



**JACKSON ENERGY**  
COOPERATIVE

115 Jackson Energy Lane  
PO Box 307, McKee, Kentucky 40447  
Telephone (606) 364-1000 • Fax (606) 364-1007

RECEIVED  
JAN 11 2005  
PUBLIC SERVICE  
COMMISSION

January 7, 2005

Elizabeth O'Donnell, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P O Box 615  
Frankfort KY 40602-0615

Dear Ms. O'Donnell:

Enclosed please find an original and five copies of Jackson Energy Cooperative's filing as requested in your Order dated December 13, 2004 in Case No. 2004-00476. If you need any further information please let me know.

Respectfully,

Sharon K Carson  
Executive Vice President & CFO

Enclosures

RECEIVED  
JAN 11 2005  
PUBLIC SERVICE  
COMMISSION

JACKSON ENERGY COOPERATIVE  
CORPORATION

FUEL ADJUSTMENT CLAUSE

CASE NO. 2004-00476



JACKSON ENERGY COOPERATIVE CORPORATION

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CASE NO. 2004-00476

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3. MONTHLY REVENUE REPORTS
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5. SCHEDULE OF PRESENT AND PROPOSED RATES
6. STATEMENT OF PROPOSED CHANGES IN RATES

JACKSON ENERGY COOPERATIVE CORPORATION

CASE NO. 2004-00476

IF IT IS NECESSARY TO GIVE TESTIMONY IN CASE NO. 2004-00476  
THE FOLLOWING WITNESSES WILL BE AVAILABLE:

MRS. SHARON CARSON

MR. DON SCHAEFER

MR. MARK KEENE



JACKSON ENERGY COOPERATIVE CORPORATION  
 CALCULATION OF 12 MONTH AVERAGE LINE LOSS  
 FOR THE MONTHS OF NOVEMBER 2002 THROUGH OCTOBER 2004

Exhibit 1 (A)  
 Page 1  
 of 1

MONTH	PURCHASES	SALES	OFFICE	LINE LOSS	
			USE	KWH	%
November 2001	69,637,887	66,952,614	168,490	2,516,783	
December	89,936,595	93,806,240	159,223	(4,028,868)	
January 2002	98,252,759	85,677,651	138,033	12,437,075	
February	87,769,528	80,361,817	150,396	7,257,315	
March	81,778,875	72,291,785	115,887	9,371,203	
April	63,094,345	58,486,406	74,283	4,533,656	
May	62,613,724	61,138,420	77,312	1,397,992	
June	71,025,096	72,172,538	89,272	(1,236,714)	
July	82,052,395	72,917,194	81,050	9,054,151	
August	80,475,677	74,270,663	94,770	6,110,244	
September	66,803,414	61,579,449	80,915	5,143,050	
October	63,786,491	58,767,486	99,960	4,919,045	
Nov. 2001-Oct.2002	917,226,786	858,422,263	1,329,591	57,474,932	6.27%
November 2002	82,729,453	83,849,881	159,406	(1,279,834)	
Dec. 2001-Nov.2002	930,318,352	875,319,530	1,320,507	53,678,315	5.77%
December 2002	103,538,454	96,824,031	178,523	6,535,900	
Jan. 2002-Dec. 2002	943,920,211	878,337,321	1,339,807	64,243,083	6.81%
January 2003	117,602,039	107,988,181	189,494	9,424,364	
Feb. 2002-Jan. 2003	963,269,491	900,647,851	1,391,268	61,230,372	6.36%
February 2003	97,915,334	88,262,771	161,665	9,490,898	
Mar. 2002-Feb. 2003	973,415,297	908,548,805	1,402,537	63,463,955	6.52%
March 2003	75,874,753	65,841,019	107,316	9,926,418	
Apr. 2002-Mar. 2003	967,511,175	902,098,039	1,393,966	64,019,170	6.62%
April 2003	62,191,898	60,337,811	82,750	1,771,337	
May 2002-Apr. 2003	966,608,728	903,949,444	1,402,433	61,256,851	6.34%
May 2003	58,957,638	54,478,835	80,444	4,398,359	
June 2002-May 2003	962,952,642	897,289,859	1,405,565	64,257,218	6.67%
June 2003	63,024,293	61,077,737	80,493	1,866,063	
July 2002-June 2003	954,951,839	886,195,058	1,396,786	67,359,995	7.05%
July 2003	76,434,880	70,662,640	92,047	5,680,193	
Aug. 2002-July 2003	949,334,324	883,940,504	1,407,783	63,986,037	6.74%
August 2003	79,819,477	74,743,405	92,172	4,983,900	
Sep. 2002-Aug. 2003	948,678,124	884,413,246	1,405,185	62,859,693	6.63%
September 2003	62,503,759	59,414,941	81,942	3,006,876	
Oct. 2002-Sep. 2003	944,378,469	882,248,738	1,406,212	60,723,519	6.43%
October 2003	64,456,650	55,827,640	97,044	8,531,966	
Nov. 2002-Oct. 2003	945,048,628	879,308,892	1,403,296	64,336,440	6.81%
November 2003	74,238,222	75,578,932	116,599	(1,457,309)	
Dec. 2002-Nov. 2003	936,557,397	871,037,943	1,360,489	64,158,965	6.85%
December 2003	106,724,278	105,442,612	137,398	1,144,268	
Jan. 2003-Dec. 2003	939,743,221	879,656,524	1,319,364	58,767,333	6.25%
January 2004	112,962,437	101,373,759	122,264	11,466,414	
Feb. 2003-Jan. 2004	935,103,619	873,042,102	1,252,134	60,809,383	6.50%
February 2004	95,936,214	86,231,820	101,363	9,603,031	
Mar. 2003-Feb. 2004	933,124,499	871,011,151	1,191,832	60,921,516	6.53%
March 2004	78,843,895	74,184,523	93,004	4,566,368	
Apr. 2003-Mar. 2004	936,093,641	879,354,655	1,177,520	55,561,466	5.94%
April 2004	66,231,636	64,502,980	93,778	1,634,878	
May 2003-Apr. 2004	940,133,379	883,519,824	1,188,548	55,425,007	5.90%
May 2004	67,959,291	64,269,720	99,094	3,590,477	
June 2003-May 2004	949,135,032	893,310,709	1,207,198	54,617,125	5.75%
June 2004	69,984,990	69,568,019	82,108	334,863	
July 2003-June 2004	956,095,729	901,800,991	1,208,813	53,085,925	5.55%
July 2004	77,983,157	69,697,369	89,707	8,196,081	
Aug. 2003-July 2004	957,644,006	900,835,720	1,206,473	55,601,813	5.81%
August 2004	73,099,434	68,634,033	97,024	4,368,377	
Sep. 2003-Aug. 2004	950,923,963	894,726,348	1,211,325	54,986,290	5.78%
September 2004	64,738,722	61,752,482	101,754	2,884,486	
Oct. 2003-Sep. 2004	953,158,926	897,063,889	1,231,137	54,863,900	5.76%

Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following are a few of the steps taken:

1. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
2. Replacing electro-mechanical meters with electronic meters. Electronic meters are more sensitive to low levels of electric usage than electro-mechanical meters, thus more of the energy used by consumers is metered. This decreases the amount of energy that is not metered which reduces line loss.
3. Installation of an Automated Meter Reading (AMR) system. The AMR system allows Jackson Energy Cooperative to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
4. Maintenance program. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
5. Retiring idle services. By de-energizing and retiring idle services transformer core losses are reduced, which reduces line losses.
6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.





MONTH	CHARGE/ CREDIT	REVENUE/ (REFUND)	(OVER)/UNDER RECOVERY
November 2002	\$141,841.26	\$189,942.36	(\$48,101.10)
December	\$177,359.64	\$422,500.68	(\$245,141.04)
January 2003	\$71,794.90	\$100,294.41	(\$28,499.51)
February	(\$109,617.04)	(\$99,609.50)	(\$10,007.54)
March	\$99,653.49	\$60,193.70	\$39,459.79
April	\$600,198.46	\$396,190.20	\$204,008.26
May	\$382,597.79	\$294,497.43	\$88,100.36
June	\$356,739.26	\$376,188.96	(\$19,449.70)
July	\$188,681.36	\$242,312.60	(\$53,631.24)
August	(\$10,650.70)	(\$13,575.48)	\$2,924.78
September	(\$180,326.24)	(\$151,246.84)	(\$29,079.40)
October	\$96,226.78	\$72,863.19	\$23,363.59
November	\$176,668.60	\$229,456.08	(\$52,787.48)
December	\$168,113.59	\$294,786.65	(\$126,673.06)
January 2004	(\$4,633.48)	(\$6,499.84)	\$1,866.36
February	\$277,563.94	\$242,933.23	\$34,630.71
March	\$394,926.36	\$277,175.83	\$117,750.53
April	\$662,674.71	\$477,698.71	\$184,976.00
May	\$433,717.53	\$378,426.50	\$55,291.03
June	\$492,524.00	\$551,503.73	(\$58,979.73)
July	\$340,497.03	\$369,957.72	(\$29,460.69)
August	\$164,041.27	\$170,264.81	(\$6,223.54)
September	\$386,038.31	\$324,213.82	\$61,824.49
October	\$348,890.46	\$289,973.11	\$58,917.35
Total	<u>\$5,655,521.28</u>	<u>\$5,490,442.06</u>	<u>\$165,079.22</u>



NOVEMBER 2002

DEC 31, 2002 21:58

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JACKSON ENERGY COOPERATIVE  
SALES REPORT --- RATE  
REVENUE MD/YR: 12/2002 / FROM: 28-NOV-2002 10:07:07 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

LINE	DESCRIPTION	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	RATE	0	0	0	0	0	0	0	0	0
2	5%CHU	0	0	0	0	0	0	0	0	0
3	ADJ	0	0	0	0	0	0	0	0	0
4	NET	0	0	0	0	0	0	0	0	0
5	BILLED CONS	0	0	0	0	0	0	0	0	0
6	RATE/SVC MIN	0	0	0	0	0	0	0	0	0
7	KVA MIN BILLS	0	0	0	0	0	0	0	0	0
8	YTD KWH	00	YTD REV	00	YTD DVC REV	00				
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FUEL ADJUSTMENT REVENUE

TOTAL REVENUE = \$ 5,715,822.88

DECEMBER 2002

FEB-01-2003 09:42 JACKSON ENERGY COOPERATIVE  
SALES REPORT RATE

REVENUE MO/YR: 01-2003 / FROM: 31-DEC-2002 21:58:41 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

LINE	DESCRIPTION	UNIT	QTY	RATE	AMOUNT	ADJ	NET	YTD	PCSA	ADJ	PCSA	ADJ	PCSA	ADJ	PCSA	ADJ	PCSA	ADJ
1	RATE	KWH	0															
2	56CHU		0															
3	ADJ		0															
4	NET		0															
5	BILLED CONS		0															
6	RATE/SVC MIN		0															
7	KVA MIN BILLS		0															
8	YTD KWH		00															
9	YTD REV																	
10	DMD BILLS		0															
11	NET																	
12	YTD REV																	
13	YTD KWH		956,364															
14	YTD REV																	
15	NET																	
16	YTD REV																	
17	NET																	
18	YTD REV																	
19	NET																	
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98	YTD REV																	
99	NET																	
100	YTD REV																	

SL - Sales Use Report

TOTAL REVENUE = \$ 6,716,078.45

FUEL ADJUSTMENT REVENUE

JANUARY 2003

JACKSON ENERGY COOPERATIVE										BI_MESALRPT		PAGE 215	
SALES REPORT --- RATE													
REVENUE MO/YR: 02/2003 / FROM: 01-FEB-2003 07:42:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING													
MAR 01, 2003 08:43	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
56SCHU	0	00.00	00.00	00.00	00.00	0	00.00	00.00	00.00				
ADJ	0	00.00	00.00	00.00	00.00	0	00.00	00.00	00.00				
NET	0	00.00	00.00	00.00	00.00	0	00.00	00.00	00.00				
BILLED CONS	0	ACTIVE CONS	0	15	TOTAL CONS	15	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	00.00	00.00	00.00				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	00.00	00.00	00.00				
YTD KWH	00	YTD REV	00	YTD DVC REV	00								
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
60CHU	1,132,017	74,618.46	00.00	5,404.00	3,885.85	41,849	1,093.96	00.00	00.00				
ADJ	0	00.00	00.00	00.00	00.00	0	00.00	00.00	00.00				
NET	1,132,017	74,618.46	00.00	5,404.00	3,885.85	41,849	1,093.96	00.00	00.00				
BILLED CONS	561	ACTIVE CONS	42	TOTAL CONS	504								
RATE/SVC MIN	23	MULT METERS	494	DEVICES	0	ADJ-->	00.00	00.00	00.00				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	00.00	00.00	00.00				
YTD KWH	2,135,091	YTD REV	156,857.94	YTD DVC REV	7,695.13								
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
65STL	0	00.00	00.00	00.00	00.00	0	00.00	00.00	00.00				
ADJ	0	00.00	00.00	00.00	00.00	0	00.00	00.00	00.00				
NET	0	00.00	00.00	00.00	00.00	0	00.00	00.00	00.00				
BILLED CONS	0	ACTIVE CONS	0	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	00.00	00.00	00.00				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	00.00	00.00	00.00				
YTD KWH	00	YTD REV	00	YTD DVC REV	00								
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
77777	0	00.00	00.00	00.00	00.00	0	00.00	00.00	00.00				
ADJ	0	00.00	00.00	00.00	00.00	0	00.00	00.00	00.00				
NET	0	00.00	00.00	00.00	00.00	0	00.00	00.00	00.00				
BILLED CONS	0	ACTIVE CONS	0	40	TOTAL CONS	58	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	00.00	00.00	00.00				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	00.00	00.00	00.00				
YTD KWH	00	YTD REV	00	YTD DVC REV	00								
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3				
TOTAL	106,874,189	6,332,105.61	204,321.97	419,974.13	445,717.52	1,494,552	100,876.87	00.00	00.00				
ADJ	191,046-	13,553.67-	7.51	340.05-	522.55	0	582.46-	00.00	00.00				
NET	106,683,143	6,319,551.94	204,329.48	419,634.08	445,194.97	1,494,532	100,294.41	00.00	00.00				
BILLED CONS	50430	ACTIVE CONS	49895	INACTIVE CONS	12317	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	1777	MULT METERS	25	DEVICES	20409		00.00	00.00	00.00				
KVA MIN BILLS	74	FINALED CONS	912	DMD BILLS	0	ADJ-->	00.00	00.00	00.00				
YTD KWH	205,180,229	YTD REV	13,848,395.31	YTD DVC REV	289,638.30								

SL - Sales Tax Report

FUEL ADJUSTMENT REVENUE

TOTAL REVENUE = \$ 7,087,710.47

EXHIBIT 3  
PAGE 4  
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FEBRUARY 2003

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BI\_MESALRPT

JACKSON ENERGY COOPERATIVE  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 03/2003 / FROM: 01-MAR-2003 08:43:26 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

LINE	DESCRIPTION	QTY	RATE	AMOUNT	ADJ 1	ADJ 2	ADJ 3	ADJ 4	ADJ 5	ADJ 6
1	RATE									
2	56CHU	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	ADJ	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	NET	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	BILLED CONS	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	RATE/SVC MIN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	KVA MIN BILLS	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	YTD KWH	00	YTD REV	0.00	YTD DVC REV	0.00				
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TOTAL REVENUE = \$ 5,704,527.46

FUEL ADJUSTMENT REVENUE

99,609.50

434,156.01

EXHIBIT 3  
PAGE 5  
OF 24

MARCH 2003

BI\_MESALRPT

JACKSON ENERGY COOPERATIVE

S A L E S R E P O R T

APR 30, 2003 22:32

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REVENUE MO/YR: 04/2003 / FROM: 31-MAR-2003 18:43:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

LINE	DESCRIPTION	QTY	RATE	AMOUNT	ADJ 1	ADJ 2	ADJ 3	ADJ 4	ADJ 5	ADJ 6
1	RATE									
2	56CHU	0	00	00						
3	ADJ	0	00	00						
4	NET	0	00	00						
5	BILLED-CONS	0	00	00						
6	RATE/SVC MIN	0	00	00						
7	KVA MIN BILLS	0	00	00						
8	YTD KWH	00	00	00						
9	YTD DVC REV	00	00	00						
10	Demand Rev	00	00	00						
11	SVC CHG	00	00	00						
12	DVC REV	00	00	00						
13	DVC KWH	0	00	00						
14	PCA ADJ 1	00	00	00						
15	PCA ADJ 2	00	00	00						
16	PCA ADJ 3	00	00	00						
17	PCA ADJ 4	00	00	00						
18	PCA ADJ 5	00	00	00						
19	PCA ADJ 6	00	00	00						
20	NET	00	00	00						
21	YTD DVC REV	00	00	00						
22	Demand Rev	00	00	00						
23	SVC CHG	00	00	00						
24	DVC REV	00	00	00						
25	DVC KWH	0	00	00						
26	PCA ADJ 1	00	00	00						
27	PCA ADJ 2	00	00	00						
28	PCA ADJ 3	00	00	00						
29	PCA ADJ 4	00	00	00						
30	PCA ADJ 5	00	00	00						
31	PCA ADJ 6	00	00	00						
32	NET	00	00	00						
33	YTD DVC REV	00	00	00						
34	Demand Rev	00	00	00						
35	SVC CHG	00	00	00						
36	DVC REV	00	00	00						
37	DVC KWH	0	00	00						
38	PCA ADJ 1	00	00	00						
39	PCA ADJ 2	00	00	00						
40	PCA ADJ 3	00	00	00						
41	PCA ADJ 4	00	00	00						
42	PCA ADJ 5	00	00	00						
43	PCA ADJ 6	00	00	00						
44	NET	00	00	00						
45	YTD DVC REV	00	00	00						
46	Demand Rev	00	00	00						
47	SVC CHG	00	00	00						
48	DVC REV	00	00	00						
49	DVC KWH	0	00	00						
50	PCA ADJ 1	00	00	00						
51	PCA ADJ 2	00	00	00						
52	PCA ADJ 3	00	00	00						
53	PCA ADJ 4	00	00	00						
54	PCA ADJ 5	00	00	00						
55	PCA ADJ 6	00	00	00						
56	NET	00	00	00						
57	YTD DVC REV	00	00	00						
58	Demand Rev	00	00	00						
59	SVC CHG	00	00	00						
60	DVC REV	00	00	00						
61	DVC KWH	0	00	00						
62	PCA ADJ 1	00	00	00						
63	PCA ADJ 2	00	00	00						
64	PCA ADJ 3	00	00	00						
65	PCA ADJ 4	00	00	00						
66	PCA ADJ 5	00	00	00						
67	PCA ADJ 6	00	00	00						
68	NET	00	00	00						
69	YTD DVC REV	00	00	00						
70	Demand Rev	00	00	00						
71	SVC CHG	00	00	00						
72	DVC REV	00	00	00						
73	DVC KWH	0	00	00						
74	PCA ADJ 1	00	00	00						
75	PCA ADJ 2	00	00	00						
76	PCA ADJ 3	00	00	00						
77	PCA ADJ 4	00	00	00						
78	PCA ADJ 5	00	00	00						
79	PCA ADJ 6	00	00	00						
80	NET	00	00	00						
81	YTD DVC REV	00	00	00						
82	Demand Rev	00	00	00						
83	SVC CHG	00	00	00						
84	DVC REV	00	00	00						
85	DVC KWH	0	00	00						
86	PCA ADJ 1	00	00	00						
87	PCA ADJ 2	00	00	00						
88	PCA ADJ 3	00	00	00						
89	PCA ADJ 4	00	00	00						
90	PCA ADJ 5	00	00	00						
91	PCA ADJ 6	00	00	00						
92	NET	00	00	00						
93	YTD DVC REV	00	00	00						
94	Demand Rev	00	00	00						
95	SVC CHG	00	00	00						
96	DVC REV	00	00	00						
97	DVC KWH	0	00	00						
98	PCA ADJ 1	00	00	00						
99	PCA ADJ 2	00	00	00						
100	PCA ADJ 3	00	00	00						
101	PCA ADJ 4	00	00	00						
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103	PCA ADJ 6	00	00	00						
104	NET	00	00	00						
105	YTD DVC REV	00	00	00						
106	Demand Rev	00	00	00						
107	SVC CHG	00	00	00						
108	DVC REV	00	00	00						
109	DVC KWH	0	00	00						
110	PCA ADJ 1	00	00	00						
111	PCA ADJ 2	00	00	00						
112	PCA ADJ 3	00	00	00						
113	PCA ADJ 4	00	00	00						
114	PCA ADJ 5	00	00	00						
115	PCA ADJ 6	00	00	00						
116	NET	00	00	00						
117	YTD DVC REV	00	00	00						
118	Demand Rev	00	00	00						
119	SVC CHG	00	00	00						
120	DVC REV	00	00	00						
121	DVC KWH	0	00	00						
122	PCA ADJ 1	00	00	00						
123	PCA ADJ 2	00	00	00						
124	PCA ADJ 3	00	00	00						
125	PCA ADJ 4	00	00	00						
126	PCA ADJ 5	00	00	00						
127	PCA ADJ 6	00	00	00						
128	NET	00	00	00						
129	YTD DVC REV	00	00	00						
130	Demand Rev	00	00	00						
131	SVC CHG	00	00	00						
132	DVC REV	00	00	00						
133	DVC KWH	0	00	00						
134	PCA ADJ 1	00	00	00						
135	PCA ADJ 2	00	00	00						
136	PCA ADJ 3	00	00	00						
137	PCA ADJ 4	00	00	00						
138	PCA ADJ 5	00	00	00						
139	PCA ADJ 6	00	00	00						
140	NET	00	00	00						
141	YTD DVC REV	00	00	00						
142	Demand Rev	00	00	00						
143	SVC CHG	00	00	00						
144	DVC REV	00	00	00						
145	DVC KWH	0	00	00						
146	PCA ADJ 1	00	00	00						
147	PCA ADJ 2	00	00	00						
148	PCA ADJ 3	00	00	00						
149	PCA ADJ 4	00	00	00						
150	PCA ADJ 5	00	00	00						



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APRIL 2003

MAY 31, 2003 09:47		BI_MESALRPT		PAGE 211						
JACKSON ENERGY COOPERATIVE										
SALES REPORT --- RATE										
REVENUE MD/YR: 05/2003 / FROM: 30-APR-2003 22:32:39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING										
1	RATE	KWH	KWH-REV	DEMAND-REV	SVC-CHG	DVC-REV	DVC-KWH	PCA-ADJ-1	PCA-ADJ-2	PCA-ADJ-3
2	TOTAL	59,189,193	3,736,349.45	205,595.80	419,471.57	146,775.27	1,504,580	397,573.85	00	00
3	ADJ	273,212	17,634.79	1,422.00	230.26	591.90	0	1,383.65	00	00
4	NET	56,915,981	3,718,714.66	207,017.80	419,241.31	146,083.37	1,504,580	396,190.20	00	00
5	BILLED CONS	50268	ACTIVE CONS	49788	INACTIVE CONS	12747	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
6	RATE/SVC MIN	1687	MULTI METERS	26	DEVICES	20550		00	00	00
7	KVA-MIN-BILLS	77	FINALED-CONS	1069	DMD-BILLS	0		00	00	00
8	YTD KWH	419,973,561	YTD REV	28,529,159.61	YTD DVC REV	731,753.64				
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TOTAL REVENUE = \$ 4,491,057.14

FUEL ADJUSTMENT REVENUE







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July 2003

AUG 29, 2003 19:02 BI\_MESALRPT PAGE 213

JACKSON ENERGY COOPERATIVE  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 08/2003 / FROM: 31-JUL-2003 17:05:04 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	69,509,376	4,356,748.94	211,508.86	419,773.70	150,682.99	1,505,574	242,880.74	.00	.00
ADJ	260,263-	8,389.67-	166.14-	109.70-	847.83-	0	568.14-	.00	.00
NET	69,249,113	4,348,359.27	211,342.72	419,664.00	149,833.16	1,505,574	242,312.60	.00	.00
BILLED CONS	49336	ACTIVE CONS	49780	INACTIVE CONS	12925	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1660	MULT METERS	26	DEVICES	20544		.00	.00	.00
KVA MIN BILLS	74	FINALED CONS	909	DMD BILLS	0		.00	.00	.00
YTD KWH	606,445,757	YTD REV	42,472,851.25	YTD DVC REV	1,180,779.13				

TOTAL REVENUE = \$ 5,129,199.15

FUEL ADJUSTMENT REVENUE

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PAGE 10  
DF 24

August 2003

BI\_MESALRPT PAGE 214

JACKSON ENERGY COOPERATIVE  
S.A.L.E.S. R.E.P.O.R.T. RATE

REVENUE MO/YR: 09/2003 / FROM: 29-AUG-2003 19:02:24 / TYPE SERVICE COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ. 1	PCA ADJ. 2	PCA ADJ. 3
TOTAL	73,615,864	4,345,945.57	221,201.76	421,255.53	151,847.82	1,519,472	13,475.39	00	00
ADJ	299,779-	17,640.77-	512.05-	17.29-	555.44-	0	92.03-	00	00
NET	73,316,105	4,328,304.80	220,689.71	421,249.24	151,292.38	1,519,472	13,567.42	00	00
BILLED CONS	4938	ACTIVE CONS	50025	INACTIVE CONS	13022	TOTAL CONS	63047	PCA ADJ. 4	PCA ADJ. 5
RATE/SVC MIN	1625	MULT METERS	26	DEVICES	20683			00	00
KVA-MIN-BILLS	69	FINALED-CONS	972	DND-BILLS	0			00	00
YTD KWH	681,281,334	YTD REV	47,594,267.38	YTD DVC REV	1,332,071.51			00	00

TOTAL REVENUE = \$5,121,436.13

FUEL ADJUSTMENT REVENUE





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OCTOBER 2003

NOV 27, 2003 19:19 REVENUE MO/YR: 11/2003 / FROM: 31-OCT-2003 20:07:18 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING BI\_MESALRPT PAGE 211

JACKSON ENERGY COOPERATIVE  
 S A L E S R E P O R T --- RATE

DESCRIPTION	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	54,534,888	3,248,320.56	211,294.88	421,049.84	152,171.59	1,524,323	72,859.19	00	00
ADJ	134,527-	8,023.91-	1,692.16-	193.52-	1,446.96-	0	4.00	00	00
NET	54,400,361	3,240,296.65	209,602.72	420,856.32	150,724.63	1,524,323	72,863.19	00	00
BILLED CONS	50512 ACTIVE Meters		50240 INACTIVE CONS	13095 TOTAL CONS	63335		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1635 MULT METERS		24 DEVICES	20741			00	00	00
KVA MIN BILLS	67 FINALED CONS		847 BMD BILLS	0			00	00	00
YTD KWH	796,702,901	YTD REV	55,641,374.96	YTD DVC REV	1,633,637.07				

TOTAL REVENUE = \$ 4,021,477.92

FUEL ADJUSTMENT REVENUE



EXHIBIT 3  
PAGE 13  
OF 24

NOVEMBER 2003

JACKSON ENERGY COOPERATIVE  
SALES REPORT --- RATE

REVENUE MO/YR: 12/2003 / FROM: 27-NOV-2003 19:19:01 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KWH		KWH REV		SVC CHG		DVC REV		DVC KWH		PCA ADJ 1		PCA ADJ 2		PCA ADJ 3	
RATE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NET	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BILLED CONS	14	ACTIVE CONS	41	TOTAL CONS	55	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	PCA ADJ 7	PCA ADJ 8	PCA ADJ 9	PCA ADJ 10	PCA ADJ 11	PCA ADJ 12	PCA ADJ 13
RATE/SVC MIN	0	MULT METERS	0	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->
KVA MIN BILLS	0	FINALED CONS	0	0 DMD BILLS	0	0 DMD BILLS	0	0 DMD BILLS	0	0 DMD BILLS	0	0 DMD BILLS	0	0 DMD BILLS	0
YTD KWH	00	YTD REV	00	YTD DVC REV	00	YTD DVC REV	00	YTD DVC REV	00	YTD DVC REV	00	YTD DVC REV	00	YTD DVC REV	00
KWH		KWH REV		SVC CHG		DVC REV		DVC KWH		PCA ADJ 1		PCA ADJ 2		PCA ADJ 3	
TOTAL	74,437.674	4,673,975.19	422,842.67	153,092.00	1,533,236	230,150.43	0	0	0	0	0	0	0	0	0
ADJ	275,375-	17,383.09-	192.51-	1,114.68-	0	684.35-	0	0	0	0	0	0	0	0	0
NET	74,162,295	4,656,592.10	422,650.16	151,977.32	1,533,236	229,456.08	0	0	0	0	0	0	0	0	0
BILLED CONS	50698	ACTIVE CONS	13086	TOTAL CONS	63488	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	PCA ADJ 7	PCA ADJ 8	PCA ADJ 9	PCA ADJ 10	PCA ADJ 11	PCA ADJ 12	PCA ADJ 13
RATE/SVC MIN	1694	MULT METERS	20807	24 DEVICES	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->	ADJ-->
KVA MIN BILLS	69	FINALED CONS	0	802 DMD BILLS	NET-->	NET-->	NET-->	NET-->	NET-->	NET-->	NET-->	NET-->	NET-->	NET-->	NET-->
YTD KWH	872,398.432	YTD REV	61,070,253.79	YTD DVC REV	1,785,614.39	YTD DVC REV	0	0	0	0	0	0	0	0	0

TOTAL REVENUE = \$ 5,428,878.83

FUEL ADJUSTMENT REVENUE



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DECEMBER 2003

JAN 30, 2004 18:57 JACKSON ENERGY COOPERATIVE SALES REPORT RATE BI-MESHPRT PAGE 215

REVENUE MD/YR: 01/2004 / FROM: 31-DEC-2003 19:09:55 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

1	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	7.7777	0	00	00	00	00	0	00	00	00
3	ADJ	0	00	00	00	00	0	00	00	00
4	NET	0	00	00	00	00	0	00	00	00
5	BILLED CONS	14	ACTIVE CONS	14	INACTIVE CONS	41	TOTAL CONS	55	PCA ADJ 4	PCA ADJ 5
6	RATE/SVC MIN	0	MULT METERS	0	DEVICES	0				PCA ADJ 6
7	KVA MIN BILLS	0	FINALIZED CONS	0	DMD BILLS	0				
8	YTD KWH	00	YTD REV	00	YTD DVC REV	00				
9										
10	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11	TOTAL	104,699,370	6,690,658.53	208,089.42	426,020.38	134,487.02	1,548,181	236,524.25	00	00
12	ADJ	557,541	44,423.82	2,718.14	453.23	1,239.23	0	00	00	00
13	NET	104,031,829	6,506,234.71	199,371.28	425,567.15	152,947.79	1,548,181	236,524.25	00	00
14	BILLED CONS	30991	ACTIVE CONS	30343	INACTIVE CONS	13246	TOTAL CONS	63589	PCA ADJ 4	PCA ADJ 5
15	RATE/SVC MIN	1700	MULT METERS	25	DEVICES	20745				PCA ADJ 6
16	KVA MIN BILLS	72	FINALIZED CONS	1016	DMD BILLS	0				
17	YTD KWH	105,580,010	YTD REV	7,384,110.93	YTD DVC REV	152,947.79				
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TOTAL REVENUE = \$ 7,384,110.93

FUEL ADJUSTMENT REVENUE

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JANUARY 2004

JACKSON ENERGY COOPERATIVE										BI_MESALRPT	PAGE 212	
SALES REPORT --- RATE												
REVENUE MO/YR: 02/2004 / FROM: 30-JAN-2004 18:57:14 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING												
1	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3		
2	TOTAL	102,033,448	6,158,411.56	199,985.67	424,065.11	153,880.60	1,543,871	6,129.63	00	00		
3	ADJ	2,081,296	122,388.09	00	139.24	988.36	0	370.21	00	00		
4	NET	99,952,152	6,036,023.47	199,985.67	423,925.87	152,892.24	1,543,871	6,499.84	00	00		
5	BILLED CONS	51112	ACTIVE CONS	50263	INACTIVE CONS	13397	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
6	RATE/SVC MIN	1879	MULT METERS	28	DEVICES	20985		00	00	00		
7	KVA MIN BILLS	70	FINALED CONS	1275	DMD MIN BILLS	0		00	00	00		
8								ADJ-->	00	00		
9								NET-->	00	00		
10	YTD KWH	207,076,033	YTD REV	14,196,938.18	YTD DVC REV	305,840.03						
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TOTAL REVENUE = \$ 6,812,827.25

FUEL ADJUSTMENT REVENUE



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FEBRUARY 2004

MAR 31, 2004 19.17 JACKSON ENERGY COOPERATIVE BI\_MESALRPT PAGE 21:  
 SALES REPORT --- RATE  
 REVENUE MO/YR: 03/2004 / FROM: 27-FEB-2004 19:19:29 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

1	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	WVC REV	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	TOTAL	86,255.503	5,439,565.67	199,567.12	422,908.41	105,450.87	0.00	0.00	0.00
3		1,733,753	75,733.52	0.00	175.55	670.00	0.00	0.00	0.00
4	NET	84,791.940	5,361,730.15	199,467.12	422,948.86	152,970.87	0.00	0.00	0.00
5	BILLED CONS	51059	ACTIVE CONS	50226	INACTIVE CONS	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
6	RATE/SVC-MIN	1902	ACT-METERS	13266	INACTIVE CONS	TOTAL CONS	242,933.23	0.00	0.00
7	KVA MIN BILLS	71	FINALED CONS	13266	INACTIVE CONS	TOTAL CONS	0.00	0.00	0.00
8							0.00	0.00	0.00
9	YTD KWH	293,409,215	175 REV	257,553,497.13	175,546 REV	158,288,730	0.00	0.00	0.00

TOTAL REVENUE = \$ 6,137,157.00

FUEL ADJUSTMENT REVENUE



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APRIL 2004

MAY 28, 2004 19:13		JACKSON ENERGY COOPERATIVE		BI_MESALRPT		PAGE 215	
S A L E S R E P O R T --- RATE		D E M A N D R E V		D M C K M H		P C A A D J	
REVENUE MD/YR: 05/2004 / FROM: 30-APR-2004 22:05:03 / TYPE SERVICE: COOP		D E M A N D R E V		D M C K M H		P C A A D J	
RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH	P C A A D J 1	P C A A D J 2
TOTAL	54,223,756	209,101.24	423,097.36	153,921.04	1,545,515	478,695.50	.00
ADJ	172,513	52.75	3.80	892.85	0	584.78	.00
NET	53,051,243	209,163.99	423,093.56	153,028.17	1,545,515	577,698.71	.00
BILLED CONS	50882	ACTIVE CONS	13482	TOTAL CONS	83728	P C A A D J 3	P C A A D J 4
RATE/SVC MIN	1489	MULT METERS	24	DEVICES	20957	.00	.00
KVA MIN BILLS	55	FINALED CONS	1076	DMD MIN BILLS	0	.00	.00
YTD KWH	432,283,501	YTD REV	30,690,204.54	YTD DVC REV	764,866.18	.00	.00

TOTAL REVENUE = \$ 4,977,737.30

FUEL ADJUSTMENT REVENUE



May 2004

EXHIBIT 3  
PAGE 19  
OF 24

JANSON ENERGY SUPERGRILLIVE									
SALES REPORT --- RATE									
REVENUE MD/YR: 06/2004 / FROM: 29-MAY-2004 19:13:12 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING									
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	62,971.104	4,067,633.59	211,682.75	423,479.69	154,197.62	1,548,923	379,349.34	00	00
ADJ	151,213-	9,558.77-	00	266.38-	911.93-	0	952.84-	00	00
NET	62,819,891	4,058,074.92	211,682.75	423,233.31	153,285.69	1,548,923	378,396.50	00	00
BILLED COMS	50450	ACTIVE COMS	50334	INACTIVE COMS	13526	TOTAL COMS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1701	MULT METERS	26	DEVICES	20952		00	00	00
KVA MIN BILLS	69	FINALED COMS	1173	DMD MIN BILLS	0		00	00	00
YTD KWH	496,652,315	YTD REV	35,536,483.21	YTD DVC REV	918,151.87				

TOTAL REVENUE = \$ 4,846,276.67

FUEL ADJUSTMENT REVENUE







EXHIBIT 3  
PAGE 22  
OF 24

August 2004

BI\_MESALRPT PAGE 217

JACKSON ENERGY COOPERATIVE  
SALES REPORT RATE  
REVENUE MO/YR: 09/2004 / FROM: 31-AUG-2004 18:39:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	57,355.522	4,126,110.98	215,769.00	431,235.84	159,145.27	1,557,539	170,534.42	00	00
ADJ	182,404-	11,407.98-	00	11.22-	154,775.91-	0	557.61-	00	00
NET	57,173.218	4,114,703.40	215,769.00	431,224.62	154,569.36	1,557,539	170,284.81	00	00
BILLED CONS	50223	ACTIVE CONS	50507	INACTIVE CONS	13753	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1626	MULT METERS	27	DEVICES	21093		00	00	00
KVA MIN BILLS	70	FINALED CONS	1824	PHD MIN BILLS	0		00	00	1.85
YTD KWH	704,820,575	YTD REV	51,006,425.79	YTD DVC REV	1,375,068.26		00	00	1.85

TOTAL REVENUE = \$4,916,066.38

FUEL ADJUSTMENT REVENUE









JACKSON ENERGY COOPERATIVE CORPORATION

Exhibit 4

Page 1

SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH

of 1

COMPUTATION OF CHANGE:

PROPOSED CHANGE IN KWH PER EAST KENTUCKY POWER 0.00465

DIVIDED BY 100 - 5.76% (12-MONTH AVG. LINE LOSS AT 10/31/04) 0.94240

PROPOSED CHANGE IN KWH PER JACKSON ENERGY COOP. 0.00493



JACKSON ENERGY COOPERATIVE CORPORATION  
 SCHEDULE OF PRESENT AND PROPOSED RATES  
 BASED UPON APPLICATION OF EAST KENTUCKY POWER

Exhibit 5  
 Page 1  
 of 2

	PRESENT RATES	PROPOSED CHANGE	PROPOSED RATES
SCHEDULE 01 - SPECIAL DUAL FUEL TARIFF			
CUSTOMER CHARGE	\$1.95		\$1.95
ENERGY CHARGE PER KWH FOR THE MONTHS OF OCTOBER THROUGH APRIL			
	\$0.06445	\$0.00493	\$0.06938
SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVICE			
CUSTOMER CHARGE	\$8.25		\$8.25
ALL KWH	\$0.06463	\$0.00493	\$0.06956
SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE			
ALL KWH	\$0.03878	\$0.00296	\$0.04174
SCHEDULE 20 - COMMERCIAL			
CUSTOMER CHARGE	\$10.00		\$10.00
ALL KWH	\$0.06422	\$0.00493	\$0.06915
SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE			
ALL KWH	\$0.03868	\$0.00296	\$0.04164
SCHEDULE 30 - LARGE POWER SERVICE LESS THAN 50 KW			
CUSTOMER CHARGE	\$21.75		\$21.75
DEMAND CHARGE PER KW	\$5.22		\$5.22
ALL KWH	\$0.05756	\$0.00493	\$0.06249
SCHEDULE 33 - WATER PUMPING SERVICE			
CUSTOMER CHARGE	\$15.25		\$15.25
ALL KWH	\$0.05211	\$0.00493	\$0.05704
SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW			
CUSTOMER CHARGE	\$17.90		\$17.90
DEMAND CHARGE PER KW	\$4.84		\$4.84
ALL KWH	\$0.04835	\$0.00493	\$0.05328
SCHEDULE 43 - LARGE POWER SERVICE MORE THAN 274 KW BUT LESS THAN 499 KW			
CUSTOMER CHARGE	\$31.82		\$31.82
DEMAND CHARGE PER KW	\$4.84		\$4.84
ALL KWH	\$0.04487	\$0.00493	\$0.04980

JACKSON ENERGY COOPERATIVE CORPORATION  
 SCHEDULE OF PRESENT AND PROPOSED RATES  
 BASED UPON APPLICATION OF EAST KENTUCKY POWER

Exhibit 5  
 Page 2  
 of 2

	PRESENT RATES	PROPOSED CHANGE	PROPOSED RATES
<b>SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER</b>			
CUSTOMER CHARGE	\$960.00		\$960.00
DEMAND CHARGE PER KW ALL KWH	\$5.39 \$0.03057	\$0.00493	\$5.39 \$0.03550
<b>SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW</b>			
CUSTOMER CHARGE	\$960.00		\$960.00
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$5.39		\$5.39
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$7.82		\$7.82
ALL KWH	\$0.03261	\$0.00493	\$0.03754
<b>SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE</b>			
CUSTOMER CHARGE	\$1,069.00		\$1,069.00
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$5.39		\$5.39
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$7.82		\$7.82
ALL KWH	\$0.02521	\$0.00493	\$0.03014
<b>SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS</b>			
CUSTOMER CHARGE	\$9.75		\$9.75
ALL KWH	\$0.06776	\$0.00493	\$0.07269
<b>SCHEDULE 52 - ALL ELECTRIC SCHOOLS</b>			
CUSTOMER CHARGE	\$40.00		\$40.00
ALL KWH	\$0.05446	\$0.00493	\$0.05939
<b>SCHEDULE 60 - CHURCHES</b>			
CUSTOMER CHARGE	\$9.65		\$9.65
ALL KWH	\$0.06741	\$0.00493	\$0.07234
<b>SCHEDULE 65 - STREET LIGHTING SERVICE</b>			
SODIUM VAPOR LIGHT - 22,000 LUMENS AT 87 KWH	\$13.12	\$0.43	\$13.55
SODIUM VAPOR LIGHT - 5,800 LUMENS AT 30 KWH	\$8.99	\$0.15	\$9.14
<b>SCHEDULE 0L - OUTDOOR LIGHTING SERVICE</b>			
100 WATT SODIUM VAPOR SECURITY LIGHT AT 72 KWH	\$7.05	\$0.35	\$7.40
175 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWH	\$7.05	\$0.35	\$7.40
400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH	\$13.08	\$0.77	\$13.85
1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 376 KWH	\$24.75	\$1.85	\$26.60
175 WATT MERCURY VAPOR ALCORN LIGHT AT 72 KWH	\$13.60	\$0.35	\$13.95
175 WATT MERCURY VAPOR COLONIAL LIGHT AT 72 KWH	\$6.93	\$0.35	\$7.28
400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 KWH	\$11.09	\$0.77	\$11.86
400 WATT MERCURY VAPOR INTERSTATE LIGHT AT 156 KWH	\$15.69	\$0.77	\$16.46
4,000 LUMEN SODIUM COLONIAL LIGHT AT 20 KWH	\$9.74	\$0.10	\$9.84
27,500 LUMEN SODIUM FLOOD LIGHT AT 88 KWH	\$11.42	\$0.43	\$11.85
50,000 LUMEN SODIUM FLOOD LIGHT AT 159 KWH	\$12.70	\$0.78	\$13.48
27,500 LUMEN COBRA HEAD LIGHT AT 88 KWH	\$10.06	\$0.43	\$10.49





JACKSON ENERGY COOPERATIVE CORPORATION

Exhibit 6

Page 1

STATEMENT OF PROPOSED CHANGES IN RATES

of 19

Copies of the current tariffs showing by cross-outs and italicized inserts all proposed changes in rates are located on the following pages (2 through 19 of this schedule).

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 7  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 7

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 01  
SPECIAL DUAL FUEL TARIFF

Applicable

This tariff is applicable to all consumers with dual fuel heat pumps throughout the service territory of the Cooperative. The dual fuel energy rate is applicable during the months of October through April.

Availability

Available to the consumers of the Cooperative located on its lines for dual fuel heating applications. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other electric power and energy furnished or sold will be billed using the normal rate schedule for the appropriate rate class.

Rate – Monthly

Customer Charge	\$1.95
Energy Charge per kWh	
For the months of October through April	<del>\$0.06449</del> \$0.06938 (I)

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The consumer agrees to remain on this tariff for a minimum period of three years.

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011  
SECTION 9 (1)

BY Charles R. Dorn  
EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 1  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 10  
RESIDENTIAL, FARM AND NON-FARM SERVICE (T)

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month – Includes No kWh Usage \$8.25  
All kWh ~~\$0.06463~~ per kWh ~~(T)~~ \$0.06956 (T)

Minimum Charges

The minimum monthly charge under the above rate shall be \$8.25 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase, 120/240 volt.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY: Charles L. Spill  
EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 3  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 11  
RESIDENTIAL, FARM AND NON-FARM SERVICE – OFF PEAK  
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

~~\$0.03878~~ per kWh ~~(I)~~ \$0.04174 (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003. EXECUTIVE DIRECTOR

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
5<sup>th</sup> (Revised) Sheet No. 9  
Cancelling P.S.C. No. 4  
4<sup>th</sup> (Revised) Sheet No. 9

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 20  
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE (T)

Availability

Available to commercial, small power and three-phase loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month – Includes No kWh Usage \$10.00  
All kWh per month ~~\$0.06422~~ per kWh ~~##~~ \$0.06915 (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$10.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 27 2003

PURSUANT TO 407 KAR 5.011  
SECTION 9 (1)

BY Charles W. Smith  
EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

Date of Issue: June 27, 2003 Date Effective: July 27, 2003

Issued By: Donald Schauf President and CEO

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
3<sup>rd</sup> (Revised) Sheet No. 99  
Cancelling P.S.C. No. 4  
2<sup>nd</sup> (Revised) Sheet No. 99

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 22  
COMMERCIAL, SMALL POWER & 3-PHASE FARM SERVICE – OFF PEAK  
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month ~~\$\$\$0.03868~~ per kWh ~~(F)~~ \$0.04164 (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011  
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 13  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 30  
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers requesting three phase service served by the Cooperative and located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not exceeding 50 KW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$21.75
Demand Charge Per Month per kW	\$ 5.22
<u>Energy Charge Per kWh</u>	
All kWh Per Month	<del>\$0.05756</del> per kWh <del>##</del> \$0.06249 (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly customer charge will be calculated @ 60% of contract kW.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5-011  
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.



FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 15  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 33  
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$15.25
All kWh Per Month	<del>\$0.05211</del> per kWh <del>(1)</del> \$0.05704 (1)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003. EXECUTIVE DIRECTOR

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 19  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 19

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 40  
LARGE POWER MORE THAN 50 KW BUT LESS THAN 274 KW

Availability

Available to consumers served by the Cooperative located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 274 kW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$17.90
Demand Charge Per Month	\$ 4.84
All kWh per month	<del>\$0.04835</del> per kWh <del>#11#</del> \$0.05328 (1)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty =  $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly charge will be calculated @ 60% of the contract kW.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE  
MAY 01 2003

PURSUANT TO 807 KAR 5 011  
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003. EXECUTIVE DIRECTOR

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration .

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 21  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 21

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 43  
LARGE POWER RATE – OVER 275 KW AND LESS THAN 499 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW up to 499 kW over a 12 month period.

Conditions

A contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$31.82
Demand Charge Per Month	\$ 4.84
<u>Energy Charge</u>	
All kWh per month	<del>\$0.04487</del> per kWh <del>(\$)</del> \$0.04980 (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011  
SECTION 9 (1)

BY Charles E. Brown  
EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharmk Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 23  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 46  
LARGE POWER RATE – 500 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and/or average 500 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$960.00
Demand Charge Per Month	\$ 5.39 per kW
Energy Charge	<del>\$0.03057</del> per kWh <del>(I)</del> \$0.03550 (I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Charles E. Smith  
EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 26  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 47  
LARGE POWER RATE – 500 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW but not greater than 4,999 kW.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$ 960.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	<del>#####</del> <del>0.03261</del> <del>(1)</del> \$0.03754 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles E. Brown  
EXECUTIVE DIRECTOR

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Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 29  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 29

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 48  
LARGE POWER RATE – 5,000 KW AND ABOVE

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 kW and greater.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	<del>\$.02521</del> (1) \$0.03014 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
5<sup>th</sup> (Revised) Sheet No. 35  
Canceling P.S.C. No. 4  
4<sup>th</sup> (Revised) Sheet No. 35

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 50  
SCHOOLS, COMMUNITY HALLS AND COMMUNITY PARKS (T)

Availability

Available to schools, community buildings, and parks for all uses subject to the established rules (T)  
and regulations for the Cooperative covering this class of service. (T)

Rate

Customer Charge Per Month -- Includes No kWh Usage \$ 9.75  
All kWh per Month ~~\$0.05776~~ per kWh \$0.07269 (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply. (Exception – Community buildings and parks which have in their objectives and purposes to serve the common good and recreation of the entire community. Under this exception service may be three-phase and voltage may be other than 120/240.) (T)  
(T)  
(T)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. DATED

Date of Issue: April 1, 2004 Date Effective: May 1, 2004  
Issued By: Donald H. Schaefer President & CEO. MAY 01 2004

PUBLIC SERVICE COMMISSION  
EFFECTIVE

PURSUANT TO 807 KAR 5.013  
SECTION 9 (1)

BY: Charles G. Smith  
EXECUTIVE DIRECTOR

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 36  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 36

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 52  
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, either single or three phase service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 40.00  
All kWh per Month ~~\$0.05446~~ per kWh (I) \$0.05939 (I)

Minimum Charges

The minimum annual charge will be the minimum as specified in the contract.

Terms of Contract

Service under this rate schedule will be furnished as stated in the contract for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003. EXECUTIVE DIRECTOR

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.



FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 35A  
Canceling P.S.C. No. 4  
Original Sheet No. 35A

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 60  
CHURCHES

Availability

Available to churches uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.65  
All kWh per month ~~\$0.06741~~ per kWh ~~(1)~~ \$0.07234 (1)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

MAY 01 2003

PURSUANT TO 807 KAR 5.011

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharm K. Cason Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 40  
Cancelling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 40

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 65  
STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Light	22,000 Lumens	87 kWh	<del>\$13.12</del> Per Month <del>(P)</del>	\$13.55 (I)
	5,800 Lumens	30 kWh	<del>\$8.99</del> Per Month <del>(P)</del>	\$ 9.14 (I)

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

PUBLIC SERVICE COMMISSION  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011  
SECTION 9 (1)

BY: Charles G. Brown  
EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Cason Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 96  
Canceling P.S.C. No. 4  
Original Sheet No. 96

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL  
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

Rate Per Light Per Month

100 Watt Sodium Vapor	Security Light	<del>68# 7#09</del> per lamp per month <del>(P)</del> \$7.40 (I)
175 Watt Mercury Vapor	Security Light	<del>68# 7#09</del> per lamp per month <del>(P)</del> \$7.40 (I)
400 Watt Mercury Vapor	Flood Light	<del>68# 13#08</del> per lamp per month <del>(P)</del> \$13.85 (I)
1,000 Watt Mercury Vapor	Flood Light	<del>68# 24#79</del> per lamp per month <del>(P)</del> \$26.60 (I)

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

MAY 01 2003

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SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Casper Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 97  
Canceling P.S.C. No. 4  
Original Sheet No. 97

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL (Continued)  
OUTDOOR LIGHTING SERVICE

175 Watt Mercury Vapor	Alcorn Light	<del>\$15.60</del> per lamp per month	<del>(#)</del> \$13.95 (I)
175 Watt Mercury Vapor	Colonial Light	<del>\$7.93</del> per lamp per month	<del>(#)</del> \$ 7.28 (I)
400 Watt Mercury Vapor	Cobra Head Light	<del>\$11.09</del> per lamp per month	<del>(#)</del> \$11.86 (I)
400 Watt Mercury Vapor	Interstate Light	<del>\$15.69</del> per lamp per month	<del>(#)</del> \$16.46 (I)
4,000 Lumen Sodium	Colonial	<del>\$9.74</del> per lamp per month	<del>(#)</del> \$ 9.84 (I)
27,500 Lumen Sodium	Floodlight	<del>\$11.42</del> per lamp per month	<del>(#)</del> \$11.85 (I)
50,000 Lumen Sodium	Floodlight	<del>\$12.70</del> per lamp per month	<del>(#)</del> \$13.48 (I)
27,500 Lumen Sodium	Cobra Head	<del>\$10.16</del> per lamp per month	<del>(#)</del> \$10.49 (I)

Multiple Light Service (10 or more luminaries)

Energy charge is ~~\$0.02929~~ <sup>\$0.034159 (I)</sup> per rated kwhr per month. Monthly rated kwhr is determined by:

(4,100 hours per year x manufacturer's suggested wattage/1,000)/12

Monthly Facilities Charge shall be 1.9 percent of the total investment for facilities.

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

MAY 01 2003

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003  
Issued By: Sharon K. Casson Vice President of Finance & Administration.