

## CONTENT

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Affidavit	In the Matter of An Examination of Application of The Fuel Adjustment Clause of Inter-County Energy Cooperative Corporation From November 1, 2002 To October 31, 2004
Exhibit 1	12-Month Average Line Loss By Month For November 2002 Through October 2004 and Steps Taken To Reduce Line Loss
Exhibit 2	Calculation of Monthly Over or Under Recovery of Fuel Costs From November 1, 2002 Through October 31, 2004
Exhibit 3	Monthly Revenue Reports (Monthly Billing Summaries) From November 1, 2002 Through October 31, 2004
Exhibit 4	Calculation of Increase In Base Fuel Costs Per KWH Resulting In East Kentucky Power's Proposed Increase in Base Fuel
Exhibit 5	Schedule of Existing And Proposed Rates
Exhibit 6	Proposed Changes In Rates
Witness	For Each Area of Information Requested



  
**INTER COUNTY**  
ENERGY COOPERATIVE

A Touchstone Energy Cooperative

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January 5, 2005

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JAN 06 2005

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Ms. Beth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
PO Box 615  
Frankfort, KY 40602

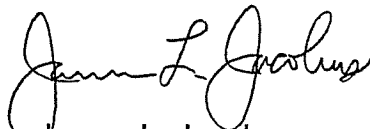
Dear Ms. O'Donnell:

Enclosed are the original and five (5) copies of the Chief Executive Officer's Affidavit Case No. 2004-00475 for Inter-County Energy Cooperative Corporation.

I apologize for the delay in responding within the 21-day period requested in your December 13, 2004 Order. We had planned to include this Affidavit with the bound volume within the 30-day period as we have done in past filings. I appreciate your understanding in this matter.

Should you need additional information on this filing, please contact this office.

Sincerely,



James L. Jacobus  
President/CEO

JLJ/crl

Enclosures

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

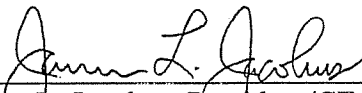
In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE ]  
COMMISSION OF THE APPLICATION OF THE ]  
FUEL ADJUSTMENT CLAUSE OF INTER-COUNTY ] CASE NO. 2004-00475  
ENERGY COOPERATIVE CORPORATION FROM ]  
NOVEMBER 1, 2002 THROUGH OCTOBER 31, 2004 ]

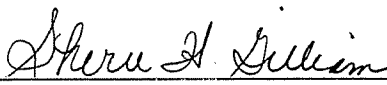
AFFIDAVIT

The affiant, James L. Jacobus, President/Chief Executive Officer of Inter-County Energy Cooperative Corporation, 1009 Hustonville Road, P. O. Box 87, Danville, Kentucky 40423-0087, states that, for the period between November 1, 2002 through October 31, 2004, Inter-County Energy Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 5<sup>th</sup> day of January 2005.

  
\_\_\_\_\_  
James L. Jacobus, President/CEO

Subscribed and sworn before me this 5<sup>th</sup> day of January 2005.

  
\_\_\_\_\_  
Notary Public State at Large

My Commission Expires December 17, 2005

(SEAL)



SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-02

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	402,896,838	372,155,668	333,154	30,408,016
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	28,567,332	25,411,994	23,678	3,131,660
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,896,634	31,804,737	28,824	5,063,073
MOST RECENT TWELVE MONTH TOTAL	411,226,140	378,548,411	338,300	32,339,429
D/A=% LOSS:	7.86%			

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	411,226,140	378,548,411	338,300	32,339,429
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,032,771	24,223,635	30,692	14,778,444
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	47,184,154	45,721,317	38,607	1,424,230
MOST RECENT TWELVE MONTH TOTAL	419,377,523	400,046,093	346,215	18,985,215
D/A=% LOSS:	4.53%			

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	439,316,540	411,321,451	356,183	27,638,906
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,947,111	29,097,738	24,757	6,824,616
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,034,173	35,121,853	23,024	(1,110,704)
MOST RECENT TWELVE MONTH TOTAL	437,403,602	417,345,566	354,450	19,703,586
D/A=% LOSS:	4.50%			

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	437,403,602	417,345,566	354,450	19,703,586
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	26,993,785	27,994,449	20,798	(1,021,462)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	27,640,325	27,456,100	20,625	163,600
MOST RECENT TWELVE MONTH TOTAL	438,050,142	416,807,217	354,277	20,888,648
D/A=% LOSS:	4.77%			

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	433,557,367	413,677,331	349,582	19,530,454
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	38,207,256	35,081,728	33,730	3,091,798
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,401,465	32,361,856	26,559	3,013,050
MOST RECENT TWELVE MONTH TOTAL	430,751,576	410,957,459	342,411	19,451,706
D/A=% LOSS:	4.52%			

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	430,751,576	410,957,459	342,411	19,451,706
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,085,935	34,313,727	32,536	1,739,672
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	37,208,305	33,552,290	29,820	3,626,195
MOST RECENT TWELVE MONTH TOTAL	431,873,946	410,196,022	339,695	21,338,229
D/A=% LOSS:	4.94%			



SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	428,561,884	407,347,074	330,270	20,884,540
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,896,634	31,804,737	28,824	5,063,073
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,044,081	29,409,426	27,797	3,606,858
MOST RECENT TWELVE MONTH TOTAL	424,709,331	404,951,763	329,243	19,428,325
D/A=% LOSS:	4.97%			

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-04

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	424,709,331	404,951,763	329,243	19,428,325
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	47,184,154	45,721,317	38,607	1,424,230
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	48,084,421	45,087,327	32,974	2,964,120
MOST RECENT TWELVE MONTH TOTAL	425,609,598	404,317,773	323,610	20,968,215
D/A=% LOSS:	4.93%			

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-04

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	422,755,477	402,317,749	307,470	20,130,258
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	34,034,173	35,121,853	23,024	(1,110,704)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,006,105	34,559,791	24,895	1,421,419
MOST RECENT TWELVE MONTH TOTAL	424,727,409	401,755,687	309,341	22,662,381
D/A=% LOSS:	5.34%			

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-04

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	424,727,409	401,755,687	309,341	22,662,381
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	27,640,325	27,456,100	20,625	163,600
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,054,863	31,546,370	20,429	(2,511,936)
MOST RECENT TWELVE MONTH TOTAL	426,141,947	405,845,957	309,145	19,986,845
D/A=% LOSS:	4.69%			

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-04

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	435,445,138	413,915,648	311,038	21,218,452
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,401,465	32,361,856	26,559	3,013,050
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,113,932	34,629,192	26,036	1,458,704
MOST RECENT TWELVE MONTH TOTAL	436,157,605	416,182,984	310,515	19,664,106
D/A=% LOSS:	4.51%			

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-04

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	436,157,605	416,182,984	310,515	19,664,106
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,208,305	33,552,290	29,820	3,626,195
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,195,639	29,309,035	27,533	3,859,071
MOST RECENT TWELVE MONTH TOTAL	432,144,939	411,939,729	308,228	19,896,982
D/A=% LOSS:	4.60%			

## Inter County Energy Cooperative Corporation

### Steps Taken to Reduce Line Loss

1. Inter County Energy is progressing as scheduled with its four-year work plan. This work plan will increase the system efficiency by concentrating on conversion to 25kV, reconductoring and multi-phasing.
2. The cooperative continues to purchase transformers that are evaluated for total cost of ownership. Losses are considered in these evaluations.
3. Engineering analysis of the system power factor has been conducted. Inter County Energy's power factor at the substation typically exceeds 98%.
4. Unused transformers are de-energized or retired.
5. Circuits are measured and balanced as well, as is practical.
6. System voltages are maintained at a level to avoid over-excitation of distribution transformers.



INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Oct-04</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-04</u>
1 TOTAL PURCHASES		27,095,821	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		25,450,497	A. BILLED BY SUPPLIER		\$153,644.00
3 COMPANY USE		20,180	B. (OVER) UNDER RECOVERY (L12)		\$20,012.97
4 TOTAL SALES (L2+L3)		25,470,677	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		1,625,144	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$173,656.97
			14 NUMBER OF KWH PURCHASED		33,546,957
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00458
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		4.62%
			17 LAST MONTH USED TO COMPUTE L16		Oct-04
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		6.00%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		95.38%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00518
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00543
			22 FAC CENTS PER KWH (L21*100)		0.54300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00543  
 PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 12/25/04  
 ISSUED ON 12/9/04  
 ISSUED BY Shirley Gilliam  
 TIT TITLE...VICE PRESIDENT CUSTOMER SERVICES  
 ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
 TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	November-04			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	433,761,919	412,174,904	304,207	21,282,808
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	27,941,391	25,024,942	21,143	2,895,306
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	27,095,821	25,450,497	20,180	1,625,144
MOST RECENT TWELVE MONTH TOTAL	432,916,349	412,600,459	303,244	20,012,646
D/A=% LOSS:	4.62%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u> MONTH OF: <u>Aug-04</u>		<u>PURCHASED POWER</u> MONTH OF: <u>Sep-04</u>	
1 TOTAL PURCHASES	33,195,639	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	29,309,035	A. BILLED BY SUPPLIER	\$198,785.00
3 COMPANY USE	27,533	B. (OVER) UNDER RECOVERY (L12)	\$26,776.33
4 TOTAL SALES (L2+L3)	29,336,568	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	3,859,071	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$225,561.33
		14 NUMBER OF KWH PURCHASED	29,276,339
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00679
<u>(OVER) UNDER RECOVERY:</u> MONTH OF: <u>Aug-04</u>		<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00536	16 LAST 12 MONTHS ACTUAL (%)	4.60%
7 GROSS KWH BILLED AT THE RATE ON L6	29,373,305	17 LAST MONTH USED TO COMPUTE L16	Aug-04
8 ADJUSTMENTS TO BILLING (KWH)	(36,737)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	11.63%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	29,336,568		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$184,020.33	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$157,244.00	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.40%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$26,776.33	20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00770
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00807
		22 FAC CENTS PER KWH (L21*100)	0.80700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00807  
 PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 10/25/04  
 ISSUED ON 10/15/04  
 ISSUED BY Shirley A. Gilliam  
 TITLE VICE PRESIDENT CUSTOMER SERVICES  
 ADDRESS P.O. BOX 87, DANVILLE, KY. 40423-0087  
 TELEPHONE (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	September-04			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	436,157,605	416,182,984	310,515	19,664,106
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,208,305	33,552,290	29,820	3,626,195
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,195,639	29,309,035	27,533	3,859,071
MOST RECENT TWELVE MONTH TOTAL	432,144,939	411,939,729	308,228	19,896,982
D/A=% LOSS:	4.60%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Jun-04</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jul-04</u>
1 TOTAL PURCHASES		33,009,993	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		31,038,453	A. BILLED BY SUPPLIER		\$192,486.00
3 COMPANY USE		27,969	B. (OVER) UNDER RECOVERY (L12)		(\$8,465.67)
4 TOTAL SALES (L2+L3)		31,066,422	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		1,943,571	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$184,020.33
			14 NUMBER OF KWH PURCHASED		36,113,932
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00533
			<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>Jun-04</u>	16 LAST 12 MONTHS ACTUAL (%)		4.87%
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.00485	17 LAST MONTH USED TO COMPUTE L16		Jun-04
7 GROSS KWH BILLED AT THE RATE ON L6		31,169,275	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		5.89%
8 ADJUSTMENTS TO BILLING (KWH)		(102,853)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		31,066,422	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$142,206.48	19 SALES AS A PERCENT OF PURCHASES		95.13%
11 FAC REVENUE (REFUND) RESULTING FROM L6		\$150,672.15	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00510
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		(\$8,465.67)	21 FAC DOLLARS PER KWH (L20/L19)		\$0.00536
			22 FAC CENTS PER KWH (L21*100)		0.53600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00536

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

8/25/04

ISSUED ON August 13, 2004

ISSUED BY Sheri H. Gilliam

TIT TITLE...VICE PRESIDENT CUSTOMER SERVICES  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-04

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	431,094,254	408,938,048	311,765	21,844,441
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	28,659,109	26,060,853	28,696	2,569,560
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	33,009,993	31,038,453	27,969	1,943,571
MOST RECENT TWELVE MONTH TOTAL	435,445,138	413,915,648	311,038	21,218,452
D/A=% LOSS:		4.87%		



INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Apr-04</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>May-04</u>
1 TOTAL PURCHASES		29,054,863	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		31,546,370	A. BILLED BY SUPPLIER		\$129,327.00
3 COMPANY USE		20,429	B. (OVER) UNDER RECOVERY (L12)		\$12,879.48
4 TOTAL SALES (L2+L3)		31,566,799	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		(2,511,936)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$142,206.48
			14 NUMBER OF KWH PURCHASED		30,792,207
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>Apr-04</u>	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00420
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.00467			
7 GROSS KWH BILLED AT THE RATE ON L6		31,714,416	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)		(147,617)	16 LAST 12 MONTHS ACTUAL (%)		4.69%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		31,566,799	17 LAST MONTH USED TO COMPUTE L16		Apr-04
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$160,296.43	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-8.65%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)		\$147,416.95	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		\$12,879.48	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.31%
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00462
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00485
			22 FAC CENTS PER KWH (L21*100)		0.48500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF  
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER  
ISSUED ON 6/15/04  
ISSUED BY Shirley Gilliam  
TITLE ...VICE PRESIDENT OFFICE SERVICES  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

\$0.00485

6/25/04

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	<u>May-04</u>			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	424,727,409	401,755,687	309,341	22,662,381
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	27,640,325	27,456,100	20,625	163,600
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,054,863	31,546,370	20,429	(2,511,936)
MOST RECENT TWELVE MONTH TOTAL	426,141,947	405,845,957	309,145	19,986,845
D/A=% LOSS:	4.69%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>Feb-04</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Mar-04</u>
1 TOTAL PURCHASES		44,496,537	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		45,420,548	A. BILLED BY SUPPLIER		\$144,385.00
3 COMPANY USE		35,403	B. (OVER) UNDER RECOVERY (L12)		\$15,911.43
4 TOTAL SALES (L2+L3)		45,455,951	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		(959,414)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$160,296.43
			14 NUMBER OF KWH PURCHASED		36,006,105
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00401
			<u>LINE LOSS</u>		
			16 LAST 12 MONTHS ACTUAL (%)		4.76%
			17 LAST MONTH USED TO COMPUTE L16		Feb-04
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-2.16%
			<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
			19 SALES AS A PERCENT OF PURCHASES		95.24%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00445
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00467
			22 FAC CENTS PER KWH (L21*100)		0.46700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00467

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

*4/25/04*

ISSUED ON *4/15/04*

ISSUED BY *Ashlee A. Gilliam*

TITLE ....VICE PRESIDENT OFFICE SERVICES

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-04

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	423,926,005	404,449,721	307,533	19,168,751
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	45,667,065	47,552,520	35,466	(1,920,921)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	44,496,537	45,420,548	35,403	(959,414)
MOST RECENT TWELVE MONTH TOTAL	422,755,477	402,317,749	307,470	20,130,258
D/A=% LOSS:		4.76%		



INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

DESCRIPTION OF ENERGY (KWH):	MONTH OF:	PURCHASED POWER	MONTH OF:
1 TOTAL PURCHASES	Oct-03	27,941,391	Nov-03
2 SALES (ULTIMATE CONSUMER)	25,024,942	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
3 COMPANY USE	21,143	A. BILLED BY SUPPLIER	\$21,479.00
4 TOTAL SALES (L2+L3)	25,046,085	B. (OVER) UNDER RECOVERY (L12)	\$4,240.55
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,895,306	C. UNRECOVERABLE-SCHEDULE 2	
		D. RECOVERABLE FUEL COST (L13 A+B-C)	\$25,719.55
		14 NUMBER OF KWH PURCHASED	33,044,081
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00065
		<u>LINE LOSS</u>	
		16 LAST 12 MONTHS ACTUAL (%)	4.87%
		17 LAST MONTH USED TO COMPUTE L16	Oct-03
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	10.36%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.13%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00078
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00082
		22 FAC CENTS PER KWH (L21*100)	0.08200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00082

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

12/25/03

ISSUED ON 12/13/03

ISSUED BY Shirley A. Billie

TITLE ...VICE PRESIDENT OFFICE SERVICES  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE (859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	429,221,375	408,215,949	332,496	20,672,930
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	28,600,882	25,893,817	23,369	2,683,696
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	27,941,391	25,024,942	21,143	2,895,306
MOST RECENT TWELVE MONTH TOTAL	428,561,884	407,347,074	330,270	20,884,540
D/A=% LOSS:		4.87%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

DESCRIPTION OF ENERGY (KWH):	MONTH OF:	Aug-03	PURCHASED POWER	MONTH OF:	Sep-03
1 TOTAL PURCHASES		37,208,305	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		33,552,290	A. BILLED BY SUPPLIER		\$91,277.00
3 COMPANY USE		29,820	B. (OVER) UNDER RECOVERY (L12)		(\$377.00)
4 TOTAL SALES (L2+L3)		33,582,110	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		3,626,195	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$90,900.00
			14 NUMBER OF KWH PURCHASED		27,659,359
(OVER) UNDER RECOVERY:	MONTH OF:	Aug-03	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00330
6 LAST FAC RATE BILLED TO CONSUMERS		(\$0.00186)			
7 GROSS KWH BILLED AT THE RATE ON L6		33,634,123	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)		(52,013)	16 LAST 12 MONTHS ACTUAL (%)		4.94%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		33,582,110	17 LAST MONTH USED TO COMPUTE L16		Aug-03
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		(\$62,839.72)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		9.75%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)		(\$62,462.72)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 - L11)		(\$377.00)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.06%
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00329
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00346
			22 FAC CENTS PER KWH (L21*100)		0.34600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00346

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

ISSUED ON 10/14/03

ISSUED BY Sherril A. Gilliam

TITLE VICE PRESIDENT OFFICE SERVICES  
ADDRESS P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE (859) 236-4561

10/25/03

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	430,751,576	410,957,459	342,411	19,451,706
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,085,935	34,313,727	32,536	1,739,672
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	37,208,305	33,552,290	29,820	3,626,195
MOST RECENT TWELVE MONTH TOTAL	431,873,946	410,196,022	339,695	21,338,229

D/A=% LOSS: 4.94%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
 POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u>	<u>MONTH OF:</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>
1 TOTAL PURCHASES	Jun-03	28,659,109	Jul-03
2 SALES (ULTIMATE CONSUMER)	26,060,853	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
3 COMPANY USE	28,696	A. BILLED BY SUPPLIER	(\$58,767.00)
4 TOTAL SALES (L2+L3)	26,089,549	B. (OVER) UNDER RECOVERY (L12)	(\$4,072.72)
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,569,560	C. UNRECOVERABLE-SCHEDULE 2	
		D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$62,839.72)
		14 NUMBER OF KWH PURCHASED	35,401,465
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00166)
<u>(OVER) UNDER RECOVERY:</u>	<u>MONTH OF:</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	Jun-03	16 LAST 12 MONTHS ACTUAL (%)	4.50%
7 GROSS KWH BILLED AT THE RATE ON L6	\$0.00269	17 LAST MONTH USED TO COMPUTE L16	Jun-03
8 ADJUSTMENTS TO BILLING (KWH)	26,160,690	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	8.97%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	(71,141)		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	26,089,549		
11 FAC REVENUE (REFUND) RESULTING FROM L6	\$66,108.17		
(NET OF BILL ADJUSTMENT)	\$70,180.89		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$4,072.72)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	95.50%
		(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00178)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00186)
		22 FAC CENTS PER KWH (L21*100)	-0.18600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00186)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 8/25/03

ISSUED ON 8/8/03

ISSUED BY Shirley A. Gilliam

TITLE ....VICE PRESIDENT OFFICE SERVICES  
 ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
 TELEPHONE...(859) 236-4561

SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-03

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	437,268,656	417,239,594	347,745	19,681,317
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	32,370,398	29,623,116	26,859	2,720,423
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	28,659,109	26,060,853	28,696	2,569,560
MOST RECENT TWELVE MONTH TOTAL	433,557,367	413,677,331	349,582	19,530,454
)/A=% LOSS:	4.50%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH):</u> MONTH OF:	<u>Apr-03</u>	<u>PURCHASED POWER</u> MONTH OF:	<u>May-03</u>
1 TOTAL PURCHASES	27,640,325	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	27,456,100	A. BILLED BY SUPPLIER	\$44,187.00
3 COMPANY USE	20,625	B. (OVER) UNDER RECOVERY (L12)	\$21,921.17
4 TOTAL SALES (L2+L3)	27,476,725	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	163,600	D. RECOVERABLE FUEL COST (L13 A+B-C)	\$66,108.17
		14 NUMBER OF KWH PURCHASED	25,839,900
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	\$0.00171
<u>(OVER) UNDER RECOVERY:</u> MONTH OF:	<u>Apr-03</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00495	16 LAST 12 MONTHS ACTUAL (%)	4.77%
7 GROSS KWH BILLED AT THE RATE ON L6	27,673,688	17 LAST MONTH USED TO COMPUTE L16	Apr-03
8 ADJUSTMENTS TO BILLING (KWH)	(196,963)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	0.59%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	27,476,725		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$157,930.96	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$136,009.79	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.23%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$21,921.17	20 RECOVERY RATE \$ PER KWH (L13D/L14)	\$0.00256
		21 FAC DOLLARS PER KWH (L20/L19)	\$0.00269
		22 FAC CENTS PER KWH (L21*100)	0.26900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF

\$0.00269

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER

6/25/03

ISSUED ON 6-12-03

ISSUED BY *Bill Swan*  
TITLE ...VICE PRESIDENT OFFICE SERVICES  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	437,403,602	417,345,566	354,450	19,703,586
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	26,993,785	27,994,449	20,798	(1,021,462)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	27,640,325	27,456,100	20,625	163,600
MOST RECENT TWELVE MONTH TOTAL	438,050,142	416,807,217	354,277	20,888,648
D/A=% LOSS:		4.77%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

DESCRIPTION OF ENERGY (KWH):	MONTH OF:	Feb-03	PURCHASED POWER	MONTH OF:	Mar-03
1 TOTAL PURCHASES		45,667,065	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		47,552,520	A. BILLED BY SUPPLIER		\$154,175.00
3 COMPANY USE		35,466	B. (OVER) UNDER RECOVERY (L12)		\$3,755.96
4 TOTAL SALES (L2+L3)		47,587,986	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		(1,920,921)	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$157,930.96
			14 NUMBER OF KWH PURCHASED		34,034,173
			15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00453
			LINE LOSS		
			16 LAST 12 MONTHS ACTUAL (%)		6.29%
			17 LAST MONTH USED TO COMPUTE L16		Feb-03
			18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-4.21%
			CALCULATION OF FAC BILLED CONSUMERS		
			19 SALES AS A PERCENT OF PURCHASES		93.71%
			(100% LESS PERCENTAGE ON L16)		
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00464
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00495
			22 FAC CENTS PER KWH (L21*100)		0.49500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00495

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 4/25/03

ISSUED ON 4-11-03

ISSUED BY Bill Gorman  
TITLE ...VICE PRESIDENT OFFICE SERVICES  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	431,585,112	405,909,662	352,007	25,323,443
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,935,637	42,140,731	31,290	(4,236,384)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	45,667,065	47,552,520	35,466	(1,920,921)
MOST RECENT TWELVE MONTH TOTAL	439,316,540	411,321,451	356,183	27,638,906
D/A=% LOSS:		6.29%		



INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

DESCRIPTION OF ENERGY (KWH):	MONTH OF:	Dec-02	PURCHASED POWER	MONTH OF:	Jan-03
1 TOTAL PURCHASES		47,184,154	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)		45,721,317	A. BILLED BY SUPPLIER		\$59,328.00
3 COMPANY USE		38,607	B. (OVER) UNDER RECOVERY (L12)		(\$19,881.05)
4 TOTAL SALES (L2+L3)		45,759,924	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)		1,424,230	D. RECOVERABLE FUEL COST (L13 A+B-C)		\$39,446.95
			14 NUMBER OF KWH PURCHASED		54,430,004
(OVER) UNDER RECOVERY:	MONTH OF:	Dec-02	15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		\$0.00109
6 LAST FAC RATE BILLED TO CONSUMERS		\$0.00170			
7 GROSS KWH BILLED AT THE RATE ON L6		45,894,999	<u>LINE LOSS</u>		
8 ADJUSTMENTS TO BILLING (KWH)		(135,075)	16 LAST 12 MONTHS ACTUAL (%)		4.53%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)		45,759,924	17 LAST MONTH USED TO COMPUTE L16		Dec-02
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6		\$57,910.82	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		3.02%
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)		\$77,791.87	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)		(\$19,881.05)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.47%
			20 RECOVERY RATE \$ PER KWH (L13D/L14)		\$0.00072
			21 FAC DOLLARS PER KWH (L20/L19)		\$0.00075
			22 FAC CENTS PER KWH (L21*100)		0.07500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00075

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER 2/25/03

ISSUED ON 2-12-03

ISSUED BY Bruce Larson  
TITLE ...VICE PRESIDENT OFFICE SERVICES  
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087  
TELEPHONE...(859) 236-4561

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-03

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	411,226,140	378,548,411	338,300	32,339,429
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,032,771	24,223,635	30,692	14,778,444
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	47,184,154	45,721,317	38,607	1,424,230
MOST RECENT TWELVE MONTH TOTAL	419,377,523	400,046,093	346,215	18,985,215
D/A=% LOSS:		4.53%		



\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 11/01/2002 to 11/30/2002

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	11/10/2002	35.00CR	10/2002	0			
	11/25/2002	35.00CR	11/2002	0			
		70.00CR*					*
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	11/02/2002	134.37CR	10/2002	0			
	11/10/2002	63.65CR	10/2002	0			
	11/17/2002	101.46CR	10/2002	0			
		299.48CR*					*
142.100 ACCOUNTS RECEIVABLE	11/02/2002	378,269.46	10/2002				
	11/10/2002	240,592.17	10/2002				
	11/17/2002	646,025.75	10/2002				
	11/05/2002	8,045.09	11/2002				
	11/13/2002	13,293.90	11/2002				
	11/19/2002	5,675.47	11/2002				
	11/25/2002	508,464.68	11/2002				
	11/27/2002	3,077.82	11/2002				
	1,803,444.34 *					*	
142.999 A/R CLEARING ACCOUNT	11/02/2002	1,058.72CR	10/2002	0			
	11/10/2002	585.76CR	10/2002	0			
	11/17/2002	1,404.49CR	10/2002	0			
	11/25/2002	1,325.04CR	11/2002	0			
		4,374.01CR*					*
144.100 BAD DEBT	11/17/2002	586.37	10/2002	0			
		586.37 *					*
200.100 MEMBERSHIP FEES	11/02/2002	1,360.00	10/2002	0			
	11/10/2002	1,700.00	10/2002	0			
	11/17/2002	1,110.00	10/2002	0			
	11/25/2002	1,430.00	11/2002	0			
		5,600.00 *					*
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	11/02/2002	.22	10/2002	0			
	11/10/2002	.03CR	10/2002	0			
	11/25/2002	.06CR	11/2002	0			
		.13 *					*
235.000 DEPOSIT	11/02/2002	3,650.00	10/2002	0			
	11/10/2002	3,325.00	10/2002	0			
	11/17/2002	3,575.00	10/2002	0			
	11/25/2002	4,425.00	11/2002	0			
		14,975.00 *					*
236.500 STATE SALES TAX	11/02/2002	1,502.34CR	10/2002				
	11/10/2002	1,275.04CR	10/2002				
	11/17/2002	9,728.23CR	10/2002				
	11/25/2002	2,798.97CR	11/2002				
		15,304.58CR*					*

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 11/01/2002 to 11/30/2002

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	11/02/2002	3,724.49CR	10/2002				
	11/10/2002	4.05CR	10/2002				
	11/17/2002	466.85CR	10/2002				
	11/25/2002	4,704.08CR	11/2002				
		8,899.47CR*					*
236.940 MERCER COUNTY SCHOOL TAX	11/02/2002	1,206.64CR	10/2002				
	11/10/2002	3.34	10/2002	O			
	11/17/2002	488.63CR	10/2002				
	11/25/2002	1,383.35CR	11/2002				
		3,075.28CR*					*
236.950 LARUE COUNTY SCHOOL TAX	11/10/2002	197.24CR	10/2002				
	11/25/2002	2.88CR	11/2002				
		200.12CR*					*
236.960 CASEY COUNTY SCHOOL TAX	11/02/2002	185.53CR	10/2002				
	11/10/2002	1,866.96CR	10/2002				
	11/17/2002	1,024.56CR	10/2002				
	11/25/2002	1.70	11/2002				
		3,075.35CR*					*
236.970 DANVILLE CITY SCHOOL TAX	11/10/2002	2.22CR	10/2002				
	11/17/2002	18.61CR	10/2002				
	11/25/2002	200.17CR	11/2002				
		221.00CR*					*
236.980 ROCKCASTLE COUNTY SCHOOL TAX	11/02/2002	51.56CR	10/2002				
	11/17/2002	.57CR	10/2002				
		52.13CR*					*
236.990 NELSON COUNTY SCHOOL TAX	11/02/2002	42.30CR	10/2002				
	11/10/2002	636.76CR	10/2002				
	11/17/2002	1.40CR	10/2002				
	11/25/2002	.60CR	11/2002				
		681.06CR*					*
240.000 INTEREST	11/02/2002	157.65	10/2002	O			
	11/10/2002	143.66	10/2002	O			
	11/17/2002	173.95	10/2002	O			
	11/01/2002	1,775.59CR	11/2002	O			
	11/25/2002	211.23	11/2002	O			
		1,089.10CR*					*
415.500 LAKE VILLAGE WATER DISTRICT	11/25/2002	300.00CR	11/2002	O			
		300.00CR*					*
419.310 INTEREST ON GEOTHERMAL LOANS	11/02/2002	10.55CR	10/2002	O			
	11/10/2002	14.83CR	10/2002	O			
	11/17/2002	16.56CR	10/2002	O			
		41.94CR*					*

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 11/01/2002 to 11/30/2002

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	11/17/2002	3,780.12CR	10/2002	E			
		3,780.12CR*					*
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	11/17/2002	35,671.77CR	10/2002	E	962,411		
		35,671.77CR*			962,411		*
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	11/17/2002	2,059.56CR	10/2002	E			
		2,059.56CR*					*
450.000 FORFEITED DISCOUNTS	11/02/2002	8.25	10/2002	O			
	11/17/2002	39.68	10/2002	O			
	11/05/2002	8,045.09CR	11/2002				
	11/13/2002	13,293.90CR	11/2002				
	11/19/2002	5,675.47CR	11/2002				
	11/25/2002	23.45	11/2002	O			
	11/27/2002	3,077.82CR	11/2002				
		30,020.90CR*					*
451.000 MISC SERVICE REVENUE FEES	11/02/2002	402.00CR	10/2002	O			
	11/10/2002	238.00CR	10/2002	O			
	11/17/2002	378.00CR	10/2002	O			
	11/25/2002	246.00CR	11/2002	O			
		1,264.00CR*					*
454.100 TEMPORARY SERVICE RENTAL	11/17/2002	175.00CR	10/2002	O			
	11/25/2002	125.00CR	11/2002	O			
		300.00CR*					*
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 12/02/2002 to 12/31/2002

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	12/25/2002	35.00CR	12/2002	O			
		35.00CR*					*
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	12/02/2002	135.15CR	11/2002	O			
	12/10/2002	59.46CR	11/2002	O			
	12/17/2002	102.05CR	11/2002	O			
		296.66CR*					*
142.100 ACCOUNTS RECEIVABLE	12/02/2002	427,265.36	11/2002				
	12/10/2002	264,681.35	11/2002				
	12/17/2002	883,463.66	11/2002				
	12/04/2002	7,771.71	12/2002				
	12/11/2002	8,557.61	12/2002				
	12/18/2002	7,366.41	12/2002				
	12/27/2002	4,113.21	12/2002				
	12/25/2002	653,837.00	12/2002				
		2,257,056.31 *					*
142.999 A/R CLEARING ACCOUNT	12/02/2002	1,081.52CR	11/2002	O			
	12/10/2002	354.13CR	11/2002	O			
	12/17/2002	1,827.11CR	11/2002	O			
	12/25/2002	759.07CR	12/2002	O			
		4,021.83CR*					*
144.100 BAD DEBT	12/10/2002	15,088.93	11/2002	O			
		15,088.93 *					*
200.100 MEMBERSHIP FEES	12/02/2002	710.00	11/2002	O			
	12/10/2002	2,372.72	11/2002	O			
	12/17/2002	1,340.00	11/2002	O			
	12/25/2002	1,210.00	12/2002	O			
		5,632.72 *					*
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	12/02/2002	.60CR	11/2002	O			
	12/10/2002	1.59	11/2002	O			
	12/17/2002	4.54CR	11/2002	O			
	12/25/2002	1.91CR	12/2002	O			
		5.46CR*					*
235.000 DEPOSIT	12/02/2002	2,600.00	11/2002	O			
	12/10/2002	4,055.67	11/2002	O			
	12/17/2002	3,850.00	11/2002	O			
	12/25/2002	3,250.00	12/2002	O			
		13,755.67 *					*
236.500 STATE SALES TAX	12/02/2002	1,197.84CR	11/2002				
	12/10/2002	1,228.94CR	11/2002				
	12/17/2002	8,965.32CR	11/2002				
	12/25/2002	6,103.56	12/2002				
		5,288.54CR*					*

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 12/02/2002 to 12/31/2002

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	12/02/2002	4,428.70CR	11/2002				
	12/10/2002	30.68CR	11/2002				
	12/17/2002	845.41CR	11/2002				
	12/25/2002	7,538.22CR	12/2002				
		12,843.01CR*					*
236.940 MERCER COUNTY SCHOOL TAX	12/02/2002	1,072.96CR	11/2002				
	12/10/2002	4.66	11/2002				
	12/17/2002	764.38CR	11/2002				
	12/25/2002	2,123.79CR	12/2002				
		3,956.47CR*					*
236.950 LARUE COUNTY SCHOOL TAX	12/10/2002	242.42CR	11/2002				
	12/17/2002	.65CR	11/2002				
		243.07CR*					*
236.960 CASEY COUNTY SCHOOL TAX	12/02/2002	225.16CR	11/2002				
	12/10/2002	2,342.37CR	11/2002				
	12/17/2002	1,609.73CR	11/2002				
	12/25/2002	6.36CR	12/2002	O			
		4,183.62CR*					*
236.970 DANVILLE CITY SCHOOL TAX	12/02/2002	1.18	11/2002	O			
	12/17/2002	26.58CR	11/2002				
	12/25/2002	302.08CR	12/2002				
		327.48CR*					*
236.980 ROCKCASTLE COUNTY SCHOOL TAX	12/02/2002	62.63CR	11/2002				
		62.63CR*					*
236.990 NELSON COUNTY SCHOOL TAX	12/02/2002	56.04CR	11/2002				
	12/10/2002	700.73CR	11/2002				
	12/17/2002	.42CR	11/2002				
	12/25/2002	.89CR	12/2002				
		758.08CR*					*
240.000 INTEREST	12/02/2002	121.35	11/2002	O			
	12/10/2002	2,635.55	11/2002	O			
	12/17/2002	5,118.94	11/2002	O			
	12/02/2002	1,765.37CR	12/2002	O			
	12/25/2002	4,879.01	12/2002	O			
		10,989.48 *					*
415.500 LAKE VILLAGE WATER DISTRICT	12/25/2002	300.00CR	12/2002	O			
		300.00CR*					*
419.310 INTEREST ON GEOTHERMAL LOANS	12/02/2002	9.77CR	11/2002	O			
	12/10/2002	14.46CR	11/2002	O			
	12/17/2002	15.97CR	11/2002	O			
		40.20CR*					*

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 12/02/2002 to 12/31/2002

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.300 LARGE INDUSTRIAL RATE SCHEDULE IND C1	12/25/2002	151,435.92	12/2002	E			
		97,465.03 *			1,368,606 *		
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	12/17/2002	3,489.95CR	11/2002	E			
		3,489.95CR*					*
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	12/17/2002	32,666.04CR	11/2002	E	878,494		
		32,666.04CR*			878,494 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	12/17/2002	2,240.16CR	11/2002	E			
		2,240.16CR*					*
450.000 FORFEITED DISCOUNTS	12/02/2002	8.76	11/2002	O			
	12/10/2002	17.98	11/2002	O			
	12/17/2002	28.62	11/2002	O			
	12/04/2002	7,771.71CR	12/2002				
	12/11/2002	8,557.61CR	12/2002				
	12/18/2002	7,366.41CR	12/2002				
	12/27/2002	4,113.21CR	12/2002				
	12/25/2002	16.24	12/2002	O			
		27,737.34CR*					*
451.000 MISC SERVICE REVENUE FEES	12/02/2002	743.57CR	11/2002	O			
	12/10/2002	239.57	11/2002	O			
	12/17/2002	408.00CR	11/2002	O			
	12/25/2002	216.00CR	12/2002	O			
			1,128.00CR*				
454.100 TEMPORARY SERVICE RENTAL	12/17/2002	100.00CR	11/2002	O			
		100.00CR*					*
		.00 **					



\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 1/01/2003 to 1/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	1/02/2003	8.98CR	12/2002	O			
	1/10/2003	14.08CR	12/2002	O			
	1/17/2003	15.37CR	12/2002	O			
		38.43CR*					*
142.100 ACCOUNTS RECEIVABLE	1/02/2003	692,909.78	12/2002				
	1/10/2003	434,257.60	12/2002				
	1/17/2003	971,015.79	12/2002				
	1/03/2003	14,595.37	1/2003				
	1/13/2003	13,686.34	1/2003				
	1/21/2003	11,831.81	1/2003				
	1/25/2003	814,999.06	1/2003				
	1/28/2003	5,999.79	1/2003				
	2,959,295.54 *					*	
142.999 A/R CLEARING ACCOUNT	1/02/2003	996.76CR	12/2002	O			
	1/10/2003	439.15CR	12/2002	O			
	1/17/2003	966.32CR	12/2002	O			
	1/25/2003	1,030.86CR	1/2003	O			
	3,433.09CR*					*	
144.100 BAD DEBT	1/02/2003	151,450.06	12/2002	O			
		151,450.06 *					*
200.100 MEMBERSHIP FEES	1/02/2003	1,010.00	12/2002	O			
	1/10/2003	1,305.00	12/2002	O			
	1/17/2003	1,640.00	12/2002	O			
	1/25/2003	1,465.00	1/2003	O			
	5,420.00 *					*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	1/10/2003	.51CR	12/2002	O			
		.51CR*					*
235.000 DEPOSIT	1/02/2003	2,650.00	12/2002	O			
	1/10/2003	3,125.00	12/2002	O			
	1/17/2003	4,700.00	12/2002	O			
	1/25/2003	3,125.00	1/2003	O			
	13,600.00 *					*	
236.500 STATE SALES TAX	1/02/2003	10,969.23CR	12/2002				
	1/10/2003	1,445.98CR	12/2002				
	1/17/2003	8,616.49CR	12/2002				
	1/25/2003	3,159.02CR	1/2003				
	24,190.72CR*					*	
236.600 MARION COUNTY SCHOOL TAX	1/02/2003	5,968.85CR	12/2002				
	1/10/2003	6,954.43CR	12/2002				
	1/17/2003	11,177.52CR	12/2002				
	1/25/2003	8.80CR	1/2003				
	24,109.60CR*					*	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 1/01/2003 to 1/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	1/10/2003	9.56CR	12/2002	O			
	1/17/2003	870.54CR	12/2002				
	1/25/2003	2,260.57CR	1/2003				
		4,749.69CR*					*
236.950 LARUE COUNTY SCHOOL TAX	1/10/2003	390.21CR	12/2002				
		390.21CR*					*
236.960 CASEY COUNTY SCHOOL TAX	1/02/2003	354.20CR	12/2002				
	1/10/2003	3,648.06CR	12/2002				
	1/17/2003	1,862.10CR	12/2002				
	1/25/2003	2.28CR	1/2003	O			
		5,866.64CR*					*
236.970 DANVILLE CITY SCHOOL TAX	1/17/2003	27.90CR	12/2002				
	1/25/2003	274.75CR	1/2003				
		302.65CR*					*
236.980 ROCKCASTLE COUNTY SCHOOL TAX	1/02/2003	113.09CR	12/2002				
		113.09CR*					*
236.990 NELSON COUNTY SCHOOL TAX	1/02/2003	89.42CR	12/2002				
	1/10/2003	1,093.22CR	12/2002				
	1/17/2003	.50CR	12/2002				
		1,183.14CR*					*
240.000 INTEREST	1/02/2003	4,223.71	12/2002	O			
	1/10/2003	21.82	12/2002	O			
	1/17/2003	23.71	12/2002	O			
	1/02/2003	1,748.64CR	1/2003	O			
	1/25/2003	17.02	1/2003	O			
		2,537.62 *					*
415.500 LAKE VILLAGE WATER DISTRICT	1/25/2003	225.00CR	1/2003	O			
		225.00CR*					*
419.310 INTEREST ON GEOTHERMAL LOANS	1/02/2003	144.92CR	12/2002	O			
	1/10/2003	78.48CR	12/2002	O			
	1/17/2003	102.65CR	12/2002	O			
		326.05CR*					*
431.000 "OTHER" INTEREST ACCOUNT	1/02/2003	1,748.64	1/2003	O			
		1,748.64 *					*
440.100 RESIDENTIAL REVENUE	1/02/2003	621,957.74CR	12/2002	E	10,178,695		
	1/10/2003	372,922.54CR	12/2002	E	6,113,240		
	1/17/2003	766,822.39CR	12/2002	E	12,467,630		
	1/25/2003	724,359.67CR	1/2003	E	11,865,437		
		2,486,062.34CR*			40,625,002 *		

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 1/01/2003 to 1/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	1/17/2003	1,380.31CR	12/2002	E			
		1,380.31CR*					*
450.000 FORFEITED DISCOUNTS	1/02/2003	9.57	12/2002	O			
	1/10/2003	15.34	12/2002	O			
	1/17/2003	83.72	12/2002	O			
	1/03/2003	14,595.37CR	1/2003				
	1/13/2003	13,686.34CR	1/2003				
	1/21/2003	11,831.81CR	1/2003				
	1/25/2003	1,490.08	1/2003	O			
	1/28/2003	5,999.79CR	1/2003				
		44,514.60CR*					*
451.000 MISC SERVICE REVENUE FEES	1/02/2003	210.00CR	12/2002	O			
	1/10/2003	200.00CR	12/2002	O			
	1/17/2003	349.00CR	12/2002	O			
	1/25/2003	354.00CR	1/2003	O			
			1,113.00CR*				
454.100 TEMPORARY SERVICE RENTAL	1/10/2003	75.00CR	12/2002	O			
	1/17/2003	75.00CR	12/2002	O			
		150.00CR*					*
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 2/01/2003 to 2/28/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	2/02/2003	35.00CR	1/2003	O			
		35.00CR*					*
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	2/02/2003	127.75CR	1/2003	O			
	2/10/2003	50.69CR	1/2003	O			
	2/17/2003	103.24CR	1/2003	O			
		281.68CR*					*
142.100 ACCOUNTS RECEIVABLE	2/02/2003	726,801.64	1/2003				
	2/10/2003	420,668.00	1/2003				
	2/17/2003	1,048,725.76	1/2003				
	2/04/2003	13,130.83	2/2003				
	2/11/2003	13,645.70	2/2003				
	2/19/2003	12,974.40	2/2003				
	2/26/2003	6,586.84	2/2003				
	2/25/2003	929,550.24	2/2003				
	3,172,083.41 *					*	
142.999 A/R CLEARING ACCOUNT	2/02/2003	386.74CR	1/2003	O			
	2/10/2003	633.96CR	1/2003	O			
	2/17/2003	1,155.57CR	1/2003	O			
	2/25/2003	749.87CR	2/2003	O			
		2,926.14CR*					*
144.100 BAD DEBT	2/02/2003	83.60	1/2003	O			
		83.60 *					*
200.100 MEMBERSHIP FEES	2/02/2003	1,610.00	1/2003	O			
	2/10/2003	1,860.00	1/2003	O			
	2/17/2003	1,990.00	1/2003	O			
	2/25/2003	787.28	2/2003	O			
		6,247.28 *					*
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	2/10/2003	.50CR	1/2003	O			
	2/17/2003	.38CR	1/2003	O			
		.88CR*					*
235.000 DEPOSIT	2/02/2003	3,250.00	1/2003	O			
	2/10/2003	3,850.00	1/2003	O			
	2/17/2003	3,900.00	1/2003	O			
	2/25/2003	2,517.05	2/2003	O			
		13,517.05 *					*
236.500 STATE SALES TAX	2/02/2003	1,497.33CR	1/2003				
	2/10/2003	1,301.84CR	1/2003				
	2/17/2003	8,904.38CR	1/2003				
	2/25/2003	2,935.18CR	2/2003				
		14,638.73CR*					*
236.600 MARION COUNTY SCHOOL TAX	2/02/2003	1,392.00CR	1/2003				

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 2/01/2003 to 2/28/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	2/02/2003	8,033.42CR	1/2003				
	2/10/2003	40.38CR	1/2003				
	2/17/2003	1,027.96CR	1/2003				
	2/25/2003	8,615.29CR	2/2003				
		17,717.05CR*					*
236.940 MERCER COUNTY SCHOOL TAX	2/02/2003	1,568.91CR	1/2003				
	2/10/2003	.42	1/2003	O			
	2/17/2003	1,015.68CR	1/2003				
	2/25/2003	2,387.95CR	2/2003				
		4,972.12CR*					*
236.950 LARUE COUNTY SCHOOL TAX	2/10/2003	389.14CR	1/2003				
		389.14CR*					*
236.960 CASEY COUNTY SCHOOL TAX	2/02/2003	375.88CR	1/2003				
	2/10/2003	3,468.80CR	1/2003				
	2/17/2003	1,992.03CR	1/2003				
	2/25/2003	2.15	2/2003	O			
		5,834.56CR*					*
236.970 DANVILLE CITY SCHOOL TAX	2/17/2003	29.39CR	1/2003				
	2/25/2003	335.82CR	2/2003				
		365.21CR*					*
236.980 ROCKCASTLE COUNTY SCHOOL TAX	2/02/2003	129.38CR	1/2003				
	2/17/2003	.97	1/2003				
		128.41CR*					*
236.990 NELSON COUNTY SCHOOL TAX	2/02/2003	96.74CR	1/2003				
	2/10/2003	1,124.90CR	1/2003				
	2/17/2003	.17CR	1/2003				
		1,221.81CR*					*
240.000 INTEREST	2/02/2003	16.40	1/2003	O			
	2/10/2003	39.64	1/2003	O			
	2/17/2003	9.85CR	1/2003	O			
	2/03/2003	1,739.34CR	2/2003	O			
	2/25/2003	30.27	2/2003	O			
		1,662.88CR*					*
419.310 INTEREST ON GEOTHERMAL LOANS	2/02/2003	8.19CR	1/2003	O			
	2/10/2003	13.71CR	1/2003	O			
	2/17/2003	14.78CR	1/2003	O			
		36.68CR*					*
431.000 "OTHER" INTEREST ACCOUNT	2/03/2003	1,739.34	2/2003	O			
		1,739.34 *					*
440.100 RESIDENTIAL REVENUE	2/02/2003	673,533.24CR	1/2003	E	11,090,196		

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 2/01/2003 to 2/28/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	2/17/2003	33,164.19CR	1/2003	E	896,291		
		33,164.19CR*			896,291 *		
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	2/17/2003	994.89CR	1/2003	E			
		994.89CR*					*
450.000 FORFEITED DISCOUNTS	2/02/2003	54.81	1/2003	O			
	2/10/2003	18.43	1/2003	O			
	2/17/2003	110.84	1/2003	O			
	2/04/2003	13,130.83CR	2/2003				
	2/11/2003	13,645.70CR	2/2003				
	2/19/2003	12,974.40CR	2/2003				
	2/26/2003	6,586.84CR	2/2003				
		46,153.69CR*					*
451.000 MISC SERVICE REVENUE FEES	2/02/2003	412.00CR	1/2003	O			
	2/10/2003	288.00CR	1/2003	O			
	2/17/2003	484.00CR	1/2003	O			
	2/25/2003	610.00CR	2/2003	O			
			1,794.00CR*				
454.100 TEMPORARY SERVICE RENTAL	2/02/2003	75.00CR	1/2003	O			
	2/17/2003	100.00CR	1/2003	O			
		175.00CR*					*
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 3/01/2003 to 3/31/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	3/17/2003	35.00CR	2/2003	0			
		35.00CR*				*	
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	3/02/2003	137.53CR	2/2003	0			
	3/10/2003	78.86	2/2003	0			
	3/17/2003	103.85CR	2/2003	0			
		162.52CR*					*
142.100 ACCOUNTS RECEIVABLE	3/02/2003	703,584.86	2/2003				
	3/10/2003	369,196.71	2/2003				
	3/17/2003	962,696.20	2/2003				
	3/05/2003	14,072.12	3/2003				
	3/13/2003	13,139.54	3/2003				
	3/19/2003	12,110.51	3/2003				
	3/26/2003	6,032.16	3/2003				
	3/25/2003	839,926.91	3/2003				
		2,920,759.01 *					
142.999 A/R CLEARING ACCOUNT	3/02/2003	944.17CR	2/2003	0			
	3/10/2003	776.30CR	2/2003	0			
	3/17/2003	1,312.28CR	2/2003	0			
	3/25/2003	1,459.82CR	3/2003	0			
		4,492.57CR*					
144.100 BAD DEBT	3/10/2003	10,481.07	2/2003	0			
	3/17/2003	157.64	2/2003	0			
		10,638.71 *					
200.100 MEMBERSHIP FEES	3/02/2003	1,005.00	2/2003	0			
	3/10/2003	1,675.00	2/2003	0			
	3/17/2003	1,925.00	2/2003	0			
	3/25/2003	955.00	3/2003	0			
		5,560.00 *					
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	3/02/2003	.07	2/2003	0			
	3/17/2003	.12	2/2003	0			
	3/25/2003	.94	3/2003	0			
		1.13 *					
235.000 DEPOSIT	3/02/2003	2,600.00	2/2003	0			
	3/10/2003	3,225.00	2/2003	0			
	3/17/2003	2,550.00	2/2003	0			
	3/25/2003	2,550.00	3/2003	0			
		10,925.00 *					
236.500 STATE SALES TAX	3/02/2003	1,539.80CR	2/2003				
	3/10/2003	1,220.75CR	2/2003				
	3/17/2003	8,541.21CR	2/2003				
	3/25/2003	2,970.20CR	3/2003				
		14,271.96CR*					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 3/01/2003 to 3/31/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	3/25/2003	7,980.68CR	3/2003			BLISTJ	1
		16,543.11CR*				*	
236.940 MERCER COUNTY SCHOOL TAX	3/02/2003	1,585.92CR	2/2003				
	3/10/2003	6.09CR	2/2003	O			
	3/17/2003	926.85CR	2/2003				
	3/25/2003	2,336.86CR	3/2003			BLISTJ	1
		4,855.72CR*				*	
236.950 LARUE COUNTY SCHOOL TAX	3/10/2003	340.51CR	2/2003				
		340.51CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	3/02/2003	320.51CR	2/2003				
	3/10/2003	3,093.08CR	2/2003				
	3/17/2003	1,795.29CR	2/2003				
	3/25/2003	4.54	3/2003	O		BLISTJ	1
		5,204.34CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	3/17/2003	27.87CR	2/2003				
	3/25/2003	307.17CR	3/2003			BLISTJ	1
		335.04CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	3/02/2003	110.88CR	2/2003				
	3/17/2003	2.00CR	2/2003				
		112.88CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	3/02/2003	91.14CR	2/2003				
	3/10/2003	1,022.86CR	2/2003				
	3/17/2003	.17CR	2/2003				
		1,114.17CR*				*	
240.000 INTEREST	3/02/2003	25.52	2/2003	O			
	3/10/2003	46.95	2/2003	O			
	3/17/2003	39.52	2/2003	O			
	3/03/2003	1,734.65CR	3/2003	O			
	3/25/2003	35.58	3/2003	O		BLISTJ	1
		1,587.08CR*				*	
419.310 INTEREST ON GEOTHERMAL LOANS	3/02/2003	7.39CR	2/2003	O			
	3/10/2003	13.33CR	2/2003	O			
	3/17/2003	14.17CR	2/2003	O			
		34.89CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	3/03/2003	1,734.65	3/2003	O			
		1,734.65 *				*	
440.100 RESIDENTIAL REVENUE	3/02/2003	652,593.26CR	2/2003	E	10,724,158		
	3/10/2003	335,919.97CR	2/2003	E	5,453,854		
	3/17/2003	767,916.19CR	2/2003	E	12,488,909		
	3/25/2003	688,866.71CR	3/2003	E	11,240,135	BLISTJ	1
		2,445,296.13CR*			39,907,056 *		



\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 3/01/2003 to 3/31/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	3/02/2003	66.84	2/2003	O			
	3/17/2003	62.01	2/2003	O			
	3/05/2003	14,072.12CR	3/2003				
	3/13/2003	13,139.54CR	3/2003				
	3/19/2003	12,110.51CR	3/2003				
	3/26/2003	6,032.16CR	3/2003			FINALJ	1
	3/25/2003	298.36	3/2003	O		BLISTJ	1
		44,927.12CR*				*	
451.000 MISC SERVICE REVENUE FEES	3/02/2003	324.00CR	2/2003	O			
	3/10/2003	286.00CR	2/2003	O			
	3/17/2003	446.00CR	2/2003	O			
	3/25/2003	450.00CR	3/2003	O		BLISTJ	1
		1,506.00CR*				*	
454.100 TEMPORARY SERVICE RENTAL	3/17/2003	25.00CR	2/2003	O			
		25.00CR*				*	
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 4/01/2003 to 4/30/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	4/17/2003	35.00CR	3/2003	O		BLISTJ	1
		35.00CR*				*	
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	4/10/2003	65.53CR	3/2003	O		BLISTJ	1
	4/17/2003	104.45CR	3/2003	O		BLISTJ	1
		169.98CR*				*	
142.100 ACCOUNTS RECEIVABLE	4/02/2003	580,861.66	3/2003			BLISTJ	1
	4/10/2003	304,786.37	3/2003			BLISTJ	1
	4/17/2003	730,410.55	3/2003			BLISTJ	1
	4/03/2003	12,626.92	4/2003			FINALJ	1
	4/11/2003	13,968.18	4/2003			FINALJ	1
	4/19/2003	10,206.37	4/2003			FINALJ	1
	4/28/2003	6,401.52	4/2003			FINALJ	1
	4/25/2003	531,209.63	4/2003			BLISTJ	1
		2,190,471.20	*			*	
142.999 A/R CLEARING ACCOUNT	4/02/2003	558.05CR	3/2003	O		BLISTJ	1
	4/10/2003	1,046.87CR	3/2003	O		BLISTJ	1
	4/17/2003	1,411.30CR	3/2003	O		BLISTJ	1
	4/25/2003	772.19CR	4/2003	O		BLISTJ	1
		3,788.41CR*				*	
144.100 BAD DEBT	4/17/2003	95.39	3/2003	O		BLISTJ	1
		95.39	*			*	
200.100 MEMBERSHIP FEES	4/02/2003	1,780.00	3/2003	O		BLISTJ	1
	4/10/2003	2,265.00	3/2003	O		BLISTJ	1
	4/17/2003	1,070.00	3/2003	O		BLISTJ	1
	4/25/2003	1,585.00	4/2003	O		BLISTJ	1
		6,700.00	*			*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	4/02/2003	.01	3/2003	O		BLISTJ	1
	4/25/2003	.65	4/2003	O		BLISTJ	1
		.66	*			*	
235.000 DEPOSIT	4/02/2003	4,875.00	3/2003	O		BLISTJ	1
	4/10/2003	4,000.00	3/2003	O		BLISTJ	1
	4/17/2003	2,525.00	3/2003	O		BLISTJ	1
	4/25/2003	4,325.00	4/2003	O		BLISTJ	1
		15,725.00	*			*	
236.500 STATE SALES TAX	4/02/2003	1,494.20CR	3/2003			BLISTJ	1
	4/10/2003	1,241.65CR	3/2003			BLISTJ	1
	4/17/2003	9,181.45CR	3/2003			BLISTJ	1
	4/25/2003	2,956.85CR	4/2003			BLISTJ	1
		14,874.15CR*				*	
236.600 MARION COUNTY SCHOOL TAX	4/02/2003	1,103.21CR	3/2003			BLISTJ	1
	4/10/2003	4,905.75CR	3/2003			BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 4/01/2003 to 4/30/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	4/02/2003	6,307.55CR	3/2003			BLISTJ	1
	4/10/2003	11.14CR	3/2003			BLISTJ	1
	4/17/2003	523.69CR	3/2003			BLISTJ	1
	4/25/2003	5,001.41CR	4/2003			BLISTJ	1
		11,843.79CR*				*	
236.940 MERCER COUNTY SCHOOL TAX	4/02/2003	1,476.59CR	3/2003			BLISTJ	1
	4/10/2003	9.10CR	3/2003			BLISTJ	1
	4/17/2003	613.94CR	3/2003			BLISTJ	1
	4/25/2003	1,369.04CR	4/2003			BLISTJ	1
		3,468.67CR*				*	
236.950 LARUE COUNTY SCHOOL TAX	4/10/2003	277.39CR	3/2003			BLISTJ	1
	4/25/2003	2.60CR	4/2003			BLISTJ	1
		279.99CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	4/02/2003	310.66CR	3/2003			BLISTJ	1
	4/10/2003	2,513.16CR	3/2003			BLISTJ	1
	4/17/2003	1,267.70CR	3/2003			BLISTJ	1
	4/25/2003	1.63CR	4/2003			BLISTJ	1
		4,093.15CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	4/02/2003	.52	3/2003	O		BLISTJ	1
	4/10/2003	.37CR	3/2003			BLISTJ	1
	4/17/2003	21.96CR	3/2003			BLISTJ	1
	4/25/2003	208.11CR	4/2003			BLISTJ	1
		229.92CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	4/02/2003	92.93CR	3/2003			BLISTJ	1
	92.93CR*				*		
236.990 NELSON COUNTY SCHOOL TAX	4/02/2003	65.41CR	3/2003			BLISTJ	1
	4/10/2003	808.45CR	3/2003			BLISTJ	1
	4/17/2003	3.27	3/2003	O		BLISTJ	1
		870.59CR*				*	
240.000 INTEREST	4/02/2003	69.26	3/2003	O		BLISTJ	1
	4/10/2003	114.38	3/2003	O		BLISTJ	1
	4/17/2003	48.36	3/2003	O		BLISTJ	1
	4/02/2003	1,742.61CR	4/2003	O		UBDEPLJ	1
	4/25/2003	89.97	4/2003	O		BLISTJ	1
		1,420.64CR*				*	
419.310 INTEREST ON GEOTHERMAL LOANS	4/10/2003	12.95CR	3/2003	O		BLISTJ	1
	4/17/2003	13.57CR	3/2003	O		BLISTJ	1
		26.52CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	4/02/2003	1,742.61	4/2003	O		UBDEPLJ	1
	1,742.61 *				*		

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 4/01/2003 to 4/30/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	4/17/2003	34,404.06CR	3/2003	E	940,588	BLISTJ	1
		34,404.06CR*					
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	4/17/2003	6,123.23CR	3/2003	E		BLISTJ	1
		6,123.23CR*					
450.000 FORFEITED DISCOUNTS	4/02/2003	103.83	3/2003	O		BLISTJ	1
	4/10/2003	25.72	3/2003	O		BLISTJ	1
	4/17/2003	39.13	3/2003	O		BLISTJ	1
	4/03/2003	12,626.92CR	4/2003			FINALJ	1
	4/11/2003	13,968.18CR	4/2003			FINALJ	1
	4/19/2003	10,206.37CR	4/2003			FINALJ	1
	4/28/2003	6,401.52CR	4/2003			FINALJ	1
	4/25/2003	31.54	4/2003	O		BLISTJ	1
		43,002.77CR*				*	
451.000 MISC SERVICE REVENUE FEES	4/02/2003	372.00CR	3/2003	O		BLISTJ	1
	4/10/2003	400.00CR	3/2003	O		BLISTJ	1
	4/17/2003	518.00CR	3/2003	O		BLISTJ	1
	4/25/2003	538.00CR	4/2003	O		BLISTJ	1
		1,828.00CR*				*	
454.100 TEMPORARY SERVICE RENTAL	4/17/2003	25.00CR	3/2003	O		BLISTJ	1
		25.00CR*					
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 5/01/2003 to 5/31/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	5/10/2003	65.91CR	4/2003	O		BLISTJ	1
	5/17/2003	105.06CR	4/2003	O		BLISTJ	1
		170.97CR*				*	
142.100 ACCOUNTS RECEIVABLE	5/02/2003	430,079.13	4/2003			BLISTJ	1
	5/10/2003	269,666.49	4/2003			BLISTJ	1
	5/17/2003	679,738.51	4/2003			BLISTJ	1
	5/05/2003	9,425.71	5/2003			FINALJ	1
	5/14/2003	7,632.73	5/2003			FINALJ	1
	5/20/2003	6,984.10	5/2003			FINALJ	1
	5/28/2003	3,787.82	5/2003			FINALJ	1
	5/25/2003	485,364.24	5/2003			BLISTJ	1
		1,892,678.73 *				*	
142.999 A/R CLEARING ACCOUNT	5/02/2003	976.98CR	4/2003	O		BLISTJ	1
	5/10/2003	708.13CR	4/2003	O		BLISTJ	1
	5/17/2003	1,929.39CR	4/2003	O		BLISTJ	1
	5/25/2003	841.39CR	5/2003	O		BLISTJ	1
		4,455.89CR*				*	
200.100 MEMBERSHIP FEES	5/02/2003	1,560.00	4/2003	O		BLISTJ	1
	5/10/2003	2,460.00	4/2003	O		BLISTJ	1
	5/17/2003	1,650.00	4/2003	O		BLISTJ	1
	5/25/2003	1,670.00	5/2003	O		BLISTJ	1
		7,340.00 *				*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	5/10/2003	.58CR	4/2003	O		BLISTJ	1
		.58CR*				*	
235.000 DEPOSIT	5/02/2003	2,950.00	4/2003	O		BLISTJ	1
	5/10/2003	4,050.00	4/2003	O		BLISTJ	1
	5/17/2003	2,275.00	4/2003	O		BLISTJ	1
	5/25/2003	3,975.00	5/2003	O		BLISTJ	1
		13,250.00 *				*	
236.500 STATE SALES TAX	5/02/2003	1,261.91CR	4/2003			BLISTJ	1
	5/10/2003	1,262.05CR	4/2003			BLISTJ	1
	5/17/2003	9,626.88CR	4/2003			BLISTJ	1
	5/25/2003	3,304.57CR	5/2003			BLISTJ	1
		15,455.41CR*				*	
236.600 MARION COUNTY SCHOOL TAX	5/02/2003	1,069.13CR	4/2003			BLISTJ	1
	5/10/2003	4,464.24CR	4/2003			BLISTJ	1
	5/17/2003	8,518.42CR	4/2003			BLISTJ	1
	5/25/2003	.61	5/2003	O		BLISTJ	1
		14,051.18CR*				*	
236.700 WASHINGTON COUNTY SCHOOL TAX	5/10/2003	.98CR	4/2003			BLISTJ	1
	5/17/2003	377.76CR	4/2003			BLISTJ	1
	5/25/2003	2.63CR	5/2003			BLISTJ	1
		381.37CR*				*	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 5/01/2003 to 5/31/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	5/17/2003	.37	4/2003	O		BLISTJ	1
		231.21CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	5/02/2003	230.64CR	4/2003			BLISTJ	1
	5/10/2003	2,128.30CR	4/2003			BLISTJ	1
	5/17/2003	1,072.89CR	4/2003			BLISTJ	1
	5/25/2003	.71	5/2003			BLISTJ	1
		3,431.12CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	5/17/2003	19.15CR	4/2003			BLISTJ	1
	5/25/2003	211.18CR	5/2003			BLISTJ	1
		230.33CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	5/02/2003	69.96CR	4/2003			BLISTJ	1
		69.96CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	5/02/2003	47.22CR	4/2003			BLISTJ	1
	5/10/2003	698.11CR	4/2003			BLISTJ	1
	5/17/2003	1.04	4/2003	O		BLISTJ	1
	5/25/2003	3.43CR	5/2003			BLISTJ	1
		747.72CR*				*	
240.000 INTEREST	5/02/2003	56.37	4/2003	O		BLISTJ	1
	5/10/2003	93.49	4/2003	O		BLISTJ	1
	5/17/2003	53.23	4/2003	O		BLISTJ	1
	5/02/2003	1,749.56CR	5/2003	O		UBDEPIJ	1
	5/25/2003	90.21	5/2003	O		BLISTJ	1
		1,456.26CR*				*	
419.310 INTEREST ON GEOTHERMAL LOANS	5/10/2003	12.57CR	4/2003	O		BLISTJ	1
	5/17/2003	12.96CR	4/2003	O		BLISTJ	1
		25.53CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	5/02/2003	1,749.56	5/2003	O		UBDEPIJ	1
		1,749.56 *				*	
440.100 RESIDENTIAL REVENUE	5/02/2003	367,559.70CR	4/2003	E	5,669,514	BLISTJ	1
	5/10/2003	216,010.90CR	4/2003	E	3,326,941	BLISTJ	1
	5/17/2003	454,262.25CR	4/2003	E	6,889,228	BLISTJ	1
	5/25/2003	387,893.41CR	5/2003	E	5,802,978	BLISTJ	1
		1,425,726.26CR*			21,688,661 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	5/02/2003	28,146.14CR	4/2003	E		BLISTJ	1
	5/10/2003	16,498.95CR	4/2003	E		BLISTJ	1
	5/17/2003	34,102.08CR	4/2003	E		BLISTJ	1
	5/25/2003	27,709.72CR	5/2003	E		BLISTJ	1
		106,456.89CR*				*	
440.120 ETS BILLING ACCOUNTS	5/02/2003	565.43CR	4/2003	E	16,729	BLISTJ	1
	5/10/2003	209.12CR	4/2003	E	6,187	BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 5/01/2003 to 5/31/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	5/28/2003	3,787.82CR	5/2003			FINALJ	1
	5/25/2003	15.94	5/2003	O		BLISTJ	1
		27,581.83CR*				*	
451.000 MISC SERVICE REVENUE FEES	5/02/2003	568.00CR	4/2003	O		BLISTJ	1
	5/10/2003	516.00CR	4/2003	O		BLISTJ	1
	5/17/2003	702.00CR	4/2003	O		BLISTJ	1
	5/25/2003	564.00CR	5/2003	O		BLISTJ	1
		2,350.00CR*				*	
454.100 TEMPORARY SERVICE RENTAL	5/17/2003	25.00CR	4/2003	O		BLISTJ	1
		25.00CR*				*	
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 6/01/2003 to 6/30/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	6/10/2003	66.30CR	5/2003	O		BLISTJ	1
	6/17/2003	105.67CR	5/2003	O		BLISTJ	1
		171.97CR*				*	
142.100 ACCOUNTS RECEIVABLE	6/02/2003	378,836.11	5/2003			BLISTJ	1
	6/10/2003	216,065.60	5/2003			BLISTJ	1
	6/17/2003	649,617.81	5/2003			BLISTJ	1
	6/03/2003	8,286.47	6/2003			FINALJ	1
	6/12/2003	6,904.91	6/2003			FINALJ	1
	6/18/2003	6,235.42	6/2003			FINALJ	1
	6/26/2003	3,624.69	6/2003			FINALJ	1
	6/25/2003	461,054.88	6/2003			BLISTJ	1
	1,730,625.89 *				*		
142.999 A/R CLEARING ACCOUNT	6/02/2003	1,661.56CR	5/2003	O		BLISTJ	1
	6/10/2003	854.65CR	5/2003	O		BLISTJ	1
	6/17/2003	2,303.71CR	5/2003	O		BLISTJ	1
	6/25/2003	582.99CR	6/2003	O		BLISTJ	1
		5,402.91CR*				*	
144.100 BAD DEBT	6/10/2003	25,270.03	5/2003	O		BLISTJ	1
	6/17/2003	287.04	5/2003	O		BLISTJ	1
		25,557.07 *				*	
200.100 MEMBERSHIP FEES	6/02/2003	1,785.00	5/2003	O		BLISTJ	1
	6/10/2003	2,700.00	5/2003	O		BLISTJ	1
	6/17/2003	1,070.00	5/2003	O		BLISTJ	1
	6/25/2003	1,735.00	6/2003	O		BLISTJ	1
		7,290.00 *				*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	6/10/2003	.57	5/2003	O		BLISTJ	1
		.57 *				*	
235.000 DEPOSIT	6/02/2003	4,353.15	5/2003	O		BLISTJ	1
	6/10/2003	5,900.00	5/2003	O		BLISTJ	1
	6/17/2003	3,925.00	5/2003	O		BLISTJ	1
	6/25/2003	4,100.00	6/2003	O		BLISTJ	1
		18,278.15 *				*	
236.500 STATE SALES TAX	6/02/2003	1,401.24CR	5/2003			BLISTJ	1
	6/10/2003	1,531.41CR	5/2003			BLISTJ	1
	6/17/2003	10,488.83CR	5/2003			BLISTJ	1
	6/25/2003	3,230.86CR	6/2003			BLISTJ	1
		16,652.34CR*				*	
236.600 MARION COUNTY SCHOOL TAX	6/02/2003	1,052.59CR	5/2003			BLISTJ	1
	6/10/2003	4,008.14CR	5/2003			BLISTJ	1
	6/17/2003	8,589.47CR	5/2003			BLISTJ	1
	6/25/2003	1.79	6/2003			BLISTJ	1
		13,648.41CR*				*	



\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 6/01/2003 to 6/30/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	6/10/2003	17.52	5/2003	O		BLISTJ	1
	6/17/2003	489.71CR	5/2003			BLISTJ	1
	6/25/2003	1,194.62CR	6/2003			BLISTJ	1
		2,855.26CR*				*	
236.950 LARUE COUNTY SCHOOL TAX	6/10/2003	209.76CR	5/2003			BLISTJ	1
		209.76CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	6/02/2003	171.32CR	5/2003			BLISTJ	1
	6/10/2003	2,010.91CR	5/2003			BLISTJ	1
	6/17/2003	996.67CR	5/2003			BLISTJ	1
	6/25/2003	2.18CR	6/2003			BLISTJ	1
		3,181.08CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	6/17/2003	19.49CR	5/2003			BLISTJ	1
	6/25/2003	223.15CR	6/2003			BLISTJ	1
		242.64CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	6/02/2003	58.43CR	5/2003			BLISTJ	1
	6/17/2003	1.52CR	5/2003			BLISTJ	1
		59.95CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	6/02/2003	38.89CR	5/2003			BLISTJ	1
	6/10/2003	626.39CR	5/2003			BLISTJ	1
	6/17/2003	3.21CR	5/2003	O		BLISTJ	1
		668.49CR*				*	
240.000 INTEREST	6/02/2003	105.90	5/2003	O		BLISTJ	1
	6/10/2003	156.91	5/2003	O		BLISTJ	1
	6/17/2003	115.08	5/2003	O		BLISTJ	1
	6/02/2003	1,752.53CR	6/2003	O		UBDEPIJ	1
	6/25/2003	112.66	6/2003	O		BLISTJ	1
		1,261.98CR*				*	
419.310 INTEREST ON GEOTHERMAL LOANS	6/10/2003	12.18CR	5/2003	O		BLISTJ	1
	6/17/2003	12.35CR	5/2003	O		BLISTJ	1
		24.53CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	6/02/2003	1,752.53	6/2003	O		UBDEPIJ	1
		1,752.53 *				*	
440.100 RESIDENTIAL REVENUE	6/02/2003	321,312.54CR	5/2003	E	4,720,184	BLISTJ	1
	6/10/2003	191,018.23CR	5/2003	E	2,781,827	BLISTJ	1
	6/17/2003	421,252.11CR	5/2003	E	6,086,283	BLISTJ	1
	6/25/2003	378,641.12CR	6/2003	E	5,497,043	BLISTJ	1
		1,312,224.00CR*				19,085,337 *	
440.110 FUEL ADJUSTMENT FOR RES RATE	6/02/2003	21,970.37CR	5/2003	E		BLISTJ	1
	6/10/2003	12,635.83CR	5/2003	E		BLISTJ	1
	6/17/2003	27,446.24CR	5/2003	E		BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 6/01/2003 to 6/30/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	6/02/2003	17.83	5/2003	O		BLISTJ	1
	6/10/2003	54.56	5/2003	O		BLISTJ	1
	6/17/2003	36.07	5/2003	O		BLISTJ	1
	6/03/2003	8,286.47CR	6/2003			FINALJ	1
	6/12/2003	6,904.91CR	6/2003			FINALJ	1
	6/18/2003	6,235.42CR	6/2003			FINALJ	1
	6/26/2003	3,624.69CR	6/2003			FINALJ	1
			24,943.03CR*				*
451.000 MISC SERVICE REVENUE FEES	6/02/2003	946.11CR	5/2003	O		BLISTJ	1
	6/10/2003	310.00CR	5/2003	O		BLISTJ	1
	6/17/2003	360.00CR	5/2003	O		BLISTJ	1
	6/25/2003	362.00CR	6/2003	O		BLISTJ	1
			1,978.11CR*				*
454.100 TEMPORARY SERVICE RENTAL	6/17/2003	525.00CR	5/2003	O		BLISTJ	1
	6/25/2003	125.00CR	6/2003	O		BLISTJ	1
			650.00CR*				*
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 7/01/2003 to 7/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	7/25/2003	35.00CR	7/2003	0		BLISTJ	1
		35.00CR*				*	
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	7/10/2003	66.68CR	6/2003	0		BLISTJ	1
	7/17/2003	106.29CR	6/2003	0		BLISTJ	1
		172.97CR*				*	
142.100 ACCOUNTS RECEIVABLE	7/02/2003	387,075.38	6/2003			BLISTJ	1
	7/10/2003	245,811.96	6/2003			BLISTJ	1
	7/17/2003	715,541.61	6/2003			BLISTJ	1
	7/03/2003	8,968.36	7/2003			FINALJ	1
	7/11/2003	7,749.91	7/2003			FINALJ	1
	7/18/2003	6,340.42	7/2003			FINALJ	1
	7/28/2003	3,190.80	7/2003			FINALJ	1
	7/25/2003	575,527.45	7/2003			BLISTJ	1
		1,950,205.89	*			*	
142.999 A/R CLEARING ACCOUNT	7/02/2003	1,465.39CR	6/2003	0		BLISTJ	1
	7/10/2003	1,326.42CR	6/2003	0		BLISTJ	1
	7/17/2003	1,696.04CR	6/2003	0		BLISTJ	1
	7/25/2003	887.15CR	7/2003	0		BLISTJ	1
		5,375.00CR*				*	
144.100 BAD DEBT	7/02/2003	147.01	6/2003	0		BLISTJ	1
		147.01	*			*	
200.100 MEMBERSHIP FEES	7/02/2003	1,820.00	6/2003	0		BLISTJ	1
	7/10/2003	2,460.00	6/2003	0		BLISTJ	1
	7/17/2003	1,115.00	6/2003	0		BLISTJ	1
	7/25/2003	2,165.00	7/2003	0		BLISTJ	1
		7,560.00	*			*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	7/02/2003	1.07CR	6/2003	0		BLISTJ	1
	7/10/2003	.59	6/2003	0		BLISTJ	1
	7/25/2003	.53CR	7/2003	0		BLISTJ	1
		1.01CR*				*	
235.000 DEPOSIT	7/02/2003	4,075.00	6/2003	0		BLISTJ	1
	7/10/2003	3,396.85	6/2003	0		BLISTJ	1
	7/17/2003	3,275.00	6/2003	0		BLISTJ	1
	7/25/2003	3,575.00	7/2003	0		BLISTJ	1
		14,321.85	*			*	
236.500 STATE SALES TAX	7/02/2003	1,581.03CR	6/2003			BLISTJ	1
	7/10/2003	1,218.05CR	6/2003			BLISTJ	1
	7/17/2003	10,374.79CR	6/2003			BLISTJ	1
	7/25/2003	3,457.56CR	7/2003			BLISTJ	1
		16,631.43CR*				*	
236.600 MARION COUNTY SCHOOL TAX	7/02/2003	1,061.45CR	6/2003			BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 7/01/2003 to 7/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	7/17/2003	520.97CR	6/2003			BLISTJ	1
	7/25/2003	5,479.76CR	7/2003			BLISTJ	1
		9,769.89CR*				*	
236.940 MERCER COUNTY SCHOOL TAX	7/02/2003	1,262.76CR	6/2003			BLISTJ	1
	7/10/2003	7.97CR	6/2003	O		BLISTJ	1
	7/17/2003	541.18CR	6/2003			BLISTJ	1
	7/25/2003	1,573.56CR	7/2003			BLISTJ	1
		3,385.47CR*				*	
236.950 LARUE COUNTY SCHOOL TAX	7/10/2003	226.96CR	6/2003			BLISTJ	1
	7/25/2003	3.37CR	7/2003			BLISTJ	1
		230.33CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	7/02/2003	194.44CR	6/2003			BLISTJ	1
	7/10/2003	1,858.32CR	6/2003			BLISTJ	1
	7/17/2003	1,035.72CR	6/2003			BLISTJ	1
	7/25/2003	3.06	7/2003	O		BLISTJ	1
		3,085.42CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	7/17/2003	26.53CR	6/2003			BLISTJ	1
	7/25/2003	283.35CR	7/2003			BLISTJ	1
		309.88CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	7/02/2003	60.19CR	6/2003			BLISTJ	1
		60.19CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	7/02/2003	46.91CR	6/2003			BLISTJ	1
	7/10/2003	672.21CR	6/2003			BLISTJ	1
	7/17/2003	3.40	6/2003			BLISTJ	1
		715.72CR*				*	
240.000 INTEREST	7/02/2003	98.21	6/2003	O		BLISTJ	1
	7/10/2003	103.40	6/2003	O		BLISTJ	1
	7/17/2003	106.74	6/2003	O		BLISTJ	1
	7/02/2003	1,746.58CR	7/2003	O		UBDEPIJ	1
	7/25/2003	110.06	7/2003	O		BLISTJ	1
		1,328.17CR*				*	
419.310 INTEREST ON GEOTHERMAL LOANS	7/10/2003	11.80CR	6/2003	O		BLISTJ	1
	7/17/2003	11.73CR	6/2003	O		BLISTJ	1
		23.53CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	7/02/2003	1,746.58	7/2003	O		UBDEPIJ	1
		1,746.58 *				*	
440.100 RESIDENTIAL REVENUE	7/02/2003	338,767.80CR	6/2003	E	4,942,932	BLISTJ	1
	7/10/2003	201,569.42CR	6/2003	E	2,944,136	BLISTJ	1
	7/17/2003	497,555.92CR	6/2003	E	7,374,103	BLISTJ	1
	7/25/2003	497,512.30CR	7/2003	E	7,507,922	BLISTJ	1
		1,535,405.44CR*			22,769,093 *		

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 7/01/2003 to 7/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	7/17/2003	3,573.85CR	6/2003	E		BLISTJ	1
		3,573.85CR*				*	
450.000 FORFEITED DISCOUNTS	7/02/2003	18.03	6/2003	O		BLISTJ	1
	7/10/2003	5.86	6/2003	O		BLISTJ	1
	7/17/2003	1,453.49	6/2003	O		BLISTJ	1
	7/03/2003	8,968.36CR	7/2003			FINALJ	1
	7/11/2003	7,749.91CR	7/2003			FINALJ	1
	7/18/2003	6,340.42CR	7/2003			FINALJ	1
	7/28/2003	3,190.80CR	7/2003			FINALJ	1
	7/25/2003	48.66	7/2003	O		BLISTJ	1
		24,723.45CR*				*	
451.000 MISC SERVICE REVENUE FEES	7/02/2003	364.00CR	6/2003	O		BLISTJ	1
	7/10/2003	450.00CR	6/2003	O		BLISTJ	1
	7/17/2003	655.45CR	6/2003	O		BLISTJ	1
	7/25/2003	439.15CR	7/2003	O		BLISTJ	1
		1,908.60CR*				*	
454.100 TEMPORARY SERVICE RENTAL	7/10/2003	100.00	6/2003	O		BLISTJ	1
	7/17/2003	25.00CR	6/2003	O		BLISTJ	1
		75.00 *				*	
586.000 COST OF METER	7/25/2003	19.75CR	7/2003	O		BLISTJ	1
		19.75CR*				*	
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 8/01/2003 to 8/31/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	8/10/2003	67.07CR	7/2003	O		BLISTJ	1
	8/17/2003	106.91CR	7/2003	O		BLISTJ	1
		173.98CR*				*	
142.100 ACCOUNTS RECEIVABLE	8/02/2003	486,147.66	7/2003			BLISTJ	1
	8/10/2003	311,949.88	7/2003			BLISTJ	1
	8/17/2003	774,671.17	7/2003			BLISTJ	1
	8/05/2003	7,748.16	8/2003			FINALJ	1
	8/12/2003	8,892.46	8/2003			FINALJ	1
	8/19/2003	7,444.82	8/2003			FINALJ	1
	8/25/2003	583,953.17	8/2003			BLISTJ	1
	8/27/2003	3,958.07	8/2003			FINALJ	1
		2,184,765.39 *				*	
142.999 A/R CLEARING ACCOUNT	8/02/2003	1,162.51CR	7/2003	O		BLISTJ	1
	8/10/2003	662.23CR	7/2003	O		BLISTJ	1
	8/17/2003	1,625.24CR	7/2003	O		BLISTJ	1
	8/25/2003	1,412.32CR	8/2003	O		BLISTJ	1
		4,862.30CR*				*	
200.100 MEMBERSHIP FEES	8/02/2003	1,325.00	7/2003	O		BLISTJ	1
	8/10/2003	2,000.00	7/2003	O		BLISTJ	1
	8/17/2003	1,830.00	7/2003	O		BLISTJ	1
	8/25/2003	1,650.00	8/2003	O		BLISTJ	1
		6,805.00 *				*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	8/02/2003	1.47CR	7/2003	O		BLISTJ	1
		1.47CR*				*	
235.000 DEPOSIT	8/02/2003	1,575.00	7/2003	O		BLISTJ	1
	8/10/2003	4,000.00	7/2003	O		BLISTJ	1
	8/17/2003	3,025.00	7/2003	O		BLISTJ	1
	8/25/2003	2,975.00	8/2003	O		BLISTJ	1
		11,575.00 *				*	
236.500 STATE SALES TAX	8/02/2003	1,740.61CR	7/2003			BLISTJ	1
	8/10/2003	1,457.70CR	7/2003			BLISTJ	1
	8/17/2003	8,979.94CR	7/2003			BLISTJ	1
	8/25/2003	3,523.92CR	8/2003			BLISTJ	1
		15,702.17CR*				*	
236.600 MARION COUNTY SCHOOL TAX	8/02/2003	1,265.84CR	7/2003			BLISTJ	1
	8/10/2003	5,260.76CR	7/2003			BLISTJ	1
	8/17/2003	9,186.38CR	7/2003			BLISTJ	1
	8/25/2003	1.33CR	8/2003			BLISTJ	1
		15,714.31CR*				*	
236.700 WASHINGTON COUNTY SCHOOL TAX	8/10/2003	1.67CR	7/2003			BLISTJ	1
	8/17/2003	404.43CR	7/2003			BLISTJ	1
	8/25/2003	3.31CR	8/2003			BLISTJ	1
		409.41CR*				*	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 8/01/2003 to 8/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	8/10/2003	277.52CR	7/2003			BLISTJ	1
	8/17/2003	.16	7/2003			BLISTJ	1
		277.36CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	8/02/2003	212.08CR	7/2003			BLISTJ	1
	8/10/2003	2,338.39CR	7/2003			BLISTJ	1
	8/17/2003	1,310.69CR	7/2003			BLISTJ	1
	8/25/2003	.54	8/2003	O		BLISTJ	1
		3,860.62CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	8/02/2003	.73CR	7/2003			BLISTJ	1
	8/17/2003	24.98CR	7/2003			BLISTJ	1
	8/25/2003	294.37CR	8/2003			BLISTJ	1
		320.08CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	8/02/2003	78.20CR	7/2003			BLISTJ	1
		78.20CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	8/02/2003	55.81CR	7/2003			BLISTJ	1
	8/10/2003	836.40CR	7/2003			BLISTJ	1
	8/17/2003	1.82	7/2003	O		BLISTJ	1
	8/25/2003	1.78CR	8/2003			BLISTJ	1
		892.17CR*				*	
240.000 INTEREST	8/02/2003	51.86	7/2003	O		BLISTJ	1
	8/10/2003	157.90	7/2003	O		BLISTJ	1
	8/17/2003	112.57	7/2003	O		BLISTJ	1
	8/01/2003	1,756.53CR	8/2003	O		UBDEPIJ	1
	8/25/2003	90.00	8/2003	O		BLISTJ	1
		1,344.20CR*				*	
419.310 INTEREST ON GEOTHERMAL LOANS	8/10/2003	11.41CR	7/2003	O		BLISTJ	1
	8/17/2003	11.11CR	7/2003	O		BLISTJ	1
		22.52CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	8/01/2003	1,756.53	8/2003	O		UBDEPIJ	1
		1,756.53 *				*	
440.100 RESIDENTIAL REVENUE	8/02/2003	439,826.73CR	7/2003	E	6,655,425	BLISTJ	1
	8/10/2003	268,532.35CR	7/2003	E	4,079,809	BLISTJ	1
	8/17/2003	593,394.96CR	7/2003	E	8,996,371	BLISTJ	1
	8/25/2003	519,454.38CR	8/2003	E	7,882,261	BLISTJ	1
		1,821,208.42CR*			27,613,866 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	8/02/2003	2,998.09CR	7/2003	E		BLISTJ	1
	8/10/2003	1,835.20CR	7/2003	E		BLISTJ	1
	8/17/2003	4,065.54CR	7/2003	E	200	BLISTJ	1
	8/25/2003	14,723.98	8/2003	E		BLISTJ	1
		5,825.15 *			200 *		

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 8/01/2003 to 8/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	8/05/2003	7,748.16CR	8/2003			FINALJ	1
	8/12/2003	8,892.46CR	8/2003			FINALJ	1
	8/19/2003	7,444.82CR	8/2003			FINALJ	1
	8/25/2003	15.16	8/2003	O		BLISTJ	1
	8/27/2003	3,958.07CR	8/2003			FINALJ	1
			27,983.60CR*				*
451.000 MISC SERVICE REVENUE FEES	8/02/2003	321.15CR	7/2003	O		BLISTJ	1
	8/10/2003	406.00CR	7/2003	O		BLISTJ	1
	8/17/2003	422.60CR	7/2003	O		BLISTJ	1
	8/25/2003	291.15CR	8/2003	O		BLISTJ	1
			1,440.90CR*				*
454.100 TEMPORARY SERVICE RENTAL	8/17/2003	25.00CR	7/2003	O		BLISTJ	1
	8/25/2003	50.00CR	8/2003	O		BLISTJ	1
		75.00CR*					*
		.00 **					



\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 9/01/2003 to 9/30/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	9/17/2003	107.53CR	8/2003	O		BLISTJ	1
		107.53CR*					
142.100 ACCOUNTS RECEIVABLE	9/02/2003	474,690.06	8/2003			BLISTJ	1
	9/10/2003	262,124.53	8/2003			BLISTJ	1
	9/17/2003	805,357.83	8/2003			BLISTJ	1
	9/03/2003	10,652.79	9/2003			FINALJ	1
	9/11/2003	8,914.28	9/2003			FINALJ	1
	9/18/2003	8,063.87	9/2003			FINALJ	1
	9/26/2003	4,311.82	9/2003			FINALJ	1
	9/25/2003	617,985.30	9/2003			BLISTJ	1
			2,192,100.48 *				*
142.999 A/R CLEARING ACCOUNT	9/02/2003	1,091.24CR	8/2003	O		BLISTJ	1
	9/10/2003	983.64CR	8/2003	O		BLISTJ	1
	9/17/2003	3,549.83CR	8/2003	O		BLISTJ	1
	9/25/2003	983.14CR	9/2003	O		BLISTJ	1
			6,607.85CR*				*
144.100 BAD DEBT	9/10/2003	40,787.55	8/2003	O		BLISTJ	1
	9/17/2003	522.11	8/2003	O		BLISTJ	1
			41,309.66 *				*
200.100 MEMBERSHIP FEES	9/02/2003	1,685.00	8/2003	O		BLISTJ	1
	9/10/2003	3,320.00	8/2003	O		BLISTJ	1
	9/17/2003	1,540.00	8/2003	O		BLISTJ	1
	9/25/2003	1,985.00	9/2003	O		BLISTJ	1
			8,530.00 *				*
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	9/10/2003	.87	8/2003	O		BLISTJ	1
	9/17/2003	.18CR	8/2003	O		BLISTJ	1
	9/25/2003	.65	9/2003	O		BLISTJ	1
			1.34 *				*
235.000 DEPOSIT	9/02/2003	3,125.00	8/2003	O		BLISTJ	1
	9/10/2003	5,675.00	8/2003	O		BLISTJ	1
	9/17/2003	3,000.00	8/2003	O		BLISTJ	1
	9/25/2003	2,800.00	9/2003	O		BLISTJ	1
			14,600.00 *				*
236.500 STATE SALES TAX	9/02/2003	1,688.56CR	8/2003			BLISTJ	1
	9/10/2003	1,291.44CR	8/2003			BLISTJ	1
	9/17/2003	10,971.92CR	8/2003			BLISTJ	1
	9/25/2003	3,716.50CR	9/2003			BLISTJ	1
			17,668.42CR*				*
236.600 MARION COUNTY SCHOOL TAX	9/02/2003	1,289.29CR	8/2003			BLISTJ	1
	9/10/2003	5,159.93CR	8/2003			BLISTJ	1
	9/17/2003	10,274.70CR	8/2003			BLISTJ	1
	9/25/2003	8.72CR	9/2003			BLISTJ	1
			16,732.64CR*				*

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 9/01/2003 to 9/30/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	9/02/2003	1,552.81CR	8/2003			BLISTJ	1
	9/10/2003	3.09CR	8/2003	O		BLISTJ	1
	9/17/2003	630.56CR	8/2003			BLISTJ	1
	9/25/2003	1,634.16CR	9/2003			BLISTJ	1
		3,820.62CR*				*	
236.950 LARUE COUNTY SCHOOL TAX	9/10/2003	268.36CR	8/2003			BLISTJ	1
	9/25/2003	1.36CR	9/2003			BLISTJ	1
		269.72CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	9/02/2003	203.44CR	8/2003			BLISTJ	1
	9/10/2003	2,206.35CR	8/2003			BLISTJ	1
	9/17/2003	1,247.45CR	8/2003			BLISTJ	1
	9/25/2003	3.71CR	9/2003			BLISTJ	1
		3,660.95CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	9/10/2003	.64CR	8/2003			BLISTJ	1
	9/17/2003	26.41CR	8/2003			BLISTJ	1
	9/25/2003	346.82CR	9/2003			BLISTJ	1
		373.87CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	9/02/2003	73.93CR	8/2003			BLISTJ	1
	9/10/2003	.30CR	8/2003			BLISTJ	1
		74.23CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	9/02/2003	56.44CR	8/2003			BLISTJ	1
	9/10/2003	878.48CR	8/2003			BLISTJ	1
	9/17/2003	2.23	8/2003			BLISTJ	1
	9/25/2003	.44CR	9/2003			BLISTJ	1
		933.13CR*				*	
240.000 INTEREST	9/02/2003	98.66	8/2003	O		BLISTJ	1
	9/10/2003	200.44	8/2003	O		BLISTJ	1
	9/17/2003	209.43	8/2003	O		BLISTJ	1
	9/02/2003	1,781.72CR	9/2003	O		UBDEPIJ	1
	9/25/2003	104.46	9/2003	O		BLISTJ	1
		1,168.73CR*				*	
419.310 INTEREST ON GEOTHERMAL LOANS	9/17/2003	10.49CR	8/2003	O		BLISTJ	1
	10.49CR*				*		
431.000 "OTHER" INTEREST ACCOUNT	9/02/2003	1,781.72	9/2003	O		UBDEPIJ	1
	1,781.72 *				*		
440.100 RESIDENTIAL REVENUE	9/02/2003	445,314.55CR	8/2003	E	6,742,284	BLISTJ	1
	9/10/2003	275,415.97CR	8/2003	E	4,193,325	BLISTJ	1
	9/17/2003	605,041.20CR	8/2003	E	9,187,662	BLISTJ	1
	9/25/2003	521,482.18CR	9/2003	E	7,908,066	BLISTJ	1
		1,847,253.90CR*			28,031,337 *		

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 9/01/2003 to 9/30/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	9/17/2003	2,637.65	8/2003	E		BLISTJ	1
		2,637.65 *				*	
450.000 FORFEITED DISCOUNTS	9/02/2003	8.11	8/2003	O		BLISTJ	1
	9/10/2003	3.88	8/2003	O		BLISTJ	1
	9/17/2003	22.85	8/2003	O		BLISTJ	1
	9/03/2003	10,652.79CR	9/2003			FINALJ	1
	9/11/2003	8,914.28CR	9/2003			FINALJ	1
	9/18/2003	8,063.87CR	9/2003			FINALJ	1
	9/26/2003	4,311.82CR	9/2003			FINALJ	1
	9/25/2003	36.73	9/2003	O		BLISTJ	1
		31,871.19CR*				*	
451.000 MISC SERVICE REVENUE FEES	9/02/2003	425.15CR	8/2003	O		BLISTJ	1
	9/10/2003	392.00CR	8/2003	O		BLISTJ	1
	9/17/2003	538.60CR	8/2003	O		BLISTJ	1
	9/25/2003	405.15CR	9/2003	O		BLISTJ	1
		1,760.90CR*				*	
454.100 TEMPORARY SERVICE RENTAL	9/17/2003	25.00CR	8/2003	O		BLISTJ	1
		25.00CR*				*	
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 10/01/2003 to 10/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	10/17/2003	108.16CR	9/2003	0		BLISTJ	1
		108.16CR*					
142.100 ACCOUNTS RECEIVABLE	10/02/2003	478,030.87	9/2003			BLISTJ	1
	10/10/2003	276,314.93	9/2003			BLISTJ	1
	10/17/2003	655,610.62	9/2003			BLISTJ	1
	10/03/2003	10,234.92	10/2003			FINALJ	1
	10/11/2003	9,258.41	10/2003			FINALJ	1
	10/18/2003	7,902.99	10/2003			FINALJ	1
	10/25/2003	487,851.65	10/2003			BLISTJ	1
	10/28/2003	3,270.05	10/2003			FINALJ	1
			1,928,474.44 *				*
142.999 A/R CLEARING ACCOUNT	10/02/2003	944.20CR	9/2003	0		BLISTJ	1
	10/10/2003	1,977.80CR	9/2003	0		BLISTJ	1
	10/17/2003	1,592.41CR	9/2003	0		BLISTJ	1
	10/25/2003	648.18CR	10/2003	0		BLISTJ	1
		5,162.59CR*				*	
200.100 MEMBERSHIP FEES	10/02/2003	1,510.00	9/2003	0		BLISTJ	1
	10/10/2003	2,310.00	9/2003	0		BLISTJ	1
	10/17/2003	895.00	9/2003	0		BLISTJ	1
	10/25/2003	1,855.00	10/2003	0		BLISTJ	1
		6,570.00 *				*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	10/02/2003	1.35CR	9/2003	0		BLISTJ	1
	10/10/2003	.42CR	9/2003	0		BLISTJ	1
	10/17/2003	1.00	9/2003	0		BLISTJ	1
	10/25/2003	.43	10/2003	0		BLISTJ	1
		.34CR*				*	
235.000 DEPOSIT	10/02/2003	3,450.00	9/2003	0		BLISTJ	1
	10/10/2003	4,100.00	9/2003	0		BLISTJ	1
	10/17/2003	1,700.00	9/2003	0		BLISTJ	1
	10/25/2003	4,575.00	10/2003	0		BLISTJ	1
		13,825.00 *				*	
236.500 STATE SALES TAX	10/02/2003	1,767.46CR	9/2003			BLISTJ	1
	10/10/2003	1,375.35CR	9/2003			BLISTJ	1
	10/17/2003	9,334.95CR	9/2003			BLISTJ	1
	10/25/2003	3,258.72CR	10/2003			BLISTJ	1
		15,736.48CR*				*	
236.600 MARION COUNTY SCHOOL TAX	10/02/2003	1,334.49CR	9/2003			BLISTJ	1
	10/10/2003	4,347.72CR	9/2003			BLISTJ	1
	10/17/2003	8,496.12CR	9/2003			BLISTJ	1
	10/25/2003	2.91	10/2003			BLISTJ	1
		14,175.42CR*				*	
236.700 WASHINGTON COUNTY SCHOOL TAX	10/02/2003	.20CR	9/2003			BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 10/01/2003 to 10/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	10/02/2003	1,721.69CR	9/2003			BLISTJ	1
	10/10/2003	7.78CR	9/2003			BLISTJ	1
	10/17/2003	541.13CR	9/2003			BLISTJ	1
	10/25/2003	1,274.65CR	10/2003			BLISTJ	1
		3,545.25CR*				*	
236.950 LARUE COUNTY SCHOOL TAX	10/02/2003	1.42CR	9/2003			BLISTJ	1
	10/10/2003	249.54CR	9/2003			BLISTJ	1
	10/17/2003	.87	9/2003	O		BLISTJ	1
		250.09CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	10/02/2003	207.84CR	9/2003			BLISTJ	1
	10/10/2003	2,151.35CR	9/2003			BLISTJ	1
	10/17/2003	996.94CR	9/2003			BLISTJ	1
	10/25/2003	1.79	10/2003	O		BLISTJ	1
		3,354.34CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	10/02/2003	.92	9/2003	O		BLISTJ	1
	10/17/2003	19.54CR	9/2003			BLISTJ	1
	10/25/2003	208.17CR	10/2003			BLISTJ	1
		226.79CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	10/02/2003	71.16CR	9/2003			BLISTJ	1
	10/17/2003	1.16CR	9/2003			BLISTJ	1
		72.32CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	10/02/2003	55.23CR	9/2003			BLISTJ	1
	10/10/2003	749.16CR	9/2003			BLISTJ	1
	10/17/2003	1.64	9/2003	O		BLISTJ	1
		802.75CR*				*	
240.000 INTEREST	10/02/2003	120.26	9/2003	O		BLISTJ	1
	10/10/2003	149.50	9/2003	O		BLISTJ	1
	10/17/2003	58.36	9/2003	O		BLISTJ	1
	10/02/2003	1,791.29CR	10/2003	O		UBDEPIJ	1
	10/25/2003	191.59	10/2003	O		BLISTJ	1
	10/31/2003	1,794.47CR	10/2003	O		UBDEPIJ	1
		3,066.05CR*				*	
419.310 INTEREST ON GEOTHERMAL LOANS	10/17/2003	9.86CR	9/2003	O		BLISTJ	1
		9.86CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	10/02/2003	1,791.29	10/2003	O		UBDEPIJ	1
	10/31/2003	1,794.47	10/2003	O		UBDEPIJ	1
		3,585.76 *				*	
440.100 RESIDENTIAL REVENUE	10/02/2003	425,222.25CR	9/2003	E	6,400,784	BLISTJ	1
	10/10/2003	241,133.76CR	9/2003	E	3,610,098	BLISTJ	1
	10/17/2003	461,343.23CR	9/2003	E	6,751,920	BLISTJ	1
	10/25/2003	393,749.49CR	10/2003	E	5,741,590	BLISTJ	1
		1,521,448.73CR*			22,504,392 *		

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 10/01/2003 to 10/31/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq	
450.000 FORFEITED DISCOUNTS	10/02/2003	10.00	9/2003	O		BLISTJ	1	
	10/10/2003	5.27	9/2003	O		BLISTJ	1	
	10/17/2003	14.09	9/2003	O		BLISTJ	1	
	10/03/2003	10,234.92CR	10/2003			FINALJ	1	
	10/11/2003	9,258.41CR	10/2003			FINALJ	1	
	10/18/2003	7,902.99CR	10/2003			FINALJ	1	
	10/25/2003	32.58	10/2003	O		BLISTJ	1	
	10/28/2003	3,270.05CR	10/2003			FINALJ	1	
			30,604.43CR*					
							*	
451.000 MISC SERVICE REVENUE FEES	10/02/2003	335.15CR	9/2003	O		BLISTJ	1	
	10/10/2003	334.00CR	9/2003	O		BLISTJ	1	
	10/17/2003	440.60CR	9/2003	O		BLISTJ	1	
	10/25/2003	321.15CR	10/2003	O		BLISTJ	1	
			1,430.90CR*					
						*		
454.100 TEMPORARY SERVICE RENTAL	10/17/2003	25.00CR	9/2003	O		BLISTJ	1	
		25.00CR*						
						*		
		.00	**					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 11/01/2003 to 11/30/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	11/17/2003	108.79CR	10/2003	0		BLISTJ	1
		108.79CR*				*	
142.100 ACCOUNTS RECEIVABLE	11/02/2003	386,973.33	10/2003			BLISTJ	1
	11/10/2003	243,112.64	10/2003			BLISTJ	1
	11/17/2003	647,270.48	10/2003			BLISTJ	1
	11/04/2003	7,655.27	11/2003			FINALJ	1
	11/11/2003	6,016.59	11/2003			FINALJ	1
	11/18/2003	7,275.44	11/2003			FINALJ	1
	11/26/2003	3,301.94	11/2003			FINALJ	1
	11/25/2003	506,858.90	11/2003			BLISTJ	1
		1,808,464.59	*			*	
142.999 A/R CLEARING ACCOUNT	11/02/2003	1,486.69CR	10/2003	0		BLISTJ	1
	11/10/2003	1,244.16CR	10/2003	0		BLISTJ	1
	11/17/2003	1,616.50CR	10/2003	0		BLISTJ	1
	11/25/2003	862.50CR	11/2003	0		BLISTJ	1
		5,209.85CR*				*	
200.100 MEMBERSHIP FEES	11/02/2003	1,450.00	10/2003	0		BLISTJ	1
	11/10/2003	1,505.00	10/2003	0		BLISTJ	1
	11/17/2003	2,135.00	10/2003	0		BLISTJ	1
	11/25/2003	1,450.00	11/2003	0		BLISTJ	1
		6,540.00	*			*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	11/17/2003	.06CR	10/2003	0		BLISTJ	1
		.06CR*				*	
235.000 DEPOSIT	11/02/2003	2,300.00	10/2003	0		BLISTJ	1
	11/10/2003	3,775.00	10/2003	0		BLISTJ	1
	11/17/2003	5,325.00	10/2003	0		BLISTJ	1
	11/25/2003	2,800.00	11/2003	0		BLISTJ	1
		14,200.00	*			*	
236.500 STATE SALES TAX	11/02/2003	1,510.66CR	10/2003			BLISTJ	1
	11/10/2003	1,215.41CR	10/2003			BLISTJ	1
	11/17/2003	9,599.85CR	10/2003			BLISTJ	1
	11/25/2003	2,880.33CR	11/2003			BLISTJ	1
		15,206.25CR*				*	
236.600 MARION COUNTY SCHOOL TAX	11/02/2003	1,138.16CR	10/2003			BLISTJ	1
	11/10/2003	3,975.05CR	10/2003			BLISTJ	1
	11/17/2003	8,251.84CR	10/2003			BLISTJ	1
	11/25/2003	18.13CR	11/2003			BLISTJ	1
		13,383.18CR*				*	
236.700 WASHINGTON COUNTY SCHOOL TAX	11/02/2003	.53CR	10/2003			BLISTJ	1
	11/10/2003	2.36CR	10/2003			BLISTJ	1
	11/17/2003	331.95CR	10/2003			BLISTJ	1
	11/25/2003	2.61CR	11/2003			BLISTJ	1
		337.45CR*				*	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 11/01/2003 to 11/30/2003

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G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	11/02/2003	.18CR	10/2003			BLISTJ	1
	11/10/2003	204.44CR	10/2003			BLISTJ	1
	11/17/2003	.31	10/2003	O		BLISTJ	1
	11/25/2003	1.18CR	11/2003			BLISTJ	1
		205.49CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	11/02/2003	186.21CR	10/2003			BLISTJ	1
	11/10/2003	1,931.62CR	10/2003			BLISTJ	1
	11/17/2003	1,100.70CR	10/2003			BLISTJ	1
	11/25/2003	13.20	11/2003	O		BLISTJ	1
		3,205.33CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	11/02/2003	1.75	10/2003	O		BLISTJ	1
	11/10/2003	1.44CR	10/2003			BLISTJ	1
	11/17/2003	20.04CR	10/2003			BLISTJ	1
	11/25/2003	194.91CR	11/2003			BLISTJ	1
		214.64CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	11/02/2003	59.72CR	10/2003			BLISTJ	1
		59.72CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	11/02/2003	37.92CR	10/2003			BLISTJ	1
	11/10/2003	614.07CR	10/2003			BLISTJ	1
	11/17/2003	.17CR	10/2003			BLISTJ	1
		652.16CR*				*	
240.000 INTEREST	11/02/2003	70.46	10/2003	O		BLISTJ	1
	11/10/2003	157.25	10/2003	O		BLISTJ	1
	11/17/2003	243.54	10/2003	O		BLISTJ	1
	11/25/2003	118.51	11/2003	O		BLISTJ	1
		589.76 *				*	
419.310 INTEREST ON GEOTHERMAL LOANS	11/17/2003	9.23CR	10/2003	O		BLISTJ	1
		9.23CR*				*	
440.100 RESIDENTIAL REVENUE	11/02/2003	327,785.39CR	10/2003	E	4,744,750	BLISTJ	1
	11/10/2003	194,177.09CR	10/2003	E	2,817,653	BLISTJ	1
	11/17/2003	440,089.88CR	10/2003	E	6,386,602	BLISTJ	1
	11/25/2003	421,612.29CR	11/2003	E	6,210,482	BLISTJ	1
		1,383,664.65CR*			20,159,487 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	11/02/2003	16,424.72CR	10/2003	E		BLISTJ	1
	11/10/2003	9,761.44CR	10/2003	E		BLISTJ	1
	11/17/2003	22,113.94CR	10/2003	E		BLISTJ	1
	11/25/2003	16,210.47CR	11/2003	E		BLISTJ	1
		64,510.57CR*				*	
440.120 ETS BILLING ACCOUNTS	11/02/2003	148.14CR	10/2003	E	4,199	BLISTJ	1
	11/10/2003	132.66CR	10/2003	E	3,761	BLISTJ	1
	11/17/2003	130.97CR	10/2003	E	3,712	BLISTJ	1



\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 11/01/2003 to 11/30/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	11/18/2003	7,275.44CR	11/2003			FINALJ	1
	11/26/2003	3,301.94CR	11/2003			FINALJ	1
	11/25/2003	18.93	11/2003	0		BLISTJ	1
		24,194.18CR*					
451.000 MISC SERVICE REVENUE FEES	11/02/2003	426.30CR	10/2003	0		BLISTJ	1
	11/10/2003	392.00CR	10/2003	0		BLISTJ	1
	11/17/2003	522.60CR	10/2003	0		BLISTJ	1
	11/25/2003	439.15CR	11/2003	0		BLISTJ	1
		1,780.05CR*					
454.100 TEMPORARY SERVICE RENTAL	11/10/2003	75.00	10/2003	0		BLISTJ	1
	11/17/2003	25.00CR	10/2003	0		BLISTJ	1
		50.00 *					
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 12/01/2003 to 12/31/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	12/02/2003	35.00CR	11/2003	0		BLISTJ	1
		35.00CR*				*	
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	12/17/2003	109.43CR	11/2003	0		BLISTJ	1
		109.43CR*				*	
142.100 ACCOUNTS RECEIVABLE	12/02/2003	433,013.00	11/2003			BLISTJ	1
	12/10/2003	264,587.30	11/2003			BLISTJ	1
	12/17/2003	804,153.83	11/2003			BLISTJ	1
	12/03/2003	8,210.63	12/2003			FINALJ	1
	12/11/2003	7,445.97	12/2003			FINALJ	1
	12/18/2003	7,612.39	12/2003			FINALJ	1
	12/29/2003	4,081.46	12/2003			FINALJ	1
	12/25/2003	746,885.73	12/2003			BLISTJ	1
		2,275,990.31	*			*	
142.999 A/R CLEARING ACCOUNT	12/02/2003	1,459.48CR	11/2003	0		BLISTJ	1
	12/10/2003	1,093.32CR	11/2003	0		BLISTJ	1
	12/17/2003	1,965.24CR	11/2003	0		BLISTJ	1
	12/25/2003	952.36CR	12/2003	0		BLISTJ	1
		5,470.40CR*				*	
144.100 BAD DEBT	12/10/2003	15,627.41	11/2003	0		BLISTJ	1
		15,627.41	*			*	
200.100 MEMBERSHIP FEES	12/02/2003	900.00	11/2003	0		BLISTJ	1
	12/10/2003	2,750.00	11/2003	0		BLISTJ	1
	12/17/2003	1,240.00	11/2003	0		BLISTJ	1
	12/25/2003	1,485.00	12/2003	0		BLISTJ	1
		6,375.00	*			*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	12/10/2003	13.12CR	11/2003	0		BLISTJ	1
	12/17/2003	.63CR	11/2003	0		BLISTJ	1
	12/25/2003	.75	12/2003	0		BLISTJ	1
		13.00CR*				*	
235.000 DEPOSIT	12/02/2003	1,975.00	11/2003	0		BLISTJ	1
	12/10/2003	4,150.00	11/2003	0		BLISTJ	1
	12/17/2003	3,450.00	11/2003	0		BLISTJ	1
	12/25/2003	2,975.00	12/2003	0		BLISTJ	1
		12,550.00	*			*	
236.500 STATE SALES TAX	12/02/2003	1,321.36CR	11/2003			BLISTJ	1
	12/10/2003	1,246.33CR	11/2003			BLISTJ	1
	12/17/2003	9,193.52CR	11/2003			BLISTJ	1
	12/25/2003	3,246.60CR	12/2003			BLISTJ	1
		15,007.81CR*				*	
236.600 MARION COUNTY SCHOOL TAX	12/02/2003	1,295.86CR	11/2003			BLISTJ	1
	12/10/2003	4,538.29CR	11/2003			BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 12/01/2003 to 12/31/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	12/10/2003	27.48CR	11/2003			BLISTJ	1
	12/17/2003	781.15CR	11/2003			BLISTJ	1
	12/25/2003	7,112.75CR	12/2003			BLISTJ	1
		12,452.33CR*				*	
236.940 MERCER COUNTY SCHOOL TAX	12/02/2003	1,163.39CR	11/2003			BLISTJ	1
	12/10/2003	4.82CR	11/2003			BLISTJ	1
	12/17/2003	679.69CR	11/2003			BLISTJ	1
	12/25/2003	1,826.89CR	12/2003			BLISTJ	1
	3,674.79CR*				*		
236.950 LARUE COUNTY SCHOOL TAX	12/10/2003	231.00CR	11/2003			BLISTJ	1
	12/17/2003	5.19	11/2003	O		BLISTJ	1
		225.81CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	12/02/2003	238.11CR	11/2003			BLISTJ	1
	12/10/2003	2,357.55CR	11/2003			BLISTJ	1
	12/17/2003	1,500.59CR	11/2003			BLISTJ	1
	12/25/2003	.97	12/2003			BLISTJ	1
	4,095.28CR*				*		
236.970 DANVILLE CITY SCHOOL TAX	12/17/2003	22.36CR	11/2003			BLISTJ	1
	12/25/2003	274.61CR	12/2003			BLISTJ	1
		296.97CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	12/02/2003	65.87CR	11/2003			BLISTJ	1
	12/10/2003	.87CR	11/2003			BLISTJ	1
		66.74CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	12/02/2003	48.59CR	11/2003			BLISTJ	1
	12/10/2003	722.29CR	11/2003			BLISTJ	1
	12/17/2003	1.97	11/2003	O		BLISTJ	1
	12/25/2003	1.66CR	12/2003			BLISTJ	1
	770.57CR*				*		
240.000 INTEREST	12/02/2003	95.76	11/2003	O		BLISTJ	1
	12/10/2003	2,330.75	11/2003	O		BLISTJ	1
	12/17/2003	5,684.57	11/2003	O		BLISTJ	1
	12/03/2003	1,801.72CR	12/2003	O		UBDEPIJ	1
	12/25/2003	4,804.71	12/2003	O		BLISTJ	1
	11,114.07 *				*		
419.310 INTEREST ON GEOTHERMAL LOANS	12/17/2003	8.59CR	11/2003	O		BLISTJ	1
		8.59CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	12/03/2003	1,801.72	12/2003	O		UBDEPIJ	1
		1,801.72 *				*	
440.100 RESIDENTIAL REVENUE	12/02/2003	379,632.38CR	11/2003	E	5,625,882	BLISTJ	1
	12/10/2003	235,017.14CR	11/2003	E	3,506,976	BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 12/01/2003 to 12/31/2003

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	12/17/2003	50,435.62CR	11/2003	E	1,260,971	BLISTJ	1
		50,435.62CR*					
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	12/17/2003	3,291.13CR	11/2003	E		BLISTJ	1
		3,291.13CR*					
450.000 FORFEITED DISCOUNTS	12/10/2003	18.40	11/2003	O		BLISTJ	1
	12/17/2003	56.57	11/2003	O		BLISTJ	1
	12/03/2003	8,210.63CR	12/2003			FINALJ	1
	12/11/2003	7,445.97CR	12/2003			FINALJ	1
	12/18/2003	7,612.39CR	12/2003			FINALJ	1
	12/29/2003	4,081.46CR	12/2003			FINALJ	1
	12/25/2003	19.07	12/2003	O		BLISTJ	1
		27,256.41CR*				*	
451.000 MISC SERVICE REVENUE FEES	12/02/2003	453.45CR	11/2003	O		BLISTJ	1
	12/10/2003	376.00CR	11/2003	O		BLISTJ	1
	12/17/2003	515.60CR	11/2003	O		BLISTJ	1
	12/25/2003	295.15CR	12/2003	O		BLISTJ	1
			1,640.20CR*				*

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\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 1/01/2004 to 1/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	1/17/2004	110.07CR	12/2003	O		BLISTJ	1
		110.07CR*				*	
142.100 ACCOUNTS RECEIVABLE	1/02/2004	675,692.71	12/2003			BLISTJ	1
	1/10/2004	445,408.63	12/2003			BLISTJ	1
	1/17/2004	1,077,839.20	12/2003			BLISTJ	1
	1/05/2004	11,551.40	1/2004			FINALJ	1
	1/13/2004	12,251.27	1/2004			FINALJ	1
	1/21/2004	11,242.21	1/2004			FINALJ	1
	1/27/2004	10,121.86	1/2004			FINALJ	1
	1/25/2004	1,006,963.55	1/2004			BLISTJ	1
		3,251,070.83	*			*	
142.999 A/R CLEARING ACCOUNT	1/02/2004	846.40CR	12/2003	O		BLISTJ	1
	1/10/2004	453.67CR	12/2003	O		BLISTJ	1
	1/17/2004	1,781.71CR	12/2003	O		BLISTJ	1
	1/25/2004	716.17CR	1/2004	O		BLISTJ	1
		3,797.95CR*				*	
200.100 MEMBERSHIP FEES	1/02/2004	570.00	12/2003	O		BLISTJ	1
	1/10/2004	2,090.00	12/2003	O		BLISTJ	1
	1/17/2004	1,705.00	12/2003	O		BLISTJ	1
	1/25/2004	1,245.00	1/2004	O		BLISTJ	1
		5,610.00	*			*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	1/17/2004	.30CR	12/2003	O		BLISTJ	1
	1/25/2004	.76	1/2004	O		BLISTJ	1
		.46	*			*	
235.000 DEPOSIT	1/02/2004	2,275.00	12/2003	O		BLISTJ	1
	1/10/2004	4,300.00	12/2003	O		BLISTJ	1
	1/17/2004	3,865.00	12/2003	O		BLISTJ	1
	1/25/2004	4,200.00	1/2004	O		BLISTJ	1
		14,640.00	*			*	
236.500 STATE SALES TAX	1/02/2004	1,480.51CR	12/2003			BLISTJ	1
	1/10/2004	1,367.53CR	12/2003			BLISTJ	1
	1/17/2004	8,939.64CR	12/2003			BLISTJ	1
	1/25/2004	3,322.22CR	1/2004			BLISTJ	1
		15,109.90CR*				*	
236.600 MARION COUNTY SCHOOL TAX	1/02/2004	1,649.47CR	12/2003			BLISTJ	1
	1/10/2004	7,332.64CR	12/2003			BLISTJ	1
	1/17/2004	11,840.57CR	12/2003			BLISTJ	1
	1/25/2004	13.23CR	1/2004			BLISTJ	1
		20,835.91CR*				*	
236.700 WASHINGTON COUNTY SCHOOL TAX	1/02/2004	.22CR	12/2003			BLISTJ	1
	1/10/2004	13.38CR	12/2003			BLISTJ	1
	1/17/2004	631.42CR	12/2003			BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 1/01/2004 to 1/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	1/25/2004	2,726.11CR	1/2004			BLISTJ	1
		5,215.57CR*				*	
236.950 LARUE COUNTY SCHOOL TAX	1/10/2004	398.33CR	12/2003			BLISTJ	1
	1/17/2004	.24	12/2003	O		BLISTJ	1
		398.09CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	1/02/2004	399.35CR	12/2003			BLISTJ	1
	1/10/2004	3,509.73CR	12/2003			BLISTJ	1
	1/17/2004	2,067.92CR	12/2003			BLISTJ	1
	1/25/2004	4.84CR	1/2004			BLISTJ	1
		5,981.84CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	1/02/2004	.77	12/2003	O		BLISTJ	1
	1/10/2004	1.86CR	12/2003			BLISTJ	1
	1/17/2004	22.10CR	12/2003			BLISTJ	1
	1/25/2004	381.28CR	1/2004			BLISTJ	1
		404.47CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	1/02/2004	114.91CR	12/2003			BLISTJ	1
		114.91CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	1/02/2004	80.26CR	12/2003			BLISTJ	1
	1/10/2004	1,134.06CR	12/2003			BLISTJ	1
	1/17/2004	.03CR	12/2003			BLISTJ	1
		1,214.35CR*				*	
240.000 INTEREST	1/02/2004	4,402.57	12/2003	O		BLISTJ	1
	1/10/2004	23.61	12/2003	O		BLISTJ	1
	1/17/2004	22.80	12/2003	O		BLISTJ	1
	1/02/2004	1,791.35CR	1/2004	O		UBDEPIJ	1
	1/25/2004	37.71	1/2004	O		BLISTJ	1
		2,695.34 *				*	
419.310 INTEREST ON GEOTHERMAL LOANS	1/17/2004	7.95CR	12/2003	O		BLISTJ	1
		7.95CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	1/02/2004	1,791.35	1/2004	O		UBDEPIJ	1
		1,791.35 *				*	
440.100 RESIDENTIAL REVENUE	1/02/2004	621,770.66CR	12/2003	E	9,732,865	BLISTJ	1
	1/10/2004	388,808.80CR	12/2003	E	6,116,491	BLISTJ	1
	1/17/2004	867,981.66CR	12/2003	E	13,647,930	BLISTJ	1
	1/25/2004	865,670.05CR	1/2004	E	13,742,785	BLISTJ	1
		2,744,231.17CR*			43,240,071 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	1/02/2004	10,662.74CR	12/2003	E		BLISTJ	1
	1/10/2004	6,689.77CR	12/2003	E		BLISTJ	1
	1/17/2004	14,896.71CR	12/2003	E		BLISTJ	1
	1/25/2004	52,388.19CR	1/2004	E		BLISTJ	1
		84,637.41CR*				*	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 1/01/2004 to 1/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	1/17/2004	38.68	12/2003	O		BLISTJ	1
	1/05/2004	11,551.40CR	1/2004			FINALJ	1
	1/13/2004	12,251.27CR	1/2004			FINALJ	1
	1/21/2004	11,242.21CR	1/2004			FINALJ	1
	1/27/2004	10,121.86CR	1/2004			FINALJ	1
	1/25/2004	9.38	1/2004	O		BLISTJ	1
			45,055.35CR*				*
451.000 MISC SERVICE REVENUE FEES	1/02/2004	387.45CR	12/2003	O		BLISTJ	1
	1/10/2004	288.00CR	12/2003	O		BLISTJ	1
	1/17/2004	534.60CR	12/2003	O		BLISTJ	1
	1/25/2004	441.15CR	1/2004	O		BLISTJ	1
			1,651.20CR*				*
454.100 TEMPORARY SERVICE RENTAL	1/17/2004	25.00CR	12/2003	O		BLISTJ	1
		25.00CR*					*
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 2/01/2004 to 2/29/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	2/17/2004	110.71CR	1/2004	O		BLISTJ	1
		110.71CR*					
142.100 ACCOUNTS RECEIVABLE	2/02/2004	765,607.02	1/2004			BLISTJ	1
	2/10/2004	412,476.71	1/2004			BLISTJ	1
	2/17/2004	1,087,229.62	1/2004			BLISTJ	1
	2/03/2004	15,297.56	2/2004			FINALJ	1
	2/11/2004	17,759.76	2/2004			FINALJ	1
	2/18/2004	13,961.70	2/2004			FINALJ	1
	2/25/2004	968,794.00	2/2004			BLISTJ	1
	2/26/2004	5,536.50	2/2004			FINALJ	1
		3,286,662.87 *				*	
142.999 A/R CLEARING ACCOUNT	2/02/2004	959.78CR	1/2004	O		BLISTJ	1
	2/10/2004	1,008.46CR	1/2004	O		BLISTJ	1
	2/17/2004	1,058.84CR	1/2004	O		BLISTJ	1
	2/25/2004	987.66CR	2/2004	O		BLISTJ	1
			4,014.74CR*				*
200.100 MEMBERSHIP FEES	2/02/2004	1,715.00	1/2004	O		BLISTJ	1
	2/10/2004	1,985.00	1/2004	O		BLISTJ	1
	2/17/2004	1,250.00	1/2004	O		BLISTJ	1
	2/25/2004	1,545.00	2/2004	O		BLISTJ	1
			6,495.00 *				*
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	2/25/2004	.26	2/2004	O		BLISTJ	1
		.26 *					
235.000 DEPOSIT	2/02/2004	3,400.00	1/2004	O		BLISTJ	1
	2/10/2004	2,950.00	1/2004	O		BLISTJ	1
	2/17/2004	3,625.00	1/2004	O		BLISTJ	1
	2/25/2004	2,275.00	2/2004	O		BLISTJ	1
			12,250.00 *				*
236.500 STATE SALES TAX	2/02/2004	1,582.92CR	1/2004			BLISTJ	1
	2/10/2004	1,271.75CR	1/2004			BLISTJ	1
	2/17/2004	9,647.92CR	1/2004			BLISTJ	1
	2/25/2004	2,873.98CR	2/2004			BLISTJ	1
			15,376.57CR*				*
236.600 MARION COUNTY SCHOOL TAX	2/02/2004	1,526.22CR	1/2004			BLISTJ	1
	2/10/2004	6,514.75CR	1/2004			BLISTJ	1
	2/17/2004	11,652.86CR	1/2004			BLISTJ	1
	2/25/2004	18.76CR	2/2004			BLISTJ	1
			19,712.59CR*				*
236.700 WASHINGTON COUNTY SCHOOL TAX	2/10/2004	5.59CR	1/2004			BLISTJ	1
	2/17/2004	614.00CR	1/2004			BLISTJ	1
	2/25/2004	6.29CR	2/2004			BLISTJ	1
			625.88CR*				*



\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 2/01/2004 to 2/29/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	2/25/2004	2.82CR	2/2004			BLISTJ	1
		350.91CR*					
236.960 CASEY COUNTY SCHOOL TAX	2/02/2004	344.33CR	1/2004			BLISTJ	1
	2/10/2004	3,282.07CR	1/2004			BLISTJ	1
	2/17/2004	2,149.12CR	1/2004			BLISTJ	1
	2/25/2004	10.42CR	2/2004			BLISTJ	1
		5,785.94CR*					
236.970 DANVILLE CITY SCHOOL TAX	2/10/2004	6.12CR	1/2004			BLISTJ	1
	2/17/2004	24.57CR	1/2004			BLISTJ	1
	2/25/2004	330.62CR	2/2004			BLISTJ	1
		361.31CR*					
236.980 ROCKCASTLE COUNTY SCHOOL TAX	2/02/2004	123.35CR	1/2004			BLISTJ	1
		123.35CR*					
236.990 NELSON COUNTY SCHOOL TAX	2/02/2004	102.04CR	1/2004			BLISTJ	1
	2/10/2004	1,114.49CR	1/2004			BLISTJ	1
	2/17/2004	3.80CR	1/2004			BLISTJ	1
	2/25/2004	.17CR	2/2004			BLISTJ	1
		1,220.50CR*					
240.000 INTEREST	2/02/2004	19.68	1/2004	O		BLISTJ	1
	2/10/2004	32.56	1/2004	O		BLISTJ	1
	2/17/2004	37.48	1/2004	O		BLISTJ	1
	2/02/2004	1,776.24CR	2/2004	O		UBDEPIJ	1
	2/25/2004	24.12	2/2004	O		BLISTJ	1
		1,662.40CR*					
419.310 INTEREST ON GEOTHERMAL LOANS	2/17/2004	7.31CR	1/2004	O		BLISTJ	1
		7.31CR*					
431.000 "OTHER" INTEREST ACCOUNT	2/02/2004	1,776.24	2/2004	O		UBDEPIJ	1
		1,776.24 *					
440.100 RESIDENTIAL REVENUE	2/02/2004	678,863.83CR	1/2004	E	10,703,617	BLISTJ	1
	2/10/2004	348,366.93CR	1/2004	E	5,433,961	BLISTJ	1
	2/17/2004	831,905.26CR	1/2004	E	13,030,691	BLISTJ	1
	2/25/2004	838,816.59CR	2/2004	E	13,285,055	BLISTJ	1
		2,697,952.61CR*			42,453,324 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	2/02/2004	40,857.98CR	1/2004	E		BLISTJ	1
	2/10/2004	20,698.90CR	1/2004	E		BLISTJ	1
	2/17/2004	49,613.18CR	1/2004	E		BLISTJ	1
	2/25/2004	45,810.42CR	2/2004	E		BLISTJ	1
		156,980.48CR*					
440.120 ETS BILLING ACCOUNTS	2/02/2004	1,708.01CR	1/2004	E	48,413	BLISTJ	1
	2/10/2004	689.80CR	1/2004	E	19,552	BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 2/01/2004 to 2/29/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	2/11/2004	17,759.76CR	2/2004			FINALJ	1
	2/18/2004	13,961.70CR	2/2004			FINALJ	1
	2/25/2004	118.23	2/2004	O		BLISTJ	1
	2/26/2004	5,536.50CR	2/2004			FINALJ	1
			52,206.72CR*				*
451.000 MISC SERVICE REVENUE FEES	2/02/2004	419.45CR	1/2004	O		BLISTJ	1
	2/10/2004	212.00CR	1/2004	O		BLISTJ	1
	2/17/2004	826.60CR	1/2004	O		BLISTJ	1
	2/25/2004	521.15CR	2/2004	O		BLISTJ	1
			1,979.20CR*				*
454.100 TEMPORARY SERVICE RENTAL	2/17/2004	25.00CR	1/2004	O		BLISTJ	1
		25.00CR*					*
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 3/01/2004 to 3/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq	
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	3/17/2004	111.35CR	2/2004	O		BLISTJ	1	
		111.35CR*				*		
142.100 ACCOUNTS RECEIVABLE	3/02/2004	745,353.27	2/2004			BLISTJ	1	
	3/10/2004	392,967.49	2/2004			BLISTJ	1	
	3/17/2004	957,331.11	2/2004			BLISTJ	1	
	3/04/2004	12,729.35	3/2004			FINALJ	1	
	3/11/2004	676.13	3/2004			FINALJ	1	
	3/11/2004	676.13CR	3/2004			ULTRRJ	1	
	3/12/2004	14,077.91	3/2004			FINALJ	2	
	3/18/2004	13,177.70	3/2004			FINALJ	1	
	3/26/2004	5,638.85	3/2004			FINALJ	1	
	3/25/2004	721,105.93	3/2004			BLISTJ	1	
			2,862,381.61 *				*	
	142.999 A/R CLEARING ACCOUNT	3/02/2004	798.13CR	2/2004	O		BLISTJ	1
		3/10/2004	225.03CR	2/2004	O		BLISTJ	1
3/17/2004		1,678.44CR	2/2004	O		BLISTJ	1	
3/25/2004		1,061.83CR	3/2004	O		BLISTJ	1	
			3,763.43CR*				*	
144.100 BAD DEBT	3/10/2004	13,626.29	2/2004	O		BLISTJ	1	
	3/17/2004	269.69	2/2004	O		BLISTJ	1	
			13,895.98 *				*	
200.100 MEMBERSHIP FEES	3/02/2004	445.00	2/2004	O		BLISTJ	1	
	3/10/2004	2,515.00	2/2004	O		BLISTJ	1	
	3/17/2004	1,690.00	2/2004	O		BLISTJ	1	
	3/25/2004	2,070.00	3/2004	O		BLISTJ	1	
			6,720.00 *				*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	3/02/2004	.06CR	2/2004	O		BLISTJ	1	
	3/10/2004	.38	2/2004	O		BLISTJ	1	
	3/17/2004	.81CR	2/2004	O		BLISTJ	1	
	3/25/2004	1.04	3/2004	O		BLISTJ	1	
			.55 *				*	
235.000 DEPOSIT	3/02/2004	2,400.00	2/2004	O		BLISTJ	1	
	3/10/2004	4,250.00	2/2004	O		BLISTJ	1	
	3/17/2004	2,450.00	2/2004	O		BLISTJ	1	
	3/25/2004	2,850.00	3/2004	O		BLISTJ	1	
			11,950.00 *				*	
236.500 STATE SALES TAX	3/02/2004	1,488.09CR	2/2004			BLISTJ	1	
	3/10/2004	1,381.05CR	2/2004			BLISTJ	1	
	3/17/2004	9,813.14CR	2/2004			BLISTJ	1	
	3/25/2004	2,846.51CR	3/2004			BLISTJ	1	
			15,528.79CR*				*	
236.600 MARION COUNTY SCHOOL TAX	3/02/2004	1,476.00CR	2/2004			BLISTJ	1	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 3/01/2004 to 3/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.930 GARRARD COUNTY SCHOOL TAX	3/10/2004	16.38CR	2/2004			BLISTJ	1
	3/17/2004	776.29CR	2/2004			BLISTJ	1
	3/25/2004	6,756.50CR	3/2004			BLISTJ	1
		15,712.13CR*				*	
236.940 MERCER COUNTY SCHOOL TAX	3/02/2004	1,693.28CR	2/2004			BLISTJ	1
	3/10/2004	4.41CR	2/2004			BLISTJ	1
	3/17/2004	953.79CR	2/2004			BLISTJ	1
	3/25/2004	1,796.42CR	3/2004			BLISTJ	1
	4,447.90CR*				*		
236.950 LARUE COUNTY SCHOOL TAX	3/10/2004	341.65CR	2/2004			BLISTJ	1
		341.65CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	3/02/2004	359.74CR	2/2004			BLISTJ	1
	3/10/2004	3,354.15CR	2/2004			BLISTJ	1
	3/17/2004	1,737.03CR	2/2004			BLISTJ	1
	3/25/2004	6.25CR	3/2004			BLISTJ	1
	5,457.17CR*				*		
236.970 DANVILLE CITY SCHOOL TAX	3/10/2004	2.28CR	2/2004			BLISTJ	1
	3/17/2004	24.11CR	2/2004			BLISTJ	1
	3/25/2004	254.49CR	3/2004			BLISTJ	1
	280.88CR*				*		
236.980 ROCKCASTLE COUNTY SCHOOL TAX	3/02/2004	123.93CR	2/2004			BLISTJ	1
		123.93CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	3/02/2004	104.74CR	2/2004			BLISTJ	1
	3/10/2004	1,048.72CR	2/2004			BLISTJ	1
	3/17/2004	.17CR	2/2004			BLISTJ	1
	1,153.63CR*				*		
240.000 INTEREST	3/02/2004	25.48	2/2004	O		BLISTJ	1
	3/10/2004	67.51	2/2004	O		BLISTJ	1
	3/17/2004	85.82	2/2004	O		BLISTJ	1
	3/02/2004	1,796.92CR	3/2004	O		UBDEPIJ	1
	3/25/2004	38.21	3/2004	O		BLISTJ	1
	1,579.90CR*				*		
419.310 INTEREST ON GEOTHERMAL LOANS	3/17/2004	6.67CR	2/2004	O		BLISTJ	1
		6.67CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	3/02/2004	1,796.92	3/2004	O		UBDEPIJ	1
		1,796.92 *				*	
440.100 RESIDENTIAL REVENUE	3/02/2004	665,276.93CR	2/2004	E	10,472,615	BLISTJ	1
	3/10/2004	344,168.65CR	2/2004	E	5,350,986	BLISTJ	1
	3/17/2004	708,879.41CR	2/2004	E	10,940,062	BLISTJ	1
	3/25/2004	587,015.48CR	3/2004	E	9,017,225	BLISTJ	1
		2,305,340.47CR*			35,780,888 *		

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 3/01/2004 to 3/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	3/17/2004	49,964.49CR	2/2004	E	1,227,276	BLISTJ	1
		49,964.49CR*					
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	3/17/2004	4,221.83CR	2/2004	E		BLISTJ	1
		4,221.83CR*					
450.000 FORFEITED DISCOUNTS	3/02/2004	69.75	2/2004	O		BLISTJ	1
	3/17/2004	100.97	2/2004	O		BLISTJ	1
	3/04/2004	12,729.35CR	3/2004			FINALJ	1
	3/11/2004	676.13CR	3/2004			FINALJ	1
	3/11/2004	676.13	3/2004			ULTRRJ	1
	3/12/2004	14,077.91CR	3/2004			FINALJ	2
	3/18/2004	13,177.70CR	3/2004			FINALJ	1
	3/26/2004	5,638.85CR	3/2004			FINALJ	1
	3/25/2004	102.11	3/2004	O		BLISTJ	1
			45,350.98CR*				*
451.000 MISC SERVICE REVENUE FEES	3/02/2004	273.45CR	2/2004	O		BLISTJ	1
	3/10/2004	208.00CR	2/2004	O		BLISTJ	1
	3/17/2004	522.60CR	2/2004	O		BLISTJ	1
	3/25/2004	565.15CR	3/2004	O		BLISTJ	1
		1,569.20CR*				*	
454.100 TEMPORARY SERVICE RENTAL	3/17/2004	25.00CR	2/2004	O		BLISTJ	1
		25.00CR*					
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 4/01/2004 to 4/30/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq	
107.300 SPECIAL EQUIPMENT	4/17/2004	70.00CR	3/2004	0		BLISTJ	1	
		70.00CR*						*
141.000 PRINCIPAL FOR GEOTHERMAL LOANS	4/17/2004	112.00CR	3/2004	0		BLISTJ	1	
		112.00CR*						*
142.100 ACCOUNTS RECEIVABLE	4/02/2004	571,569.82	3/2004			BLISTJ	1	
	4/10/2004	320,237.35	3/2004			BLISTJ	1	
	4/17/2004	873,172.67	3/2004			BLISTJ	1	
	4/05/2004	11,257.90	4/2004			FINALJ	1	
	4/13/2004	11,203.75	4/2004			FINALJ	1	
	4/20/2004	9,532.47	4/2004			FINALJ	1	
	4/27/2004	4,517.93	4/2004			FINALJ	1	
	4/25/2004	679,954.22	4/2004			BLISTJ	1	
			2,481,446.11				*	*
142.999 A/R CLEARING ACCOUNT	4/02/2004	629.46CR	3/2004	0		BLISTJ	1	
	4/10/2004	1,120.63CR	3/2004	0		BLISTJ	1	
	4/17/2004	1,295.65CR	3/2004	0		BLISTJ	1	
	4/25/2004	706.56CR	4/2004	0		BLISTJ	1	
		3,752.30CR*				*		
200.100 MEMBERSHIP FEES	4/02/2004	2,085.00	3/2004	0		BLISTJ	1	
	4/10/2004	1,865.00	3/2004	0		BLISTJ	1	
	4/17/2004	1,610.00	3/2004	0		BLISTJ	1	
	4/25/2004	1,280.00	4/2004	0		BLISTJ	1	
		6,840.00				*		
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	4/02/2004	.08	3/2004	0		BLISTJ	1	
	4/10/2004	.01	3/2004	0		BLISTJ	1	
	4/17/2004	1.00CR	3/2004	0		BLISTJ	1	
	4/25/2004	.09	4/2004	0		BLISTJ	1	
		.82CR*				*		
235.000 DEPOSIT	4/02/2004	3,100.00	3/2004	0		BLISTJ	1	
	4/10/2004	4,050.00	3/2004	0		BLISTJ	1	
	4/17/2004	6,050.00	3/2004	0		BLISTJ	1	
	4/25/2004	4,750.00	4/2004	0		BLISTJ	1	
		17,950.00				*		
236.500 STATE SALES TAX	4/02/2004	1,238.45CR	3/2004			BLISTJ	1	
	4/10/2004	1,221.62CR	3/2004			BLISTJ	1	
	4/17/2004	11,111.19CR	3/2004			BLISTJ	1	
	4/25/2004	3,132.79CR	4/2004			BLISTJ	1	
		16,704.05CR*				*		
236.600 MARION COUNTY SCHOOL TAX	4/02/2004	1,261.16CR	3/2004			BLISTJ	1	
	4/10/2004	5,295.35CR	3/2004			BLISTJ	1	
	4/17/2004	10,612.42CR	3/2004			BLISTJ	1	
	4/25/2004	22.77CR	4/2004			BLISTJ	1	
		17,191.70CR*				*		

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 4/01/2004 to 4/30/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	4/02/2004	1,338.57CR	3/2004			BLISTJ	1
	4/10/2004	11.66CR	3/2004			BLISTJ	1
	4/17/2004	708.54CR	3/2004			BLISTJ	1
	4/25/2004	1,730.75CR	4/2004			BLISTJ	1
		3,789.52CR*					*
236.950 LARUE COUNTY SCHOOL TAX	4/10/2004	277.41CR	3/2004			BLISTJ	1
	4/17/2004	5.33	3/2004			BLISTJ	1
	4/25/2004	.17CR	4/2004			BLISTJ	1
		272.25CR*					*
236.960 CASEY COUNTY SCHOOL TAX	4/02/2004	326.21CR	3/2004			BLISTJ	1
	4/10/2004	2,516.48CR	3/2004			BLISTJ	1
	4/17/2004	1,503.17CR	3/2004			BLISTJ	1
	4/25/2004	5.19	4/2004			BLISTJ	1
		4,340.67CR*					*
236.970 DANVILLE CITY SCHOOL TAX	4/02/2004	1.61CR	3/2004			BLISTJ	1
	4/10/2004	1.20CR	3/2004			BLISTJ	1
	4/17/2004	21.73CR	3/2004			BLISTJ	1
	4/25/2004	245.00CR	4/2004			BLISTJ	1
		269.54CR*					*
236.980 ROCKCASTLE COUNTY SCHOOL TAX	4/02/2004	96.40CR	3/2004			BLISTJ	1
		96.40CR*					*
236.990 NELSON COUNTY SCHOOL TAX	4/02/2004	67.58CR	3/2004			BLISTJ	1
	4/10/2004	813.37CR	3/2004			BLISTJ	1
	4/17/2004	3.13CR	3/2004			BLISTJ	1
		884.08CR*					*
240.000 INTEREST	4/02/2004	45.93	3/2004	O		BLISTJ	1
	4/10/2004	72.58	3/2004	O		BLISTJ	1
	4/17/2004	115.90	3/2004	O		BLISTJ	1
	4/02/2004	1,826.93CR	4/2004	O		UBDEPIJ	1
	4/25/2004	88.48	4/2004	O		BLISTJ	1
		1,504.04CR*					*
419.310 INTEREST ON GEOTHERMAL LOANS	4/17/2004	6.02CR	3/2004	O		BLISTJ	1
		6.02CR*					*
431.000 "OTHER" INTEREST ACCOUNT	4/02/2004	1,826.93	4/2004	O		UBDEPIJ	1
		1,826.93 *					*
440.100 RESIDENTIAL REVENUE	4/02/2004	484,491.02CR	3/2004	E	7,390,805	BLISTJ	1
	4/10/2004	253,057.52CR	3/2004	E	3,812,324	BLISTJ	1
	4/17/2004	592,170.28CR	3/2004	E	8,955,536	BLISTJ	1
	4/25/2004	563,622.82CR	4/2004	E	8,611,310	BLISTJ	1
		1,893,341.64CR*				28,769,975 *	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 4/01/2004 to 4/30/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.310 FUEL CHARGE FOR LARGE INDUSTRIAL RATE SC	4/17/2004	10,958.28CR 10,958.28CR*	3/2004	E		BLISTJ	1
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	4/17/2004	56,862.17CR 56,862.17CR*	3/2004	E	1,425,743 1,425,743 *	BLISTJ	1
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	4/17/2004	9,495.44CR 9,495.44CR*	3/2004	E		BLISTJ	1
450.000 FORFEITED DISCOUNTS	4/02/2004	96.37	3/2004	O		BLISTJ	1
	4/10/2004	4.85	3/2004	O		BLISTJ	1
	4/17/2004	50.22	3/2004	O		BLISTJ	1
	4/05/2004	11,257.90CR	4/2004			FINALJ	1
	4/13/2004	11,203.75CR	4/2004			FINALJ	1
	4/20/2004	9,532.47CR	4/2004			FINALJ	1
	4/27/2004	4,517.93CR	4/2004			FINALJ	1
	4/25/2004	31.27	4/2004	O		BLISTJ	1
		36,329.34CR*					
451.000 MISC SERVICE REVENUE FEES	4/02/2004	483.45CR	3/2004	O		BLISTJ	1
	4/10/2004	242.00CR	3/2004	O		BLISTJ	1
	4/17/2004	728.60CR	3/2004	O		BLISTJ	1
	4/25/2004	607.15CR	4/2004	O		BLISTJ	1
		2,061.20CR*					
454.100 TEMPORARY SERVICE RENTAL	4/17/2004	25.00CR 25.00CR*	3/2004	O		BLISTJ	1
		.00 **					



\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 5/01/2004 to 5/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	5/02/2004	528,151.27	4/2004			BLISTJ	1
	5/10/2004	300,735.25	4/2004			BLISTJ	1
	5/17/2004	723,386.45	4/2004			BLISTJ	1
	5/05/2004	10,229.65	5/2004			FINALJ	1
	5/13/2004	10,380.53	5/2004			FINALJ	1
	5/19/2004	8,876.59	5/2004			FINALJ	1
	5/26/2004	4,239.04	5/2004			FINALJ	1
	5/25/2004	538,289.20	5/2004			BLISTJ	1
		2,124,287.98 *					
142.999 A/R CLEARING ACCOUNT	5/02/2004	1,342.25CR	4/2004	O		BLISTJ	1
	5/10/2004	245.10CR	4/2004	O		BLISTJ	1
	5/17/2004	1,167.91CR	4/2004	O		BLISTJ	1
	5/25/2004	1,714.49CR	5/2004	O		BLISTJ	1
			4,469.75CR*				
144.100 BAD DEBT	5/17/2004	112.66CR	4/2004	O		BLISTJ	1
		112.66CR*					
200.100 MEMBERSHIP FEES	5/02/2004	1,255.00	4/2004	O		BLISTJ	1
	5/10/2004	2,440.00	4/2004	O		BLISTJ	1
	5/17/2004	2,300.00	4/2004	O		BLISTJ	1
	5/25/2004	1,615.00	5/2004	O		BLISTJ	1
			7,610.00 *				
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	5/17/2004	.10	4/2004	O		BLISTJ	1
	5/25/2004	1.52CR	5/2004	O		BLISTJ	1
		1.42CR*					
235.000 DEPOSIT	5/02/2004	2,925.00	4/2004	O		BLISTJ	1
	5/10/2004	3,800.00	4/2004	O		BLISTJ	1
	5/17/2004	4,975.00	4/2004	O		BLISTJ	1
	5/25/2004	3,050.00	5/2004	O		BLISTJ	1
			14,750.00 *				
236.500 STATE SALES TAX	5/02/2004	1,434.41CR	4/2004			BLISTJ	1
	5/10/2004	1,356.01CR	4/2004			BLISTJ	1
	5/17/2004	9,990.80CR	4/2004			BLISTJ	1
	5/25/2004	3,337.23CR	5/2004			BLISTJ	1
			16,118.45CR*				
236.600 MARION COUNTY SCHOOL TAX	5/02/2004	1,317.22CR	4/2004			BLISTJ	1
	5/10/2004	5,004.58CR	4/2004			BLISTJ	1
	5/17/2004	9,180.64CR	4/2004			BLISTJ	1
	5/25/2004	14.94CR	5/2004			BLISTJ	1
			15,517.38CR*				
236.700 WASHINGTON COUNTY SCHOOL TAX	5/10/2004	3.27CR	4/2004			BLISTJ	1
	5/17/2004	401.60CR	4/2004			BLISTJ	1
	5/25/2004	3.30CR	5/2004			BLISTJ	1
			408.17CR*				

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 5/01/2004 to 5/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	5/02/2004	.10	4/2004	O		BLISTJ	1
	5/10/2004	258.01CR	4/2004			BLISTJ	1
	5/17/2004	.28	4/2004			BLISTJ	1
		257.63CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	5/02/2004	268.91CR	4/2004			BLISTJ	1
	5/10/2004	2,346.28CR	4/2004			BLISTJ	1
	5/17/2004	1,187.27CR	4/2004			BLISTJ	1
	5/25/2004	1.49CR	5/2004			BLISTJ	1
	3,803.95CR*				*		
236.970 DANVILLE CITY SCHOOL TAX	5/17/2004	21.37CR	4/2004			BLISTJ	1
	5/25/2004	218.23CR	5/2004			BLISTJ	1
		239.60CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	5/02/2004	88.21CR	4/2004			BLISTJ	1
		88.21CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	5/02/2004	58.39CR	4/2004			BLISTJ	1
	5/10/2004	772.91CR	4/2004			BLISTJ	1
	5/17/2004	7.20CR	4/2004			BLISTJ	1
		838.50CR*				*	
240.000 INTEREST	5/02/2004	61.18	4/2004	O		BLISTJ	1
	5/10/2004	88.21	4/2004	O		BLISTJ	1
	5/17/2004	114.87	4/2004	O		BLISTJ	1
	5/03/2004	1,818.74CR	5/2004	O		UBDEPIJ	1
	5/25/2004	73.59	5/2004	O		BLISTJ	1
		1,480.89CR*				*	
419.310 INTEREST ON GEOTHERMAL LOANS	5/17/2004	5.36CR	4/2004	O		BLISTJ	1
		5.36CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	5/03/2004	1,818.74	5/2004	O		UBDEPIJ	1
		1,818.74 *				*	
440.100 RESIDENTIAL REVENUE	5/02/2004	453,018.11CR	4/2004	E	6,864,297	BLISTJ	1
	5/10/2004	241,172.72CR	4/2004	E	3,607,852	BLISTJ	1
	5/17/2004	492,495.48CR	4/2004	E	7,261,136	BLISTJ	1
	5/25/2004	420,168.33CR	5/2004	E	6,170,630	BLISTJ	1
		1,606,854.64CR*			23,903,915 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	5/02/2004	32,043.18CR	4/2004	E		BLISTJ	1
	5/10/2004	16,847.76CR	4/2004	E		BLISTJ	1
	5/17/2004	33,909.44CR	4/2004	E		BLISTJ	1
	5/25/2004	42,254.11CR	5/2004	E		BLISTJ	1
		125,054.49CR*				*	
440.120 ETS BILLING ACCOUNTS	5/02/2004	862.37CR	4/2004	E	24,444	BLISTJ	1
	5/10/2004	277.71CR	4/2004	E	7,872	BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 5/01/2004 to 5/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	5/02/2004	50.92	4/2004	O		BLISTJ	1
	5/05/2004	10,229.65CR	5/2004			FINALJ	1
	5/13/2004	10,380.53CR	5/2004			FINALJ	1
	5/19/2004	8,876.59CR	5/2004			FINALJ	1
	5/26/2004	4,239.04CR	5/2004			FINALJ	1
	5/25/2004	38.97	5/2004	O		BLISTJ	1
		33,635.92CR*				*	
451.000 MISC SERVICE REVENUE FEES	5/02/2004	353.45CR	4/2004	O		BLISTJ	1
	5/10/2004	368.00CR	4/2004	O		BLISTJ	1
	5/17/2004	552.60CR	4/2004	O		BLISTJ	1
	5/25/2004	480.30CR	5/2004	O		BLISTJ	1
		1,754.35CR*				*	
454.100 TEMPORARY SERVICE RENTAL	5/17/2004	25.00CR	4/2004	O		BLISTJ	1
		25.00CR*				*	
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 6/01/2004 to 6/30/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	6/25/2004	35.00CR	6/2004	O		BLISTJ	1
		35.00CR*					
142.100 ACCOUNTS RECEIVABLE	6/02/2004	420,441.31	5/2004			BLISTJ	1
	6/10/2004	281,983.20	5/2004			BLISTJ	1
	6/17/2004	799,163.28	5/2004			BLISTJ	1
	6/03/2004	8,861.44	6/2004			FINALJ	1
	6/11/2004	8,421.47	6/2004			FINALJ	1
	6/18/2004	6,889.05	6/2004			FINALJ	1
	6/28/2004	3,874.66	6/2004			FINALJ	1
	6/25/2004	581,345.16	6/2004			BLISTJ	1
		2,110,979.57 *				*	
142.999 A/R CLEARING ACCOUNT	6/02/2004	1,108.90CR	5/2004	O		BLISTJ	1
	6/10/2004	1,087.70CR	5/2004	O		BLISTJ	1
	6/17/2004	1,827.07CR	5/2004	O		BLISTJ	1
	6/25/2004	578.35CR	6/2004	O		BLISTJ	1
			4,602.02CR*				*
200.100 MEMBERSHIP FEES	6/02/2004	1,740.00	5/2004	O		BLISTJ	1
	6/10/2004	3,040.00	5/2004	O		BLISTJ	1
	6/17/2004	1,920.00	5/2004	O		BLISTJ	1
	6/25/2004	2,665.00	6/2004	O		BLISTJ	1
			9,365.00 *				*
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	6/02/2004	.34CR	5/2004	O		BLISTJ	1
	6/10/2004	.36	5/2004	O		BLISTJ	1
	6/17/2004	1.00	5/2004	O		BLISTJ	1
	6/25/2004	.89CR	6/2004	O		BLISTJ	1
			.13 *				*
235.000 DEPOSIT	6/02/2004	3,250.00	5/2004	O		BLISTJ	1
	6/10/2004	4,425.00	5/2004	O		BLISTJ	1
	6/17/2004	2,075.00	5/2004	O		BLISTJ	1
	6/25/2004	3,075.00	6/2004	O		BLISTJ	1
			12,825.00 *				*
236.500 STATE SALES TAX	6/02/2004	1,500.34CR	5/2004			BLISTJ	1
	6/10/2004	1,330.18CR	5/2004			BLISTJ	1
	6/17/2004	11,760.14CR	5/2004			BLISTJ	1
	6/25/2004	3,384.75CR	6/2004			BLISTJ	1
			17,975.41CR*				*
236.600 MARION COUNTY SCHOOL TAX	6/02/2004	1,211.87CR	5/2004			BLISTJ	1
	6/10/2004	4,748.30CR	5/2004			BLISTJ	1
	6/17/2004	10,099.34CR	5/2004			BLISTJ	1
	6/25/2004	20.23CR	6/2004			BLISTJ	1
			16,079.74CR*				*
236.700 WASHINGTON COUNTY SCHOOL TAX	6/02/2004	.17CR	5/2004			BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 6/01/2004 to 6/30/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	6/02/2004	1,389.60CR	5/2004			BLISTJ	1
	6/10/2004	13.30CR	5/2004			BLISTJ	1
	6/17/2004	626.04CR	5/2004			BLISTJ	1
	6/25/2004	1,472.75CR	6/2004			BLISTJ	1
		3,501.69CR*				*	
236.950 LARUE COUNTY SCHOOL TAX	6/10/2004	266.79CR	5/2004			BLISTJ	1
	6/17/2004	3.06	5/2004	O		BLISTJ	1
	6/25/2004	.61CR	6/2004			BLISTJ	1
		264.34CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	6/02/2004	175.75CR	5/2004			BLISTJ	1
	6/10/2004	2,059.33CR	5/2004			BLISTJ	1
	6/17/2004	1,183.60CR	5/2004			BLISTJ	1
	6/25/2004	1.76CR	6/2004			BLISTJ	1
		3,420.44CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	6/10/2004	1.06CR	5/2004			BLISTJ	1
	6/17/2004	25.51CR	5/2004			BLISTJ	1
	6/25/2004	299.62CR	6/2004			BLISTJ	1
		326.19CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	6/02/2004	66.91CR	5/2004			BLISTJ	1
	6/17/2004	.81CR	5/2004			BLISTJ	1
		67.72CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	6/02/2004	47.64CR	5/2004			BLISTJ	1
	6/10/2004	751.04CR	5/2004			BLISTJ	1
	6/17/2004	1.27CR	5/2004			BLISTJ	1
	6/25/2004	2.62CR	6/2004			BLISTJ	1
		802.57CR*				*	
240.000 INTEREST	6/02/2004	74.93	5/2004	O		BLISTJ	1
	6/10/2004	144.65	5/2004	O		BLISTJ	1
	6/17/2004	49.59	5/2004	O		BLISTJ	1
	6/02/2004	1,824.77CR	6/2004	O		UBDEPIJ	1
	6/25/2004	78.09	6/2004	O		BLISTJ	1
		1,477.51CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	6/02/2004	1,824.77	6/2004	O		UBDEPIJ	1
	1,824.77 *				*		
440.100 RESIDENTIAL REVENUE	6/02/2004	346,907.34CR	5/2004	E	5,063,596	BLISTJ	1
	6/10/2004	219,362.82CR	5/2004	E	3,233,602	BLISTJ	1
	6/17/2004	516,975.77CR	5/2004	E	7,675,775	BLISTJ	1
	6/25/2004	470,098.34CR	6/2004	E	7,017,438	BLISTJ	1
		1,553,344.27CR*			22,990,411 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	6/02/2004	34,544.30CR	5/2004	E		BLISTJ	1
	6/10/2004	22,053.61CR	5/2004	E		BLISTJ	1

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 6/01/2004 to 6/30/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.320 COMMERCIAL SALES MONTIBELLO IND RATE SCH	6/17/2004	61,431.83CR	5/2004	E	1,499,516	BLISTJ	1
		61,431.83CR*					
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	6/17/2004	10,226.70CR	5/2004	E		BLISTJ	1
		10,226.70CR*					
450.000 FORFEITED DISCOUNTS	6/02/2004	28.00	5/2004	O		BLISTJ	1
	6/10/2004	67.26	5/2004	O		BLISTJ	1
	6/03/2004	8,861.44CR	6/2004			FINALJ	1
	6/11/2004	8,421.47CR	6/2004			FINALJ	1
	6/18/2004	6,889.05CR	6/2004			FINALJ	1
	6/28/2004	3,874.66CR	6/2004			FINALJ	1
			27,951.36CR*				*
451.000 MISC SERVICE REVENUE FEES	6/02/2004	297.45CR	5/2004	O		BLISTJ	1
	6/10/2004	232.00CR	5/2004	O		BLISTJ	1
	6/17/2004	358.60CR	5/2004	O		BLISTJ	1
	6/25/2004	342.30CR	6/2004	O		BLISTJ	1
			1,230.35CR*				*
454.100 TEMPORARY SERVICE RENTAL	6/02/2004	275.00CR	5/2004	O		BLISTJ	1
	6/17/2004	125.00CR	5/2004	O		BLISTJ	1
	6/25/2004	125.00CR	6/2004	O		BLISTJ	1
			525.00CR*				*
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 7/01/2004 to 7/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	7/02/2004	35.00CR	6/2004	O		BLISTJ	1
		35.00CR*					
142.100 ACCOUNTS RECEIVABLE	7/02/2004	482,145.74	6/2004			BLISTJ	1
	7/10/2004	271,549.67	6/2004			BLISTJ	1
	7/17/2004	830,365.26	6/2004			BLISTJ	1
	7/13/2004	8,435.45	7/2004			FINALJ	1
	7/20/2004	7,600.81	7/2004			FINALJ	1
	7/27/2004	4,218.19	7/2004			FINALJ	1
	7/25/2004	660,138.11	7/2004			BLISTJ	1
			2,264,453.23 *				*
142.999 A/R CLEARING ACCOUNT	7/02/2004	7,784.77CR	6/2004	O		BLISTJ	1
	7/10/2004	1,147.54CR	6/2004	O		BLISTJ	1
	7/17/2004	625.24CR	6/2004	O		BLISTJ	1
	7/25/2004	828.91CR	7/2004	O		BLISTJ	1
			10,386.46CR*				*
144.100 BAD DEBT	7/10/2004	43,321.53	6/2004	O		BLISTJ	1
		43,321.53 *					
200.100 MEMBERSHIP FEES	7/02/2004	1,915.00	6/2004	O		BLISTJ	1
	7/10/2004	1,235.00	6/2004	O		BLISTJ	1
	7/17/2004	1,295.00	6/2004	O		BLISTJ	1
	7/25/2004	2,410.00	7/2004	O		BLISTJ	1
			6,855.00 *				*
235.000 DEPOSIT	7/02/2004	2,525.00	6/2004	O		BLISTJ	1
	7/10/2004	2,550.00	6/2004	O		BLISTJ	1
	7/17/2004	3,475.00	6/2004	O		BLISTJ	1
	7/25/2004	4,575.00	7/2004	O		BLISTJ	1
			13,125.00 *				*
236.500 STATE SALES TAX	7/02/2004	1,682.05CR	6/2004			BLISTJ	1
	7/10/2004	1,569.51CR	6/2004			BLISTJ	1
	7/17/2004	12,077.31CR	6/2004			BLISTJ	1
	7/25/2004	3,676.10CR	7/2004			BLISTJ	1
			19,004.97CR*				*
236.600 MARION COUNTY SCHOOL TAX	7/02/2004	1,332.21CR	6/2004			BLISTJ	1
	7/10/2004	5,272.25CR	6/2004			BLISTJ	1
	7/17/2004	10,509.16CR	6/2004			BLISTJ	1
	7/25/2004	20.09CR	7/2004			BLISTJ	1
			17,133.71CR*				*
236.700 WASHINGTON COUNTY SCHOOL TAX	7/10/2004	.58CR	6/2004			BLISTJ	1
	7/17/2004	416.54CR	6/2004			BLISTJ	1
	7/25/2004	3.39CR	7/2004			BLISTJ	1
			420.51CR*				*

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 7/01/2004 to 7/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.950 LARUE COUNTY SCHOOL TAX	7/02/2004	1.37CR	6/2004			BLISTJ	1
	7/10/2004	277.74CR	6/2004			BLISTJ	1
		279.11CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	7/02/2004	226.37CR	6/2004			BLISTJ	1
	7/10/2004	2,306.83CR	6/2004			BLISTJ	1
	7/17/2004	1,313.86CR	6/2004			BLISTJ	1
	7/25/2004	12.67CR	7/2004			BLISTJ	1
		3,859.73CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	7/10/2004	4.96CR	6/2004			BLISTJ	1
	7/17/2004	22.98CR	6/2004			BLISTJ	1
	7/25/2004	316.14CR	7/2004			BLISTJ	1
		344.08CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	7/02/2004	76.71CR	6/2004			BLISTJ	1
	7/17/2004	.32CR	6/2004			BLISTJ	1
		77.03CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	7/02/2004	49.79CR	6/2004			BLISTJ	1
	7/10/2004	837.72CR	6/2004			BLISTJ	1
	7/17/2004	.34CR	6/2004			BLISTJ	1
		887.85CR*				*	
240.000 INTEREST	7/02/2004	63.00	6/2004	O		BLISTJ	1
	7/10/2004	76.47	6/2004	O		BLISTJ	1
	7/17/2004	116.97	6/2004	O		BLISTJ	1
	7/02/2004	1,849.00CR	7/2004	O		UBDEPIJ	1
	7/25/2004	135.81	7/2004	O		BLISTJ	1
		1,456.75CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	7/02/2004	1,849.00	7/2004	O		UBDEPIJ	1
		1,849.00 *				*	
440.100 RESIDENTIAL REVENUE	7/02/2004	404,691.68CR	6/2004	E	6,038,182	BLISTJ	1
	7/10/2004	249,367.48CR	6/2004	E	3,746,175	BLISTJ	1
	7/17/2004	560,106.05CR	6/2004	E	8,403,408	BLISTJ	1
	7/25/2004	547,139.36CR	7/2004	E	8,323,733	BLISTJ	1
		1,761,304.57CR*			26,511,498 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	7/02/2004	29,725.64CR	6/2004	E		BLISTJ	1
	7/10/2004	18,169.15CR	6/2004	E		BLISTJ	1
	7/17/2004	40,758.55CR	6/2004	E		BLISTJ	1
	7/25/2004	27,799.14CR	7/2004	E		BLISTJ	1
		116,452.48CR*				*	
440.120 ETS BILLING ACCOUNTS	7/02/2004	3.53CR	6/2004	E	100	BLISTJ	1
	7/10/2004	.85CR	6/2004	E	24	BLISTJ	1
	7/17/2004	4.23CR	6/2004	E	120	BLISTJ	1
	7/25/2004	10.65CR	7/2004	E	302	BLISTJ	1
		19.26CR*			546 *		



\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 7/01/2004 to 7/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	7/17/2004	16.06	6/2004	O		BLISTJ	1
	7/13/2004	8,435.45CR	7/2004			FINALJ	1
	7/20/2004	7,600.81CR	7/2004			FINALJ	1
	7/27/2004	4,218.19CR	7/2004			FINALJ	1
	7/25/2004	11.93	7/2004	O		BLISTJ	1
		20,146.46CR*				*	
451.000 MISC SERVICE REVENUE FEES	7/02/2004	502.60CR	6/2004	O		BLISTJ	1
	7/10/2004	156.00CR	6/2004	O		BLISTJ	1
	7/17/2004	358.60CR	6/2004	O		BLISTJ	1
	7/25/2004	345.45CR	7/2004	O		BLISTJ	1
		1,362.65CR*				*	
454.100 TEMPORARY SERVICE RENTAL	7/17/2004	25.00CR	6/2004	O		BLISTJ	1
	7/25/2004	25.00CR	7/2004	O		BLISTJ	1
		50.00CR*				*	
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 8/01/2004 to 8/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	8/02/2004	35.00CR	7/2004	O		BLISTJ	1
	8/25/2004	35.00CR	8/2004	O		BLISTJ	1
		70.00CR*				*	
142.100 ACCOUNTS RECEIVABLE	8/02/2004	532,094.11	7/2004			BLISTJ	1
	8/10/2004	346,260.48	7/2004			BLISTJ	1
	8/17/2004	853,631.39	7/2004			BLISTJ	1
	8/03/2004	10,453.39	8/2004			FINALJ	1
	8/11/2004	10,927.81	8/2004			FINALJ	1
	8/18/2004	8,871.22	8/2004			FINALJ	1
	8/26/2004	4,881.23	8/2004			FINALJ	1
	8/25/2004	609,929.08	8/2004			BLISTJ	1
		2,377,048.71 *				*	
142.999 A/R CLEARING ACCOUNT	8/02/2004	2,034.22CR	7/2004	O		BLISTJ	1
	8/10/2004	1,179.92CR	7/2004	O		BLISTJ	1
	8/17/2004	1,903.58CR	7/2004	O		BLISTJ	1
	8/25/2004	1,579.87CR	8/2004	O		BLISTJ	1
		6,697.59CR*				*	
144.100 BAD DEBT	8/02/2004	770.56	7/2004	O		BLISTJ	1
		770.56 *				*	
200.100 MEMBERSHIP FEES	8/02/2004	2,485.00	7/2004	O		BLISTJ	1
	8/10/2004	1,965.00	7/2004	O		BLISTJ	1
	8/17/2004	1,375.00	7/2004	O		BLISTJ	1
	8/25/2004	1,760.00	8/2004	O		BLISTJ	1
		7,585.00 *				*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	8/25/2004	.21CR	8/2004	O		BLISTJ	1
		.21CR*				*	
235.000 DEPOSIT	8/02/2004	4,575.00	7/2004	O		BLISTJ	1
	8/10/2004	3,325.00	7/2004	O		BLISTJ	1
	8/17/2004	3,280.00	7/2004	O		BLISTJ	1
	8/25/2004	2,975.00	8/2004	O		BLISTJ	1
		14,155.00 *				*	
236.500 STATE SALES TAX	8/02/2004	1,853.38CR	7/2004			BLISTJ	1
	8/10/2004	1,601.03CR	7/2004			BLISTJ	1
	8/17/2004	11,081.71CR	7/2004			BLISTJ	1
	8/25/2004	3,430.25CR	8/2004			BLISTJ	1
		17,966.37CR*				*	
236.600 MARION COUNTY SCHOOL TAX	8/02/2004	1,378.10CR	7/2004			BLISTJ	1
	8/10/2004	5,739.72CR	7/2004			BLISTJ	1
	8/17/2004	10,335.02CR	7/2004			BLISTJ	1
	8/25/2004	27.65CR	8/2004			BLISTJ	1
		17,480.49CR*				*	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 8/01/2004 to 8/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	8/02/2004	1,760.65CR	7/2004			BLISTJ	1
	8/10/2004	3.20CR	7/2004			BLISTJ	1
	8/17/2004	749.62CR	7/2004			BLISTJ	1
	8/25/2004	1,662.19CR	8/2004			BLISTJ	1
		4,175.66CR*				*	
236.950 LARUE COUNTY SCHOOL TAX	8/10/2004	292.33CR	7/2004			BLISTJ	1
		292.33CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	8/02/2004	270.32CR	7/2004			BLISTJ	1
	8/10/2004	2,612.48CR	7/2004			BLISTJ	1
	8/17/2004	1,321.14CR	7/2004			BLISTJ	1
	8/25/2004	3.36CR	8/2004			BLISTJ	1
		4,207.30CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	8/02/2004	3.34CR	7/2004			BLISTJ	1
	8/17/2004	24.90CR	7/2004			BLISTJ	1
	8/25/2004	308.93CR	8/2004			BLISTJ	1
		337.17CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	8/02/2004	77.31CR	7/2004			BLISTJ	1
		77.31CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	8/02/2004	58.35CR	7/2004			BLISTJ	1
	8/10/2004	949.29CR	7/2004			BLISTJ	1
	8/17/2004	.17CR	7/2004			BLISTJ	1
	8/25/2004	3.73CR	8/2004			BLISTJ	1
		1,011.54CR*				*	
240.000 INTEREST	8/02/2004	132.44	7/2004	O		BLISTJ	1
	8/10/2004	105.34	7/2004	O		BLISTJ	1
	8/17/2004	102.82	7/2004	O		BLISTJ	1
	8/02/2004	1,855.77CR	8/2004	O		UBDEPIJ	1
	8/25/2004	107.62	8/2004	O		BLISTJ	1
		1,407.55CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	8/02/2004	1,855.77	8/2004	O		UBDEPIJ	1
	1,855.77 *				*		
440.100 RESIDENTIAL REVENUE	8/02/2004	464,724.07CR	7/2004	E	7,053,174	BLISTJ	1
	8/10/2004	283,892.46CR	7/2004	E	4,328,174	BLISTJ	1
	8/17/2004	607,119.92CR	7/2004	E	9,199,853	BLISTJ	1
	8/25/2004	489,150.77CR	8/2004	E	7,336,644	BLISTJ	1
		1,844,887.22CR*			27,917,845 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	8/02/2004	23,551.39CR	7/2004	E		BLISTJ	1
	8/10/2004	14,455.46CR	7/2004	E		BLISTJ	1
	8/17/2004	30,721.51CR	7/2004	E		BLISTJ	1
	8/25/2004	39,332.16CR	8/2004	E		BLISTJ	1
		108,060.52CR*				*	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 8/01/2004 to 8/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	8/17/2004	4,787.05CR	7/2004	E		BLISTJ	1
		4,787.05CR*				*	
450.000 FORFEITED DISCOUNTS	8/02/2004	15.21	7/2004	O		BLISTJ	1
	8/10/2004	32.25	7/2004	O		BLISTJ	1
	8/17/2004	41.40	7/2004	O		BLISTJ	1
	8/03/2004	10,453.39CR	8/2004			FINALJ	1
	8/11/2004	10,927.81CR	8/2004			FINALJ	1
	8/18/2004	8,871.22CR	8/2004			FINALJ	1
	8/26/2004	4,881.23CR	8/2004			FINALJ	1
	8/25/2004	36.00	8/2004	O		BLISTJ	1
		35,008.79CR*				*	
451.000 MISC SERVICE REVENUE FEES	8/02/2004	332.60CR	7/2004	O		BLISTJ	1
	8/10/2004	260.00CR	7/2004	O		BLISTJ	1
	8/17/2004	484.60CR	7/2004	O		BLISTJ	1
	8/25/2004	425.45CR	8/2004	O		BLISTJ	1
		1,502.65CR*				*	
454.100 TEMPORARY SERVICE RENTAL	8/02/2004	75.00CR	7/2004	O		BLISTJ	1
	8/17/2004	125.00CR	7/2004	O		BLISTJ	1
	8/25/2004	100.00CR	8/2004	O		BLISTJ	1
		300.00CR*				*	
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 9/01/2004 to 9/30/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
107.300 SPECIAL EQUIPMENT	9/25/2004	35.00CR	9/2004	0		BLISTJ	1
		35.00CR*				*	
142.100 ACCOUNTS RECEIVABLE	9/02/2004	461,779.35	8/2004			BLISTJ	1
	9/10/2004	277,964.96	8/2004			BLISTJ	1
	9/17/2004	762,809.88	8/2004			BLISTJ	1
	9/03/2004	10,591.81	9/2004			FINALJ	1
	9/13/2004	8,990.90	9/2004			FINALJ	1
	9/20/2004	6,957.37	9/2004			FINALJ	1
	9/25/2004	585,387.19	9/2004			BLISTJ	1
	9/28/2004	3,560.35	9/2004			FINALJ	1
		2,118,041.81 *				*	
142.999 A/R CLEARING ACCOUNT	9/02/2004	790.22CR	8/2004	0		BLISTJ	1
	9/10/2004	1,323.84CR	8/2004	0		BLISTJ	1
	9/17/2004	1,435.48CR	8/2004	0		BLISTJ	1
	9/25/2004	1,859.96CR	9/2004	0		BLISTJ	1
		5,409.50CR*				*	
144.100 BAD DEBT	9/25/2004	109.63	9/2004	0		BLISTJ	1
		109.63 *				*	
200.100 MEMBERSHIP FEES	9/02/2004	1,575.00	8/2004	0		BLISTJ	1
	9/10/2004	1,990.00	8/2004	0		BLISTJ	1
	9/17/2004	1,635.00	8/2004	0		BLISTJ	1
	9/25/2004	1,735.00	9/2004	0		BLISTJ	1
		6,935.00 *				*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	9/02/2004	.30CR	8/2004	0		BLISTJ	1
	9/10/2004	.18CR	8/2004	0		BLISTJ	1
	9/17/2004	.85CR	8/2004	0		BLISTJ	1
	9/25/2004	.15	9/2004	0		BLISTJ	1
		1.18CR*				*	
235.000 DEPOSIT	9/02/2004	3,525.00	8/2004	0		BLISTJ	1
	9/10/2004	3,025.00	8/2004	0		BLISTJ	1
	9/17/2004	3,475.00	8/2004	0		BLISTJ	1
	9/25/2004	3,325.00	9/2004	0		BLISTJ	1
		13,350.00 *				*	
236.500 STATE SALES TAX	9/02/2004	1,646.41CR	8/2004			BLISTJ	1
	9/10/2004	1,305.06CR	8/2004			BLISTJ	1
	9/17/2004	11,564.73CR	8/2004			BLISTJ	1
	9/25/2004	3,348.83CR	9/2004			BLISTJ	1
		17,865.03CR*				*	
236.600 MARION COUNTY SCHOOL TAX	9/02/2004	1,224.30CR	8/2004			BLISTJ	1
	9/10/2004	4,681.19CR	8/2004			BLISTJ	1
	9/17/2004	10,013.21CR	8/2004			BLISTJ	1
	9/25/2004	14.41CR	9/2004			BLISTJ	1
		15,933.11CR*				*	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 9/01/2004 to 9/30/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	9/02/2004	1,671.73CR	8/2004			BLISTJ	1
	9/10/2004	4.58CR	8/2004			BLISTJ	1
	9/17/2004	528.02CR	8/2004			BLISTJ	1
	9/25/2004	1,527.56CR	9/2004			BLISTJ	1
			3,731.89CR*				*
236.950 LARUE COUNTY SCHOOL TAX	9/10/2004	267.32CR	8/2004			BLISTJ	1
		267.32CR*					*
236.960 CASEY COUNTY SCHOOL TAX	9/02/2004	172.71CR	8/2004			BLISTJ	1
	9/10/2004	1,970.25CR	8/2004			BLISTJ	1
	9/17/2004	1,165.55CR	8/2004			BLISTJ	1
	9/25/2004	5.63CR	9/2004			BLISTJ	1
			3,314.14CR*				*
236.970 DANVILLE CITY SCHOOL TAX	9/02/2004	.91CR	8/2004			BLISTJ	1
	9/10/2004	4.54CR	8/2004			BLISTJ	1
	9/17/2004	22.69CR	8/2004			BLISTJ	1
	9/25/2004	303.27CR	9/2004			BLISTJ	1
			331.41CR*				*
236.980 ROCKCASTLE COUNTY SCHOOL TAX	9/02/2004	69.93CR	8/2004			BLISTJ	1
		69.93CR*					*
236.990 NELSON COUNTY SCHOOL TAX	9/02/2004	47.62CR	8/2004			BLISTJ	1
	9/10/2004	736.84CR	8/2004			BLISTJ	1
	9/17/2004	.17CR	8/2004			BLISTJ	1
	9/25/2004	1.76CR	9/2004			BLISTJ	1
			786.39CR*				*
240.000 INTEREST	9/02/2004	113.70	8/2004	O		BLISTJ	1
	9/10/2004	107.59	8/2004	O		BLISTJ	1
	9/17/2004	122.50	8/2004	O		BLISTJ	1
	9/02/2004	1,868.75CR	9/2004	O		UBDEPIJ	1
	9/25/2004	140.86	9/2004	O		BLISTJ	1
			1,384.10CR*				*
431.000 "OTHER" INTEREST ACCOUNT	9/02/2004	1,868.75	9/2004	O		UBDEPIJ	1
		1,868.75 *					*
440.100 RESIDENTIAL REVENUE	9/02/2004	390,528.70CR	8/2004	E	5,795,393	BLISTJ	1
	9/10/2004	220,378.89CR	8/2004	E	3,251,917	BLISTJ	1
	9/17/2004	499,023.57CR	8/2004	E	7,370,451	BLISTJ	1
	9/25/2004	468,845.75CR	9/2004	E	6,994,767	BLISTJ	1
			1,578,776.91CR*			23,412,528 *	*
440.110 FUEL ADJUSTMENT FOR RES RATE	9/02/2004	31,072.45CR	8/2004	E		BLISTJ	1
	9/10/2004	17,440.63CR	8/2004	E		BLISTJ	1
	9/17/2004	39,512.41CR	8/2004	E		BLISTJ	1
	9/25/2004	33,081.86CR	9/2004	E		BLISTJ	1
			121,107.35CR*				*

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 9/01/2004 to 9/30/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
450.000 FORFEITED DISCOUNTS	9/02/2004	31.89	8/2004	O		BLISTJ	1
	9/10/2004	57.69	8/2004	O		BLISTJ	1
	9/17/2004	86.46	8/2004	O		BLISTJ	1
	9/03/2004	10,591.81CR	9/2004			FINALJ	1
	9/13/2004	8,990.90CR	9/2004			FINALJ	1
	9/20/2004	6,957.37CR	9/2004			FINALJ	1
	9/25/2004	10.08	9/2004	O		BLISTJ	1
	9/28/2004	3,560.35CR	9/2004			FINALJ	1
		29,914.31CR*					
451.000 MISC SERVICE REVENUE FEES	9/02/2004	230.60CR	8/2004	O		BLISTJ	1
	9/10/2004	146.00CR	8/2004	O		BLISTJ	1
	9/17/2004	492.60CR	8/2004	O		BLISTJ	1
	9/25/2004	461.45CR	9/2004	O		BLISTJ	1
		1,330.65CR*					
454.100 TEMPORARY SERVICE RENTAL	9/17/2004	25.00CR	8/2004	O		BLISTJ	1
		25.00CR*					
		.00 **					

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 10/01/2004 to 10/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
142.100 ACCOUNTS RECEIVABLE	10/02/2004	486,805.60	9/2004			BLISTJ	1
	10/10/2004	264,960.26	9/2004			BLISTJ	1
	10/17/2004	789,405.06	9/2004			BLISTJ	1
	10/05/2004	8,202.45	10/2004			FINALJ	1
	10/13/2004	8,227.13	10/2004			FINALJ	1
	10/19/2004	7,504.83	10/2004			FINALJ	1
	10/25/2004	542,427.20	10/2004			BLISTJ	1
	10/28/2004	3,759.66	10/2004			FINALJ	1
		2,111,292.19 *				*	
142.999 A/R CLEARING ACCOUNT	10/02/2004	1,048.74CR	9/2004	O		BLISTJ	1
	10/10/2004	1,420.23CR	9/2004	O		BLISTJ	1
	10/17/2004	2,498.17CR	9/2004	O		BLISTJ	1
	10/25/2004	601.45CR	10/2004	O		BLISTJ	1
		5,568.59CR*				*	
144.100 BAD DEBT	10/10/2004	32,031.87	9/2004	O		BLISTJ	1
	10/25/2004	263.51	10/2004	O		BLISTJ	1
		32,295.38 *				*	
200.100 MEMBERSHIP FEES	10/02/2004	1,515.00	9/2004	O		BLISTJ	1
	10/10/2004	2,990.00	9/2004	O		BLISTJ	1
	10/17/2004	1,490.00	9/2004	O		BLISTJ	1
	10/25/2004	1,830.00	10/2004	O		BLISTJ	1
		7,825.00 *				*	
232.110 ACCTS PAYABLE - MEMBERS SM CR OR DR BAL	10/02/2004	.17CR	9/2004	O		BLISTJ	1
	10/17/2004	.70	9/2004	O		BLISTJ	1
	10/25/2004	.01	10/2004	O		BLISTJ	1
		.54 *				*	
235.000 DEPOSIT	10/02/2004	3,600.00	9/2004	O		BLISTJ	1
	10/10/2004	4,400.00	9/2004	O		BLISTJ	1
	10/17/2004	3,275.00	9/2004	O		BLISTJ	1
	10/25/2004	4,125.00	10/2004	O		BLISTJ	1
		15,400.00 *				*	
236.500 STATE SALES TAX	10/02/2004	1,624.65CR	9/2004			BLISTJ	1
	10/10/2004	1,452.49CR	9/2004			BLISTJ	1
	10/17/2004	11,451.38CR	9/2004			BLISTJ	1
	10/25/2004	3,372.63CR	10/2004			BLISTJ	1
		17,901.15CR*				*	
236.600 MARION COUNTY SCHOOL TAX	10/02/2004	1,448.84CR	9/2004			BLISTJ	1
	10/10/2004	4,831.13CR	9/2004			BLISTJ	1
	10/17/2004	10,090.00CR	9/2004			BLISTJ	1
	10/25/2004	14.15CR	10/2004			BLISTJ	1
		16,384.12CR*				*	
236.700 WASHINGTON COUNTY SCHOOL TAX	10/10/2004	1.67CR	9/2004			BLISTJ	1



\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 10/01/2004 to 10/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
236.940 MERCER COUNTY SCHOOL TAX	10/02/2004	1,575.33CR	9/2004			BLISTJ	1
	10/10/2004	5.93CR	9/2004			BLISTJ	1
	10/17/2004	632.42CR	9/2004			BLISTJ	1
	10/25/2004	1,409.09CR	10/2004			BLISTJ	1
		3,622.77CR*				*	
236.950 LARUE COUNTY SCHOOL TAX	10/10/2004	272.97CR	9/2004			BLISTJ	1
		272.97CR*				*	
236.960 CASEY COUNTY SCHOOL TAX	10/02/2004	236.66CR	9/2004			BLISTJ	1
	10/10/2004	2,305.50CR	9/2004			BLISTJ	1
	10/17/2004	1,369.05CR	9/2004			BLISTJ	1
	10/25/2004	1.10CR	10/2004	-		BLISTJ	1
		3,912.31CR*				*	
236.970 DANVILLE CITY SCHOOL TAX	10/02/2004	2.52CR	9/2004			BLISTJ	1
	10/10/2004	1.52CR	9/2004			BLISTJ	1
	10/17/2004	23.55CR	9/2004			BLISTJ	1
	10/25/2004	231.00CR	10/2004			BLISTJ	1
		258.59CR*				*	
236.980 ROCKCASTLE COUNTY SCHOOL TAX	10/02/2004	74.85CR	9/2004			BLISTJ	1
		74.85CR*				*	
236.990 NELSON COUNTY SCHOOL TAX	10/02/2004	57.16CR	9/2004			BLISTJ	1
	10/10/2004	873.68CR	9/2004			BLISTJ	1
	10/17/2004	.17CR	9/2004			BLISTJ	1
		931.01CR*				*	
240.000 INTEREST	10/02/2004	128.81	9/2004	O		BLISTJ	1
	10/10/2004	174.49	9/2004	O		BLISTJ	1
	10/17/2004	394.47	9/2004	O		BLISTJ	1
	10/01/2004	1,886.88CR	10/2004	O		UBDEPIJ	1
	10/25/2004	97.47CR	10/2004	O		BLISTJ	1
		1,286.58CR*				*	
431.000 "OTHER" INTEREST ACCOUNT	10/01/2004	1,886.88	10/2004	O		UBDEPIJ	1
		1,886.88 *				*	
440.100 RESIDENTIAL REVENUE	10/02/2004	412,777.16CR	9/2004	E	6,172,617	BLISTJ	1
	10/10/2004	246,975.91CR	9/2004	E	3,698,479	BLISTJ	1
	10/17/2004	528,184.33CR	9/2004	E	7,856,963	BLISTJ	1
	10/25/2004	414,048.08CR	10/2004	E	6,065,588	BLISTJ	1
		1,601,985.48CR*			23,793,647 *		
440.110 FUEL ADJUSTMENT FOR RES RATE	10/02/2004	29,193.58CR	9/2004	E		BLISTJ	1
	10/10/2004	17,493.74CR	9/2004	E		BLISTJ	1
	10/17/2004	37,126.79CR	9/2004	E		BLISTJ	1
	10/25/2004	48,989.59CR	10/2004	E		BLISTJ	1
		132,803.70CR*				*	

\* \* \*INTER-COUNTY ENERGY\* \* \*

Sales Journal from 10/01/2004 to 10/31/2004

BilliProcess

G/L Account	Date	Amount	Rev M/Y	Utl	Usage	Source	Seq
442.330 FUEL CHG FOR MONTIBELLO LARGE IND SCHEDU	10/17/2004	6,701.39CR	9/2004	E		BLISTJ	1
		6,701.39CR*				*	
450.000 FORFEITED DISCOUNTS	10/02/2004	16.76	9/2004	O		BLISTJ	1
	10/17/2004	35.11	9/2004	O		BLISTJ	1
	10/05/2004	8,202.45CR	10/2004			FINALJ	1
	10/13/2004	8,227.13CR	10/2004			FINALJ	1
	10/19/2004	7,504.83CR	10/2004			FINALJ	1
	10/28/2004	3,759.66CR	10/2004			FINALJ	1
		27,642.20CR*				*	
451.000 MISC SERVICE REVENUE FEES	10/02/2004	438.60CR	9/2004	O		BLISTJ	1
	10/10/2004	156.00CR	9/2004	O		BLISTJ	1
	10/17/2004	600.60CR	9/2004	O		BLISTJ	1
	10/25/2004	435.45CR	10/2004	O		BLISTJ	1
		1,630.65CR*				*	
454.100 TEMPORARY SERVICE RENTAL	10/10/2004	100.00CR	9/2004	O		BLISTJ	1
	10/25/2004	25.00CR	10/2004	O		BLISTJ	1
		125.00CR*				*	
		.00 **					



**Inter-County Energy Cooperative Corporation**  
**Calculation of Increase in Base Fuel Cost Per kWh**  
**Resulting in East Kentucky Power Cooperative's**  
**Proposed Increase in Base Fuel**

Proposed Increase Per kWh From Base Fuel Rate By East Kentucky Power Cooperative	\$0.00465
Inter-County Energy Average Line Loss for 24 Months, November 2002 - October 2004	4.973%
Sales As A Percentage of Purchases	95.596%
Recovery Rate $\$0.00465 \div .95596 =$	\$0.00486
Proposed Increase Per kWh For Inter-County Energy	\$0.00486

This will apply to all classes of Inter-County Energy.



**Inter-County Energy Cooperative Corporation**

**Schedule of Existing and Proposed Rates**

**Schedule 1 - Farm and Home Rate**

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$5.55	\$5.55
First 500 kWh	\$.06414 per kWh	\$.06900 per kWh
All over 500 kWh	\$.05880 per kWh	\$.06366 per kWh

**Schedule 1 - Farm & Home Marketing Rate (ETS)**

All kWh	\$.03528 per kWh	\$.03820 per kWh
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**Schedule 2 - Small Commercial and Small Power**

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$5.55	\$5.55
First 1000 kWh	\$.07339 per kWh	\$.07825 per kWh
All over 1000 kWh	\$.06090 per kWh	\$.06576 per kWh
Demand Charge in Excess of 10 KW Per Month		\$4.02 per KW

**Schedule 4 - Large Power**

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$11.10	\$11.10
All kWh	\$.05169 per kWh	\$.05655 per kWh
Demand Charge	\$4.02 per KW	\$4.02 per KW

**Schedule 5 - All Electric School**

	<u>Existing</u>	<u>Proposed</u>
All kWh	\$.05398 per kWh	\$.05884 per kWh

**Schedule 6 - Outdoor Lighting Service - Security Light**

	<u>Existing</u>	<u>Proposed</u>
7,000 Lumen Lamp	\$6.29	\$6.66
4,000 Lumen Dec Col	\$8.39	\$8.46
27,500 Lumen Dir Fl	\$8.50	\$8.92
50,000 Lumen Dir Fl	\$11.71	\$12.48
27,500 Lumen Cobra	\$7.89	\$8.31
107,800 Lumen Dir Fl	\$21.20	\$22.95

Monthly Estimated kWh usage per month:

7,000 Lumen Lamp	77 kWh
4,000 Lumen Decorative Colonial	20 kWh
27,500 Lumen Directional Floodlight	87 kWh
50,000 Lumen Directional Floodlight	159 kWh
27,500 Lumen Cobra Head	87 kWh
107,800 Lumen Directional Floodlight	360 kWh

**Large Industrial Rate Schedule IND B1**

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$535.00	\$535.00
Demand Charge	\$5.39 per KW of Contract Demand	\$5.39 per KW of Contract Demand
	\$7.82 per KW for Billing Demand in Excess of Contract Demand	\$7.82 per KW for Billing Demand in Excess of Contract Demand
Energy Charge	\$.03046 per kWh	\$.03532 per kWh

**Large Industrial Rate Schedule IND B2**

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,069.00	\$1,069.00
Demand Charge	\$5.39 per KW of Contract demand	\$5.39 per KW of Contract demand
	\$7.82 per KW for Billing Demand in Excess of Contract demand	\$7.82 per KW for Billing Demand in Excess of Contract demand
Energy Charge	\$.02546 per kWh	\$.03032 per kWh

Large Industrial Rate Schedule IND B3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,069.00	\$1,069.00
Demand Charge	\$5.39 per KW of Contract Demand \$7.82 per KW for Billing Demand in Excess of Contract Demand	\$5.39 per KW of Contract Demand \$7.82 per KW for Billing Demand in Excess of Contract Demand
Energy Charge	\$.02446 per kWh	\$.02932 per kWh

Large Industrial Rate Schedule C1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$535.00	\$535.00
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.03079 per kWh	\$.03565 per kWh

Large Industrial Rate Schedule IND C2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,069.00	\$1,069.00
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.02579 per kWh	\$.03065 per kWh

Large Industrial Rate Schedule IND C3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,069.00	\$1,069.00
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.02479 per kWh	\$.02965 per kWh





FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 1

CANCELLING P.S.C. KY. NO. 7

REVISION #22 SHEET NO. 1

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**RATES FOR FARM AND HOME SERVICE SCHEDULE 1**  
**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

**TYPE OF SERVICE**

Single phase and three phase where available, at available voltages.

**MONTHLY RATE**

Customer Charge	\$5.55 per meter per month	
First 500 kWh per month	<del>\$0.06414</del> per kWh	.06900
All over 500 kWh per month	<del>\$0.05880</del> per kWh	.06366

**MINIMUM CHARGES**

The minimum monthly charge under the above rate shall be \$5.55.

**SPECIAL RULES**

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE JULY 1, 2004  
Month / Date / Year

DATE EFFECTIVE JULY 1, 2004  
Month / Date / Year

ISSUED BY *James L. Jacobus*  
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 01 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
BY *[Signature]*  
EXECUTIVE DIRECTOR

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 3

CANCELLING P.S.C. KY. NO. 7

REVISION #22 SHEET NO. 3

INTER-COUNTY ENERGY  
(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month	\$4.02 per kW.	
Customer Charge	\$5.55 per meter per month	
First 1,000 kWh per month	<del>\$0.07339</del> per kWh	.07825
All over 1,000 kWh per month	<del>\$0.06090</del> per kWh	.06576

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

DATE OF ISSUE JULY 1, 2004  
Month / Date / Year

DATE EFFECTIVE JULY 1, 2004  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 01 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY *[Signature]*  
EXECUTIVE DIRECTOR

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #22 SHEET NO. 8

CANCELLING P.S.C. KY. NO. 7

REVISION # 21 SHEET NO. 8

INTER-COUNTY ENERGY  
(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month ~~\$0.05398~~ per kWh .05884

MINIMUM CHARGE

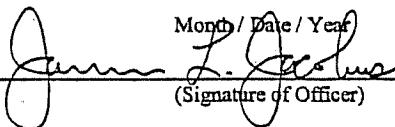
The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE APRIL 23, 2003  
Month / Date / Year

DATE EFFECTIVE MAY 1, 2003  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE PRESIDENT/CEO

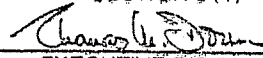
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 30

CANCELLING P.S.C. KY. NO. 7

REVISION #9 SHEET NO. 30

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B1**  
**APPLICABLE**

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	<del>\$0.03046</del> per kWh .03532

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE APRIL 23, 2003  
Month / Date / Year

DATE EFFECTIVE MAY 1, 2003  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY *Charles H. Brown*  
EXECUTIVE DIRECTOR

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 34

INTER-COUNTY ENERGY  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION #9 SHEET NO. 34

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02446 per kWh .02932

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE APRIL 23, 2003  
Month / Date / Year

DATE EFFECTIVE MAY 1, 2003  
Month / Date / Year

ISSUED BY James L. Joshua  
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Thomas L. Dorn  
EXECUTIVE DIRECTOR

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 38

INTER-COUNTY ENERGY  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION #9 SHEET NO. 38

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	<del>\$0.2579</del> per kWh <u>.03065</u>

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (c) The contract demand
- (d) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE APRIL 23, 2003  
Month / Date / Year

DATE EFFECTIVE MAY 1, 2003  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

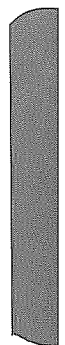
IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003


PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY *Charles H. Brown*  
EXECUTIVE DIRECTOR





  
**INTER COUNTY**  
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

January 6, 2005

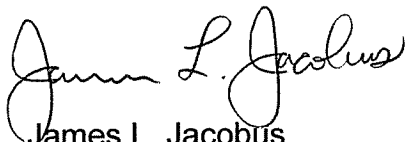
Ms. Beth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
PO Box 615  
Frankfort, KY 40602

Dear Ms. O'Donnell:

Please find enclosed the original and five (5) copies of the information requested in Case No. 2004-00475, Fuel Adjustment Clause for Inter-County Energy Cooperative Corporation. Sheree Gilliam, Vice President-Customer Services, will be our witness for each area of information requested.

Should you need additional information concerning this filing, please contact this office.

Sincerely,



James L. Jacobus  
President/CEO

JLJ/crl

Enclosures