

Ted Hampton  
Manager

Telephone: (606) 528-2677  
(606) 546-9295  
(606) 589-4421  
FAX: (606) 528-8458

## CUMBERLAND VALLEY ELECTRIC

P.O. Box 440  
Gray, Kentucky 40734

P.O. Box C  
Cumberland, Kentucky, 40823

January 6, 2005

Beth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
P O Box 615  
Frankfort, KY 40602

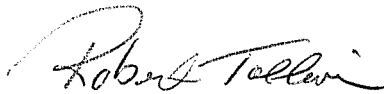
RECEIVED  
JAN 10 2005  
PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell,

Please find enclosed the information requested in Case No. 2004-00471 Fuel Adjustment Clause.

If more information is needed, please feel free to contact me.

Very truly yours,



Robert Tolliver  
Accounting Supervisor

RT:BE  
Encl.

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT ) CASE NO. 2004-00471  
CLAUSE OF CUMBERLAND VALLEY )  
ELECTRIC FROM NOVEMBER 1, 2002 TO )  
OCTOBER 31, 2004 )

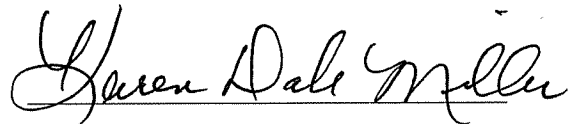
AFFIDAVIT

The Affiant, TED HAMPTON, Manager of CUMBERLAND VALLEY ELECTRIC, Gray, Kentucky, states that, for the period between November 1, 2002 to October 31, 2004.. Cumberland Valley Electric has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1(11), and that no inquires or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 6 day of Jan 2005

  
\_\_\_\_\_  
MANAGER

Subscribed and sworn before me this 6 DAY OF JAN, 2005

  
\_\_\_\_\_  
Notary public

My Commission expires: 4/11/06

1.
  - a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2002 through October 2004.
  - b. Describe the measures that Cumberland Valley has taken to reduce line loss during this period.
- A. See attached schedules.

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	12 Month	
				<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Dec. 2001	44,603,466	35,639,373	27,600		
Jan. 2002	50,406,426	54,537,773	51,440		
Feb. 2002	44,191,826	40,456,023	33,660		
Mar. 2002	41,107,800	38,676,647	28,440		
Apr. 2002	33,436,724	34,177,298	30,340		
May 2002	33,632,820	32,053,891	20,020		
June 2002	37,159,273	34,238,496	24,640		
July 2002	42,315,387	37,709,142	26,120		
Aug. 2002	42,042,226	41,629,171	26,020		
Sept. 2002	34,638,704	35,166,593	27,680		
Oct. 2002	33,371,565	29,398,723	21,200		
Nov. 2002 Totals	478,879,031	453,598,858	349,220		
Less Dec.2001	44,603,466	35,639,373	27,600		
Plus Dec. 2002	50,608,887	46,614,069	34,700		
Dec. 2002 Totals	484,884,452	464,573,554	356,320	19,954,578	4.12
Less Jan. 2002	50,406,426	54,537,773	51,440		
Plus Jan. 2003	57,928,347	54,530,896	45,920		
Jan. 2003 Totals	492,406,373	464,566,677	350,800	27,488,896	5.58
Less Feb. 2002	44,191,826	40,456,023	33,660		
Plus Feb. 2003	47,377,699	46,922,182	34,300		
Feb. 2003 Totals	495,592,246	471,032,836	351,440	24,207,970	4.88
Less Mar. 2002	41,107,800	38,676,647	28,440		
Plus Mar. 2003	38,279,555	35,982,806	57,980		
Mar. 2003 Totals	492,764,001	468,338,995	380,980	24,044,026	4.88
Less Apr. 2002	33,436,724	34,177,298	30,340		
Plus Apr. 2003	32,559,843	31,665,731	4,520		
Apr. 2003Totals	491,887,120	465,827,428	355,160	25,704,532	5.23
Less May 2002	33,632,820	32,053,891	20,020		
Plus May 2003	30,770,294	29,815,001	11,500		
May 2003Totals	489,024,594	463,588,538	346,640	25,089,416	5.13

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Less June 2002	37,159,273	34,238,496	24,640		
Plus June 2003	32,493,701	29,862,582	23,160		
June 2003Totals	484,359,022	459,212,624	345,160	24,801,238	5.12
Less July 2002	42,315,387	37,709,142	26,120		
Plus July 2003	38,756,083	36,771,441	27,820		
July 2003 Totals	480,799,718	458,274,923	346,860	22,177,935	4.61
Less Aug. 2002	42,042,226	41,629,171	26,020		
Plus Aug. 2003	41,057,175	37,625,755	28,540		
Aug. 2003 Totals	479,814,667	454,271,507	349,380	25,193,780	5.25
Less Sept. 2002	34,638,704	35,166,593	27,680		
Plus Sept. 2003	32,570,552	32,360,542	25,280		
Sept. 2003otals	477,746,515	451,465,456	346,980	25,934,079	5.43
Less Oct. 2002	33,371,565	29,398,723	21,200		
Plus Oct. 2003	34,026,771	30,777,249	22,500		
Oct. 2003 Totals	478,401,721	452,843,982	348,280	25,209,459	5.27
Less Nov. 2002	41,972,814	39,915,728	32,060		
Plus Nov. 2003	37,741,094	32,619,293	22,460		
Nov. 2003Totals	474,170,001	445,547,547	338,680	28,283,774	5.96
Less Dec.2002	50,608,887	46,614,069	34,700		
Plus Dec. 2003	53,097,803	54,814,236	41,920		
Dec.2003Totals	476,658,917	453,747,714	345,900	22,565,303	4.73
Less Jan. 2003	57,928,347	54,530,896	45,920		
Plus Jan. 2004	55,042,351	47,768,624	39,680		
Jan. 2004 Totals	473,772,921	446,985,442	339,660	26,447,819	5.58
Less Feb. 2003	47,377,699	46,922,182	34,300		
Plus. Feb. 2004	47,802,682	46,542,356	32,920		
Feb. 2004 Totals	474,197,904	446,605,616	338,280	27,254,008	5.75
Less Mar. 2003	38,279,555	35,982,806	57,980		
Plus Mar. 2004	40,318,570	41,833,661	33,220		
Mar. 2004Totals	476,236,919	452,456,471	313,520	23,466,928	4.93

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Less Apr. 2003	32,559,843	31,665,731	4,520		
Plus Apr. 2004	34,682,222	33,003,137	24,600		
Apr. 2004totals	478,359,298	453,793,877	333,600	24,231,821	5.07
Less May. 2003	30,770,294	29,815,001	11,500		
Plus May. 2004	35,417,406	30,135,558	20,900		
May 2004Totals	483,006,410	454,114,434	343,000	28,548,976	5.91
Less June 2003	32,493,701	29,862,582	23,160		
Plus June 2004	36,451,065	37,176,067	19,920		
June 2004Totals	486,963,774	461,427,919	339,760	25,196,095	5.17
Less July 2003	38,756,083	36,771,441	27,820		
Plus July 2004	40,211,344	35,626,379	12,100		
July 2003 Totals	488,419,035	460,282,857	324,040	27,812,138	5.69
Less Aug. 2003	41,057,175	37,625,755	28,540		
Plus Aug. 2004	38,356,187	35,147,078	47,900		
Aug. 2004 Totals	485,718,047	457,804,180	343,400	27,570,467	5.68
Less Sept. 2003	32,570,552	32,360,542	25,280		
Plus Sept. 2004	33,904,663	35,181,944	4,440		
Sept. 2004 Totals	487,052,158	460,625,582	322,560	26,104,016	5.36
Less Oct. 2003	34,026,771	30,777,249	22,500		
Plus Oct. 2004	33,066,737	32,255,432	18,580		
Oct. 2004 Totals	486,092,124	462,103,765	318,640	23,669,719	4.87

Robert Prevatte Will Be Available To Respond To Questions Concerning The 12 Mth Avg Line Loss

CUMBERLAND VALLEY ELECTRIC  
STEPS TO REDUCE LINE LOSS

1. Extensive Right-of-Way Program
2. Retired idle transformers
3. Balanced loads on three phase lines
4. Two year program -- reclosure maintenance
5. Read meters automatically monthly
6. Trimming shade trees on two-year basis to help reduce losses

Jay Hampton and Kermit Creech will be responsible for line loss.

2. Q. Provide a schedule showing the calculation of monthly over-or under-recovery of fuel costs from November 1, 2002 through October 31, 2004.

A. See attached schedule.



Month	* Net KWH Sales	FAC Factor	(Refund) Fuel Revenue	(Credit) Fuel Cost	Over (Under)	Cumm. Total
Nov. 2002	39,915,728	0.0026565	106,036.13	76,087.00	29,949.13	(8,978.59)
Dec. 2002	46,614,069	0.0009873	46,022.07	60,861.00	(14,838.93)	20,970.54
Jan. 2003	54,530,896	0.0012274	66,931.22	66,298.00	633.22	6,131.61
Feb. 2003	46,922,182	0.0010196	47,841.86	63,143.00	(15,301.14)	6,764.83
Mar. 2003	35,982,806	0.0067361	242,383.78	295,637.00	(53,253.22)	(8,536.31)
Apr. 2003	31,665,731	0.0064427	204,012.81	173,406.00	30,606.81	(61,789.53)
May 2003	29,815,001	0.0035866	106,934.48	80,098.00	26,836.48	(31,182.72)
June 2003	29,862,582	0.0019305	57,649.71	52,617.00	5,032.71	(4,346.24)
July 2003	36,771,441	0.0001056	3,883.06	4,551.00	(667.94)	686.47
Aug. 2003	37,625,755	(0.0017572)	(66,115.98)	(64,335.00)	(1,780.98)	18.53
Sept. 2003	32,360,542	0.0012645	40,919.91	48,036.00	(7,116.09)	(1,762.45)
Oct. 2003	30,777,249	0.0037580	115,660.90	107,483.00	8,177.90	(8,878.54)
Nov. 2003	32,619,293	0.0023780	77,568.68	76,561.00	1,007.68	(700.64)
Dec. 2003	54,814,236	0.0006654	36,473.39	24,533.00	11,940.39	307.04
Jan. 2004	47,768,624	0.0037241	177,895.13	201,242.00	(23,346.87)	12,247.43
Feb. 2004	46,542,356	0.0038875	180,933.41	191,548.00	(10,614.59)	(11,099.44)
Mar. 2004	41,833,661	0.0074181	310,326.28	313,108.00	(2,781.72)	(21,714.03)
Apr. 2004	33,003,137	0.0048411	159,771.49	161,677.00	(1,905.51)	(24,495.75)
May. 2004	30,135,558	0.0056817	171,221.20	161,271.00	9,950.20	(26,401.26)
June 2004	37,176,067	0.0049392	183,620.03	148,754.00	34,866.03	(16,451.06)
July 2004	35,626,379	0.0028136	100,238.38	116,280.00	(16,041.62)	18,414.97
Aug. 2004	35,147,078	0.0055729	195,871.15	214,326.00	(18,454.85)	2,373.35
Sept. 2004	35,181,944	0.0055803	196,325.80	186,410.00	9,915.80	(16,081.50)
Oct. 2004	32,255,432	0.0073478	237,006.46	230,213.00	6,793.46	(6,165.70)
						627.76

\* Net KWH Sales Include Adjustments

Robert Prevatte Will Be Available At The Hearing To Respond To Questions Concerning The Over-Under Recovery

3. Q. Provide Cumberland Valley's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments, under the fuel adjustment clause reported in Cumberland Valley's monthly filings required by the commission from November 1, 2002 through October 31, 2004
- A. See attached schedule.

November	Borrower Designation: KY 57 BELL						
	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,625	26,551,012	1,544,369.89		22,309	271,422,580	15,664,394.14
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,335	1,443,599	107,076.00		1,340	19,480,087	1,451,468.61
4. Comm. & Ind. - 50 to 1000 kVA	105	3,924,897	230,982.02		84	56,879,258	2,987,932.93
5. Comm & Ind. - Over 1000 kVA	18	7,996,220	434,978.99		11	70,177,560	3,164,532.36
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	24,083	39,915,728	2,317,406.90	0	23,743	417,959,485	23,268,328.04
11. Other Electric Revenue			51,213.37				485,407.14
12. Total (10 + 11)			2,368,620.27				23,753,735.18
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net kWh Generated			6. Office Use	32,060	321,620		
2. kWh Purchased	41,972,814	434,275,565	7. Total Unaccounted For (4 Less 5 & 6)	2,025,026	15,994,460		
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	4.82	3.68		
4. Total kWh (1 thru 3)	41,972,814	434,275,565	9. Maximum Demand (kW)	108,221	118,680		
5. Total kWh - Sold	39,915,728	417,959,485	10. Month When Maximum Demand Occurred		January		

December		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	22,681	33,797,608	1,874,521.32		22,340	305,220,188	17,538,915.46				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,332	1,503,867	108,676.57		1,339	20,983,954	1,560,145.18				
4. Comm. & Ind. - 50 to 1000 kVA	105	3,802,374	184,720.32		86	60,681,632	3,172,653.25				
5. Comm & Ind. - Over 1000 kVA	19	7,510,220	295,095.57		11	77,687,780	3,459,627.93				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	24,137	46,614,069	2,463,013.78	0	23,776	464,573,554	25,731,341.82				
11. Other Electric Revenue			59,475.71				544,882.85				
12. Total (10 + 11)			2,522,489.49				26,276,224.67				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM		THIS MONTH a	YEAR-TO-DATE b					
1. Net kWh Generated			6. Office Use			34,700	356,320				
2. kWh Purchased	50,608,887	484,884,452	7. Total Unaccounted For (4 Less 5 & 6)			3,960,118	19,954,578				
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100			7.82	4.12				
4. Total kWh (1 thru 3)	50,608,887	484,884,452	9. Maximum Demand (kW)			104,928	118,680				
5. Total kWh - Sold	46,614,069	464,573,554	10. Month When Maximum Demand Occurred				January				

January		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	22,727	40,884,503	2,251,859.55		22,727	40,884,503	2,251,859.55				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,337	1,670,694	119,665.69		1,337	1,670,694	119,665.69				
4. Comm. & Ind. - 50 to 1000 kVA	106	3,855,459	204,833.20		106	3,855,459	204,833.20				
5. Comm & Ind. - Over 1000 kVA	18	8,120,240	372,044.23		18	8,120,240	372,044.23				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	24,188	54,530,896	2,948,402.67	0	24,188	54,530,896	2,948,402.67				
11. Other Electric Revenue			70,076.30				70,076.30				
12. Total (10 + 11)			3,018,478.97				3,018,478.97				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b						
1. Net kWh Generated			6. Office Use	45,920	45,920						
2. kWh Purchased	57,928,347	57,928,347	7. Total Unaccounted For (4 Less 5 & 6)	3,351,531	3,351,531						
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	5.79	5.79						
4. Total kWh (1 thru 3)	57,928,347	57,928,347	9. Maximum Demand (kW)	124,564	124,564						
5. Total kWh - Sold	54,530,896	54,530,896	10. Month When Maximum Demand Occurred		January						

February	Borrower Designation: KY 57 BELL						
	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,733	33,827,263	1,877,232.46		22,730	74,711,766	4,129,092.01
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,345	1,567,211	113,942.17		1,341	3,237,905	233,607.86
4. Comm. & Ind. - 50 to 1000 kVA	104	3,657,728	194,565.35		105	7,513,187	399,398.55
5. Comm & Ind. - Over 1000 kVA	18	7,869,980	366,607.58		18	15,990,220	738,651.81
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	24,200	46,922,182	2,552,347.56	0	24,194	101,453,078	5,500,750.23
11. Other Electric Revenue			74,602.13				144,678.43
12. Total (10 + 11)			2,626,949.69				5,645,428.66

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
	a	b		a	b
1. Net kWh Generated			6. Office Use	34,300	80,220
2. kWh Purchased	47,377,699	105,306,046	7. Total Unaccounted For (4 Less 5 & 6)	421,217	3,772,748
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	0.89	3.58
4. Total kWh (1 thru 3)	47,377,699	105,306,046	9. Maximum Demand (kW)	113,762	124,564
5. Total kWh - Sold	46,922,182	101,453,078	10. Month When Maximum Demand Occurred		January

CLASS OF SERVICE	THIS MONTH							YEAR-TO-DATE		
	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative			
	a	b	c	d	e	f	g			
1. Residential Sales (excl seas.)	22,787	23,450,430	1,473,477.36		22,749	98,162,196	5,602,569.37			
2. Residential Sales Seasonal										
3. Comm. & Ind. - 50 kVA or Less	1,344	1,289,945	103,206.84		1,342	4,527,850	336,814.70			
4. Comm. & Ind. - 50 to 1000 kVA	104	3,349,051	196,859.59		105	10,862,238	596,258.14			
5. Comm & Ind. - Over 1000 kVA	19	7,893,380	406,278.49		18	23,883,600	1,144,930.30			
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy ..... (1 thru 9)	24,254	35,982,806	2,179,822.28	0	24,214	137,435,884	7,680,572.51			
11. Other Electric Revenue			88,149.59				232,828.02			
12. Total (10 + 11)			2,267,971.87				7,913,400.53			

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
	a	b		a	b
1. Net kWh Generated			6. Office Use	57,980	138,200
2. kWh Purchased	38,279,555	143,585,601	7. Total Unaccounted For (4 Less 5 & 6)	2,238,769	6,011,517
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	5.85	4.19
4. Total kWh (1 thru 3)	38,279,555	143,585,601	9. Maximum Demand (kW)	100,117	124,564
5. Total kWh - Sold	35,982,806	137,435,884	10. Month When Maximum Demand Occurred		January

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,847	20,036,248	1,272,249.05		22,774	118,198,444	6,874,818.42	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 kVA or Less	1,347	1,278,174	101,844.25		1,343	5,806,024	438,658.95	
4. Comm. & Ind. - 50 to 1000 kVA	104	3,231,449	192,328.52		105	14,093,687	788,586.66	
5. Comm & Ind. - Over 1000 kVA	19	7,119,860	376,232.47		19	31,003,460	1,521,162.77	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)	24,317	31,665,731	1,942,654.29	0	24,240	169,101,615	9,623,226.80	
11. Other Electric Revenue			63,756.05				296,584.07	
12. Total (10 + 11)			2,006,410.34				9,919,810.87	

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	4,520	142,720
2. kWh Purchased	32,559,843	176,145,444	7. Total Unaccounted For (4 Less 5 & 6)	889,592	6,901,109
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	2.73	3.92
4. Total kWh (1 thru 3)	32,559,843	176,145,444	9. Maximum Demand (kW)	76,198	124,564
5. Total kWh - Sold	31,665,731	169,101,615	10. Month When Maximum Demand Occurred		January



May		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	22,917	18,357,846	1,169,604.71		22,802	136,556,290	8,044,423.13				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,357	1,337,337	105,649.43		1,346	7,143,361	544,308.38				
4. Comm. & Ind. - 50 to 1000 kVA	104	3,323,178	195,969.26		104	17,416,865	984,555.92				
5. Comm & Ind. - Over 1000 kVA	19	6,796,640	353,764.93		19	37,800,100	1,874,927.70				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	24,397	29,815,001	1,824,988.33	0	24,271	198,916,616	11,448,215.13				
11. Other Electric Revenue			61,926.20				358,510.27				
12. Total (10 + 11)			1,886,914.53				11,806,725.40				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b						
1. Net kWh Generated			6. Office Use	11,500	154,220						
2. kWh Purchased	30,770,294	206,915,738	7. Total Unaccounted For (4 Less 5 & 6)	943,793	7,844,902						
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	3.07	3.79						
4. Total kWh (1 thru 3)	30,770,294	206,915,738	9. Maximum Demand (kW)	72,561	124,564						
5. Total kWh - Sold	29,815,001	198,916,616	10. Month When Maximum Demand Occurred		January						

June		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl. seas.)	22,961	18,014,741	1,120,625.46		22,829	154,571,031	9,165,048.59				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,359	1,372,144	105,646.29		1,348	8,515,505	649,954.67				
4. Comm. & Ind. - 50 to 1000 kVA	104	3,647,557	204,754.94		104	21,064,422	1,189,310.86				
5. Comm & Ind. - Over 1000 kVA	19	6,828,140	344,623.47		19	44,628,240	2,219,551.17				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	24,443	29,862,582	1,775,650.16	0	24,300	228,779,198	13,223,865.29				
11. Other Electric Revenue			73,187.11				431,697.38				
12. Total (10 + 11)			1,848,837.27				13,655,562.67				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM		THIS MONTH a	YEAR-TO-DATE b					
1. Net kWh Generated			6. Office Use		23,160	177,380					
2. kWh Purchased	32,493,701	239,409,439	7. Total Unaccounted For (4 Less 5 & 6)		2,607,959	10,452,861					
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100		8.03	4.37					
4. Total kWh (1 thru 3)	32,493,701	239,409,439	9. Maximum Demand (kW)		81,339	124,564					
5. Total kWh - Sold	29,862,582	228,779,198	10. Month When Maximum Demand Occurred			January					

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	23,029	24,568,282	1,439,162.46		22,857	179,139,313	10,604,211.05
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,360	1,651,976	121,375.60		1,350	10,167,481	771,330.27
4. Comm. & Ind. - 50 to 1000 KVA	103	3,713,023	200,135.07		104	24,777,445	1,389,445.93
5. Comm & Ind. - Over 1000 kVA	19	6,838,160	385,836.22		19	51,466,400	2,605,387.39
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	24,511	36,771,441	2,146,509.35	0	24,330	265,550,639	15,370,374.64
11. Other Electric Revenue			58,181.59				489,878.97
12. Total (10 + 11)			2,204,690.94				15,860,253.61

**PART E. kWh AND kW STATISTICS**

ITEM	YEAR-TO-DATE		ITEM	THIS MONTH a	YEAR-TO-DATE b
	THIS MONTH a	YEAR-TO-DATE b			
1. Net kWh Generated			6. Office Use	27,820	205,200
2. kWh Purchased	38,756,083	278,165,522	7. Total Unaccounted For (4 Less 5 & 6)	1,956,822	12,409,683
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	5.05	4.46
4. Total kWh (1 thru 3)	38,756,083	278,165,522	9. Maximum Demand (kW)	89,204	124,564
5. Total kWh - Sold	36,771,441	265,550,639	10. Month When Maximum Demand Occurred		January

August	THIS MONTH						YEAR-TO-DATE		
	CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative	
		a	b	c	d	e	f	g	
1. Residential Sales (excl seas.)	23,100	24,465,245	1,388,196.46		22,888	203,604,558	11,992,407.51		
2. Residential Sales Seasonal									
3. Comm. & Ind. - 50 kVA or Less	1,363	1,613,637	116,108.65		1,352	11,781,118	887,438.92		
4. Comm. & Ind. - 50 to 1000 kVA	104	4,171,113	213,511.32		104	28,948,558	1,602,957.25		
5. Comm & Ind. - Over 1000 kVA	19	7,375,760	281,625.02		19	58,842,160	2,887,012.41		
6. Public St. & Highway Lighting									
7. Other Sales to Public Auth.									
8. Sales for Resale - REA Borr.									
9. Sales for Resale - Others									
10. Total Sales of Electric Energy ..... (1 thru 9)	24,586	37,625,755	1,999,441.45	0	24,362	303,176,394	17,369,816.09		
11. Other Electric Revenue			57,132.99				547,011.96		
12. Total (10 + 11)			2,056,574.44				17,916,828.05		
<b>PART E. kWh AND kW STATISTICS</b>									
ITEM	THIS MONTH	YEAR-TO-DATE	ITEM		THIS MONTH	YEAR-TO-DATE			
	a	b			a	b			
1. Net kWh Generated			6. Office Use		28,540	233,740			
2. kWh Purchased	41,057,175	319,222,697	7. Total Unaccounted For						
3. Interchange kWh - Net			(4 Less 5 & 6)		3,402,880	15,812,563			
4. Total kWh (1 thru 3)	41,057,175	319,222,697	8. Percent System Loss (7/4)*100		8.29	4.95			
5. Total kWh - Sold	37,625,755	303,176,394	9. Maximum Demand (kW)		92,232	124,564			
			10. Month When Maximum Demand Occurred			January			

September		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	23,185	20,182,475	1,228,258.77		22,921	223,787,033	13,220,666.28				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,367	1,458,684	111,584.70		1,353	13,239,802	999,023.62				
4. Comm. & Ind. - 50 to 1000 kVA	104	3,674,283	212,598.52		104	32,622,841	1,815,555.77				
5. Comm & Ind. - Over 1000 kVA	19	7,045,100	348,772.10		19	65,887,260	3,235,784.51				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	24,675	32,360,542	1,901,214.09	0	24,397	335,536,936	19,271,030.18				
11. Other Electric Revenue			78,973.36				625,985.32				
12. Total (10 + 11)			1,980,187.45				19,897,015.50				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM		THIS MONTH a	YEAR-TO-DATE b					
1. Net kWh Generated			6. Office Use		25,280	259,020					
2. kWh Purchased	32,570,552	351,793,249	7. Total Unaccounted For (4 Less 5 & 6)		184,730	15,997,293					
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100		0.57	4.55					
4. Total kWh (1 thru 3)	32,570,552	351,793,249	9. Maximum Demand (kW)		83,763	124,564					
5. Total kWh - Sold	32,360,542	335,536,936	10. Month When Maximum Demand Occurred			January					

October		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	23,253	19,070,782	1,214,817.28		22,954	242,857,815	14,435,483.56				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,371	1,289,400	103,902.42		1,355	14,529,202	1,102,926.04				
4. Comm. & Ind. - 50 to 1000 kVA	105	3,317,907	204,659.94		104	35,940,748	2,020,215.71				
5. Comm & Ind. - Over 1000 kVA	19	7,099,160	359,993.81		19	72,986,420	3,595,778.32				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	24,748	30,777,249	1,883,373.45	0	24,432	366,314,185	21,154,403.63				
11. Other Electric Revenue			57,088.95				683,074.27				
12. Total (10 + 11)			1,940,462.40				21,837,477.90				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM		THIS MONTH a	YEAR-TO-DATE b					
1. Net kWh Generated			6. Office Use		22,500	281,520					
2. kWh Purchased	34,026,771	385,820,020	7. Total Unaccounted For (4 Less 5 & 6)		3,227,022	19,224,315					
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100		9.48	4.98					
4. Total kWh (1 thru 3)	34,026,771	385,820,020	9. Maximum Demand (kW)		83,247	124,564					
5. Total kWh - Sold	30,777,249	366,314,185	10. Month When Maximum Demand Occurred			January					

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl. seas.)	23,311	20,708,191	1,278,585.86		22,986	263,566,006	15,714,069.42
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,375	1,240,473	98,450.77		1,357	15,769,675	1,201,376.81
4. Comm. & Ind. - 50 to 1000 kVA	105	3,244,229	188,055.84		104	39,184,977	2,208,271.55
5. Comm & Ind. - Over 1000 kVA	19	7,426,400	366,049.54		19	80,412,820	3,961,827.86
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	24,810	32,619,293	1,931,142.01	0	24,466	398,933,478	23,085,545.64
11. Other Electric Revenue			56,013.57				739,087.84
12. Total (10 + 11)			1,987,155.58				23,824,633.48

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	22,460	303,980
2. kWh Purchased	37,741,094	423,561,114	7. Total Unaccounted For (4 Less 5 & 6)	5,099,341	24,323,656
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	13.51	5.74
4. Total kWh (1 thru 3)	37,741,094	423,561,114	9. Maximum Demand (kW)	102,920	124,564
5. Total kWh - Sold	32,619,293	398,933,478	10. Month When Maximum Demand Occurred		January

December		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	23,360	40,566,140	2,313,679.00		23,018	304,132,146	18,027,748.42				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,376	1,693,019	126,432.75		1,358	17,462,694	1,327,809.56				
4. Comm. & Ind. - 50 to 1000 kVA	105	4,202,517	210,100.10		104	43,387,494	2,418,371.65				
5. Comm & Ind. - Over 1000 kVA	19	8,352,560	384,334.58		19	88,765,380	4,346,162.44				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	24,860	54,814,236	3,034,546.43	0	24,499	453,747,714	26,120,092.07				
11. Other Electric Revenue			78,809.05				817,896.89				
12. Total (10 + 11)			3,113,355.48				26,937,988.96				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b						
1. Net kWh Generated			6. Office Use	41,920	345,900						
2. kWh Purchased	53,097,803	476,658,917	7. Total Unaccounted For	(1,758,353)	22,565,303						
3. Interchange kWh - Net			(4 Less 5 & 6)								
4. Total kWh (1 thru 3)	53,097,803	476,658,917	8. Percent System Loss (7/4)*100	-0-	4.73						
5. Total kWh - Sold	54,814,236	453,747,714	9. Maximum Demand (kW)	108,913	124,564						
			10. Month When Maximum Demand Occurred		January						



CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	23,396	35,485,279	2,147,653.44		23,396	35,485,279	2,147,653.44
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,387	1,594,636	124,218.66		1,387	1,594,636	124,218.66
4. Comm. & Ind. - 50 to 1000 kVA	105	3,415,669	196,744.50		105	3,415,669	196,744.50
5. Comm & Ind. - Over 1000 kVA	19	7,273,040	370,473.69		19	7,273,040	370,473.69
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	24,907	47,768,624	2,839,090.29	0	24,907	47,768,624	2,839,090.29
11. Other Electric Revenue			74,952.92				74,952.92
12. Total (10 + 11)			2,914,043.21				2,914,043.21

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	39,680	39,680
2. kWh Purchased	55,042,351	55,042,351	7. Total Unaccounted For (4 Less 5 & 6)	7,234,047	7,234,047
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	13.14	13.14
4. Total kWh (1 thru 3)	55,042,351	55,042,351	9. Maximum Demand (kW)	124,112	124,112
5. Total kWh - Sold	47,768,624	47,768,624	10. Month When Maximum Demand Occurred	January	January

February	THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	23,427	34,022,728	2,069,979.48		23,412	69,508,007	4,217,632.92	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 kVA or Less	1,390	1,502,415	118,299.85		1,389	3,097,051	242,518.51	
4. Comm. & Ind. - 50 to 1000 kVA	105	3,301,613	189,805.75		105	6,717,282	386,550.25	
5. Comm & ind. - Over 1000 kVA	19	7,715,600	388,009.56		19	14,988,640	758,483.25	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)	24,941	46,542,356	2,766,094.64	0	24,924	94,310,980	5,605,184.93	
11. Other Electric Revenue			74,480.27				149,433.19	
12. Total (10 + 11)			2,840,574.91				5,754,618.12	

**PART E. kWh AND kW STATISTICS**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	32,920	72,600
2. kWh Purchased	47,802,682	102,845,033	7. Total Unaccounted For (4 Less 5 & 6)	1,227,406	8,461,453
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	2.57	8.23
4. Total kWh (1 thru 3)	47,802,682	102,845,033	9. Maximum Demand (kW)	107,450	124,112
5. Total kWh - Sold	46,542,356	94,310,980	10. Month When Maximum Demand Occurred		January

CLASS OF SERVICE	THIS MONTH						YEAR-TO-DATE		
	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative		
	a	b	c	d	e	f	g		
1. Residential Sales (excl seas.)	23,471	28,633,490	1,867,100.09		23,431	98,141,497	6,084,733.01		
2. Residential Sales Seasonal									
3. Comm. & Ind. - 50 kVA or Less	1,392	1,465,755	121,061.57		1,390	4,562,806	363,580.08		
4. Comm. & Ind. - 50 to 1000 kVA	105	3,363,616	202,100.75		105	10,080,898	588,651.00		
5. Comm & Ind. - Over 1000 kVA	20	8,370,800	446,420.27		19	23,359,440	1,204,903.52		
6. Public St. & Highway Lighting									
7. Other Sales to Public Auth.									
8. Sales for Resale - REA Borr.									
9. Sales for Resale - Others									
10. Total Sales of Electric Energy (1 thru 9)	24,988	41,833,661	2,636,682.68	0	24,945	136,144,641	8,241,867.61		
11. Other Electric Revenue			88,698.85				238,132.04		
12. Total (10 + 11)			2,725,381.53				8,479,999.65		

March  
Borrower Designation: KY 57 BELL

**PART E. kWh AND kW STATISTICS**

ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE
	a	b		a	b
1. Net kWh Generated			6. Office Use	33,220	105,820
2. kWh Purchased	40,318,570	143,163,603	7. Total Unaccounted For (4 Less 5 & 6)	(1,548,311)	6,913,142
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	4.83
4. Total kWh (1 thru 3)	40,318,570	143,163,603	9. Maximum Demand (kW)	103,996	124,112
5. Total kWh - Sold	41,833,661	136,144,641	10. Month When Maximum Demand Occurred		January

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL
	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative		
	a	b	c	d	e	f	g		
1. Residential Sales (excl seas.)	23,530	20,492,653	1,317,753.65		23,456	118,634,150	7,402,486.66		
2. Residential Sales Seasonal									
3. Comm. & Ind. - 50 kVA or Less	1,396	1,360,268	109,993.68		1,391	5,923,074	473,573.76		
4. Comm. & Ind. - 50 to 1000 kVA	105	3,185,736	185,025.83		105	13,266,634	773,676.83		
5. Comm & Ind. - Over 1000 kVA	20	7,964,480	402,503.69		20	31,323,920	1,607,407.21		
6. Public St. & Highway Lighting									
7. Other Sales to Public Auth.									
8. Sales for Resale - REA Borr.									
9. Sales for Resale - Others									
10. Total Sales of Electric Energy ..... (1 thru 9)	25,051	33,003,137	2,015,276.85	0	24,972	169,147,778	10,257,144.46		
11. Other Electric Revenue			73,691.11				311,823.15		
12. Total (10 + 11)			2,088,967.96				10,568,967.61		
<b>PART E. kWh AND kW STATISTICS</b>									
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b				
1. Net kWh Generated			6. Office Use		24,600				
2. kWh Purchased	34,682,222	177,845,825	7. Total Unaccounted For (4 Less 5 & 6)		1,654,485				
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100		4.77				
4. Total kWh (1 thru 3)	34,682,222	177,845,825	9. Maximum Demand (kW)		90,327				
5. Total kWh - Sold	33,003,137	169,147,778	10. Month When Maximum Demand Occurred		January				

May		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	23,571	18,430,450	1,214,531.04		23,479	137,064,600	8,617,017.70				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,399	1,324,141	108,500.57		1,393	7,247,215	582,074.33				
4. Comm. & Ind. - 50 to 1000 kVA	105	3,146,687	186,800.12		105	16,413,321	960,476.95				
5. Comm & Ind. - Over 1000 kVA	20	7,234,280	381,795.93		20	38,558,200	1,989,203.14				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	25,095	30,135,558	1,891,627.66	0	24,996	199,283,336	12,148,772.12				
11. Other Electric Revenue			58,777.99				370,601.14				
12. Total (10 + 11)			1,950,405.65				12,519,373.26				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b						
1. Net kWh Generated			6. Office Use	20,900	151,320						
2. kWh Purchased	35,417,406	213,263,231	7. Total Unaccounted For (4 Less 5 & 6)	5,260,948	13,828,575						
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	14.85	6.48						
4. Total kWh (1 thru 3)	35,417,406	213,263,231	9. Maximum Demand (kW)	84,885	124,112						
5. Total kWh - Sold	30,135,558	199,283,336	10. Month When Maximum Demand Occurred		January						

June		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	23,639	24,081,431	1,531,324.85		23,506	161,146,031	10,148,342.55				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,403	1,681,444	132,447.05		1,395	8,928,659	714,521.38				
4. Comm. & Ind. - 50 to 1000 kVA	105	3,690,152	209,344.45		105	20,103,473	1,169,821.40				
5. Comm & Ind. - Over 1000 kVA	20	7,723,040	399,743.22		20	46,281,240	2,388,946.36				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	25,167	37,176,067	2,272,859.57	0	25,025	236,459,403	14,421,631.69				
11. Other Electric Revenue			72,291.50				442,892.64				
12. Total (10 + 11)			2,345,151.07				14,864,524.33				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b						
1. Net kWh Generated			6. Office Use	19,920	171,240						
2. kWh Purchased	36,451,065	249,714,296	7. Total Unaccounted For (4 Less 5 & 6)	(744,922)	13,083,653						
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	5.24						
4. Total kWh (1 thru 3)	36,451,065	249,714,296	9. Maximum Demand (kW)	89,556	124,112						
5. Total kWh - Sold	37,176,067	236,459,403	10. Month When Maximum Demand Occurred		January						

July		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	23,709	23,019,556	1,420,789.96		23,535	184,165,587	11,569,132.51				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,415	1,615,720	124,461.78		1,397	10,544,379	838,983.16				
4. Comm. & Ind. - 50 to 1000 kVA	105	3,643,903	202,394.96		105	23,747,376	1,372,216.36				
5. Comm & Ind. - Over 1000 kVA	20	7,347,200	373,841.98		20	53,628,440	2,762,788.34				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	25,249	35,626,379	2,121,488.68	0	25,057	272,085,782	16,543,120.37				
11. Other Electric Revenue			61,683.50				504,576.14				
12. Total (10 + 11)			2,183,172.18				17,047,696.51				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b						
1. Net kWh Generated			6. Office Use	12,100	183,340						
2. kWh Purchased	40,211,344	289,925,640	7. Total Unaccounted For (4 Less 5 & 6)	4,572,865	17,656,518						
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	11.37	6.09						
4. Total kWh (1 thru 3)	40,211,344	289,925,640	9. Maximum Demand (kW)	91,820	124,112						
5. Total kWh - Sold	35,626,379	272,085,782	10. Month When Maximum Demand Occurred		January						

August		THIS MONTH					YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g				
1. Residential Sales (excl seas.)	23,778	21,828,411	1,414,639.79		23,565	205,993,998	12,983,772.30				
2. Residential Sales Seasonal											
3. Comm. & Ind. - 50 kVA or Less	1,434	1,595,850	127,555.74		1,402	12,140,229	966,538.90				
4. Comm. & Ind. - 50 to 1000 kVA	105	3,919,737	227,882.35		105	27,667,113	1,600,098.71				
5. Comm & Ind. - Over 1000 kVA	20	7,803,080	410,158.14		20	61,431,520	3,172,946.48				
6. Public St. & Highway Lighting											
7. Other Sales to Public Auth.											
8. Sales for Resale - REA Borr.											
9. Sales for Resale - Others											
10. Total Sales of Electric Energy ..... (1 thru 9)	25,337	35,147,078	2,180,236.02	0	25,092	307,232,860	18,723,356.39				
11. Other Electric Revenue			65,385.40				569,961.54				
12. Total (10 + 11)			2,245,621.42				19,293,317.93				
<b>PART E. kWh AND kW STATISTICS</b>											
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b						
1. Net kWh Generated			6. Office Use	47,900	231,240						
2. kWh Purchased	38,356,187	328,281,827	7. Total Unaccounted For (4 Less 5 & 6)	3,161,209	20,817,727						
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	8.24	6.34						
4. Total kWh (1 thru 3)	38,356,187	328,281,827	9. Maximum Demand (kW)	91,811	124,112						
5. Total kWh - Sold	35,147,078	307,232,860	10. Month When Maximum Demand Occurred		January						



CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative	
	a	b	c	d	e	f	g	
1. Residential Sales (excl seas.)	23,831	22,073,290	1,429,451.96		23,595	228,067,288	14,413,224.26	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 kVA or Less	1,439	1,620,270	130,355.48		1,406	13,760,499	1,096,894.38	
4. Comm. & Ind. - 50 to 1000 kVA	105	3,850,664	229,783.22		105	31,517,777	1,829,881.93	
5. Comm & Ind. - Over 1000 kVA	20	7,637,720	404,149.99		20	69,069,240	3,577,096.47	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)	25,395	35,181,944	2,193,740.65	0	25,126	342,414,804	20,917,097.04	
11. Other Electric Revenue			79,764.44				649,725.98	
12. Total (10 + 11)			2,273,505.09				21,566,823.02	
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE			
	a	b		a	b			
1. Net kWh Generated			6. Office Use	4,440	235,680			
2. kWh Purchased	33,904,663	362,186,490	7. Total Unaccounted For (4 Less 5 & 6)	(1,281,721)	19,536,006			
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	5.39			
4. Total kWh (1 thru 3)	33,904,663	362,186,490	9. Maximum Demand (kW)	87,104	124,112			
5. Total kWh - Sold	35,181,944	342,414,804	10. Month When Maximum Demand Occurred		January			

October		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g			
1. Residential Sales (excl seas.)	23,886	17,799,301	1,208,134.35		23,624	245,866,589	15,621,358.61			
2. Residential Sales Seasonal										
3. Comm. & Ind. - 50 kVA or Less	1,443	1,441,550	120,797.57		1,410	15,202,049	1,217,691.95			
4. Comm. & Ind. - 50 to 1000 kVA	107	5,038,341	291,182.98		105	36,556,118	2,121,064.91			
5. Comm & Ind. - Over 1000 kVA	20	7,976,240	438,120.46		20	77,045,480	4,015,216.93			
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy ..... (1 thru 9)	25,456	32,255,432	2,058,235.36	0	25,159	374,670,236	22,975,332.40			
11. Other Electric Revenue			57,775.16				707,501.14			
12. Total (10 + 11)			2,116,010.52				23,682,833.54			
<b>PART E. kWh AND kW STATISTICS</b>										
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b					
1. Net kWh Generated			6. Office Use	18,580	254,260					
2. kWh Purchased	33,066,737	395,253,227	7. Total Unaccounted For (4 Less 5 & 6)	792,725	20,328,731					
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	2.40	5.14					
4. Total kWh (1 thru 3)	33,066,737	395,253,227	9. Maximum Demand (kW)	74,428	124,112					
5. Total kWh - Sold	32,255,432	374,670,236	10. Month When Maximum Demand Occurred		January					

4. Q. Provide a schedule showing the calculation of the increase or decrease in Cumberland Valley's base fuel cost per KWH as proposed by its wholesale electric supplier adjusted for Cumberland Valley's 12-month average line loss for November 2002 through October 2004.
- A. See attached schedule.

PRESENT WHOLESALE BASE UNIT FUEL COST 0.0156

PROPOSED WHOLESALE BASE UNIT FUEL COST 0.02025

DIFFERENCE 0.00465

CUMBERLAND VALLEY'S AVERAGE LINE LOSS 0.0487  
(NOVEMBER 2002 THROUGH OCTOBER 2004)

CUMBERLAND VALLEY'S INCREASE  $.00465 \times 1.0487$  0.00488

5. Q. Provide a schedule of the present and proposed rates which Cumberland Valley seeks to change pursuant to 807 KAR 5:056 as calculated in item 4 above, shown in comparative form.

A. See Attached Schedule.

**SCHEDULE OF CUMBERLAND VALLEY ELECTRIC  
PRESENT AND PROPOSED RATES**

**ITEM NO. 5A  
PAGE 1 OF 2**

	PRESENT RATE	PROPOSED RATE
SCHEDULE I		
FARM, HOME, SCHOOLS AND CHURCHES		
CUSTOMER CHARGE	5.00	5.00
ALL	.05344	.05832
MARKETING RATE	.03206	.03499
SCHEDULE II SMALL COMMERCIAL SINGLE PHASE		
CUSTOMER CHARGE	5.00	5.00
FIRST 3,000 KWH	.06792	.07280
OVER 3,000 KWH	.06235	.06723
SMALL COMMERCIAL THREE PHASE		
CUSTOMER CHARGE	5.00	5.00
DEMAND CHARGE PER KW	3.68	3.68
FIRST 3,000 KWH	.06792	.07280
OVER 3,000 KWH	.06235	.06723
SCHEDULE III ALL ELECTRIC SHCOOLS		
ALL KWH	.05395	.05883
SCHEDULE IV LARGE POWER INDUSTRIAL		
DEMAND CHARGE POWER KW	5.71	5.71
ALL KWH	.02907	.03395
SCHEDULE IV-A LARGE POWER 50 TO 2500 PER KW		
DEMAND CHARGE PER KW	3.68	3.68
ALL KWH	.03795	.04283
SCHEDULE V LARGE POWER 1,000 KW TO 2500 KW		
CONSUMER CHARGE	535.00	535.00
PER KW OF CONTRACT DEMAND	5.39	5.39
PER KW FOR ALL BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	7.82	7.82
ALL KWH	.03414	.03902
SCHEDULE V-A LARGE POWER INDUSTRIAL		
CONSUMER CHARGE	1069.00	1069.00
DEMAND CHARGE PER KW OF CONTRACT DEMAND	5.39	5.39
PER KW FOR ALL BILLING DEMAND	7.82	7.82
IN EXCESS OF CONTRACT DEMAND		
ALL KWH	.02778	.03266

**SCHEDULE OF CUMBERLAND VALLEY ELECTRIC  
PRESENT AND PROPOSED RATES**

**ITEM NO . 5A  
PAGE 2 OF 2**

	PRESENT RATE	PROPOSED RATE
SCHEDULE VI SECURITY LIGHTS MERCURY VAPOR LAMPS		
175 WATT	5.60	5.94
400 WATT	7.43	8.11
SECURITY LIGHTS - SODIUM LAMPS		
100 WATT OPEN BOTTOM	5.60	5.94
100 WATT COLONIAL POST	6.44	6.78
100 WATT DIRECTIONAL FLOOD	7.00	7.34
400 WATT DIRECTIONAL FLOOD	10.72	11.40
400 WATT COBRA HEAD	10.72	11.40

6. Q. Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

A. See Attached Schedules.



Form for filing Rate Schedules

For Entire Territory Served  
Community, Town, or City  
P.S.C. NO.4  
ORIGINAL SHEET NO. 2

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

CLASSIFICATION OF SERVICE  
Rates For Residential, Schools and Churches Schedule 1

APPLICABLE  
In all territory served by the Seller.

AVAILABILITY  
Available to all Residential, Schools and Churches.

TYPE OF SERVICE  
Single phase at available voltages.

Customer Charge \$5.00 Per month per customer  
ALL KWH ~~.05344~~ I  
1.05832

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month  
PER KWH ~~.03206~~ I  
.03499

This rate is only applicable during the below listed OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. to 10:00 A.M.

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Ed Hampton TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2002-00439  
Dated: APRIL 30, 2003

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 6(1)  
BY: Charles E. Dow  
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 3

MINIMUM CHARGE

1. The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, .75 on each additional KVA or fraction thereof required.
2. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

DATE OF ISSUE: APRIL 30, 2003

ISSUED BY: Led Hamilton

DATE EFFECTIVE: MAY 1, 2003

TITLE: Manager

MAY 01 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Issued by authority of an Order of  
of Ky. in Case No.: 2002-00439

the Public Service Commission  
Dated: APRIL 23, 2003  
BY: Cheryl J. [Signature]  
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

For Entire Territory Served  
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

ORIGINAL

P.S.C. NO. 4  
SHEET NO. 4

CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches Schedule 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Lee H. Langston  
Issued by authority of an Order of  
of Ky. in Case No.: 2002-00439

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
TITLE: Manager  
the Public Service Commission  
Dated: APRIL 23, 2003

PURSUANT TO 807 KAR 5 011  
SECTION 9 (1)

BY Charles E. Don  
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 5

CUMBERLAND VALLEY ELECTRIC, INC  
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II  
APPLICABLE  
Entire Territory served.

AVAILABILITY OF SERVICE  
Available to all commercial and small power service under  
50 KW.

TYPE OF SERVICE

(N) SINGLE PHASE  
ENERGY CHARGE: Customer charge \$5.00 per month per  
customer  
First 3,000 KWH \$ ~~06792~~ I , 07280  
Over 3,000 KWH \$ ~~06235~~ I , 06723

(N) THREE PHASE WHERE AVAILABLE  
DEMAND CHARGE: Per KW of billing demand \$3.68  
ENERGY CHARGE: Customer charge \$5.00 per month per  
customer  
First 3,000 KWH \$ ~~06792~~ I , 07280  
Over 3,000 KWH \$ ~~06235~~ I , 06723

DETERMINATION OF BILLING DEMAND  
The billing demand shall be the maximum kilowatt demand  
established by the Consumer for any period of 15  
consecutive minutes during the month for which the bill is  
rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE  
The minimum monthly charge under the above rate shall be  
\$5.00 where 5 KVA or less transformer capacity is required.  
Each customer who requires more than 5 KVA of transformer  
capacity shall pay in addition to the above minimum, .75 on  
each additional KVA or fraction there of required.

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY: *Ted Hunter*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2002-00439 Dated: APRIL 23, 2003

PURSUANT TO 807 KAR 5 011  
SECTION 9 (1)

BY: *Charles S. Don*  
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II

SPECIAL RULES

- I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, if the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY : *Ted Hunter*  
Issued by authority of an Order of  
of Ky. in Case No.: 2002-00439

TITLE: Manager  
Dated: APRIL 23, 2003  
Commission

MAY 01 2003

BY *Charles E. Dorn*  
EXECUTIVE DIRECTOR

IN ACCORDANCE TO 807 KAR 5.011  
SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

P.S.C. NO. 4  
ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

EL-

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH

~~\$.05395~~ I  
105883

MINIMUM CHARGE

The minimum annual charge will be not less than \$ .75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: *Les H. Hunter*  
Issued by authority of an Order of  
of Ky. in Case No.: 2002-00439

TITLE: Manager  
of the Public Service Commission  
Dated: APRIL 23, 2003

BY: *James M. ...*  
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

P.S.C. NO. 4  
ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

All Three Phase Schools & Churches Schedule III

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003  
PURSUANT TO 807 KAR 5:011  
SECTION 8 (1)

ISSUED BY: *Leo Hunter*  
Issued by authority of an Order  
of Ky. in Case No.: 2002-00439

TITLE: Manager  
of the Public Service Commission  
Dated: APRIL 23, 2003  
BY: *Charles L. D...*  
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

BERLAND VALLEY ELECTRIC, INC.  
Day, Ky. 40734

P.S.C. NO. 4  
ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

pl

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$5.71

ENERGY CHARGE:

ALL KWH

\$ ~~02907~~ I  
03395

TERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: ~~MAY 1, 2003~~  
EXECUTIVE DIRECTOR

ISSUED BY: *Ted Hunter*  
Issued by authority of an Order of  
of Ky. in Case No.: 2002-00439

TITLE: Manager  
of the Public Service Commission  
Dated: APRIL 23, 2003



Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

UMBERLAND VALLEY ELECTRIC, INC.  
Day, Ky. 40734

ORIGINAL

P.S.C. NO. 4  
SHEET NO. 10

CLASSIFICATION OF SERVICE

Schedule IV

Large Power-Industrial

LARGE POWER-INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the per cent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

ISSUED BY: L. D. Houghton  
Issued by authority of an Order of  
Ky. in Case No.: 2002-00439

TITLE: Manager  
the Public Service Commission  
Dated: APRIL 23, 2003

BY: Chamelle S. Brown  
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 4

ORIGINAL

SHEET NO. 11

LUMBERLAND VALLEY ELECTRIC, INC.  
Day, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power-Industrial

Schedule IV

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (Except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERM OF PAYMENT

The Customer's bill will be due the fifteenth (15th) of each month.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the 'Fuel Adjustment Clause.'

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

DATE EFFECTIVE: MAY 1, 2003

BY Charles D. Spivey  
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

ISSUED BY: Ed Shugart  
Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 2002-00439

TITLE: Manager  
Dated: APRIL 23, 2003

Form for filing Rate Schedules  
BERLAND VALLEY ELECTRIC, INC.  
Day, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW Schedule IV-A

11

APPLICABLE  
In all territory served by the Seller.

AVAILABILITY  
Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS  
An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE  
The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: All KWH \$ ~~03795~~ I  
04283

TERMINATION OF BILLING DEMAND  
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

DATE OF ISSUE: APRIL 30, 2003  
ISSUED BY: *[Signature]*  
Issued by authority of an Order of  
the Public Service Commission  
of Ky. in Case No.: 2002-00439

DATE EFFECTIVE: MAY 01 2003  
*[Signature]*  
EXECUTIVE DIRECTOR

TITLE: Manager  
of the Public Service Commission  
Dated: APRIL 23, 2003

Form for filing Rate Schedules  
LIMBERLAND VALLEY ELECTRIC, INC.  
May, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
SHEET NO. 13  
ORIGINAL

CLASSIFICATION OF SERVICE

Large Power Rate-50 KW TO 2,500 KW Schedule IV-A

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge for .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

DATE OF ISSUE: APRIL 30, 2003

PURSUANT TO 807 KAR 5 011  
DATE EFFECTIVE: MAY 1, 2003 (1)

ISSUED BY: Le D. Huntington  
Issued by authority of an Order of  
of Ky. in Case No.: 2002-00439

TITLE: Manager  
By: Charles L. Brown  
EXECUTIVE DIRECTOR  
Dated: APRIL 23, 2003

Form for filing Rate Schedules  
WINDERMERE VALLEY ELECTRIC, INC.  
May, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

Large Power- 50 KW TO 2,500 KW.

Schedule IV-A

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

DATE EFFECTIVE MAY 15, 2003  
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

ISSUED BY: Leo Hunter  
Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2002-00439

TITLE: Manager  
Dated: APRIL 23, 2003

Form for filing Rate Schedules  
NUMBERLAND VALLEY ELECTRIC, INC.  
May, Ky. 40734

For Entire Territory Served  
Community, Town, or City  
P.S.C. No. 4  
Original Sheet No. 15

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

Consumer Charge: \$535.00  
Demand Charge: \$ 5.39 per kw of contract demand  
\$ 7.82 per kw for all billing demand in excess of contract demand  
Energy Charge: \$ ~~0.03414~~ per KWH I  
.03902

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

BY Charles L. [Signature]  
DATE EFFECTIVE: MAY 1 2003  
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

ISSUED BY: [Signature]  
Issued by authority of an Order  
of Ky. in case No.: 2002-00439

TITLE: Manager  
of the Public Service Commission  
DATED: APRIL 23, 2003

Form for filing Rate Schedules  
CUMBERLAND VALLEY ELECTRIC, INC.  
Day, Ky, 40734

For Entire Territory Served  
Community, Town, or City  
P.S.C. No. 4  
Original Sheet No. 16

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak during the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

DATE EFFECTIVE APRIL 30, 2003  
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

ISSUED BY: Ted H. [Signature]

TITLE: Manager

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No. : 2002-00439  
Dated: APRIL 23, 2003

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town, or City

P.S.C. NO. 4

Original Sheet NO. 17

BERNARD VALLEY ELECTRIC, INC.  
Day, Ky. 40734

CLASSIFICATION OF SERVICE

Schedule V

Large Power Rate-

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

BY: Charles D. [Signature]  
MANAGER

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 01 2003

ISSUED BY: [Signature]

TITLE: Manager

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2002-00439 Dated: APRIL 23, 2003



Standardizing Rate Schedules  
LUMBERLAND VALLEY ELECTRIC, INC.  
May, Ky. 40734

For Entire Territory Served  
Community, Town, or City  
P.S.C. No. 4  
Original Sheet No. 18

Wholesale Power Supplier plus an allowance for line losses.  
The allowance for line losses will not exceed 10% and is  
based on a twelve-month moving average of such losses. This  
Fuel Clause is subject to all other applicable provisions as  
set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or  
minus an adjustment per KWH determined in accordance with  
the "Fuel Adjustment Clause".

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the  
delivery point shall be the metering point unless  
otherwise specified in the contract for service. All  
wiring, pole lines and other electric equipment on the  
load side of the delivery point shall be owned and  
maintained by the Consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

DATE EFFECTIVE: MAY 1, 2003

BY: *Charles W. Smith*  
EXECUTIVE DIRECTOR

TITLE: Manager

DATE OF ISSUE: APRIL 30, 2003  
ISSUED BY: *Ted Hunter*

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2002-00439  
Date: APRIL 23, 2003

Form for filing Rate Schedules  
CUMBERLAND VALLEY ELECTRIC, INC.  
May, Ky. 40734

For Entire Territory Served  
Community, Town, or City  
P.S.C. No. 4  
Original Sheet No. 19

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

Consumer Charge: \$1,069.00  
DEMAND CHARGE: \$5.39 per kw of contract demand  
\$7.82 per kw for all billing demand in excess of contract demand

Energy Charge: ~~\$0.02778~~ PER KWH  
003266

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003  
EXECUTIVE DIRECTOR

ISSUED BY: *[Signature]*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2002-00439  
Dated: APRIL 23, 2003

Form for filing Rate Schedules  
SUMBERLAND VALLEY ELECTRIC, INC.  
May, Ky. 40734

For Entire Territory Served  
Community, Town, or City  
P.S.C. No. 4  
Original Sheet No. 20

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 03 2003

PURSUANT TO 807 KAR 5 011

DATE EFFECTIVE: SECTION 9(1) MAY 1, 2003

BY: Thomas L. E. [Signature]  
EXECUTIVE DIRECTOR

TITLE: Manager

DATE OF ISSUE: APRIL 30, 2003  
ISSUED BY: [Signature]

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2002-00439

Dated: APRIL 23, 2003

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town, or City

BERLAND VALLEY ELECTRIC, INC.  
ay, Ky. 40734

P.S.C. NO. 4  
Original Sheet NO. 21

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

LARGE POWER INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 607 KAR 5 011  
SECTION 4.1

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Leslie H. Hunt

BY: Charles L. Dyer  
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2002-00439  
Dated: APRIL 23, 2003

Form for filing Rate Schedules  
CUMBERLAND VALLEY ELECTRIC, INC.  
Day, Ky. 40734

For Entire Territory Served  
Community, Town, or City  
P.S.C. NO. 4  
Original Sheet NO. 22

The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kwh determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

DATE EFFECTIVE MAY 14, 2003  
EXECUTIVE DIRECTOR

TITLE: Manager

DATE OF ISSUE: APRIL 30, 2003

ISSUED BY: Les Hargrett

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2002-00439  
Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 23

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

1)	175 Watt	5.94	<del>\$ 5.60</del>	Per Lamp	Per Month	I
2)	400 Watt	8.11	<del>\$ 7.43</del>	Per Lamp	Per Month	I

Other Lamps

1)	100 Watt	OPEN BOTTOM	5.94	<del>\$ 5.60</del>	Per Lamp	Per Month	I
2)	100 Watt	COLONIAL POST	6.78	<del>\$ 6.44</del>	Per Lamp	Per Month	I
3)	100 Watt	DIRECTIONAL FLOOD	7.34	<del>\$ 7.00</del>	Per Lamp	Per Month	I
4)	400 Watt	DIRECTIONAL FLOOD	11.40	<del>\$ 10.72</del>	Per Lamp	Per Month	I
5)	400 Watt	COBRA HEAD	11.40	<del>\$ 10.72</del>	Per Lamp	Per Month	I

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

Date of Issue: APRIL 30, 2003

Issued By: Led. Hington

PURSUANT TO 807 KAR 5.011  
Date Effective: MAY 19, 2003

BY Charles S. Dow  
Title: Manager EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of KY in  
Case No.: 2002-00439  
Dated: APRIL 23, 2003

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

P.S.C. NO. 4  
ORIGINAL SHEET NO. 24

4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011

SECTION 9(1)

DATE EFFECTIVE: MAY 1, 2003

BY: Chandra U. S. Dora  
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

ISSUED BY: L. D. Hargett  
Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2002-00439

TITLE: Manager  
Dated: APRIL 23, 2003