<b>352,489</b>	<b>26,887,096</b>	<b>6.2%</b>
February-03					
Total	432,332,890	405,093,305	352,489	26,887,096	6.2%
Add Feb ' 03	51,078,405	43,466,411	57,713	7,554,281	14.8%
Less Feb ' 02	41,671,317	39,293,277	56,731	2,321,309	5.6%
<b>TOTAL</b>	<b>441,739,978</b>	<b>409,266,439</b>	<b>353,471</b>	<b>32,120,068</b>	<b>7.3%</b>

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March-03					
Total	441,739,978	409,266,439	353,471	32,120,068	7.3%
Add Mar ' 03	42,600,566	44,843,925	57,079	-2,300,438	-5.4%
Less Mar ' 02	37,552,215	36,930,145	45,489	576,581	1.5%
TOTAL	446,788,329	417,180,219	365,061	29,243,049	6.5%
April-03					
Total	446,788,329	417,180,219	365,061	29,243,049	6.5%
Add Apr ' 03	33,663,503	35,529,156	31,500	-1,897,153	-5.6%
Less Apr ' 02	35,178,814	33,323,457	36,932	1,818,425	5.2%
TOTAL	445,273,018	419,385,918	359,629	25,527,471	5.7%
May-03					
Total	445,273,018	419,385,918	359,629	25,527,471	5.7%
Add May ' 03	28,623,292	30,263,199	22,221	(1,662,128)	-5.8%
Less May ' 02	28,351,637	31,070,809	22,313	(2,741,485)	-9.7%
TOTAL	445,544,673	418,578,308	359,537	26,606,828	6.0%
Jun-03					
Total	445,544,673	418,578,308	359,537	26,606,828	6.0%
Add June ' 03	28,057,143	26,576,538	11,972	1,468,633	5.2%
Less June ' 02	28,715,253	26,222,705	13,865	2,478,683	8.6%
TOTAL	444,886,563	418,932,141	357,644	25,596,778	5.8%
Jul-03					
Total	444,886,563	418,932,141	357,644	25,596,778	5.8%
Add July ' 03	31,404,792	28,295,980	13,962	3,094,850	9.9%
Less July ' 02	34,913,524	30,998,960	17,287	3,897,277	11.2%
TOTAL	441,377,831	416,229,161	354,319	24,794,351	5.6%
Aug-03					
Total	441,377,831	416,229,161	354,319	24,794,351	5.6%
Add Aug ' 03	38,335,408	34,149,780	16,955	4,168,673	10.9%
Less Aug ' 02	41,281,650	35,624,915	18,309	5,638,426	13.7%
TOTAL	438,431,589	414,754,026	352,965	23,324,598	5.3%
Sep-03					
Total	438,431,589	414,754,026	352,965	23,324,598	5.3%
Add Sept ' 03	39,922,237	35,383,691	18,201	4,520,345	11.3%
Less Sept ' 02	39,995,893	38,531,956	19,857	1,444,080	3.6%
TOTAL	438,357,933	411,605,761	351,309	26,400,863	6.0%
Oct-03					
Total	438,357,933	411,605,761	351,309	26,400,863	6.0%
Add Oct ' 03	30,056,378	33,252,548	15,028	(3,211,198)	-10.7%
Less Oct ' 02	33,500,100	35,607,925	17,191	(2,125,016)	-6.3%
TOTAL	434,914,211	409,250,384	349,146	25,314,681	5.8%

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November-03					
Total	434,914,211	409,250,384	349,146	25,314,681	5.8%
Add Nov ' 03	29,654,210	28,311,860	20,306	1,322,044	4.5%
Less Nov ' 02	30,113,773	28,915,719	19,077	1,178,977	3.9%
TOTAL	434,454,648	408,646,525	350,375	25,457,748	5.9%
December-03					
Total	434,454,648	408,646,525	350,375	25,457,748	5.9%
Add Dec ' 03	33,183,010	29,064,237	23,093	4,095,680	12.3%
Less Dec ' 02	35,841,861	30,290,740	33,834	5,517,287	15.4%
TOTAL	431,795,797	407,420,022	339,634	24,036,141	5.6%
Jan-04					
Total	431,795,797	407,420,022	339,634	24,036,141	5.6%
Add Jan ' 04	46,144,245	37,615,650	46,755	8,481,840	18.4%
Less Jan ' 03	45,216,853	38,282,697	51,604	6,882,552	15.2%
TOTAL	432,723,189	406,752,975	334,785	25,635,429	5.9%
Feb-04					
Total	432,723,189	406,752,975	334,785	25,635,429	5.9%
Add Feb' 04	49,449,259	44,269,604	57,690	5,121,965	10.4%
Less Feb ' 03	51,078,405	43,466,411	57,713	7,554,281	14.8%
TOTAL	431,094,043	407,556,168	334,762	23,203,113	5.4%
Mar-04					
Total	431,094,043	407,556,168	334,762	23,203,113	5.4%
Add Mar ' 04	42,576,478	44,852,052	39,746	(2,315,320)	-5.4%
Less Mar' 03	42,600,566	44,843,925	57,079	(2,300,438)	-5.4%
TOTAL	431,069,955	407,564,295	317,429	23,188,231	5.4%
Apr-04					
Total	431,069,955	407,564,295	317,429	23,188,231	5.4%
Add Apr ' 04	35,238,980	34,423,380	62,660	752,940	2.1%
Less Apr ' 03	33,663,503	35,529,156	31,500	(1,897,153)	-5.6%
TOTAL	432,645,432	406,458,519	348,589	25,838,324	6.0%
May-04					
Total	432,645,432	406,458,519	348,589	25,838,324	6.0%
Add May ' 04	29,926,536	31,926,478	18,645	(2,018,587)	-6.7%
Less May ' 03	28,623,292	30,263,199	22,221	(1,662,128)	-5.8%
TOTAL	433,948,676	408,121,798	345,013	25,481,865	5.9%

June-04					
Total	433,948,676	408,121,798	345,013	25,481,865	5.9%
Add June ' 04	33,146,042	28,997,180	12,909	4,135,953	12.5%
Less June ' 03	28,057,143	26,576,538	11,972	1,468,633	5.2%
TOTAL	439,037,575	410,542,440	345,950	28,149,185	6.4%
July-04					
Total	439,037,575	410,542,440	345,950	28,149,185	6.4%
Add July ' 04	36,119,490	33,351,716	15,203	2,752,571	7.6%
Less July ' 03	31,404,792	28,295,980	13,962	3,094,850	9.9%
TOTAL	443,752,273	415,598,176	347,191	27,806,906	6.3%
Aug-04					
Total	443,752,273	415,598,176	347,191	27,806,906	6.3%
Add Aug ' 04	40,227,826	36,903,344	21,942	3,302,540	8.2%
Less Aug ' 03	38,335,408	34,149,780	16,955	4,168,673	10.9%
TOTAL	445,644,691	418,351,740	352,178	26,940,773	6.0%
Sep-04					
Total	445,644,691	418,351,740	352,178	26,940,773	6.0%
Add Sept ' 04	35,975,512	34,883,009	19,287	1,073,216	3.0%
Less Sept ' 03	39,922,237	35,383,691	18,201	4,520,345	11.3%
TOTAL	441,697,966	417,851,058	353,264	23,493,644	5.3%
Oct-04					
Total	441,697,966	417,851,058	353,264	23,493,644	5.3%
Add Oct ' 04	31,822,072	33,310,408	19,414	(1,507,750)	-4.7%
Less Oct' 03	30,056,378	33,252,548	15,028	(3,211,198)	-10.7%
TOTAL	443,463,660	417,908,918	357,650	25,197,092	5.7%
Nov-04					
Total	443,463,660	417,908,918	357,650	25,197,092	5.7%
Add Nov ' 04	28,950,326	27,913,114	18,244	1,018,968	3.5%
Less Nov ' 03	29,654,210	28,311,860	20,306	1,322,044	4.5%
TOTAL	442,759,776	417,510,172	355,588	24,894,016	5.6%

Witness Available: John F. Patterson, Office Manager



**ITEM 1B**

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC FUEL ADJUSTMENT CLAUSE  
CASE NO. 2004-00483**

Taylor County RECC is continuing its program of clearing right-of-way and line inspection.



TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
CALCULATION OF OVER - UNDER - RECOVERY  
OF FUEL BILLS  
CASE NO. 2004-00483  
FOR THE PERIOD NOVEMBER 1, 2002 - OCTOBER 31, 2004

DATE	FUEL REVENUE	FUEL COST	OVER (UNDER) RECOVERY
Nov-02	60,260.33	64,989.00	(4,728.67)
December	77,652.67	68,660.00	8,992.67
Jan-03	64,403.75	51,971.00	12,432.75
February	54,396.27	59,234.00	(4,837.73)
March	57,014.99	55,677.00	1,337.99
April	242,780.98	265,827.00	(23,046.02)
May	137,824.46	152,494.00	(14,669.54)
June	90,369.06	70,414.00	19,955.06
July	56,601.85	47,977.00	8,624.85
August	6,601.91	4,397.00	2,204.91
September	(58,966.59)	63,637.00	(122,603.59)
October	42,863.81	46,707.00	(3,843.19)
November	92,732.45	99,187.00	(6,454.55)
December	73,550.06	66,722.00	6,828.06
Jan-04	24,596.65	21,570.00	3,026.65
February	175,887.19	174,888.00	999.19
March	163,260.78	172,083.00	(8,822.22)
April	235,966.63	278,876.00	(42,909.37)
May	139,605.47	141,309.00	(1,703.53)
June	184,101.07	139,160.00	44,941.07
July	155,524.98	139,212.00	16,312.98
August	119,561.27	115,221.00	4,340.27
September	189,906.96	214,414.00	(24,507.04)
October	162,733.85	174,841.00	(12,107.15)
<b>TOTAL</b>	<b>2,549,230.85</b>	<b>2,689,467.00</b>	<b>(140,236.15)</b>



MONTHLY REVENUE TOTALS

Nov-02

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,864	8,292,069	111,300	8,403,369	8,403,369	17,470.34	515,758.33	10,551.12	543,779.79	14.59	16,196.71	27.39	560,018.48	-	
440.30	10,703	11,151,067	132,299	11,283,366	11,283,366	23,460.07	675,757.42	12,520.89	711,736.18	62.15	21,278.30	264.55	733,343.18	-	
442.10	1,880	4,153,281	29,930	4,183,211	4,183,211	8,700.15	238,093.07	2,831.76	249,624.98	14,546.81	7,445.63	182.50	271,799.92	-	
442.20	213	5,949,494	11,617	5,961,111	5,961,111	12,398.81	313,422.01	907.59	326,728.41	14,830.44	9,801.84	564.42	351,925.11	-	
442.30	9	1,922,420	1,750	1,924,170	1,924,170	4,002.25	96,649.34	120.70	100,772.29	5,694.08	3,023.18	12.35	109,501.90	-	
444.00	6	-	37,103	37,103	37,103	77.15	4,299.51	4,299.51	4,376.66	90.90	131.30	-	4,507.96	-	
445.10	277	246,873	13,525	260,398	260,398	541.15	15,333.04	1,287.89	17,162.08	9.61	513.59	4.10	17,770.67	-	
445.20	5	4,959	-	4,959	4,959	10.31	303.93	-	314.24	-	9.43	-	333.28	-	
TOTALS	22,957	31,720,163	337,524	32,057,687	32,057,687	66,660.23	1,855,317.14	32,519.26	1,954,496.63	35,248.58	58,399.98	1,055.31	2,049,200.50	-	

REVENUE ADJUSTED

440.10	(490,252)	(490,252)	(908.00)	(491,160)	(491,160)	(980.95)	(26,477.18)	(89.81)	(27,547.94)	0.00	(627.02)	0.00	(28,374.96)	5,228.49
440.30	(571,432)	(571,432)	-	(571,432)	(571,432)	(1,164.66)	(30,863.15)	0.00	(32,027.81)	(8.02)	(960.30)	(1.12)	(32,997.75)	9,173.26
442.10	(2,069,657)	(2,069,657)	(58.00)	(2,069,715)	(2,069,715)	(4,235.28)	(112,009.21)	(5.52)	(116,250.01)	(7,168.68)	(3,487.36)	(13.61)	(126,919.66)	1,082.27
442.20	0	0	-	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,391.55
442.30	0	0	-	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
444.00	0	0	-	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	(9,661)	(9,661)	-	(9,661)	(9,661)	(19.01)	(522.86)	0.00	(541.87)	(4.17)	(16.25)	0.00	(562.29)	68.59
445.20	0	0	-	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(3,141,002)	(966.00)	(3,141,968)	(3,141,968)	(6,399.90)	(50,122.76)	(95.33)	(56,617.99)	219.66	(1,698.94)	(14.73)	(58,112.00)	20,944.16

ADJUSTED REVENUE TOTAL

440.10	9,864	7,801,817	110,392	7,912,209	7,912,209	16,489.39	489,281.15	10,461.31	516,231.85	14.59	15,369.69	27.39	531,643.52	\$ 5,228.49
440.30	10,703	10,579,635	132,299	10,711,934	10,711,934	22,295.41	644,894.27	12,520.89	679,710.37	54.13	20,317.50	263.43	700,345.43	9,173.26
442.10	1,880	2,083,624	29,872	2,113,496	2,113,496	4,464.87	126,083.86	2,826.24	133,374.97	7,378.13	3,958.27	168.89	144,880.26	1,082.27
442.20	213	5,949,494	11,617	5,961,111	5,961,111	12,398.81	313,422.01	907.59	326,728.41	14,830.44	9,801.84	564.42	351,925.11	5,391.55
442.30	9	1,922,420	1,750	1,924,170	1,924,170	4,002.25	216,398.98	120.70	220,521.93	13,094.61	6,815.67	12.35	240,244.56	-
444.00	6	-	37,103	37,103	37,103	77.15	4,299.51	4,299.51	4,376.66	-	131.30	-	4,507.96	-
445.10	277	237,212	13,525	250,737	250,737	522.14	14,810.18	1,287.89	16,620.21	86.73	497.34	4.10	17,208.38	68.59
445.20	5	4,959	-	4,959	4,959	10.31	303.93	-	314.24	9.61	9.43	-	333.28	-
TOTALS	22,957	28,579,161	336,558	28,915,719	28,915,719	60,260.33	1,805,194.38	32,423.93	1,897,878.64	35,468.24	56,701.04	1,040.58	1,991,089.50	20,944.16

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
CASE NO. 2004-00483

**MONTHLY REVENUE TOTALS**  
Dec-02

**FROM CLASSREG REPORT**

**REVENUE BILLED**

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,867	9,451,595	110,906	110,906	9,562,501		578,351.70	24,455.00	10,518.37	613,325.07	11.18	18,262.80	30.72	631,628.77	-
440.30	10,743	11,966,964	133,194	133,194	12,100,158		719,905.83	30,925.20	12,602.47	763,433.50	68.83	22,816.62	234.99	786,553.94	-
442.10	1,881	2,239,859	29,811	29,811	2,269,670		134,513.67	5,799.42	2,829.79	143,142.88	7,882.11	4,261.07	116.43	155,402.49	-
442.20	212	6,133,981	11,650	11,650	6,145,631	20,404.35	318,748.92	15,732.38	910.10	335,391.40	15,102.16	10,061.68	567.80	361,123.04	-
442.30	9	983,220	1,750	1,750	984,970	19,038.40	60,902.21	2,521.50	120.70	63,544.41	3,528.17	1,906.34	12.37	66,991.29	-
444.00	6	-	37,243	37,243	37,243		15,410.04	667.39	4,312.76	4,408.07	-	132.25	-	4,540.32	-
445.10	279	247,587	13,574	13,574	261,161		335.97	14.21	1,292.52	17,369.95	123.99	516.35	4.14	18,014.43	-
445.20	5	5,551	-	-	5,551		-	-	-	350.18	8.86	10.50	-	369.54	-
<b>TOTALS</b>	<b>23,002</b>	<b>31,028,757</b>	<b>338,128</b>	<b>338,128</b>	<b>31,366,885</b>	<b>39,442.75</b>	<b>1,828,168.34</b>	<b>80,210.41</b>	<b>32,586.71</b>	<b>1,940,965.46</b>	<b>26,725.30</b>	<b>57,967.61</b>	<b>966.45</b>	<b>2,026,624.82</b>	

**REVENUE ADJUSTED**

440.10		(475,526)		(280.00)	(475,806)		(25,682.99)	(1,186.49)	(26.48)	(26,895.96)	0.00	(805.25)	0.00	(27,701.21)	4,412.59
440.30		(427,238)		(4,480.00)	(431,718)		(22,929.76)	(976.05)	(417.90)	(24,323.71)	0.00	(729.70)	(5.51)	(25,058.92)	7,161.75
442.10		(161,097)		-	(161,097)		(6,718.36)	(377.30)	0.00	(9,095.66)	(485.31)	(272.89)	(27.66)	(9,881.52)	857.01
442.20		0		-	0		(1,455.10)	0.00	0.00	(1,455.10)	(89.92)	(43.64)	0.00	(1,588.66)	3,585.44
442.30		0		-	0		141,095.44	0.00	0.00	141,095.44	8,719.70	4,232.86	0.00	154,048.00	0.00
444.00		0		-	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10		(7,524)		-	(7,524)		(407.19)	(17.90)	0.00	(425.09)	(10.18)	(12.76)	0.00	(448.03)	48.16
445.20		0		-	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTALS</b>	<b>0</b>	<b>(1,071,385)</b>	<b>(4,760.00)</b>	<b>(4,760.00)</b>	<b>(1,076,145)</b>	<b>-</b>	<b>81,902.04</b>	<b>(2,557.74)</b>	<b>(444.38)</b>	<b>78,899.92</b>	<b>8,134.29</b>	<b>2,368.82</b>	<b>(33.17)</b>	<b>89,369.66</b>	<b>16,064.95</b>

**ADJUSTED REVENUE TOTAL**

440.10	9,867	8,976,069	110,626	110,626	9,086,695		552,668.71	23,268.51	10,491.89	586,429.11	11.18	17,457.55	30.72	603,928.56	\$ 4,412.59
440.30	10,743	11,539,726	128,714	128,714	11,668,440		696,976.07	29,949.15	12,184.57	739,109.79	68.83	22,086.92	229.48	761,495.02	7,161.75
442.10	1,881	2,078,762	29,811	29,811	2,108,573		125,795.31	5,422.12	2,829.79	134,047.22	7,396.80	3,988.18	88.77	145,520.97	857.01
442.20	212	6,133,981	11,650	11,650	6,145,631	20,404.35	317,293.82	15,732.38	910.10	333,936.30	15,012.24	10,018.04	567.80	359,534.38	3,585.44
442.30	9	983,220	1,750	1,750	984,970	19,038.40	201,997.65	2,521.50	120.70	204,639.85	12,247.87	6,139.20	12.37	223,036.29	-
444.00	6	-	37,243	37,243	37,243		-	95.31	4,312.76	4,408.07	-	132.25	-	4,540.32	-
445.10	279	240,063	13,574	13,574	253,637		15,002.85	649.49	1,292.52	16,944.86	113.81	503.59	4.14	17,566.40	48.16
445.20	5	5,551	-	-	5,551		335.97	14.21	-	350.18	8.86	10.50	-	369.54	-
<b>TOTALS</b>	<b>23,002</b>	<b>29,967,372</b>	<b>333,368</b>	<b>333,368</b>	<b>30,290,740</b>	<b>39,442.75</b>	<b>1,910,070.38</b>	<b>77,652.67</b>	<b>32,142.33</b>	<b>2,019,865.38</b>	<b>34,859.59</b>	<b>60,336.23</b>	<b>933.28</b>	<b>2,115,994.48</b>	<b>16,064.95</b>

MONTHLY REVENUE TOTALS  
JAN-03

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD/LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,853	12,249,177	111,323	12,360,500		729,363.14	20,872.09	10,558.01	760,793.24	15.16	22,652.57	38.63	783,499.60	-
440.30	10,772	16,589,778	133,549	16,723,327		969,924.36	28,242.13	12,631.74	1,010,798.23	64.82	30,208.24	271.77	1,041,343.06	-
442.10	1,908	2,745,519	30,232	2,775,751		162,016.25	4,686.53	2,864.37	169,567.15	9,336.74	5,048.32	116.47	184,068.88	-
442.20	210	5,515,548	11,756	5,527,304	19,421.10	290,716.12	9,340.84	918.94	300,975.90	13,954.88	9,029.30	497.62	324,457.70	-
442.30	10	9,920,990	1,750	9,922,740	18,743.40	90,244.97	2,958.28	120.70	93,323.95	5,350.29	2,799.71	23.99	101,497.94	-
444.00	6	-	37,683	37,683		23,025.44	63.65	4,352.46	4,416.11	164.98	132.48	-	4,548.59	-
445.10	275	388,918	13,714	402,692		511.10	679.39	1,305.77	25,010.60	8.62	740.43	1.82	25,917.83	-
445.20	5	8,787	-	8,787		-	14.85	-	525.95	-	15.78	-	550.35	-
TOTALS	23,039	47,418,717	340,007	47,758,724	38,164.50	2,265,801.38	68,857.76	32,751.99	2,365,411.13	28,895.49	70,828.83	950.30	2,465,883.75	-

REVENUE ADJUSTED

440.10		(487,144)		(482,664)		(26,315.08)	(932.03)	417.43	(26,829.68)	0.00	(799.99)	(1.92)	(27,630.99)	5,456.34
440.30		(449,302)		(454,202)		(24,261.67)	(844.82)	(495.24)	(25,601.73)	(4.19)	(767.98)	(1.96)	(26,375.88)	8,771.73
442.10		(345,541)		(345,541)		(18,743.69)	(637.29)	0.00	(19,380.98)	(1,122.00)	(581.45)	0.00	(21,084.43)	950.45
442.20		0		0		(64.50)	0	0.00	(65.16)	(4.03)	(1.96)	0.00	(71.17)	782.90
442.30		0		0		241,304.84	0	0.00	241,304.84	14,912.64	7,239.15	0.00	263,456.63	0.00
444.00		0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	145.96
445.10		(21,350)		(21,350)		(1,155.47)	(39.19)	0.00	(1,194.66)	(11.50)	(35.86)	0.00	(1,242.02)	52.32
445.20		0		0		0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,303,337)	(420.00)	(1,303,757)	-	170,764.43	(2,454.01)	(77.81)	168,232.61	13,770.92	5,052.51	(3.90)	187,052.14	16,159.70

ADJUSTED REVENUE TOTAL

440.10	9,853	11,762,033	115,603	11,877,896		703,048.06	19,940.06	10,975.44	733,963.56	15.16	21,853.18	36.71	755,868.61	\$ 5,456.34
440.30	10,772	16,140,476	128,649	16,269,125		945,662.69	27,397.31	12,136.50	985,196.50	60.63	29,440.26	269.79	1,014,967.18	8,771.73
442.10	1,908	2,399,978	30,232	2,430,210		143,272.56	4,049.24	2,864.37	150,186.17	8,214.74	4,466.87	116.47	162,984.25	950.45
442.20	210	5,515,548	11,756	5,527,304	19,421.10	290,661.62	9,340.16	918.94	300,910.72	13,950.85	9,027.34	497.62	324,386.53	782.90
442.30	10	9,920,990	1,750	9,922,740	18,743.40	331,549.81	2,958.28	120.70	334,628.79	20,262.93	10,038.86	23.99	364,954.57	-
444.00	6	-	37,683	37,683		21,869.97	63.65	4,352.46	4,416.11	153.48	132.48	-	4,548.59	145.96
445.10	275	387,568	13,714	381,282		511.10	640.20	1,305.77	23,815.94	8.62	704.57	1.82	24,675.81	52.32
445.20	5	8,787	-	8,787		-	14.85	-	525.95	-	15.78	-	550.35	-
TOTALS	23,039	46,115,380	339,587	46,454,967	38,164.50	2,436,565.81	64,403.75	32,674.18	2,533,643.74	42,666.41	75,679.34	946.40	2,652,935.89	16,159.70

**MONTHLY REVENUE TOTALS**  
Feb-03

**REVENUE BILLED**

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,868	13,835,190	111,537	13,946,727	13,946,727	37,456.88	815,096.23	17,824.98	10,578.62	843,499.83	15.27	25,111.10	39.01	868,665.21	-
440.30	10,763	18,869,851	133,766	18,993,617	18,993,617	37,456.88	1,092,336.32	24,278.08	12,655.48	1,129,269.88	61.60	33,742.34	290.71	1,163,364.53	-
442.10	1,925	2,868,628	30,936	2,899,564	2,899,564	18,697.48	166,714.31	3,701.67	2,929.75	175,345.73	9,767.43	5,206.32	136.02	190,455.50	-
442.20	212	6,427,548	11,756	6,439,304	6,439,304	18,759.40	322,179.89	7,443.54	918.94	330,542.37	15,288.81	9,916.33	697.26	356,444.77	-
442.30	10	1,699,360	1,750	1,701,110	1,701,110	18,759.40	86,113.62	2,005.87	120.70	90,240.19	5,155.78	2,707.21	21.04	98,124.22	-
444.00	6	-	37,963	37,963	37,963	-	26,554.98	48.57	4,378.97	4,427.54	194.81	132.81	-	4,560.35	-
445.10	275	454,285	14,064	468,349	468,349	-	598.23	598.23	1,338.92	26,492.13	12.90	842.49	2.15	29,531.58	-
445.20	5	9,589	-	9,589	9,589	-	554.50	12.27	-	566.77	-	17.00	-	586.67	-
<b>TOTALS</b>	23,064	44,154,451	341,772	44,496,223	44,496,223	37,456.88	2,513,549.85	55,913.21	32,921.38	2,602,384.44	30,496.60	77,875.60	1,186.19	2,711,742.83	-

**REVENUE ADJUSTED**

440.10	(275,367)	-	-	(275,367)	(275,367)	-	(14,944.97)	(384.53)	0.00	(15,329.50)	0.00	(459.91)	0.00	(15,789.41)	5,994.92
440.30	(594,350)	-	-	(594,350)	(594,350)	-	(32,024.77)	(899.99)	0.00	(32,924.76)	(0.79)	(986.95)	(15.15)	(33,927.65)	10,082.79
442.10	(138,011)	-	-	(138,011)	(138,011)	-	(7,471.53)	(204.16)	0.00	(7,675.69)	(436.20)	(230.24)	(1.58)	(8,343.72)	964.45
442.20	0	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,026.95
442.30	0	0	0	0	0	-	386,118.67	0	0	386,118.67	23,862.13	11,583.56	0.00	421,564.36	0.00
444.00	0	0	0	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	(22,084)	-	-	(22,084)	(22,084)	-	(1,195.18)	(28.26)	0.00	(1,223.44)	(4.11)	(36.70)	0.00	(1,264.25)	95.93
445.20	0	0	0	0	0	-	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTALS</b>	0	(1,029,812)	-	(1,029,812)	(1,029,812)	-	330,482.22	(1,516.94)	0.00	328,965.28	23,421.03	9,869.76	(16.74)	362,239.33	21,164.44

**ADJUSTED REVENUE TOTAL**

440.10	9,868	13,559,823	111,537	13,671,360	13,671,360	-	800,151.26	17,440.45	10,578.62	828,170.33	15.27	24,651.19	39.01	852,875.80	\$ 5,994.92
440.30	10,763	18,265,501	133,766	18,399,267	18,399,267	-	1,060,311.55	23,378.09	12,655.48	1,086,345.12	60.81	32,755.39	275.56	1,129,436.88	10,082.79
442.10	1,925	2,730,617	30,936	2,761,553	2,761,553	-	161,242.78	3,497.51	2,929.75	167,670.04	9,331.23	4,976.08	134.43	182,111.78	964.45
442.20	212	6,427,548	11,756	6,439,304	6,439,304	18,697.48	322,179.89	7,443.54	918.94	330,542.37	15,288.81	9,916.33	697.26	356,444.77	4,026.95
442.30	10	1,699,360	1,750	1,701,110	1,701,110	18,759.40	474,232.29	2,005.87	120.70	476,358.86	28,017.91	14,290.77	21.04	519,686.58	-
444.00	6	-	37,963	37,963	37,963	-	25,359.80	48.57	4,378.97	4,427.54	190.70	132.81	-	4,560.35	-
445.10	275	454,285	14,064	468,349	468,349	-	598.23	598.23	1,338.92	27,268.69	12.90	805.79	2.15	28,267.33	95.93
445.20	5	9,589	-	9,589	9,589	-	554.50	12.27	-	566.77	-	17.00	-	586.67	-
<b>TOTALS</b>	23,064	43,124,639	341,772	43,466,411	43,466,411	37,456.88	2,844,032.07	54,396.27	32,921.38	2,931,349.72	53,917.63	87,545.36	1,169.45	3,073,982.16	21,164.44



MONTHLY REVENUE TOTALS

Mar-03

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD/LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,921	15,379,465	113,770	113,770	15,493,235	-	898,710.90	16,685.68	10,790.63	926,187.21	20.80	27,541.00	40.95	953,789.96	-
440.30	10,904	20,879,778	135,083	135,083	21,014,871	-	1,202,222.92	23,172.69	12,784.78	1,238,180.39	65.54	37,010.29	281.98	1,275,538.20	-
442.10	1,943	3,211,592	31,219	31,219	3,242,811	-	187,373.21	3,565.23	2,953.95	193,892.39	10,754.33	5,773.80	197.72	210,618.24	-
442.20	213	5,393,206	11,910	11,910	5,405,116	17,640.00	282,092.57	14,003.72	930.78	297,027.07	14,050.98	8,910.84	548.86	320,537.75	-
442.30	10	1,158,260	1,750	1,750	1,160,010	19,012.00	66,705.08	1,171.61	120.70	67,997.39	3,682.94	2,039.83	19.92	73,740.18	-
444.00	6	-	38,683	38,683	-	-	-	39.05	4,445.18	4,484.23	-	134.53	-	4,618.76	-
445.10	277	494,378	14,276	14,276	508,654	-	28,742.49	516.87	1,359.01	30,618.37	211.51	899.91	4.59	31,734.38	-
445.20	5	12,912	-	-	12,912	-	734.35	13.05	-	747.40	9.78	22.42	-	779.60	-
TOTALS	23,279	46,529,591	346,701	346,701	46,876,292	36,652.00	2,666,691.52	59,167.90	33,385.03	2,759,134.45	28,795.88	82,332.72	1,094.02	2,871,357.07	-

REVENUE ADJUSTED

440.10		(641,724)	-	-	(641,724)	-	(34,664.13)	(648.30)	0.00	(35,312.43)	0.00	(1,053.54)	0.00	(36,365.97)	9,467.50
440.30		(987,089)	(26.00)	(26.00)	(987,115)	-	(53,315.39)	(1,042.16)	(2.43)	(54,359.98)	(7.39)	(1,630.78)	(11.99)	(56,009.84)	13,929.08
442.10		(394,602)	-	-	(394,602)	-	(21,314.76)	(451.06)	0.00	(21,765.82)	(1,317.54)	(649.00)	(99.50)	(23,631.86)	1,499.65
442.20		(1,142)	-	-	(1,142)	-	(69.29)	(1.15)	0.00	(70.44)	(4.35)	(2.11)	0.00	(76.90)	2,896.51
442.30		0	-	-	0	-	423,093.20	0	0	423,093.20	26,147.16	12,692.80	0.00	461,933.16	107.60
444.00		(7,784)	-	-	(7,784)	-	(421.25)	(10.24)	0.00	(431.49)	(4.09)	(12.93)	0.00	(448.51)	144.10
445.10		0	-	-	0	-	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
445.20		(2,032,341)	(26.00)	(26.00)	(2,032,367)	-	313,308.38	(2,152.91)	(2.43)	311,153.04	24,813.79	9,344.44	(111.19)	345,200.08	28,044.44
TOTALS	0	(2,032,341)	(26.00)	(26.00)	(2,032,367)	-	313,308.38	(2,152.91)	(2.43)	311,153.04	24,813.79	9,344.44	(111.19)	345,200.08	28,044.44

ADJUSTED REVENUE TOTAL

440.10	9,921	14,737,741	113,770	113,770	14,851,511	-	864,046.77	16,037.38	10,790.63	890,874.78	20.80	26,487.46	40.95	917,423.99	\$ 9,467.50
440.30	10,904	19,892,689	135,067	135,067	20,027,756	-	1,148,907.53	22,130.53	12,782.35	1,183,820.41	58.15	35,379.51	270.29	1,219,528.36	13,929.08
442.10	1,943	2,816,990	31,219	31,219	2,848,209	-	166,058.45	3,114.17	2,953.95	172,126.57	9,436.79	5,124.80	98.22	186,786.38	1,499.65
442.20	213	5,392,054	11,910	11,910	5,403,874	17,640.00	282,023.28	14,002.57	930.78	296,956.63	14,046.63	8,908.73	548.86	320,460.85	2,896.51
442.30	10	1,158,260	1,750	1,750	1,160,010	19,012.00	489,798.28	1,171.61	120.70	491,090.59	29,830.10	14,732.73	19.92	535,673.34	107.60
444.00	6	-	38,683	38,683	-	-	-	39.05	4,445.18	4,484.23	-	134.53	-	4,618.76	-
445.10	277	486,594	14,276	14,276	500,870	-	28,321.24	506.63	1,359.01	30,186.88	207.42	866.98	4.59	31,285.87	144.10
445.20	5	12,912	-	-	12,912	-	734.35	13.05	-	747.40	9.78	22.42	-	779.60	-
TOTALS	23,279	44,497,250	346,675	346,675	44,843,925	36,652.00	2,979,888.90	57,014.99	33,382.60	3,070,287.49	53,609.67	91,677.16	982.83	3,216,557.15	28,044.44

MONTHLY REVENUE TOTALS

Apr-03

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,816	11,800,817	110,926	11,911,743	11,911,743	18,070.64	704,741.94	80,510.15	10,521.86	795,773.95	14.97	23,691.01	38.45	819,518.38	-
440.30	10,769	15,830,680	133,351	15,964,031	15,964,031	19,028.80	928,717.14	107,866.39	12,621.15	1,046,194.68	66.26	31,344.39	248.42	1,080,853.75	-
442.10	1,923	2,501,484	31,226	2,532,710	2,532,710	-	149,267.28	16,986.46	2,957.05	169,210.79	9,310.42	5,042.44	130.86	183,694.51	-
442.20	212	5,285,177	11,546	5,296,723	5,296,723	18,070.64	278,733.29	35,858.62	902.80	315,494.71	15,080.82	9,464.90	586.53	340,626.96	-
442.30	10	1,119,480	1,750	1,121,230	1,121,230	19,028.80	65,439.94	7,590.71	120.70	73,151.35	3,871.35	2,194.55	19.55	79,236.80	-
444.00	6	-	39,473	39,473	39,473	-	20,179.47	2,373.21	4,518.02	23,886.08	173.53	707.18	1.55	24,766.34	-
445.10	273	336,653	14,005	350,658	350,658	-	437.39	50.28	1,333.40	487.67	9.95	14.62	-	512.24	-
445.20	5	7,425	-	7,425	7,425	-	-	-	-	-	-	-	-	-	-
TOTALS	23,014	36,881,716	342,277	37,223,993	37,223,993	37,099.44	2,147,516.45	251,493.02	32,974.98	2,431,984.45	28,527.30	72,602.66	1,025.36	2,534,198.77	-

REVENUE ADJUSTED

440.10	(774,188)	(774,188)	-	(774,188)	(774,188)	-	(41,988.11)	(4,414.08)	0.00	(46,402.19)	0.00	(1,386.22)	0.00	(47,790.41)	8,279.50
440.30	(634,030)	(634,030)	(980)	(635,010)	(635,010)	-	(34,371.03)	(3,126.10)	(97.77)	(37,594.90)	0.00	(1,125.85)	0.00	(38,720.75)	13,099.30
442.10	(234,865)	(234,865)	-	(234,865)	(234,865)	-	(12,672.98)	(1,041.95)	0.00	(13,714.93)	(789.30)	(414.23)	(3.58)	(14,902.04)	1,152.86
442.20	0	0	(31,240)	(31,240)	(31,240)	-	0.00	(31.79)	(2,054.49)	(2,086.28)	0.00	(62.59)	0.00	(2,148.87)	4,130.26
442.30	0	0	-	0	0	-	424,125.39	0	0	424,125.39	26,210.95	12,723.76	0.00	463,060.10	0.00
444.00	0	0	-	0	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	(19,534)	(19,534)	-	(19,534)	(19,534)	-	(1,057.37)	(98.12)	0.00	(1,155.49)	(16.61)	(34.64)	0.00	(1,206.74)	129.08
445.20	0	0	-	0	0	-	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,662,617)	(32,220)	(1,694,837)	(1,694,837)	-	334,035.90	(8,712.04)	(2,152.26)	323,171.60	25,425.04	9,698.23	(3.58)	358,291.29	26,791.00

ADJUSTED REVENUE TOTAL

440.10	9,816	11,026,629	110,926	11,137,555	11,137,555	-	662,753.83	76,096.07	10,521.86	749,371.76	14.97	22,302.79	38.45	771,727.97	\$ 8,279.50
440.30	10,769	15,186,650	132,371	15,329,021	15,329,021	-	894,346.11	104,730.29	12,523.38	1,011,599.78	66.26	30,218.54	248.42	1,042,133.00	13,099.30
442.10	1,923	2,266,619	31,226	2,297,845	2,297,845	-	136,594.30	15,944.51	2,957.05	155,495.86	8,541.12	4,628.21	127.28	168,792.47	1,152.86
442.20	212	5,285,177	(19,694)	5,265,483	5,265,483	18,070.64	278,733.29	35,826.83	(1,151.69)	313,408.43	15,080.82	9,402.31	586.53	338,478.09	4,130.26
442.30	10	1,119,480	1,750	1,121,230	1,121,230	19,028.80	489,565.33	7,590.71	120.70	497,276.74	30,082.30	14,918.31	19.55	542,286.90	-
444.00	6	-	39,473	39,473	39,473	-	19,122.10	2,275.09	4,518.02	22,730.59	156.92	672.54	1.55	23,561.60	129.08
445.10	273	317,119	14,005	331,124	331,124	-	437.39	50.28	1,333.40	487.67	9.95	14.62	-	512.24	-
445.20	5	7,425	-	7,425	7,425	-	-	-	-	-	-	-	-	-	-
TOTALS	23,014	35,219,099	310,057	35,529,156	35,529,156	37,099.44	2,481,552.35	242,780.98	30,822.72	2,755,156.05	53,952.34	82,300.89	1,021.78	2,892,431.06	26,791.00

MONTHLY REVENUE TOTALS

MAY-03

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUJEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,822	9,233,816	111,631	111,631	9,345,447		566,340.96	42,647.58	10,594.23	619,582.77	12.88	18,444.15	28.38	638,068.18	-
440.30	10,862	12,655,715	134,730	134,730	12,790,445		757,946.15	58,326.81	12,753.92	829,028.88	55.88	24,770.98	218.89	854,074.63	-
442.10	1,919	2,312,199	30,761	30,761	2,342,960		138,755.18	10,694.44	2,922.54	152,372.16	8,424.90	4,525.24	117.69	165,439.99	-
442.20	213	5,648,928	11,546	11,546	5,660,474	19,717.02	298,500.76	25,887.93	902.80	325,271.49	15,515.36	9,758.10	615.46	351,180.41	-
442.30	10	1,613,940	1,750	1,750	1,615,690	18,751.48	82,394.68	7,393.68	120.70	89,899.06	4,795.61	2,698.97	16.53	97,408.17	-
444.00	6	253,841	40,003	40,003	267,875		15,681.72	1,223.41	4,564.25	18,250.69	115.92	542.15	1.52	18,910.28	-
445.10	270	5,150	14,134	14,134	267,875		314.26	23.53		337.79	7.77	10.13		355.69	-
445.20	5	31,723,589	344,555	344,555	32,068,144	38,468.50	1,859,935.71	146,350.17	33,204.00	2,039,489.88	28,928.32	60,890.13	998.47	2,130,306.80	-
TOTALS	23,107														

REVENUE ADJUSTED

440.10		(482,982)		812.00	(492,170)		(26,369.01)	(2,434.01)	28.20	(28,774.82)	0.00	(847.53)	0.00	(29,622.35)	7,819.71
440.30		(1,085,790)			(1,085,790)		(58,275.14)	(5,080.33)	(9.71)	(63,365.18)	(8.52)	(1,899.05)	(3.48)	(65,276.23)	12,878.71
442.10		(223,927)			(223,927)		(11,994.47)	(962.63)	0.00	(12,947.10)	(780.45)	(388.37)	0.00	(14,115.90)	1,062.46
442.20		7,172		(7.10)	6,462		251.20	(3.25)	(46.08)	201.87	17.24	6.05	0.00	225.16	(5,874.94)
442.30		0			0		281,135.96	0	0	281,135.96	16,138.20	7,834.08	0.00	285,108.24	0.00
444.00		0			0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10		(9,520)			(9,520)		(514.21)	(45.49)	0.00	(559.70)	(7.98)	(16.79)	0.00	(584.47)	63.62
445.20		0			0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,805,047)		102	(1,804,945)		184,244.33	(8,525.71)	(27.59)	155,691.03	15,358.51	4,688.39	(3.48)	175,734.45	15,949.56

ADJUSTED REVENUE TOTAL

440.10	9,822	8,740,834	112,443	112,443	8,853,277		539,971.95	40,213.57	10,622.43	590,807.95	12.88	17,596.62	28.38	608,445.83	\$ 7,819.71
440.30	10,862	11,569,925	134,730	134,730	11,704,655		699,673.01	53,246.48	12,744.21	765,663.70	47.36	22,871.93	215.41	788,788.40	12,878.71
442.10	1,919	2,088,272	30,761	30,761	2,119,033		126,770.71	9,731.81	2,922.84	139,425.08	7,644.47	4,138.87	117.69	151,324.09	1,062.46
442.20	213	5,656,100	10,836	10,836	5,666,936	19,717.02	298,751.96	25,864.68	856.72	325,473.36	15,532.60	9,784.15	615.46	351,365.57	(5,874.94)
442.30	10	1,613,940	1,750	1,750	1,615,690	18,751.48	343,530.64	7,393.68	120.70	351,035.02	20,933.81	10,531.05	16.53	382,516.41	-
444.00	6	244,321	40,003	40,003	267,875		15,167.51	1,177.92	4,564.25	17,690.99	107.94	525.36	1.52	18,325.81	63.62
445.10	270	5,150	14,134	14,134	258,455		314.26	23.53		337.79	7.77	10.13		355.69	-
445.20	5	29,918,542	344,657	344,657	30,263,199	38,468.50	2,024,180.04	137,824.46	33,176.41	2,195,180.91	44,286.83	65,578.52	994.99	2,308,041.25	15,949.56
TOTALS	23,107														

MONTHLY REVENUE TOTALS

Jun-03

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,839	7,849,194	111,940	111,940	7,961,134		510,776.93	27,347.10	10,893.96	549,017.99	11.86	16,215.44	31.33	565,276.62	-
440.30	10,915	10,997,986	136,234	136,234	11,134,220		695,644.71	38,198.48	13,226.03	747,069.22	42.17	22,333.86	237.97	789,693.22	-
442.10	1,936	2,425,936	31,240	31,240	2,457,176		151,025.58	8,435.10	3,046.25	162,506.93	9,180.32	4,842.87	153.41	176,693.53	-
442.20	212	5,705,665	11,016	11,016	5,716,681	20,003.13	315,270.74	19,665.24	892.98	335,828.96	15,834.82	10,074.89	630.80	382,369.47	-
442.30	10	1,478,340	1,750	1,750	1,480,090	19,761.00	84,180.44	5,091.49	125.00	89,396.93	4,625.88	146.12	13.89	96,718.61	-
444.00	6	-	40,693	40,693	40,693		14,723.12	819.18	4,730.82	4,870.78	105.82	505.84	4.88	17,543.52	-
445.10	272	226,131	14,183	14,183	240,314		311.66	16.79	1,384.68	16,926.98	9.96	9.85	-	348.26	-
445.20	5	4,881	-	-	4,881		-	-	-	328.45	-	-	-	-	-
TOTALS	23,195	28,688,133	347,056	347,056	29,035,189	39,764.13	1,771,933.18	99,713.34	34,299.72	1,905,946.24	29,810.83	56,810.78	1,072.28	1,993,640.13	-

REVENUE ADJUSTED

440.10		(725,987)	(854.00)	(854.00)	(726,841)		(40,101.22)	(2,836.70)	(38.23)	(42,976.15)	0.00	(1,133.04)	0.00	(44,109.19)	6,202.24
440.30		(1,372,813)	(140)	(140)	(1,372,953)		(76,455.83)	(5,084.52)	(13.41)	(81,553.76)	0.00	(2,443.94)	(4.36)	(84,002.06)	9,851.26
442.10		(343,415)	-	-	(343,415)		(19,105.10)	(1,367.46)	0.00	(20,472.56)	(1,237.97)	(614.22)	0.00	(22,324.75)	769.92
442.20		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	704.33
442.30		0	-	-	0		247,876.68	0	0.00	247,876.68	15,318.78	7,438.30	0.00	270,631.76	0.00
444.00		0	-	-	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10		(15,442)	-	-	(15,442)		(865.66)	(55.60)	0.00	(921.26)	(17.01)	(27.64)	0.00	(965.91)	65.84
445.20		0	-	-	0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(2,457,657)	(994)	(994)	(2,458,651)	-	111,348.87	(9,344.28)	(51.64)	101,852.95	14,063.80	3,217.46	(4.36)	119,229.85	17,593.39

ADJUSTED REVENUE TOTAL

440.10	9,839	7,123,207	111,086	111,086	7,234,293		470,675.71	24,510.40	10,855.73	506,041.84	11.86	15,082.40	31.33	521,167.43	\$ 6,202.24
440.30	10,915	9,625,173	136,094	136,094	9,761,267		619,168.88	33,113.96	13,212.62	665,515.46	42.17	19,889.92	233.61	685,681.16	9,851.26
442.10	1,936	2,082,521	31,240	31,240	2,113,761		131,920.48	7,067.64	3,046.25	142,034.37	7,942.35	4,228.65	153.41	154,358.78	769.92
442.20	212	5,705,665	11,016	11,016	5,716,681	20,003.13	315,270.74	19,665.24	892.98	335,828.96	15,834.82	10,074.89	630.80	382,369.47	704.33
442.30	10	1,478,340	1,750	1,750	1,480,090	19,761.00	332,057.12	5,091.49	125.00	337,273.61	19,944.66	10,118.21	13.89	367,350.37	-
444.00	6	-	40,693	40,693	40,693		13,857.46	763.58	4,730.82	4,870.78	88.81	146.12	4.88	5,016.90	65.64
445.10	272	210,689	14,183	14,183	224,872		311.66	16.79	1,384.68	16,005.72	9.96	478.20	-	16,577.61	-
445.20	5	4,881	-	-	4,881		-	-	-	328.45	-	9.85	-	348.26	-
TOTALS	23,195	26,230,476	346,062	346,062	26,576,538	39,764.13	1,883,282.05	90,369.06	34,248.08	2,007,869.19	43,874.63	60,028.24	1,067.92	2,112,869.98	17,593.39

MONTHLY REVENUE TOTALS

Jul-03

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,817	7,669,146	112,415	112,415	7,781,561		500,521.50	15,802.67	10,936.28	527,260.45	10.41	15,700.08	23.81	542,994.73	-
440.30	10,891	10,727,370	135,781	135,781	10,863,151		680,237.80	22,039.56	13,180.75	715,458.11	46.52	21,991.72	249.50	737,145.85	-
442.10	1,916	2,597,458	30,907	30,907	2,628,365		160,540.65	5,338.15	3,014.20	168,893.00	9,402.26	5,015.86	133.03	183,443.95	-
442.20	215	6,537,270	11,016	11,016	6,548,286	21,273.43	353,418.92	13,209.18	892.98	367,521.08	17,368.01	11,025.70	706.30	396,621.09	-
442.30	10	2,045,780	1,750	1,750	2,047,530	19,895.80	106,902.53	4,061.82	125.00	111,089.35	5,781.35	3,332.68	15.78	120,215.16	-
444.00	6	-	40,763	40,763	40,763		83.13	4,737.62	4,737.62	4,820.75	-	144.63	-	4,965.38	-
445.10	271	213,903	14,080	14,080	227,983		14,021.76	464.67	1,374.72	15,861.15	86.57	474.14	2.25	16,424.11	-
445.20	5	3,205	-	-	3,205		216.86	6.54	-	223.40	7.10	6.70	-	237.20	-
TOTALS	23,131	29,794,132	346,712	346,712	30,140,844	41,169.23	1,815,860.02	61,005.72	34,261.55	1,911,127.29	32,702.22	57,091.29	1,130.67	2,002,051.47	-

REVENUE ADJUSTED

440.10		(464,189)	(2,240.00)	(2,240.00)	(466,429)		(26,222.61)	(1,148.51)	(216.84)	(27,587.96)	0.00	(823.65)	0.00	(28,411.61)	5,235.69
440.30		(766,178)	(201)	(201)	(768,379)		(43,219.52)	(1,821.96)	(20.37)	(45,061.85)	(6.14)	(1,349.19)	(0.08)	(46,417.26)	8,053.09
442.10		(582,631)	-	-	(582,631)		(32,788.92)	(1,373.08)	0.00	(34,172.00)	(2,031.07)	(1,024.90)	(6.55)	(37,234.52)	1,218.21
442.20		(16,000)	0	0	(16,000)		(619.99)	(32.64)	0.00	(652.63)	(40.33)	(19.56)	0.00	(712.54)	1,204.80
442.30		0	-	-	0		135,725.62	0	0.00	135,725.62	8,387.84	4,071.77	0.00	148,185.23	2,339.59
444.00		0	-	-	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	167.90
445.10		(11,425)	-	-	(11,425)		(644.89)	(27.68)	0.00	(672.57)	(4.68)	(20.17)	0.00	(697.42)	41.49
445.20		0	-	-	0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,842,423)	(2,441)	(2,441)	(1,844,864)		32,219.69	(4,403.87)	(237.21)	27,578.61	6,305.62	834.28	(6.63)	34,711.88	18,260.77

ADJUSTED REVENUE TOTAL

440.10	9,817	7,204,957	110,175	110,175	7,315,132		474,298.89	14,654.16	10,719.44	499,672.49	10.41	14,876.41	23.81	514,583.12	\$ 5,235.69
440.30	10,891	9,959,192	135,580	135,580	10,094,772		637,018.28	20,217.60	13,160.38	670,396.26	40.38	20,042.63	249.42	690,728.59	8,053.09
442.10	1,916	2,014,827	30,907	30,907	2,045,734		127,741.73	3,965.07	3,014.20	134,721.00	7,371.19	3,990.76	126.48	146,209.43	1,218.21
442.20	215	6,521,270	11,016	11,016	6,532,286	21,273.43	352,788.93	13,176.54	892.98	366,868.45	17,327.68	11,006.12	706.30	393,908.55	1,204.80
442.30	10	2,045,780	1,750	1,750	2,047,530	19,895.80	242,628.15	4,061.82	125.00	246,814.97	14,169.19	7,404.48	15.78	268,404.39	2,339.59
444.00	6	-	40,763	40,763	40,763		83.13	4,737.62	4,737.62	4,820.75	-	144.63	-	4,965.38	167.90
445.10	271	202,478	14,080	14,080	216,558		13,376.87	436.99	1,374.72	15,188.58	81.89	453.97	2.25	15,726.69	41.49
445.20	5	3,205	-	-	3,205		216.86	6.54	-	223.40	7.10	6.70	-	237.20	-
TOTALS	23,131	27,951,709	344,271	344,271	28,295,980	41,169.23	1,848,079.71	56,801.85	34,024.34	1,938,705.90	39,007.84	57,925.57	1,124.04	2,036,763.35	18,260.77

MONTHLY REVENUE TOTALS

Aug-03

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,809	10,006,708	112,617	136,805	10,119,323		632,465.82	2,276.41	10,955.73	645,697.96	13.55	19,238.83	45.74	664,994.08	-
440.30	10,961	13,799,472	136,805	31,396	13,936,277		854,253.49	3,075.45	13,280.70	870,609.64	46.57	26,022.31	381.09	897,059.61	-
442.10	1,974	2,949,122	11,016	6,811,153	2,980,518		180,695.83	659.56	3,060.80	184,415.99	9,784.18	5,480.77	153.82	199,834.76	-
442.20	215	6,800,137	1,750	1,536,240	6,811,153	21,298.61	363,704.95	1,566.38	892.98	366,164.31	16,845.32	10,984.97	711.18	394,705.78	-
442.30	10	1,536,240	40,763	40,763	1,537,990	19,961.20	87,036.70	353.72	125.00	87,515.42	4,469.94	2,625.46	17.99	94,628.81	-
444.00	6	-	14,134	14,134	40,763	-	22,158.09	84.83	4,737.62	23,622.85	111.33	705.69	3.96	24,443.83	-
445.10	271	357,758	-	4,824	371,892	-	308.44	1.10	-	309.54	12.37	9.28	-	331.19	-
445.20	5	4,824	-	4,824	4,824	-	-	-	-	-	-	-	-	-	-
TOTALS	23,251	35,454,259	348,481	348,481	35,802,740	41,259.81	2,140,623.32	8,026.79	34,432.56	2,183,082.67	31,285.26	65,207.72	1,313.78	2,280,887.43	-

REVENUE ADJUSTED

440.10		(629,610)	(180.00)	(180.00)	(629,790)		(35,515.39)	(354.60)	(17.43)	(35,867.42)	0.00	(1,066.93)	0.00	(36,934.35)	4,629.88
440.30		(721,171)	0	0	(721,171)		(40,702.70)	(813.95)	0.00	(41,516.65)	0.00	(1,245.52)	0.00	(42,762.17)	7,444.52
442.10		(298,247)	-	-	(298,247)		(16,818.32)	(255.48)	0.00	(17,073.80)	(976.01)	(512.19)	0.00	(18,562.00)	1,004.53
442.20		0	0	0	0		(305.03)	0.00	0.00	(305.03)	(18.85)	(9.15)	0.00	(333.03)	556.36
442.30		0	0	0	0		364,074.71	0	0	364,074.71	22,499.82	10,922.24	0.00	397,496.77	0.00
444.00		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	166.11
445.10		(3,752)	-	-	(3,752)		(212.25)	(0.85)	0.00	(213.10)	(13.17)	(6.39)	0.00	(232.66)	44.88
445.20		0	-	-	0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,652,780)	(180)	(180)	(1,652,960)	-	270,521.02	(1,424.38)	(17.43)	269,078.71	21,491.79	8,082.06	0.00	298,652.56	13,846.28

ADJUSTED REVENUE TOTAL

440.10	9,809	9,377,096	112,437	136,805	9,489,533		596,950.43	1,921.81	10,938.30	609,810.54	13.55	18,169.90	45.74	628,039.73	\$ 4,629.88
440.30	10,961	13,078,301	136,805	31,396	13,215,106		813,550.79	2,261.50	13,280.70	829,092.99	46.57	24,776.79	381.09	854,297.44	7,444.52
442.10	1,974	2,650,875	11,016	6,811,153	2,682,271		163,877.51	404.08	3,060.60	167,342.19	8,808.17	4,968.58	153.82	181,272.76	1,004.53
442.20	215	6,800,137	1,750	1,536,240	6,811,153	21,298.61	363,399.92	1,566.38	892.98	365,859.28	16,826.47	10,975.92	711.18	394,372.75	556.36
442.30	10	1,536,240	40,763	40,763	1,537,990	19,961.20	451,111.41	353.72	125.00	451,590.13	26,969.76	13,547.70	17.99	492,125.58	-
444.00	6	-	14,134	14,134	40,763	-	21,945.84	83.98	4,737.62	23,409.75	98.16	699.30	3.96	24,211.17	166.11
445.10	271	354,006	-	4,824	368,140	-	308.44	1.10	-	309.54	12.37	9.28	-	331.19	44.88
445.20	5	4,824	-	4,824	4,824	-	-	-	-	-	-	-	-	-	-
TOTALS	23,251	33,801,479	348,301	348,301	34,149,780	41,259.81	2,411,144.34	6,601.91	34,415.13	2,452,161.38	52,775.05	73,289.78	1,313.78	2,579,539.99	13,846.28

MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

Sep-03

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,843	10,220,828	112,201	112,201	10,333,029		644,796.37	(18,741.69)	10,917.09	636,971.77	13.42	18,973.89	41.46	656,000.54	-
440.30	11,047	14,207,129	136,852	136,852	14,343,981		877,563.91	(25,779.81)	13,285.33	865,069.43	50.40	25,868.89	363.65	891,352.17	-
442.10	1,955	2,867,175	31,314	31,314	2,898,489		176,034.89	(5,116.17)	3,054.12	173,972.84	9,591.43	5,168.51	164.43	188,897.21	-
442.20	215	7,500,923	11,122	11,122	7,512,045	22,444.86	394,969.61	(7,748.91)	902.08	398,122.78	17,853.63	11,643.72	742.09	418,362.22	-
442.30	10	1,294,400	1,750	1,750	1,296,150	18,857.80	77,477.82	(2,371.93)	125.00	75,230.89	3,922.90	2,256.93	18.69	81,429.41	-
444.00	6	-	40,833	40,833	40,833		-	(74.69)	4,744.42	4,669.73	92.65	140.10	-	4,808.83	-
445.10	273	343,619	14,241	14,241	357,860		21,374.18	(650.33)	1,390.34	22,114.19	661.30	661.30	2.07	22,870.21	-
445.20	5	9,904	-	-	9,904		595.82	(18.13)	-	577.69	22.43	17.33	-	617.45	-
TOTALS	23,354	36,443,978	348,313	348,313	36,792,291	41,302.66	2,192,812.60	(60,501.66)	34,418.38	2,166,729.32	31,546.86	64,730.47	1,332.39	2,264,339.04	-

REVENUE ADJUSTED

440.10	(507,608)		-	-	(507,608)		(28,651.48)	674.63	0.00	(27,976.85)	0.00	(936.33)	0.00	(28,813.18)	6,016.68
440.30	(581,533)		(271)	(271)	(581,804)		(32,835.30)	769.06	(26.25)	(32,092.49)	0.00	(953.48)	0.00	(33,045.97)	9,568.78
442.10	(269,355)		-	-	(269,355)		(15,233.78)	66.08	0.00	(15,167.70)	(479.22)	(454.97)	(0.33)	(16,102.22)	1,379.49
442.20	(38,840)		0	0	(38,840)		(1,881.91)	23.11	0.00	(1,858.80)	(37.78)	(55.76)	0.00	(1,952.34)	593.79
442.30	0		-	-	0		230,922.19	0	0.00	230,922.19	14,270.99	6,927.67	0.00	252,120.85	0.00
444.00	0		-	-	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	(10,993)		-	-	(10,993)		(621.88)	2.19	0.00	(619.69)	0.00	(18.60)	0.00	(638.29)	74.82
445.20	0		-	-	0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,408,329)	(271)	(271)	(1,408,600)	-	151,697.84	1,535.07	(26.25)	153,206.66	13,753.99	4,608.53	(0.33)	171,568.85	17,633.56

ADJUSTED REVENUE TOTAL

440.10	9,843	9,713,220	112,201	112,201	9,825,421		616,144.89	(18,067.06)	10,917.09	608,994.92	13.42	18,137.56	41.46	627,187.36	6,016.68
440.30	11,047	13,625,596	136,851	136,851	13,762,177		844,726.61	(25,010.75)	13,259.08	832,976.94	50.40	24,915.21	363.65	858,308.20	9,568.78
442.10	1,955	2,597,820	31,314	31,314	2,629,134		160,801.11	(5,050.09)	3,054.12	158,805.14	9,112.21	4,713.54	164.10	172,784.99	1,379.49
442.20	215	7,462,083	11,122	11,122	7,473,205	22,444.86	393,087.70	(7,725.80)	902.08	386,263.98	17,815.65	11,587.86	742.09	416,409.88	593.79
442.30	10	1,294,400	1,750	1,750	1,296,150	18,857.80	308,400.01	(2,371.93)	125.00	306,153.08	18,193.89	9,184.60	18.69	333,550.26	-
444.00	6	-	40,833	40,833	40,833		-	(74.69)	4,744.42	4,669.73	92.65	140.10	-	4,809.83	-
445.10	273	332,626	14,241	14,241	346,867		20,752.30	(648.14)	1,390.34	21,494.50	642.70	642.70	2.07	22,231.92	74.82
445.20	5	9,904	-	-	9,904		595.82	(18.13)	-	577.69	22.43	17.33	-	617.45	-
TOTALS	23,354	35,035,649	348,042	348,042	35,383,691	41,302.66	2,344,510.44	(58,966.69)	34,392.13	2,319,935.98	45,300.85	69,339.00	1,332.06	2,435,907.89	17,633.56

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

Oct-03

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,631	112,274	112,274	9,743,435	-	611,438.78	12,243.98	10,928.73	634,611.49	20.24	18,888.21	42.34	653,562.28	-	
440.30	11,088	137,561	137,561	13,448,258	-	827,164.13	16,916.62	13,353.76	857,434.51	59.25	25,639.21	372.49	883,505.46	-	
442.10	1,977	31,143	31,143	2,733,599	-	166,732.36	3,430.02	3,035.65	173,198.03	9,340.87	5,137.08	145.86	187,821.86	-	
442.20	216	6,608,829	11,122	6,619,951	21,720.88	358,483.76	8,274.81	902.08	367,660.65	17,020.20	11,029.89	710.26	396,421.00	-	
442.30	10	1,460,080	1,750	1,461,830	17,440.80	83,665.75	1,827.27	125.00	85,618.02	4,565.07	2,568.56	16.87	92,768.52	-	
444.00	6	40,903	40,903	40,903	-	-	51.11	4,751.22	4,802.33	-	144.07	-	4,946.40	-	
445.10	272	344,870	14,064	358,934	-	21,476.72	447.99	1,373.10	23,297.81	114.84	696.49	2.37	24,111.51	-	
445.20	5	9,581	-	9,581	-	577.55	11.98	-	589.53	20.01	17.68	-	627.22	-	
TOTALS	23,405	34,067,674	348,817	34,416,491	39,161.48	2,069,539.05	43,203.78	34,469.54	2,147,212.37	31,140.48	64,121.19	1,290.21	2,243,764.25	-	

REVENUE ADJUSTED

440.10	(463,370)	(70.00)	(463,370)	-	(26,299.36)	(246.45)	(7.47)	(26,553.28)	0.00	(794.61)	0.00	0.00	(27,347.89)	5,642.22
440.30	(488,554)	0	(488,554)	-	(27,509.24)	6.38	0.00	(27,502.86)	0.00	(625.12)	0.00	0.00	(28,327.98)	9,382.75
442.10	(204,000)	(19,000)	(204,019)	-	(11,313.87)	(89.90)	(1.81)	(11,405.58)	(538.55)	(342.10)	(13.53)	(13.53)	(12,299.76)	1,222.13
442.20	(8,000)	0	(8,000)	-	(309.99)	(10.00)	0.00	(319.99)	(9.59)	0.00	0.00	0.00	(349.35)	1,091.57
442.30	0	-	0	-	50,655.64	0.00	0.00	50,655.64	0.00	1,519.67	0.00	0.00	55,305.83	0.00
444.00	0	-	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	0	-	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.18
445.20	0	-	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,163,854)	(89)	(1,163,943)	-	(14,776.82)	(339.97)	(15,126.07)	2,572.20	(451.75)	(13.53)	-	(13,019.15)	17,437.85

ADJUSTED REVENUE TOTAL

440.10	9,167,861	112,204	9,280,065	-	585,139.42	11,997.53	10,921.26	608,058.21	20.24	18,093.60	42.34	626,214.39	\$ 5,642.22	
440.30	12,822,143	137,561	12,959,704	-	799,654.89	16,923.00	13,353.76	829,931.65	59.25	24,814.09	372.49	885,177.48	9,382.75	
442.10	2,488,456	31,124	2,529,580	-	155,418.49	3,340.12	3,033.84	161,792.45	8,802.32	4,794.98	132.35	175,522.10	1,222.13	
442.20	6,600,829	11,122	6,611,951	21,720.88	358,173.77	8,264.81	902.08	367,340.66	17,000.43	11,020.30	710.26	396,071.65	1,091.57	
442.30	1,460,080	1,750	1,461,830	17,440.80	134,321.39	1,827.27	125.00	136,273.66	7,696.59	4,088.23	16.87	148,074.35	-	
444.00	-	40,903	40,903	-	-	51.11	4,751.22	4,802.33	-	144.07	-	-	4,946.40	-
445.10	344,870	14,064	358,934	-	21,476.72	447.99	1,373.10	23,297.81	114.84	696.49	2.37	24,111.51	99.18	
445.20	9,581	-	9,581	-	577.55	11.98	-	589.53	20.01	17.68	-	-	627.22	-
TOTALS	23,405	32,903,820	348,728	33,252,548	39,161.48	2,054,762.23	42,863.81	34,460.26	2,132,086.30	33,712.68	63,669.44	1,276.68	2,230,745.10	17,437.85



MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

Nov-03

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,803	8,011,026	112,029	8,123,055	519,787.62	26,377.03	10,902.90	557,047.55	13.69	16,585.86	32.17	573,679.27	-		
440.30	11,067	11,080,489	137,675	11,218,144	701,406.99	36,413.56	13,365.87	751,186.42	48.51	22,464.16	254.92	773,954.01	-		
442.10	1,975	2,339,554	31,181	2,370,735	146,283.45	7,697.72	3,037.76	157,018.93	8,738.19	4,664.70	117.09	170,538.91	-		
442.20	222	6,131,252	11,122	6,142,374	332,985.31	19,962.54	902.08	353,829.93	16,912.04	10,614.91	602.53	381,959.41	-		
442.30	10	1,552,960	1,750	1,554,710	86,794.68	5,052.79	125.00	91,972.47	4,940.94	2,759.18	13.81	99,686.40	-		
444.00	6	-	40,903	40,903	-	132.92	4,751.22	4,884.14	106.20	146.52	-	5,030.66	-		
445.10	273	212,570	14,134	226,704	14,013.16	736.02	1,379.89	16,129.07	11.05	482.09	5.01	16,722.37	-		
445.20	5	5,523	-	5,523	347.99	17.94	-	365.93	-	10.98	-	387.96	-		
TOTALS	23,361	29,333,354	348,794	29,682,148	1,801,579.20	96,390.52	34,464.72	1,932,494.44	30,770.62	57,728.40	1,025.53	2,021,958.99	-		

REVENUE ADJUSTED

440.10	(374,592)	(374,592)	-	(374,592)	(21,145.98)	(1,009.62)	0.00	(22,155.60)	0.00	(664.75)	0.00	(22,820.35)	5,072.42
440.30	(687,327)	(687,327)	0	(687,327)	(38,805.79)	(1,984.43)	0.00	(40,800.22)	(0.56)	(1,222.17)	(1.09)	(42,024.04)	8,618.04
442.10	(300,424)	(300,424)	-	(300,424)	(16,976.42)	(639.82)	0.00	(17,616.24)	(1,005.84)	(532.89)	(1.79)	(19,156.86)	961.85
442.20	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,402.07
442.30	0	0	-	0	105,583.81	0	0	105,583.81	6,525.08	3,167.51	0.00	115,276.40	2,208.74
444.00	0	0	-	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	0	0	(7,945)	(7,945)	(449.45)	(14.20)	0.00	(463.65)	(21.85)	(13.90)	0.00	(489.40)	73.26
445.20	0	0	-	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,362,343)	(7,945)	(1,370,288)	28,206.17	(3,656.07)	0.00	24,548.10	5,498.83	733.70	(2.88)	30,775.75	18,336.38

ADJUSTED REVENUE TOTAL

440.10	7,636,434	7,748,463	112,029	7,748,463	498,621.64	25,367.41	10,902.90	534,891.95	13.69	15,921.11	32.17	550,858.92	\$ 5,072.42
440.30	10,393,142	10,590,817	137,675	10,590,817	682,601.20	34,419.13	13,365.87	710,386.20	47.95	21,241.99	253.83	731,929.97	8,618.04
442.10	2,039,130	2,070,311	31,181	2,070,311	129,307.03	7,057.90	3,037.76	139,402.69	7,732.35	4,131.71	115.30	151,382.05	961.85
442.20	6,131,252	6,142,374	11,122	6,142,374	332,985.31	19,962.54	902.08	353,829.93	16,912.04	10,614.91	602.53	381,959.41	1,402.07
442.30	1,552,960	1,554,710	1,750	1,554,710	192,378.49	5,052.79	125.00	197,556.28	11,466.02	5,926.69	13.81	214,962.80	2,208.74
444.00	-	40,903	40,903	40,903	-	132.92	4,751.22	4,884.14	84.35	146.52	5.01	5,030.66	-
445.10	212,570	218,759	6,189	218,759	13,563.71	721.82	1,379.89	15,665.42	11.05	468.19	-	16,222.97	73.26
445.20	5,523	5,523	-	5,523	347.99	17.94	-	365.93	-	10.98	-	387.96	-
TOTALS	23,361	27,971,011	340,849	28,311,860	1,829,785.37	92,732.45	34,464.72	1,956,982.54	36,267.45	58,462.10	1,022.65	2,052,734.74	18,336.38

MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

Dec-03

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD/LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,821	8,486,160	113,228	113,228	8,609,388		547,142.84	21,814.14	11,019.00	579,975.98	17.16	17,256.45	28.57	597,278.16	-
440.30	11,067	11,080,815	138,133	138,133	11,218,948		701,516.54	28,397.99	13,410.23	743,324.76	49.32	22,222.26	227.28	766,823.62	-
442.10	1,990	2,247,522	31,651	31,651	2,279,173		141,282.89	5,763.62	3,096.12	150,142.63	8,404.54	4,465.05	141.26	163,153.48	-
442.20	222	6,581,051	11,283	11,283	6,592,334	21,194.76	353,047.13	16,744.20	914.85	370,706.18	17,529.18	11,121.23	666.55	400,023.14	-
442.30	10	1,260,640	1,750	1,750	1,262,390	19,646.40	75,567.62	3,206.43	125.00	78,899.05	4,088.75	2,366.97	13.68	85,348.45	-
444.00	6	-	41,453	41,453	41,453		14,354.91	105.26	4,798.74	4,904.00	109.98	147.13	1.70	5,051.13	-
445.10	275	218,059	14,134	14,134	232,193		587.54	587.54	1,379.89	16,322.34	13.23	486.31	-	16,920.33	-
445.20	5	6,270	-	-	6,270		390.24	15.94	-	406.18	-	12.19	-	431.60	-
TOTALS	23,396	29,890,517	351,632	351,632	30,242,149	40,841.16	1,833,302.17	76,635.12	34,743.83	1,944,681.12	30,192.16	58,077.59	1,079.04	2,034,029.91	-

REVENUE ADJUSTED

440.10		(483,558)	-	-	(483,558)		(27,289.62)	(1,225.86)	0.00	(28,515.48)	0.00	(851.43)	0.00	(29,366.91)	5,240.40
440.30		(539,076)	0	0	(539,076)		(30,434.50)	(1,470.60)	0.00	(31,905.10)	(3.59)	(957.20)	(3.59)	(32,865.89)	8,123.87
442.10		(147,366)	-	-	(147,366)		(6,300.05)	(367.00)	0.00	(6,667.05)	(530.98)	(260.12)	(3.50)	(9,461.65)	960.45
442.20		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	871.60
442.30		0	0	0	0		270,232.59	0	0.00	270,232.59	16,700.37	8,106.98	0.00	295,039.94	0.00
444.00		0	-	-	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.45
445.10		(7,912)	-	-	(7,912)		(447.58)	(21.60)	0.00	(469.18)	(3.37)	(14.08)	0.00	(486.63)	32.98
445.20		0	-	-	0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,177,912)	-	-	(1,177,912)		203,760.84	(3,085.06)	0.00	200,675.78	16,166.02	6,024.15	(7.09)	222,858.86	15,379.75

ADJUSTED REVENUE TOTAL

440.10	9,821	8,012,602	113,228	113,228	8,125,830		519,853.22	20,588.28	11,019.00	551,460.50	17.16	16,405.02	28.57	567,911.25	\$ 5,240.40
440.30	11,067	10,541,739	138,133	138,133	10,679,872		671,082.04	26,927.39	13,410.23	711,419.66	49.32	21,265.06	223.69	732,957.73	8,123.87
442.10	1,990	2,100,156	31,651	31,651	2,131,807		132,982.84	5,396.62	3,096.12	141,475.58	7,873.56	4,204.93	137.76	153,691.83	960.45
442.20	222	6,581,051	11,283	11,283	6,592,334	21,194.76	353,047.13	16,744.20	914.85	370,706.18	17,529.18	11,121.23	666.55	400,023.14	871.60
442.30	10	1,260,640	1,750	1,750	1,262,390	19,646.40	345,800.21	3,206.43	125.00	349,131.64	20,769.12	10,473.85	13.68	380,388.39	-
444.00	6	-	41,453	41,453	41,453		13,907.33	105.26	4,798.74	4,904.00	106.61	147.13	-	5,051.13	150.45
445.10	275	210,147	14,134	14,134	224,281		587.54	587.54	1,379.89	15,853.16	13.23	472.23	1.70	16,433.70	32.98
445.20	5	6,270	-	-	6,270		390.24	15.94	-	406.18	-	12.19	-	431.60	-
TOTALS	23,396	28,712,605	351,632	351,632	29,064,237	40,841.16	2,037,063.01	73,550.06	34,743.83	2,145,356.90	46,358.18	64,101.74	1,071.95	2,256,886.77	15,379.75

MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

Jan-04

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,816	12,124,601	113,956	113,956	12,238,557	11,089.88	752,105.76	8,168.18	11,089.88	771,363.82	19.77	22,972.66	36.95	794,393.20	-
440.30	11,085	16,471,588	139,089	139,089	16,610,677	13,504.55	1,006,116.85	11,175.63	13,504.55	1,030,797.03	56.31	30,808.42	259.61	1,061,921.37	-
442.10	2,039	2,898,949	31,347	31,347	2,930,296	3,051.14	178,254.32	2,049.68	3,051.14	183,365.14	10,298.74	5,453.69	114.52	199,232.09	-
442.20	221	6,159,891	11,192	11,192	6,171,083	907.63	331,365.37	4,072.59	907.63	336,345.59	16,335.36	10,090.38	580.45	363,351.78	-
442.30	10	1,679,120	1,750	1,750	1,680,870	125.00	89,296.17	1,109.36	125.00	90,530.53	4,973.75	2,715.91	12.32	98,232.51	-
444.00	6	-	41,613	41,613	41,613	4,812.31	-	27.44	4,812.31	4,839.75	145.19	-	-	4,984.94	-
445.10	276	352,222	14,274	14,274	366,496	1,393.47	21,947.24	241.74	1,393.47	23,582.45	177.10	702.02	2.59	24,464.16	-
445.20	5	6,318	-	-	6,318	-	392.96	4.17	-	397.13	8.80	11.91	-	417.84	-
TOTALS	23,458	39,692,699	353,221	353,221	40,045,910	34,893.98	2,379,478.67	26,848.79	34,893.98	2,441,221.44	31,869.83	72,900.18	1,006.44	2,546,997.89	-

REVENUE ADJUSTED

440.10	(1,143,968)	(1,144,038)	(70.00)	(70.00)	(1,144,038)	(6.79)	(64,526.52)	(1,093.13)	(6.79)	(65,626.44)	(5.00)	(1,962.49)	0.00	(67,593.93)	5,217.96
440.30	(755,251)	(755,251)	0	0	(755,251)	0.00	(42,655.60)	(684.18)	0.00	(43,339.78)	(55.12)	(1,300.19)	0.00	(44,695.09)	8,604.15
442.10	(525,826)	(525,826)	-	-	(525,826)	0.00	(29,794.15)	(465.64)	0.00	(30,219.79)	(2,114.85)	(906.63)	(10.05)	(33,251.32)	996.32
442.20	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	584.18
442.30	0	0	0	0	0	0.00	373,475.26	0	0.00	373,475.26	23,080.77	11,204.26	0.00	407,760.29	0.00
444.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02
445.10	(5,145)	(5,145)	-	-	(5,145)	0.00	(291.05)	(9.19)	0.00	(300.24)	(15.87)	(9.01)	0.00	(325.12)	55.93
445.20	0	0	0	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(2,430,190)	(70)	(70)	(2,430,260)	(6.79)	236,247.94	(2,252.14)	(6.79)	233,989.01	20,889.93	7,025.94	(10.05)	261,894.83	15,461.56

ADJUSTED REVENUE TOTAL

440.10	9,816	10,980,633	113,886	113,886	11,094,519	-	687,579.24	7,075.05	11,093.09	705,737.38	14.77	21,010.17	36.95	726,796.27	\$ 5,217.96
440.30	11,085	15,716,337	139,089	139,089	15,855,426	-	963,461.25	10,491.45	13,504.55	987,457.25	1.19	29,508.23	259.61	1,017,226.28	8,604.15
442.10	2,039	2,373,123	31,347	31,347	2,404,470	-	148,500.17	1,584.04	3,061.14	153,145.35	8,183.89	4,547.06	104.47	166,980.77	996.32
442.20	221	6,159,891	11,192	11,192	6,171,083	19,961.11	331,365.37	4,072.59	907.63	336,345.59	16,335.36	10,090.38	580.45	363,351.78	584.18
442.30	10	1,679,120	1,750	1,750	1,680,870	19,122.80	462,771.43	1,109.36	125.00	464,005.79	28,054.52	13,920.17	12.32	505,992.80	-
444.00	6	-	41,613	41,613	41,613	-	-	27.44	4,812.31	4,839.75	145.19	-	-	4,984.94	3.02
445.10	276	347,077	14,274	14,274	361,351	-	21,656.19	232.55	1,393.47	23,282.21	161.23	693.01	2.59	24,139.04	55.93
445.20	5	6,318	-	-	6,318	-	392.96	4.17	-	397.13	8.80	11.91	-	417.84	-
TOTALS	23,458	37,262,499	353,151	353,151	37,615,650	39,083.91	2,615,726.61	24,596.65	34,887.19	2,675,210.45	52,759.76	79,926.12	996.39	2,808,892.72	15,461.56

MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

Feb-04

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD/LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,792	13,644,898	114,829	13,759,727		838,026.02	54,342.03	11,174.83	903,542.88	8.85	26,875.81	50.99	930,478.53	-
440.30	11,140	19,639,462	140,172	19,779,634		1,185,235.96	78,118.60	13,608.79	1,276,964.35	88.93	38,175.87	311.54	1,315,540.69	-
442.10	2,037	3,145,088	31,597	3,176,685		192,135.86	12,546.32	3,086.27	207,788.45	11,553.28	6,194.45	145.47	225,661.65	-
442.20	224	6,570,206	11,178	6,581,384	19,335.72	345,386.98	25,996.21	906.52	372,289.71	18,460.87	11,168.72	730.77	402,650.07	-
442.30	10	1,438,280	1,750	1,440,030	19,750.20	82,543.08	5,688.10	125.00	88,356.18	4,653.21	2,650.88	25.97	95,686.04	-
444.00	6	-	41,329	41,329		-	163.22	4,045.82	4,209.14	259.30	128.28	3.74	4,335.42	-
445.10	276	485,413	14,344	499,757		29,467.86	1,973.23	1,400.26	32,841.35	259.30	971.56	-	34,075.95	-
445.20	5	12,066	-	12,066		718.12	47.66	-	765.78	13.37	22.97	-	802.12	-
TOTALS	23,490	44,935,413	355,199	45,290,612	39,085.92	2,673,513.88	178,875.37	34,348.59	2,886,737.84	35,037.81	86,186.34	1,268.48	3,009,230.47	-

REVENUE ADJUSTED

440.10		(222,348)	(201,000)	(222,549)		(12,553.52)	(673.93)	(19,446)	(13,246.91)	0.00	(389.96)	0.00	(13,636.89)	7,474.70
440.30		(605,060)	(70)	(605,130)		(34,151.84)	(1,742.84)	(6,37)	(35,913.05)	0.00	(1,077.28)	0.00	(36,990.33)	12,506.20
442.10		(146,022)	-	(146,022)		(8,259.75)	(386.59)	0.00	(8,646.34)	(497.76)	(259.44)	(5.71)	(9,409.25)	1,249.02
442.20		(14,800)	0	(14,800)		(573.50)	(58.50)	0.00	(632.00)	0.00	(18.56)	0.00	(650.56)	1,003.30
442.30		0	-	0		402,208.62	0	0	402,208.62	24,856.49	12,066.26	0.00	439,131.37	20.53
444.00		0	-	0		-	0.00	0.00	0.00	0.00	(58.96)	0.00	(2,024.20)	148.86
445.10		(32,507)	-	(32,507)		(1,838.92)	(126.32)	0.00	(1,965.24)	0.00	0.00	0.00	0.00	0.00
445.20		0	-	0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,020,737)	(271)	(1,021,008)	-	344,821.09	(2,968.18)	(27.53)	341,805.08	24,358.73	10,261.64	(5.71)	376,419.74	22,402.61

ADJUSTED REVENUE TOTAL

440.10	9,792	13,422,550	114,628	13,537,178		825,472.50	53,668.10	11,155.37	890,295.97	8.85	26,485.83	50.99	916,841.64	\$ 7,474.70
440.30	11,140	19,034,402	140,102	19,174,504		1,151,074.12	76,375.76	13,601.42	1,241,051.30	86.93	37,098.59	311.54	1,278,550.36	12,506.20
442.10	2,037	2,989,066	31,597	3,020,663		183,876.11	12,159.73	3,086.27	199,122.11	11,055.52	5,935.01	139.76	216,252.40	1,249.02
442.20	224	6,555,406	11,178	6,566,584	19,335.72	344,813.48	25,937.71	906.52	371,657.71	18,460.87	11,149.76	730.77	401,989.11	1,003.30
442.30	10	1,438,280	1,750	1,440,030	19,750.20	484,751.70	5,688.10	125.00	490,564.80	28,509.70	14,718.84	25.97	534,817.41	20.53
444.00	6	-	41,329	41,329		-	163.22	4,045.82	4,209.14	259.30	126.28	-	4,335.42	-
445.10	276	452,906	14,344	467,250		27,628.94	1,846.91	1,400.26	30,876.11	259.30	912.80	3.74	32,051.75	148.86
445.20	5	12,066	-	12,066		718.12	47.66	-	765.78	13.37	22.97	-	802.12	-
TOTALS	23,490	43,914,676	354,928	44,269,604	39,085.92	3,018,334.97	175,887.19	34,320.76	3,228,542.92	59,386.54	96,447.98	1,262.77	3,385,650.21	22,402.61

**MONTHLY REVENUE TOTALS**

Mar-04

**FROM CLASSREG REPORT**

**REVENUE BILLED**

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,858	14,378,800	115,161	14,493,961		879,383.52	52,670.71	11,207.86	943,262.09	6.47	28,045.76	47.49	971,361.81	-	
440.30	11,194	19,732,596	140,924	19,873,520		1,190,540.74	72,259.28	13,683.62	1,276,463.64	63.05	38,168.12	290.02	1,315,004.83	-	
442.10	2,021	3,145,669	32,912	3,178,581		192,194.70	11,567.34	3,225.80	206,987.84	11,523.11	6,173.40	139.65	224,824.00	-	
442.20	225	6,524,825	11,267	6,536,092		348,551.10	23,595.07	913.55	373,059.72	18,233.05	11,191.83	663.19	403,147.79	-	
442.30	10	1,883,980	1,750	1,885,730	20,112.79	102,393.18	6,807.47	125.00	109,325.65	5,889.86	3,279.77	19.63	118,514.91	-	
444.00	6		41,539	41,539	20,302.20		149.92	4,066.32	4,216.24	256.73	128.49		4,342.73	-	
445.10	276	491,743	14,468	506,211		29,827.94	1,826.80	1,409.64	33,064.38	2.93	973.43		34,297.47	-	
445.20	5	10,266		10,266		616.29	37.07		653.36	11.11	19.59		684.06	-	
<b>TOTALS</b>	<b>23,593</b>	<b>46,167,879</b>	<b>358,021</b>	<b>46,525,900</b>	<b>40,414.99</b>	<b>2,743,507.47</b>	<b>166,913.66</b>	<b>34,631.79</b>	<b>2,947,052.92</b>	<b>35,983.38</b>	<b>87,878.39</b>	<b>1,162.91</b>	<b>3,072,177.60</b>		

**REVENUE ADJUSTED**

440.10		(653,142)		(653,142)		(36,890.23)	(2,331.97)	0.00	(39,222.20)	0.00	(1,176.20)	0.00	(40,398.40)	10,885.74
440.30		(595,437)	(665)	(596,102)		(33,619.80)	(1,849.57)	(74.92)	(35,544.29)	(26.10)	(1,066.23)	(2.45)	(36,639.07)	17,821.33
442.10		(420,197)	(212.00)	(420,409)		(23,787.74)	(1,455.51)	(21.99)	(25,265.24)	(1,561.63)	(758.02)	(5.12)	(27,590.01)	1,973.04
442.20		0	0	0		0.00	0.00	0.00		0.00	0.00	0.00	0.00	1,245.47
442.30		0		0		419,914.13	0	0.00	419,914.13	25,950.69	12,597.42	0.00	458,462.24	0.00
444.00		0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10		(4,195)		(4,195)		(237.31)	(15.83)	0.00	(253.14)	(12.26)	(7.80)	0.00	(273.00)	130.46
445.20		0		0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTALS</b>	<b>0</b>	<b>(1,672,971)</b>	<b>(877)</b>	<b>(1,673,848)</b>	<b>-</b>	<b>325,379.05</b>	<b>(5,652.88)</b>	<b>(96.91)</b>	<b>319,629.26</b>	<b>24,350.70</b>	<b>9,589.37</b>	<b>(7.57)</b>	<b>353,561.76</b>	<b>32,056.04</b>

**ADJUSTED REVENUE TOTAL**

440.10	9,856	13,725,658	115,161	13,840,819		842,493.29	50,338.74	11,207.86	904,039.89	6.47	26,869.56	47.49	930,963.41	\$ 10,885.74
440.30	11,194	19,137,159	140,259	19,277,418		1,156,920.94	70,409.71	13,608.70	1,240,939.35	36.95	37,101.89	287.57	1,278,365.76	17,821.33
442.10	2,021	2,725,472	32,700	2,758,172		168,406.96	10,111.83	3,203.81	181,722.60	9,861.48	5,415.38	134.53	197,233.99	1,973.04
442.20	225	6,524,825	11,267	6,536,092		348,551.10	23,595.07	913.55	373,059.72	18,233.05	11,191.83	663.19	403,147.79	1,245.47
442.30	10	1,883,980	1,750	1,885,730	20,112.79	522,307.31	6,807.47	125.00	529,239.78	31,940.55	15,877.19	19.63	576,977.15	-
444.00	6		41,539	41,539	20,302.20		149.92	4,066.32	4,216.24	244.47	126.48		4,342.73	-
445.10	276	487,548	14,468	502,016		29,590.63	1,810.97	1,409.64	32,811.24	2.93	965.83		34,024.47	130.46
445.20	5	10,266		10,266		616.29	37.07		653.36	11.11	19.59		684.06	-
<b>TOTALS</b>	<b>23,593</b>	<b>44,494,908</b>	<b>357,144</b>	<b>44,852,052</b>	<b>40,414.99</b>	<b>3,068,886.52</b>	<b>163,260.78</b>	<b>34,534.88</b>	<b>3,266,682.18</b>	<b>60,334.08</b>	<b>97,567.76</b>	<b>1,155.34</b>	<b>3,425,739.36</b>	<b>32,056.04</b>

**MONTHLY REVENUE TOTALS**  
Apr-04

**FROM CLASSREG REPORT**

**REVENUE BILLED**

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,760	10,381,770	113,139	113,139	10,494,909		655,228.13	71,688.69	11,009.48	735,906.30	5.40	21,903.85	28.14	757,843.69	-
440.30	11,200	14,757,504	140,894	140,894	14,898,398		909,952.01	101,741.79	13,683.65	1,025,377.45	77.56	30,861.91	246.91	1,056,363.83	-
442.10	2,025	2,513,937	33,902	33,902	2,547,839		156,484.96	17,399.89	3,311.17	177,196.02	9,746.96	5,264.97	148.38	192,356.33	-
442.20	227	6,110,836	11,550	11,550	6,122,386	20,041.82	331,270.31	41,815.56	936.72	374,022.59	18,631.91	11,220.61	634.11	404,509.22	-
442.30	10	1,329,220	1,720	1,720	1,330,940	19,328.40	76,568.94	9,090.31	122.80	85,771.85	4,468.16	2,573.17	12.84	92,826.02	-
444.00	6	-	41,769	41,769			-	285.25	4,086.69	4,371.94	-	131.16	-	4,503.10	-
445.10	277	363,268	14,468	14,468	377,736		22,580.56	2,578.89	1,409.64	26,569.09	191.34	791.69	2.88	27,565.00	-
445.20	5	7,888	-	-	7,888		481.77	53.87	-	535.64	9.77	16.07	-	561.48	-
<b>TOTALS</b>	<b>23,530</b>	<b>35,464,423</b>	<b>357,442</b>	<b>357,442</b>	<b>35,821,865</b>	<b>39,370.22</b>	<b>2,150,556.68</b>	<b>244,634.25</b>	<b>34,559.95</b>	<b>2,429,750.88</b>	<b>33,131.10</b>	<b>72,563.43</b>	<b>1,073.26</b>	<b>2,536,518.67</b>	

**REVENUE ADJUSTED**

440.10		(495,303)	-	-	(495,303)		(27,965.27)	(2,944.03)	0.00	(30,909.30)	0.00	(901.67)	0.00	(31,810.97)	8,360.38
440.30		(685,594)	0	0	(685,594)		(38,594.43)	(4,328.49)	0.00	(42,922.92)	0.00	(1,286.28)	(1.77)	(44,210.97)	14,355.46
442.10		(195,733)	-	-	(195,733)		(11,089.28)	(1,124.46)	0.00	(12,183.74)	(582.94)	(365.82)	(5.86)	(13,148.36)	1,105.18
442.20		31,919	0	0	31,919		762.94	66.47	0.00	829.41	43.81	24.89	0.00	898.11	537.60
442.30		0	-	-	0		407,913.77	0	0.00	407,913.77	25,209.07	12,237.41	0.00	445,360.25	0.00
444.00		0	-	-	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	112.13
445.10		(53,774)	-	-	(53,774)		(3,042.00)	(337.11)	0.00	(3,379.11)	(46.60)	(101.37)	0.00	(3,527.08)	99.80
445.20		0	-	-	0		0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTALS</b>	<b>0</b>	<b>(1,388,485)</b>	<b>-</b>	<b>-</b>	<b>(1,388,485)</b>	<b>-</b>	<b>328,005.73</b>	<b>(8,667.62)</b>	<b>0.00</b>	<b>319,338.11</b>	<b>24,623.34</b>	<b>9,607.16</b>	<b>(7.63)</b>	<b>353,560.98</b>	<b>24,570.55</b>

**ADJUSTED REVENUE TOTAL**

440.10	9,760	9,886,467	113,139	113,139	9,999,606		625,262.86	68,724.66	11,009.48	704,987.00	5.40	21,002.18	28.14	726,032.72	8,360.38
440.30	11,200	14,071,910	140,894	140,894	14,212,804		871,357.58	97,413.30	13,683.65	982,454.53	77.56	29,375.63	245.14	1,012,152.86	14,355.46
442.10	2,025	2,318,204	33,902	33,902	2,352,106		145,415.68	16,275.43	3,311.17	165,002.28	9,164.02	4,899.15	142.52	179,207.97	1,105.18
442.20	227	6,142,755	11,550	11,550	6,154,305	20,041.82	332,033.25	41,882.03	936.72	374,852.00	18,675.72	11,245.50	634.11	405,407.33	537.60
442.30	10	1,329,220	1,720	1,720	1,330,940	19,328.40	484,472.71	9,090.31	122.80	493,685.62	29,677.23	14,810.58	12.84	538,186.27	-
444.00	6	-	41,769	41,769			-	285.25	4,086.69	4,371.94	-	131.16	-	4,503.10	112.13
445.10	277	309,494	14,468	14,468	323,962		19,538.56	2,241.78	1,409.64	23,189.98	144.74	690.32	2.88	24,027.92	99.80
445.20	5	7,888	-	-	7,888		481.77	53.87	-	535.64	9.77	16.07	-	561.48	-
<b>TOTALS</b>	<b>23,530</b>	<b>34,065,938</b>	<b>357,442</b>	<b>357,442</b>	<b>34,423,380</b>	<b>39,370.22</b>	<b>2,478,562.41</b>	<b>235,966.63</b>	<b>34,559.95</b>	<b>2,749,088.99</b>	<b>57,754.44</b>	<b>82,170.59</b>	<b>1,065.63</b>	<b>2,890,079.65</b>	<b>24,570.55</b>

MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

MbV-04

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,768	9,242,711	114,185	9,356,896			586,983.87	41,133.62	11,111.53	641,229.02	5.39	19,079.16	38.20	660,351.77	-
440.30	11,251	13,432,991	141,632	13,574,623			895,330.36	59,714.49	13,755.13	908,799.98	73.15	27,171.31	248.70	936,283.14	-
442.10	2,042	2,416,584	34,240	2,450,824			151,062.11	10,775.67	3,344.67	165,182.45	9,097.56	4,911.08	195.33	179,386.42	-
223.00	223	6,635,904	11,514	6,647,418		21,622.81	371,136.02	29,181.85	931.90	401,249.77	19,644.80	12,037.50	654.71	433,586.78	-
442.30	10	1,160,600	1,778	1,162,378		19,560.60	71,448.76	5,102.82	127.22	76,678.80	3,953.12	2,300.36	19.98	82,952.26	-
444.00	7	41,839	41,839	41,839			183.64	183.64	4,093.49	4,277.13	156.71	128.32	-	4,405.45	-
445.10	281	281,907	14,764	296,671			18,004.16	1,306.29	1,438.42	20,748.87	10.98	616.76	1.24	21,523.58	-
445.20	5	5,427	-	5,427			342.55	23.82	-	366.37	-	10.98	-	388.33	-
TOTALS	23,587	33,176,124	359,952	33,536,076	41,183.41	41,183.41	2,036,307.83	147,422.20	34,802.36	2,218,532.39	32,941.71	66,255.47	1,158.16	2,318,887.73	

REVENUE ADJUSTED

440.10	(450,853)	(450,853)		(450,853)			(25,454.93)	(2,383.97)	0.00	(27,838.90)	0.00	(835.07)	0.00	(28,673.97)	7,398.26
440.30	(975,455)	(975,455)	(112)	(975,567)			(55,073.85)	(4,523.90)	(10.86)	(59,608.61)	0.00	(1,788.31)	(1.16)	(61,398.08)	12,820.50
442.10	(173,657)	(173,657)	-	(173,657)			(9,749.63)	(862.93)	0.00	(10,612.56)	(699.77)	(318.05)	(88.27)	(11,658.65)	1,207.06
442.20	0	0	0	0			(9,288.24)	0.00	0.00	(9,288.24)	(574.01)	(278.65)	0.00	(10,140.90)	779.31
442.30	0	0	-	0			387,636.04	0.00	0.00	387,636.04	23,955.91	11,629.08	0.00	423,221.03	0.00
444.00	0	0	-	0			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10	(9,521)	(9,521)	-	(9,521)			(538.59)	(45.93)	0.00	(584.52)	(6.95)	(17.52)	0.00	(608.99)	92.72
445.20	0	0	-	0			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,609,486)	(112)	(1,609,598)	-	-	287,530.80	(7,816.73)	(10.86)	279,703.21	22,735.18	8,391.48	(89.43)	310,740.44	22,297.85

ADJUSTED REVENUE TOTAL

440.10	9,768	8,791,858	114,185	8,906,043			563,528.94	36,749.65	11,111.53	613,390.12	5.39	18,244.09	38.20	631,677.80	\$ 7,398.26
440.30	11,251	12,457,536	141,520	12,599,056			780,256.51	55,190.59	13,744.27	849,191.37	73.15	25,383.00	247.54	874,895.06	12,820.50
442.10	2,042	2,242,927	34,240	2,277,167			141,312.48	9,912.74	3,344.67	154,569.89	8,457.79	4,593.03	107.06	167,727.77	1,207.06
442.20	223	6,635,904	11,514	6,647,418		21,622.81	381,847.78	29,181.85	931.90	391,961.53	19,070.79	11,758.85	654.71	423,445.88	779.31
442.30	10	1,160,600	1,778	1,162,378		19,560.60	459,084.80	5,102.82	127.22	464,314.84	27,909.03	13,929.44	19.98	506,173.29	-
444.00	7	41,839	41,839	41,839			183.64	183.64	4,093.49	4,277.13	149.76	128.32	-	4,405.45	-
445.10	281	272,386	14,764	287,150			17,465.57	1,260.36	1,438.42	20,164.35	10.98	599.24	1.24	20,914.59	92.72
445.20	5	5,427	-	5,427			342.55	23.82	-	366.37	-	10.98	-	388.33	-
TOTALS	23,587	31,566,638	359,840	31,926,478	41,183.41	41,183.41	2,323,838.63	139,605.47	34,791.50	2,498,235.60	55,676.89	74,646.95	1,068.73	2,629,628.17	22,297.85

MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

Jun-04

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,777	8,184,373	114,146	114,146	8,298,519		591,005.33	52,558.37	11,106.14	594,669.84	5.32	17,899.19	32.24	612,406.59	-
440.30	11,308	11,366,964	141,757	141,757	11,508,721		719,028.67	72,810.87	13,767.85	805,607.19	92.96	24,085.25	262.68	830,048.08	-
442.10	2,038	2,478,699	34,580	34,580	2,513,279		154,639.83	15,888.02	3,390.15	173,918.00	9,688.40	5,179.58	124.19	188,890.17	-
442.20	220	6,937,149	11,541	11,541	6,948,690	23,520.87	376,657.24	44,054.41	932.78	421,644.43	20,107.62	12,549.35	773.65	455,175.05	-
442.30	10	1,084,040	1,750	1,750	1,085,790	19,364.20	66,320.46	6,757.09	125.00	73,202.55	3,816.76	2,196.08	24.07	79,239.46	-
444.00	7	-	41,839	41,839	41,839		-	265.23	4,093.49	4,358.72	108.92	536.56	-	4,895.49	-
445.10	279	229,901	14,692	14,692	244,593		15,003.89	1,545.90	1,431.41	17,981.20	16.81	13.40	-	18,630.33	-
445.20	5	6,537	-	-	6,537		405.35	41.44	-	446.79	-	-	-	477.00	-
TOTALS	23,644	30,267,663	360,305	360,305	30,627,968	42,885.07	1,863,060.77	193,921.13	34,846.82	2,091,828.72	33,816.79	62,490.18	1,220.48	2,189,356.17	-

REVENUE ADJUSTED

440.10		(616,515)	-	-	(616,515)		(36,501.96)	(3,674.52)	0.00	(40,176.48)	0.00	(1,190.99)	0.00	(41,367.47)	7,975.35
440.30		(755,715)	-	-	(755,715)		(42,548.62)	(4,583.62)	0.00	(47,132.24)	(61.55)	(1,413.89)	0.00	(48,607.68)	12,518.29
442.10		(251,699)	-	-	(251,699)		(14,225.58)	(1,522.07)	0.00	(15,747.65)	(968.99)	(472.37)	(2.04)	(17,191.05)	1,435.15
442.20		0	0	0	0		0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	1,028.22
442.30		0	0	0	0		451,379.16	0	0.00	451,379.16	27,895.23	13,541.37	0.00	492,815.76	0.00
444.00		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
445.10		(6,859)	-	-	(6,859)		(388.00)	(39.85)	0.00	(427.85)	(1.92)	(12.84)	0.00	(442.61)	118.44
445.20		0	0	0	0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,630,788)	-	-	(1,630,788)	-	357,715.00	(9,820.06)	0.00	347,894.94	26,862.77	10,451.28	(2.04)	385,206.95	23,075.45

ADJUSTED REVENUE TOTAL

440.10	9,777	7,567,858	114,146	114,146	7,682,004		494,503.37	48,883.85	11,106.14	554,493.36	5.32	16,508.20	32.24	571,039.12	\$ 7,975.35
440.30	11,308	10,611,249	141,757	141,757	10,753,006		676,480.05	68,227.05	13,767.85	758,474.95	31.41	22,871.36	262.68	781,440.40	12,518.29
442.10	2,038	2,227,000	34,580	34,580	2,261,580		140,414.25	14,368.95	3,390.15	158,170.35	8,699.41	4,707.21	122.15	171,699.12	1,435.15
442.20	220	6,937,149	11,541	11,541	6,948,690	23,520.87	376,657.24	44,054.41	932.78	421,644.43	20,107.62	12,549.35	773.65	455,175.05	1,028.22
442.30	10	1,064,040	1,750	1,750	1,065,790	19,364.20	517,699.62	6,757.09	125.00	524,581.71	31,711.99	15,737.45	24.07	572,055.22	-
444.00	7	-	41,839	41,839	41,839		-	265.23	4,093.49	4,358.72	107.00	523.72	-	4,889.49	-
445.10	279	223,042	14,692	14,692	237,734		14,615.89	1,506.05	1,431.41	17,553.35	16.81	13.40	-	18,187.72	118.44
445.20	5	6,537	-	-	6,537		405.35	41.44	-	446.79	-	-	-	477.00	-
TOTALS	23,644	28,636,875	360,305	360,305	28,997,180	42,885.07	2,220,775.77	184,101.07	34,846.82	2,439,723.66	60,679.56	72,941.46	1,218.44	2,574,563.12	23,075.45



MONTHLY REVENUE TOTALS  
Jul-04

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,757	8,728,075	114,778	8,842,853		559,943.94	41,347.23	11,167.48	612,458.65	6.49	18,224.60	41.92		630,731.66	-
440.30	11,233	12,719,135	140,884	12,860,019		795,299.78	60,105.83	13,684.00	869,089.61	61.96	25,985.38	357.45		895,494.40	-
442.10	2,017	2,704,231	34,738	2,738,969		167,252.94	12,795.46	3,407.79	183,456.19	10,089.83	5,441.65	165.44		199,153.11	-
442.20	227	7,712,150	11,543	7,723,693	23,711.61	407,857.95	36,146.48	934.00	444,938.43	21,395.89	13,348.30	816.56		480,489.18	-
442.30	10	1,793,980	1,750	1,795,730	19,994.00	97,634.11	8,403.98	125.00	106,163.09	5,801.41	3,184.90	15.12		115,164.52	-
444.00	7	2,046	41,909	43,955		115.74	203.68	4,100.29	4,421.71	124.56	665.27	2.52		4,554.37	-
445.10	276	305,860	14,748	320,608		19,298.40	1,499.56	1,436.84	22,234.80	9.86	10.28	-		23,027.15	-
445.20	5	5,022	-	5,022		319.64	23.50	-	343.14	-	-	-		363.28	-
TOTALS	23,532	33,970,499	360,350	34,330,849	43,705.61	2,047,722.50	160,527.72	34,855.40	2,243,105.62	37,490.00	66,893.04	1,399.01		2,348,987.67	

REVENUE ADJUSTED

440.10		(353,689)	-	(353,689)		(19,968.43)	(1,798.08)	0.00	(21,766.51)	0.00	(652.03)	0.00		(22,418.54)	5,836.51
440.30		(401,416)	(145)	(401,561)		(22,677.37)	(2,052.58)	(14.03)	(24,743.98)	5.89	(740.35)	5.50		(25,472.94)	9,023.08
442.10		(200,486)	-	(200,486)		(11,340.22)	(1,037.79)	0.00	(12,378.01)	(663.96)	(371.28)	(4.39)		(13,417.64)	1,167.40
442.20		(16,000)	0	(16,000)		(620.00)	(74.87)	0.00	(694.87)	(42.94)	(20.84)	0.00		(758.65)	890.73
442.30		0	0	0		351,855.99	0	0.00	351,855.99	21,744.70	10,555.88	0.00		384,156.37	0.00
444.00		0	0	0		(418.44)	(39.42)	0.00	(457.86)	(10.33)	(13.73)	0.00		(481.92)	115.09
445.10		(7,397)	-	(7,397)		0.00	0	0.00	0.00	0.00	0.00	0.00		0.00	37.80
445.20		0	0	0		0.00	0	0.00	0.00	0.00	0.00	0.00		0.00	0.00
TOTALS	0	(978,988)	(145)	(979,133)		296,831.53	(5,002.74)	(14.03)	291,814.76	21,033.36	8,757.45	1.11		321,608.68	17,070.61

ADJUSTED REVENUE TOTAL

440.10	9,757	8,374,386	114,778	8,489,164		539,975.51	39,549.15	11,167.48	590,692.14	6.49	17,572.57	41.92		608,313.12	\$ 5,836.51
440.30	11,233	12,317,719	140,739	12,458,458		772,622.41	58,053.25	13,669.97	844,345.63	67.85	25,245.03	362.95		870,021.46	9,023.08
442.10	2,017	2,503,745	34,738	2,538,483		155,912.72	11,757.67	3,407.79	171,078.18	9,425.87	5,070.37	161.05		185,735.47	1,167.40
442.20	227	7,696,150	11,543	7,707,693	23,711.61	407,237.95	36,071.61	934.00	444,243.56	21,352.95	13,327.46	816.56		479,740.53	890.73
442.30	10	1,793,980	1,750	1,795,730	19,994.00	449,490.10	8,403.98	125.00	458,019.08	21,546.11	13,740.58	15.12		499,320.89	-
444.00	7	2,046	41,909	43,955		115.74	203.68	4,100.29	4,421.71	114.23	651.54	2.52		4,554.37	115.09
445.10	276	296,463	14,748	313,211		18,879.96	1,460.14	1,436.84	21,776.94	9.86	10.28	-		22,545.23	37.80
445.20	5	5,022	-	5,022		319.64	23.50	-	343.14	-	-	-		363.28	-
TOTALS	23,532	32,991,511	360,205	33,351,716	43,705.61	2,344,554.03	155,524.98	34,841.37	2,534,920.38	58,523.36	75,750.49	1,400.12		2,670,594.35	17,070.61

MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

Aug-04

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,832	10,083,785	115,723	10,199,508	637,028.63	33,182.90	11,260.05	681,471.58	8.99	20,277.12	50.80	701,808.49			
440.30	11,332	14,504,398	142,877	14,647,275	896,698.86	47,713.66	13,877.40	986,289.92	107.57	28,646.98	429.17	987,473.64			
442.10	2,056	3,225,437	35,136	3,260,573	196,973.14	10,859.48	3,448.59	211,281.21	11,775.13	6,284.05	170.52	229,510.91			
442.20	224	7,525,117	11,590	7,536,707	398,442.06	24,418.52	937.23	423,797.81	20,242.70	12,714.01	763.57	457,518.09			
442.30	10	2,252,880	1,750	2,254,630	115,001.29	7,304.98	125.00	122,431.27	6,868.25	3,672.93	8.20	132,980.65			
444.00	7	450	41,909	42,359	25.46	137.21	4,100.29	4,262.96	-	127.90	-	4,390.86			
445.10	277	363,563	14,734	368,297	21,991.79	1,192.48	1,435.48	24,619.75	130.76	735.97	2.51	25,486.99			
445.20	5	5,159	-	5,159	327.39	16.72	-	344.11	11.46	10.32	-	365.89			
TOTALS	23,743	37,950,789	363,719	38,314,508	2,266,488.62	124,825.95	35,184.04	2,426,498.61	39,144.86	72,469.28	1,424.77	2,539,537.52			

REVENUE ADJUSTED

440.10		(542,008)	(246.00)	(542,254)	(30,600.56)	(1,872.02)	(23.98)	(32,496.56)	0.00	(971.24)	0.00	(33,467.80)	5,625.84
440.30		(439,241)	(142)	(439,383)	(24,634.75)	(1,589.69)	(13.81)	(26,238.25)	0.00	(786.29)	(20.48)	(27,045.02)	9,877.05
442.10		(423,614)	-	(423,614)	(24,038.10)	(1,779.16)	0.00	(25,817.26)	(1,630.92)	(774.51)	0.00	(28,222.69)	1,093.35
442.20		(100)	0	(100)	(3.88)	(0.32)	0.00	(4.20)	(1,401.38)	(0.13)	0.00	(1,405.71)	831.25
442.30		0	-	0	0.00	0.00	0.00	0.00	21,195.66	10,289.16	0.00	374,456.68	0.00
444.00		0	-	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(362.90)	46.87
445.10		(5,813)	-	(5,813)	(328.84)	(23.49)	0.00	(352.33)	0.00	(10.57)	0.00	0.00	0.00
445.20		0	-	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,410,776)	(388)	(1,411,164)	263,365.73	(5,264.68)	(37.79)	258,063.26	18,163.36	7,746.42	(20.48)	283,952.56	17,473.96

ADJUSTED REVENUE TOTAL

440.10	9,832	9,541,777	115,477	9,657,254	606,428.07	31,310.88	11,236.07	648,975.02	8.99	19,305.88	50.80	668,340.69	\$ 5,625.84
440.30	11,332	14,066,157	142,735	14,207,892	872,064.11	46,123.97	13,863.59	932,051.67	107.57	27,860.69	408.69	960,428.82	9,877.05
442.10	2,056	2,801,823	35,136	2,836,959	172,935.04	9,080.32	3,448.59	185,463.95	10,144.21	5,509.54	170.52	201,289.22	1,093.35
442.20	224	7,525,017	11,590	7,536,607	398,438.18	24,418.20	937.23	423,793.61	18,841.32	12,713.88	763.57	456,112.38	831.25
442.30	10	2,252,880	1,750	2,254,630	457,973.15	7,304.98	125.00	465,403.13	28,063.91	13,962.09	8.20	507,437.33	-
444.00	7	450	41,909	42,359	25.46	137.21	4,100.29	4,262.96	-	127.90	-	4,390.86	-
445.10	277	347,750	14,734	362,484	21,662.95	1,168.99	1,435.48	24,267.42	130.76	725.40	2.51	25,126.09	46.87
445.20	5	5,159	-	5,159	327.39	16.72	-	344.11	11.46	10.32	-	365.89	-
TOTALS	23,743	36,540,013	363,331	36,903,344	2,529,864.35	119,561.27	35,146.25	2,684,561.87	57,308.22	80,215.70	1,404.29	2,823,490.08	17,473.96

MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

Sep-04

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	KWH YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,772	9,383,236	114,500	9,497,736		596,967.22	51,557.40	11,137.69	659,662.31	10.97	19,621.27	51.10	679,345.65	
440.30	11,318	13,869,673	142,359	14,012,032		860,545.16	76,048.51	13,825.65	950,419.32	68.98	28,429.66	395.50	979,313.46	
442.10	2,039	2,855,775	36,259	2,892,034		174,779.26	15,599.54	3,549.78	193,918.58	10,723.16	5,767.80	168.78	210,578.32	
442.20	225	7,733,222	10,642	7,743,864	24,137.05	410,568.00	42,044.19	862.49	453,464.68	21,222.65	13,603.94	859.88	489,151.15	
442.30	10	1,333,360	1,750	1,335,130	20,007.20	80,025.03	7,249.74	125.00	87,399.77	4,776.91	2,622.01	8.36	94,807.05	
444.00	7	180	41,909	42,089		10.18	228.51	4,100.29	4,338.98	-	130.17	-	4,469.15	
445.10	276	335,298	14,832	350,131		20,961.86	1,901.15	1,445.00	24,308.01	125.46	726.92	2.33	25,162.72	
445.20	5	18,491	-	18,491		1,081.59	100.41	-	1,182.00	61.21	35.45	-	1,278.66	
TOTALS	23,652	35,509,256	362,251	35,871,507	44,144.25	2,144,928.30	194,719.45	35,045.90	2,374,693.65	36,989.34	70,937.22	1,485.95	2,484,106.16	

REVENUE ADJUSTED

440.10		(304,715)	-	(304,715)		(17,206.83)	(1,513.88)	0.00	(18,720.71)	0.00	(546.93)	0.00	(19,267.64)	5,733.78
440.30		(419,147)	(6,188)	(425,335)		(23,665.29)	(2,048.91)	(483.96)	(26,198.16)	(0.18)	(783.71)	19.25	(26,962.80)	10,041.28
442.10		(240,123)	(210.00)	(240,333)		(13,572.79)	(1,154.67)	(20.37)	(14,747.83)	(804.70)	(442.40)	0.00	(15,994.93)	1,361.48
442.20		0	0	0		0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	627.39
442.30		0	-	0		234,446.89	0	0	234,446.89	14,488.82	7,033.41	0.00	255,968.12	13.67
444.00		0	-	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.93
445.10		(8,115)	-	(8,115)		(456.05)	(40.73)	0.00	(496.78)	(6.27)	(14.94)	0.00	(517.99)	49.16
445.20		(10,000)	-	(10,000)		(565.70)	(54)	0	(620.00)	(38.32)	(18.60)	0.00	(676.92)	0.00
TOTALS	0	(982,100)	(6,398)	(988,498)		178,980.23	(4,812.49)	(504.33)	173,663.41	13,639.35	5,226.83	19.25	192,548.84	17,955.69

ADJUSTED REVENUE TOTAL

440.10	9,772	9,078,521	114,500	9,193,021		579,760.39	50,043.52	11,137.69	640,941.60	10.97	19,074.34	51.10	660,078.01	\$ 5,733.78
440.30	11,318	13,450,526	136,171	13,586,697		836,879.87	73,999.60	13,341.69	924,221.16	68.80	27,645.95	414.75	952,350.66	10,041.28
442.10	2,039	2,595,652	36,049	2,631,701		161,206.47	14,484.87	3,529.41	179,170.75	9,918.46	5,325.40	168.78	194,583.39	1,361.48
442.20	225	7,733,222	10,642	7,743,864	24,137.05	410,568.00	42,044.19	862.49	453,464.68	21,222.65	13,603.94	859.88	489,151.15	627.39
442.30	10	1,333,380	1,750	1,335,130	20,007.20	314,471.92	7,249.74	125.00	321,846.66	19,225.73	9,655.42	8.36	350,776.17	13.67
444.00	7	180	41,909	42,089		10.18	228.51	4,100.29	4,338.98	-	130.17	-	4,469.15	128.93
445.10	276	327,184	14,832	342,016		20,505.81	1,860.42	1,445.00	23,811.23	119.19	711.98	2.33	24,644.73	49.16
445.20	5	8,491	-	8,491		515.89	46.11	-	562.00	22.89	16.85	-	601.74	-
TOTALS	23,652	34,527,156	355,853	34,883,009	44,144.25	2,323,908.53	189,906.96	34,541.57	2,548,357.06	50,628.69	76,164.05	1,505.20	2,676,655.00	17,955.69

MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

Oct-04

REVENUE BILLED

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD/LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,794	9,395,514	114,331	114,331	9,509,845		597,845.55	46,389.19	11,124.34	655,359.08	13.48	19,498.48	44.75	674,916.79	
440.30	11,351	13,413,047	143,416	143,416	13,556,463		835,018.21	66,157.39	13,931.05	915,106.65	113.07	27,362.62	378.07	942,960.41	
442.10	2,062	2,778,408	36,240	36,240	2,814,648		171,805.97	13,726.13	3,555.50	189,087.60	10,529.58	5,622.80	164.27	205,404.25	
442.20	225	7,631,275	11,492	11,492	7,642,767	24,212.27	407,777.05	37,644.58	929.46	446,351.09	20,767.17	13,390.51	812.40	481,321.17	
442.30	10	1,116,260	1,750	1,750	1,118,010	19,882.60	70,682.30	5,444.68	125.00	76,251.98	4,102.70	2,287.55	9.09	82,651.33	
444.00	7	601	41,909	41,909	42,510		34.00	206.99	4,100.29	4,341.28	-	130.24	6.74	4,471.52	
445.10	277	327,414	14,818	14,818	342,232		20,530.39	1,666.49	1,443.64	23,640.52	103.84	707.37	6.74	24,488.47	
445.20	5	10,316	-	-	10,316		619.13	50.25	-	669.38	24.80	20.08	-	714.26	
TOTALS	23,731	34,672,835	363,956	363,956	35,036,781	44,094.87	2,104,312.60	171,285.71	35,209.28	2,310,607.59	35,654.64	69,020.65	1,415.32	2,416,898.20	
<u>REVENUE ADJUSTED</u>															
440.10		(623,291)	-	-	(623,291)		(35,190.35)	(3,054.82)	0.00	(38,245.17)	0.00	(1,141.58)	0.00	(39,386.75)	6,263.60
440.30		(669,186)	(371)	(371)	(669,557)		(49,079.29)	(4,402.41)	(37.25)	(53,518.95)	(22.78)	(1,605.61)	(6.88)	(55,154.22)	11,150.89
442.10		(232,052)	-	-	(232,052)		(13,129.78)	(1,087.00)	0.00	(14,216.78)	(831.37)	(426.44)	(7.29)	(15,481.88)	1,334.16
442.20		0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,048.89
442.30		0	-	-	0		304,332.11	0	0	304,332.11	18,807.72	9,129.96	0.00	332,289.79	0.00
444.00		0	-	-	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	114.11
445.10		(1,483)	-	-	(1,483)		(83.88)	(7.63)	0.00	(91.51)	(3.61)	(2.74)	0.00	(97.86)	53.01
445.20		0	-	-	0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS	0	(1,726,012)	(371)	(371)	(1,726,383)	-	206,848.81	(8,551.86)	(37.25)	198,259.70	17,949.96	5,953.59	(14.17)	222,149.08	23,964.66
<u>ADJUSTED REVENUE TOTAL</u>															
440.10	9,794	8,772,223	114,331	114,331	8,886,554		562,655.20	43,334.37	11,124.34	617,113.91	13.48	18,357.90	44.75	635,530.04	\$ 6,263.60
440.30	11,351	12,543,861	143,045	143,045	12,686,906		785,938.92	61,754.98	13,893.80	861,587.70	90.29	25,757.01	371.19	887,806.19	11,150.89
442.10	2,062	2,546,356	36,240	36,240	2,582,596		158,676.19	12,639.13	3,555.50	174,870.82	9,698.21	5,186.36	156.98	189,922.37	1,334.16
442.20	225	7,631,275	11,492	11,492	7,642,767	24,212.27	407,777.05	37,644.58	929.46	446,351.09	20,767.17	13,390.51	812.40	481,321.17	5,048.89
442.30	10	1,116,260	1,750	1,750	1,118,010	19,882.60	375,014.41	5,444.69	125.00	380,584.10	22,910.42	11,417.51	9.09	414,921.12	
444.00	7	601	41,909	41,909	42,510		34.00	206.99	4,100.29	4,341.28	-	130.24	-	4,471.52	114.11
445.10	277	325,931	14,818	14,818	340,749		20,446.51	1,658.86	1,443.64	23,549.01	100.23	704.63	6.74	24,360.61	53.01
445.20	5	10,316	-	-	10,316		619.13	50.25	-	669.38	24.80	20.08	-	714.26	
TOTALS	23,731	32,946,823	363,585	363,585	33,310,408	44,094.87	2,311,161.41	162,733.85	35,172.03	2,509,067.29	53,604.60	74,974.24	1,401.15	2,639,047.28	23,964.66

MONTHLY REVENUE TOTALS FROM CLASSREG REPORT

GENERAL LEDGER ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	TOTAL KWH	KW DEMAND	ENERGY	FUEL	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	9,792	7,877,545	114,297	114,297	7,791,842		500,842.12	59,537.97	11,119.13	571,499.22	11.09	17,005.28	31.83	588,547.42	
440.30	11,431	10,308,384	144,763	144,763	10,453,147		660,161.92	79,888.42	14,060.28	754,110.62	65.26	22,546.67	268.58	776,991.13	
442.10	2,081	2,301,591	37,208	37,208	2,338,789		145,022.03	17,897.42	3,644.12	166,563.57	9,314.27	4,943.85	134.90	180,956.59	
442.20	225	7,121,109	11,492	11,492	7,132,601	22,556.18	380,518.37	54,635.49	929.46	436,083.32	20,591.66	13,082.51	749.81	470,507.30	
442.30	10	1,148,080	1,750	1,750	1,149,830	17,273.20	70,777.41	8,807.66	125.00	79,710.07	4,297.12	2,391.30	14.01	86,412.50	
444.00	7	-	41,979	41,979	41,979		-	321.53	4,107.09	4,428.62	-	132.85	-	4,561.47	
445.10	278	234,345	14,959	14,959	249,304		15,259.46	1,908.99	1,455.40	18,623.85	157.40	556.89	6.46	19,344.60	
445.20	5	6,785	-	-	6,785		419.38	51.98	-	471.36	16.47	14.13	-	501.96	
TOTALS	23,829	28,797,829	366,448	366,448	29,164,277	39,829.38	1,773,000.89	223,049.46	35,440.48	2,031,490.63	34,453.27	60,673.48	1,205.59	2,127,822.97	
<b>REVENUE ADJUSTED</b>															
440.10		(639,156)	-	-	(639,156)		(36,094.24)	(4,634.83)	0.00	(40,729.07)	0.00	(1,211.36)	0.00	(41,940.43)	6,708.43
440.30		(416,717)	(289)	(289)	(417,006)		(23,697.94)	(2,994.50)	(29.65)	(26,722.09)	(23.14)	(800.82)	0.00	(27,546.05)	11,388.51
442.10		(171,150)	-	-	(171,150)		(9,679.33)	(1,106.06)	0.00	(10,785.39)	(646.06)	(323.63)	(2.94)	(11,758.02)	1,579.78
442.20		0	0	0	0		0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	6,596.68
442.30		0	-	-	0		213,930.78	0	0	213,930.78	13,220.92	6,417.92	0.00	233,569.62	15.14
444.00		0	-	-	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.49
445.10		(23,851)	-	-	(23,851)		(1,349.25)	(168.05)	0.00	(1,517.30)	(50.16)	(45.52)	(4.20)	(1,617.16)	56.32
445.20		0	-	-	0		0.00	0	0	0.00	0.00	0.00	0.00	0.00	6.40
TOTALS	0	(1,250,874)	(289)	(289)	(1,251,163)	-	143,110.02	(8,903.44)	(29.65)	134,176.93	12,501.56	4,036.59	(7.14)	150,707.94	26,368.75
<b>ADJUSTED REVENUE TOTAL</b>															
440.10	9,792	7,038,389	114,297	114,297	7,152,686		464,747.88	54,903.14	11,119.13	530,770.15	11.09	15,793.92	31.83	546,606.99	\$ 6,708.43
440.30	11,431	9,891,667	144,774	144,774	10,036,141		636,463.98	76,893.92	14,030.63	727,388.53	42.12	21,745.85	268.58	749,445.08	11,388.51
442.10	2,081	2,130,431	37,208	37,208	2,167,639		135,942.70	16,791.36	3,644.12	155,778.18	8,668.21	4,620.22	131.96	169,198.57	1,579.78
442.20	225	7,121,109	11,492	11,492	7,132,601	22,556.18	380,518.37	54,635.49	929.46	436,083.32	20,591.66	13,082.51	749.81	470,507.30	6,596.68
442.30	10	1,148,080	1,750	1,750	1,149,830	17,273.20	284,708.19	8,807.66	125.00	293,640.95	17,518.04	8,809.22	14.01	319,982.12	15.14
444.00	7	-	41,979	41,979	41,979		-	321.53	4,107.09	4,428.62	-	132.85	-	4,561.47	17.49
445.10	278	210,494	14,959	14,959	225,453		13,910.21	1,740.94	1,455.40	17,106.55	107.24	511.37	2.26	17,727.42	56.32
445.20	5	6,785	-	-	6,785		419.38	51.98	-	471.36	16.47	14.13	-	501.96	6.40
TOTALS	23,829	27,546,955	366,159	366,159	27,913,114	39,829.38	1,916,110.71	214,146.02	35,410.83	2,165,667.56	48,954.83	64,710.07	1,198.45	2,278,530.91	26,368.75



ITEM 4

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
CALCULATION OF THE INCREASE IN BASE FUEL COST  
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2004-00483

Increase in Base Fuel Cost  
From East Kentucky Power (EKP) \$0.00465 per KWH

Taylor County RECC's 12 month  
Average Line Loss for  
November 2002 through October 2004  
from Item 1(a) Page 4 of 4 5.60%

CALCULATION

$$\begin{array}{rcl} \text{Increase from EKP} & = & \text{Increase in TCRECC} \\ \text{1-TCRECC Line Loss} & & \text{Base Fuel Cost} \\ \\ \frac{\$0.00465}{1-.056} & = & \$0.00493 \end{array}$$





TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
SCHEDULE OF PRESENT AND PROPOSED RATES  
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2004-00483

<u>Schedule A Residential</u>	PRESENT	PROPOSED
Customer Charge per meter per month	\$6.92	\$6.92
All KWH per month	0.05646	0.06139
 <u>Schedule R-1 Residential Marketing Rate</u>		
All KWH per month	0.03388	0.03881
 <u>Schedule GP1 Small Commercial</u>		
Customer Charge per meter per month	\$7.11	\$7.11
All KWH per month	0.05657	0.06150
 <u>Schedule GP2 Large Power</u>		
Customer Charge per meter per month	\$43.42	\$43.42
Demand Charge per KW of Billing Demand	4.64	4.64
All Kwh per month	0.03875	0.04368
 <u>Schedule B1 Large Industrial Rate</u>		
Consumer Charge	\$1,069.00	\$1,069.00
Demand Charge per KW of Contract Demand	5.39	5.39
Demand Charge per Kw for billing Demand in Excess of Contract Demand	7.82	7.82
Energy Charge per KWH	0.03107	0.03600
 <u>Schedule B2 Large Industrial Rate</u>		
Consumer Charge	\$2,498.00	\$2,498.00
Demand Charge per KW of Contract Demand	5.39	5.39
Demand Charge per Kw for billing Demand in Excess of Contract Demand	7.82	7.82
Energy Charge per KWH	0.02607	0.03100

Schedule B3 Large Industrial Rate

Consumer Charge	\$2,980.00	\$2,980.00
Demand Charge per KW of Contract Demand	5.39	5.39
Demand Charge per Kw for billing Demand in Excess of Contract Demand	7.82	7.82
Energy Charge per KWH	0.02507	0.03000

Schedule C1 Large Industrial Rate

Consumer Charge	\$1,069.00	\$1,069.00
Demand Charge	5.39	5.39
Energy Charge per KWH	0.03107	0.03600

Schedule C2 Large Industrial Rate

Consumer Charge	\$2,498.00	\$2,498.00
Demand Charge	5.39	5.39
Energy Charge per KWH	0.02607	0.03100

Schedule C3 Large Industrial Rate

Consumer Charge	\$2,980.00	\$2,980.00
Demand Charge	5.39	5.39
Energy Charge per KWH	0.02507	0.03000



FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$6.92 per meter per month  
All KWH per month ~~.05646~~ per KWH  
.06139

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$6.92 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE May 1, 2003

EFFECTIVE May 1, 2003

ISSUED BY Baugh Nye Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Charles E. Dow  
EXECUTIVE DIRECTOR

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

DATE OF ISSUE	May 1, 2003	EFFECTIVE	May 1, 2003
ISSUE BY	<i>Bang L. Hooper</i>	Manager,	Campbellsville, KY 42719
	(Name of Officer)	(Title)	(Address)

Issued by authority of an Order of the Public Service Commission of  
KY in Case NO. 2002-00451 dated April 23, 2003

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge	\$7.11 per meter per month
All KWH per month	<del>05657</del> Per KWH 06150

Minimum Monthly Charges:

\$7.11 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

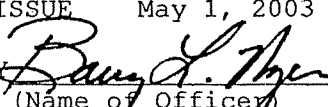
DATE OF ISSUE May 1, 2003

EFFECTIVE

May 1, 2003

BY  EXECUTIVE DIRECTOR

PO Box 100

ISSUED BY  Manager, Campbellsville, KY 42718  
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003

FOR ALL TERRITORY SERVED  
P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above  
installed transformer capacity)

Demand Charge: 4.64 per KW of billing demand

Energy Charges:

Customer Charge \$43.42 per meter per month

All KWH per month ~~.03875~~ Per KWH

.04368

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE May 1, 2003

EFFECTIVE May 1, 2003

PO Box 100

BY

ISSUED BY

*Bang & The*  
(Name of Officer)

Manager, Campbellsville, KY 42719

(Title)

( Address)

*Charles H. Dow*  
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE May 1, 2003 EFFECTIVE May 1, 2003 BY Charles L. Eason  
 ISSUED BY Bruce L. Hays Manager, Campbellsville, KY 42719  
 (Name of Officer) (Title) (Address)  
 EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003



FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC

COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE May 1, 23003

EFFECTIVE

May 1,

BY *Charles S. Dow* EXECUTIVE DIRECTOR

PO Box 100

ISSUED BY *Benny L. Nye* Manager, Campbellsville, KY 42719

(Name of Officer)

(Title)

(Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corp.

Revised SHEET No. 69

Name of Issuing Corporation

Canceling PSC KY NO \_\_\_\_\_

Sheet No. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate – Schedule R-1**

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months  
May through September

Off-Peak Hours - EST  
10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.  
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH

~~\$.03388~~  
.03081

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Dorn  
EXECUTIVE DIRECTOR

Date of Issue May 1, 2003

Date Effective May 1, 2003

Issued By Baugh L. Agan

Title Manager

Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2002-00451 Dated April 23, 2003

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET No. 70  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate - Schedule R-1 (Con't)**

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**TERMS OF PAYMENT**

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue May 1, 2003 Date Effective May 1, 2003  
Issued By *Paul L. Tager* Title Manager  
Name of Officer EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2002-00451 Dated April 23, 2003

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 71

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**Monthly Rate**

Consumer Charge	\$1069.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	<del>\$.03107</del> .03600	per KWH

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 p.m. SERVICE COMMISSION  
5:00 p.m. to 10:00 p.m. OF KENTUCKY  
EFFECTIVE

May through September

10:00 a.m. to 10:00 p.m. MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: BY [Signature] MAY 1 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served \_\_\_\_\_

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 72

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract ~~between~~ <sup>with the consumer.</sup>

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: \_\_\_\_\_

BY Charles L. Dinning  
MAY 01 2003 DIRECTOR

Issued By: Benny L. Agee  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 73

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Dyer  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: David L. Dyer  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Taylor County Rural Electric  
Cooperative, Corp. \_\_\_\_\_

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 74

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,498.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	<del>\$.02607</del> .03100	per KWH

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.  
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

May through September

10:00 a.m. to 10:00 p.m. **MAY 01 2003**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

BY [Signature]  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 75

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

Date of Issue: May 1, 2003

Date Effective: BY May 1, 2003

Issued By: *Paul L. Dyer*  
(Name of Officer)

Title: Manager EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 76

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Brown  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: Bryan L. Nye  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 77

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,980.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	<del>\$.02507</del> .03000	per KWH

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

BY [Signature]  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served \_\_\_\_\_

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 78

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract. SECTION 9 (1) OF KENTUCKY PUBLIC SERVICE

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. APR 1 2003

Date of Issue: May 1, 2003

Date Effective BY: May 1, 2003

Issued By: *Bryan A. ...*  
(Name of Officer)

Title: Manager

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 79

Canceling PSC KY NO. \_\_\_\_\_

Name of Issuing Corporation

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. S. [Signature]  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 80

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$1069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	<del>\$.03107</del> <u>.03600</u>

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: \_\_\_\_\_ BY Charles L. Dorn  
MANAGER/DIRECTOR

Issued By: David L. Hays  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 81

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 8 (1)

Date of Issue: May 1, 2003

BY: Charles J. Simon  
Date Effective: EX MAY 1 2003 TOR

Issued By: Randy L. Ayers  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 82

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles H. Brown  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. 83  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,498.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	<del>\$.02607</del> .03100

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003 Date Effective: May 1, 2003  
 Issued By: [Signature] Title: Manager  
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 84

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: BY *Charles E. Dun* EXECUTIVE DIRECTOR

Issued By: *Paul L. Age*  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Taylor County Rural Electric  
Cooperative, Corp.

Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles E. Brown  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: Barry L. Ayer  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 86

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,980.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	<del>\$.02507</del> .03000

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

BY [Signature]  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 27

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. 88

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Dow  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003