



**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION**

504 SOUTH BROADWAY • P.O. BOX 1298 • GLASGOW, KENTUCKY 42142-1298 • (270) 651-2191  
JACKIE B. BROWNING, PRESIDENT AND CEO

**RECEIVED**

JAN 11 2005

PUBLIC SERVICE  
COMMISSION

January 7, 2004

Ms. Elizabeth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
P. O. Box 615  
Frankfort, KY 40602-0615

Re: Case No. 2004-00472

Dear Ms. O'Donnell;

Attached is Farmers response to the information requested in Appendix A of the Commission's Order dated December 13, 2004.

H. Wayne Davis will be available as a witness at the public hearing on March 17, 2004.

Sincerely;

H. Wayne Davis  
Vice President, Finance & Administration

Encl:



# FARMERS RURAL ELECTRIC

## RESPONSE TO THE ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2004-00472 DATED DECEMBER 13, 2004

**1.a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2002 through October 2004.**

Farmers' 12-month average line loss by month for November 2002 through October 2004 is summarized in Exhibit 1. This information was included on each month's Fuel Adjustment Clause (FAC) report that Farmers filed with the Commission during the period November 2002 through October 2004.

**1.b. Describe the measures that Farmers has taken to reduce line loss during this period.**

- (1) Capacitor application
- (2) Load balancing.
- (3) Voltage conversion.
- (4) Refeeding load.
- (5) Utilizing more efficient transformers.
- (6) 15 to 25 line conversions.
- (7) Conductor upgrades.
- (8) Removing/disconnection of inactive transformers.
- (9) Improved right-of-way trimming.
- (10) Extra emphasis on reducing theft of electricity.
- (11) Increased effort to identify security lights that are on around the clock.

**2. Provide a schedule showing the calculation of monthly over- or under- recovery of fuel costs from November 1, 2002 through October 31, 2004.**

Farmers' monthly over-or-under recovery of fuel costs by month for November 1, 2002 through October 31, 2004 is summarized in Exhibit 2. This information was included on each month's Fuel Adjustment Clause (FAC) Report that Farmers filed with the Commission during the period November 1, 2002 through October 31, 2004.

**3. Provide Farmers monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments, under the fuel adjustment clause reported in Farmers monthly filings required by the Commission from November 1, 2002 through October 31, 2004.**

Farmers' monthly billing summaries are enclosed as Exhibit 3.

4. Provide a schedule showing the calculation of the increase or decrease in Farmers base fuel cost per KWH as proposed by its wholesale electric supplier adjusted for Farmers 12 month average line loss for November 2002 through October 2004.

Farmers' wholesale power supplier, East Kentucky Power Cooperative (EKPC), has proposed to roll into the base fuel cost from the kWh energy rate a charge of \$.00465 per kWh thus increasing the base fuel unit cost from \$.01560 to \$.02025. The schedule in Appendix A indicates that our average line loss was 5.2% for the 24 month period from November 2002 through October 2004. The increase in Farmers' base fuel cost adjusted for the average line loss would be:

$$.00465 / .948 = .00491$$

A copy of EKPC's proposed changes is attached as Exhibit 4.

5. Provide a schedule of the present and proposed rates which Farmers seeks to change pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

Farmers' proposed rate schedule will be as follows if the proposed rates of East Kentucky Power Cooperative are approved:

	<u>Present</u>	<u>Proposed</u>
<b>Class 1 - Residential</b>		
Schedule R:		
Minimum Bill	\$6.72 or Contract	\$6.96 or Contract
First 50 kWh	0.13438 / kWh	0.13929 / kWh
Remaining kWh	0.05629 / kWh	0.06120 / kWh
Schedule RM (ETS):		
Minimum Bill	None	None
All kWh	0.03377 / kWh	0.03672 / kWh
<b>Class 4 – Small Commercial &amp; Industrial (Below 50 kW)</b>		
Schedule C – Section 1:		
Minimum Bill	\$6.72 or Contract	\$6.96 or Contract
First 50 kWh	0.13438 / kWh	0.13929 / kWh
Remaining kWh	0.05946 / kWh	0.06437 / kWh
Schedule CM (ETS):		
Minimum Bill	None	None
All kWh	0.03665 / kWh	0.03862 / kWh

Present

Proposed

**Class 5 – Large Commercial & Industrial (50 kw & above)**

Schedule C – Section 2

Minimum Bill	Per Contract	Per Contract
Demand Charge	\$4.93 / kW	\$4.93 / kW
All kWh	0.04411/ kWh	0.04902 / kWh

Schedule D (TOD):

Minimum Bill	Per Contract	Per Contract
Demand Charge	\$4.93 / kW	\$4.93 / kW
All kWh	0.04411 / kWh	0.04902 / kWh

Schedule E:

Minimum Bill	Per Contract	Per Contract
Consumer Charge	\$535.00	\$535.00
Demand Charge	\$5.39 / kW	\$5.39 / kW
All kWh	0.03026 / kWh	0.03517 / kWh

**Class 6 - Street Lighting**

Schedule SL:

Facility Charge	1.14% of Total Investment	1.14% of Total Investment
All kWh	0.03368 / kWh	0.03859 / kWh

**All Classes - Outdoor Lighting**

Schedule OL:

Mercury Vapor 175 Watt	\$6.01	\$6.35
Mercury Vapor 250 Watt	6.64	7.12
Mercury Vapor 400 Watt	9.99	10.76
Mercury Vapor 1000 Watt	16.28	18.14
Sodium Vapor 100 Watt	6.64	6.85
Sodium Vapor 150 Watt	7.54	7.85
Sodium Vapor 250 Watt	10.00	10.52
Sodium Vapor 400 Watt	12.50	13.31
Sodium Vapor 1000 Watt	26.71	28.60

6. **Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.**

A copy of Farmers' current tariff is attached as Exhibit 5. Changes are indicated by cross-outs and insertion of proposed rates.



**1**

**EXHIBIT 1**

**Average Line Loss**

**2**

**EXHIBIT 2**

**Recovery of Fuel Costs**

**3**

**EXHIBIT 3**

**Monthly Billing Summaries**

**4**

**EXHIBIT 4**

**Changes in Base Fuel Costs**

**5**

**EXHIBIT 5**

**Tariff Rate Changes**

**6**



**FARMERS RURAL ELECTRIC**  
**MOVING AVERAGE LINE LOSS**  
 Exhibit A

MONTH OF ACTUAL USE	KWH PURCHASED		KWH SOLD		KWH SOLD 12 MONTH MOVING TOTAL		KWH LOSSES		KWH LOSS 12 MONTH MOVING TOTAL		% LINE LOSS 12 MONTHS
	KWH PURCHASED	KWH MOVING TOTAL	KWH SOLD	KWH MOVING TOTAL	KWH SOLD	KWH MOVING TOTAL	KWH LOSSES	KWH MOVING TOTAL	KWH LOSSES	KWH MOVING TOTAL	
November, 02	41,917,757	494,524,769	39,841,217	469,786,848	39,841,217	469,786,848	2,076,540	24,737,921	2,076,540	24,737,921	5.0%
December, 02	48,520,561	500,508,855	43,707,036	473,655,806	43,707,036	473,655,806	4,813,525	26,853,049	4,813,525	26,853,049	5.4%
January-03	56,813,198	511,088,033	52,590,511	483,400,387	52,590,511	483,400,387	4,222,687	27,687,646	4,222,687	27,687,646	5.4%
February-03	48,598,557	517,887,800	46,545,194	489,907,806	46,545,194	489,907,806	2,053,363	27,979,994	2,053,363	27,979,994	5.4%
March-03	40,143,861	517,096,787	38,935,991	490,163,115	38,935,991	490,163,115	1,207,870	26,933,672	1,207,870	26,933,672	5.2%
April-03	34,335,230	517,311,267	34,026,968	491,222,763	34,026,968	491,222,763	308,262	26,088,504	308,262	26,088,504	5.0%
May-03	34,426,112	516,697,430	33,076,413	488,683,176	33,076,413	488,683,176	1,349,699	28,014,254	1,349,699	28,014,254	5.4%
June-03	37,255,995	512,036,759	34,938,712	485,242,205	34,938,712	485,242,205	2,317,283	26,794,554	2,317,283	26,794,554	5.2%
July-03	44,415,785	509,407,406	41,397,264	482,496,031	41,397,264	482,496,031	3,018,521	26,911,375	3,018,521	26,911,375	5.3%
August-03	46,815,191	509,440,530	43,683,945	482,257,256	43,683,945	482,257,256	3,131,246	27,183,274	3,131,246	27,183,274	5.3%
September-03	36,613,950	506,570,668	34,636,989	479,520,911	34,636,989	479,520,911	1,976,961	27,049,757	1,976,961	27,049,757	5.3%
October-03	35,462,928	505,319,125	35,172,276	478,552,516	35,172,276	478,552,516	290,652	26,766,609	290,652	26,766,609	5.3%
November-03	38,145,008	501,546,376	36,370,183	475,081,482	36,370,183	475,081,482	1,774,825	26,464,894	1,774,825	26,464,894	5.3%
December-03	49,590,188	502,616,003	46,103,313	477,477,759	46,103,313	477,477,759	3,486,875	25,138,244	3,486,875	25,138,244	5.0%
January-04	53,599,857	499,402,662	50,269,305	475,156,553	50,269,305	475,156,553	3,330,552	24,246,109	3,330,552	24,246,109	4.9%
February-04	47,865,153	498,669,258	44,529,835	473,141,194	44,529,835	473,141,194	3,335,318	25,528,064	3,335,318	25,528,064	5.1%
March-04	41,212,224	499,737,621	40,852,956	475,058,159	40,852,956	475,058,159	359,268	24,679,462	359,268	24,679,462	4.9%
April-04	35,856,546	501,258,937	35,014,622	476,045,813	35,014,622	476,045,813	841,924	25,213,124	841,924	25,213,124	5.0%
May-04	39,854,927	506,687,752	37,305,614	480,275,014	37,305,614	480,275,014	2,549,313	26,412,738	2,549,313	26,412,738	5.2%
June-04	43,020,105	512,451,862	41,274,041	486,610,343	41,274,041	486,610,343	1,746,064	25,841,519	1,746,064	25,841,519	5.0%
July-04	44,794,626	512,830,703	41,635,513	486,848,592	41,635,513	486,848,592	3,159,113	25,982,111	3,159,113	25,982,111	5.1%
August-04	43,424,827	509,440,339	40,345,308	483,509,955	40,345,308	483,509,955	3,079,519	25,930,384	3,079,519	25,930,384	5.1%
September-04	38,954,715	511,781,104	38,090,356	486,963,322	38,090,356	486,963,322	864,359	24,817,782	864,359	24,817,782	4.8%
October-04	35,814,337	512,132,513	34,369,133	486,160,179	34,369,133	486,160,179	1,445,204	25,972,334	1,445,204	25,972,334	5.1%
<b>24 Month Totals &amp; Avg Line Loss</b>	<b>1,017,451,638</b>		<b>964,712,695</b>		<b>964,712,695</b>		<b>52,738,943</b>		<b>52,738,943</b>		<b>5.2%</b>





**FARMERS RURAL ELECTRIC COOPERATIVE**  
**RECOVERY OF FUEL COSTS**  
**Exhibit B**

<u>Month</u>	<u>Fuel Adjustment Charge (Credit) Billed By Supplier</u>	<u>(Over) Under Recovery From Last Month</u>	<u>Net Fuel Charge (Credit)</u>	<u>FAC Revenue (Refund)</u>	<u>Recoverable Fuel Costs</u>
Nov-02	60,780.00	(2,793.59)	\$57,986.41	58,120.96	(\$134.55)
Dec-02	63,564.00	(134.55)	63,429.45	60,597.19	2,832.26
Jan-03	61,927.00	2,832.26	64,759.26	63,717.64	1,041.62
Feb-03	303,253.00	1,041.62	304,294.62	309,210.65	(4,916.03)
Mar-03	181,851.00	(4,916.03)	176,934.97	178,060.89	(1,125.92)
Apr-03	84,466.00	(1,125.92)	83,340.08	85,285.05	(1,944.97)
May-03	58,867.00	(1,944.97)	56,922.03	56,387.69	534.34
Jun-03	5,217.00	534.34	5,751.34	4,039.06	1,712.28
Jul-03	(73,730.00)	1,712.28	(72,017.72)	(73,015.49)	997.77
Aug-03	54,774.00	997.77	55,771.77	55,366.20	405.57
Sep-03	120,827.00	405.57	121,232.57	121,659.39	(426.82)
Oct-03	79,793.00	(426.82)	79,366.18	82,962.40	(3,596.22)
Nov-03	24,795.00	(3,596.22)	21,198.78	20,877.80	320.98
Dec-03	187,698.00	320.98	188,018.98	184,758.69	3,260.29
Jan-04	186,527.00	3,260.29	189,787.29	187,788.10	1,999.19
Feb-04	313,514.00	1,999.19	315,513.19	309,521.63	5,991.56
Mar-04	165,261.00	5,991.56	171,252.56	178,631.85	(7,379.29)
Apr-04	166,733.00	(7,379.29)	159,353.71	163,937.61	(4,583.90)
May-04	167,390.00	(4,583.90)	162,806.10	159,886.52	2,919.58
Jun-04	137,234.00	2,919.58	140,153.58	141,342.96	(1,189.38)
Jul-04	238,754.00	(1,189.36)	237,564.64	233,338.35	4,226.29
Aug-04	211,044.00	4,226.27	215,270.27	210,742.29	4,527.98
Sep-04	264,503.00	4,527.98	269,030.98	277,566.81	(8,535.83)
Oct-04	188,742.00	(8,535.83)	180,206.17	181,469.00	(1,262.83)



	GROSS		ADJUSTMENTS		GRAND TOTALS		REVENUE REPC REGISTER 0.		KENTUCKY		BILL MOYR		RUN DATE		PAGE	
	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	YTD	% CHG	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG	AM	11
ENERGY	1904011.34	12156.61-	1891854.73	22760071.93	08	1757000.89	22331412.62	1.01	07	22331412.62	1.01	22331412.62	1.01			
FUEL	87231.83	485.48-	86746.35	779883.03	11	130394.46	1097627.67	.71	.11	1097627.67	.71	1097627.67	.71			
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LIGHTS	45356.41	5.84-	45350.57	490788.31	09	43711.08	469906.00	1.04	.09	469906.00	1.04	469906.00	1.04			
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00			
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00			
INTEREST	1604.18-	.00	1604.18-	16503.39-	09	1682.67-	17478.53-	.94	.09	17478.53-	.94	17478.53-	.94			
CONTRACT	.00	.00	.00	167.02	.00	129.77	2615.35	.06	.04	2615.35	.06	2615.35	.06			
TOTAL ****	2034995.40	12647.93-	2022347.47	24014406.90	08	1929553.53	23884277.11	1.00	.08	23884277.11	1.00	23884277.11	1.00			
STATE TAX	44449.07	72.09-	44376.98	459005.97	09	41257.19	450009.28	1.01	.09	450009.28	1.01	450009.28	1.01			
LOCAL TAX	49223.14	392.21-	48830.93	593812.99	08	46669.35	590745.81	1.00	.07	590745.81	1.00	590745.81	1.00			
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00			
TOTAL ****	93672.21	464.30-	93207.91	1052818.96	08	87926.54	1040755.09	1.01	.08	1040755.09	1.01	1040755.09	1.01			
PENALTY	.00	14998.35	14998.35	165827.29	09	15862.97	171740.27	.96	.08	171740.27	.96	171740.27	.96			
REOCOUR CHARGES	1872.00	.00	1872.00	19265.92	09	2183.00	23107.50	.83	.09	23107.50	.83	23107.50	.83			
MISC CHARGES	6790.00	.00	6790.00	58346.80	11	6565.00	57778.00	1.00	.11	57778.00	1.00	57778.00	1.00			
OTHER CHARGES	294.53	.00	294.53	4740.11	06	194.00	388.00	5.96	.00	937.53	5.05	937.53	5.05			
OTHER AMT 1	284.00	.00	284.00	2314.00	12	194.00	388.00	5.96	.50	388.00	5.96	388.00	5.96			
TOTAL ****	9240.53	.00	9240.53	84666.83	10	8942.00	82211.03	1.02	.10	82211.03	1.02	82211.03	1.02			
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00			
MEMBERSHIPS	1490.00	.00	1490.00	17565.00	08	1745.00	14750.00	1.19	.11	14750.00	1.19	14750.00	1.19			
DEPOSITS	1740.00	.00	1740.00	27310.00	06	2485.00	21664.00	1.26	.11	21664.00	1.26	21664.00	1.26			
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00			
TOTAL ****	3230.00	.00	3230.00	44875.00	07	4230.00	36414.00	1.23	.11	36414.00	1.23	36414.00	1.23			
GRAND TOTAL ****	214138.14	1886.12	2143024.26	25362594.98	08	2045915.04	25215397.50	1.00	.08	25215397.50	1.00	25215397.50	1.00			

HORSEPOWER	3293.08	3293.08	36223.88	3293.08	36223.88	1.00
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KWH	35819743	35588264	423644701	32638821	414718046	1.02
LIGHT KWH	552477	552407	5974361	532425	5729275	1.04
TOTAL ****	36372220	36140671	429619062	33171246	420447321	1.02

DEMAND KW	29837.720	29837.720	5.590	5.810	5.680	.98
BILLED DEMAND	29837.720					

REVENUE PER/KWH	5.590	5.580	1.00	5.810	1.02	.98
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TYPE	TYPE BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	17499	1	6590	462063	38539.95					
1	1901	1	57	1311	111.15					
2	298	2	75	7330	478.72					
3	2091	3	176	27456	1691.36					
4	205	4	1	10558	1126.43					
		5	22	924	143.88					
		6	22	1442	138.01					
		7	23	2415	224.02					
		8	136	22440	1645.60					
TOTAL	21994	10	1	16468	1251.45					

NET TOTALS: 7103 552407 45350.57  
 -54  
 7049

	GROSS		ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD	
											%	CHG		
ENERGY	2156193.95		27169.11-	2129024.84	24889096.77	.08	1782031.72	.07	24113444.34	1.03				
FUEL	59269.52		1148.56-	58120.96	338003.99	.06	65231.19-	.06	1032396.48	.81				
DEMAND	.00		.00	.00	.00	.00	.00	.00	.00	.00				
LIGHTS	45594.38		64.90	45679.28	536467.59	.08	43581.47	.08	513487.47	1.04				
INVESTMENT	.00		.00	.00	.00	.00	.00	.00	.00	.00				
RENTAL/EQUIPMENT	.00		.00	.00	.00	.00	.00	.00	.00	.00				
LM CREDITS	.00		.00	.00	.00	.00	.00	.00	.00	.00				
INTEREST	1344.79-		.00	1344.79-	17848.18-	.07	1066.30-	.05	18544.83-	.96				
CONTRACT	.00		.00	.00	167.02	.00	81.06	.03	2696.41	.06				
TOTAL ****	2259713.06		28232.77-	2231480.29	26245887.19	.08	1759396.76	.06	25643673.87	1.02				
STATE TAX	41189.12		357.47-	40831.65	499837.62	.08	35915.34	.07	485924.62	1.02				
LOCAL TAX	56571.78		848.82-	55722.96	649535.95	.08	42505.20	.06	633251.01	.00				
FRANCHISE TAX	.00		.00	.00	.00	.00	.00	.00	.00	.00				
TOTAL ****	97760.90		1206.29-	96554.61	1149373.57	.08	78420.54	.07	1119175.63	1.02				
PENALTY	.00		15533.98	15533.98	181361.27	.08	13523.52	.07	185263.85	.97				
REOCUR CHARGES	1828.50			1828.50	21094.42	.08	2028.50	.08	25136.00	.83				
MISC CHARGES	9675.15			9675.15	68021.95	.14	8295.00	.12	66073.00	1.02				
OTHER CHARGES	.00		.00	.00	4740.11	.00	.00	.00	937.53	5.05				
OTHER AMT 1	284.00		.00	284.00	2598.00	.10	194.00	.33	582.00	4.46				
TOTAL ****	11787.65		.00	11787.65	96454.48	.12	10517.50	.11	92728.53	1.04				
ANCILLARY SERVICES	.00		.00	.00	.00	.00	.00	.00	.00	.00				
MEMBERSHIPS	1710.00			1710.00	19275.00	.08	1760.00	.10	16510.00	1.16				
DEPOSITS	1615.00			1615.00	28925.00	.05	2645.00	.10	24309.00	1.18				
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00				
TOTAL ****	3325.00			3325.00	48200.00	.06	4405.00	.10	40819.00	1.18				
GRAND TOTAL ****	2372586.61		13905.08-	2358681.53	27721276.51	.08	1866263.38	.06	27081660.88	1.02				

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	% CHG	% CHG
HORSEPOWER					3293.08				3293.08				39516.96	.08	1.00
KWH	40289442			39786183									33127758	.07	447845804
LIGHT USAGE	553351			556322					530574				6259849	.08	1.04
TOTAL ****	40843793			40342505					33658332				454105653	.07	1.03
DEMAND KW				29504.530											
BILLED DEMAND				29504.530											
REVENUE PER/KWH					5.530				5.580				5.220	.99	5.640

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	17272	1	6629	465583	38838.09					CD
1	2206	1	58	1337	113.30					12
2	274	2	75	7409	483.84					AMT
3	2091	3	176	27456	1691.36					1828.50
4	225	4	1	10558	1126.43					
TOTAL	22068	5	22	924	143.88					
		6	22	1442	138.01					
		7	24	2527	234.41					
		8	137	22618	1658.51					
		10	1	16468	1251.45					

NET TOTALS: 7145 556322  
 54  
 7891

FARMERS RECC	ADJUSTMENTS		NET/MONTH		YTD		LAST YEAR		YTD		CHG
	GROSS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY	2377546.68	17607.08-	2359939.60	2359939.60	1.00	2145036.61	1.00	2145036.61	1.10		
FUEL	61189.70	592.51-	60597.19	60597.19	1.00	92227.29	1.00	92227.29	.65		
DEMAND	.00	.00	.00	.00	1.00	.00	1.00	.00	.00		
LIGHTS	45696.56	32.09-	45664.47	45664.47	1.00	43985.27	1.00	43985.27	1.03		
INVESTMENT	.00	.00	.00	.00	1.00	.00	1.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	1.00	.00	1.00	.00	.00		
LM CREDITS	.00	.00	.00	.00	1.00	.00	1.00	.00	.00		
INTEREST	1692.30-	.00	1692.30-	1692.30-	1.00	1386.93-	1.00	1386.93-	1.22		
CONTRACT	.00	.00	.00	.00	1.00	37.02	1.00	37.02	.00		
TOTAL ****	2482740.64	18231.68-	2464508.96	2464508.96	1.00	2279899.26	1.00	2279899.26	1.08		
STATE TAX	36605.63	147.19-	36458.44	36458.44	1.00	35308.24	1.00	35308.24	1.03		
LOCAL TAX	64596.81	507.36-	64089.45	64089.45	1.00	57793.85	1.00	57793.85	1.10		
FRANCHISE TAX	.00	.00	.00	.00	1.00	.00	1.00	.00	.00		
TOTAL ****	101202.44	654.55-	100547.89	100547.89	1.00	93102.09	1.00	93102.09	1.07		
PENALTY	.00	15814.94	15814.94	15814.94	1.00	13614.51	1.00	13614.51	1.16		
REOCUR CHARGES	1660.00	1660.00	1660.00	1660.00	1.00	1863.00	1.00	1863.00	.89		
MISC CHARGES	5895.00	5895.00	5895.00	5895.00	1.00	2335.00	1.00	2335.00	2.52		
OTHER CHARGES	1253.99	1253.99	1253.99	1253.99	1.00	1180.87	1.00	1180.87	1.06		
OTHER AMT. 1	284.00	284.00	284.00	284.00	1.00	194.00	1.00	194.00	1.46		
TOTAL ****	9092.99	.00	9092.99	9092.99	1.00	5572.87	1.00	5572.87	1.63		
ANCILLARY SERVICES	.00	.00	.00	.00	1.00	.00	1.00	.00	.00		
MEMBERSHIPS	640.00	640.00	640.00	640.00	1.00	1745.00	1.00	1745.00	.36		
DEPOSITS	3100.00-	3100.00-	3100.00-	3100.00-	1.00	3250.00	1.00	3250.00	.95		
OTHER DEPS	.00	.00	.00	.00	1.00	.00	1.00	.00	.00		
TOTAL ****	2460.00-	2460.00-	2460.00-	2460.00-	1.00	4995.00	1.00	4995.00	.49		
GRAND TOTAL ****	2590576.07	3071.29-	2587504.78	2587504.78	1.00	2397183.73	1.00	2397183.73	1.07		

GRAND TOTALS THIS YEAR NET/MONTH YTD  
 LAST YEAR % CHG MONTH % CHG YTD % CHG

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
GROSS	3293.08	3293.08	1.00	3293.08	1.00	3293.08	1.00
HORSEPOWER							
	3293.08	3293.08	1.00	3293.08	1.00	3293.08	1.00
KWH	43479458	43479458	1.00	39302610	1.00	39302610	1.10
LIGHT USACE	557744	557744	1.00	535468	1.00	535468	1.04
TOTAL ****	44037202	44037202	1.00	39838078	1.00	39838078	1.10
DEMAND KW	27836.640	27836.640					
BILLED DEMAND	27836.640	27836.640					
REVENUE PER/KWH	5.590	5.590	1.00	5.720	1.00	5.720	.97

TYPE	BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	17573	1	6633	467299	38845.93					AMT
1	1877	1	58	1313	111.29					CD
2	250	2	74	7252	473.60					12
3	2128	3	176	27456	1691.36					AMT
4	264	4	1	10558	1126.43					1660.00
TOTAL	22092	10	1	16468	1251.45					

NET TOTALS: 7147 557744  
 -54  
 7093



KENTUCKY	REVENUE REPOF		BILL MOYR		2/03		2/03		03/01/03 04:31 PM	
	REGISTER 0	2/03	2/03	2/03	YTD	YTD	LAST	YEAR	YTD	% CHG
GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	YTD	% CHG
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	YTD	% CHG	YTD	% CHG
GROSS	2815620.68	13273.81	2802346.87	5162286.47	.54	2276852.72	.51	4421889.33	1.16	
ENERGY	64088.62	370.98	63717.64	124314.83	.51	79312.01	.46	171539.30	.72	
FUEL	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEMAND	45745.49	93.03	45838.52	91502.99	.50	43610.04	.49	87595.31	1.04	
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	1981.23	.00	1981.23	3673.53	.53	1172.92	.45	2559.85	1.43	
INTEREST	.00	.00	.00	.00	.00	30.00	.44	67.02	.00	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	2923473.56	13551.76	2909921.80	5374430.76	.54	2398631.85	.51	4678531.11	1.14	
STATE TAX	43460.72	99.82	43360.90	79819.34	.54	38901.57	.52	74209.81	1.07	
LOCAL TAX	75460.03	386.61	75073.42	139162.87	.53	60531.84	.51	118325.69	1.17	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	119920.75	486.43	118434.32	218992.21	.54	99433.41	.51	192535.50	1.13	
PENALTY	.00	16005.42	16005.42	31820.36	.50	14605.72	.51	28220.23	1.12	
REOCUR CHARGES	1594.00	.00	1594.00	3254.00	.48	1573.00	.45	3436.00	.94	
MISC CHARGES	5580.12	.00	5580.12	11475.12	.48	5116.19	.68	7451.19	1.54	
OTHER CHARGES	284.00	.00	284.00	1253.99	.00	20.53	.01	1201.40	1.04	
OTHER AMT 1	7458.12	.00	7458.12	568.00	.50	194.00	.50	388.00	1.46	
TOTAL ****	7458.12	.00	7458.12	16551.11	.45	6903.72	.55	12476.59	1.32	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	945.00	.00	945.00	1585.00	.59	1440.00	.45	3185.00	.49	
DEPOSITS	575.00	.00	575.00	3675.00	.15	2315.00	.41	5565.00	.66	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	370.00	.00	370.00	2090.00	.17	3755.00	.42	8750.00	.23	
GRAND TOTAL ****	3050222.43	1967.23	3052189.66	5639694.44	.54	2583329.70	.51	4920513.43	1.14	

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG  
 MONTH % CHG  
 LAST YEAR % CHG  
 YTD % CHG

DESCRIPTION	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	RECURRING MISC CHARGES
HORSEPOWER	3293.08					3293.08					6586.16					1.00
KWH	52590511					96069969					42314950					1.17
LIGHT USAGE	53148684					97185886					530980					1.04
TOTAL ****	260162					53148684					42845930					1.17
DEMAND KW BILLED DEMAND	29921.720					29921.720					5.590					.97
REVENUE PER/KWH	5.470					5.530					5.590					.98

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
0	17484	1	1	6660	467582	39004.21					
1	1992	1	2	59	1356	114.99					
2	285	1	74	7252	473.60						
3	2085	1	176	27456	1691.36						
4	238	1	1	10663	1139.30						
TOTAL	22084										

NET TOTALS: 7175 558173  
~~54~~  
 7/21

	GROSS		ADJUSTMENTS		GRAND TOTALS		REVENUE REPOP REGISTER C		BILL MOYR		RUN DATE	
	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	YTD	% CHG	YTD	% CHG	LAST YEAR	% CHG	YTD	% CHG
ENERGY	2480975.64	10814.58	2478161.06	2478161.06	7640447.53	.32	2130307.52	.32	2130307.52	6552196.85	1.16	
FUEL	309465.56	254.91	309210.65	309210.65	433525.48	.71	76066.45	.30	76066.45	247605.75	1.75	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	45840.96	111.57	45952.53	45952.53	137455.52	.33	43990.01	.33	43990.01	131585.32	1.04	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	1355.09	1355.09	1355.09	1355.09	5029.62	.26	1517.71	.37	1517.71	4077.56	1.23	
CONTRACT	.00	.00	.00	.00	.00	.00	50.00	.42	50.00	117.02	.00	
TOTAL ****	2842927.07	10957.92	2831969.15	2831969.15	8206399.91	.34	3248896.27	.32	3248896.27	6927427.38	1.18	
STATE TAX	43301.59	147.61	43153.98	43153.98	122973.72	.35	36904.20	.33	36904.20	111114.01	1.10	
LOCAL TAX	73372.77	328.46	73044.31	73044.31	212207.18	.34	56960.51	.32	56960.51	175286.20	1.21	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	116674.36	476.07	116198.29	116198.29	335180.50	.34	93864.71	.32	93864.71	286400.21	1.17	
PENALTY	.00	14832.04	14832.04	14832.04	46652.40	.31	14216.58	.33	14216.58	42436.81	1.09	
REOCUR CHARGES	1582.50	1582.50	1582.50	1582.50	4836.50	.32	1577.00	.31	1577.00	5013.00	.96	
MISC CHARGES	5985.00	5985.00	5985.00	5985.00	17460.12	.34	1880.00	.20	1880.00	9331.19	1.87	
OTHER CHARGES	543.61	543.61	543.61	543.61	1797.60	.30	77.05	.06	77.05	1278.45	1.40	
OTHER AMT 1	284.00	284.00	284.00	284.00	852.00	.33	194.00	.33	194.00	582.00	1.46	
TOTAL ****	8395.11	8395.11	8395.11	8395.11	24946.22	.33	3728.05	.23	3728.05	16204.64	1.53	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	1375.00	1375.00	1375.00	1375.00	2960.00	.46	1270.00	.28	1270.00	4455.00	.66	
DEPOSITS	2115.00	2115.00	2115.00	2115.00	1560.00	.35	430.00	.07	430.00	5995.00	.23	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	3490.00	3490.00	3490.00	3490.00	1400.00	.249	1700.00	.16	1700.00	10450.00	.13	
GRAND TOTAL ****	2971486.54	3398.05	2974884.59	2974884.59	8614579.03	.34	2362405.61	.32	2362405.61	7282919.04	1.18	

GRAND TOTALS  
 THIS YEAR YTD % CHG  
 MONTH YTD % CHG

GROSS ADJUSTMENTS NET/MONTH YTD % CHG  
 3293.08 9879.24 .33 3293.08 9879.24 1.00

HORSEPOWER  
 46192144 45985597 .32 39501635 121119195 1.17  
 558250 1675514 .33 536140 1602588 1.04  
 46750402 46545194 .32 4003775 122721783 1.17

DEMAND KW 29691.270  
 MILED DEMAND 29691.270  
 REVENUE PER/KWH 6.080 5.700 1.06 5.610 99 5.640 1.01

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	17619	1	1	6669	469035	39121.27						CD
1	1782	1	2	55	1265	107.65						12
2	302	1	74	7224	478.29							
3	2142	1	176	27456	1691.36							
4	245	1	1	10663	1139.30							
		1	22	924	143.88							
		6	1	1442	138.01							
		7	1	2415	224.02							
		8	1	137	2205	1657.70						
		10	1	1	16468	1251.45						
TOTAL	22090											

NET TOTALS: 7180 559597 45952.53

	GROSS		ADJUSTMENTS		GRAND TOTALS		REVENUE REPOF REGISTER D/		BILL MOYR 4/03		RUN DATE 05/01/03 01:17 AM	
	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	YTD	% CHG	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	2043202.34	16927.61-	16927.61-	2026274.73	9666782.26	.20	2021465.08	.23	2021465.08	8573661.93	1.12	
FUEL	180161.45	2100.56-	2100.56-	178060.89	611586.37	.29	61422.90	.19	61422.90	309028.65	1.97	
DENAND	45857.32	71.27	71.27	45928.59	183384.11	.25	43827.03	.24	43827.03	175412.35	1.04	
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	2128.58-	.00	.00	2128.58-	7157.20-	.29	1296.81-	.24	1296.81-	5374.37-	1.33	
INTEREST	20.00	20.00	20.00	20.00	20.00	1.00	20.00	.14	20.00	137.02	1.14	
CONTRACT												
TOTAL ****	2267112.53	18956.90-	18956.90-	2248155.63	10454555.54	.21	2125438.20	.23	2125438.20	9052865.58	1.15	
STATE TAX	42421.09	35.29-	35.29-	42385.80	165359.12	.25	37208.99	.25	37208.99	148323.00	1.11	
LOCAL TAX	56742.73	581.75-	581.75-	56160.98	268368.16	.20	53548.48	.23	53548.48	228834.68	1.17	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	99163.82	617.04-	617.04-	98546.78	433727.28	.22	90757.47	.24	90757.47	377157.68	1.14	
PENALTY	.00	17435.86	17435.86	17435.86	64088.26	.27	15590.91	.26	15590.91	58027.72	1.10	
REOCUR CHARGES	1628.50	1628.50	1628.50	1628.50	6465.00	.25	1606.92	.24	1606.92	6619.92	.97	
MISC CHARGES	5973.00	5973.00	5973.00	5973.00	23433.12	.25	4875.00	.34	4875.00	14206.19	1.64	
OTHER CHARGES	572.09	572.09	572.09	572.09	2369.69	.24	194.00	.00	194.00	1278.45	1.85	
OTHER AMT 1	284.00	.00	.00	284.00	1136.00	.25	194.00	.25	194.00	776.00	1.46	
TOTAL ****	8457.59	.00	.00	8457.59	33403.81	.25	6675.92	.29	6675.92	22880.56	1.45	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	805.00	805.00	805.00	805.00	3765.00	.21	1160.00	.20	1160.00	5615.00	.67	
DEPOSITS	1778.00	1778.00	1778.00	1778.00	218.00	8.15	1315.00	.17	1315.00	7310.00	.02	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	2593.00	2593.00	2593.00	2593.00	3983.00	.64	2475.00	.19	2475.00	12925.00	.30	
GRAND TOTAL ****	2377316.94	2138.03-	2138.03-	2375178.96	10989757.89	.21	2240937.50	.23	2240937.50	9523856.54	1.15	

GROSS ADJUSTMENTS THIS YEAR YTD MONTH LAST YEAR YTD % CHG % CHG  
 NET/MONTH YTO % CHG

HORSEPOWER 3293.08 3293.08 13172.32 .25 3293.08 .25 13172.32 1.00

KWH 38057707 37736967 179792533 .20 37445740 .23 158564935 1.13  
 LIGHT USAGE 558509 559474 2234988 .25 532972 .24 2135560 1.04  
 TOTAL \*\*\*\* 38616216 38296441 182027521 .21 37978712 .23 160700495 1.13

DEMAND KW 29489.630 .000 29489.630  
 BILLED DEMAND 29489.630

REVENUE PER/KWH 5.870 5.740 1.02 5.590 .99 5.630 1.01

TYPE BILLS NUMBER  
 0 17491  
 1 1699  
 2 294  
 3 2323  
 4 278  
 TOTAL 22085

TY RT NO KWH AMT TY RT NO KWH AMT  
 1 1 6678 468742 39087.71  
 1 2 55 1265 107.25  
 2 1 76 7373 481.49  
 3 1 177 27544 1636.81  
 4 1 1 10563 1137.85  
 5 1 22 924 143.88  
 6 1 22 1442 138.01  
 7 1 23 2415 224.02  
 8 1 137 22538 1660.12  
 10 1 1 16468 1251.45

REOCCURRING MISC CHARGES  
 CD 12 AMT 1628.50

NET TOTALS: 7192 559474 45928.59

-54

FARMERS RECC	GROSS	ADJUSTMENTS		GRAND TOTALS		YTD		LAST YEAR		YTD	
		THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	
ENERGY	1846595.63	46303.44-	1800292.19	11467014.45	.15	1762884.48	.17	10336546.41	.17	10336546.41	1.10
FUEL	89377.32	4092.27-	85285.05	696871.42	.12	75173.04	.19	384201.69	.00	384201.69	1.81
DEMANO	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46214.24	564.87-	45649.37	229033.48	.19	44536.74	.20	219949.09	.00	219949.09	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2354.81-	.00	2354.81-	9512.01-	.24	1454.60-	.21	6828.97-	.12	6828.97-	1.39
CONTRACT	20.00	.00	20.00	40.00	.50	20.00	.12	157.02	.12	157.02	.25
TOTAL ****	1979852.38	50960.58-	1928891.80	12383447.34	.15	1881159.66	.17	10934025.24	.17	10934025.24	1.13
STATE TAX	41107.84	65.79-	41042.05	206401.17	.19	40431.29	.21	188754.29	.16	188754.29	1.09
LOCAL TAX	48897.37	1465.01-	47432.36	315800.52	.15	45657.20	.00	274491.88	.00	274491.88	1.15
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	90005.21	1530.80-	88474.41	522201.69	.16	86088.49	.18	463246.17	.21	463246.17	1.12
PENALTY	.00	17672.21	17672.21	81760.47	.21	16092.44	.21	74120.16	.19	74120.16	1.10
REOCOUR CHARGES	1734.45	1734.45	1734.45	8199.45	.21	1648.50	.29	8268.42	.29	8268.42	.99
MISC CHARGES	7447.52	7447.52	7447.52	30880.64	.24	6040.00	.06	20246.19	.20	20246.19	1.52
OTHER CHARGES	1778.68	1778.68	1778.68	4148.37	.42	91.93	.20	1370.38	.20	1370.38	3.02
OTHER AMT 1	284.00	.00	284.00	1420.00	.20	194.00	.20	970.00	.25	970.00	1.46
TOTAL ****	11244.65	.00	11244.65	44648.46	.25	7974.43	.25	30854.99	.25	30854.99	1.44
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1250.00	1250.00	1250.00	5015.00	.24	1430.00	.20	7045.00	.20	7045.00	.71
DEPOSITS	825.00	825.00	825.00	1043.00	.79	4105.00	.35	11415.00	.35	11415.00	.09
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2075.00	2075.00	2075.00	6058.00	.34	5535.00	.29	18460.00	.29	18460.00	.32
GRAND TOTAL ****	2083177.24	34819.17-	2048358.07	13039115.96	.15	1996850.02	.17	11520706.56	.17	11520706.56	1.13

GRAND TOTALS THIS YEAR YTD % CHG LAST YEAR YTD % CHG  
 ADJUSTMENTS NET/MONTH YTD % CHG MONTH YTD % CHG

GROSS	3293.08	16465.40	.20	3293.08	16465.40	1.00
HORSEPOWER	3293.08					
KWH	34336294	213255471	.15	32800218	191365153	1.11
LIGHT USAGE	562751	2799018	.20	542503	2678063	1.04
TOTAL ****	34899045	216054489	.15	33342721	194043216	1.11
DEMAND KU	28685.540					
BILLED DEMAND	28685.540					
REVENUE PER/KWH	5.660	5.730	.98	5.640	5.630	1.01

TYPE	BILL NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)			AMT	KWH	REOCCURRING MISC CHARGES
						AMT	TY	RT			
0	17441	1	1	6734	472763	38760.70					
1	1727	1	2	55	1265	107.25					
2	312	2	1	76	7448	486.40					
3	2401	3	1	177	27607	1700.65					
4	287	4	1	1	10663	1137.85					
		5	1	23	962	149.77					
		6	1	22	1442	138.01					
		7	1	23	2415	224.02					
		8	1	139	22996	1686.34					
		10	1	1	16468	1256.38					
TOTAL	22168										

NET TOTALS: 7251 564029  
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 7197



KENTUCKY	REVENUE REPORT		BILL MOYR		RUN DATE		PAGE	
	THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	YTD	% CHG	
ENERGY	1875172.27	1815514.25	13282528.70	.13	1879574.58	12216120.99	1.08	
FUEL	59507.10	56387.69	753259.11	.07	55479.78	439681.47	1.71	
DEMAND	47492.48	47603.75	276637.23	.17	44575.21	264524.30	1.04	
LIGHTS	.00	.00	.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	
LH CREDITS	1769.01-	1769.02-	11281.02-	.15	1823.16-	8652.13-	1.30	
INTEREST	20.00	20.00	60.00	.33	10.00	167.02	.35	
CONTRACT								
TOTAL ****	1980422.84	1917756.68	14301204.02	.13	1977816.41	12911841.65	1.10	
STATE TAX	45640.38	45333.69	251934.86	.18	43041.38	231795.67	1.08	
LOCAL TAX	47780.62	45986.56	361787.08	.12	47555.28	322047.16	1.12	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	93421.00	91520.25	613721.94	.14	90596.66	553842.83	1.10	
PENALTY	.00	14564.40	96324.87	.15	13425.24	87545.40	1.10	
REOCUR CHARGES	1848.50	1848.50	10047.95	.18	1695.00	9963.42	1.00	
MISC CHARGES	6070.00	6070.00	36950.64	.16	6085.00	26331.19	1.40	
OTHER CHARGES	6.78	6.78	4155.15	.00	1339.97	2710.35	1.53	
OTHER AMT 1	284.00	284.00	1704.00	.16	194.00	1164.00	1.46	
TOTAL ****	8209.28	8209.28	52857.74	.15	9313.97	40168.96	1.31	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	1260.00	1260.00	6275.00	.20	1175.00	8220.00	.76	
DEPOSITS	2750.00	2750.00	3793.00	.72	1155.00	12570.00	.30	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	4010.00	4010.00	10068.00	.39	2330.00	20790.00	.48	
GRAND TOTAL ****	2086063.12	50002.51-	15074176.57	.13	2093482.28	13614188.84	1.10	

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR % CHG YTD % CHG

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
GROSS	3293.08	19758.48	.16	3293.08	19758.48	1.00	19758.48	1.00
HORSEPOWER								
KWH	32513314	245768785	.13	35073200	226438353	1.08	226438353	1.08
LIGHT USAGE	33619466	3362116	.16	542800	3220863	1.04	3220863	1.04
TOTAL ****	34181305	249130901	.13	35616000	229659216	1.08	229659216	1.08
DEMAND KU	29641.030							
BILLED DEMAND	29641.030							
REVENUE PER/KWH	5.790	5.740	1.00	5.550	5.620	1.02	5.620	1.02

TYPE	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	1	6713	472007	40513.04								
1	2	55	1265	110.00								
2	1	78	7598	514.82								
3	1	177	27612	1768.23								
4	1	1	10663	1163.76								
5	1	21	882	139.44								
6	1	22	1442	141.48								
7	1	23	2485	236.67								
8	1	138	22677	1717.92								
10	1	1	16468	1298.39								

NET TOTALS: 7229 563099 47603.75  
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 7175

TYPE BILLS NUMBER	RECURRING MISC CHARGES
17158	CD
1902	12
263	AMT
2572	1848.50
270	
TOTAL 22135	

	GROSS		ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD	
	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	% CHG	THIS YEAR	% CHG
ENERGY	199533.77	47731.02-	1945802.75	15228331.45	12	2033875.06	.14	14249996.05	1.06					
FUEL	5759.05	1719.99-	4039.06	757299.17	.00	34397.62	.07	474079.09	1.59					
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00					
LIGHTS	47807.54	64.14-	47743.40	324380.63	14	44726.37	.14	309250.67	1.04					
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00					
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00					
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00					
INTEREST	1513.20-	.00	1513.20-	12794.22-	11	1407.96-	.13	10060.09-	1.27					
CONTRACT	20.00	.00	20.00	80.00	.25	.00	.00	167.02	.47					
TOTAL ****	204507.16	49515.15-	1996092.01	16297296.03	.12	2111591.09	.14	15023432.74	1.08					
STATE TAX	43070.71	235.71-	42835.00	294769.86	.14	42784.44	.15	274580.11	1.07					
LOCAL TAX	50447.58	1438.64-	49008.94	410796.02	.11	51823.70	.13	373870.86	1.09					
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00					
TOTAL ****	93518.29	1674.35-	91843.94	705565.88	.13	94608.14	.14	648450.97	1.08					
PENALTY	.00	14897.92	14897.92	111222.79	.13	15509.58	.15	103054.98	1.07					
REOCCUR CHARGES	1910.00	1910.00	1910.00	11957.95	.15	1777.50	.15	11740.92	1.01					
MISC CHARGES	6020.00	6020.00	6020.00	42970.64	.14	6325.00	.19	32656.19	1.31					
OTHER CHARGES	570.26	570.26	570.26	4725.41	.12	194.00	.00	2710.35	1.74					
OTHER AMT 1	284.00	.00	284.00	1988.00	.14	194.00	.14	1358.00	1.46					
TOTAL ****	8784.26	.00	8784.26	61642.00	.14	8296.50	.17	48465.46	1.27					
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00					
MEMBERSHIPS	1940.00	1940.00	1940.00	8215.00	.23	1775.00	.17	9995.00	.82					
DEPOSITS	770.00	770.00	770.00	4563.00	.16	4595.00	.26	17165.00	.26					
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00					
TOTAL ****	2710.00	2710.00	2710.00	12778.00	.21	6370.00	.23	27160.00	.47					
GRAND TOTAL ****	2150619.71	36291.58-	2114328.13	17188504.70	.12	2236375.31	.14	15850564.15	1.08					

GROSS	ADJUSTMENTS		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG	
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	YTD	MONTH	% CHG	MONTH	YTD	MONTH	YTD	MONTH	% CHG
3293.07		3293.07	23051.55	.14	3293.08	23051.56								
3529343	856363-	34372980	280141765	.12	37835060	264273413								
565346	386	565732	3927848	.14	544623	3765486								
35794689	855977-	34938712	284069613	.12	39379683	268038899								
32167.280	.000	32167.280												
32167.280			5.710	.99	5.500	5.600								
REVENUE PER/KWH			5.730	.98	5.500	5.600								

TYPE	TYPE BILLS NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
					TY RT	NO			
0	17240	1	6753	474121	40599.25				
1	1886	1	55	1260	109.60				
2	294	2	79	7742	524.56				
3	2535	3	175	27300	1748.25				
4	273	4	1	10663	1163.76				
		5	21	882	139.44				
		6	22	1442	141.48				
		7	33	3084	293.67				
		8	138	22770	1725.00				
TOTAL	22828	10	1	16468	1298.39				

NET TOTALS: 7278 565732  
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 7224  
 47743.40

	GROSS		ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD	
	THIS YEAR	% CHG	THIS YEAR	% CHG	THIS YEAR	% CHG	THIS YEAR	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
ENERGY	234651.34		28297.77-		2321353.57		17549685.02		2340815.75		16590811.80		2340815.75	
FUEL	72473.62-		541.87-		73015.49-		684282.68		53404.05		527483.14		53404.05	
DEMAND	.00		.00		.00		.00		.00		.00		.00	
LIGHTS	47928.46		58.01-		47870.45		372251.08		45209.69		354460.36		45209.69	
INVESTMENT	.00		.00		.00		.00		.00		.00		.00	
RENTAL/EQUIPMENT	.00		.00		.00		.00		.00		.00		.00	
LM CREDITS	.00		.00		.00		.00		.00		.00		.00	
INTEREST	1480.42-		.00		1480.42-		14274.64-		1749.75-		11809.84-		1749.75-	
CONTRACT	20.00		.00		20.00		100.00		.00		167.02		.00	
TOTAL ****	2323645.76		28897.65-		2294748.11		18592044.14		2437679.74		17461112.48		2437679.74	
STATE TAX	45711.39		101.09-		45610.30		340380.16		45954.37		320534.48		45954.37	
LOCAL TAX	57941.50		834.60-		57106.90		467902.92		60719.69		434590.55		60719.69	
FRANCHISE TAX	.00		.00		.00		.00		.00		.00		.00	
TOTAL ****	103652.89		935.69-		102717.20		808283.08		106674.06		755125.03		106674.06	
PENALTY	.00		13887.57		13887.57		125110.36		15160.76		118215.74		15160.76	
RECCUR CHARGES	1976.50				1976.50		13934.45		1866.00		13606.92		1866.00	
MISC CHARGES	6585.00				6585.00		49555.64		6594.11		39250.30		6594.11	
OTHER CHARGES	678.60				678.60		5404.01		797.38		3507.73		797.38	
OTHER AMT 1	284.00		.00		284.00		2272.00		194.00		1552.00		194.00	
TOTAL ****	9524.10		.00		9524.10		71166.10		9451.49		57916.95		9451.49	
ANCILLARY SERVICES	.00		.00		.00		.00		.00		.00		.00	
MEMBERSHIPS	2675.00				2675.00		10890.00		1955.00		11950.00		1955.00	
DEPOSITS	3920.00				3920.00		8483.00		635.00		17800.00		635.00	
OTHER DEFS	.00		.00		.00		.00		.00		.00		.00	
TOTAL ****	6595.00				6595.00		19373.00		2590.00		29750.00		2590.00	
GRAND TOTAL ****	2443417.75		15945.77-		2427471.98		19615976.68		2571556.05		18422120.20		2571556.05	

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR % CHG YTD % CHG

GROSS	3293.07	26344.62	.12	3293.08	26344.64	.99
HORSEPOWER						
KWH	41851233	41341542	.12	43593897	307867310	1.04
LIGHT USAGE	566337	565905	.12	549541	4315027	1.04
TOTAL ****	42417630	41907447	.12	44143438	312182337	1.04
DEMAND KW	31269.990	31269.990				
BILLED DEMAND	31269.990					
REVENUE PER/KWH	5.470	5.700	.95	5.520	5.590	1.01

TYPE	BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	LIGHTS(MONTH)	AMT	KWH	AMT	REOCCURRING MISC CHARGES
0	17226	1	1	6765	473723	4	06	40646.61	1976.50			
1	1954	1	2	54	1261	1	09	109.66				
2	305	2	1	79	7742	2	54	524.56				
3	2527	3	1	175	27342	3	17	1750.91				
4	259	4	1	1	10663	4	11	1162.82				
TOTAL	22271	6	1	21	882	5	13	139.44				
		7	1	22	1442	6	14	141.48				
		8	1	33	3465	7	11	330.00				
		10	1	137	22605	8	11	1712.50				
				1	16780	10	1	1352.47				

NET TOTALS: 7288 565905

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*7234*

47870.45

KENTUCKY REVENUE REPOF REGISTER D. 9/03

GROSS	ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG		
	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	% CHG
ENERGY	2415603.52	20118.98-	2395484.54	19945169.56	.12	2309496.22	18900309.02	1.05	.12	87924.74	615407.88	1.20	.14	87924.74	1.20
FUEL	55322.65	43.55	55366.20	739648.88	.07	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48184.34	383.90-	47800.44	420051.52	.11	45254.56	399714.92	1.05	.11	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1846.15-	.00	1846.15-	16120.79-	.11	1401.15-	13210.99-	1.22	.10	.00	.00	.00	.00	.00	.00
CONTRACT	20.00	.00	20.00	120.00	.16	.00	167.02	.71	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2517284.36	20459.33-	2496825.03	21088869.17	.11	2441274.37	19902386.85	1.05	.12	48610.32	369144.80	1.06	.13	48610.32	1.06
STATE TAX	51084.79	13.53-	51071.25	391451.41	.13	59939.52	494530.07	1.07	.12	.00	.00	.00	.00	.00	.00
LOCAL TAX	62273.56	604.07-	61669.49	529572.41	.11	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	113358.34	617.60-	112740.74	921023.82	.12	108549.84	863674.87	1.06	.12	15399.82	133615.56	1.05	.11	15399.82	1.05
PENALTY	.00	15598.31	15598.31	140708.67	.11	1851.00	15457.92	1.03	.11	5896.50	45146.80	1.24	.13	5896.50	1.24
REOCUR CHARGES	1994.00	1994.00	1994.00	15928.45	.12	375.54	3883.27	1.66	.09	194.00	1746.00	1.46	.11	194.00	1.46
MISC CHARGES	6775.00	6775.00	6775.00	56330.64	.12	2556.00	2556.00	.11	.11	8317.04	66233.99	1.22	.12	8317.04	1.22
OTHER CHARGES	1050.50	.00	1050.50	81269.60	.12	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	284.00	.00	284.00	10103.50	.12	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	10103.50	.00	10103.50	81269.60	.12	2300.00	14250.00	.95	.16	5395.00	23195.00	.44	.23	5395.00	.44
ANCILLARY SERVICES	.00	.00	.00	10418.00	.18	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	2690.00	2690.00	2690.00	13580.00	.19	7695.00	37445.00	.64	.20	2581236.07	21003356.27	1.05	.12	2581236.07	1.05
DEPOSITS	1935.00	1935.00	1935.00	10418.00	.18	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4625.00	4625.00	4625.00	23998.00	.19	2639892.58	22255869.26	.11	.11	2645371.20	2639892.58	1.05	.11	2645371.20	1.05
GRAND TOTAL ****	2645371.20	5478.62-	2639892.58	22255869.26	.11	5478.62-	22255869.26	.11	.11	2645371.20	2639892.58	1.05	.11	2645371.20	1.05

KENTUCKY REVENUE REPORT  
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG  
 ADJUSTMENTS  
 GROSS

HORSEPOWER 3293.07 29637.69 .11 3293.08 29637.72 .99  
 KWH 43476281 43113231 364596538 .11 43371476 351238786 1.03  
 LIGHT USAGE 569559 570714 5064467 .11 551244 4866271 1.04  
 TOTAL \*\*\*\* 44045840 43683945 369661005 .11 43922720 356105057 1.03

DEMAND KW 31518.650  
 BILLED DEMAND 31518.650  
 REVENUE PER/KWH 5.710 5.700 1.00 5.550 5.580 1.02

TYPE BILLS NUMBER  
 0 17201  
 1 2064  
 2 359  
 3 2482  
 4 223  
 TOTAL 22309

TY RT NO KWH AMT TY RT NO KWH AMT  
 1 1 6788 477116 40471.78  
 1 2 55 1269 110.27  
 2 1 79 7742 524.56  
 3 1 178 27758 1777.55  
 4 1 1 10663 1162.82  
 5 1 22 911 144.09  
 6 1 22 1442 141.48  
 7 1 33 3465 330.00  
 8 1 143 23568 1785.42  
 10 1 1 16780 1352.47

RECURRING MISC CHARGES  
 CD AMT  
 12 1994.00

NET TOTALS: 7322 570714  
 47800.44



DESCRIPTION	GRAND TOTALS		THIS YEAR		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	NET/MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
ENERGY	1925854.89	11869.96-	1913984.93	.08	21859154.49	.08	1967909.18	.09	20868217.20	1.04
FUEL	121844.46	185.07-	121659.39	.14	861308.27	.14	77728.80	.11	693136.68	1.24
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48487.79	89.63	48577.42	.10	468628.94	.10	45722.82	.10	445437.74	1.05
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	3196.33-	.00	3196.33-	.16	19317.12-	.16	1688.22-	.11	14899.21-	1.29
CONTRACT	20.00	.00	20.00	.14	140.00	.14	.00	.00	167.02	.83
TOTAL ****	2093010.81	11965.40-	2081045.41	.08	23169914.58	.08	2089672.58	.09	21992059.43	1.05
STATE TAX	44847.25	95.51-	44751.74	.10	436203.15	.10	45484.19	.10	414628.99	1.05
LOCAL TAX	51696.48	353.62-	51342.86	.08	580915.27	.08	50451.99	.09	544982.06	1.06
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	96543.73	449.13-	96094.60	.09	1017118.42	.09	95936.18	.09	959611.05	1.05
PENALTY	.00	16592.82	16592.82	.10	157301.49	.10	17213.38	.11	150828.94	1.04
REOCUR CHARGES	2185.00	.00	2185.00	.12	18113.45	.12	1936.00	.11	17393.92	1.04
MISC CHARGES	6639.02	.00	6639.02	.10	62969.66	.10	6410.00	.12	51556.80	1.22
OTHER CHARGES	632.33	.00	632.33	.08	7086.84	.08	562.31	.12	4445.58	1.59
OTHER AMT 1	284.00	.00	284.00	.10	2840.00	.10	284.00	.13	2030.00	1.39
TOTAL ****	9740.35	.00	9740.35	.10	91009.95	.10	9192.31	.12	75426.30	1.20
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1915.00	.00	1915.00	.12	15495.00	.12	1825.00	.11	16075.00	.96
DEPOSITS	380.00-	.00	380.00-	.03	10038.00	.03	2375.00	.09	25570.00	.39
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1535.00	.00	1535.00	.06	25533.00	.06	4200.00	.10	41645.00	.61
GRAND TOTAL ****	2200829.89	4178.29	2205008.18	.09	24460877.44	.09	2216214.45	.09	23219570.72	1.05

GRAND TOTALS THIS YEAR YTD LAST YEAR YTD % CHG % CHG

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	YTD	% CHG
GROSS	3293.07	3293.07	.09	3293.08	32930.80	.99
HORSEPOWER						
KWH	34276775	34062554	.08	36817651	388056437	1.02
LIGHT USAGE	573189	574435	.10	555683	5421954	1.04
TOTAL ****	34849964	404297994	.08	37373334	393478391	1.02
DEMAND KW BILLED DEMAND	29826.930	29826.930				
REVENUE PER/KWH	6.000	5.730	1.04	5.590	5.580	1.02

TYPE	TYPE BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	17408	1	1	479410	41136.86					
1	1903	1	2	1251	108.80					
2	318	3	1	7729	523.67					
3	2485	3	1	28449	1821.85					
4	330	4	1	10663	1162.82					
TOTAL	22444	5	1	840	132.80					
		6	1	1442	141.48					
		7	1	4375	416.67					
		8	1	23496	1780.00					
		10	1	16780	1352.47					

NET TOTALS: 7344 574435

*7290*

48577.42

2185.00

PRG CLASSREG FARMERS RECC	KENTUCKY	REVENUE REPORT		11/03	BILL MOYR	11/03	PAGE	9
		REGISTER D/	11/03					
GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG
ADJUSTMENTS		YTD	% CHG	YTD	% CHG	MONTH	LAST YEAR	% CHG
ENERGY	1938321.58	12583.85-	1925737.73	23784892.22	.08	1891854.73	.08	22760071.93
FUEL	83565.20	602.80-	82962.40	944270.67	.08	86746.35	.11	779883.03
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	48196.66	657.17-	47539.49	516168.43	.09	45350.57	.09	490788.31
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1687.17-	.00	1687.17-	21004.29-	.08	1604.18-	.09	16503.39-
CONTRACT	20.00	.00	20.00	160.00	.12	.00	.00	167.02
TOTAL ****	2068416.27	13843.82-	2054572.45	25224487.03	.08	2022347.47	.08	24014406.90
STATE TAX	46358.37	139.39-	46218.98	482422.13	.09	44376.98	.09	459005.97
LOCAL TAX	50103.41	423.67-	49679.74	630595.01	.07	48830.93	.08	593812.99
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	96461.78	563.06-	95898.72	1113017.14	.08	93207.91	.08	1052818.96
PENALTY	.00	14142.11	14142.11	171443.60	.08	14998.35	.09	165827.29
REOCOUR CHARGES	2241.00	2241.00	2241.00	20354.45	.11	1872.00	.09	19265.92
MISC CHARGES	6835.24	6835.24	6835.24	69804.90	.09	6790.00	.11	58346.80
OTHER CHARGES	466.64	466.64	466.64	7553.48	.06	294.53	.06	4740.11
OTHER AMT 1	284.00	284.00	284.00	3124.00	.09	284.00	.12	2314.00
TOTAL ****	9826.88	.00	9826.88	100836.83	.09	9240.53	.10	84666.83
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	2100.00	2100.00	2100.00	17595.00	.11	1490.00	.08	17565.00
DEPOSITS	6285.00	6285.00	6285.00	16323.00	.38	1740.00	.06	27310.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8385.00	8385.00	8385.00	33918.00	.24	3230.00	.07	44875.00
GRAND TOTAL ****	2183089.93	264.77-	2182825.16	26643702.60	.08	2143024.26	.08	25362594.98

PRG CLASSREG KENTUCKY REVENUE ALI 11/03  
 FARMERS RECC REGISTER DATE 11/03  
 GRAND TOTALS  
 THIS YEAR  
 ADJUSTMENTS NET/MONTH YTD % CHG  
 GROSS 3293.07 36223.83 .09 3293.08 36223.88 .99  
 CHG

HORSEPOWER 3293.07 36223.83 .09 3293.08 36223.88 .99

KWH 34829780 34601096 .07 35588264 423644701 1.02  
 LIGHT USAGE 569780 571180 .09 552407 5974361 1.03  
 TOTAL \*\*\*\* 35399560 35172276 .08 36140671 429619062 1.02

DEMAND KW 29882.328  
 BILLED DEMAND 29882.328  
 REVENUE PER/KWH 5.840 5.730 1.01 5.590 5.580 1.02

TYPE	BILLS NUMBER	TY RT		KWH		LIGHTS(MONTH)		AMT	REOCCURRING MISC CHARGES	
		TY	RT	NO	KWH	AMT	TY RT			NO
0	17296	1	1	6817	478982	40336.77			12	2241.00
1	2081	1	2	55	1273	110.73				
2	345	2	1	79	7768	526.33				
3	2474	3	1	181	27794	1779.89				
4	254	4	1	1	10663	1162.82				
		5	1	22	924	146.08				
		6	1	22	1442	141.48				
		7	1	23	2415	230.00				
		8	1	144	23139	1752.92				
TOTAL	22450	10	1	1	16780	1352.47				

NET TOTALS: 7345 571180  
 7291



GROSS	ADJUSTMENTS		NET/MONTH		YTD		% CHG	MONTH	YEAR	% CHG	YTD	CHG
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR						

HORSEPOWER	3293.07		3293.07		39516.90		.08	3293.08		.08	39516.96	.99
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KWH	36178089	380442-	35797647	469057835	469057835	.07	.08	39786183		.08	463430884	1.01
LIGHT USAGE	572045	491	572536	6782618	6782618	.08	.08	556322		.08	6530883	1.03
TOTAL ****	36750134	379951-	36370183	475840453	475840453	.07	.07	40342505		.08	469961567	1.01

DEMAND KW BILLED DEMAND	29807.060	.000	29807.060									
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REVENUE PER/KWH	5.770	5.740	1.00	5.530	5.580	1.02
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TYPE	TYPE NUMBER	TY RT		NO	KWH		AMT		RECURRING MISC CHARGES			
		TY	RT		AMT	TY RT	NO	AMT		CD	AMT	
0	17649	1	1	6839	478963	41113.49						
1	2018	1	2	54	1242	108.00						
2	297	2	1	79	7742	524.56						
3	2300	3	1	183	28444	1821.51						
4	237	4	1	1	10663	1162.82						
		5	1	22	920	145.42						
		6	1	22	1442	141.48						
		7	1	23	2415	230.00						
		8	1	145	23325	1812.50						
		10	1	1	16780	1352.47						
TOTAL	22501											

NET TOTALS: 7369 572536 48412.25  
*34*  
*7275*

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	CHG
	GROSS	ADJUSTMENTS	NET/MON.	YTD	% CHG	MONTH		
ENERGY	2595684.38	8766.91-	2586917.47	2586917.47	1.00	2359939.60	1.00	2359939.60
FUEL	185145.93	387.24-	184758.69	184758.69	1.00	60597.19	1.00	60597.19
DEMAND	0.00	0.00	0.00	0.00	1.00	0.00	1.00	0.00
LIGHTS	48575.92	292.50-	48283.42	48283.42	1.00	45664.47	1.00	45664.47
INVESTMENT	0.00	0.00	0.00	0.00	1.00	0.00	1.00	0.00
RENTAL/EQUIPMENT	0.00	0.00	0.00	0.00	1.00	0.00	1.00	0.00
LM CREDITS	0.00	0.00	0.00	0.00	1.00	0.00	1.00	0.00
INTEREST	1575.63-	0.00	1575.63-	1575.63-	1.00	1692.30-	1.00	1692.30-
CONTRACT	20.00	20.00	0.00	20.00	1.00	0.00	1.00	0.00
TOTAL ****	2827850.60	9446.65-	2818403.95	2818403.95	1.00	2464508.96	1.00	2464508.96
STATE TAX	42665.26	181.20-	42484.06	42484.06	1.00	36458.44	1.00	36458.44
LOCAL TAX	73368.32	467.52-	72900.80	72900.80	1.00	64089.45	1.00	64089.45
FRANCHISE TAX	0.00	0.00	0.00	0.00	1.00	0.00	1.00	0.00
TOTAL ****	116033.58	648.72-	115384.86	115384.86	1.00	100547.89	1.00	100547.89
PENALTY	0.00	16637.34	16637.34	16637.34	1.00	15814.94	1.00	15814.94
REOCUR CHARGES	1899.50	1899.50	1899.50	1899.50	1.00	1660.00	1.00	1660.00
MISC CHARGES	5925.00	5925.00	5925.00	5925.00	1.00	5895.00	1.00	5895.00
OTHER CHARGES	62.62	62.62	62.62	62.62	1.00	1253.99	1.00	1253.99
OTHER AMT 1	284.00	284.00	284.00	284.00	1.00	284.00	1.00	284.00
TOTAL ****	8171.12	0.00	8171.12	8171.12	1.00	9092.99	1.00	9092.99
ANCILLARY SERVICES	0.00	0.00	0.00	0.00	1.00	0.00	1.00	0.00
MEMBERSHIPS	1305.00	1305.00	1305.00	1305.00	1.00	640.00	1.00	640.00
DEPOSITS	1705.00	1705.00	1705.00	1705.00	1.00	3100.00-	1.00	3100.00-
OTHER DEPS	0.00	0.00	0.00	0.00	1.00	0.00	1.00	0.00
TOTAL ****	3010.00	3010.00	3010.00	3010.00	1.00	2460.00-	1.00	2460.00-
GRAND TOTAL ****	2955065.30	6541.97	2961607.27	2961607.27	1.00	2587504.78	1.00	2587504.78

277550

THIS YEAR NET/MONT YTD % CHG MONTH % CHG YTD % CHG

GROSS ADJUSTMENTS 3293.07 3293.07 1.00 3293.08 1.00 3293.08 .99

HORSEPOWER 45810317 279948- 45530369 43479458 1.04  
 574719 1775- 572944 557744 1.02  
 46385036 281723- 46103313 44037202 1.04

DEMAND KW 29787.630 29787.630  
 BILLED DEMAND 29787.630  
 REVENUE PER/KWH 6.110 6.110 1.00 5.590 1.00 5.590 1.09

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
0	17740	1	1	6835	478105	40899.10					
1	2031	1	2	54	1242	108.00					
2	298	2	1	79	8245	558.65					
3	2181	3	1	184	28824	1845.82					
4	213	4	1	1	10663	1162.82					
		5	1	21	888	140.33					
		6	1	22	1742	141.48					
		7	1	23	2461	234.33					
		8	1	147	2494	1840.42					
		10	1	1	16780	1352.47					
TOTAL	22463										

NET TOTALS: 7367 572944 48283.42

RECURRING MISC CHARGES  
 CD 12 AMT 1899.50

TYPE BILLS  
 LIGHT USAGE  
 TOTAL \*\*\*\*

7313



	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	% CHG	YTD	% CHG
ENERGY	2792279.37	15184.52-	2777094.85	5364012.32	.51	2802346.87	.54	5162286.47	1.03	
FUEL	188568.08	779.98-	187788.10	372546.79	.50	63717.64	.51	124314.83	2.99	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	48725.40	136.03	48861.43	97144.85	.50	45838.52	.50	91502.99	1.06	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	2267.78-	.00	2267.78-	3843.41-	.59	1981.23-	.53	3673.53-	1.04	
CONTRACT	20.00	.00	20.00	40.00	.50	.00	.00	.00	.00	
TOTAL ****	3027325.07	15828.47-	3011496.60	5829900.55	.51	2909921.80	.54	5374430.76	1.08	
STATE TAX	45939.62	150.95-	45788.67	88272.73	.51	43360.90	.54	79819.34	1.10	
LOCAL TAX	78116.50	447.72-	77668.78	150569.58	.51	75073.42	.53	139162.87	1.08	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	124056.12	598.67-	123457.45	238842.31	.51	118434.32	.54	218982.21	1.09	
PENALTY	.00	17652.29	17652.29	34289.63	.51	16005.42	.50	31820.36	1.07	
REOCUR CHARGES	1738.50	1738.50	1738.50	3638.00	.47	1594.00	.48	3254.00	1.11	
MISC CHARGES	6318.01	6318.01	6318.01	12243.01	.51	5580.12	.48	11475.12	1.06	
OTHER CHARGES	697.64	697.64	697.64	760.26	.91	.00	.00	1253.99	.60	
OTHER AMT. 1	284.00	.00	284.00	568.00	.50	284.00	.50	568.00	1.00	
TOTAL ****	9038.15	.00	9038.15	17209.27	.52	7458.12	.45	16551.11	1.03	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	525.00	525.00	525.00	1830.00	.28	945.00	.59	1585.00	1.15	
DEPOSITS	735.00	735.00	735.00	2440.00	.30	575.00-	.15	3675.00-	.66	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1260.00	1260.00	1260.00	4270.00	.29	370.00	.17	2090.00-	2.04	
GRAND TOTAL ****	3161679.34	1225.15	3162904.49	6124511.76	.51	3052189.66	.54	5639694.44	1.08	

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
GROSS	3293.07	6586.14	.50	3293.08	.50	6586.16	.99

KWH	280483-	49691664	95222033	52590511	96069969
LIGHT USAGE	576265	577641	1150585	558173	1115917
TOTAL ****	50548412	50269305	96372618	53148684	97185686

DEMAND KW	30143.286	30143.286	6.040	5.470	5.530
BILLED DEMAND					
REVENUE PER/KWH		5.990	.99	.98	1.09

TYPE	NUMBER	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	1732	1	1	41521.84	12	1738.50
1	1984	1	2	109.73		
2	290	2	1	7383		
3	2263	3	1	500.21		
4	268	4	1	1850.82		
TOTAL	22537	10	1	1162.82		

NET TOTALS: 7403 577640  
 -54  
 7349



PRG. CLASSREG FARMERS RECC

LAST YEAR % CHG YTD

MONTH % CHG YTD

GROSS ADJUSTMENTS NET/MONTH THIS YEAR % CHG YTD

HORSEPOWER	3293.07	3293.07	9879.21	.33	3293.08	.33	9879.24	.99
KWH	4419553	244818-	43954735	.31	45985597	.32	142055566	.97
LIGHT USAGE	576817	1717-	575100	.33	559597	.33	1675514	1.02
TOTAL ****	44776370	246535-	44529835	.31	46545194	.32	143731080	.98
DEMAND KW BILLED DEMAND	29907.850	.000	29907.850					
REVENUE PER/KWH	6.340	6.140	1.03		6.080	1.06	5.700	1.07

TYPE	BILL NUMBER	TY RT		NO	KWH	LIGHTS(MONTH)		AMT	REOCCURRING MISC CHARGES
		TY	RT			TY	RT		
0	17956	1	1	6870	479439	41177.22			
1	1702	1	2	54	1242	108.00			
2	308	2	1	79	7742	524.56			
3	2333	3	1	186	29032	1859.14			
4	252	4	1	1	10663	1162.82			
		5	1	22	930	146.97			
		6	1	22	1442	141.48			
		7	1	22	2310	220.00			
		8	1	155	25520	1933.33			
TOTAL	22551	10	1	1	16780	1352.47			

NET TOTALS: 7412 575100

54

48625.99

KENTUCKY	REVENUE REPORT		YTD	% CHG	MONTH	LAST	YEAR	YTD	% CHG
	ADJUSTMENTS	NET/MONTH							
ENERGY	2252729.77	14649.93-	2238079.84	12541916.11	.17	2026274.73	.20	9666722.26	1.29
FUEL	180339.28	1707.43-	178631.85	1170518.94	.15	178060.89	.29	611586.37	1.91
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	49131.84	235.00	49366.84	243859.83	.20	45928.59	.25	183384.11	1.32
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1831.44-	.00	1831.44-	8977.26-	.20	2128.58-	.29	7157.20-	1.25
CONTRACT	.00	.00	.00	80.00	.00	20.00	1.00	20.00	4.00
TOTAL ****	2480369.45	16122.36-	2464247.09	13947397.62	.17	2248155.63	.21	10454555.54	1.33
STATE TAX	46919.71	110.24-	46809.47	226462.54	.20	42385.80	.25	165359.12	1.36
LOCAL TAX	62088.63	473.80-	61614.83	357245.96	.17	56160.98	.20	268368.16	1.33
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	109008.34	584.04-	108424.30	583708.50	.18	98546.78	.22	433727.28	1.34
PENALTY	.00	17859.24	17859.24	87152.53	.20	17435.86	.27	64088.26	1.35
REOCUR CHARGES	2017.50	2017.50	2017.50	9251.50	.21	1628.50	.25	6465.00	1.43
MISC CHARGES	6285.29	6285.29	6285.29	30330.20	.20	5973.00	.25	23433.12	1.29
OTHER CHARGES	1936.84	1936.84	1936.84	7797.00	.24	572.09	.24	2369.69	3.29
OTHER-AMT-1	284.00	284.00	284.00	1420.00	.20	284.00	.25	1136.00	1.25
TOTAL ****	10523.63	.00	10523.63	48798.70	.21	8457.59	.25	33403.81	1.46
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1760.00	1760.00	1760.00	5780.00	.30	805.00	.21	3765.00	1.53
DEPOSITS	2760.00	2760.00	2760.00	5620.00	.49	1778.00	8.15	218.00	25.77
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4520.00	4520.00	4520.00	11400.00	.39	2583.00	.64	3983.00	2.86
GRAND TOTAL ****	2604421.42	1152.84	2605574.26	14678457.35	.17	2375178.86	.21	10989757.89	1.33

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TH	RT	NO	KWH	AMT	CD	RECURRING MISC CHARGES
0	17803	1	1	6910	487559	41868.61						12	2017.50
1	1844	1	2	54	1242	108.00							
2	328	2	1	79	7742	524.56							
3	2340	3	1	187	29172	1868.13							
4	287	4	1	10663	1162.82								
TOTAL	22602	5	1	23	953	150.73							
		6	1	23	1505	149.02							
		7	1	22	2310	220.00							
		8	1	155	25575	1937.50							
		10	1	1	16780	1352.47							
		11	3	2	140	25.00							

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TH	RT	NO	KWH	AMT	CD	RECURRING MISC CHARGES
0	17803	1	1	6910	487559	41868.61						12	2017.50
1	1844	1	2	54	1242	108.00							
2	328	2	1	79	7742	524.56							
3	2340	3	1	187	29172	1868.13							
4	287	4	1	10663	1162.82								
TOTAL	22602	5	1	23	953	150.73							
		6	1	23	1505	149.02							
		7	1	22	2310	220.00							
		8	1	155	25575	1937.50							
		10	1	1	16780	1352.47							
		11	3	2	140	25.00							

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TH	RT	NO	KWH	AMT	CD	RECURRING MISC CHARGES
0	17803	1	1	6910	487559	41868.61						12	2017.50
1	1844	1	2	54	1242	108.00							
2	328	2	1	79	7742	524.56							
3	2340	3	1	187	29172	1868.13							
4	287	4	1	10663	1162.82								
TOTAL	22602	5	1	23	953	150.73							
		6	1	23	1505	149.02							
		7	1	22	2310	220.00							
		8	1	155	25575	1937.50							
		10	1	1	16780	1352.47							
		11	3	2	140	25.00							

HORSEPOWER 3293.07 16465.35 .20 3293.08 .25 13172.32 1.24

KWH 40546661 277346- 40269315 223442567 .18 37736967 .20 179798533 1.24  
 LIGHT USAGE 581112 2529 2885545 .20 559474 1.29 2234988 1.29  
 TOTAL \*\*\*\* 41127773 274817- 40852956 226328112 .18 38296441 .21 182027521 1.24

DEMAND KW 29416.860  
 BILLED DEMAND 29416.860

REVENUE PER/KWH 6.030 6.160 .97 5.870 1.02 5.740 1.07

NET TOTALS: 7457 583641 49366.84  
 -54  
 7403

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YTD	MONTH	YTD	MONTH	YTD
1960804.49	35580.49-	1925224.00	14467140.11	1800292.19	11467014.45	15	11467014.45	1.26	1.26
166802.92	2865.31-	163937.61	1334456.55	85285.05	696871.42	12	696871.42	1.91	1.91
	.00	.00	.00	.00	.00	.00	.00	.00	.00
49254.13	110.19	49364.32	293224.15	45649.37	229033.48	19	229033.48	1.28	1.28
	.00	.00	.00	.00	.00	.00	.00	.00	.00
	.00	.00	.00	.00	.00	.00	.00	.00	.00
	.00	.00	.00	.00	.00	.00	.00	.00	.00
6184.99-	.00	6184.99-	15162.25-	2354.81-	9512.01-	24	9512.01-	1.59	1.59
	.00	.00	80.00	20.00	40.00	50	40.00	2.00	2.00
2170676.55	38335.61-	2132340.94	16079738.56	1928891.80	12383447.34	15	12383447.34	1.29	1.29
46387.84	67.40-	46320.44	272782.98	41042.05	206401.17	19	206401.17	1.32	1.32
53248.93	1103.68-	52145.25	409391.21	47432.36	315800.52	15	315800.52	1.29	1.29
	.00	.00	.00	.00	.00	.00	.00	.00	.00
99636.77	1171.08-	98465.69	682174.19	88474.41	522201.69	16	522201.69	1.30	1.30
	16187.70	16187.70	103340.23	17672.21	81760.47	21	81760.47	1.26	1.26
2134.00		2134.00	11385.50	1734.45	8199.45	21	8199.45	1.38	1.38
5292.00		5292.00	35622.20	7447.52	30880.64	24	30880.64	1.15	1.15
47.69		47.69	7844.69	1778.68	4148.37	42	4148.37	1.89	1.89
284.00		284.00	1704.00	284.00	1420.00	20	1420.00	1.20	1.20
7757.69		7757.69	56556.39	11244.65	44648.46	25	44648.46	1.26	1.26
		.00							
1425.00		1425.00	7205.00	1250.00	5015.00	24	5015.00	1.43	1.43
5695.00-		5695.00-	75.00-	825.00	1043.00	79	1043.00	.07	.07
		.00	.00	.00	.00	.00	.00	.00	.00
4270.00-		4270.00-	7130.00	2075.00	6058.00	34	6058.00	1.17	1.17
2273801.01	23318.99-	2250482.02	16928939.37	2048358.07	13038115.96	15	13038115.96	1.29	1.29

GROSS	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	THIS YEAR	% CHG	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG	YTD	% CHG
3293.07			3293.07	.16	19758.42	.13	3293.08	.20	16465.40	1.19		
35073018	641900-		34431118	.13	257873685	.16	33462938	.15	213255471	1.20		
582008	1496		583504	.16	3469049	.13	564029	.20	2799017	1.23		
35655026	640404-		35014622	.13	261342734	.15	34026967	.15	216054488	1.20		
29975.760	.000		29975.760									
29975.760					6.080	.98	5.660	.98	5.730	1.07		

TY RT	NO	KWH	LIGHTS(MONTH)		KUH	AMT	REOCCURRING MISC CHARGES
			AMT	NO			
1	1	486400	41732.44				CD 12
1	1	1244	108.20				AMT 2134.00
2	1	7742	524.56				
3	1	29172	1868.13				
4	1	11293	1263.78				
5	1	966	152.72				
6	1	1505	149.02				
7	1	2412	229.67				
8	1	25850	1958.33				
10	1	16780	1352.47				
11	3	140	25.00				

NET TOTALS: 7465 583504 49364.32

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ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	MONTH	YTD	% CHG	LAST YEAR	YTD	% CHG
2110461.13	58372.45-	2052088.68	16519228.79	1815514.25	13282528.70	.13	13282528.70	1.24	
164881.42	4994.90-	159886.52	1494343.07	56387.69	753259.11	.07	753259.11	1.98	
	.00	.00	.00	.00	.00	.00	.00	.00	
49424.38	10.53	49434.91	342659.06	47603.75	276637.23	.17	276637.23	1.23	
	.00	.00	.00	.00	.00	.00	.00	.00	
	.00	.00	.00	.00	.00	.00	.00	.00	
	.00	.00	.00	.00	.00	.00	.00	.00	
1242.78-	.00	1242.78-	16405.03-	1769.01-	11281.02-	.15	11281.02-	1.45	
	.00	.00	80.00	20.00	60.00	.33	60.00	1.33	
2323524.15	63356.82-	2260167.33	18339905.89	1917756.68	14301204.02	.13	14301204.02	1.28	
49052.73	242.76-	48809.97	321592.95	45533.69	251934.86	.18	251934.86	1.27	
57065.49	1834.93-	55230.56	464621.77	45986.56	361787.08	.12	361787.08	1.28	
	.00	.00	.00	.00	.00	.00	.00	.00	
106118.22	2077.69-	104040.53	786214.72	91520.25	613721.94	.14	613721.94	1.28	
	.00	16522.91	119863.14	14564.40	96324.87	.15	96324.87	1.24	
2266.00		2266.00	13651.50	1848.50	10047.95	.18	10047.95	1.35	
7550.17		7550.17	43172.37	6070.00	36950.64	.16	36950.64	1.16	
483.97		483.97	8328.66	6.78	4155.15	.00	4155.15	2.00	
284.00		284.00	1988.00	284.00	1704.00	.16	1704.00	1.16	
10584.14		10584.14	67140.53	8209.28	52857.74	.15	52857.74	1.27	
		.00	.00						
1935.00		1935.00	9140.00	1260.00	6275.00	.20	6275.00	1.45	
12825.00		12825.00	12750.00	2750.00	3793.00	.72	3793.00	3.36	
		.00	.00	.00	.00	.00	.00	.00	
14760.00		14760.00	21890.00	4010.00	10068.00	.39	10068.00	2.17	
2454986.51	48911.60-	2406074.91	19335014.28	2036060.61	15074176.57	.13	15074176.57	1.28	

DEES

GRAND TOTALS  
 THIS YEAR  
 ADJUSTMENTS NET/MONTH YTD MONTH % CHG LAST YEAR % CHG YTD % CHG

GROSS	3293.07	23051.49	.14	3293.08	.16	19758.48	1.16
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37759827	1038180-	36721647	294595332	.12	32513314	.13	245768785	1.19
584088	121-	583967	4053016	.14	563099	.16	3362116	1.20
38343915	1038301-	37305614	298648348	.12	33076413	.13	249130901	1.19

31766.350	.000	31766.350						
31766.350								

6.050	6.140	.98	5.790	1.00	5.740	1.06
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LIGHTS(MONTH)				RECURRING MISC CHARGES							
TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
1	1	6946	486210	41755.51						12	2266.00
1	2	53	1231	107.06							
2	1	79	7742	524.56							
3	1	191	29744	1904.76							
4	1	1	11293	1263.78							
5	1	23	966	152.72							
6	1	24	1568	156.56							
7	1	24	2520	240.00							
8	1	158	25773	1952.49							
10	1	1	16780	1352.47							
11	3	2	140	25.00							
				NET TOTALS: 7502 583967 49434.91							

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		YTD		% CHG	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	YTD	% CHG	
2308861.41	37929.99-	2270931.42	18790160.21	.12	1945802.75	.12	15228331.45	1.23	15228331.45	1.23	
144443.45	3100.49-	141342.96	1635686.03	.08	4039.06	.00	757298.17	2.15	757298.17	2.15	
50081.08	126.12-	49954.96	392614.02	.12	47743.40	.14	324380.63	1.21	324380.63	1.21	
1878.18-	.00	1878.18-	18283.21-	.10	1513.20-	.11	12794.22-	1.42	12794.22-	1.42	
2501507.76	41156.60-	2460351.16	20800257.05	.11	1996092.01	.12	16297296.03	1.27	16297296.03	1.27	
52600.84	194.70-	52406.14	373999.09	.14	42835.00	.14	294769.86	1.26	294769.86	1.26	
61096.70	1163.56-	59933.14	524554.91	.11	49008.94	.11	410796.02	1.27	410796.02	1.27	
113697.54	1358.26-	112339.28	898554.00	.12	91843.94	.13	705565.88	1.27	705565.88	1.27	
.00	17166.15	17166.15	137029.29	.12	14897.92	.13	111222.79	1.23	111222.79	1.23	
2164.50	.00	2164.50	15916.00	.13	1910.00	.15	11957.95	1.32	11957.95	1.32	
6230.00	.00	6230.00	49402.37	.12	6020.00	.14	42970.64	1.14	42970.64	1.14	
1455.47	.00	1455.47	9784.13	.14	570.26	.12	4725.41	2.07	4725.41	2.07	
284.00	.00	284.00	2272.00	.12	284.00	.14	1988.00	1.14	1988.00	1.14	
10133.97	.00	10133.97	77274.50	.13	8784.26	.14	61642.00	1.25	61642.00	1.25	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
2405.00	.00	2405.00	11545.00	.20	1940.00	.23	8215.00	1.40	8215.00	1.40	
3255.00-	.00	3255.00-	9495.00	.34	770.00	.16	4563.00	2.08	4563.00	2.08	
850.00-	.00	850.00-	21040.00	.04	2710.00	.21	12778.00	1.64	12778.00	1.64	
2624489.27	25348.71-	2599140.56	21934154.84	.11	2114328.13	.12	17188504.70	1.27	17188504.70	1.27	

CS

41393853	712959-	40680894	335276226	.12	34372980	.12	280141765	1.19
591505	1642	593147	4646163	.12	565732	.14	3927948	1.18
41985358	711317-	41274041	339922389	.12	34938712	.12	284069613	1.19
3293.07		3293.07	26344.56	.12	3293.07	.14	23051.55	1.14
35737.459	000	35737.459						
35737.459								

5.960	6.110	.97	5.710	.99	5.730	1.06
RECURRING MISC CHARGES						
TY RT	NO	KWH	AMT	CD	AMT	
1	1	6986	491857	12	2164.50	
1	2	53	1192			
2	1	80	7899			
3	1	180	28122			
4	1	1	11293			
5	1	23	966			
6	1	25	1629			
7	1	41	4295			
8	1	169	28974			
10	1	1	16780			
11	3	2	140			
NET TOTALS: 7561 593147 49954.96						

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GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR		% CHG	YTD	% CHG
					MONTH	% CHG			
2342906.80	30972.67-	2311933.93	21102094.14	.10	2321353.57	.13	17549685.02	1.20	
235415.20	2076.85-	233338.35	1869024.38	.12	73015.49-	.10	684282.68	2.73	
.00	.00	.00	.00	.00	.00	.00	.00	.00	
49911.55	163.28	50074.83	442688.85	.11	47870.45	.12	372251.08	1.18	
.00	.00	.00	.00	.00	.00	.00	.00	.00	
.00	.00	.00	.00	.00	.00	.00	.00	.00	
.00	.00	.00	.00	.00	.00	.00	.00	.00	
2226.80-	.00	2226.80-	20510.01-	.10	1480.42-	.10	14274.64-	1.43	
.00	.00	.00	80.00	.00	20.00	.20	100.00	.80	
262606.75	32886.44-	2593120.31	23393377.36	.11	2294748.11	.12	18592044.14	1.25	
53213.29	105.39-	53107.90	427106.99	.12	45610.30	.13	340380.16	1.25	
64487.45	970.09-	63517.36	588072.27	.10	57106.90	.12	467902.92	1.25	
.00	.00	.00	.00	.00	.00	.00	.00	.00	
117700.74	1075.48-	116625.26	1015179.26	.11	102717.20	.12	808283.08	1.25	
.00	16051.26	16051.26	153080.55	.10	13887.57	.11	125110.36	1.22	
2254.50	.00	2254.50	18070.50	.12	1976.50	.14	13934.45	1.29	
5871.55	.00	5871.55	55273.92	.10	6585.00	.13	49555.64	1.11	
2023.69	.00	2023.69	11807.82	.17	678.60	.12	5404.01	2.18	
284.00	.00	284.00	2556.00	.11	284.00	.12	2272.00	1.12	
10433.74	.00	10433.74	87708.24	.11	9524.10	.13	71166.10	1.23	
.00	.00	.00	.00	.00	.00	.00	.00	.00	
2085.00	.00	2085.00	13630.00	.15	2675.00	.24	10890.00	1.25	
6590.00	.00	6590.00	16085.00	.40	3920.00	.46	8483.00	1.89	
.00	.00	.00	.00	.00	.00	.00	.00	.00	
8675.00	.00	8675.00	29715.00	.29	6595.00	.34	19373.00	1.53	
2762816.23	17910.66-	2744905.57	24679060.41	.11	2427471.98	.12	19615976.68	1.25	

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KENTUCKY REVENUE REPORT BILL MOYR 8/04 RUN DATE 09/01/04 01:33 AM  
 REGISTER DATE 8/04 PAGE 12

GRAND TOTALS THIS YEAR LAST YEAR  
 ADJUSTMENTS NET/MONTH YTD MONTH YTD % CHG % CHG

GROSS 3293.10 29637.66 .11 3293.07 .12 26344.62 1.12

41573267 41044454 376320680 .10 41341542 321483307 1.17  
 589365 591059 5237222 .11 565905 4493753 1.16  
 42162632 41635513 381557902 .10 41907447 325977060 1.17

35265.363 .000 35265.363  
 35265.363

6.220 6.130 1.01 5.470 .95 5.700 1.07

LIGHTS(MONTH) REOCCURING MISC CHARGES  
 TY RT NO KWH AMT TY RT NO KWH AMT CD 12 AMT

1 1 6991 491614 42217.62 1 1 6991 491614 42217.62 12 2254.50  
 1 2 54 1227 106.67  
 2 1 80 7837 530.98  
 3 1 182 28345 1815.19  
 4 1 11293 1263.78  
 5 1 23 966 152.72  
 6 1 24 1568 156.56  
 7 1 41 4284 408.00  
 8 1 170 27005 2045.84  
 10 1 1 16780 1352.47  
 11 3 2 140 25.00

NET TOTALS: 7569 591059 50074.83

54

	GRAND TOTALS			THIS YEAR			LAST YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2231172.86	18927.24-	2212245.62	23314339.76	.09	2395484.54	.12	19945169.56	1.16
FUEL	212415.04	1672.75-	210742.29	2079766.67	.10	55366.20	.07	739648.88	2.81
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	50223.86	65.62	50289.48	492978.33	.10	47800.44	.11	420051.52	1.17
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2402.52-	.00	2402.52-	22912.53-	.10	1846.15-	.11	16120.79-	1.42
CONTRACT	.00	.00	.00	80.00	.00	20.00	.16	120.00	.66
TOTAL ****	2491409.24	20534.37-	2470874.87	25864252.23	.09	2496825.03	.11	21088869.17	1.22
STATE TAX	54773.05	87.17-	54685.88	481792.87	.11	51071.25	.13	391451.41	1.23
LOCAL TAX	60029.80	604.05-	59425.75	647498.02	.09	61669.49	.11	529572.41	1.22
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	114802.85	691.22-	114111.63	1129290.89	.10	112740.74	.12	921023.82	1.22
PENALTY	.00	16666.26	16666.26	169746.81	.09	15598.31	.11	140708.67	1.20
REOCUR CHARGES	2278.78		2278.78	20349.28	.11	1994.00	.12	15928.45	1.27
MISC CHARGES	6333.83		6333.83	61607.75	.10	6775.00	.12	56330.64	1.09
OTHER CHARGES	772.96		772.96	12580.78	.06	1050.50	.16	6454.51	1.94
OTHER AMT 1	284.00	.00	284.00	2840.00	.10	284.00	.11	2556.00	1.11
TOTAL ****	9669.57	.00	9669.57	97377.81	.09	10103.50	.12	81269.60	1.19
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2345.00		2345.00	15975.00	.14	2690.00	.19	13580.00	1.17
DEPOSITS	1130.00		1130.00	17215.00	.06	1935.00	.18	10418.00	1.65
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3475.00		3475.00	33190.00	.10	4625.00	.19	23998.00	1.38
GRAND TOTAL ****	2619356.66	4559.33-	2614797.33	27293857.74	.09	2639892.58	.11	22255869.26	1.22

GRAND TOTALS  
 THIS YEAR  
 ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YEAR % CHG

GROSS 3293.10 3293.10 32930.76 .10 3293.07 .11 29637.69 1.11

HORSEPOWER 3293.10  
 KWH 40103852  
 LIGHT USAGE 593015  
 TOTAL \*\*\*\* 40696867

DEMAND KW .000  
 BILLED DEMAND 36103.434

REVENUE PER/KWH 6.120 6.130 .99 5.710 1.00 5.700 1.07

TYPE	NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	CD	AMT
					TY RT	NO				
0	17642	1	1	7025	493646	42393.89			12	2278.78
1	1914	1	2	54	1263	109.80				
2	333	2	1	79	7742	524.56				
3	2625	3	1	180	27871	1784.88				
4	292	4	1	1	11293	1263.78				
		5	1	24	987	156.04				
		6	1	24	1568	156.56				
		7	1	41	4305	410.00				
		8	1	169	27885	2112.50				
		10	1	1	16780	1352.47				
		11	3	2	140	25.00				
TOTAL	22806									

REVENUE PER/KWH 6.120 6.130 .99 5.710 1.00 5.700 1.07

RECURRING MISC CHARGES  
 AMT 2278.78

NET TOTALS: 7600 593480 50289.48



	GRAND TOTALS			THIS YEAR			LAST YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2099514.62	11527.14-	2087987.48	25402327.24	.08	1913984.93	.08	21859154.49	1.16
FUEL	278625.63	1058.82-	277566.81	2357333.48	.11	121659.39	.14	861308.27	2.73
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	50533.50	174.10	50707.60	543685.93	.09	48577.42	-.10	468628.94	1.16
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1734.18-	.00	1734.18-	24646.71-	.07	3196.33-	.16	19317.12-	1.27
CONTRACT	.00	.00	.00	80.00	.00	20.00	.14	140.00	.57
TOTAL ****	2426939.57	12411.86-	2414527.71	28278779.94	.08	2081045.41	.08	23169914.58	1.22
STATE TAX	54925.31	41.45-	54883.86	536676.73	.10	44751.74	.10	436203.15	1.23
LOCAL TAX	58046.07	394.22-	57651.85	705149.87	.08	51342.86	.08	580915.27	1.21
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	112971.38	435.67-	112535.71	1241826.60	.09	96094.60	.09	1017118.42	1.22
PENALTY	.00	16246.67	16246.67	185993.48	.08	16592.82	.10	157301.49	1.18
REOCUR CHARGES	2339.00		2339.00	22688.28	.10	2185.00	.12	18113.45	1.25
MISC CHARGES	7533.12		7533.12	69140.87	.10	6639.02	.10	62969.66	1.09
OTHER CHARGES	1350.87		1350.87	13931.65	.09	632.33	.08	7086.84	1.96
OTHER AMT 1	284.00	.00	284.00	3124.00	.09	284.00	.10	2840.00	1.10
TOTAL ****	11506.99	.00	11506.99	108884.80	.10	9740.35	.10	91009.95	1.19
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1400.00		1400.00	17375.00	.08	1915.00	.12	15495.00	1.12
DEPOSITS	1955.00		1955.00	19170.00	.10	380.00-	.03	10038.00	1.90
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3355.00		3355.00	36545.00	.09	1535.00	.06	25533.00	1.43
GRAND TOTAL ****	2554772.94	3399.14	2558172.08	29852029.82	.08	2205008.18	.09	24460877.44	1.22

	GRAND TOTALS			THIS YEAR			LAST YEAR		
	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
GROSS		3293.10	36223.86	.09	3293.07	.09	32930.76	1.10	
HORSEPOWER									

KWH	37700346	208316-	37492030	.08	34062554	.08	398659092	1.13
LIGHT USAGE	596506	1820	598326	.09	574435	.10	5638902	1.14
TOTAL ****	38296852	206496-	38090356	.08	34636989	.08	404297994	1.13
DEMAND KW	35600.500	.000	35600.500					
BILLED DEMAND	35600.500							

REVENUE PER/KWH	6.330	6.140	1.03	6.000	1.04	5.730	1.07
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TYPE	NUMBER	LIGHTS(MONTH)			KWH	AMT	CD	REOCCURRING MISC CHARGES
		TY	RT	NO				
0	17416	1	1	7037	496328	42621.17		
1	2205	1	2	53	1219	106.00		
2	324	2	1	79	7742	524.56		
3	2557	3	1	181	28288	1811.53		
4	271	4	1	1	11293	1263.78		
		5	1	24	1008	159.36		
		6	1	24	1568	156.56		
		7	1	42	5877	559.67		
		8	1	169	28083	2127.50		
		10	1	1	16780	1352.47		
TOTAL	22775	11	3	2	140	25.00		

NET TOTALS: 7613 598326 50707.60





EAST KENTUCKY POWER COOPERATIVE

January 6, 2005

Mr. Jackie Browning  
President/CEO, Farmers RECC  
P. O. Box 1298  
Glasgow, KY 42142-1298

Dear Mr. Browning:

Subject: EKPC's Two-Year Fuel Adjustment Clause Review (Case No. 2004-00464)

This letter will confirm that EKPC proposes to increase its fuel base rate from 1.560¢/kWh to 2.025¢/kWh. (This information was e-mailed to each member system finance/office manager by Ann Wood on 1-5-05.)

This proposed change is subject to PSC review and approval.

Sincerely,

A handwritten signature in cursive script that reads "David G. Eames".

David G. Eames  
Vice President, Finance and Planning

dd

c: Member System Office Managers



FOR All Territory Served  
Community, Town or City

P.S.C. NO. 9

Farmers Rural Electric  
Cooperative Corporation

16th Revised SHEET NO. 1

Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

15th Revised SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE R - RESIDENTIAL SERVICE

RATE  
PER UNIT

**APPLICABLE:** In all territory served by the seller.

**AVAILABILITY:** Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

**TYPE OF SERVICE:** Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

**RATES PER MONTH:**

First	50 kWh	@	<del>\$0.13438</del> 0.13929	(1)
All Remaining	kWh	@	<del>0.05629</del> 0.06120	(1)

**FUEL ADJUSTMENT CLAUSE:** All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Charles L. Dorn  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 21, 2003  
ISSUED BY Jarvis B. Browning  
Name of Officer

DATE EFFECTIVE May 1, 2003  
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440  
dated April 23, 2003

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 9

Farmers Rural Electric  
Cooperative Corporation

16th Revised SHEET NO. 2

Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

15th Revised SHEET NO. 2

CLASSIFICATION OF SERVICE	
SCHEDULE R - RESIDENTIAL SERVICE	RATE PER UNIT
<p><u>6.96</u> <b>MINIMUM CHARGES:</b> The minimum monthly charge to consumers billed under the above rate shall be <del>\$6.72</del> for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kWh corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity.</p> <p><b>TERMS OF PAYMENT:</b> The above rates are net, the gross rates are 10 percent higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.</p>	<p>(1)</p>

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE May 21, 2003 DATE EFFECTIVE May 1, 2003  
ISSUED BY Jackie B. Browning TITLE President & CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440  
dated April 23, 2003.

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 9

Farmers Rural Electric  
Cooperative Corporation

16th Revised SHEET NO. 3

Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

15th Revised SHEET NO. 3

CLASSIFICATION OF SERVICE		RATE PER UNIT																		
SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE																				
<p><b>APPLICABLE:</b> In all territory served by the seller.</p> <p><b>AVAILABILITY:</b> Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.</p> <p><b>TYPE OF SERVICE:</b> Single-phase, or three-phase where available, 60 cycles at available voltages.</p> <p style="text-align: center;"><u>RATES PER MONTH</u></p> <p>1. For all consumers whose kilowatt demand is less than 50 kW.</p> <p>Kilowatt Demand Charge: None</p> <table style="width: 100%;"> <tr> <td>First</td> <td>50 kWh</td> <td>@</td> <td><del>\$0.13438</del> per kWh</td> <td>0.13929</td> <td>(I)</td> </tr> <tr> <td>All Remaining</td> <td>kWh</td> <td>@</td> <td>-0.05946 per kWh</td> <td>0.06437</td> <td>(I)</td> </tr> </table> <p>2. For all consumers whose kilowatt demand is 50 kW or above.</p> <p>Kilowatt Demand Charge: \$4.93 per kW</p> <p>Energy Charge:</p> <table style="width: 100%;"> <tr> <td>All</td> <td>kWh@</td> <td></td> <td><del>\$0.04411</del> per kWh</td> <td>0.04902</td> <td>(I)</td> </tr> </table> <div style="text-align: right; margin-top: 20px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 2003</p> <p>PURSUANT TO 607 KAR 5:011 SECTION 9 (1)</p> </div>			First	50 kWh	@	<del>\$0.13438</del> per kWh	0.13929	(I)	All Remaining	kWh	@	-0.05946 per kWh	0.06437	(I)	All	kWh@		<del>\$0.04411</del> per kWh	0.04902	(I)
First	50 kWh	@	<del>\$0.13438</del> per kWh	0.13929	(I)															
All Remaining	kWh	@	-0.05946 per kWh	0.06437	(I)															
All	kWh@		<del>\$0.04411</del> per kWh	0.04902	(I)															

DATE OF ISSUE May 21, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY Jackie B Browning  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440  
dated April 23, 2003.



For All Territory Served  
Community, Town or City

P.S.C. NO. 9

Farmers Rural Electric  
Cooperative Corporation

15th Revised SHEET NO. 4

Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

14th Revised SHEET NO. 4

CLASSIFICATION OF SERVICE	
SCHEDULE C - COMMERCIAL AND INDUSTRIAL SERVICE	RATE PER UNIT
<p><b><u>DETERMINATION OF BILLING DEMAND:</u></b> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><b><u>POWER FACTOR ADJUSTMENT:</u></b> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85 percent and divided by the per cent power factor.</p> <p style="margin-left: 40px;">6.96</p> <p><b><u>MINIMUM MONTHLY CHARGE:</u></b> The minimum monthly charge under the above rates shall be <del>\$6.72</del> for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p>The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.</p>	<p>(1)</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 01 2003</p> <p>PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</p>	

DATE OF ISSUE May 21, 2003 DATE EFFECTIVE May 21, 2003  
 ISSUED BY Jackie S. Browning TITLE President & CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440  
 dated April 23, 2003.

P.S.C. NO. 9

Farmers Rural Electric  
Cooperative Corporation

16th Revised SHEET NO. 6

Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

15th Revised SHEET NO. 6

CLASSIFICATION OF SERVICE				RATE PER UNIT
SCHEDULE 01 - OUTDOOR LIGHTING SERVICE				
<b>APPLICABLE:</b> In all territory served by the seller.				
<b>AVAILABILITY:</b> To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.				
<b>RATE PER FIXTURE:</b>				
Type of Lamp	Watts	Monthly kWh Usage	Monthly Charge Per Lamp	
Mercury Vapor	175	70	<del>\$6.01</del> 6.35	(1)
Mercury Vapor	250	98	6.64 7.12	(1)
Mercury Vapor	400	156	9.99 10.76	(1)
Mercury Vapor	1000	378	16.28 18.14	(1)
Sodium Vapor	100	42	6.64 6.85	(1)
Sodium Vapor	150	63	7.54 7.85	(1)
Sodium Vapor	250	105	10.00 10.52	(1)
Sodium Vapor	400	165	12.50 13.31	(1)
Sodium Vapor	1000	385	26.71 28.60	(1)
<b>FUEL ADJUSTMENT CLAUSE:</b> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.				
<b>CONDITIONS OF SERVICE:</b>				
1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.				
2. Above service is limited to one existing wood pole per fixture.				
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.				
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.				

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 2003  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

DATE OF ISSUE May 21, 2003  
ISSUED BY Jackie S. Browning  
Name of Officer

DATE EFFECTIVE MAY 1 2003  
EXECUTIVE DIRECTOR  
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440  
dated April 23, 2003.

For All Territory Served  
Community, Town or City

P.S.C. NO. 9

Farmers Rural Electric  
Cooperative Corporation

7th Revised SHEET NO. 6L

Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

6th Revised SHEET NO. 6L

CLASSIFICATION OF SERVICE		RATE PER UNIT																																		
STREET LIGHTING SERVICE - SCHEDULE SL																																				
<p><b>APPLICABLE:</b> In all territory served by the Cooperative.</p> <p><b>AVAILABILITY:</b> Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.</p> <p><b>TYPE OF SERVICE:</b> Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.</p> <p><b>MONTHLY RATE:</b></p> <p style="text-align: right; margin-right: 100px;">0.03859</p> <p>Energy Charge: The monthly energy charge for each type of lamp shall be <del>\$0.03368</del> per rated kWh per month as determined from Table I below:</p>		(I)																																		
<p><b>TABLE I</b></p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2" style="text-align: left;">Type of Lamp</th> <th colspan="2" style="text-align: center;">Lamp Size</th> <th rowspan="2" style="text-align: center;">Rated kWh</th> </tr> <tr> <th style="text-align: center;">Watts</th> <th style="text-align: center;">Lumens</th> </tr> </thead> <tbody> <tr> <td>Mercury Vapor</td> <td style="text-align: center;">175</td> <td style="text-align: center;">7,650</td> <td style="text-align: center;">70</td> </tr> <tr> <td>Mercury Vapor</td> <td style="text-align: center;">250</td> <td style="text-align: center;">10,400</td> <td style="text-align: center;">98</td> </tr> <tr> <td>Mercury Vapor</td> <td style="text-align: center;">400</td> <td style="text-align: center;">19,100</td> <td style="text-align: center;">156</td> </tr> <tr> <td>High Pressure Sodium</td> <td style="text-align: center;">100</td> <td style="text-align: center;">8,550</td> <td style="text-align: center;">42</td> </tr> <tr> <td>High Pressure Sodium</td> <td style="text-align: center;">250</td> <td style="text-align: center;">23,000</td> <td style="text-align: center;">105</td> </tr> <tr> <td>High Pressure Sodium</td> <td style="text-align: center;">400</td> <td style="text-align: center;">45,000</td> <td style="text-align: center;">165</td> </tr> <tr> <td>High Pressure Sodium</td> <td style="text-align: center;">1,000</td> <td style="text-align: center;">126,000</td> <td style="text-align: center;">984</td> </tr> </tbody> </table>			Type of Lamp	Lamp Size		Rated kWh	Watts	Lumens	Mercury Vapor	175	7,650	70	Mercury Vapor	250	10,400	98	Mercury Vapor	400	19,100	156	High Pressure Sodium	100	8,550	42	High Pressure Sodium	250	23,000	105	High Pressure Sodium	400	45,000	165	High Pressure Sodium	1,000	126,000	984
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<p>Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be <u>1.14 percent</u> of said total investment.</p>																																				

PUBLIC SERVICE COMMISSION  
984 KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Brown  
EXECUTIVE DIRECTOR  
May 1, 2003

DATE OF ISSUE May 21, 2003  
ISSUED BY Jackie L. Browning  
Name of Officer

DATE EFFECTIVE \_\_\_\_\_  
TITLE President & CEO

For All Territory Served  
Community, Town or City

P.S.C. NO. 9

Farmers Rural Electric  
Cooperative Corporation

12th Revised SHEET NO. 6N

Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

11th Revised SHEET NO. 6N

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE OPTIONAL TIME-OF-DAY RATE		
<b>APPLICABLE:</b> In all territory served by the seller.		
<b>AVAILABILITY:</b> Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.		
<b>TYPE OF SERVICE:</b> Single-phase, or three-phase where available, 60 cycles at available voltages.		
<b>RATES PER MONTH</b>		
Kilowatt Demand Charge:	\$4.93 per kW	
Energy Charge:		
All kWh @	0.04902 <del>\$0.04411</del> per kWh	(I)
<b>DETERMINATION OF BILLING DEMAND:</b> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  MAY 01 2003  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE May 21, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY Jackie S. Browning  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440  
dated April 23, 2003.

For All Territory Served  
Community, Town or City

P.S.C. NO. 9

Farmers Rural Electric  
Cooperative Corporation

9th Revised SHEET NO. 6Q

Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

8th Revised SHEET NO. 6Q

CLASSIFICATION OF SERVICE		RATE PER UNIT						
SCHEDULE E - LARGE INDUSTRIAL RATE								
<p><b>APPLICABLE:</b> In all territory served by the seller.</p> <p><b>AVAILABILITY:</b> Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand, all subject to the established rules and regulations of the Seller.</p> <p><b>MONTHLY RATE:</b></p> <p>Consumer Charge: \$535.00 per Month                      Demand Charge: 5.39 per kW                      Energy Charge: <del>0.03026</del> per kWh 0.03517</p> <p><b>DETERMINATION OF BILLING DEMAND:</b> The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand,</p> <p>(b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="0"> <tr> <td><u>MONTHS</u></td> <td><u>HOURS APPLICABLE FOR DEMAND BILLING</u></td> </tr> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>		<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING</u>	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	May through September	10:00 A.M. to 10:00 P.M.	(I)
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PUBLIC SERVICE COMMISSION  
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DATE EFFECTIVE MAY 01 2003  
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 EXECUTIVE DIRECTOR  
 TITLE President & CEO

For All Territory Served  
Community, Town or City

P.S.C. NO. 9

Farmers Rural Electric  
Cooperative Corporation

10th Revised SHEET NO. 6T

Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

9th Revised SHEET NO. 6T

CLASSIFICATION OF SERVICE		RATE PER UNIT						
SCHEDULE RM - RESIDENTIAL OFF-PEAK MARKETING								
<p><b>APPLICABLE:</b> In all territory served by the seller.</p> <p><b>AVAILABILITY:</b> Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.</p> <p><b>RATES:</b></p> <p>Energy Charge: <u>0.03672</u> \$0.03377 per kWh</p> <p><b>SCHEDULE OF HOURS:</b> This rate is only applicable for the below listed off-peak hours:</p> <table border="1"> <thead> <tr> <th><u>MONTHS</u></th> <th><u>OFF-PEAK HOURS - EST</u></th> </tr> </thead> <tbody> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </tbody> </table>		<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	(1)
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<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 01 2003</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>BY <u>Charles L. Drum</u> EXECUTIVE DIRECTOR</p>								

DATE OF ISSUE May 23, 2003 DATE EFFECTIVE May 1, 2003  
ISSUED BY Jackie S. Browning TITLE President & CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440  
dated April 23, 2003.

P.S.C. NO. \_\_\_\_\_ 9  
10th Revised \_\_\_\_\_ SHEET NO. 6V

CANCELLING P.S.C. NO. \_\_\_\_\_ 9  
9th Revised \_\_\_\_\_ SHEET NO. 6V

Farmers Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	RATE PER UNIT						
<p align="center"><b>SCHEDULE CM - SMALL COMMERCIAL OFF-PEAK MARKETING</b></p> <p><b>APPLICABLE:</b> In all territory served by the seller.</p> <p><b>AVAILABILITY:</b> Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.</p> <p><b>RATES:</b></p> <p align="center">0.03862 \$0.03665 per kWh</p> <p><b>Energy Charge:</b></p> <p><b>SCHEDULE OF HOURS:</b> This rate is only applicable for the below listed off-peak hours:</p> <table border="0"> <tr> <td align="center"><u>MONTHS</u></td> <td align="center"><u>OFF-PEAK HOURS - EST</u></td> </tr> <tr> <td align="center">October thru April</td> <td align="center">12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td align="center">May thru September</td> <td align="center">10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	(1)
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PUBLIC SERVICE COMMISSION  
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EFFECTIVE

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PURSUANT TO 807 KRS  
SECTION 9.1

BY Charles D. D...  
EXECUTIVE DIR

DATE OF ISSUE May 21, 2003  
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