



**Blue Grass Energy
Cooperative Corporation**

PO Box 990
1201 Lexington Road
Nicholasville, Kentucky 40340-0990
Phone: (859) 885-4191
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RECEIVED

JAN 11 2005

PUBLIC SERVICE
COMMISSION

January 10, 2005

Beth O'Donnell, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602

RE: Case No. 2004-00469

I, Daniel W. Brewer, President and CEO of Blue Grass Energy Cooperative Corporation do hereby verify that to the best of my knowledge, the Cooperative is in compliance with the requirements of KAR 5:056E in the application of the Fuel Adjustment Clause.

Sworn before me the 10th day of January 2005.

Daniel W. Brewer, President & CEO

James D. Smothers, Notary Public

My Commission Expires June 6, 2005.

Item 1(a)
Page 1 of 2

BLUE GRASS ENERGY
12 MONTH AVERAGE LINE LOSS FOR FUEL CHARGE REPORT

<u>MONTH</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OFFICE USE</u>	<u>LINE LOSS KWH</u>	<u>% LINE LOSS</u>
	1,111,040,010	1,046,600,267	713,935	63,725,808	5.74%
LESS 11/01	77,551,762	74,265,409	65,554	3,220,799	
PLUS 11/02	93,724,886	77,657,557	90,777	15,976,552	
FOR 11/02	1,127,213,134	1,049,992,415	739,158	76,481,561	6.79%
LESS 12/01	98,949,794	76,704,812	84,532	22,160,450	
PLUS 12/02	114,354,612	99,215,356	114,002	15,025,254	
FOR 12/02	1,142,617,952	1,072,502,959	768,628	69,346,365	6.07%
LESS 1/02	108,853,795	104,369,127	110,274	4,374,394	
PLUS 1/03	133,898,371	115,902,652	126,718	17,869,001	
FOR 1/03	1,167,662,528	1,084,036,484	785,072	82,840,972	7.09%
LESS 2/02	97,400,136	96,187,682	98,071	1,114,383	
PLUS 2/03	109,043,226	119,095,813	102,590	-10,155,177	
FOR 2/03	1,179,305,618	1,106,944,615	789,591	71,571,412	6.07%
LESS 3/02	95,762,366	95,968,931	85,683	-292,248	
PLUS 3/03	91,811,415	103,587,196	103,512	-11,879,293	
FOR 3/03	1,175,354,667	1,114,562,880	807,420	59,984,367	5.10%
LESS 4/02	76,740,497	83,697,843	82,917	-7,040,263	
PLUS 4/03	76,920,632	80,082,732	65,101	-3,227,201	
FOR 4/03	1,175,534,802	1,110,947,769	789,604	63,797,429	5.43%
LESS 5/02	78,099,258	69,154,083	58,349	8,886,826	
PLUS 5/03	75,950,841	71,697,621	65,231	4,187,989	
FOR 5/03	1,173,386,385	1,113,491,307	796,486	59,098,592	5.04%
LESS 6/02	93,340,709	77,067,753	80,472	16,192,484	
PLUS 6/03	82,694,758	71,756,510	66,552	10,871,696	
FOR 6/03	1,162,740,434	1,108,180,064	782,566	53,777,804	4.63%
LESS 7/02	106,943,811	91,885,581	77,134	14,981,096	
PLUS 7/03	100,963,599	84,037,744	79,875	16,845,980	
FOR 7/03	1,156,760,222	1,100,332,227	785,307	55,642,688	4.81%
LESS 8/02	104,209,730	97,030,684	73,863	7,105,183	
PLUS 8/03	104,694,037	94,418,689	69,136	10,206,212	
FOR 8/03	1,157,244,529	1,097,720,232	780,580	58,743,717	5.08%
LESS 9/02	87,355,085	97,652,401	70,103	-10,367,419	
PLUS 9/03	81,171,295	100,441,805	70,912	-19,341,422	
FOR 9/02	1,151,060,739	1,100,509,636	781,389	49,769,714	4.32%
LESS 10/02	80,469,228	81,277,417	73,980	-882,169	
PLUS 10/03	79,401,043	77,855,165	58,036	1,487,842	
FOR 10/03	1,149,992,554	1,097,087,384	765,445	52,139,725	4.53%
LESS 11/02	93,724,886	77,657,557	90,777	15,976,552	
PLUS 11/03	86,435,642	76,437,202	83,601	9,914,839	
FOR 11/03	1,142,703,310	1,095,867,029	758,269	46,078,012	4.03%
LESS 12/02	114,354,612	99,215,356	114,002	15,025,254	
PLUS 12/03	115,827,751	89,435,556	103,846	26,288,349	
FOR 12/03	1,144,176,449	1,086,087,229	748,113	57,341,107	5.01%
LESS 1/03	133,898,371	115,902,652	126,718	17,869,001	
PLUS 1/04	130,901,056	113,904,841	111,704	16,884,511	
FOR 1/04	1,141,179,134	1,084,089,418	733,099	56,356,617	4.94%

LESS 2/03	109,043,226	119,095,813	102,590	-10,155,177	
PLUS 2/04	111,788,249	115,993,387	110,049	-4,315,187	
FOR 2/04	1,143,924,157	1,080,986,992	740,558	62,196,607	5.44%
LESS 3/03	91811415	103587196	103512	-11,879,293	
PLUS 3/04	95613159	98815211	86372	-3,288,424	
FOR 3/04	1,147,725,901	1,076,215,007	723,418	70,787,476	6.17%
LESS 4/03	76,920,632	80,082,732	65,101	-3,227,201	
PLUS 4/04	81,224,951	86,448,908	86,790	-5,310,747	
FOR 4/04	1,152,030,220	1,082,581,183	745,107	68,703,930	5.96%
LESS 5/03	75,950,841	71,697,621	65,231	4,187,989	
PLUS 5/04	89,440,796	79,479,096	72,245	9,889,455	
FOR 5/04	1,165,520,175	1,090,362,658	752,121	74,405,396	6.38%
LESS 6/03	82,694,758	71,756,510	66,552	10,871,696	
PLUS 6/04	94,139,010	88,261,997	68,590	5,808,423	
FOR 6/04	1,176,964,427	1,106,868,145	754,159	69,342,123	5.89%
LESS 7/03	100,963,599	84,037,744	79,875	16,845,980	
PLUS 7/04	100,138,679	93,406,982	79,958	6,651,739	
FOR 7/04	1,176,139,507	1,116,237,383	754,242	59,147,882	5.03%
LESS 8/03	104,694,037	94,418,689	69,136	10,206,212	
PLUS 8/04	96,276,221	93,304,757	77,133	2,894,331	
FOR 8/04	1,167,721,691	1,115,123,451	762,239	51,836,001	4.44%
LESS 9/03	81,171,295	100,441,805	70,912	-19,341,422	
PLUS 9/04	85,990,036	91,692,787	75,914	-5,778,665	
FOR 9/04	1,172,540,432	1,106,374,433	767,241	65,398,758	5.58%
LESS 10/03	79,401,043	77,855,165	58,036	1,487,842	
PLUS 10/04	78,999,195	80,940,872	84,448	-2,026,125	
FOR 10/04	1,172,138,584	1,109,460,140	793,653	61,884,791	5.28%

MEASURES TAKEN TO REDUCE LINE LOSS

Blue Grass Energy is a growing cooperative requiring the system to be continually upgraded with newer larger wire sizes which helps reduce line loss. Also, part of the system is served at a higher distribution voltage which results in a lower line loss. We are also replacing old underground wire on our system with new improved underground wire.

Our right-of-way program is a very large part of our maintenance program and is on a five year trimming cycle. We also have a line inspector who inspects our lines.

Our meters are read every month by meter reading contractors. This helps to insure accurate readings and cuts down on the possibility of people obtaining electric service illegally.

Transformers and line taps that are not serving any customers are disconnected. We also design new services with efficiency and safety in mind.

BLUE GRASS ENERGY
TOTAL (OVER) OR UNDER RECOVERY

November-02	\$9,464.37
December-02	(\$49,518.78)
January-03	(\$42,917.67)
February-03	(\$14,836.32)
March-03	\$19,922.11
April-03	\$134,431.99
May-03	\$68,767.89
June-03	\$3,855.97
July-03	(\$44,608.38)
August-03	(\$15,381.07)
September-03	\$7,376.92
October-03	\$17,104.30
November-03	\$1,573.52
December-03	(\$32,638.14)
January-04	(\$27,681.89)
February-04	(\$19,078.75)
March-04	\$87,338.40
April-04	\$131,349.01
May-04	\$44,754.65
June-04	(\$73,031.44)
July-04	(\$55,773.67)
August-04	(\$19,671.50)
September-04	\$12,717.33
October-04	\$47,700.47

Item 3
Pg 1 of 48

PRG COUNTY#8
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 11/02

BILL MOYR 11/02

RUN DATE 11/27/02 10:07 PM

PAGE 53

GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR
		THIS YEAR	YEAR					
420732.92	85482.99-	4121839.93	49154408.47	49154408.47	08	08	2898422.89	07 381
153438.06	3001.79-	150436.27	1413297.35	1413297.35	10	10	211945.66	12 161
00	00	00	00	00	09	09	00	00
87141.77	9.28-	87132.49	876992.98	876992.98	00	00	49561.57	09 5
00	00	00	00	00	00	00	00	00
00	00	00	00	00	00	00	00	00
00	00	00	00	00	00	00	00	00
1165.92-	00	1165.92-	33822.74-	33822.74-	03	03	674.05-	00 00
9473.75	191.00-	9282.75	139951.19	139951.19	06	06	2251.13	05
TOTAL ****	4456210.58	88685.06-	4367525.52	51551027.25	08	08	3161507.20	07 4031
STATE TAX	61399.49	2555.98-	58843.51	630769.83	09	09	57214.79	09 6
LOCAL TAX	131522.09	2652.00-	128870.09	1523567.54	08	08	93312.40	07 115
FRANCHISE TAX	19995.02	23.93-	19071.09	215222.38	08	08	17751.36	09 15
TOTAL ****	218016.60	5231.91-	206784.69	2369559.75	08	08	168288.55	08 199
PENALTY	00	43778.27	43778.27	545537.89	08	08	33915.12	06 48
REDCOR CHARGES	9187.94	9187.94	86724.21	6335.72	10	10	4004.00	08 6
MISC CHARGES	7411.40	7411.40	73040.24	15713.30	00	00	222.47	07 4
OTHER CHARGES	20.96	00	20.96	74374.15-	00	00	00	00
OTHER AMT 1	00	00	00	9221.82-	1.00	1.00	00	00
OTHER AMT 2	9221.82-	00	9221.82-	00	00	00	00	00
TOTAL ****	7398.48	00	7398.48	91881.78	08	08	10562.19	09 10
ANCILLARY SERVICES	00	00	00	00	00	00	00	00
MEMBERSHIPS	1225.00	1225.00	3287.50	1562.50-	03	03	5047.81-	03 4
DEPOSITS	8793.39-	8793.39-	108579.92-	00	08	08	00	131
OTHER DEPS	300.00-	300.00-	6224.36-	00	04	04	00	00
TOTAL ****	7868.39-	7868.39-	111516.78-	6610.31-	07	07	42722	176
GRAND TOTAL ****	4667757.27	50138.70-	4617618.57	54446489.89	08	08	3367662.75	07 42722

Total Receipts from 1 → 4121839.93

150936.53
87132.49
128876.09

June 5 → 128870.09 - 539.52 = 128,330.57 ✓ Balance to

Line 5

Item 5
Page 3 of 48

PRG. TAXDTRG KENTUCKY
BLUE GRASS ENERGY

REVENUE REPORT -
REGISTER DATE 12/02

BILL MOYR 12/02 RUN DATE 12/31/02 04:54 PM
PAGE 13

	GRAND TOTALS		THIS YEAR		NET/MONTH	YTD	% CHG	MONTH		LAST YEAR		YTD	% CHG
	GROSS	ADJUSTMENTS	GROSS	ADJUSTMENTS				12/02	11/02	12/01	11/01		
ENERGY	545392.27	40488.72-	541343.55	54568040.02	54568040.02	09	3064590.94	07	41183668.26	1.32			
FUEL	238706.71	1610.10-	237096.61	1650393.96	1650393.96	14	223015.48	11	1888799.58	0.87			
DEMAND	87387.59	00	87356.00	964348.98	964348.98	09	49384.71	08	580407.03	1.66			
LIGHTS	00	00	00	00	00	00	00	00	00	0.00			
INVESTMENT	00	00	00	00	00	00	00	00	00	0.00			
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	0.00			
LM CREDITS	27904.73-	00	27904.73-	61727.47-	61727.47-	45	617.76-	01	38094.63-	1.62			
INTEREST	17359.68	1912.56	19272.24	159223.43	159223.43	12	1952.80	04	40669.92	3.91			
CONTRACT													
TOTAL *****	5769469.52	40217.95-	5729251.67	57280278.92	57280278.92	10	3338326.17	07	43655450.16	1.31			
STATE TAX	56580.34	742.10-	55838.24	686608.07	686608.07	08	54501.97	08	658423.27	1.04			
LOCAL TAX	171399.13	1260.39-	170138.74	1493706.28	1493706.28	10	98570.06	07	1292062.96	1.31			
FRANCHISE TAX	19572.24	62.99-	19509.25	234731.63	234731.63	08	17103.49	08	213747.80	1.09			
TOTAL *****	247551.71	2065.48-	245486.23	2615045.98	2615045.98	09	170175.52	07	2164234.03	1.20			
PENALTY	00	44839.41	44839.41	590377.30	590377.30	07	36074.31	06	521399.43	1.13			
REDCUR CHARGES	9449.20	00	9449.20	96173.41	96173.41	09	6465.97	09	66534.02	1.44			
MISC CHARGES	6140.00	00	6140.00	79180.24	79180.24	07	4262.61	08	49109.33	1.61			
OTHER CHARGES	00	00	00	15713.30	15713.30	00	17.18	00	3025.00	5.19			
OTHER AMT 1	00	00	00	74374.15-	74374.15-	00	00	00	00	0.00			
OTHER AMT 2	7672.22-	00	7672.22-	16894.04-	16894.04-	45	00	00	00	0.00			
TOTAL *****	7916.98	00	7916.98	99798.76	99798.76	07	10745.76	09	118668.35	.84			
ANCILLARY SERVICES	00	00	00	00	00								
MEMBERSHIPS	3515.00	00	3515.00	6802.50	6802.50	51	467.58-	00	47891.97-	14			
DEPOSITS	6240.00-	00	6240.00-	114819.92-	114819.92-	05	2385.00-	01	133141.83-	.86			
OTHER DEPS	480.00-	00	480.00-	6704.36-	6704.36-	07	00	00	00	0.00			
TOTAL *****	3205.00-	00	3205.00-	114721.78-	114721.78-	02	2852.58-	01	181033.80-	63			
GRAND TOTAL *****	6021733.21	2556.08	6024289.29	60470779.18	60470779.18	09	3552469.18	07	46278718.17	1.30			

(1) Total Electric Revenue 5,730,211.94
 Less Taxable 10 } 577.21
 11 } 600,922.30
 11 } 17,905.10
 (2) Total School Tax 179,138.74
 Less Taxable 10 } -0-
 11 }
 31 }
 (3) Total Franchise Tax 19,509.25
 Less Taxable 10 }
 11 }
 31 } 9,822.21

Item 3
Page 57 of 48

	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LA
ENERGY	7600280.52	1217915.74	6382304.78	6382304.78	1.00	4156250.50	
FUEL	252492.93	44778.96	207713.97	207713.97	1.00	84509.02	
DEMAND	00	00	00	00	0.00	00	
LIGHTS	87589.97	91.12	87498.85	87498.85	1.00	49785.30	
INVESTMENT	00	00	00	00	0.00	00	
RENTAL/EQUIPMENT	00	00	00	00	0.00	00	
LM CREDITS	00	00	00	00	0.00	00	
INTEREST	7797.85	00	7797.85	7797.85	1.00	26062.44	
CONTRACT	8707.15	435.83	9142.98	9142.98	1.00	1791.68	
TOTAL ****	7941212.72	1262349.99	6678862.73	6678862.73	1.00	4097256.02	
STATE TAX	110289.69	54334.89	55954.80	55954.80	1.00	49457.43	
LOCAL TAX	236139.13	37870.92	198268.21	198268.21	1.00	128046.76	
FRANCHISE TAX	35236.44	14035.10	21201.34	21201.34	1.00	16650.23	
TOTAL ****	381665.26	106240.91	275424.35	275424.35	1.00	188154.42	
PENALTY	00	71742.01	71742.01	71742.01	1.00	38444.47	
RECCUR CHARGES	7312.82	00	7312.82	7312.82	1.00	6554.45	
MISC CHARGES	5257.61	00	5257.61	5257.61	1.00	3025.20	
OTHER CHARGES	1266.47	00	1266.47	1266.47	1.00	245.26	
OTHER AMT 2	7601.31	00	7601.31	7601.31	1.00	00	
TOTAL ****	6235.59	00	6235.59	6235.59	1.00	9824.91	
ANCILLARY SERVICES	00	00	00	00	0.00	00	
MEMBERSHIPS	257.50	00	257.50	257.50	1.00	1717.50	
DEPOSITS	7385.00	00	7385.00	7385.00	1.00	6007.50	
OTHER DEPS	1725.00	00	1725.00	1725.00	1.00	00	
TOTAL ****	5402.50	00	5402.50	5402.50	1.00	7725.00	
GRAND TOTAL ****	8323711.07	1296848.99	7026862.18	7026862.18	1.00	4325954.82	

198,268.21 - 378.37 = 197,889.84

PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 1/03 BILL MOVR 1/03 RUN DATE 01/31/03 10:08 PM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 GROSS ADJUSTMENTS

HORSEPOWER

117.28

117.28

1.00

35.69

1.00

35.69

3.28

*Demand account for
to fault w/le equipment*

KWH
LIGHT USAGE
TOTAL ****

139084173
734405
139818578

23915493-
433-
23915926-

115168680
733972
115902652

115168680
733972
115902652

1.00
1.00
1.00

78133781
396513
78530294

1.00
1.00
1.00

78133781
396513
78530294

1.47
1.85
1.47

DEMAND KW
BILLED DEMAND

69196.156
70746.572

000

69196.156

REVENUE PER/KWH

5.760

5.760

1.00

5.210

1.00

5.210

1.10

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING MISC CHARGES
0	45262	1	1	421	29165	1895.70						12	2931.50
1	949	1	2	88	6160	400.40						24	245.00
2	104	1	4	4318	310641	35142.74						10	390.21
3	2886	1	10	30	1179	149.69						25	368.40
4	919	2	1	40	6048	247.98						26	216.67
		2	2	30	4770	195.60						23	739.44
		2	4	60	9240	772.80						60	296.50
		2	10	134	5297	672.76						29	59.85
TOTAL	49520	3	1	6369	234053	30738.22						27	2029.50
		3	2	385	14241	1831.73							
		3	4	14	1022	129.64							
		4	1	696	16008	3507.84							
		4	4	308	27.76								
		5	1	353	13086	2288.23							
		5	2	194	7178	1255.18							
		5	4	9	1386	166.50							
		6	1	163	14571	1380.96							
		6	2	27	2754	229.50							
		7	1	7	1078	168.14							
		7	4	98	9996	662.48							
		8	1	73	6956	461.03							
		8	2	301	6923	2353.82							
		9	1	129	2947	1008.78							
		9	2	72	11337	730.11							
		9	10	60	9403	605.53							
		10	1	16	640	81.28							
		11	1	14	2444	180.32							

*Item 3
Page 7848*

	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	6447922.68	39444.98-	6408477.70	12790782.48	50	3853139.25	8009389.75	1.59	8173413.23	1.63
FUEL	174837.07	1032.38-	173804.69	381518.66	45	172225.64	87715.62	4.34	105000.68	1.08
DEMAND	00	00	00	00	00	00	00	00	24265.13	1.63
INVESTMENT	87466.58	218.10-	87248.48	174747.33	49	49194.79	98980.09	1.76	36930.42	1.18
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	384596.23	1.43
LM CREDITS	00	00	00	00	00	00	00	00	92599.02	1.65
INTEREST	164.76-	00	164.76-	7962.61-	02	132.49-	26194.93-	30	21410.86	49
CONTRACT	10493.36	7171.41	17664.77	26807.75	65	1730.02	3521.70	7.61		
TOTAL *****	6720554.93	33524.05-	6687030.88	13365893.61	50	4076157.21	8173413.23	1.63		
STATE TAX	58336.17	611.05-	57725.12	113679.92	50	55543.25	105000.68	1.08		
LOCAL TAX	199090.66	1055.63-	198035.03	396303.24	49	120618.37	24265.13	1.63		
FRANCHISE TAX	22950.63	324.12-	22626.51	43827.85	51	20280.19	36930.42	1.18		
TOTAL *****	280377.46	1990.80-	278386.66	553811.01	50	196441.81	384596.23	1.43		
PENALTY	00	81943.29	81943.29	153685.30	53	54154.55	92599.02	1.65		
REOCUR CHARGES	7075.45		7075.45	14388.27	49	6453.92	13008.37	1.10		
MISC CHARGES	5449.00		5469.00	10726.61	50	3286.20	6311.40	1.69		
OTHER CHARGES	37.49		37.49	1303.96	02	1845.83	2091.09	.62		
OTHER AMT 2	8194.61-	00	8194.61-	15795.92-	51	00	00	00		
TOTAL *****	4387.33	00	4387.33	10622.92	41	11585.95	21410.86	49		
ANCILLARY SERVICES	00		00	00						
MEMBERSHIPS	3075.00		3075.00	3332.50	92	430.00-	2147.50-	1.55		
DEPOSITS	610.00		610.00	6775.00-	09	4712.00-	10719.50-	.63		
OTHER DEPS.	450.00		450.00	2175.00	20	00	00	00		
TOTAL *****	4135.00		4135.00	1267.50-	3.26	5142.00-	12867.00-	.09		
GRAND TOTAL *****	7009454.72	46428.44	7055883.16	14082745.34	50	4333197.52	8659152.34	1.62		

Item 3
Page 8/48

THIS YEAR
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 117.12 117.12 234.40 49 35.51 49 71.20 3.29

KWH 118906559 542888- 118363671 235532351 50 74323358 48 152457139 1.53
 LIGHT USAGE 733468 1326- 732142 1466114 49 395094 49 791607 1.85
 TOTAL **** 119640027 544814- 119095813 234998465 50 74718452 48 153248746 1.53

DEMAND KW 64623.603 000 64623.603
 BILLED DEMAND 66149.746

REVENUE PER/KWH 5.610 5.680 98 5.450 1.02 5.330 1.06

TYPE	NUMBER	TY	RT	NO.	KWH	AMT	LIGHTS(MONTH)	TV	RT	NO.	KWH	AMT	REDCURRING	MISC	CHARGES
0	44963	1	1	414	28975	1883.40						2712.50			
1	1075	1	2	88	6088	395.70						180.00			
2	173	1	4	4280	309085	34972.84						390.21			
3	2435	1	10	8	320	40.64						216.67			
4	656	2	1	38	6042	247.76						739.44			
		2	2	30	4770	195.60						348.00			
		2	2	40	9240	772.80						59.85			
		2	4	60	1620	205.74						2119.33			
		3	1	41	238310	31228.02									
		3	2	384	14108	1853.11									
		3	4	14	1022	129.64									
		4	1	696	16008	3507.84									
		4	4	2	308	27.76									
		5	1	353	13061	2283.91									
		5	2	194	7178	1255.18									
		5	4	9	1386	166.50									
		6	1	164	16728	1394.00									
		6	2	27	2754	229.50									
		6	4	7	1078	168.14									
		7	1	100	10098	449.24									
		7	2	61	6222	412.36									
		8	1	701	6923	2353.82									
		8	2	129	2967	1008.78									
		8	4	74	1076	757.74									

TOTAL 49302

PRO SUBREGS	BLUE GRASS ENERGY	REVENUE REPORT	REGISTER DATE	3/03	BILL MOVR	3/03	RUN DATE	03/31/03	11:10 PM
		NET/MONTH	YEAR	GRAND TOTALS	YTD	% CHG	LAST YEAR	YTD	% CHG
ENERGY	5702697.84	86703.09-	5615994.75	18406777.23	30	5188430.89	01	301535851.64	06
FUEL	77880.56	1368.45-	76512.11	458030.77	16	140870.41	04	3386385.35	13
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	87527.48	405.92-	87121.52	261868.85	33	85494.38	02	3747757.71	06
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	432.82-	00	432.82-	8395.43-	00	00	00	00	00
CONTRACT	12855.06	1899.31	14154.37	40962.12	05	156.24-	00	969368.65-	00
TOTAL ****	5879928.12	86578.19-	5793349.93	19159243.54	34	3933.19	02	134236.09	30
STATE TAX	56017.17	1910.11-	54107.06	167786.98	32	56896.36	01	307834862.14	06
LOCAL TAX	174036.27	2655.43-	171380.84	567684.08	30	160545.18	01	3941921.52	04
FRANCHISE TAX	21496.74	206.26-	21290.48	65118.33	32	18824.65	01	9139154.99	06
TOTAL ****	251550.18	4771.80-	246778.38	800589.39	30	236266.19	01	1385250.19	04
PENALTY	00	81817.22	81817.22	235598.95	34	56133.60	01	14466386.70	05
REOCUR CHARGES	7281.12	00	7281.12	21669.39	33	6553.97	01	3482297.34	06
MISC CHARGES	5768.73	00	5768.73	16495.34	34	4298.86	01	487963.66	04
OTHER CHARGES	45.99	00	45.99	1349.95	03	1542.54	01	237820.66	06
OTHER AMT 1	00	00	00	00	00	00	01	78912.87	01
OTHER AMT 2	7647.10-	00	7647.10-	23443.02-	32	24491.25-	1	24491.25-	00
TOTAL ****	5448.74	00	5448.74	16071.66	33	00	00	00	00
ANCILLARY SERVICES	00	00	00	00	00	14095.88-	01	778105.94	02
MEMBERSHIPS	482.50-	00	482.50-	2850.00	16	205.00-	00	79662.50-	03
DEPOSITS	8941.00-	00	8941.00-	15716.00-	56	17350.10-	04	413971.60-	03
OTHER DEPS	50.00-	00	50.00-	2125.00	02	150.00	1-00	150.00	03
TOTAL ****	9473.50-	00	9473.50-	10741.00-	88	17405.10-	03	493484.10-	02
GRAND TOTAL ****	6127453.54	9532.77-	6117920.77	20200762.54	30	5679471.44	01	326068108.02	06

1 Rem 3
 Page 10 of 48

PRG COUNTY/RG
 BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 3/03 BILL MOVR 3/03 RUN DATE 03/31/03 11:09 PM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG LAST YEAR MONTH % CHG YTD % CHG
 GROSS ADJUSTMENTS

HORSEPOWER 116.97 116.97 116.97 1.00 35.48 .33 106.68 1.09

KWH 104415126 1558013- 102857113 336389464 30 95251542 38 247708681 1.35
 LIGHT USAGE 733668 3585- 730083 2196197 33 717389 47 1508996 1.45
 TOTAL ***** 105148794 1561598- 103587194 338585661 30 95968931 38 249217677 1.35

DEMAND KM 65107.098 000 65107.098
 BILLED DEMAND 66511.974

REVENUE PER/KWH 5.590 5.650 98 5.640 1.03 5.450 1.03

TYPE	BILLS NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	REDCURRING MISC CHARGES
0	44836	1	1	414	28945	1881.43	24			120.00			
1	1164	1	2	87	6071	394.64	12			2862.50			
2	139	1	4	4318	307518	34796.01	10			390.21			
3	2478	2	2	8	320	40.64	25			380.70			
4	893	2	1	38	6042	247.76	26			216.67			
		2	2	30	4770	195.60	23			739.44			
		2	4	62	9394	785.68	60			361.47			
		2	10	40	1600	203.20	28			79.80			
		3	1	6508	238613	31334.16	27			2130.33			
		3	2	386	14017	1841.28							
		3	4	14	1022	129.64							
		4	1	696	16008	3507.84							
		4	4	2	308	27.76							
		5	1	353	13061	2283.91							
		5	2	194	7178	1255.16							
		5	4	9	1386	166.50							
		6	1	164	16728	1394.00							
		6	2	29	2740	228.37							
		6	4	7	1078	128.14							
		7	1	98	9996	662.48							

Item 3
Page 11 of 48

4/03

4-30-03

	GRAND TOTALS		THIS YEAR		YTD	% CHG	LAST YEAR		YTD	% CHG
	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH			MONTH	% CHG		
ENERGY	4402986.62	125642.62	4277344.00	22684098.63	18	4443621.26	25	17641441.90	1.28	
FUEL	502397.33	683.01	503080.34	961110.79	52	181310.80	44	409897.83	2.34	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	87497.84	118.53	87379.31	349248.16	25	86216.70	31	270691.17	1.29	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	544.74	00	544.74	8940.17	06	392.96	01	26744.13	33	
CONTRACT	13443.83	262.37	13726.20	54688.32	25	33768.43	81	41223.32	1.32	
TOTAL ****	5005800.88	124815.77	4880985.11	24040205.73	20	4744524.23	25	18336510.09	1.31	
STATE TAX	61279.02	393.76	61672.78	229459.76	26	41391.08	20	203288.12	1.12	
LOCAL TAX	147740.61	3737.46	144003.15	711686.54	20	139674.13	25	542884.44	1.31	
FRANCHISE TAX	21856.08	196.24	21659.84	86777.48	24	18806.54	25	74561.61	1.16	
TOTAL ****	230875.71	3539.94	227335.77	1027923.78	22	199871.75	24	820734.17	1.25	
PENALTY	00	75117.19	75117.19	310716.14	24	63500.35	29	212232.97	1.46	
REDCUR CHARGES	7366.63	00	7366.63	29036.02	25	6932.69	26	26495.03	1.09	
MISC CHARGES	9735.64	00	9735.64	26230.98	37	8756.96	45	19367.22	1.35	
OTHER CHARGES	1034.05	00	1034.05	2384.00	43	346.06	08	3979.69	1.57	
OTHER AMT 1	00	00	00	00	00	00	00	2491.25	00	
OTHER AMT 2	9535.12	00	9535.12	32978.14	28	00	00	00	00	
TOTAL ****	8601.20	00	8601.20	24672.86	34	16035.71	68	23350.69	1.05	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	2400.00	00	2400.00	5250.00	45	2440.00	50	4792.50	1.09	
DEPOSITS	3560.00	00	3560.00	19276.00	18	15505.00	35	43574.60	44	
OTHER DEPS.	2415.00	00	2415.00	4540.00	53	525.00	1.40	375.00	12.10	
TOTAL ****	1255.00	00	1255.00	9486.00	13	18470.00	37	48742.10	1.19	
GRAND TOTAL ****	5246532.79	53238.52	5193294.27	25374032.51	20	5005462.04	25	19344085.82	1.31	

Total
 5,011,806.80
 21,262.50 +
 13,385.69 +
 110,315.91 +
 85,893.36 +
 104,814.02 +
 165,685.57 +
 115,557.57 +
 649,796.24 +
 8,774.77 +
 25,547.43 +
 6,021.14 +
 2,468.28 +
 237,030.48 +
 295,940.46 +
 322,731.15 +
 211,305.28 +
 5,214,218.73 +
 1,060,058.11 +
 14,895.73 +
 2,041.34 +
 54,082.23 +
 4,277,344.00 +
 503,000.34 +
 87,379.31 +
 144,003.15 +
 100.00 +
 5,011,806.80 +

Item 3
 Page 12 of 48

PRG. COUNTYRG
 BLUE GRASS ENERGY

REVENUE REPORT
 REGISTER DATE 4/03

BILL MOVR 4/03

RUN DATE 04/30/03 10:09 PM

PAGE 52

GRAND-TOTALS
 THIS YEAR NET/MONTH YTD % CHG LAST YEAR % CHG YTD % CHG

GROSS ADJUSTMENTS

116.82 116.82 116.82 1.00 35.20 24 141.88 82

KWH
 LIGHT USAGE
 TOTAL ****

81653484
 734823
 82388307

2304571-
 1004-
 2305575-

79348913
 733819
 80082732

415737950
 2930016
 418667966

19
 25
 19

82975179
 728664
 83697843

25
 32
 25

330683860
 2231660
 332915520

1.25
 1.31
 1.25

DEMAND KW
 BILLED DEMAND

66332.414
 67806.895

000

66332.414

REVENUE PER/KWH 6.090

5.740 1.06 5.660 1.02 5.500 1.04

TYPE BILLS

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	RECURRING MISC CHARGES
0	42803	1	1	417	28816	1872.93						12	2921.50
1	3549	1	2	89	6050	373.28						24	120.00
2	144	1	4	4286	308539	34909.89						10	390.21
3	2140	2	1	10	320	40.64						25	216.67
4	813	2	1	38	6042	247.76						26	739.44
		2	2	10	4770	195.60						23	362.63
		2	4	63	9563	799.85						28	79.80
		2	10	40	1600	203.20						27	2155.08
TOTAL	494449	3	1	6513	236253	31280.45							
		3	2	379	13993	1838.06							
		3	4	15	1044	132.42							
		4	1	696	16008	3507.84							
		4	1	308	308	27.76							
		4	1	353	13061	2283.91							
		5	2	154	7128	1255.18							
		5	4	9	1382	166.50							
		6	1	165	16728	1395.98							
		6	1	27	2478	205.48							

172m3
 Proj 13848

PRG. COUNTYRG
 BLUE GRASS ENERGY

REVENUE REPORT
 REGISTER DATE 5/03

BILL MOYR 5/03

RUN DATE 05/

GRAND TOTALS
 THIS YEAR

LAST YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG
ENERGY	4083712.64	86440.54-	3997272.10	26681370.73	14	3696336.26	17
FUEL	339897.79	7597.00-	332300.79	1297411.58	25	117236.89	22
DEMAND	.00	.00	.00	.00	.00	.00	.00
LIGHTS	89748.78	230.63-	89518.15	438766.31	20	86388.36	24
INVESTMENT	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00
INTEREST	812.07-	.00	812.07-	9752.24-	08	640.85-	02
CONTRACT	15657.25	608.54	16265.79	70954.11	22	14824.72	26
TOTAL ****	4528204.39	93659.63-	4434544.76	28474750.49	15	3914145.38	17
STATE TAX	66326.88	64.09-	66262.79	291722.55	21	57607.28	22
LOCAL TAX	13348.73	2823.90-	13065.83	84221.37	15	115156.04	17
FRANCHISE TAX	20852.92	515.22-	20337.70	107115.18	18	17481.17	18
TOTAL ****	216528.53	3403.21-	213125.32	1241049.10	17	190244.49	18
PENALTY	.00	41769.38	41769.38	352485.52	11	46650.92	18
REDOCCUR CHARGES	7808.30	.00	7808.30	36844.32	21	7094.04	30
MISC. CHARGES	10156.87	.00	10156.87	36387.85	27	8366.00	30
OTHER CHARGES	1239.98	.00	1239.98	3623.98	34	7820.05	66
OTHER AMT 1	.00	.00	.00	.00	.00	8798.26-	24
OTHER AMT 2	9721.05-	.00	9721.05-	42699.19-	22	.00	00
TOTAL ****	9484.10	.00	9484.10	34156.96	27	14481.83	38
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1887.50-	.00	1887.50-	3362.50	56	652.50-	11
DEPOSITS	13734.00-	.00	13734.00-	33010.00-	41	15433.00-	26
OTHER DEPS	2355.00	.00	2355.00	6895.00	34	675.00-	64
TOTAL ****	13266.50-	.00	13266.50-	22752.50-	58	16760.50-	25
GRAND TOTAL ****	4740950.52	55293.46-	4685657.06	30079689.57	15	4148762.12	17

Total line 5 → 120524.23 - 176108 - 128,743.75

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 Love
 Per day 7/9
 128,743.75

REG. COUNTY/REG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 5/03

BILL MOVR 5/03

RUN DATE 05/30/03 11:08 PM
PAGE 52

Item 3
Page 14 of 48

GRAND TOTALS
GROSS
ADJUSTMENTS
NET/MONTH
YTD
% CHG
MONTH
% CHG
YTD
% CHG

HORSEPOWER 116.61 116.61 116.61 1.00 78.14 35 220.02 .52

KWH
LIGHT USAGE 72460524 1498852- 70961672 486699622 .14
732887 1938- 735949 3665965 .20
TOTAL ***** 73198411 1500790- 71697621 490365587 .14
68429549 .17 399113409 1.21
724534 .24 2956194 1.24
69154083 .17 402069603 1.21

DEMAND KW 67374.534 .000 67374.534
BILLED DEMAND 68632.065

REVENUE PER/KWH 6.180 5.800 1.06 5.660 1.02 5.530 1.04

TYPE BILLS
TYPE NUMBER TY RT NO KWH AMT TY RT NO KWH AMT
0 45192 1 1 417 2882 1943.39 12 3351.50
1 695 1 2 87 6027 406.39 10 390.21
2 106 1 4 4312 309200 35793.50 26 216.67
3 2667 1 10 8 320 40.64 23 739.44
4 1147 2 1 39 6021 261.66 24 120.00
TOTAL 49807 2 2 30 4770 207.30 25 382.50
1 1 6548 238461 31904.02 60 355.68
2 4 62 9548 822.12 27 2172.50
3 2 379 14023 1876.05
3 4 14 1022 132.30
4 1 696 16008 3549.60
4 4 308 28.52
5 1 374 13838 2453.44
5 2 194 7178 1272.64
6 1 166 1386 166.50
6 1 166 16932 1452.50
6 2 27 2754 236.25
7 1 106 1078 168.14
7 1 106 10887 748.20
7 2 62 6324 434.62
8 1 301 6923 2371.88
8 2 129 2967 1016.52
9 1 81 11612 749.61

LIGHTS(MONTH)
AMT TY RT NO KWH AMT
RECURRING MISC CHARGES
CD AMT

Item 3
Page 1 of 48

REG COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 6/03 BILL MOYR 6/03

RUN DATE 07/01/03 04:08 AM
PAGE 51

	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
			THIS YEAR	YEAR				MONTH	% CHG		
ENERGY	4038301.05	79933.34-	3958367.71	30639738.44	30639738.44	12	4109204.98	16	25446983.14	1.20	
FUEL	209537.80	4247.66-	205290.14	1498701.72	1498701.72	13	183165.53	25	710390.25	2.10	
DEMAND	00	00	00	00	00	00	00	00	00	00	
LIGHTS	90069.72	195.70-	89874.02	588640.33	588640.33	17	86413.60	19	443493.13	1.19	
INVESTMENT	00	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	00	
INTEREST	886.27-	00	886.27-	10638.51-	10638.51-	02	580.99-	02	27965.97-	38	
CONTRACT	15531.42	00	15531.42	86485.53	86485.53	17	15881.13	22	71929.17	1.20	
TOTAL ****	4352553.72	84376.70-	4268177.02	32742927.51	32742927.51	13	4394084.25	16	26644739.72	1.22	
STATE TAX	63057.84	165.48-	62892.36	354614.71	354614.71	17	60808.58	18	321103.98	1.10	
LOCAL TAX	128120.30	2583.73-	125536.57	967807.94	967807.94	12	129477.53	16	787518.01	1.22	
FRANCHISE TAX	20518.48	47.75-	20470.73	127585.91	127585.91	16	18363.75	15	110406.53	1.15	
TOTAL ****	211696.62	2737.16-	208959.46	1450008.56	1450008.56	14	208049.86	17	1219028.52	1.18	
PENALTY	00	42251.17	42251.17	394736.69	394736.69	10	37005.88	12	295889.77	1.33	
REDCOUR CHARGES	8400.22	00	8400.22	45244.54	45244.54	18	7624.56	18	41213.63	1.09	
MISC CHARGES	8435.75	00	8435.75	44823.60	44823.60	18	6700.50	19	34433.72	1.30	
OTHER CHARGES	190.36	00	190.36	3814.34	3814.34	04	00	00	11799.74	32	
OTHER AMT 1	00	00	00	00	00	00	00	00	44861.90-	00	
OTHER AMT 2	9715.77-	00	9715.77-	52414.96-	52414.96-	18	9572.39-	21	00	00	
TOTAL ****	7310.56	00	7310.56	41467.52	41467.52	17	4752.67	11	42585.19	97	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	2435.05	00	2435.05	5797.55	5797.55	42	1630.00	42	3815.00-	1.51	
DEPOSITS	5450.00-	00	5450.00-	38460.00-	38460.00-	14	1460.00-	02	60467.60-	6.3	
OTHER DEPS	710.00	00	710.00	7605.00	7605.00	09	00	00	1050.00-	7.24	
TOTAL ****	2304.95-	00	2304.95-	25057.45-	25057.45-	09	170.00	00	65352.60-	38	
GRAND TOTAL ****	4569255.95	44862.69-	4524393.26	34604082.83	34604082.83	13	4644062.66	16	28136910.60	1.22	

Item 3
Page 16 of 48

PRG. COUNTY#
BLUE GRASS ENERGY

REVENUE REPORT DATE 6/03
REGISTER DATE 6/03
BILL MOVR 6/03
RUN DATE 07/01/03
PAGE

REVENUE REPORT DATE 6/03
REGISTER DATE 6/03
BILL MOVR 6/03
RUN DATE 07/01/03
PAGE

0.00
Total Rec'd to 0.00

HORSEPOWER

116.35

116.35

116.35

1.00

77.84

26

297

004

6 579 1.8 4 9

KWH
LIGHT USAGE
TOTAL ****

72390503
740029
73130532

1372684-
1338-
1374922-

71017819
738691
71756510

557717441
4404656
562122097

12
16
12

76343090
724463
77067753

16
19
16

475456
36808
479137

Total
125,529.51

122.00-
114.81-
117.89-
9.600
61.50-
41.71-
31.50-
19.14-
2.55+

DEMAND KW
BILLED DEMAND

67687.068
68998.333

000

67687.068

5.940

5.820

5.700

1.02

5.1

RECURRING MISC
AMT
3544.56
392.86
216.6
739.4
120.0
395.5
2562.0
349.3
79.8

REVENUE PER/KWH

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING MISC AMT
0	44966	1	1	412	28803	1942.12						12	3544.56
1	923	1	2	89	6123	412.84						10	392.86
2	131	1	4	4287	3099653	35879.33						26	216.6
3	2744	1	10	8	320	40.64						23	739.4
4	929	2	1	30	6042	262.58						24	120.0
		2	2	59	4770	207.30						25	395.5
		2	4	59	9086	782.34						27	2562.0
		2	10	38	1520	193.04						60	349.3
		3	1	6533	240999	3222.67						28	79.8
		3	2	383	14080	1883.49							
		3	4	14	1022	132.30							
		4	1	696	16008	3549.60							
		4	4	2	308	28.52							
		5	1	374	13838	2453.44							
		5	2	194	7178	1272.64							
		5	4	9	1386	166.50							
		6	1	166	16932	1452.50							
		6	1	27	2754	236.25							
		6	4	27	1078	168.14							
		7	1	108	10744	738.39							
		7	2	61	6222	427.61							
		8	1	301	6923	2371.88							
		8	2	134	2953	1011.79							
		9	1	73	11591	774.93							
		9	2	74	11766	786.62							

TOTAL 49693 -OK

per
Cov
Kov

Total Rec'd to 0.00

Item 3
Page 17948

PRG. COUNTYVRC
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 7/03
BILL MOVR 7/03
RUN DATE 07/31

GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	% CHG	LAST YEAR
		THIS YEAR	NET/MONTH					
4744251.52	45472.22-	4698779.30	35338517.74	4914717.90	.13	173361.06	.16	303,
FUEL 311614.34	2698.97-	308915.37	1807617.09	173361.06	.17	173361.06	.17	8,
DEMAND 00	00	00	00	00	.00	00	.00	5
LIGHTS 89867.54	673.05-	89194.49	617834.82	87394.55	.14	87394.55	.16	
INVESTMENT 00	00	00	00	00	.00	00	.00	
RENTAL/EQUIPMENT 00	00	00	00	00	.00	00	.00	
LM CREDITS 00	00	00	00	00	.00	00	.00	
INTEREST 867.83-	00	867.83-	11506.34-	916.21-	.07	00	.03	
CONTRACT 15519.35	223.69	15743.04	102228.57	11781.36	.15	11781.36	.14	69.01+
TOTAL ****	48620.55-	5111724.37	37854691.88	5186338.66	.13		.16	318
STATE TAX 65974.15	70.88-	65903.27	420517.98	63037.68	.15		.16	295.07+
LOCAL TAX 152353.97	1450.84-	150903.13	1118711.07	153315.34	.13		.16	17,692.30+
FRANCHISE TAX 22166.50	68.07-	22098.43	149684.34	20815.76	.14		.15	3,580.20+
TOTAL ****	1589.79-	238904.83	1688913.39	237168.78	.14		.16	4,264.44+
PENALTY 00	43819.72	43819.72	438556.41	42879.25	.09		.12	2,861.54+
REDCUR CHARGES 8582.46	8582.46	8582.46	53827.00	8117.35	.15		.16	2,982.24+
MISC CHARGES 7910.61	7910.61	7910.61	52734.21	7846.00	.15		.18	3,105.57+
OTHER CHARGES 1105.06	1105.06	1105.06	4919.40	3892.60	.22		.24	368.17+
OTHER AMT 1 00	00	00	9788.03-	9788.03-	.00		.17	502.14+
OTHER AMT 2 9661.91-	00	9661.91-	62076.87-	00	.15		.00	
TOTAL ****	7936.22	7936.22	49403.74	10067.92	.16		.19	150,312.17+
ANCILLARY SERVICES 00	00	00	00	00	.00		.00	
MEMBERSHIPS 4172.50	4172.50	4172.50	9970.05	175.00-	.41		.04	1,173,298.20+
DEPOSITS 5885.00	5885.00	5885.00	32575.00-	12072.50-	.18		.16	529,465.29+
OTHER DEPS 4200.00-	4200.00-	4200.00-	3405.00	1400.00-	1.23		.57	1,249,704.05+
TOTAL ****	5857.50	5857.50	19199.95-	13647.50-	.30		.17	64,937.22+
GRAND TOTAL ****	6390.62-	5408282.64	40012365.47	5462807.11	.13		.16	1,788,954+

021
150,312.17+
Total due per my figures

0.00
1,173,298.20+
529,465.29+
1,249,704.05+
64,937.22+
1,788,954+
13,643.54+
378,514.43+
275,035.62+
285,775.52+
2,450,322+
4+
110+

Item 3
Page 19948

	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YTD	% CHG
ENERGY	5373467.48	122940.33-	5250527.15	40589044.89	.12	5174141.18	.14	35535842.22	1.14	
FUEL	98269.44	2542.48-	95726.96	1903344.05	.05	135901.88	.13	1019563.19	1.86	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	90327.84	151.62-	90176.22	708011.04	.12	85786.67	.13	616674.35	1.14	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	1287.07-	.00	1287.07-	12793.41-	.10	1345.94-	.04	30E	.00	
CONTRACT	19179.99	821.28	20001.27	122229.84	.16	11779.78	.12	954	.00	
TOTAL ****	5579957.68	124813.15-	5455144.53	43309836.41	.12	5406263.57	.14	37237		
STATE TAX	67222.98	1019.39-	66203.59	486721.57	.13	63026.58	.14	447		
LOCAL TAX	164816.20	3766.56-	161049.64	1279760.71	.12	159955.36	.14	1100		
FRANCHISE TAX	42278.37-	330.76-	41947.61	191631.95	.21	21724.47	.14	152		
TOTAL ****	274317.55	5116.71-	269200.84	1958114.23	.13	244706.41	.14	1700		
PENALTY	.00	58712.03	58712.03	497268.44	.11	52159.58	.13	391		
REDCURR CHARGES	8785.16	8785.16	8785.16	62612.16	.14	8797.07	.15	51		
MISC. CHARGES	7979.00	7979.00	7979.00	60713.21	.13	7491.12	.15	4		
OTHER CHARGES	424.79	424.79	424.79	5344.19	.07	.00	.00	1		
OTHER AMT 1	.00	.00	.00	.00	.00	10015.03-	.15	6		
OTHER AMT 2	10433.65-	.00	10433.65-	72510.52-	.14	.00	.00	6		
TOTAL ****	6755.30	.00	6755.30	56159.04	.12	6273.16	.10	1		
ANCILLARY SERVICES	.00	.00	.00	.00		.00				
MEMBERSHIPS	55.00-	55.00-	55.00-	9915.05	.00	1675.00-	.29			
DEPOSITS	9545.00-	9545.00-	9545.00-	42180.00-	.22	15245.82-	.17			
OTHER DEPS	100.00-	100.00-	100.00-	3305.00	.03	7674.36-	.75			
TOTAL ****	9700.00-	9700.00-	9700.00-	28899.95-	.33	24595.18-	.23			
GRAND TOTAL ****	5851330.53	71217.83-	5780112.70	45792478.17	.12	5684807.54	.14	39		

Joint Receipts

22,058.34

Joint Receipts

161,049.84

5,250,527.15

95,726.96

90,176.22

021

5,597,479.97

Item 3
Page 21 of 48

PROG. COUNTYVRC
BLUE GRASS ENERGY
REVENUE REPORT
REGISTER DATE 9/03
BILL MOYR 9/03
RUN DATE 09/30/03 11:04 PM
PAGE 53

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG		
	GROSS	ADJUSTMENTS	REVENUE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE	REGISTER DATE
ENERGY	568556.57	123723.94-	5561532.63	9/03	46150577.52	9/03	5167958.90	9/03	40703801.12	9/03	1.13	40703801.12	9/03	1.13	40703801.12	9/03	1.13
FUEL	173990.51-	2872.56	171117.95-	9/03	1732226.10	9/03	106154.63	9/03	1125717.82	9/03	1.53	1125717.82	9/03	1.53	1125717.82	9/03	1.53
DEMAND	00	00	00	9/03	00	9/03	00	9/03	00	9/03	0.00	00	9/03	0.00	00	9/03	0.00
LIGHTS	90639.51	483.00-	90156.51	9/03	798167.55	9/03	86596.33	9/03	703270.68	9/03	1.13	703270.68	9/03	1.13	703270.68	9/03	1.13
INVESTMENT	00	00	00	9/03	00	9/03	00	9/03	00	9/03	0.00	00	9/03	0.00	00	9/03	0.00
RENTAL/EQUIPMENT	00	00	00	9/03	00	9/03	00	9/03	00	9/03	0.00	00	9/03	0.00	00	9/03	0.00
LM CREDITS	00	00	00	9/03	00	9/03	00	9/03	00	9/03	0.00	00	9/03	0.00	00	9/03	0.00
INTEREST	1107.60-	00	1107.60-	9/03	13901.01-	9/03	967.11-	9/03	31195.23-	9/03	0.44	31195.23-	9/03	0.44	31195.23-	9/03	0.44
CONTRACT	10927.11	436.44-	10490.67	9/03	132720.51	9/03	15832.74	9/03	111323.05	9/03	1.19	111323.05	9/03	1.19	111323.05	9/03	1.19
TOTAL *****	5611725.08	121770.82-	5489954.26	9/03	48799790.67	9/03	5375575.49	9/03	42612917.44	9/03	1.14	42612917.44	9/03	1.14	42612917.44	9/03	1.14
STATE TAX	64313.28	330.74-	63982.54	9/03	550704.11	9/03	64339.89	9/03	511508.13	9/03	1.07	511508.13	9/03	1.07	511508.13	9/03	1.07
LOCAL TAX	166040.11	3626.00-	162414.11	9/03	1442174.82	9/03	158928.22	9/03	1259716.93	9/03	1.14	1259716.93	9/03	1.14	1259716.93	9/03	1.14
FRANCHISE TAX	42483.77	401.18-	42082.59	9/03	233714.54	9/03	22623.65	9/03	175570.41	9/03	1.33	175570.41	9/03	1.33	175570.41	9/03	1.33
TOTAL *****	272837.16	4357.92-	268479.24	9/03	2226593.47	9/03	245891.76	9/03	1946795.47	9/03	1.14	1946795.47	9/03	1.14	1946795.47	9/03	1.14
PENALTY	00	58095.37	58095.37	9/03	55363.81	9/03	54393.00	9/03	445321.60	9/03	1.24	445321.60	9/03	1.24	445321.60	9/03	1.24
REOCUR CHARGES	9557.75	00	9557.75	9/03	72169.91	9/03	9110.85	9/03	67238.90	9/03	1.07	67238.90	9/03	1.07	67238.90	9/03	1.07
MISC CHARGES	7074.00	00	7074.00	9/03	67787.21	9/03	7715.00	9/03	57485.84	9/03	1.17	57485.84	9/03	1.17	57485.84	9/03	1.17
OTHER CHARGES	1057.83	00	1057.83	9/03	6402.02	9/03	00	9/03	15692.34	9/03	0.40	15692.34	9/03	0.40	15692.34	9/03	0.40
OTHER AMT 1	00	00	00	9/03	00	9/03	00	9/03	74374.15-	9/03	0.00	74374.15-	9/03	0.00	74374.15-	9/03	0.00
OTHER AMT 2	9849.07-	00	9849.07-	9/03	82359.59-	9/03	00	9/03	00	9/03	0.00	00	9/03	0.00	00	9/03	0.00
TOTAL *****	7840.51	00	7840.51	9/03	63999.55	9/03	7116.66	9/03	66042.93	9/03	0.96	66042.93	9/03	0.96	66042.93	9/03	0.96
ANCILLARY SERVICES	00	00	00	9/03	00	9/03	00	9/03	00	9/03	0.00	00	9/03	0.00	00	9/03	0.00
MEMBERSHIPS	5570.00	00	5570.00	9/03	15485.05	9/03	4775.00	9/03	890.00-	9/03	17.39	890.00-	9/03	17.39	890.00-	9/03	17.39
DEPOSITS	5070.00	00	5070.00	9/03	37050.00-	9/03	1698.97	9/03	86086.95-	9/03	4.3	86086.95-	9/03	4.3	86086.95-	9/03	4.3
OTHER DEPS	400.00	00	400.00	9/03	3705.00	9/03	2950.00	9/03	7174.36-	9/03	0.51	7174.36-	9/03	0.51	7174.36-	9/03	0.51
TOTAL *****	11040.00	00	11040.00	9/03	17859.95-	9/03	9423.97	9/03	94151.31-	9/03	1.18	94151.31-	9/03	1.18	94151.31-	9/03	1.18
GRAND TOTAL *****	5903442.75	68033.37-	5835409.38	9/03	51627887.55	9/03	5692400.88	9/03	44976926.13	9/03	1.14	44976926.13	9/03	1.14	44976926.13	9/03	1.14

Item 3
Page 22 of 48

PRG. COUNTYVREG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 9/03
BILL MOYR 9/03
RUN DATE 09/72

0.0*

GRAND TOTALS
GROSS 115.83
ADJUSTMENTS THIS YEAR
NET/MONTH 115.83
YTD 115.83
% CHG 1.00
MONTH 76.80
% CHG .13

5 651.500
111.500
90.155
162.514
002
5.642.005
0.0*

HORSEPOWER 115.83
KWH LIGHT USAGE 101719474
TOTAL ***** 745840
2020066-
3443-
2023509-
99699408
742397
100441805
834398240
6622095
841020335
11
11
11
96926724
725660
97652384
12
12
12

152.614
153.00
22.55
42.54
1.07
51.74
1.90
25.97
1.37
12.80
25.93
15.45
15.00
25.10
0.21

DEMAND KM BILLED DEMAND 74130.509
REVENUE PER/KWH 75549.495
0.000
74130.509
5.460
5.800
.94
5.500
.98

152.605
-0.15

TYPE BILLS
TYPE 0 NUMBER 45562
1 605
2 68
3 2978
4 884
TOTAL 50097

REDCUR CD
12
10
24
26
23
60
25
28
27

TY RT ND KWH AMT LIGHTS(MONTH) TV RT ND KWH AMT
1 1 412 28747 1938.34
1 2 87 6090 410.64
1 4 4312 309178 35791.02
1 10 240 240 30.48
2 1 40 6360 275.40
2 2 30 4770 207.30
2 4 41 9322 802.67
2 10 26 1040 132.08
3 1 6629 241533 32258.35
3 2 380 14007 1864.01
3 4 14 1022 132.30
4 1 696 16008 3549.60
4 4 2 28.52
5 1 465 14948 2650.24
5 2 194 7178 1272.64
5 4 9 1386 166.50
6 1 166 16932 1452.50
6 2 28 2856 245.00
7 1 110 1078 168.14
7 1 61 11060 760.13
7 2 301 6147 422.47
8 1 128 2944 2371.88
8 2 87 17231 1008.64
9 1 1 910.44

5.779
4.005
3.157
2.692
3.804
3.672
6.472
0.21
152.605

Balance
10/2/03

Item 3
Page 23 of 48

REVENUE REPORT REGISTER DATE 10/03 BILL MOVR 10/03 RUN DATE 10/31/03 11:04 PM
 BLUE GRASS ENERGY KENTUCKY GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 PAGE 61

DESCRIPTION	AMOUNT	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4327695.80	29663.91-	4298031.89	50448609.41	.08	4328967.42	.09	45032768.54	1.12
FUEL	60956.50	177.18-	60779.32	1793005.42	.03	137143.25	.10	1262861.08	1.41
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	90892.76	400.51-	90492.25	888659.80	.10	86589.81	.10	789860.49	1.12
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	986.95-	.00	986.95-	14887.96-	.06	1461.59-	.04	32656.82-	.45
CONTRACT	9317.78	5084.15	14401.93	147182.44	.09	19345.39	.14	130668.44	1.12
TOTAL ****	4487875.89	25157.45-	4462718.44	53262509.11	.08	4570584.29	.09	47183501.73	1.12
STATE TAX	63400.93	246.97-	63153.96	613858.07	.10	60418.19	.10	571926.32	1.07
LOCAL TAX	132375.45	900.88-	131474.57	1573649.39	.08	134980.52	.09	1394697.45	1.12
FRANCHISE TAX	35962.36	143.38-	35818.98	269533.52	.13	20580.88	.10	196151.29	1.37
TOTAL ****	231738.74	1291.23-	230447.51	2457040.98	.09	215979.59	.09	2162775.06	1.13
PENALTY	.00	63075.31	63075.31	618439.12	.10	56438.02	.11	501759.62	1.23
REOCUR CHARGES	9458.35	9458.35	9458.35	81828.26	.11	10297.37	.13	77536.27	1.05
MISC CHARGES	8369.00	8369.00	8369.00	76156.21	.10	8143.00	.12	6568.84	1.16
OTHER CHARGES	275.97	275.97	275.97	6677.99	.04	.00	.00	15692.34	.42
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	74374.15-	.00
OTHER AMT 2	9806.52-	.00	9806.52-	98266.11-	.10	.00	.00	.00	.00
TOTAL ****	8496.80	.00	8496.80	72496.35	.11	18440.37	.21	84483.30	.85
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	4297.50	4297.50	4297.50	19782.55	.21	2958.50	1.43	2062.50	9.59
DEPOSITS	675.00	675.00	675.00	36375.00-	.01	13699.58-	.13	99786.53-	.36
OTHER DEPS	500.00	500.00	500.00	4205.00	.11	1250.00	.21	5924.36-	.70
TOTAL ****	5472.50	5472.50	5472.50	12387.45-	.44	9497.08-	.09	103648.39-	1.11
GRAND TOTAL ****	4733583.93	36626.63	4770210.56	56398098.11	.08	4851945.19	.09	49828871.32	1.13

Item 3
Page 25 of 48

GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
		THIS YEAR	NET/MONTH						
ENERGY	4231937.53	19081.21-	4218856.32	584661500.98	07	4121839.93	08	49154608.47	1.11
FUEL	251733.90	823.49-	250910.41	2043917.47	12	150436.27	10	1413297.35	1.44
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	91407.18	89.11-	91318.07	979986.32	09	87132.49	09	876992.98	1.11
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	1191.35-	00	1191.35-	16079.31-	07	1165.92-	03	33822.74-	47
CONTRACT	9754.11	20.56	9774.67	156897.11	06	9282.75	06	139951.19	1.12
TOTAL ****	4583641.37	19973.25-	4563668.12	57826222.57	07	4367525.52	08	51551027.25	1.12
STATE TAX	63973.28	9.05-	63964.23	677822.30	09	58843.51	09	630769.83	1.07
LOCAL TAX	135216.68	592.20-	134624.48	1708275.23	07	128870.09	08	1523567.54	1.12
FRANCHISE TAX	33125.27	187.16-	32938.11	302471.63	10	19071.09	08	215222.38	1.40
TOTAL ****	232315.23	788.41-	231526.82	2688569.16	08	206784.69	08	2369559.75	1.13
PENALTY	00	44597.42	44597.42	668378.28	06	43778.27	08	545537.89	1.22
REDCUR CHARGES	9697.29		9697.29	91525.55	10	9187.94	10	86724.21	1.05
MISC CHARGES	7727.00		7727.00	83883.21	09	7411.40	10	73040.24	1.14
OTHER CHARGES	302.37		302.37	6980.36	04	20.96	00	15713.30	.44
OTHER AMT 1	00		00	00	00	00	00	74374.15-	00
OTHER AMT 2	10110.74-		10110.74-	102276.85-	09	9221.82-	1.00	9221.82-	11.09
TOTAL ****	7615.92	00	7615.92	80112.27	09	7398.48	08	91881.78	.87
ANCILLARY SERVICES	00		00	00		00		00	
MEMBERSHIPS	2627.50		2627.50	22410.05	11	1225.00	37	3287.50	6.81
DEPOSITS	4690.00-		4690.00-	41065.00-	11	8793.39-	08	108579.92-	.37
OTHER DEPS	2275.00		2275.00	6480.00	35	300.00-	04	6224.36-	1.04
TOTAL ****	212.50		212.50	12174.95-	01	7868.39-	07	111516.78-	1.10
GRAND TOTAL ****	4823785.02	23835.76	4847620.78	61251107.33	07	4617618.57	08	54446489.89	1.12

① Total Revenue 4,545,019.40
Less State Tax 140.53
11 (441,370.30)
21 382,419.03
= Residential Rev 3,521,695.54

* Updated in Nov '05 with Oct '03 date.
② Total School Tax 134,625.84
Less Taxable 11 (19,116.34)
31 11,491.82
= Residential School Tax 124,058.28

③ Total Franchise Tax 32,938.11
Less Taxable 11 (0-)
31 11,491.82
= Residential Franchise Tax 21,446.89

PRG TAXDREG KENTUCKY
BLUE GRASS ENERGY

REVENUE REPORT - REGISTER DATE 11/03
BILL MOYR 11/03 RUN DATE 11/30/03
GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR % CHG YTD % CHG

HORSEPOWER 156.38 156.38 1321.25 11 117.69 14 808.96 1.63

KWH LIGHT USAGE TOTAL *****
76106090 419528- 75686562 987196224 .07 76926561 .08 917322647 1.07
751333 693- 750640 8116981 .09 730996 .09 7316639 1.10
76857423 420221- 76437202 995313205 .07 77657557 .08 924639286 1.07

DEMAND KM BILLED DEMAND 66286.642 66286.642
67746.824

REVENUE PER/KWH 5.970 5.800 1.02 5.620 1.00 5.570 1.04

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING MISC CHARGES
0	46130	1	1	412	28693	1934.72						12	4177.50
1	621	1	2	87	6090	410.64						10	371.42
2	103	1	4	4350	313123	36245.19						24	120.00
3	2654	1	10	6	240	30.48						25	443.40
4	909	2	1	43	6529	283.77						60	349.67
		2	2	31	4929	214.21						26	216.67
		2	4	60	9240	795.60						23	739.44
		2	10	26	1008	128.02						28	59.85
		3	1	6668	243903	32617.22						27	3219.34
		3	2	383	14134	1885.78							
		3	4	14	1022	132.30							
		4	1	697	16023	3552.83							
		4	4	2	308	28.52							
		5	1	353	13496	2392.65							
		5	2	194	7178	1272.64							
		5	4	9	1386	166.50							
		6	1	168	17136	1470.00							
		6	2	28	2856	245.00							
		6	4	7	1078	168.14							
		7	1	106	10822	743.76							
		7	2	67	6834	469.67							
		8	1	701	4923	271.88							
		8	2	3	4	8.64							

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603

Item 3
Page 27 of 48

PRG. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 12/03

BILL MOYR 12/03

RUN DATE 12/3

	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	LAST	YEAR
			THIS YEAR	NET/MONTH					
ENERGY	5160962.75	44958.71-	5116004.04	59777505.02		08	5413431.55	09	545
FUEL	220736.61	2066.55-	218670.06	2262587.53		09	237096.61	14	16
DEMAND	00	00	00	00		00	00	00	00
LIGHTS	91586.81	81.57-	91505.44	1071491.76		08	87356.00	09	9
INVESTMENT	00	00	00	00		00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00		00	00	00	00
LM CREDITS	00	00	00	00		00	00	00	00
INTEREST	1227.88-	00	1227.88-	17307.19-		07	27904.73-	45	1
CONTRACT	9694.53	4303.06	13997.59	170894.70		08	19272.24	12	1
TOTAL ****	5481752.82	42803.57-	5438949.25	63265171.82		08	5729251.67	10	572
STATE TAX	59472.73	31279.92-	28192.81	706015.11		03	55838.24	08	6
LOCAL TAX	162150.70	1412.88-	160737.82	1869013.05		08	170138.74	10	16
FRANCHISE TAX	34099.10	109.23-	33989.87	336461.50		10	19509.25	08	2
TOTAL ****	255722.53	32802.03-	222920.50	2911489.66		07	245486.23	09	26
PENALTY	00	49975.53	49975.53	718353.81		06	44839.41	07	5
REDCUR CHARGES	10541.61	00	10541.61	102067.16		10	9449.20	09	09
MISC CHARGES	5324.50	00	5324.50	89297.71		05	6140.00	07	07
OTHER CHARGES	1304.70	00	1304.70	8885.06		15	00	00	00
OTHER AMT 1	00	00	00	00		00	00	00	00
OTHER AMT 2	9121.16-	00	9121.16-	111398.01-		08	7672.22-	45	00
TOTAL ****	8049.65	00	8049.65	88161.92		09	7916.98	07	07
ANCILLARY SERVICES	00	00	00	00		00	00	00	00
MEMBERSHIPS	2002.50	00	2002.50	24412.55		08	3515.00	51	00
DEPOSITS	5828.00-	00	5828.00-	46893.00-		12	6240.00-	05	00
OTHER DEPS	1075.00	00	1075.00	7555.00-		14	480.00-	07	00
TOTAL ****	2750.50-	00	2750.50-	14925.45-		18	3205.00-	02	00
GRAND TOTAL ****	5742774.50	25630.07-	5717144.43	66968251.76		08	6024289.29	09	601

Total Due

Total Receipts

1 Item 3
Page 28948

PRG COUNTRYRG
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 12/03 BILL MOYR 12/03 RUN DATE 12/31/03 04:40 PM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 GROSS ADJUSTMENTS

HORSEPOWER 156.19 156.19 1.00 117.31 12 926.27 16

KWH
LIGHT USAGE 89441985 752761 759686 88682795 1075879019 98482513 09 1015805160 1.05
 496- 8869742 738843 09 8049482 1.10
 90195242 89435556 1084748761 08 99215356 09 1023854642 1.05
 TOTAL *****

DEMAND KW BILLED DEMAND 66451.660 000 66451.660
 REVENUE PER/KWH 6.080 5.830 1.04 5.770 1.03 5.590 1.04

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TV	RT	NO	KWH	AMT	GD	RECURRING MISC CHARGES
0	46116	1	1	412	88699	1935.22						10	367.55
1	1055	1	2	87	6083	410.17						12	3949.67
2	120	1	4	4332	313694	36302.63						26	216.67
3	2438	1	10	6	240	30.48						23	739.44
4	871	2	1	41	6519	283.31						24	139.17
		2	2	31	4929	214.21						25	435.00
		2	4	60	9240	795.60						27	3574.09
		2	10	25	1000	127.00						60	393.50
		3	1	6708	245328	32810.57						2	666.67
		3	2	381	14053	1880.17							59.85
		3	4	14	1022	132.30							
		4	1	697	16031	3554.70							
		4	4	2	308	28.52							
		5	1	353	13061	2315.68							
		5	2	194	7178	1272.64							
		5	4	9	1386	166.50							
		6	1	168	17136	1470.00							
		6	2	28	2856	245.00							
		7	1	1078	1078	168.14							
		7	4	108	10853	745.85							
		7	2	108	4834	449.47							
		8	1	302	6921	271.35							
		8	2	6	240	30.48							
		9	10	6	2544	186.56							
		11	1	16	3498	256.52							
		11	2	PP									

TYPE BILLS
 TV RT NO KWH AMT TV RT NO KWH AMT

RECURRING MISC CHARGES
 AMT

Mem 3
Page 29 of 48

1/04
REG. NO. 113 8668 708.69

ACCOUNT	GRAND TOTALS		REGISTER DATE 1/04		PAGE 13			
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	6587747.86	24662.87-	6563084.39	1.00	6382304.78	1.00	6382304.78	1.02
FUEL	101646.04	675.85-	100970.19	1.00	207713.97	1.00	207713.97	48
DEMAND	00	00	00	0.00	00	0.00	00	0.00
LIGHTS	92004.90	1155.01-	90849.89	1.00	87498.85	1.00	87498.85	1.03
INVESTMENT	00	00	00	0.00	00	0.00	00	0.00
RENTAL/EQUIPMENT	00	00	00	0.00	00	0.00	00	0.00
LM CREDITS	00	00	00	0.00	00	0.00	00	0.00
INTEREST	1052.16-	00	1052.16-	1.00	7797.85-	1.00	7797.85-	0.00
CONTRACT	8404.29	3658.18	12062.47	1.00	9142.98	1.00	9142.98	1.13
TOTAL ****	6788750.33	22835.55-	6765914.78	1.00	6678862.73	1.00	6678862.73	1.01
STATE TAX	54704.44	34.33-	54670.11	1.00	55954.80	1.00	55954.80	.97
LOCAL TAX	201326.00	764.93-	200561.07	1.00	198268.21	1.00	198268.21	1.01
FRANCHISE TAX	42467.77	114.52-	42353.25	1.00	21201.34	1.00	21201.34	1.99
TOTAL ****	298498.21	913.78-	297584.43	1.00	275424.35	1.00	275424.35	1.08
PENALTY	00	73241.01	73241.01	1.00	71742.01	1.00	71742.01	1.02
RECCUR-CHARGES	9542.62	9542.62	9542.62	1.00	7312.82	1.00	7312.82	1.30
MISC CHARGES	1799.82	1799.82	1799.82	1.00	5257.61	1.00	5257.61	.34
OTHER CHARGES	3258.88	3258.88	3258.88	1.00	1266.47	1.00	1266.47	2.57
OTHER AMT 2	8762.27-	8762.27-	8762.27-	1.00	7601.31-	1.00	7601.31-	1.15
TOTAL ****	5839.05	00	5839.05	1.00	6235.59	1.00	6235.59	.93
ANCILLARY SERVICES	00	00	00	0.00	00	0.00	00	0.00
MEMBERSHIPS	2605.02	2605.02	2605.02	1.00	257.50	1.00	257.50	10.11
DEPOSITS	1660.00-	1660.00-	1660.00-	1.00	7385.00-	1.00	7385.00-	.22
OTHER DEPS	4210.00	4210.00	4210.00	1.00	1725.00	1.00	1725.00	2.44
TOTAL ****	5155.02	5155.02	5155.02	1.00	5402.50-	1.00	5402.50-	.95
GRAND TOTAL ****	7098242.61	49491.68	7147734.29	1.00	7026862.18	1.00	7026862.18	1.01

① Less Taxable
6746, 142.20
474.31
554,547.49
322,038.75
5,869,081.65

② Total School Tax
Less Taxable
200,561.07
-0-
16,507.43
9,639.92
174,413.72

③ Total Franchise Tax
Less Taxable
42,353.25
-0-
-0-
9,635.81
32,717.44

Item 3
Page 30 of 48

PRG RATEREGS
BLUE GRASS ENERGY

KENTUCKY

REVENUE REPORT
REGISTER DATE 1/04

BILL MOYR 1/04

RUN DATE 01/30/04 11.13 PM
PAGE 63

GROSS ADJUSTMENTS

GRAND TOTALS
THIS YEAR
NET/MONTH YTD % CHG

LAST YEAR
MONTH % CHG

YTD % CHG

HORSEPOWER

155.98

155.98

155.98 1.00

117.28

1.00

117.28

1.32

KMH
LIGHT USAGE
TOTAL ****

113576352
757864
114334216

422816-
6559-
429375-

113153536
751305
113904841

113153536
751305
113904841

1.00
1.00
1.00

115168680
733972
115902652

1.00
1.00
1.00

115168680
733972
115902652

.98
1.02
.98

DEMAND KN
BILLED DEMAND

62780.761
64517.845

000

62780.761

5.930

5.930 1.00

5.760

1.00

5.760

1.02

REVENUE PER/KMH

TYPE BILLS
TYPE NUMBER
0 464975
1 744
2 97
3 2464
4 761
TOTAL 50561

TY RT NO KMH
1 1 410 28456
1 2 85 5950
1 1 4 358199
1 4 4352 308199
1 10 6 240
2 1 41 6572
2 2 31 4929
2 4 62 9548
2 10 25 1001
3 1 6712 246666
3 2 378 13928
3 4 14 1022
4 1 4 697 14031
4 4 2 308
5 1 353 13061
5 2 194 7178
5 4 9 1386
6 1 168 17136
6 2 28 8956
7 4 7 1078
11 1 116 11213
11 1 116 8544

LIGHTS(MONTH)
AMT TY RT NO

KMH

AMT

REOCcurring MISC CHARGES
CD AMT
12 3820.50
10 138.24
26 216.67
23 739.44
24 145.00
25 439.05
60 399.56
8 229.31
28 59.85
27 3355.00

Item 3
Page 31948

PRG. RATEEGGS
BLUE GRASS ENERGY

KENTUCKY

REVENUE REPORT
REGISTER DATE 2/04

BILL MOYR 2/04

RUN DATE 02/29/04 11:08 PM
PAGE 62

	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
			THIS YEAR	LAST YEAR								
ENERGY	6414386.18	88278.64-	6526107.54	13089191.93	549.49	6408477.70	50	12790782.48	50	12790782.48	1.02	
FUEL	464742.72	5103.45-	459639.27	560609.46	81.81	173804.69	45	381518.66	45	381518.66	1.46	
DEMAND	00	00	00	00	00	00	00	00	00	00	00	
LIGHTS	92124.49	233.49-	91891.00	182740.89	50.50	87248.48	49	174747.33	49	174747.33	1.04	
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00	
INTEREST	41169.26-	00	41169.26-	42221.42-	97.97	164.76-	02	7962.61-	02	7962.61-	5.30	
CONTRACT	7478.64	00	7478.64	19541.11	38.38	17664.77	65	26807.75	65	26807.75	1.72	
TOTAL ****	7137562.77	93615.58-	7043947.19	13809861.97	51.51	6687030.88	50	13365893.61	50	13365893.61	1.03	
STATE TAX	62795.61	723.36-	62072.25	116742.36	53.53	57725.12	50	113679.92	50	113679.92	1.02	
LOCAL TAX	212955.17	8801.18-	210153.99	410715.06	51.51	198035.03	49	396303.24	49	396303.24	1.03	
FRANCHISE TAX	49580.58	95.31-	49485.27	91838.52	53.53	22626.51	51	43827.85	51	43827.85	2.09	
TOTAL ****	325331.36	3619.85-	321711.51	619295.94	51.51	278386.66	50	553811.01	50	553811.01	1.11	
PENALTY	00	68368.94	68368.94	141609.95	48.48	82039.72	53	153781.73	53	153781.73	92	
REOCUR CHARGES	9417.03	00	9417.03	18959.65	49.49	7075.45	49	14388.27	49	14388.27	1.31	
MISC CHARGES	3485.00	00	3485.00	5284.82	65.65	5469.00	50	10726.61	50	10726.61	1.49	
OTHER CHARGES	5755.22	00	5755.22	9014.10	63.63	37.49	02	1303.96	02	1303.96	6.91	
OTHER AMT 2	9975.92-	00	9975.92-	18738.19-	53.53	8194.61-	51	15795.92-	51	15795.92-	1.18	
TOTAL ****	8681.33	00	8681.33	14520.38	59.59	4387.33	41	10622.92	41	10622.92	1.36	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1102.50	00	1102.50	3707.52	29.29	3075.00	92	3332.50	92	3332.50	1.11	
DEPOSITS	4168.50-	00	4168.50-	5828.50-	71.71	610.00	09	6775.00-	09	6775.00-	1.86	
OTHER DEPS	1625.00-	00	1625.00-	2585.00	62.62	450.00	20	2175.00	20	2175.00	1.18	
TOTAL ****	4691.00-	00	4691.00-	464.02	10.10	4135.00	3.26	1267.50-	3.26	1267.50-	36	
GRAND TOTAL ****	7466884.46	28866.49-	7438017.97	14585752.26	50.50	7055979.59	50	14082841.77	50	14082841.77	1.03	

PRG: RATEREGS
BLUE GRASS ENERGY

KENTUCKY

REVENUE REPORT REGISTER DATE 2/04

BILL MOYR 2/04

RUN DATE 02/29/04 11:08 PM
PAGE 63

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

Item 3
Page 32 of 48

HORSEPOWER 160.74 160.74 316.72 50 117.12 49 234.40 1.35

KWH LIGHT USAGE 116700923 1463719- 115237204 228390740 50 118363671 50 233532351 .97
758280 2097- 756183 1507488 50 732142 49 1466114 1.02
TOTAL ***** 117459203 1465816- 115993387 ✓ 229898228 50 119095813 50 234998465 .97

DEMAND KM BILLED DEMAND 65754.430 .000 65754.430
67536.157

REVENUE PER/KWH 6.070 6.000 1.01 5.610 98 5.680 1.05

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	46525	1	1	404	28242	1904.36						8		367.55	
1	616	1	2	87	6085	410.33						12		3617.00	
2	93	1	4	4362	312765	36212.27						25		450.90	
3	855	1	10	6	240	30.48						24		145.00	
4	831	2	1	41	6519	283.31						26		216.67	
		2	2	31	4929	214.21						23		739.44	
		2	4	62	9548	822.12						60		397.45	
		2	10	24	960	121.92						28		59.85	
		3	1	6745	247168	33065.81						27		3417.34	
		3	2	377	13891	1858.40						2		5.83	
		3	4	13	949	122.85									
		4	1	697	16031	3554.70									
		4	4	2	308	287.52									
		5	1	353	13061	2315.68									
		5	2	194	7178	1272.64									
		5	4	9	1386	166.50									
		6	1	168	17136	1470.00									
		6	2	28	2856	245.00									
		6	4	7	1078	168.14									
		7	1	110	10985	754.98									
		7	2	68	6797	467.10									
		7	4	1	84	10.96									
		8	1	300	6900	2364.00									
		8	2	163	3170	1086.12									

TOTAL 50720

7
N
4

'Item 3'
 Prg 33948

PRG. RATEREGS BLUE GRASS ENERGY	KENTUCKY	REVENUE REPORT		BILL MOYR	3/04	RUN DATE	04/01/04	04:25 PM	
		REGISTER DATE	3/04						
GRAND TOTALS		THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	YTD	% CHG	
GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	YTD	% CHG		
ENERGY	562383.85	59508.07-	564330.78	1865352.71	29	5615972.15	30	18406754.63	1.01
FUEL	339864.27	4306.81-	335557.46	896166.92	37	76511.79	16	458030.45	1.95
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	92073.32	384.99-	91688.33	274429.22	33	87121.52	33	261868.85	1.04
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	104.23-	00	104.23-	42325.65-	00	432.82-	05	8395.43-	5.04
CONTRACT	14077.52	6695.80	20773.32	40314.43	51	14154.37	34	40962.12	98
TOTAL ****	6069749.73	57504.07-	6012245.66	19822107.63	30	57933287.01	30	19159220.62	1.03
STATE TAX	60972.20	1048.62-	59923.58	176665.94	33	54107.06	32	167786.98	1.05
LOCAL TAX	179531.41	1914.26-	177617.15	588352.21	30	171380.15	30	567683.39	1.03
FRANCHISE TAX	44384.99	203.62-	44181.37	136019.89	32	21289.79	32	65117.64	2.08
TOTAL ****	284888.60	3166.50-	281722.10	901018.04	31	246777.00	30	800588.01	1.12
PENALTY	00	82103.43	82103.43	223713.38	36	81817.22	34	235598.95	94
REOCUR CHARGES	6633.44		6633.44	25593.09	25	7281.12	33	21669.39	1.18
MISC CHARGES	6124.59		6124.59	11409.41	53	5768.73	34	16495.34	69
OTHER CHARGES	9498.25		9498.25	18512.35	51	45.99	03	1349.95	13.71
OTHER AMT 1	00	25.26-	25.26-	25.26-	1.00	00	00	00	00
OTHER AMT 2	9231.23-	00	9231.23-	27969.42-	33	7647.10-	32	23443.02-	1.19
TOTAL ****	13025.05	25.26-	12999.79	27520.17	47	5448.74	33	16071.66	1.71
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	5197.50		5197.50	8905.02	58	482.50-	16	2850.00	3.12
DEPOSITS	10015.00		10015.00	4186.50	2.39	8941.00-	56	15716.00-	26
OTHER DEPS	450.00-		450.00-	2135.00	21	50.00-	02	2128.00	1.00
TOTAL ****	14762.50		14762.50	15226.52	96	9473.50-	88	10741.00-	1.41
GRAND TOTAL ****	6382425.88	21407.60	6403933.48	20989585.74	30	6117896.47	30	20200738.24	1.03

Item 3
Page 34 of 48

PRG. RATEREGS
BLUE GRASS ENERGY

KENTUCKY

REVENUE REPORT
REGISTER DATE 3/04

BILL MOVR 3/04

RUN DATE 04/01/04 04:25 PM
PAGE 65

GRAND TOTALS
GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 160.60 160.60 477.32 33 116.97 33 351.37 1.35

KWH
LIGHT USAGE 99328272 1268762- 98059510 326450250 30 102856686 30 336389037 97
 757414 1713- 755701 2263189 33 730083 33 2196197 1.03
 TOTAL **** 100085686 1270475- 98815211 328713439 30 103586769 30 338585234 97

DEMAND KW BILLED DEMAND 64727.915 22.000 64749.915

REVENUE PER/KWH 6.080 6.030 1.00 5.590 .98 5.650 1.06

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	REOCCURRING	MISC	CHARGES
0	46324	1	1	401	27967	1885.80						8		367.55	
1	787	1	2	89	6084	410.17						12		3662.00	
2	80	1	4	4347	312268	36141.21						25		444.30	
3	2668	1	10	6	240	30.48						24		145.00	
4	798	2	1	41	6519	283.31						26		216.67	
		2	2	31	4987	216.74						23		739.44	
		2	4	62	9548	822.12						60		397.45	
		2	10	24	960	121.92						27		576.18	
		3	1	6729	246856	32846.81						28		59.85	
		3	2	375	13845	1852.13						2		25.00	
		3	4	13	949	122.85									
		4	1	697	16031	3554.70									
		4	4	2	308	28.52									
		5	1	368	13665	2422.83									
		5	2	194	7178	1272.44									
		5	4	9	1386	166.50									
		6	1	168	17136	1470.00									
		6	2	28	2856	245.00									
		6	4	7	1078	168.14									
		7	1	109	10989	755.21									
		7	2	67	6834	469.67									
		8	1	300	6900	2364.00									
		8	2	139	3197	1095.32									
		9	1	95	14972	1000.99									

TOTAL 50657

Item 3
Page 359 of 48

PRG. COUNTRYRG
BLUE GRASS ENERGY
REVENUE REPORT
REGISTER DATE 4/04
BILL MOYR 4/04
RUN DATE 05/03/04 07:37 AM
PAGE 49

DESCRIPTION	GRAND TOTALS			THIS YEAR			LAST YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4890305.63	21950.17-	4868355.46	23521878.17	20	4277344.00	18	22684098.63	1.03
FUEL	574912.14	1729.04-	573183.10	14469350.02	39	503080.34	52	961110.79	1.52
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	91703.02	350.50-	91352.52	345785.40	24	87379.31	25	349248.16	1.04
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	123.65-	00	123.65-	42449.30-	00	544.74-	05	8940.17-	4.74
CONTRACT	9448.25	00	9448.25	49762.68	18	13726.20	25	54688.32	.90
TOTAL ****	5566245.39	24029.71-	5542215.68	25364326.97	21	4880985.11	20	24040205.73	1.05
STATE TAX	67019.45	980.97-	66038.48	242704.42	27	61672.78	26	229459.76	1.05
LOCAL TAX	164531.19	719.96-	163811.23	752143.44	21	144003.15	20	711686.54	1.05
FRANCHISE TAX	40263.76	212.37-	40051.39	176071.28	22	21659.84	24	86777.48	2.02
TOTAL ****	271814.40	1913.30-	269901.10	1170919.14	23	227335.77	22	1027923.78	1.13
PENALTY	00	66731.90	66731.90	290445.28	22	75117.19	24	310716.14	.93
REOCUR CHARGES	6122.29	00	6122.29	31715.38	19	7366.63	25	29036.02	1.09
MISC CHARGES	5413.07	00	5413.07	16822.48	32	9735.64	37	26230.98	.64
OTHER CHARGES	355.51	00	355.51	18867.86	01	1034.05	43	2384.00	7.91
OTHER AMT 1	00	00	00	25.26-	00	00	00	00	00
OTHER AMT 2	10492.48-	00	10492.48-	38461.90-	27	9535.12-	28	32978.14-	1.16
TOTAL ****	1398.39	00	1398.39	28918.56	04	8601.20	34	24672.86	1.17
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	6422.50	00	6422.50	15327.52	41	2400.00	45	5250.00	2.91
DEPOSITS	11178.56	00	11178.56	15365.06	72	3560.00-	18	19276.00-	.79
OTHER DEPS	500.00-	00	500.00-	1635.00	30	2415.00	53	4540.00	.36
TOTAL ****	17101.06	00	17101.06	32327.58	52	1255.00	13	9486.00-	3.40
GRAND TOTAL *****	5856559.24	40788.89	5897348.13	26886937.53	21	5193294.27	20	25394032.51	1.05

BLUE GRASS ENERGY
REGISTER DATE 4/04
GROSS 4,868,355.45+
ADJUSTMENTS THIS YEAR 573,183.10+
NET/MONTH 91,352.52+
YTD % CHG
LAST YEAR
MONTH % CHG

Per Green Bag *

Item 3
Page 36 of 48

BLUE GREEN ENERGY

REGISTER DATE 4/04

GRAND TOTALS
GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR

4,868,355.46+
573,183.10+
91,352.52+
163,811.23+
004
5,696,702.31*

Per Green Bait*

HORSEPOWER 160.39 160.39 160.39 1.00 116.82 24

KWH LIGHT USAGE 86053064 756223 357524- 85695540 412145790 79348913 19 41
TOTAL **** 86809287 360379- 86448908 733819 733819 25 25
415162347 80082732 19 41

DEMAND KWH BILLED DEMAND 66345.060 20.400 66365.460

REVENUE PER/KWH 6.410 6.100 1.05 6.090 1.06

-015

162,341.16*

TYPE	NUMBER	TV	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REDCUR	LINK
0	46464	1	1	397	27434	1849.78						8	
1	627	1	2	87	6057	408.44						12	
2	75	1	4	4315	309846	35867.38						25	
3	2683	2	1	42	240	30.48						24	
4	375	2	2	31	4850	282.39						60	
		2	4	62	9548	210.76						26	
		2	10	24	960	121.92						23	
		3	1	6727	244863	33003.98						28	
		3	4	372	13741	1838.27						9	
		3	4	13	949	122.85							
		4	1	697	16031	3554.70							
		4	4	2	308	28.52							
		5	1	373	13610	2412.99							
		5	2	194	7178	1272.64							
		5	4	9	1386	166.50							
		6	1	167	17238	1478.75							
		6	2	28	2856	245.00							
		6	4	7	1078	168.14							
		7	1	109	11067	760.58							
		7	2	67	6834	467.67							
		8	1	300	6900	2364.00							
		8	2	104	2392	819.52							

2907
5,285.53
2.40

Item 3
Page 37 of 48

5/04

	GRAND TOTALS		THIS YEAR		LAST YEAR				
	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY	4491449.31	120878.75-	4370570.56	27892448.73	15	3997272.10	14	26681370.73	1.04
FUEL	323211.98	4335.38-	319576.60	1789926.62	17	332300.79	25	1293411.58	1.38
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	93300.98	354.28-	92946.70	458732.10	20	89518.15	20	438766.31	1.04
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	675.21-	00	675.21-	43124.51-	01	812.07-	08	9752.24-	4.42
CONTRACT	10961.44	00	10961.44	60724.12	18	16265.79	22	70954.11	85
TOTAL ****	4918948.50	125568.41-	4793380.09	30157707.06	15	4434544.76	15	28474750.49	1.05
STATE TAX	63982.67	17.36	64000.03	306704.45	20	62262.79	21	291722.55	1.05
LOCAL TAX	145122.88	3797.30-	141325.58	893469.02	15	130524.83	15	842211.37	1.06
FRANCHISE TAX	36853.84	273.78-	36580.06	212651.34	17	20337.70	18	107115.18	1.98
TOTAL ****	245959.39	4053.72-	241905.67	1412824.81	17	213125.32	17	1241049.10	1.13
PENALTY	00	61761.69	61761.69	352206.97	17	41769.38	11	352485.52	99
REOCUR CHARGES	6182.40	6182.40	6182.40	37897.78	16	7808.30	21	36844.32	1.02
MISC CHARGES	8029.29	8029.29	8029.29	24851.77	32	10156.87	27	36387.85	6.8
OTHER CHARGES	4892.07	4892.07	4892.07	23759.93	20	12379.98	34	3623.98	6.55
OTHER AMT 1	00	00	00	25.26-	00	00	00	00	00
OTHER AMT 2	9906.10-	9906.10	9906.10	48368.00-	20	9721.05-	22	42699.19-	1.13
TOTAL ****	9197.66	00	9197.66	38116.22	24	9484.10	27	34156.96	1.11
ANCILLARY SERVICES	00	00	00	00					
MEMBERSHIPS	4462.50-	4462.50-	4462.50-	10665.02	43	1887.50-	56	3362.50	3.17
DEPOSITS	21937.50-	21937.50-	21937.50-	6572.44-	3.33	13734.00-	41	33010.00-	1.19
OTHER DEPS	1300.00-	1300.00-	1300.00-	335.00	3.88	2355.00	34	6895.00	0.4
TOTAL ****	27900.00-	27900.00-	27900.00-	4427.58	6.30	13266.50-	58	22752.50-	1.19
GRAND TOTAL ****	5146505.55	67860.44-	5078345.11	31965882.64	15	4685657.06	15	30079689.57	1.06

① 4773, 167.76
Lease Taxable 10 } 262.87
11 } 633,479.94
31 } 392,277.78
3747,167.17

= Residential Revenue

② Total School Tax
Lease Taxable 10 } -0-
11 } 18,870.56
31 } 11,747.01
110708.01

= Residential School Tax

③ Total Franchise Tax
Lease Taxable 10 } -0-
11 } -0-
31 } 11,747.01
24583.05

= Residential Franchise Tax

Item 3
Page 38 of 48

PRG. TAXDTRREG
BLUE GRASS ENERGY

REVENUE REPORT - 5/04
REGISTER DATE 5/04
BILL MOYR 5/04
RUN DATE 06/01/04 09:27 AM
PAGE 14

TYPE	NUMBER	NO	KWH	AMT	TY RT	ND	KWH	AMT	CD	REDCURRING MISC CHARGES
HORSEPOWER	160.43				798.14				19	584.80
KWH	79721417	1007565-	78713852	490859642	16		70961672	14	14	486699622
LIGHT USAGE	767153	1909-	765244	3781801	20		735949	20	20	3665965
TOTAL ****	80488570	1009474-	79479096	494641443	16		71697621	14	14	490365587
DEMAND KW	68560.606	000	68560.606							
BILLED DEMAND	70099.088									
REVENUE PER/KWH			6.030		6.090		99		1.06	5.800
										1.05

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY RT	ND	KWH	AMT	CD	REDCURRING MISC CHARGES
0	46431	1	1	403	87892	1880.77			8	367.55		
1	696	1	2	88	6176	416.46			12	4528.83		
2	73	1	4	4411	315123	36476.21			25	457.35		
3	2691	2	1	42	240	30.48			24	145.00		
4	1621	2	1	31	6567	285.38			60	395.48		
TOTAL	51512	2	2	62	4929	214.21			26	216.67		
		2	4	24	9548	822.12			28	59.85		
		3	1	835	249615	121.92			2	11.67		
		3	2	384	14082	33325.97						
		3	4	13	1883.83	1883.83						
		4	1	697	949	122.85						
		4	4	2	16031	3554.70						
		4	4	2	308	28.52						
		5	1	368	13616	2414.08						
		5	2	194	7178	1272.64						
		5	4	9	1386	166.50						
		6	1	169	17238	1478.75						
		6	2	28	8856	245.00						
		7	1	7	1078	168.14						
		7	1	112	11173	767.83						
		8	1	70	7099	487.90						
		8	1	305	6249	2320.56						
		7	10	17	2705	198.22						
		11	1	30	4029	295.38						
		11	2	61	2257	505.69						
		12	4									

Item 3
Page 39 of 48

PROG. COUNTY/REG BLUE GRASS ENERGY	REVENUE REPORT		REGISTER DATE	BILL MOVR	6/04	RUN DATE	PAGE		
	GRAND TOTALS	NET/MONTH					YTD	% CHG	YTD
ENERGY	4958306.83	60005.27-	4898301.56	32790750.29	14	3958367.71	12	30639738.44	1.07
FUEL	543861.00	5794.16-	538066.84	2326993.46	23	205290.14	13	1498701.72	1.55
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	92880.66	109.74-	92770.92	551503.02	16	69874.02	17	528640.33	1.04
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	822.65-	00	822.65-	43947.16-	01	886.27-	08	10638.51-	4.13
CONTRACT	9296.71	169.89	9466.60	70190.72	13	15531.42	17	86485.53	81
TOTAL ****	5603522.55	65739.28-	5537783.27	35695490.33	15	4268177.02	13	32742927.51	1.09
STATE TAX	73640.95	1209.79-	72451.16	379355.61	19	62892.16	17	354614.71	1.06
LOCAL TAX	165637.35	1945.46-	163671.89	1057140.91	15	125596.57	12	967807.94	1.09
FRANCHISE TAX	44100.06	682.02-	43438.04	256089.38	16	20470.73	16	127585.91	2.00
TOTAL ****	283598.36	3837.27-	279761.09	1692585.90	16	208959.46	14	1450008.56	1.16
PENALTY	00	52429.21	52429.21	404636.18	12	42251.17	10	394736.69	1.02
REDCUR CHARGES	6037.45	00	6037.45	43935.23	13	8400.22	18	45244.54	.97
MISC CHARGES	5032.03	00	5032.03	29883.80	16	8435.75	18	44823.60	.66
OTHER CHARGES	00	00	00	23759.93	00	190.36	04	3814.34	6.22
OTHER AMT 1	00	25.00-	25.00-	50.26-	.49	00	00	00	00
OTHER AMT 2	10842.77-	00	10842.77-	59210.77-	18	9715.77-	18	52414.96-	1.12
TOTAL ****	226.71	25.00-	201.71	38317.93	00	7310.56	17	41467.52	.92
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1835.00	00	1835.00	12500.02	14	2435.05	42	5797.55	2.15
DEPOSITS	7088.00-	00	7088.00-	13660.44-	51	5450.00-	14	38460.00-	.35
OTHER DEPS	1450.00-	00	1450.00-	1115.00-	1.30	710.00	09	7605.00	.14
TOTAL ****	6703.00-	00	6703.00-	2275.42-	2.94	2304.95-	09	25057.45-	.09
GRAND TOTAL ****	5880644.62	17172.34-	5863472.28	37828754.92	15	4524393.26	13	34604082.83	1.09

Per my figures 0.00

PRO. COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 6/04 BILL MUVR 6/04 RUN UNIT
 GRAND TOTALS REGISTER DATE 6/04
 THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR

Per Green Day Figure

HORSEPOWER 160.12 160.12 160.12 1.00 116.35 16

KWH LIGHT USAGE 88492856 995243- 87497613 578357255 71017819 12
 765311 927- 764384 4546185 738691 16
 TOTAL **** 89258167 996170- 88261997 582903440 71756510 12

DEMAND KW BILLED DEMAND 72220 213 000 72220 213 73797 278

REVENUE PER/KWH 6.270 6.120 1.02 5.940 1.02

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING
0	46251	1	1	397	27434	1849.77	12	8	3	004	163,524.06	
1	793	1	2	86	5997	404.34	12	25	4	004	163,524.06	
2	96	1	4	4390	315763	36566.63	12	24	1	004	163,524.06	
3	8847	1	10	6	240	30.48	12	24	1	004	163,524.06	
4	1294	2	1	41	6519	883.31	12	28	3	004	163,524.06	
TOTAL	51281	2	4	32	5040	219.05	12	28	3	004	163,524.06	
		2	4	62	9548	882.12	12	28	3	004	163,524.06	
		2	10	24	960	121.92	12	28	3	004	163,524.06	
		3	1	6824	249332	33342.31	12	28	3	004	163,524.06	
		3	2	368	13401	1792.73	12	28	3	004	163,524.06	
		3	4	13	949	122.85	12	28	3	004	163,524.06	
		4	1	697	16031	3554.70	12	28	3	004	163,524.06	
		4	4	2	308	28.52	12	28	3	004	163,524.06	
		5	1	368	13616	2414.08	12	28	3	004	163,524.06	
		5	2	194	7178	1272.64	12	28	3	004	163,524.06	
		5	4	9	1386	166.50	12	28	3	004	163,524.06	
		6	1	169	17238	1478.75	12	28	3	004	163,524.06	
		6	2	88	2856	245.00	12	28	3	004	163,524.06	
		6	4	7	1078	168.14	12	28	3	004	163,524.06	
		7	1	111	10989	755.21	12	28	3	004	163,524.06	
		7	2	68	6936	476.68	12	28	3	004	163,524.06	
		7	4	1	42	5.48	12	28	3	004	163,524.06	
		8	1	301	6927	2371.88	12	28	3	004	163,524.06	
		8	3	00	00	00	12	28	3	004	163,524.06	
		8	3	20529	30	20529.30	12	28	3	004	163,524.06	
		8	3	61412	33	61412.33	12	28	3	004	163,524.06	

004
 4,898,301.56
 538,066.34
 92,770.92
 163,671.89
 163,671.89
 116,711
 162,891
 123,391
 24,041
 71,481
 41,351
 21,741
 0,721
 0,931
 6,381
 0,851
 16,151
 17,921
 55,601
 17,791
 59,281
 23,341
 0,391
 5,001

004
 163,524.06

Item 3
Page 41 B 48

7/04

ACCOUNT	GROSS	ADJUSTMENTS	REGISTERED DATE 7/04		YTD	% CHG	LAST YEAR		YTD	% CHG
			GRAND TOTAL	THIS YEAR			MONTH	% CHG		
ENERGY	5273666.72	78243.44-	5195423.28	37986173.57	4498779.30	13	35338517.74	1.07		
FUEL	570385.47	7613.79-	562771.68	2889765.14	308915.37	19	1807617.09	1.59		
DEMAND	00	00	00	00	00	00	00	00		
LIGHTS	93183.57	1639.28-	91544.29	643047.31	89194.49	14	617834.82	1.04		
INVESTMENT	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00	00		
INTEREST	761.46-	00	761.46-	44708.62-	867.83-	07	11506.34-	3.88		
CONTRACT	9015.30	00	9015.30	79206.02	15743.04	15	102228.57	7.77		
TOTAL ****	5945489.60	87496.51-	5857993.09	41553483.42	5111764.37	13	37854691.88	1.09		
STATE TAX	72767.79	117.21-	72650.58	452006.19	65903.27	15	420517.98	1.07		
LOCAL TAX	175919.80	2581.60-	173338.20	1230479.11	150903.13	13	1118711.07	1.09		
FRANCHISE TAX	45771.66	477.87-	45293.79	301383.17	22098.43	14	149684.34	2.01		
TOTAL ****	294459.25	3176.68-	291282.57	1983868.47	238904.83	14	1688913.39	1.17		
PENALTY	00	61457.35	61457.35	466093.53	43819.72	09	438556.41	1.06		
REDCUR CHARGES	6174.19	00	6174.19	50109.42	8582.46	15	53827.00	.93		
MISC CHARGES	3685.40	00	3685.40	33569.20	7910.61	15	52734.21	.65		
OTHER CHARGES	1376.34	00	1376.34	25136.27	1105.06	22	4919.40	5.10		
OTHER AMT 1	00	00	00	50.26-	00	00	00	00		
OTHER AMT 2	11331.26-	00	11331.26-	70542.03-	9661.91-	15	62076.87-	1.13		
TOTAL ****	95.33-	00	95.33-	38222.60	7936.22	16	49403.74	.77		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00		
MEMBERSHIPS	4805.00	00	4805.00	17305.02	4172.50	41	9970.05	1.73		
DEPOSITS	2990.00	00	2990.00	10670.44-	5885.00	18	32575.00-	.32		
OTHER DEPS	1400.00	00	1400.00	285.00	4200.00-	1.23	3405.00	.08		
TOTAL ****	9195.00	00	9195.00	6919.58	5957.50	30	19199.95-	.36		
GRAND TOTAL ****	6249048.52	29215.84-	6219832.68	44048587.60	5408282.64	13	40012365.47	1.10		

Item 3
Page 42 of 48

PRG RATEREGS KENTUCKY REVENUE REPORT BILL MOYR 7/04 RUN DATE 08/01/04 12:09 AM
 BLUE GRASS ENERGY GRAND TOTALS REGISTER DATE 7/04 LAST YEAR PAGE 65
 GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 159.87 159.87 1118.13 .14 116.28 .14 817.43 1.36

KWH 93917556 1274082- 92643474 671000729 .13 83304395 .12 641021836 1.04
 LIGHT USAGE 5144- 763508 763508 5309693 .14 733349 .14 5138005 1.03
 TOTAL ***** 94686208 1279226- 93406982 676310422 .13 84037744 .13 646159841 1.04

DEMAND KW 70756.499 000 70756.499
 BILLED DEMAND 72837.413

REVENUE PER/KWH 6.270 6.140 1.02 6.080 1.03 5.850 1.04

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	TY	RT	NO	KWH	AMT	RECURRING	MISC CHARGES
0	46076	1	1	395	27320	1842.05	8	404.34					8	404.34
1	948	1	2	88	6066	409.06	12	444.50					12	444.50
2	91	1	4	4384	312563	36167.00	25	472.50					25	472.50
3	3077	2	1	41	6519	283.31	24	145.00					24	145.00
4	968	2	2	31	4834	210.06	26	216.67					26	216.67
TOTAL	51160	2	10	24	9548	822.12	60	59.85					60	59.85
		2	10	24	960	121.92	2	40.83					2	40.83
		3	1	6803	248580	32227.71								
		3	2	370	13555	1813.53								
		3	4	13	949	122.85								
		4	1	697	16031	3554.70								
		4	4	2	308	28.52								
		5	1	387	14116	2502.86								
		5	2	194	7178	1272.64								
		6	1	170	1386	166.50								
		6	4	9	17330	1486.63								
		6	2	28	2856	245.00								
		6	4	7	1078	168.14								
		11	2	26	3800	278.67								
		12	4	61	2257	505.69								

NET TOTALS: 14653 763508 91544.29

NO CONSUMERS 4519 43645
 CREDITS < 125 203738
 CREDITS > 124 5455625

Item 3
Page 43 of 48

PRG	RATEREGS	KENTUCKY	REVENUE REPORT	BILL MOYR	RUN DATE	12:38 AM		
BLUE GRASS ENERGY			REGISTER DATE	8/04	09/01/04	PAGE		
		GRAND TOTALS	YEAR	8/04	64			
		THIS	NET/MONTH	YTD	LAST	YTD		
		YEAR		% CHG	% CHG	% CHG		
ENERGY	5286279.89	62971.61-	5223308.28	43209481.85	12	5250527.15	40589044.89	1.06
FUEL	368635.35	3904.20-	364731.15	3254496.29	11	95722.96	1903344.05	1.70
DEMAND	00	00	00	00	00	00	00	00
LIGHTS	932688.00	147.04-	93540.96	736588.27	12	90176.22	708011.04	1.04
INVESTMENT	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00
INTEREST	1053.41-	00	1053.41-	45762.03-	02	1287.07-	12793.41-	3.57
CONTRACT	9622.07	00	9622.07	88828.09	10	20001.27	122229.84	72
TOTAL ****	5757171.90	67022.85-	5690149.05	47243632.47	12	5455144.53	43309836.41	1.09
STATE TAX	77285.52	2290.32-	74995.20	527001.39	14	66203.59	486721.57	1.08
LOCAL TAX	166664.51	1365.50-	165299.01	1395778.12	11	161049.64	1279760.71	1.09
FRANCHISE TAX	44486.44	336.46-	44149.98	345533.15	12	41947.61	191631.95	1.80
TOTAL ****	288436.47	3992.28-	284444.19	2268312.66	12	269200.84	1958114.23	1.15
PENALTY	00	63394.29	63394.29	529487.82	11	58712.03	497268.44	1.06
REOCUR. CHARGES	6455.19		6455.19	56564.61	11	8785.16	62612.16	.90
MISC CHARGES	3919.61		3919.61	37488.81	10	7979.00	60713.21	.61
OTHER CHARGES	280.38		280.38	25416.65	01	424.79	5344.19	4.75
OTHER AMT 1	00		00	50.28-	00	00	00	00
OTHER AMT 2	11201.95-		11201.95-	81743.98-	13	10433.65-	72510.52-	1.12
TOTAL ****	546.77-	00	546.77-	37675.83	01	6755.30	56159.04	.67
ANCILLARY SERVICES	00		00					
MEMBERSHIPS	17.50-		17.50-	17287.52	00	55.00-	9915.05	1.74
DEPOSITS	1975.00-		1975.00-	12645.44-	15	9545.00-	42120.00-	.30
OTHER DEPS	1625.00		1625.00	1910.00	85	100.00-	3305.00	.57
TOTAL ****	367.90-		367.90-	6552.08	05	9700.00-	28899.95-	.22
GRAND TOTAL ****	6044694.10	7620.84-	6037073.26	50085660.86	12	5780112.70	45792478.17	1.09

Item 3
Page 449 48

PRG RATEREGS
BLUE GRASS ENERGY

KENTUCKY

REVENUE REPORT
REGISTER DATE 8/04

BILL MOVR 8/04

RUN DATE 09/01/04

12:38 AM
PAGE 65

GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR % CHG YTD % CHG

HORSEPOWER 159.70 1277.83 12 116.03 12 933.46 1.36

KWH
LIGHT USAGE 93379482 846270- 92533152 763533881 12 93676996 12 734698832 1.03
 TOTAL ***** 772766 1161- 771605 6081298 12 741693 12 5879698 1.03
 94152188 847431- 93304757 769615179 12 94418689 12 740578530 1.03

DEMAND KM 71947.452 000 71947.452
 BILLED DEMAND 74362.472

REVENUE PER /KWH 6.090 6.130 99 5.770 98 5.840 1.04

TYPE BILLS

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	46318	1	1	393	27218	1835.28						12		4689.00	
1	856	1	2	88	6160	415.36						8		428.67	
2	85	1	4	4432	318054	36803.26						25		472.50	
3	3052	1	10	6	240	30.48						24		145.00	
4	1339	2	1	42	6349	275.94						26		216.67	
TOTAL	51650	2	2	32	5040	219.05						60		393.50	
		2	4	63	9702	835.38						28		59.85	
		2	10	24	960	121.92						2		50.00	
		3	1	6856	250692	3352.91									
		3	2	364	13301	1779.53									
		3	4	13	949	122.85									
		4	1	697	16031	3554.70									
		4	4	2	308	28.52									
		5	1	464	13875	2460.00									
		5	2	196	7193	1275.26									
		6	1	178	1386	166.50									
		6	2	28	17748	1522.50									
		7	1	111	8856	245.00									
		7	4	7	1078	168.14									
		8	1	111	11322	778.11									
		8	4	70	429.70	429.70									
		9	1	109	17531	1138.67									

REVENUE PER /KWH 6.090 6.130 99 5.770 98 5.840 1.04

1720 3
Page 45348

PRG RATEREGS KENTUCKY REVENUE REPORT BILL MOVR 9/04 RUN DATE 10/01/04 12:14 AM
 BLUE GRASS ENERGY GRAND TOTALS REGISTER DATE 9/04 YEAR 10/01/04 PAGE 64

ENERGY	GROSS	ADJUSTMENTS	REVENUE REPORT		YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
			NET/MONTH	REGISTER DATE				NET/MONTH	YEAR		
FUEL	5133540.80	76281.75-	5057259.05	9/04	48266740.90	10	5561532.63	12	46150577.52	1.04	
DEMAND	450286.91	2294.68-	447992.23		3702488.52	12	1711117.95-	09	1732226.10	2.13	
LIGHTS	93551.02	672.47-	92888.55		829552.87	11	90156.51	11	798167.55	1.03	
INVESTMENT	00	00	00		00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00		00	00	00	00	00	00	
LM CREDITS	00	00	00		00	00	00	00	00	00	
INTEREST	914.65-	00	914.65-		46676.68-	01	1107.60-	07	13901.01-	00	
CONTRACT	8100.76	100.00-	8000.76		96828.45	08	10490.67	07	132720.51	3.35	
TOTAL ****	5684574.44	79348.90-	5405225.54		52848934.06	10	5489954.26	11	48799790.67	1.08	
STATE TAX	75913.89	9723.68-	66190.21		593191.60	11	63982.54	11	550704.11	1.07	
LOCAL TAX	169719.32	901.31	170620.63		1566398.75	10	162414.11	11	1442174.82	1.08	
FRANCHISE TAX	44027.89	251.24-	43776.65		389309.80	11	42082.59	18	233714.54	1.66	
TOTAL ****	289661.10	9073.61-	280587.49		2548900.15	11	268479.24	12	2226593.47	1.14	
PENALTY	00	62733.28	62733.28		592221.10	10	58095.37	10	555363.81	1.06	
REDCUR CHARGES	6425.14		6425.14		62989.75	10	9557.75	13	72169.91	87	
MISC CHARGES	4080.55		4080.55		41569.36	09	7074.00	10	67787.21	61	
OTHER CHARGES	641.81		641.81		26058.46	02	1057.83	16	6402.02	4.07	
OTHER AMT 1	00	00	00		50.26-	00	00	00	00	00	
OTHER AMT 2	10816.81-	00	10816.81-		92560.79-	11	9849.07-	11	82359.59-	1.12	
TOTAL ****	330.69	00	330.69		38006.52	00	7840.51	12	63999.55	59	
ANCILLARY SERVICES	00		00								
MEMBERSHIPS	6687.50		6687.50		23975.02	27	5570.00	35	15485.05	1.54	
DEPOSITS	9764.00		9764.00		2881.44-	3.38	5070.00	13	37050.00-	07	
OTHER DEPS	00		00		1910.00	00	400.00	10	3705.00	.51	
TOTAL ****	16451.50		16451.50		23003.58	71	11040.00	61	17859.95-	1.28	
GRAND TOTAL ****	5991017.73	25689.23-	5965328.50		56051065.41	10	5835409.38	11	51627887.55	1.08	

PRG RATEREGS KENTUCKY

DRIVER

Item 3
Page 46 of 48

PRG RATEREGS
BLUE GRASS ENERGY

KENTUCKY

REVENUE REPORT REGISTER DATE 9/04

BILL MOVR 9/04

RUN DATE 10/01/04 12:14 AM
PAGE 65

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG LAST YEAR % CHG YTD % CHG

HORSEPOWER

159.29

159.29

1437.12

.11

115.83

.11

1049.29

1.36

KWH
LIGHT USAGE
TOTAL ****

91419134
770074
92189208

490616-
5805-
496421-

90928518
764229
91692787

854462399
6846224
861308623

.10
.11
.10

99699408
742397
100441805

.11
.11
.11

834398240
6622095
841020335

1.02
1.03
1.02

DEMAND KM
BILLED DEMAND

86504.558
88326.146

.000

86504.558

6.110

6.130

.99

5.460

.94

5.800

1.05

REVENUE PER/KWH

TYPE BILLS
NUMBER
46503
875
109
3007
855
TOTAL 51349

TY RT ND
1 1 390
1 2 88
1 4 4398
1 10 6
2 1 38
2 2 30
2 2 65
2 4 24
3 1 6816
3 2 363
3 3 13
3 4 16054
4 1 308
4 4 13875
5 2 194
5 4 9
6 1 174
6 2 28
6 4 1078
7 1 111
7 2 69
7 4 288
8 1 301

KWH AMT
27194
6130
311692
240
6042
4770
10010
960
250051
13450
934
16054
308
7178
1386
17748
2856
1078
11322
7038
288
6923

LIGHTS(MONTH)
TY RT ND

1833.73
413.31
36078.61
30.48
262.58
207.30
861.90
121.92
33448.88
1799.33
120.96
3559.80
28.52
2460.00
1272.64
166.50
1522.50
245.00
168.14
778.11
483.69
37.53
2371.88

KWH AMT

140.45

REOCcurring MISC CHARGES
CD AMT
12 4599.50
25 484.65
8 418.48
24 145.00
26 216.67
60 393.50
28 59.85
2 81.66
9 25.83

PRG COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 10/04

BILL MOVR 10/04

RUN DATE 10/31/04 12:08 AM
PAGE 49

Item 3
Page 47 of 48

	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
			THIS YEAR	NET/MONTH						
ENERGY	4525959.53	25094.00-	4500865.53	52767606.43	08	08	4298067.14	08	50448644.66	1.04
FUEL	366462.68	2033.82-	364428.86	4066917.38	08	08	60780.96	03	1793007.06	2.26
DEMAND	00	00	00	00	00	00	00	00	00	00
LIGHTS	94201.73	104.78-	94096.95	923668.13	10	10	90500.70	10	888668.25	1.03
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00
INTEREST	1016.81-	00	1016.81-	47693.49-	02	02	986.95-	06	14887.96-	3.20
CONTRACT	7957.81	00	7957.81	104786.25	07	07	14401.93	09	147122.44	1.71
TOTAL ****	4993564.94	27232.60-	4966332.34	57815884.71	08	08	4462763.78	08	53262554.45	1.08
STATE TAX	69100.65	21.10-	69079.55	662271.15	10	10	63153.96	10	613858.07	1.07
LOCAL TAX	149029.09	826.17-	148198.92	1714597.67	08	08	131475.93	08	1573650.75	1.08
FRANCHISE TAX	40286.35	336.79-	39949.56	429259.36	09	09	35818.98	13	269533.52	1.59
TOTAL ****	258412.09	1184.06-	257228.03	2806128.18	09	09	230448.87	09	2457042.34	1.14
PENALTY	00	64492.17	64492.17	656713.27	09	09	68417.05	10	623780.86	1.05
RECCUR CHARGES	6364.33	00	6364.33	69354.08	09	09	9658.35	11	81828.26	.84
MISC CHARGES	3045.32	00	3045.32	44614.68	06	06	8369.00	10	76156.21	.58
OTHER CHARGES	604.46	00	604.46	26662.92	02	02	275.97	04	6677.99	3.99
OTHER AMT 1	00	00	00	50.26-	00	00	00	00	00	00
OTHER AMT 2	9937.70-	00	9937.70-	102498.49-	09	09	9806.52-	10	92166.11-	1.11
TOTAL ****	76.41	00	76.41	38082.93	00	00	8496.80	11	72496.35	.52
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	4572.50	00	4572.50	28547.52	16	16	4297.50	21	19782.55	1.44
DEPOSITS	10140.00	00	10140.00	7258.56	1.59	1.59	675.00	01	36375.00-	1.19
OTHER DEPS	2700.00	00	2700.00	4610.00	58	58	500.00	11	4205.00	1.09
TOTAL ****	17412.50	00	17412.50	40416.08	43	43	5472.50	44	12387.45-	3.26
GRAND TOTAL ****	5269465.94	36075.51	5305541.45	61356625.17	08	08	4775599.00	08	56403486.55	1.08

GRAND TOTALS
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH LAST YEAR % CHG

5200665
358423
984033
1468198

Per Green Bay



Item 3
Page 48 of 48

PRG COUNTY/REG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 10/04
BILL MOVR 10/04
RUN DATE

per Green Bay

GROSS ADJUSTMENTS THIS YEAR
NET/MONTH YTD % CHG MONTH LAST YEAR % CHG

HORSEPOWER 159 12

159 12

159 12

1 00

115.58

.09

5,107,500

5,107,500

0.0

KWH
LIGHT USAGE
TOTAL *****

80594850
775882
81370732

428964-
896-
429860-

80165886
774986
80940872

934428285
7621368
942249253

08
10
08

7711422
744246
77855668

08
10
08

143,197
149,110
152,711
152,711
4,950
3,770
259,500
26,050
2,550
4,460
49,210
12,440
58,160
29,610
6,780
14,230
3,370
5,540

DEMAND KWH
BILLED DEMAND

70744.080
72598.865

.000

70744.080

6.130 6.130 1.00

5.730

.98

147,217

REVENUE PER KWH

6.130

6.130

1.00

5.730

.98

147,217

TYPE BILLS
TYPE NUMBER
0 46664
1 1088
2 109
3 2817
4 946
TOTAL 51624

TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	TY	RT	NO	KWH	AMT	REDCCU	CD
1	1	389	27035	1883.03	13	3	9	333	143.64		12	
1	2	86	6080	405.92							8	
1	4	4442	318747	36895.34							24	
1	10	6	240	30.48							26	
2	1	38	6042	262.58							60	
2	2	31	4828	209.83							28	
2	4	65	10010	841.90							9	
2	10	23	927	117.69							12	
3	1	6892	251824	33685.59							12	
3	2	366	13475	1802.79							25	
3	4	13	908	117.50								
4	1	698	16054	3559.80								
4	4	2	508	28.52								
5	1	375	13875	2460.00								
5	2	194	7178	1272.64								
5	4	9	1386	166.50								
6	1	174	17748	1522.50								
6	2	28	2856	245.00								
6	4	8	1232	192.16								
7	1	113	11445	786.53								
7	2	69	7038	483.69								
7	4	4	313	40.91								
8	1	302	6946	2379.76								
8	2	139	3197	1095.72								

Total Due

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE CALCULATION
FOR OCTOBER 2004

	(A)	(B)	(C)	(D)
	KWH PURCH	'KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTHS TOTAL	1,172,540,432	1,106,374,433	767,241	65,398,758
LESS: PRIOR YEAR- CURRENT MO. TOTAL	79,401,043	77,855,165	58,036	1,487,842
PLUS: CURRENT YEAR-CURRENT MO. TOTAL	78,999,195	80,940,872	84,448	(2,026,125)
MOST RECENT TWELVE MONTH TOTAL	<u>1,172,138,584</u>	<u>1,109,460,140</u>	<u>793,653</u>	<u>61,884,791</u>

(D) 61,884,791 DIVIDE BY (A) 1,172,138,584
 = 5.280% ENTER ON LINE 16 OF THE
 CURRENT MONTH'S (FAC)
 REPORT.

SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ABOVE)	94.7%
CHANGE IN BASE FUEL (COST PER EAST KY. POWER)	\$0.00465
FAC BASE INCREASE ADJUSTED FOR LINE LOSS (\$0.00465/94.7)	\$0.00491
PAC CHARGE PER KWH	0.245

January 6, 2005

Mr. Daniel Brewer
President, Blue Grass ECC
P.O. Box 990
Nicholasville, KY 40340-0990

Dear Mr. Brewer:

Subject: EKPC's Two-Year Fuel Adjustment Clause Review (Case No. 2004-00464)

This letter will confirm that EKPC proposes to increase its fuel base rate from 1.560¢/kWh to 2.025¢/kWh. (This information was e-mailed to each member system finance/office manager by Ann Wood on 1-5-05.)

This proposed change is subject to PSC review and approval.

Sincerely,



David G. Eames
Vice President, Finance and Planning

dd
c: Member System Office Managers

**BLUE GRASS ENERGY
PRESENT AND PROPOSED RATES**

<u>For Nicholasville & Madison Districts</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>GS-2 Of Peak Retail Marketing Rate (ETS)</u>		
All KWH/Month	\$0.03322	\$0.03617
<u>GS-1 Residential, Farm and Non-Farm</u>		
Customer Charge (No Usage)	\$5.30	No Change
Energy Charge per KWH	\$0.05537	\$0.06028
<u>GS-3 Residential Farm and Non-Farm Time of Day Rate</u>		
Customer Charge (No Usage)	\$10.48	No Change
Energy Charge per KWH		
On-peak energy	\$0.07052	\$0.07543
Off-peak energy	\$0.03302	\$0.03793
<u>C-1 Commercial and Industrial Lighting & Power</u>		
Demand Charge		
First 10 KW of billing demand	No Charge	No Change
Over 10 KW of billing demand	\$6.23	No Change
Energy Charge (Under 50 KW)		
First 3,000 KWH	\$0.05962	\$0.06453
All over 3,000 KWH	\$0.05482	\$0.05973
Customer Charge	\$6.95	No Change
<u>LP-1 Large Power</u>		
Maximum Demand Charge per KW	\$6.23	No Change
Energy Charge (51-500 KW)		
Customer Charge	\$24.00	No Change
First 10,000 KWH	\$0.04454	\$0.04945
Next 15,000 KWH	\$0.03784	\$0.04275
Next 50,000 KWH	\$0.03224	\$0.03715
Next 75,000 KWH	\$0.02994	\$0.03485
All over 150,000 KWH	\$0.02824	\$0.03315
<u>LP-2 Large Power</u>		
Maximum Demand Charge per KW	\$6.23	No Change
Energy Charge (over 500 KW)		
Customer Charge	\$24.00	No Change
First 3,500 KWH	\$0.04537	\$0.05028
Next 6,500 KWH	\$0.03710	\$0.04201
Next 140,000 KWH	\$0.03197	\$0.03688
Next 200,000 KWH	\$0.03042	\$0.03533
Next 400,000 KWH	\$0.02950	\$0.03441
Next 550,000 KWH	\$0.02858	\$0.03349
All over 1,300,000 KWH	\$0.02331	\$0.02822

Security Lights

Rate Per Light Per Month

175 Watt Mercury Vapor	\$4.72	\$5.06
400 Watt Mercury Vapor	\$6.91	\$7.69
100 Watt High Pressure Sodium	\$4.95	\$5.13
250 Watt High Pressure Sodium	\$7.01	\$7.51
400 Watt Metal Halide Directional Flood	\$10.63	\$11.41
400 Watt High Pressure Sodium Directional Flood	\$11.66	\$12.44
100 Watt High Pressure Sodium - Shoebox Fixture	\$15.96	\$16.14
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$15.44	\$15.62
100 Watt High Pressure Sodium - Colonial Fixture	\$12.98	\$13.16

Street Lighting

Rate Per Light Per Month

70 Watt High Pressure Sodium (Ornamental)	\$5.10	\$5.21
100 Watt High Pressure Sodium (Ornamental)	\$6.56	\$6.74
250 Watt High Pressure Sodium (Ornamental)	\$8.75	\$9.25
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$7.88	\$7.99
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.96	\$11.37
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$8.29	\$8.47
100 Watt High Pressure Sodium - Shoe Box Fixture	\$15.96	\$16.14
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$15.44	\$15.62
100 Watt High Pressure Sodium - Colonial Fixture	\$12.98	\$13.16

Large Industrial Rate Schedule C-1

Customer Charge	\$535.00	No Change
Demand Charge Per KW of Billing Demand	\$5.39	No Change
Energy Charge per KWH	\$0.03065	\$0.03556

Large Industrial Rate - Schedule C-2

Customer Charge	\$1,069.00	No Change
Demand Charge Per KW of Billing Demand	\$5.39	No Change
Energy Charge per KWH	\$0.02565	\$0.03056

Large Industrial Rate - Scheduel C-3

Customer Charge	\$1,069.00	No Change
Demand Charge Per KW of Billing Demand	\$5.39	No Change
Energy Charge per KWH	\$0.02465	\$0.02956

Large Industrial Rate- Schedule B-1

Customer Charge	\$535.00	No Change
Demand Charge Per KW of Contract Demand	\$5.39	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$7.82	No Change
Energy Charge per KWH	\$0.03086	\$0.03577

Item 5

Page 3 of 6

Large Industrial Rate- Schedule B-2

Customer Charge	\$1,069.00	No Change
Demand Charge Per KW of Contract Demand	\$5.39	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$7.82	No Change
Energy Charge per KWH	\$0.02586	\$0.03077

<u>For Fox Creek District</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule R Residential</u>		
Customer Charge (No Usage)	\$5.39	No Change
Energy Charge per KWH	\$0.05976	\$0.06467
<u>Schedule C Commercial and Small Power</u>		
First 10 KW of billing demand	No Charge	No Change
over 10 KW of billing demand	\$3.18	No Change
Minimum Bill First 30 KWh per month	\$5.39	No change
All over 30 KWH per month	\$0.06408	\$0.06899
<u>Schedule L Large Power Service (50 to 200 KW)</u>		
Demand Charge per KW of billing demand	\$3.18	No Change
First 50 KWH per KW of billing demand	\$0.06709	\$0.07200
Next 100 KWH per KW of billing demand	\$0.06309	\$0.06800
Over 150 KWH per KW of billing demand	\$0.05319	\$0.05810
<u>Schedule A Rural Lighting & Community Street Lighting</u>		
Rate each and every month	\$5.25	
<u>Schedule R2 Residential Marketing Rate</u>		
All KWH	\$0.03586	\$0.03880
<u>Schedule C1 Large Industrial Rate (1,000 to 4,999 KW)</u>		
Customer Charge	\$535.00	No Change
Demand Charge (Per KW of billing demand)	\$5.39	No Change
Energy Charge	\$0.03046	\$0.03537
<u>Schedule C2 Large Industrial (5,000 to 9,999 KW)</u>		
Customer Charge	\$1,069.00	No Change
Demand Charge (Per KW of billing demand)	\$5.39	No Change
Energy Charge	\$0.02546	\$0.03037
<u>Schedule C2 Large Industrial (Over 10,000 KW)</u>		
Customer Charge	\$1,069.00	No Change
Demand Charge (Per KW of billing demand)	\$5.39	No Change
Energy Charge	\$0.02446	\$0.02937
<u>Schedule M Commercial & Industrial Power Service (201-500)</u>		
Customer Charge	\$135.00	No Change
Demand Charge (Per KW of billing demand)	\$4.34	No Change
Energy Charge:		
First 425 KWHS per KW of billing demand	\$0.04185	\$0.04676
All over 425 KWHS per KW of billing demand	\$0.03396	\$0.03887

Schedule N Industrial & Large Commercial Power Service (Over 500 KW)

Customer Charge	\$270.00	No Change
Demand Charge (Per KW of billing demand)	\$4.34	No Change
Energy Charge:		
First 425 KWHS per KW of billing demand	\$0.03785	\$0.04276
All over 425 KWHS per KW of billing demand	\$0.02996	\$0.03487

Schedule B1 Large Industrial Rate

Customer Charge	\$565.00	No Change
Demand Charge Per KW of Contract Demand	\$5.39	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$7.82	No Change
Energy Charge per KWH	\$0.03046	\$0.03537

Security Lights

Rate Per Light Per Month		
175 Watt Mercury Vapor	\$4.72	\$5.06
400 Watt Mercury Vapor	\$6.91	\$7.69
100 Watt High Pressure Sodium	\$4.95	\$5.13
250 Watt High Pressure Sodium	\$7.01	\$7.51
400 Watt Metal Halide Directional Flood	\$10.63	\$11.41
400 Watt High Pressure Sodium Directional Flood	\$11.66	\$12.44
100 Watt High Pressure Sodium - Shoebox Fixture	\$15.96	\$16.14
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$15.44	\$15.62
100 Watt High Pressure Sodium - Colonial Fixture	\$12.98	\$13.16

Street Lighting

Rate Per Light Per Month		
70 Watt High Pressure Sodium (Ornamental)	\$5.10	\$5.21
100 Watt High Pressure Sodium (Ornamental)	\$6.56	\$6.74
250 Watt High Pressure Sodium (Ornamental)	\$8.75	\$9.25
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$7.88	\$7.99
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.96	\$11.37
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$8.29	\$8.47
100 Watt High Pressure Sodium - Shoe Box Fixture	\$15.96	\$16.14
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$15.44	\$15.62
100 Watt High Pressure Sodium - Colonial Fixture	\$12.98	\$13.16

<u>For Harrison District</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Farm and Home Service Schedule A (Rate 1)</u>		
Customer Charge (No Usage)	\$8.86	No Change
All KWH Used	\$0.06137	\$0.06628
<u>Farm and Home Service Off-Peak Retail Marketing Rate (Rate 1 ETS)</u>		
All KWH Used	\$0.03682	\$0.03977
<u>Commercial and Small Power Service 0 to 50 KW Demand (Rate 2)</u>		
Consumer Charge (No Usage)	\$23.87	No Change
All KWH Used	\$0.06298	\$0.06789
<u>Large Power Service 50 to 500 KW Demand (Rate 8)</u>		
Consumer Charge (no Usage)	\$28.68	No Change
All KWH Used	\$0.03838	\$0.04329
All KW Demand Used	\$7.82	No Change
<u>Large Power Service Over 500 KW Demand (LPR 1, Rate 8)</u>		
Consumer Charge (No Usage)	\$40.16	No Change
All KWH Used	\$0.03586	\$0.04077
All KW Demand Used	\$7.82	No Change
<u>Large Power Service 1,000 to 4,999 KW Demand (LPR 2, Rate 8)</u>		
Consumer Charge (No Usage)	\$40.16	No Change
All KWH Used	\$0.03501	\$0.03992
All KW Demand Used	\$5.39	No Change
<u>Large Power Service 5,000 to 9,999 KW Demand (LPR 2, Rate 8)</u>		
Consumer Charge (No Usage)	\$2,373.00	No Change
Energy Charge:		
For the first 425 KWH per KW of billing demand	\$0.03244	\$0.03735
All remaining KWH	\$0.02492	\$0.02983
Demand Charge	\$5.39	No Change
<u>Outdoor Lighting Service (Security Lights)</u>		
175 Watt	\$8.45	\$8.81
400 Watt	\$13.26	\$14.02
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.96	\$11.37
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$8.29	\$8.47
100 Watt High Pressure Sodium - Shoe Box Fixture	\$15.96	\$16.14
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglass Pole)	\$15.44	\$15.62
100 Watt High Pressure Sodium - Colonial Fixture	\$12.98	\$13.16

Witness available is Donald Smothers.

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

RATES

	<u>Current</u>	<u>Proposed</u>	
All kWh/Month:	.03322 kWh	.03617	(I)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR
DATE EFFECTIVE: May 1, 2003

DATE OF ISSUE: May 8, 2003

ISSUED BY: [Signature] TITLE: President/CEO
(Name of Officer)

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge (No Usage)
Energy Charge per kWh

	<u>Current</u>	<u>Proposed</u>
	PUBLIC SERVICE COMMISSION OF KENTUCKY	
	EFFECTIVE	
	\$5.30 per meter	per month
	.05537	.06028 (I)
	MAY 01 2003	

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: May 8, 2003

BY Charles D. [Signature]
DATE EFFECTIVE May 1, 2003

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

TYPE OF SERVICE

Single-phase, to cycles, at available secondary voltage.

RATES:

	<u>Current</u>	<u>Proposed</u>	
Customer Charge (No Usage)	\$10.48 per meter, per month		
Energy Charge per kWh			
On-peak energy	0.07052	0.07543	(I)
Off-peak energy	0.03302	0.03793	(I)

On-Peak Hours and Off-Peak Hours

Months	On-Peak Hours	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m. 12:00 noon to 5:00 p.m.

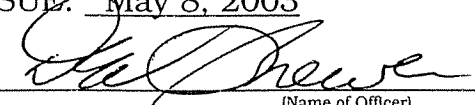
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 607 KAR 5 011
SECTION 9 (1)

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003
EXECUTIVE DIRECTOR

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

Demand Charge

First 10 kW of billing demand	No charge	<u>Current</u>	<u>Proposed</u>
Over 10 kW of billing demand	\$ 6.23		

Energy Charge (Under 50 kW)

First 3,000 kWh	.05962	PUBLIC SERVICE COMMISSION OF KENTUCKY, 06453 (I)
All Over 3,000 kWh	.05482	EFFECTIVE .05973 (I)

Customer Charge

\$ 6.95

MAY 01 2003

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY Charles H. Dyer
EXECUTIVE DIRECTOR

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (51-500 kW)

	<u>Current</u>	<u>Proposed</u>	
Customer Charge	\$24.00		
First 10,000 kWh	.04454	.04945	(I)
Next 15,000 kWh	.03784	.04275	(I)
Next 50,000 kWh	.03224	.03715	(I)
Next 75,000 kWh	.02994	.03485	(I)
All Over 150,000 kWh	.02824	.03315	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 607 KAR 5.011
SECTION 9 (1)

BY Charles S. Durr
EXECUTIVE DIRECTOR

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]

TITLE: President/CEO

(Name of Officer)

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (over 500 kW)

	<u>Current</u>	<u>Proposed</u>	
Customer Charge	\$24.00		
First 3,500 kWh	.04537	.05028	(I)
Next 6,500 kWh	.03710	.04201	(I)
Next 140,000 kWh	.03197	.03688	(I)
Next 200,000 kWh	.03042	.03533	(I)
Next 400,000 kWh	.02950	.03441	(I)
Next 550,000 kWh	.02858	.03349	(I)
All Over 1,300,000 kWh	.02331	.02822	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles E. Jones

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

**CLASSIFICATION OF SERVICE
SECURITY LIGHTS**

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

	<u>Current</u>	<u>Proposed</u>	
175 Watt Mercury Vapor	\$ 4.72	5.06	(I)
400 Watt Mercury Vapor	\$ 6.91	7.69	(I)
100 Watt High Pressure Sodium	\$ 4.95	5.13	(I)
250 Watt High Pressure Sodium	\$ 7.01	7.51	(I)
400 Watt Metal Halide Directional Flood	\$10.63	11.41	(I)
400 Watt High Pressure Sodium Directional Flood	\$11.66	12.44	(I)
100 Watt High Pressure Sodium — Shoebox Fixture	\$15.96 (a)	16.14	(I)
100 Watt High Pressure Sodium — Acorn Fixture (Fiberglas Pole)	\$15.44 (a)	15.62	(I)
100 Watt High Pressure Sodium — Colonial Fixture	\$12.98 (a)	13.16	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2004

DATE OF ISSUE: February 4, 2004

DATE EFFECTIVE: March 1, 2004

ISSUED BY: *[Signature]*
(Name of Officer)

TITLE: President/CEO
EXECUTIVE DIRECTOR

Item 6
Page 8 of 31

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

	<u>Current</u>	<u>Proposed</u>	
70 Watt High Pressure Sodium (Ornamental)	\$ 5.10	5.21	(I)
100 Watt High Pressure Sodium (Ornamental)	\$ 6.56	6.74	(I)
250 Watt High Pressure Sodium (Ornamental)	\$ 8.75	9.25	(I)
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$ 7.88	7.99	(I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.96	11.37	(I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.29	8.47	(I)
100 Watt High Pressure Sodium — Shoebox Fixture	\$15.96 (a)	16.14	(I)
100 Watt High Pressure Sodium — Acorn Fixture (Fiberglass Pole)	\$15.44 (a)	15.62	(I)
100 Watt High Pressure Sodium — Colonial Fixture	\$12.98 (a)	13.16	(I)

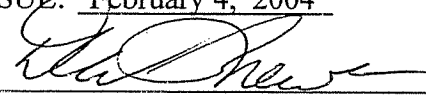
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2004

PURSUANT TO 907 KAR 6.001
SECTION 9 (1)

DATE OF ISSUE: February 4, 2004

DATE EFFECTIVE: March 1, 2004

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$ 535.00	
Demand Charge per kW of billing demand	5.39	
Energy Charge per kWh	.03065	.03556 (I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY Charles E. Hume
EXECUTIVE DIRECTOR

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: Ed Newer TITLE: President/CEO
(Name of Officer)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,069.00	
Demand Charge per kW of billing demand	5.39	
Energy Charge per kWh	.02565	.03056 (T)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 607 KAR 5 011
SECTION 9 (1)

BY [Signature]
DIRECTOR

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,069.00	
Demand Charge per kW of billing demand	5.39	
Energy Charge per kWh	.02465	.02956 (T)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE: May 8, 2003

BY: *Charles L. Smith*
DATE EFFECTIVE: May 1, 2003

ISSUED BY: *John D. New*
(Name of Officer)

TITLE: President/CEO

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$535.00	
Demand Charge per kW of Contract Demand	5.39	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82	
Energy Charge per kWh	.03086	.03517 (I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 007 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature] TITLE: President/CEO
(Name of Officer)

Item 6
Page 13 of 31

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,069.00	
Demand Charge per kW of Contract Demand	5.39	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82	
Energy Charge per kWh	.02586	.03077 (I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles E. Smith
EXECUTIVE DIRECTOR

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 58
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE PER UNIT
Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

<u>Monthly Rate</u>	<u>Current</u>	<u>Proposed</u>
Minimum bill first 30 kwh per month	\$5.39 per month	
All over 30 kwh per month	0.05976	.06467 (D)

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.39.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

~~MAY 01 2003~~

BY Charles E. Dow
EXECUTIVE DIRECTOR

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE May 14, 2003 DATE EFFECTIVE June 1, 2003

BY Charles E. Dow
EXECUTIVE DIRECTOR

ISSUED BY [Signature] TITLE President/CEO
Name of Officer

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 60
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE
PER UNIT
Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

Monthly Rate

			<u>Current</u>	<u>Proposed</u>	
First	10 kw of billing demand	No Charge			
Over	10 kw of billing demand	\$3.18 per kw			
Minimum Bill	First 30 kwh per month	\$5.39 per month			
All Over	30 kwh per month	0.06408 per kwh		.06899	(I)

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.39.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2002-00437 dated April 23, 2003.

17em 6
Page 16 of 31

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 62
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE PER UNIT
Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

Monthly Rate

		<u>Current</u>	<u>Proposed</u>	
Demand Charge	per kw of billing demand		\$3.18	
First	50 kwh per kw of billing demand	0.06709 per kwh	0.07200	(I)
Next	100 kwh per kw of billing demand	0.06309 per kwh	0.06800	(I)
Over	150 kwh per kw of billing demand	0.05319 per kwh	0.05810	(I)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 607 KAR 5 011
SECTION 9 (1)

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE MAY 01 2003
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2002-00437 dated April 23, 2003.

Item 6
Page 17 of 31

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 67
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE
Availability of Service PER UNIT

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off Peak Hours - Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

Rates

The energy rate for this program is as listed below.

	<u>Current</u>	<u>Proposed</u>	
All kwh	0.03586	.03880	(I)

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2003

~~MAY 01 2003~~

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. Dorn
EXECUTIVE DIRECTOR

BY Charles H. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE May 14, 2003 DATE EFFECTIVE June 1, 2003

ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2002-00437 dated May 12, 2003.

17am 6
Page 18 of 31

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 69
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE
Availability PER UNIT

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$535.00 per month	
Demand Charge (per kw of billing demand)	\$5.39 per kw	
Energy Charge	\$0.03046 per kwh	0.03537 (D)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE May 1, 2003
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2002-00437 dated April 23, 2003.

1 Tem 6
PSC 19 31

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 72

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW) RATE PER UNIT
Availability

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,069.00 per month	
Demand Charge per kw of billing demand	\$5.39 per kw	
Energy Charge	\$0.02546	0.03037 (J)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hour Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 8:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY Charles D. Dineen
EXECUTIVE DIRECTOR

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE May 1, 2003
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2002-00437 dated April 23, 2003.

Item 6
Page 20 of 31

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 75
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE
Availability PER UNIT

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,069.00 per month	
Demand Charge (per kw of billing demand)	\$5.39 per kw	
Energy Charge	\$0.02446 per kwh	D.02937 (I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE May 8, 2003 Date EFFECTIVE EXPIRES MAY 19, 2003
 ISSUED BY [Signature] TITLE President/CEO
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2002-00437 dated April 23, 2003.

Item 6
Page 21 of 31

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 78
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) RATE
PER UNIT
Availability

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$135.00	
Demand Charge	4.34	
Energy Charge		
First 425 kwhs per kw of billing demand	0.04185	per kwh 0.04676 (2)
All Over 425 kwhs per kw of billing demand	0.03396	per kwh 0.03887 (2)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$135.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE May 11, 2003
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2002-00437 dated April 23, 2003.

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 81
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE N	INDUSTRIAL & LARGE COMMERCIAL POWER SERVICE (Over 500 kw)	RATE PER UNIT
<u>Availability</u>		

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge	\$270.00	<u>Current</u>	<u>Proposed</u>
Demand Charge demand	4.34 per kw of billing		
Energy Charge			
First	425 kwhs of billing demand	0.03785 per kwh	0.04276 (E)
All Over	425 kwhs of billing demand	0.02996 per kwh	0.03487 (E)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$270.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE May 1, 2003
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2002-00437 dated April 23, 2003.

Item 6
Page 23 of 31

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 84
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE PER UNIT
Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

<u>Monthly Rate</u>	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$565.00	
Demand Charge per kw of contract demand	\$5.39	
Demand Charge per kw of billing demand in excess of contract demand	\$7.82	
Energy Charge per kwh	\$0.03046	0.03537 (L)

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 007 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE May 1, 2003
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2002-00437 dated April 23, 2003.

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE SCHEDULE A (RATE 1)

AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

TYPE OF SERVICE

Single-phase at available voltage.

RATES

	<u>Current</u>	<u>Proposed</u>	
Consumer Charge (No usage)	\$8.86 per month		
All kWh Used	0.06137 per kWh	0.06628	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. Egan
EXECUTIVE DIRECTOR

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]

TITLE: President/CEO

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE
(RATE 1 ETS)

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

RATES	<u>Current</u>	<u>Proposed</u>
All kWh Used	.03682 per kWh	.03977 (E)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours (Eastern Standard Time)
October thru April	12 noon to 5:00 pm 10:00 pm to 7:00 am
May thru September	10:00 pm to 10:00 am

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

MAY 01 2003

BY Charles D. [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]

TITLE: President/CEO

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

RATES

	<u>Current</u>	<u>Proposed</u>
Consumer Charge (No Usage)	\$23.87 per month	
All kWh Used	0.06298 per kWh	0.06789 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]

TITLE: President/CEO

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

RATES

	<u>Current</u>	<u>Proposed</u>
Consumer Charge (No Usage)	\$28.68 per month	
All kWh Used	0.03838 per kWh	0.04329 (I)
All KW Demand Used	7.82 per KW	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours.

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]

TITLE: President/CEO

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

CONDITIONS

An 'Agreement for Purchase of Power' shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

RATES

	<u>Current</u>	<u>Proposed</u>	
Consumer Charge (No Usage)	\$40.16 per month		
All kWh Used	0.03586 per kWh	0.04077	(Z)
All KW Demand Used	7.82 per KW		

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

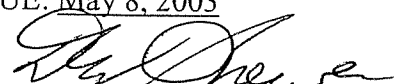
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

MAY 01 2003

DATE OF ISSUE: May 8, 2003

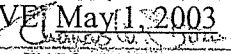
DATE EFFECTIVE: May 1, 2003

ISSUED BY:



TITLE: President/CEO

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

BY: 
EXECUTIVE DIRECTOR

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 108

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

RATES

	<u>Current</u>	<u>Proposed</u>	
Consumer Charge (No Usage)	\$40.16 per month		
All kWh Used	0.03501 per kWh	0.03992	(F)
All KW Demand Used	5.39 per KW		

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

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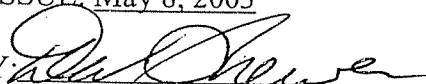
MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 8, 2003

ISSUED BY:



TITLE: President/CEO

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

RATES

	<u>Current</u>	<u>Proposed</u>
Consumer Charge (No Usage)	\$2,373.00 per month	
Energy Charge	0.03244 for the first 425 kWh per KW of billing demand 0.02492 for all remaining kWh	0.03735 (T) 0.02983 (T)
Demand Charge	5.39 per KW	

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 607 KAR 5.011
SECTION 9 (1)

BY: Charles H. Boyd
EXECUTIVE DIRECTOR

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]

TITLE: President/CEO

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES		<u>Current</u>	<u>Proposed</u>	
Lamp Size		Monthly Charge		
175 Watt	73	\$ 8.45 per month	8.81	(I)
400 Watt	154	\$13.26 per month	14.02	(I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	84	\$10.96 per month	11.37	(I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	37	\$ 8.29 per month	8.47	(I)
100 Watt High Pressure Sodium Shoobox Fixture	37	\$15.96 (a)	16.14	(I)
100 Watt High Pressure Sodium Acorn Fixture (Fiberglas Pole)	37	\$15.44 (a)	15.62	(I)
100 Watt High Pressure Sodium Colonial Fixture	37	\$12.98 (a)	13.16	(I)
Lights Requiring Separate Transformer		\$1.00 per month in addition to monthly charge		

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2004

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE: February 4, 2004

DATE EFFECTIVE: ~~March 1, 2004~~
EXECUTIVE DIRECTOR

ISSUED BY: *[Signature]*

TITLE: President/CEO