

ORIGINAL

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

In The Matter Of:

JAN 10 2005

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF BIG SANDY RURAL ELECTRIC)
COOPERATIVE CORPORATION FROM)
NOVEMBER 1, 2002 TO OCTOBER 31, 2004)

PUBLIC SERVICE
COMMISSION
CASE NO. 2004-00468

BIG SANDY RECC
CASE NO. 2004-00468
DECEMBER 13, 2004

- Item 1.
- (a) Schedule of the calculation of the 12-month line loss is attached and labeled "Item 67a".
 - (b) Big Sandy RECC has increased its Right-of-Way maintenance and conductor wire changes.
- Item 2. Schedule of the calculation of monthly over-or-under recovery of fuel costs is attached and labeled "Item 68".
- Item 3. Copies of Big Sandy RECC's monthly revenue reports from Nov 1, 2002 through October 31, 2004 are attached and labeled "Item 69".
- Item 4. A schedule of the calculation of the increase in Big Sandy RECC's base fuel cost per KWH is attached and labeled "Item 70".
- Item 5. A schedule of the present and proposed rates subject to change is attached and labeled "Item 71".
- Item 6. A statement showing all proposed rate changes is attached and labeled "Item 72". A copy of our current tariffs is being used.

The witness for all the above items is:

David Estepp
Manager of Finance & Adm.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

**AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2004-00468
CLAUSE OF BIG SANDY RURAL ELECTRIC)
COOPERATIVE CORPORATION FROM)
NOVEMBER 1, 2002 TO OCTOBER 31, 2004)**

AFFIDAVIT

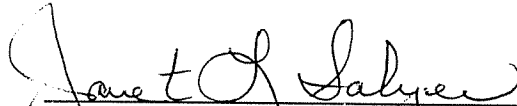
The affiant, Sandra Shepherd, Office Manager of Big Sandy Rural Electric Cooperative Corporation, 504 11th Street, Paintsville, Kentucky, states that, for the period between November 1, 2002 through October 31, 2004, Big Sandy Rural Electric Cooperative Corporation operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, and that no injuries or complaints regarding the Fuel Adjustment Clause have been received during said period.

Witness my hand this 30th day of December 2004.



Signature

Subscribed and sworn to before me this 7th day of September 2004.



Notary Public, State at Large

My Commission Expires: 4/12/08



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For NOV 2002

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	270,215,892	256,298,236	22,538	13,845,085
Prior yr - current mo. total: PLUS:	21,108,681	20,344,825	776	763,080
Current yr - current mo. total:	23,911,676	23,379,729	1,465	530,482
Most recent twelve month total:	273,018,887	259,333,140	23,227	13,612,487

(d) 13,612,487.00 divided by (a) 273,018,887 = 4.99%

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For DEC 2002

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	273,018,887	259,333,140	23,227	13,612,487
LESS:				
Prior yr - current mo. total:	26,090,746	24,239,747	1,194	1,849,805
PLUS:				
Current yr - current mo. total:	29,773,574	26,332,636	2,069	3,438,869
Most recent twelve month total:	276,701,715	261,426,029	24,102	15,201,551
	(d)	15,201,551.00 divided by (a)	276,701,715	= 5.49%

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For JAN 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	276,701,715	261,426,029	24,102	15,201,551
LESS:				
Prior yr - current mo. total:	29,115,066	27,252,313	2,588	1,860,165
PLUS:				
Current yr - current mo. total:	33,694,322	30,739,270	2,750	2,952,302
Most recent twelve month total:	281,280,971	264,912,986	24,264	16,293,688

(d)	16,293,688.00	divided by (a)	281,280,971	=	5.79%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For FEB 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	281,280,971	264,912,986	24,264	16,293,688
LESS:				
Prior yr - current mo. total:	25,345,150	24,342,729	1,794	1,000,627
PLUS:				
Current yr - current mo. total:	27,762,906	26,356,877	2,138	1,403,891
Most recent twelve month total:	283,698,727	266,927,134	24,608	16,696,952

(d)	16,696,952.00	divided by (a)	283,698,727	=	5.89%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For MARCH 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	283,698,727	266,927,134	24,608	16,696,952
Prior yr - current mo. total: PLUS:	23,558,159	21,235,767	1,751	2,320,641
Current yr - current mo. total:	22,315,566	20,921,650	1,349	1,392,567
Most recent twelve month total:	282,456,134	266,613,017	24,206	15,768,878
	(d)	15,768,878.00 divided by (a)	=	5.58%

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For APRIL 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	282,456,134	266,613,017	24,206	15,768,878
LESS:				
Prior yr - current mo. total:	18,348,178	17,959,987	1,569	386,622
PLUS:				
Current yr - current mo. total:	17,988,861	17,718,973	1,068	268,820
Most recent twelve month total:	282,096,817	266,372,003	23,705	15,651,076

(d)	15,651,076.00	divided by (a)	282,096,817	=	5.55%
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APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For MAY 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	282,096,817	266,372,003	23,705	15,651,076
LESS:				
Prior yr - current mo. total:	18,517,734	17,665,186	1,184	851,364
PLUS:				
Current yr - current mo. total:	16,849,015	16,086,081	1,159	761,775
Most recent twelve month total:	280,428,098	264,792,898	23,680	15,561,487

(d)	15,561,487.00	divided by (a)	280,428,098	=	5.55%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For JUNE 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	280,428,098	264,792,898	23,680	15,561,487
LESS:				
Prior yr - current mo. total:	21,077,252	20,116,021	2,066	959,165
PLUS:				
Current yr - current mo. total:	18,357,714	17,829,324	1,376	527,014
Most recent twelve month total:	277,708,560	262,506,201	22,990	15,129,336

(d)	15,129,336.00	divided by (a)	277,708,560	=	5.45%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For JULY 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	277,708,560	262,506,201	22,990	15,129,336
Prior yr - current mo. total: PLUS:	23,986,604	22,688,099	2,320	1,296,185
Current yr - current mo. total:	22,239,396	20,959,984	2,138	1,277,274
Most recent twelve month total:	275,961,352	260,778,086	22,808	15,110,425

(d)	15,110,425.00	divided by (a)	275,961,352	=	5.48%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For AUG 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	275,961,352	260,778,086	22,808	15,110,425
LESS:				
Prior yr - current mo. total:	23,690,897	21,773,410	2,352	1,915,135
PLUS:				
Current yr - current mo. total:	22,771,338	21,562,964	1,804	1,206,570
Most recent twelve month total:	275,041,793	260,567,640	22,260	14,401,860

(d)	14,401,860.00	divided by (a)	275,041,793	=	5.24%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For SEPT 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	275,041,793	260,567,640	22,260	14,401,860
LESS:				
Prior yr - current mo. total:	19,363,294	18,976,876	1,936	384,482
PLUS:				
Current yr - current mo. total:	17,977,564	17,739,331	1,556	236,677
Most recent twelve month total:	273,656,063	259,330,095	21,880	14,254,055

(d)	14,254,055.00	divided by (a)	273,656,063	=	5.21%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For OCT 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	273,656,063	259,330,095	21,880	14,254,055
Prior yr - current mo. total: PLUS:	18,828,873	17,955,207	1,118	872,548
Current yr - current mo. total:	19,025,087	17,556,498	893	1,467,696
Most recent twelve month total:	273,852,277	258,931,386	21,655	14,849,203

(d)	14,849,203.00	divided by (a)	273,852,277	=	5.42%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For NOV 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	273,852,277	258,931,386	21,655	14,849,203
Prior yr - current mo. total: PLUS:	23,911,676	23,379,729	1,465	530,482
Current yr - current mo. total:	21,806,393	21,149,281	1,042	656,070
Most recent twelve month total:	271,746,994	256,700,938	21,232	14,974,791

(d)	14,974,791.00	divided by (a)	271,746,994	=	5.51%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For DEC 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	271,746,994	256,700,938	21,232	14,974,791
LESS:				
Prior yr - current mo. total:	29,773,574	26,332,636	2,069	3,438,869
PLUS:				
Current yr - current mo. total:	30,831,942	28,338,681	2,351	2,490,910
Most recent twelve month total:	272,805,362	258,706,983	21,514	14,026,832
(d)	14,026,832.00	divided by (a)	272,805,362	= 5.14%

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For JAN 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	272,805,362	258,706,983	21,514	14,026,832
Prior yr - current mo. total: PLUS:	33,694,322	30,739,270	2,750	2,952,302
Current yr - current mo. total:	32,950,816	30,297,332	2,315	2,651,169
Most recent twelve month total:	272,061,856	258,265,045	21,079	13,725,699

(d)	13,725,699.00	divided by (a)	272,061,856	=	5.05%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For FEB 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	272,061,856	258,265,045	21,079	13,725,699
LESS:				
Prior yr - current mo. total:	27,762,906	26,356,877	2,138	1,403,891
PLUS:				
Current yr - current mo. total:	27,828,232	25,833,060	2,312	1,992,860
Most recent twelve month total:	272,127,182	257,741,228	21,253	14,314,668

(d)	14,314,668.00	divided by (a)	272,127,182	=	5.26%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For MAR 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	272,127,182	257,741,228	21,253	14,314,668
Prior yr - current mo. total: PLUS:	22,315,566	20,921,650	1,349	1,392,567
Current yr - current mo. total:	23,041,554	22,470,724	1,496	569,334
Most recent twelve month total:	272,853,170	259,290,302	21,400	13,491,435

(d)	13,491,435.00	divided by (a)	272,853,170	=	4.94%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For APR 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	272,853,170	259,290,302	21,400	13,491,435
LESS:				
Prior yr - current mo. total:	17,988,861	17,718,973	1,068	268,820
PLUS:				
Current yr - current mo. total:	18,873,110	17,777,320	1,120	1,094,670
Most recent twelve month total:	273,737,419	259,348,649	21,452	14,317,285

(d)	14,317,285.00	divided by (a)	273,737,419	=	5.23%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For MAY 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	273,737,419	259,348,649	21,452	14,317,285
LESS:				
Prior yr - current mo. total:	16,849,015	16,086,081	1,159	761,775
PLUS:				
Current yr - current mo. total:	19,504,145	18,376,533	1,354	1,126,258
Most recent twelve month total:	276,392,549	261,639,101	21,647	14,681,768

(d)	14,681,768.00	divided by (a)	276,392,549	=	5.31%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For JUNE 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	276,392,549	261,639,101	21,647	14,681,768
LESS:				
Prior yr - current mo. total:	18,357,714	17,829,324	1,376	527,014
PLUS:				
Current yr - current mo. total:	19,695,420	18,914,724	1,374	779,322
Most recent twelve month total:	277,730,255	262,724,501	21,645	14,934,076

(d)	14,934,076.00	divided by (a)	277,730,255	=	5.38%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For JULY 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	277,730,255	262,724,501	21,645	14,934,076
LESS:				
Prior yr - current mo. total:	22,239,396	20,959,984	2,138	1,277,274
PLUS:				
Current yr - current mo. total:	21,808,172	20,472,031	1,388	1,334,753
Most recent twelve month total:	277,299,031	262,236,548	20,895	14,991,555

(d)	14,991,555.00	divided by (a)	277,299,031	=	5.41%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For AUGUST 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	277,299,031	262,236,548	20,895	14,991,555
Prior yr - current mo. total: PLUS:	22,771,338	21,562,964	1,804	1,206,570
Current yr - current mo. total:	20,472,963	19,254,162	1,322	1,217,479
Most recent twelve month total:	275,000,656	259,927,746	20,413	15,002,464

(d)	15,002,464.00	divided by (a)	275,000,656	=	5.46%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For SEPT 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	275,000,656	259,927,746	20,413	15,002,464
Prior yr - current mo. total: PLUS:	17,977,564	17,739,331	1,556	236,677
Current yr - current mo. total:	17,883,225	17,105,067	1,204	776,954
Most recent twelve month total:	274,906,317	259,293,482	20,061	15,542,741

(d)	15,542,741.00	divided by (a)	274,906,317	=	5.65%
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SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
For OCT 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	274,906,317	259,293,482	20,061	15,542,741
LESS:				
Prior yr - current mo. total:	19,025,087	17,556,498	893	1,467,696
PLUS:				
Current yr - current mo. total:	17,508,650	16,544,742	860	963,048
Most recent twelve month total:	273,389,880	258,281,726	20,028	15,038,093

(d)	15,038,093.00	divided by (a)	273,389,880	=	5.50%
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RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT



COMPANY: JIG SANDY RECC EAST KENTUCKY POWER COOPERATIVE

POWER SUPPLY: IER

<u>Disposition of Energy (KWH) - Month of:</u>	<u>NOV '02</u>	<u>Purchased Power</u>	<u>Month of:</u>
1. Total Purchases	<u>23,911,676</u>		<u>DEC '02</u>
2. Sales (Ultimate Consumer)	<u>23,379,729</u>		
3. Company Use	<u>1,465</u>		
4. Total Sales (L2 + L3)	<u>23,381,194</u>		
5. Line Loss & Unaccounted for (L1 less L4)	<u>530,482</u>		
13. Fuel Adjustment Charge (Credit):			
A. Billed by supplier			<u>39,004.00</u>
B. (Over) Under Recovery - (L12)			<u>(303.12)</u>
C. Unrecoverable - Schedule 2			
D. Recoverable Fuel Cost (L13 A+B-C)			<u>38,700.88</u>
14. Number of KWH Purchased			<u>29,773,574</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)			<u>0.001310</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>OCT '02</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.002475</u>	16. Last 12 Months Actual (%) - <u>4.99%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,955,207</u>	17. Last Month Used to Compute L16 <u>NOV '02</u>
8. Adjustments to Billing (KWH)	<u>(178,778)</u>	18. Line Loss For Month on L17 (%) <u>2.22%</u> (L5 / L1)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,776,429</u>	<u>Calculation of FAC Billed Consumers</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>44,200.28</u>	19. Sales as a Percent of Purchases <u>95.01%</u> (100% less % on L16)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>44,503.40</u>	20. Recov. Rate \$ per KWH L13d/L14 <u>0.001300</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(303.12)</u>	21. FAC \$ per KWH (L20/L19) <u>0.001368</u>
		22. FAC cent per KWH (L21 x 100) <u>0.1368</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-Feb-2003
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

0.1368 cents per KWH to be applied to bills rendered on
 Issued on: 31-Jan-02
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>DEC '02</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>JAN '03</u>
1. Total Purchases	<u>29,773,574</u>			<u>36,727.00</u>
2. Sales (Ultimate Consumer)	<u>26,332,636</u>			<u>(976.45)</u>
3. Company Use	<u>2,069</u>			<u>35,750.55</u>
4. Total Sales (L2 + L3)	<u>26,334,705</u>			<u>33,694,322</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>3,438,869</u>			<u>0.001090</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>NOV '02</u>	<u>Line Loss</u>	<u>DEC '02</u>
6. Last FAC Rate Billed Consumers	<u>0.001468</u>	16. Last 12 Months Actual (%) -	<u>5.49%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>23,379,729</u>	17. Last Month Used to Compute L16	<u>DEC '02</u>
8. Adjustments to Billing (KWH)	<u>(140,570)</u>	18. Line Loss For Month on L17 (%)	<u>11.55%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>23,239,159</u>	<u>Calculation of FAC Billed Consumers</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>33,302.21</u>	19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.51%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>34,278.66</u>	20. Recov. Rate \$ per KWH L13d/L14	<u>0.001061</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(976.45)</u>	21. FAC \$ per KWH (L20/L19)	<u>0.001123</u>
		22. FAC cent per KWH (L21 x 100)	<u>0.1123</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.1123 cents per KWH to be applied to bills rendered on or after 01-Mar-2003
 Issued by: David A. Esteppe
 Address: 504 11th Street, Paintsville, KY 41240

Issued on: 14-Feb-02
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY. BIG SANDY RECC POWL. . SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JAN '03</u>	<u>Month of:</u>	<u>FEB '03</u>
1. Total Purchases	<u>33,694,322</u>		<u>173,241.00</u>
2. Sales (Ultimate Consumer)	<u>30,739,270</u>		<u>74.28</u>
3. Company Use	<u>2,750</u>		<u>173,315.28</u>
4. Total Sales (L2 + L3)	<u>30,742,020</u>		<u>27,762,906</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,952,302</u>		<u>0.006240</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>DEC '02</u>	<u>JAN '03</u>
6. Last FAC Rate Billed Consumers	<u>0.001368</u>	<u>5.79%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>26,332,636</u>	<u>8.76%</u>
8. Adjustments to Billing (KWH)	<u>(82,051)</u>	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>26,250,585</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>38,700.88</u>	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>38,626.60</u>	
12. Total (Over) or Under Recovery (L10 - L11)	<u>74.28</u>	

<u>Calculation of FAC Billed Consumers</u>	<u>94.21%</u>
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.21%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.006243</u>
21. FAC \$ per KWH (L20/L19)	<u>0.006627</u>
22. FAC cent per KWH (L21 x 100)	<u>0.6627</u>

cents per KWH to be applied to bills rendered on
 Issued on : 13-Mar-02
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.6627
 or after 01-Apr-2003
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

	<u>FEB '03</u>	<u>Month of:</u>
1. Total Purchases	<u>27,762,906</u>	<u>MAR '03</u>
2. Sales (Ultimate Consumer)	<u>26,356,877</u>	
3. Company Use	<u>2,138</u>	
4. Total Sales (L2 + L3)	<u>26,359,015</u>	
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,403,891</u>	

13. Fuel Adjustment Charge (Credit):

A. Billed by supplier	<u>101,090.00</u>
B. (Over) Under Recovery - (L12)	<u>1,194.63</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>102,284.63</u>

14. Number of KWH Purchased 22,315,566

15. Supplier's FAC:
\$ per KWH (L13A / 14) 0.004530

<u>(Over) or Under Recovery - Month of:</u>	<u>JAN '03</u>	
6. Last FAC Rate Billed Consumers	<u>0.001123</u>	<u>5.89%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>30,739,270</u>	<u>FEB '03</u>
8. Adjustments to Billing (KWH)	<u>(65,798)</u>	<u>5.06%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>30,673,472</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>35,750.55</u>	<u>94.11%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>34,555.92</u>	<u>0.004584</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>1,194.63</u>	<u>0.004870</u>
		<u>0.4870</u>

Line Loss

16. Last 12 Months Actual (%) - 5.89%

17. Last Month Used to Compute L16 FEB '03

18. Line Loss For Month on L17 (%) 5.06%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.11%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.004584</u>
21. FAC \$ per KWH (L20/L19)	<u>0.004870</u>
22. FAC cent per KWH (L21 x 100)	<u>0.4870</u>

cents per KWH to be applied to bills rendered on
Issued on: 14-Apr-02
Title: Manager of Finance & Administration
Telephone: (606) 789-4095

0.4870

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after 01-May-2003
Issued by: David A. Estepp
Address: 504 11th Street, Paintsville, KY 41240

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

MAR '03

Month of:

APR '03

1. Total Purchases	<u>22,315,566</u>		<u>44,252.00</u>
2. Sales (Ultimate Consumer)	<u>20,921,650</u>		<u>(1,139.71)</u>
3. Company Use	<u>1,349</u>		<u>43,112.29</u>
4. Total Sales (L2 + L3)	<u>20,922,999</u>		<u>17,988,861</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,392,567</u>		<u>0.002460</u>

(Over) or Under Recovery - Month of:

FEB '03

Line Loss

6. Last FAC Rate Billed Consumers	<u>0.006627</u>		<u>5.58%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>26,356,877</u>		<u>MAR '03</u>
8. Adjustments to Billing (KWH)	<u>(203,907)</u>		<u>6.24%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>26,152,970</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>173,315.28</u>		<u>94.42%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>174,454.99</u>		<u>0.002397</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(1,139.71)</u>		<u>0.002538</u>

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less % on L16)			<u>94.42%</u>
20. Recov. Rate \$ per KWH L13d/L14			<u>0.002397</u>
21. FAC \$ per KWH (L20/L19)			<u>0.002538</u>
22. FAC cent per KWH (L21 x 100)			<u>0.2538</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after 01-June-2003
Issued by: David A. Estep
Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on
Issued on : 13-May-02
Title: Manager of Finance & Administration
Telephone: (606) 789-4095

0.2538

NEWARK 6/1/03

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>APR '03</u>	<u>Month of:</u>	<u>Purchased Power</u>	<u>MAY '03</u>
1. Total Purchases	17,988,861			28,812.00
2. Sales (Ultimate Consumer)	17,718,973			409.22
3. Company Use	1,068			29,221.22
4. Total Sales (L2 + L3)	17,720,041			16,849,015
5. Line Loss & Unaccounted for (L1 less L4)	268,820			0.001710

<u>(Over) or Under Recovery - Month of:</u>	<u>MAR '03</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	0.004870	16. Last 12 Months Actual (%) - 5.55%
7. Gross KWH Billed at the Rate on (L6)	20,921,650	17. Last Month Used to Compute L16 APR '03
8. Adjustments to Billing (KWH)	(176,138)	18. Line Loss For Month on L17 (%) 1.49%
9. Net KWH Billed at the Rate on (L6)	20,745,512	19. Sales as a Percent of Purchases (100% less % on L16) 94.45%
10. Fuel Charge (Credit) Used to Compute (L6)	102,284.63	20. Recov. Rate \$ per KWH L13d/L14 0.001734
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	101,875.41	21. FAC \$ per KWH (L20/L19) 0.001836
12. Total (Over) or Under Recovery (L10 - L11)	409.22	22. FAC cent per KWH (L21 x 100) 0.1836

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.1836 cents per KWH to be applied to bills rendered on or after 01-July-2003
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

Issued on: 11-Jun-02
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPAN I. BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAY '03</u>	<u>Month of:</u>	<u>Purchased Power</u>	<u>JUNE '03</u>
1. Total Purchases	<u>16,849,015</u>			<u>2,571.00</u>
2. Sales (Ultimate Consumer)	<u>16,086,081</u>			<u>(1,351.59)</u>
3. Company Use	<u>1,159</u>			<u>1,219.41</u>
4. Total Sales (L2 + L3)	<u>16,087,240</u>			<u>18,357,714</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>761,775</u>			<u>0.000140</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>APR '03</u>	<u>MAY '03</u>
6. Last FAC Rate Billed Consumers	<u>0.002538</u>	<u>5.55%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,718,973</u>	<u>18,357,714</u>
8. Adjustments to Billing (KWH)	<u>(241,656)</u>	<u>4.52%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,477,317</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>43,112.29</u>	<u>94.45%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>44,463.88</u>	<u>0.000066</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(1,351.59)</u>	<u>0.000070</u>

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Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.0070 cents per KWH to be applied to bills rendered on or after 01-Aug-2003
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240
 Issued on: 10-Jul-03
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

	<u>JUNE '03</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>JULY '03</u>
1. Total Purchases	<u>18,357,714</u>			
2. Sales (Ultimate Consumer)	<u>17,829,324</u>			<u>(36,918.00)</u>
3. Company Use	<u>1,376</u>			<u>(36.25)</u>
4. Total Sales (L2 + L3)	<u>17,830,700</u>			<u>(36,954.25)</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>527,014</u>			<u>22,239,396</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)				<u>(0.001660)</u>

(Over) or Under Recovery - Month of:

	<u>MAY '03</u>	<u>Line Loss</u>		<u>JUNE '03</u>
6. Last FAC Rate Billed Consumers	<u>0.001836</u>		16. Last 12 Months Actual (%) -	<u>5.45%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>16,086,081</u>		17. Last Month Used to Compute L16	<u>2.87%</u>
8. Adjustments to Billing (KWH)	<u>(209,189)</u>		18. Line Loss For Month on L17 (%)	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>15,876,892</u>		Calculation of FAC Billed Consumers	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>29,221.22</u>		19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.55%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>29,257.47</u>		20. Recov. Rate \$ per KWH L13d/L14	<u>(0.001662)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(36.25)</u>		21. FAC \$ per KWH (L20/L19)	<u>(0.001757)</u>
			22. FAC cent per KWH (L21 x 100)	<u>(0.1757)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-Sep-2003
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

(0.1757)

cents per KWH to be applied to bills rendered on
 Issued on : 14-Aug-03
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

JULY '03

Month of: AUG '03

1. Total Purchases	<u>22,239,396</u>	
2. Sales (Ultimate Consumer)	<u>20,959,984</u>	<u>26,642.00</u>
3. Company Use	<u>2,138</u>	<u>402.60</u>
4. Total Sales (L2 + L3)	<u>20,962,122</u>	<u>27,044.60</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,277,274</u>	<u>22,771,338</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.001170</u>

(Over) or Under Recovery - Month of:

JUNE '03

Line Loss

6. Last FAC Rate Billed Consumers	<u>0.000070</u>	<u>5.48%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,829,324</u>	<u>JULY '03</u>
8. Adjustments to Billing (KWH)	<u>(215,981)</u>	<u>5.74%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,613,343</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>1,219.41</u>	<u>94.52%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>816.81</u>	<u>0.001188</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>402.60</u>	<u>0.001256</u>

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases
(100% less % on L16)

20. Recov. Rate \$ per KWH L13d/L14

21. FAC \$ per KWH (L20/L19)

22. FAC cent per KWH (L21 x 100)

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after 01-Oct-2003

Issued by: David A. Estepp
Address: 504 11th Street, Paintsville, KY 41240

0.1256

cents per KWH to be applied to bills rendered on
Issued on : 12-Sep-03

Title: Manager of Finance & Administration
Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POW... SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>AUG '03</u>	<u>Month of:</u>	<u>SEPT '03</u>
1. Total Purchases	<u>22,771,338</u>		<u>59,326.00</u>
2. Sales (Ultimate Consumer)	<u>21,562,964</u>		<u>(37.29)</u>
3. Company Use	<u>1,804</u>		<u>59,288.71</u>
4. Total Sales (L2 + L3)	<u>21,564,768</u>		<u>17,977,564</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,206,570</u>		<u>0.003300</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JULY '03</u>	<u>AUG '03</u>
6. Last FAC Rate Billed Consumers	<u>(0.001757)</u>	<u>5.24%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,959,984</u>	<u>AUG '03</u>
8. Adjustments to Billing (KWH)	<u>(138,763)</u>	<u>5.30%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,821,221</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(36,954.25)</u>	<u>94.76%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(36,916.96)</u>	<u>0.003298</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(37.29)</u>	<u>0.003480</u>
		<u>0.3480</u>

cents per KWH to be applied to bills rendered on
 Issued on : 14-Oct-03
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of
 or after 01-Nov-2003
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

COMPANY: <u>BIG SANDY RECC</u>	POWER SUPPLIER	<u>EAST KENTUCKY POWER COOPERATIVE</u>
<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEP '03</u>	<u>Purchased Power</u> <u>Month of:</u> <u>OCT '03</u>
1. Total Purchases	<u>17,977,564</u>	13. Fuel Adjustment Charge (Credit): A. Billed by supplier 42,808.00 <u>(65.41)</u>
2. Sales (Ultimate Consumer)	<u>17,739,331</u>	B. (Over) Under Recovery - (L12)
3. Company Use	<u>1,556</u>	C. Unrecoverable - Schedule 2
4. Total Sales (L2 + L3)	<u>17,740,887</u>	D. Recoverable Fuel Cost (L13 A+B-C) 42,742.59
5. Line Loss & Unaccounted for (L1 less L4)	<u>236,677</u>	14. Number of KWH Purchased 19,025,087
		15. Supplier's FAC: \$ per KWH (L13A / 14) 0.002250

<u>(Over) or Under Recovery - Month of:</u>	<u>AUG '03</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.001256</u>	16. Last 12 Months Actual (%) - 5.21%
7. Gross KWH Billed at the Rate on (L6)	<u>21,562,964</u>	17. Last Month Used to Compute L16 SEP '03
8. Adjustments to Billing (KWH)	<u>(158,912)</u>	18. Line Loss For Month on L17 (%) (L5 / L1) 1.32%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>21,404,052</u>	<u>Calculation of FAC Billed Consumers</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>27,044.60</u>	19. Sales as a Percent of Purchases (100% less % on L16) 94.79%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>27,110.01</u>	20. Recov. Rate \$ per KWH L13d/L14 0.002247
12. Total (Over) or Under Recovery (L10 - L11)	<u>(65.41)</u>	21. FAC \$ per KWH (L20/L19) 0.002370
		22. FAC cent per KWH (L21 x 100) 0.2370

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.2370 cents per KWH to be applied to bills rendered on or after 01-Dec-2003
 Issued by: David A. Estep 12-Nov-03
 Address: 504 11th Street, Paintsville, KY 41240 Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: <u>BIG SANDY RECC</u>	POWER SUPPLIER	EAST KENTUCKY POWER COOPERATIVE
<u>Disposition of Energy (KWH) - Month of:</u>	<u>NOV '03</u>	<u>Purchased Power</u> <u>Month of:</u> <u>DEC '03</u>
1. Total Purchases	<u>21,806,393</u>	13. Fuel Adjustment Charge (Credit): A. Billed by supplier <u>116,854.00</u>
2. Sales (Ultimate Consumer)	<u>21,149,281</u>	B. (Over) Under Recovery - (L12) <u>1,159.96</u>
3. Company Use	<u>1,042</u>	C. Unrecoverable - Schedule 2
4. Total Sales (L2 + L3)	<u>21,150,323</u>	D. Recoverable Fuel Cost (L13 A+B-C) <u>118,013.96</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>656,070</u>	14. Number of KWH Purchased <u>30,831,942</u>
		15. Supplier's FAC: \$ per KWH (L13A / 14) <u>0.003790</u>
<hr/>		
<u>(Over) or Under Recovery - Month of:</u>	<u>OCT '03</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.002370</u>	16. Last 12 Months Actual (%) - <u>5.51%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,556,498</u>	17. Last Month Used to Compute L16 <u>NOV '03</u>
8. Adjustments to Billing (KWH)	<u>(117,977)</u>	18. Line Loss For Month on L17 (%) (L5 / L1) <u>3.01%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,438,521</u>	<u>Calculation of FAC Billed Consumers</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>42,742.59</u>	19. Sales as a Percent of Purchases (100% less % on L16) <u>94.49%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>41,582.63</u>	20. Recov. Rate \$ per KWH L13d/L14 <u>0.003828</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>1,159.96</u>	21. FAC \$ per KWH (L20/L19) <u>0.004051</u>
		22. FAC cent per KWH (L21 x 100) <u>0.4051</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.4051 cents per KWH to be applied to bills rendered on or after 01-Feb-2004
 Issued by: David A. Estepp Issued on: 12-Jan-04
 Address: 504 11th Street, Paintsville, KY 41240 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>DEC '03</u>	<u>Month of:</u>	<u>Purchased Power</u>	<u>JAN '04</u>
1. Total Purchases	<u>30,831,942</u>			<u>114,668.00</u>
2. Sales (Ultimate Consumer)	<u>28,338,681</u>			<u>9.98</u>
3. Company Use	<u>2,351</u>			<u>114,677.98</u>
4. Total Sales (L2 + L3)	<u>28,341,032</u>			<u>32,950.816</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,490,910</u>			<u>0.003480</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>NOV '03</u>	<u>DEC '03</u>
6. Last FAC Rate Billed Consumers	<u>0.000522</u>	<u>5.14%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>21,149,281</u>	<u>DEC '03</u>
8. Adjustments to Billing (KWH)	<u>(141,506)</u>	<u>8.08%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>21,007,775</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>10,757.40</u>	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>10,747.42</u>	
12. Total (Over) or Under Recovery (L10 - L11)	<u>9.98</u>	

<u>Calculation of FAC Billed Consumers</u>	<u>94.86%</u>
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.86%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.003480</u>
21. FAC \$ per KWH (L20/L19)	<u>0.003669</u>
22. FAC cent per KWH (L21 x 100)	<u>0.3669</u>

cents per KWH to be applied to bills rendered on
 Issued on : 11-Feb-04
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of
 or after 01-Mar-2004
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JAN '04</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>FEB '04</u>
1. Total Purchases	<u>32,950,816</u>			
2. Sales (Ultimate Consumer)	<u>30,297,332</u>			<u>182,274.00</u>
3. Company Use	<u>2,315</u>			<u>3,167.40</u>
4. Total Sales (L2 + L3)	<u>30,299,647</u>			<u>185,441.40</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,651,169</u>			<u>27,828,232</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)				<u>0.006550</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>DEC '03</u>	<u>Line Loss</u>	<u>JAN '04</u>
6. Last FAC Rate Billed Consumers	<u>0.004051</u>	16. Last 12 Months Actual (%) -	<u>5.05%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>28,338,681</u>	17. Last Month Used to Compute L16	<u>JAN '04</u>
8. Adjustments to Billing (KWH)	<u>(108,299)</u>	18. Line Loss For Month on L17 (%)	<u>8.05%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>28,230,382</u>	<u>Calculation of FAC Billed Consumers</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>118,013.96</u>	19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.95%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>114,846.56</u>	20. Recov. Rate \$ per KWH L13d/L14	<u>0.006664</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>3,167.40</u>	21. FAC \$ per KWH (L20/L19)	<u>0.007018</u>
		22. FAC cent per KWH (L21 x 100)	<u>0.7018</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.7018 cents per KWH to be applied to bills rendered on or after 01-Apr-2004
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>FEB '04</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>MAR '04</u>
1. Total Purchases	<u>27,828,232</u>			<u>92,396.00</u>
2. Sales (Ultimate Consumer)	<u>25,833,060</u>			<u>3,486.66</u>
3. Company Use	<u>2,312</u>			<u>95,882.66</u>
4. Total Sales (L2 + L3)	<u>25,835,372</u>			<u>23,041,554</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,992,860</u>			<u>0.004010</u>
<hr/>				
<u>(Over) or Under Recovery - Month of:</u>	<u>JAN '04</u>	<u>Line Loss</u>		
6. Last FAC Rate Billed Consumers	<u>0.003669</u>	16. Last 12 Months Actual (%) -		<u>5.26%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>30,297,332</u>	17. Last Month Used to Compute L16		<u>FEB '04</u>
8. Adjustments to Billing (KWH)	<u>(142,759)</u>	18. Line Loss For Month on L17 (%)		<u>7.16%</u>
9. Net KWH Billed at the Rate on (L6)	<u>30,154,573</u>	<u>Calculation of FAC Billed Consumers</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>114,677.98</u>	19. Sales as a Percent of Purchases (100% less % on L16)		<u>94.74%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>111,191.32</u>	20. Recov. Rate \$ per KWH L13d/L14		<u>0.004161</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>3,486.66</u>	21. FAC \$ per KWH (L20/L19)		<u>0.004392</u>
		22. FAC cent per KWH (L21 x 100)		<u>0.4392</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.4392 cents per KWH to be applied to bills rendered on or after 01-May-2004
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPAN Y: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAR '04</u>	<u>Purchased Power</u>	<u>Month of:</u>
1. Total Purchases	<u>23,041,554</u>		APR '04
2. Sales (Ultimate Consumer)	<u>22,470,724</u>		
3. Company Use	<u>1,496</u>		
4. Total Sales (L2 + L3)	<u>22,472,220</u>		
5. Line Loss & Unaccounted for (L1 less L4)	<u>569,334</u>		
13. Fuel Adjustment Charge (Credit):			
A. Billed by supplier		<u>87,759.00</u>	
B. (Over) Under Recovery - (L12)		<u>3,651.84</u>	
C. Unrecoverable - Schedule 2			
D. Recoverable Fuel Cost (L13 A+B-C)		<u>91,410.84</u>	
14. Number of KWH Purchased		<u>18,873,110</u>	
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.004650</u>	

<u>(Over) or Under Recovery - Month of:</u>	<u>FEB '04</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.007018</u>	
7. Gross KWH Billed at the Rate on (L6)	<u>25,833,060</u>	
8. Adjustments to Billing (KWH)	<u>(186,356)</u>	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>25,646,704</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>185,441.40</u>	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>181,789.56</u>	
12. Total (Over) or Under Recovery (L10 - L11)	<u>3,651.84</u>	
16. Last 12 Months Actual (%) -		<u>4.94%</u>
17. Last Month Used to Compute L16		<u>MAR '04</u>
18. Line Loss For Month on L17 (%) (L5 / L1)		<u>2.47%</u>
<u>Calculation of FAC Billed Consumers</u>		
19. Sales as a Percent of Purchases (100% less % on L16)		<u>95.06%</u>
20. Recov. Rate \$ per KWH L13d/L14		<u>0.004843</u>
21. FAC \$ per KWH (L20/L19)		<u>0.005095</u>
22. FAC cent per KWH (L21 x 100)		<u>0.5095</u>

cents per KWH to be applied to bills rendered on
 Issued on : 12-Apr-04
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

0.5095
 Line 22 reflects a Fuel Adjustment Charge (Credit) of
 or after 01-June-2004
 Issued by: David A. Estep
 Address: 504 11th Street, Paintsville, KY 41240

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

APR '04

Purchased Power Month of: MAY '04

1. Total Purchases

18,873,110

13. Fuel Adjustment Charge (Credit):

81,918.00

2. Sales (Ultimate Consumer)

17,777,320

A. Billed by supplier

(2,498.33)

3. Company Use

1,120

B. (Over) Under Recovery - (L12)

C. Unrecoverable - Schedule 2

79,419.67

4. Total Sales (L2 + L3)

17,778,440

14. Number of KWH Purchased

19,504,145

5. Line Loss & Unaccounted for
(L1 less L4)

1,094,670

15. Supplier's FAC:

0.004200

\$ per KWH (L13A / 14)

(Over) or Under Recovery - Month of:

MAR '04

Line Loss

6. Last FAC Rate Billed Consumers

0.004392

16. Last 12 Months Actual (%) -

5.23%

7. Gross KWH Billed at the Rate on (L6)

22,470,724

17. Last Month Used to Compute L16

APR '04

8. Adjustments to Billing (KWH)

(160,156)

18. Line Loss For Month on L17 (%)

5.80%

9. Net KWH Billed at the Rate on (L6)

22,310,568

Calculation of FAC Billed Consumers

(L7 + L8)

95,882.66

19. Sales as a Percent of Purchases

94.77%

10. Fuel Charge (Credit) Used to Compute (L6)

98,380.99

(100% less % on L16)

20. Recov. Rate \$ per KWH L13d/L14

0.004072

(Net of billing adj.)

(2,498.33)

21. FAC \$ per KWH (L20/L19)

0.4297

12. Total (Over) or Under Recovery (L10 - L11)

0.4297

22. FAC cent per KWH (L21 x 100)

0.4297

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after 01-July-2004

0.4297

cents per KWH to be applied to bills rendered on

Issued by: David A. Estepp

Issued on: 10-Jun-04

Title: Manager of Finance & Administration

Address: 504 11th Street, Paintsville, KY 41240

Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAY '04</u>	<u>Month of:</u>	<u>JUNE '04</u>
1. Total Purchases	<u>19,504,145</u>		<u>62,828.00</u>
2. Sales (Ultimate Consumer)	<u>18,376,533</u>		<u>837.70</u>
3. Company Use	<u>1,354</u>		<u>63,665.70</u>
4. Total Sales (L2 + L3)	<u>18,377,887</u>		<u>19,695,420</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,126,258</u>		<u>0.003190</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>APR '04</u>	<u>Month of:</u>	<u>MAY '04</u>
6. Last FAC Rate Billed Consumers	<u>0.005095</u>		<u>5.31%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,777,320</u>		
8. Adjustments to Billing (KWH)	<u>(184,814)</u>		<u>5.77%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,592,506</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>91,410.84</u>		<u>94.69%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>90,573.14</u>		<u>0.003233</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>837.70</u>		<u>0.003414</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-Aug-2004
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

0.3414 cents per KWH to be applied to bills rendered on
 Issued on: 12-Jul-04
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

0.3414

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JUNE '04</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>JULY '04</u>
1. Total Purchases	<u>19,695,420</u>			<u>116,238.00</u>
2. Sales (Ultimate Consumer)	<u>18,914,724</u>			<u>459.33</u>
3. Company Use	<u>1,374</u>			<u>116,697.33</u>
4. Total Sales (L2 + L3)	<u>18,916,098</u>			<u>21,808,172</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>779,322</u>			<u>0.005330</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>MAY '04</u>	<u>Line Loss</u>	<u>JUNE '04</u>
6. Last FAC Rate Billed Consumers	<u>0.004297</u>	16. Last 12 Months Actual (%) -	<u>5.38%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,376,533</u>	17. Last Month Used to Compute L16	<u>JUNE '04</u>
8. Adjustments to Billing (KWH)	<u>(184,409)</u>	18. Line Loss For Month on L17 (%)	<u>3.96%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,192,124</u>	<u>Calculation of FAC Billed Consumers</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>79,419.67</u>	19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.62%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>78,960.34</u>	20. Recov. Rate \$ per KWH L13d/L14	<u>0.005351</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>459.33</u>	21. FAC \$ per KWH (L20/L19)	<u>0.005655</u>
		22. FAC cent per KWH (L21 x 100)	<u>0.5655</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-Sept-2004
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

0.5655 cents per KWH to be applied to bills rendered on
 Issued on : 12-Aug-04
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JULY '04</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>AUG '04</u>
1. Total Purchases	<u>21,808,172</u>			<u>99,497.00</u>
2. Sales (Ultimate Consumer)	<u>20,472,031</u>			<u>(721.78)</u>
3. Company Use	<u>1,388</u>			<u>98,775.22</u>
4. Total Sales (L2 + L3)	<u>20,473,419</u>			<u>20,472,963</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,334,753</u>			<u>0.004860</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JUNE '04</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.003414</u>	16. Last 12 Months Actual (%) - <u>5.41%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,914,724</u>	17. Last Month Used to Compute L16 <u>JULY '04</u>
8. Adjustments to Billing (KWH)	<u>(154,399)</u>	18. Line Loss For Month on L17 (%) <u>6.12%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,760,325</u>	<u>Calculation of FAC Billed Consumers</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>63,665.70</u>	19. Sales as a Percent of Purchases <u>94.59%</u> (100% less % on L16)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>64,387.48</u>	20. Recov. Rate \$ per KWH L13d/L14 <u>0.004825</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(721.78)</u>	21. FAC \$ per KWH (L20/L19) <u>0.005100</u>
		22. FAC cent per KWH (L21 x 100) <u>0.5100</u>

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Page 2 of 24

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.5100 cents per KWH to be applied to bills rendered on or after 01-Oct-2004
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240
 Issued on: 14-Sep-04
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

Disposition of Energy (KWH) - Month of:	AUG '04	Month of:	SEPT '04
1. Total Purchases	<u>20,472,963</u>		<u>121,426.00</u>
2. Sales (Ultimate Consumer)	<u>19,254,162</u>		<u>822.38</u>
3. Company Use	<u>1,322</u>		<u>122,248.38</u>
4. Total Sales (L2 + L3)	<u>19,255,484</u>		<u>17,883,225</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,217,479</u>		<u>0.006790</u>

(Over) or Under Recovery - Month of:	JULY '04	Line Loss
6. Last FAC Rate Billed Consumers	<u>0.005655</u>	16. Last 12 Months Actual (%) - 5.46%
7. Gross KWH Billed at the Rate on (L6)	<u>20,472,031</u>	17. Last Month Used to Compute L16 AUG '04
8. Adjustments to Billing (KWH)	<u>(130,032)</u>	18. Line Loss For Month on L17 (%) 5.95%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,341,999</u>	Calculation of FAC Billed Consumers
10. Fuel Charge (Credit) Used to Compute (L6)	<u>116,697.33</u>	19. Sales as a Percent of Purchases (100% less % on L16) 94.54%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>115,874.95</u>	20. Recov. Rate \$ per KWH L13d/L14 0.006836
12. Total (Over) or Under Recovery (L10 - L11)	<u>822.38</u>	21. FAC \$ per KWH (L20/L19) 0.007230
		22. FAC cent per KWH (L21 x 100) 0.7230

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.7230 cents per KWH to be applied to bills rendered on or after 01-Nov-2004
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240
 Issued on : 8-Oct-04
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEPT '04</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>OCT '04</u>
1. Total Purchases	<u>17,883,225</u>			<u>92,270.00</u>
2. Sales (Ultimate Consumer)	<u>17,105,067</u>			<u>628.59</u>
3. Company Use	<u>1,204</u>			<u>92,898.59</u>
4. Total Sales (L2 + L3)	<u>17,106,271</u>			<u>17,508,650</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>776,954</u>			<u>0.005270</u>

13. Fuel Adjustment Charge (Credit):
 A. Billed by supplier 92,270.00
 B. (Over) Under Recovery - (L12) 628.59
 C. Unrecoverable - Schedule 2
 D. Recoverable Fuel Cost (L13 A+B-C) 92,898.59

14. Number of KWH Purchased 17,508,650

15. Supplier's FAC: 0.005270
 \$ per KWH (L13A / 14)

<u>(Over) or Under Recovery - Month of:</u>	<u>AUG '04</u>	<u>Line Loss</u>	<u>SEPT '04</u>
6. Last FAC Rate Billed Consumers	<u>0.005100</u>		<u>5.65%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>19,254,162</u>		<u>4.34%</u>
8. Adjustments to Billing (KWH)	<u>(120,001)</u>		
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>19,134,161</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>98,775.22</u>		<u>94.35%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>98,146.63</u>		<u>0.005306</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>628.59</u>		<u>0.005624</u>
			<u>0.5624</u>

16. Last 12 Months Actual (%) - 5.65%

17. Last Month Used to Compute L16 SEPT '04

18. Line Loss For Month on L17 (%) 4.34%
 (L5 / L1)

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less % on L16) 94.35%

20. Recov. Rate \$ per KWH L13d/L14 0.005306

21. FAC \$ per KWH (L20/L19) 0.005624

22. FAC cent per KWH (L21 x 100) 0.5624

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.5624
 or after 01-Dec-2004
 Issued by: David A. Estepp
 Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on
 Issued on: 12-Nov-04
 Title: Manager of Finance & Administration
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

	<u>OCT '04</u>	<u>Month of:</u>	<u>NOV '04</u>
1. Total Purchases	<u>17,508,650</u>		
2. Sales (Ultimate Consumer)	<u>16,544,742</u>		<u>96,976.00</u>
3. Company Use	<u>860</u>		<u>(1,803.25)</u>
4. Total Sales (L2 + L3)	<u>16,545,602</u>		<u>95,172.75</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>963,048</u>		<u>21,173,714</u>
13. Fuel Adjustment Charge (Credit):			
A. Billed by supplier			
B. (Over) Under Recovery - (L12)			
C. Unrecoverable - Schedule 2			
D. Recoverable Fuel Cost (L13 A+B-C)			
14. Number of KWH Purchased			
15. Supplier's FAC: \$ per KWH (L13A / 14)			

(Over) or Under Recovery - Month of:

	<u>SEPT '04</u>		
6. Last FAC Rate Billed Consumers	<u>0.007230</u>	16. Last 12 Months Actual (%) -	<u>5.50%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,105,067</u>	17. Last Month Used to Compute L16	<u>OCT '04</u>
8. Adjustments to Billing (KWH)	<u>(212,245)</u>	18. Line Loss For Month on L17 (%)	<u>5.50%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>16,892,822</u>	Calculation of FAC Billed Consumers	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>122,248.38</u>	19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.50%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>124,051.63</u>	20. Recov. Rate \$ per KWH L13d/L14	<u>0.004495</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(1,803.25)</u>	21. FAC \$ per KWH (L20/L19)	<u>0.004756</u>
		22. FAC cent per KWH (L21 x 100)	<u>0.4756</u>

ITEM "68"
Page 24 of 24

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after 01-Jan-2004
Issued by: David A. Estepp
Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on
Issued on : 13-Dec-04
Title: Manager of Finance & Administration
Telephone: (606) 789-4095

0.4756



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT

11/26/84
PAGE 19

BILL MOYR 11/02

REVENUE RE. REGISTER DATE 11/02

PRG. RATEREQS
BIG SANDY RECC

DESCRIPTION	GROSS		ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		LAST MONTH		YEAR		YTD	
	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR
ENERGY	983805.12	8233.48-	975571.64	12517471.58	07	1013626.48	08	12340193.48	1.01							
FUEL	44845.77	342.37-	44503.40	428561.24	10	72186.97	11	623661.93	.68							
DENAND	00	00	00	00	00	00	00	00	00							
LIGHTS	41686.12	818.66-	40867.46	451314.21	09	39088.16	09	433405.37	1.04							
INVESTMENT	00	00	00	00	00	00	00	00	00							
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00							
LM CREDITS	00	00	00	00	00	00	00	00	00							
INTEREST	343.52-	00	343.52-	2852.99-	12	383.83-	13	2892.99-	.98							
CONTRACT	00	00	00	00	00	00	00	00	00							
TOTAL ****	1059993.49	9394.51-	1050598.98	13394494.04	07	1124517.78	08	13394367.79	1.00							
STATE TAX	1437.22	3.12-	1434.10	18555.17	08	17262.89	09	177674.93	1.04							
LOCAL TAX	15826.56	143.44-	15683.12	200088.85	07	16838.78	08	204070.58	.98							
FRANCHISE TAX	00	00	00	00	00	00	00	00	00							
TOTAL ****	32363.78	146.56-	32217.22	385644.02	08	34101.63	08	361745.51	1.01							
PENALTY	00	15555.10	15555.10	246697.18	06	16950.23	06	253980.64	.97							
RECCUR CHARGES	00	00	00	00	00	00	00	00	00							
MISC CHARGES	5676.99	00	5676.99	55616.40	10	5826.70	08	66511.87	.83							
OTHER CHARGES	00	00	00	3580.15	00	281.47	33	845.48	4.23							
TOTAL ****	5676.99	00	5676.99	59196.55	09	5808.17	08	67357.35	.87							
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00							
MEMBERSHIPS	1565.00-	00	1565.00-	21755.00-	07	1640.00-	07	20935.00-	1.03							
DEPOSITS	6000.00-	00	6000.00-	82894.00-	07	7330.67-	08	82881.67-	1.00							
OTHER DEPS	800.00-	00	800.00-	16700.00-	04	800.00-	07	10546.68-	1.58							
TOTAL ****	8465.00-	00	8465.00-	121349.00-	06	9770.67-	08	114363.35-	1.06							
GRAND TOTAL ****	1099569.26	6014.03	1105583.29	13964682.79	07	1171607.14	08	13982627.94	.99							

PRG. RATEREGS
BIG SANDY RECC

REVENUE RE. DATE 11/02
REGISTER DATE 11/02

BILL MOYR 11/02
RUN DATE 11/28/02
PAGE 09 AM 20

REVENUE RE. DATE 11/02
REGISTER DATE 11/02

REVENUE RE. DATE 11/02
REGISTER DATE 11/02

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	YEAR	% CHG	YTD	% CHG
GROSS								
17531389	17363161	227687176	07	17864716	07	224668949	1.01	
602596	592046	6518166	09	564014	09	6240408	1.04	
18133985	17955207	234205342	07	18428730	07	230909357	1.01	
000	21714.038							
DEMAND KW								
BILLED DEMAND								
REVENUE PER/KWH	5.900	5.710	1.03	6.100	1.05	5.800	.98	

TYPE	BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REDCURING MISC CHARGES
0	10877	1	1	407581	31966.37					
1	10879	2	1	142993	6936.16					
2	24	3	1	2520	100.20					
3	408	4	1	1260	34.32					
4	158	5	1	37622	1824.92					
TOTAL	12426	99	99	70	5.48					
						NET TOTALS:	7158	592046	40867.46	

TY RT	NO	KWH	AMT
1	5968	407581	31966.37
2	932	142993	6936.16
3	12	2520	100.20
4	1	1260	34.32
5	1	37622	1824.92
99	99	70	5.48

NO CONSUMERS	KWH
1093	52824
10850	1357230

CREDITS < 124	CREDITS > 124

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG	
	THIS	YEAR	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	YTD	% CHG
ENERGY	1413441.77	4345.49	1409096.28	1409096.28	1409096.28	1.00	1290746.73	1.00	1290746.73	1.00	1290746.73	1.00
FUEL	39767.73	141.13	38626.60	38626.60	38626.60	1.00	57135.64	1.00	57135.64	1.00	57135.64	1.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	41708.60	363.93	42072.53	42072.53	42072.53	1.00	40305.14	1.00	40305.14	1.00	40305.14	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	24.80	.00	24.80	24.80	24.80	1.00	53.04	1.00	53.04	1.00	53.04	46
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1493893.30	4122.69	1489770.61	1489770.61	1489770.61	1.00	1388134.47	1.00	1388134.47	1.00	1388134.47	1.07
STATE TAX	16671.25	60	16570.65	16570.65	16570.65	1.00	16272.66	1.00	16272.66	1.00	16272.66	1.02
LOCAL TAX	23492.61	67.25	23429.36	23429.36	23429.36	1.00	21678.87	1.00	21678.87	1.00	21678.87	1.08
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	40163.86	67.85	40096.01	40096.01	40096.01	1.00	37951.53	1.00	37951.53	1.00	37951.53	1.05
PENALTY	.00	25440.41	25440.41	25440.41	25440.41	1.00	24097.74	1.00	24097.74	1.00	24097.74	1.05
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	6902.10	.00	6902.10	6902.10	6902.10	1.00	3972.41	1.00	3972.41	1.00	3972.41	1.73
OTHER CHARGES	380.35	.00	380.35	380.35	380.35	1.00	529.53	1.00	529.53	1.00	529.53	71
TOTAL ****	7282.45	00	7282.45	7282.45	7282.45	1.00	4501.94	1.00	4501.94	1.00	4501.94	1.61
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1380.00	.00	1380.00	1380.00	1380.00	1.00	2060.00	1.00	2060.00	1.00	2060.00	.66
DEPOSITS	5237.05	.00	5237.05	5237.05	5237.05	1.00	8059.00	1.00	8059.00	1.00	8059.00	.64
OTHER DEPS	600.00	.00	600.00	600.00	600.00	1.00	6800.00	1.00	6800.00	1.00	6800.00	.08
TOTAL ****	7217.05	.00	7217.05	7217.05	7217.05	1.00	16919.00	1.00	16919.00	1.00	16919.00	.42
GRAND TOTAL ****	1534122.56	21249.87	1555372.43	1555372.43	1555372.43	1.00	1437766.68	1.00	1437766.68	1.00	1437766.68	1.08

PRG. RATERECS
BIG SANDY RECC

REVENUE RE REGISTER...FE...1/03
BILL MOYR 1/03 RUN DATE 02/01/03 19 AM
PAGE 20

GRAND TOTALS
THIS YEAR
ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

25812562	25725891	25725891	23658533	23658533	1.00	1.00	1.00
602125	606745	606745	581214	581214	1.00	1.00	1.00
26414687	26332636	26332636	24239747	24239747	1.00	1.00	1.00
21954 988	21954 988	21954 988					
23678.408							

DEMAND KW
BILLED DEMAND

REVENUE PER/KWH

5.650 1.00 5.720 1.00 5.720 1.00 98

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD	RECCURING_MISC_CHARGES
0	11131	1	1	423777	33253.87						
1	753	2	1	142112	6893.32						
2	21	3	1	2920	100.20						
3	433	4	1	1260	34.32						
4	123	5	1	38806	1785.33						
TOTAL	12451	99	99	70	5.49						

NET TOTALS: 7165 606745 42072.53

NO CONSUMERS
KWH
944
1377875

REVENUE REPORT REGISTER DATE 2/03	BILL MOYR 2/03	RUN DATE 03/01/03	PAGE 19	REVENUE REPORT		LAST YEAR		YTD	
				NET/MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
GRAND TOTALS				3027950.67	53	1422019.08	52	2712765.81	1.11
ADJUSTMENTS				73182.52	47	48070.97	45	105226.61	.69
THIS YEAR				83916.88	49	40695.31	50	81000.45	1.03
NET/MONTH				00	00	00	00	00	00
ADJUSTMENTS				00	00	00	00	00	00
THIS YEAR				119.17	79	72.92	57	125.96	.94
NET/MONTH				00	00	00	00	00	00
ADJUSTMENTS				00	00	00	00	00	00
THIS YEAR				3184930.90	53	1510732.44	52	2899866.91	1.09
NET/MONTH				340707.00	53	1830115.00	52	3457381.00	1.02
ADJUSTMENTS				560.00	52	2386998.00	52	4554885.00	1.09
THIS YEAR				00	00	00	00	00	00
NET/MONTH				8545413.00	53	4217113.00	52	8012266.00	1.06
ADJUSTMENTS				59975.91	57	27599.06	53	51695.80	1.16
THIS YEAR				00	00	00	00	00	00
NET/MONTH				15043.28	54	4739.39	52	8307.80	1.81
ADJUSTMENTS				380.35	00	230.00	30	759.53	.50
THIS YEAR				15423.63	52	4565.39	50	9067.33	1.70
NET/MONTH				00	00	00	00	00	00
ADJUSTMENTS				00	00	00	00	00	00
THIS YEAR				2965.00	53	1835.00	47	3895.00	.76
NET/MONTH				11527.05	54	7000.00	46	15059.00	.76
ADJUSTMENTS				1250.00	52	600.00	08	7400.00	.16
THIS YEAR				15742.05	54	9435.00	35	26354.00	.59
NET/MONTH				3330042.52	53	1575632.02	52	3013398.70	1.10
ADJUSTMENTS				00	00	00	00	00	00
THIS YEAR				1774670.09	53	1575632.02	52	3013398.70	1.10
NET/MONTH				00	00	00	00	00	00
ADJUSTMENTS				00	00	00	00	00	00
THIS YEAR				1585.00	53	1835.00	47	3895.00	.76
NET/MONTH				6290.00	54	7000.00	46	15059.00	.76
ADJUSTMENTS				650.00	52	600.00	08	7400.00	.16
THIS YEAR				8525.00	54	9435.00	35	26354.00	.59
NET/MONTH				1743594.22	53	1575632.02	52	3013398.70	1.10
ADJUSTMENTS				00	00	00	00	00	00
THIS YEAR				1743594.22	53	1575632.02	52	3013398.70	1.10

WATEREGS
SANDY RECC

RENTAL/EQUIPMENT

MEMBERSHIPS

PROPERTY

STATE TAX

LOCAL TAX

OTHER CHARGES

INTEREST

CONTRACT

ADJUSTMENTS

NET/MONTH

% CHG

YTD

% CHG

MONTH

% CHG

YTD

% CHG

MONTH

% CHG

YTD

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MONTH

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MONTH

% CHG

PRG PATREGRS
BIG SANDY RECC

REVENUE REPORT REGISTER DATE 2/03 BILL MOYR 2/03 RUN DATE 03/01/03 02:00:41
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 GROSS ADJUSTMENTS

KWH 30200185 65098- 30135087 59850978 52 50324586 1.11
 LIGHT USAGE 404883 700- 404183 1210928 50 1157474 1.03
 TOTAL *** 30805068 65798- 30739270 57071906 52 51492060 1.10

DEMAND KM 23019 545 000 23019 545
 BILLED DEMAND 24894 405 5.510 5.580 98 5.540 99 5.620 99

REVENUE PER/KWH

TYPE	BILLS	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	11042	1	1	1	6020	420564	32984.34									
1	843	2	1	1	928	142779	6925.70									
2	35	3	1	1	12	2520	100.20									
3	408	4	1	1	2	1260	34.32									
4	128	5	1	1	239	1794.30	5.49									
TOTAL		12457	99	99	1	70	5.49									
NET TOTALS:		7202			604183	41844.35										

CREDITS < 125 NO CONSUMERS 40243
 CREDITS > 124 882 1363123
 11081

PRG. RATEREGS REVENUE REPORT BILL MOYR 3/03 RUN DATE 04/01/03 02:09 AM
 BIG SANDY REC REGISTER DATE 3/03 PAGE 19

DESCRIPTION	GRAND TOTALS		REGISTER DATE		LAST YEAR		YTD		% CHG		
	GRAND TOTALS	THIS YEAR	REGISTER DATE	YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1415209.13	10142.85-	1405066.27	4433016.94	.31	1289863.15	.32	4002628.96	1.10		
FUEL	174702.90	247.91-	174454.92	247637.51	.70	46004.64	.30	151231.25	1.63		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	41986.14	19.40-	41966.74	125883.62	.33	40607.26	.33	121607.71	1.03		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00		
INTEREST	167.33-	.00	167.33-	286.50-	.58	139.87-	.52	265.83-	1.07		
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	1631730.84	10410.17-	1621320.67	4806251.57	.33	1376335.18	.32	4275202.09	1.12		
STATE TAX	19053.85	32.18-	19021.67	54428.87	.34	16860.65	.32	51434.46	1.05		
LOCAL TAX	25992.84	171.44-	25821.40	75868.33	.34	21763.64	.32	67312.49	1.12		
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00		
IDIAL ****	45046.69	203.62-	44843.07	130297.20	.34	38624.29	.32	118746.95	1.09		
PENALTY	.00	27232.07	27232.07	87207.98	.31	31022.24	.37	82718.04	1.05		
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00		
MISC CHARGES	6269.60	.00	6269.60	21312.88	.29	4730.47	.36	13038.27	1.63		
OTHER CHARGES	.00	.00	.00	380.35	.00	429.93	.36	1187.48	.31		
TOTAL ****	6269.60	.00	6269.60	21693.23	.28	5160.42	.36	14227.75	1.52		
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00		
MEMBERSHIPS	2155.00-	.00	2155.00-	5120.00-	.42	1780.00-	.31	5675.00-	.90		
DEPOSITS	9995.00-	.00	9995.00-	21522.05-	.46	6420.00-	.29	21479.00-	1.00		
OTHER DEPS	1200.00-	.00	1200.00-	2450.00-	.48	2100.00-	.22	9500.00-	.25		
TOTAL ****	13350.00-	.00	13350.00-	29092.05-	.45	10300.00-	.28	36654.00-	.79		
GRAND TOTAL ****	1669697.13	16618.28	1686315.41	5016357.93	.33	1440842.13	.32	4454240.83	1.12		

PRG. RATEREGS
 BIG SANDY RECC
 REVENUE REPORT
 REGISTER DATE 3/03
 BILL MOVR 3/03
 RUN DATE 04/01/03 02:09 AM
 PAGE 20
 GRAND TOTALS
 THIS YEAR
 NET/MONTH
 YTD % CHG
 MONTH % CHG
 YTD % CHG

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECCURRING MISC CHARGES
0	10966	1	1	6033	422178	33110.98							
1	833	2	1	931	142983	6935.65							
2	28	3	1	12	2520	100.20							
3	461	4	1	2	1260	34.32							
4	172	5	1	239	36697	1780.10							
TOTAL	12460	99	99	1	70	5.49							

REVENUE PER/KWH	DEMAND KW	BILLED DEMAND	REVENUE PER/KWH
6.150	21943.170	23897.650	5.760
1.06	000	21943.170	5.650
1.00			1.00
5.630			1.02

KWH	LIGHT USAGE	TOTAL ****	DEMAND KW	BILLED DEMAND	REVENUE PER/KWH
25954829	605955	26560784	21943.170	23897.650	6.150
203660-	247-	203907-	000	21943.170	1.06
25751169	605708	26356877			5.650
81612147	1816636	83428783			1.00
.31	.33	.31			5.630
23759715	584014	24342729			1.02
.32	.33	.32			
74081301	1751488	75834789			
1.10	1.03	1.10			

NTP CONSUMERS
 KWH

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REVENUE REPORT
REGISTER DATE 4/03

BILL MOVR 4/03

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DESCRIPTION	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	YTD	% CHG
ENERGY	1142186.85	9793.49-	1132393.36	5565410.30	20	1142920.08	22	5145549.04	1.08	
FUEL	102907.72	1032.31-	101875.41	349512.92	29	35167.31	18	186398.55	1.87	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	41984.50	245.59-	41738.91	167622.53	24	40797.49	25	162405.20	1.03	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	214.88-	00	214.88-	501.38-	42	186.85-	41	452.68-	1.10	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL ****	1238864.19	11071.39-	1227792.80	6082044.37	20	1218698.03	22	5493900.12	1.10	
STATE TAX	18000.04	70.22-	17929.82	72358.69	24	16641.71	24	68076.17	1.06	
LOCAL TAX	19891.55	133.77-	19747.78	95615.11	20	18670.55	21	85983.04	1.11	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	37881.59	203.99-	37677.60	167974.80	22	35312.26	22	154059.21	1.09	
PENALTY	00	29204.03	29204.03	116412.01	25	22986.15	21	105704.19	1.10	
REDCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	5243.33	00	5243.33	26556.21	19	5734.26	30	18772.53	1.41	
OTHER CHARGES	329.52	00	329.52	709.87	46	1016.39	46	2205.87	1.32	
TOTAL ****	5572.85	00	5572.85	27266.08	20	6750.65	32	20978.40	1.29	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1760.00-	00	1760.00-	6880.00-	25	2190.00-	27	7865.00-	0.87	
DEPOSITS	7710.00-	00	7710.00-	29232.05-	26	7945.00-	27	29424.00-	0.99	
OTHER DEPS	600.00-	00	600.00-	3050.00-	19	800.00-	07	10300.00-	0.29	
TOTAL ****	10070.00-	00	10070.00-	39162.05-	25	10935.00-	22	47589.00-	0.82	
GRAND TOTAL ****	1320248.63	17928.65	1338177.28	6354535.21	21	1272812.09	22	5727052.92	1.10	

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REVENUE REPORT REGISTER DATE 4/03 BILL MOYR 4/03 RUN DATE 05/01/03 02:09 AM
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GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC.	CHARGES
0	11090	1	1	6025	418718	32839.56									
1	781	2	1	935	144027	6986.21									
2	29	3	1	12	2520	100.20									
3	385	4	1	2	1250	34.32									
4	153	5	1	238	36553	1773.13									
TOTAL	12438	99	99	1	70	5.49									

REVENUE PER/KWH: 6.090 5.820 1.04 5.730 1.01 5.650 1.03

NET TOTALS: 7214 603150 41738.91

CREDITS < 125 NID CONSUMERS KWH 51389
CREDITS > 124 10915 1364375

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REVENUE RE REGISTER 5/03
BILL MDYR 5/03
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GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
		THIS YEAR	YEAR								
ENERGY	985516.08	13248.81	972267.27	6537677.57	14	982495.45	16	6128044.49	1.06		
FUEL	45668.47	1804.59	44463.88	393976.80	11	39116.01	17	225514.57	1.74		
DEMAND	00	00	00	00	00	00	00	00	00		
LIGHTS	42298.70	219.04	42079.66	209702.19	20	41155.51	20	203560.71	1.03		
INVESTMENT	00	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00	00	00		
INTEREST	351.82	00	351.82	853.20	41	313.13	40	765.81	1.11		
CONTRACT	00	00	00	00	00	00	00	00	00		
TOTAL ****	1073131.43	14672.44	1058458.99	7140503.36	14	1062453.84	16	6556353.96	1.08		
STATE TAX	17061.94	00	17061.94	89420.63	19	16877.05	19	84953.22	1.05		
LOCAL TAX	15935.55	236.03	15699.52	11315.63	14	15818.83	15	101801.87	1.09		
FRANCHISE TAX	00	00	00	00	00	00	00	00	00		
TOTAL ****	32997.49	236.03	32761.46	200736.26	16	32695.88	17	186755.09	1.07		
PENALTY	00	20884.19	20884.19	137296.20	15	21878.04	17	127582.23	1.07		
RECCUR CHARGES	00	00	00	00	00	00	00	00	00		
MISC CHARGES	6770.04	00	6770.04	33326.25	20	6739.66	26	25512.19	1.30		
OTHER CHARGES	00	00	00	709.87	00	715.88	24	2919.75	24		
TOTAL ****	6770.04	00	6770.04	34036.12	19	7453.54	26	29431.94	1.19		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00		
MEMBERSHIPS	2275.00	00	2275.00	9155.00	24	2280.00	22	10145.00	.90		
DEPOSITS	8130.00	00	8130.00	37362.05	21	8370.00	22	37794.00	.98		
OTHER DEFS	400.00	00	400.00	3450.00	11	3200.00	23	13500.00	.25		
TOTAL ****	10805.00	00	10805.00	49967.05	21	13850.00	22	61439.00	.81		
GRAND TOTAL ****	1102093.96	5975.72	1109069.68	7462604.89	14	1110631.30	16	6837684.22	1.09		

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REVENUE RE DATE - 5/03

BILL MOVR 5/03

RUN DATE 05/31/03

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GRAND TOTALS THIS YEAR
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG

KWH 17348703 238723- 17109980 119040627 14 17366339 15 112096601 1.06
 LIGHT USAGE 611926 2933- 608993 3028779 20 593648 20 2933942 1.03
 TOTAL **** 17960629 241656- 17718973 125069406 14 17959987 15 115030543 1.06

DEMAND KW 22027.921 .000 22027.921
 BILLED DEMAND 23831.121

REVENUE PER/KWH 5.970 5.840 1.02 5.910 1.03 5.690 1.02

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECCURRING	MISC. CHARGES
0	11043	1	1	6036	420276	32972.42								
1	816	2	1	965	147363	7148.04								
2	21	3	1	12	2520	100.20								
3	391	4	1	2	1260	34.32								
4	174	5	1	244	37504	1819.19								
TOTAL	12445	99	99	1	70	5.49								

NET TOTALS: 7260 608993 42079 66

CREDITS < 125 NO CONSUMERS KWH 57685
 CREDITS > 124 10825 1353125

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REVENUE RI
REGISTER DATE 8/03

BILL MOYR 6/03

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	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
			THIS YEAR	REGISTER					% CHG	% CHG		
ENERGY	936594.89	9742.92-	926841.37	7444318.94	7444318.94	12	965592.84	13	7093637.33	1.05		
FUEL	29893.37	635.90-	29257.47	423234.27	423234.27	06	30768.11	12	256682.68	1.85		
DEMAND	00	00	00	00	00	00	00	00	00	00		
LIGHTS	43994.91	00	43994.91	253697.10	253697.10	17	41224.78	16	244785.49	1.03		
INVESTMENT	00	00	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00	00	00	00		
INTEREST	305.13-	00	305.13-	1158.13-	1158.13-	26	273.62-	26	1039.45-	1.11		
CONTRACT	00	00	00	00	00	00	00	00	00	00		
TOTAL ****	1010167.44	10578.82-	999588.62	8140091.98	8140091.98	12	1037312.11	13	7593666.07	1.07		
STATE TAX	15986.72	4.35	15991.07	105411.70	105411.70	15	15886.90	15	100840.12	1.04		
LOCAL TAX	14840.15	211.45-	14628.72	125744.35	125744.35	11	15320.05	13	117121.92	1.07		
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00		
TOTAL ****	30626.87	207.08-	30419.79	231156.05	231156.05	13	31206.95	14	217962.04	1.06		
PENALTY	00	17948.07	17948.07	155244.27	155244.27	11	15442.97	10	143025.20	1.08		
REDCUR CHARGES	00	00	00	00	00	00	00	00	00	00		
MISC CHARGES	4698.24	00	4698.24	38024.49	38024.49	12	3830.32	13	29342.51	1.29		
OTHER CHARGES	00	00	00	709.87	709.87	00	00	00	2919.75	24		
TOTAL ****	4698.24	00	4698.24	38734.36	38734.36	12	3830.32	11	32262.26	1.20		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00		
MEMBERSHIPS	2020.00-	00	2020.00-	11175.00-	11175.00-	18	1940.00-	16	12085.00-	.92		
DEPOSITS	7421.00-	00	7421.00-	44783.05-	44783.05-	16	6780.00-	15	44574.00-	1.00		
OTHER DEFS	400.00-	00	400.00-	3850.00-	3850.00-	10	800.00-	05	14300.00-	.26		
TOTAL ****	9841.00-	00	9841.00-	59808.05-	59808.05-	16	9520.00-	13	70959.00-	.84		
GRAND TOTAL ****	1035651.55	7162.17	1042813.72	8505418.61	8505418.61	12	1078272.35	13	7915956.57	1.07		

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REVENUE RE REGISTER DATE 6/03 BILL MOYR 6/03 RUN DATE 07/01/03 09 AM
 GRAND TOTALS REGISTER DATE 6/03
 GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR YTD % CHG

KWH 15578705 209189- 15469517 134510144 11 17069365 13 129165966 1.04
 LIGHT USAGE 516564 416564 3645343 16 595821 16 3529763 1.03
 TOTAL ***** 18295270 209189- 16086081 138155487 11 17665186 13 132695729 1.04

DEMAND KM 20324 690 000 20324 690
 BILLED DEMAND 21343 570

REVENUE PER/KWH 6.210 5.890 1.05 5.870 1.02 5.720 1.02

TYPE	ELLS	NUMBER	TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	TY	RT	NO	KWH	AMT	RECCURRING	MISC	CHARGES
0	10992	832	1	1	6023	422094	34128.97									
1	832	36	2	1	994	152926	7795.31									
2	36	187	3	1	12	2320	106.32									
3	187	177	4	1	2	1620	37.40									
4	177		5	1	244	37694	1921.42									
TOTAL	12449		99	99	1	70	5.49									

CREDITS @ 120 NO CONSUMERS KWH 50709
 CREDITS @ 124 10916 1342000

NET TOTALS: 7276 616564 43994.91

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REVENUE REPORT
REGISTER DATE 7/03

BILL MOYR 7/03

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	GROSS	ADJUSTMENTS	REVENUE REPORT		YTD	% CHG	LAST		YTD	% CHG
			THIS YEAR	REGISTER DATE			MONTH	YEAR		
ENERGY	1025782.06	11036.19-	1015595.87	7/03	8480014.81	11	1074725.95	13	8168363.28	1.03
FUEL	1272.24	455.43-	816.81	7/03	424051.06	00	18787.91	06	275070.59	1.54
DEMAND	00	00	00	7/03	00	00	00	00	00	00
LIGHTS	44101.05	104.48	44205.53	7/03	297902.63	14	41441.27	14	286226.76	1.04
INVESTMENT	00	00	00	7/03	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	7/03	00	00	00	00	00	00
LN CREDITS	00	00	00	7/03	00	00	00	00	00	00
INTEREST	403.61-	00	403.61-	7/03	1561.94-	25	310.66-	23	1350.09-	1.15
CONTRACT	00	00	00	7/03	00	00	00	00	00	00
TOTAL ****	1071751.74	11437.14-	1060314.60	7/03	9200406.58	11	1134644.47	12	8728310.54	1.05
STATE TAX	15951.81	32-	15951.49	7/03	121263.19	13	16988.20	14	117828.32	1.02
LOCAL TAX	15240.94	158.74-	15072.20	7/03	140816.55	10	16177.98	12	133299.90	1.05
FRANCHISE TAX	00	00	00	7/03	00	00	00	00	00	00
TOTAL ****	31092.75	169.06-	30923.69	7/03	252079.74	11	33166.18	13	251128.22	1.04
PENALTY	00	21479.94	21479.94	7/03	176724.21	12	17176.47	10	160201.67	1.10
RECCUR CHARGES	00	00	00	7/03	00	00	00	00	00	00
MISC CHARGES	6203.75	00	6203.75	7/03	44228.24	14	7497.15	20	36839.64	1.20
OTHER CHARGES	440.50	00	440.50	7/03	1150.37	38	136.39	04	3056.14	0.37
TOTAL ****	6644.25	00	6644.25	7/03	45378.61	14	7633.52	19	39995.78	1.13
ANCILLARY SERVICES	00	00	00	7/03	00	00	00	00	00	00
MEMBERSHIPS	1440.00-	00	1440.00-	7/03	12615.00-	11	1995.00-	14	14080.00-	89
DEPOSITS	8705.00-	00	8705.00-	7/03	53488.05-	16	8150.00-	15	52724.00-	1.01
OTHER DEPS	600.00-	00	600.00-	7/03	4450.00-	13	400.00-	02	14700.00-	0.30
TOTAL ****	10745.00-	00	10745.00-	7/03	70553.05-	15	10545.00-	12	81504.00-	86
GRAND TOTAL ****	1098743.74	5873.74	1108617.48	7/03	9614036.09	11	1182075.64	12	9098032.21	1.05

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PRG. RATEPERS
BIG SANDY RECC

REVENUE REPLY REGISTER DATE 7/03 BILL MOVR 7/03 RUN DATE 09/01/03 02 / AM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YEAR % CHG
 GROSS ADJUSTMENTS

KWH 17427011 217311- 17209700 151715644 .11 19516967 .13 148662833 1.02
 LIGHT USAGE 518294 1330 619824 4264967 .14 599154 14 418917 1.03
 TOTAL **** 18045305 215981- 17929324 155984811 .11 20116021 13 152811750 1.02

DEMAND KM 20661.902 000 20661.902
 BILLED DEMAND 21732.182

REVENUE PER/KWH 5.940 5.890 1.00 5.640 .98 5.710 1.03

TYPE BILLS NUMBER TY RT NO KWH AMT TV RT NO KWH AMT REDCURRING MISC CHARGES
 0 11134 1 1 6046 424039 34282.81
 1 740 2 1 999 154051 7852.62
 2 84 3 1 12 2520 106.32
 3 401 4 1 2 1260 37.40
 4 153 5 1 245 37684 1920.89
 TOTAL 12454 99 99 1 70 5.49 NET TOTALS. 7305 619624 44205.53

CREDITS < 123 NO CONSUMERS KWH 54310
 CREDITS > 124 10995 1361875

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PRG. RATEREGS BIG SANDY-RECC	REVENUE REP REGISTER		AND TOTALS		BILL MOYR 8/03	RUN DATE 09/02/03	PAGE 1	AM 19	
	8/03	8/03	NET/MONTH	YTD					% CHG
ENERGY	1182514.19	7211.17-	1175303.02	9655317.83	12	1208804.39	.12	9377167.67	1.02
FUEL	36860.98-	55.98-	36916.96-	387134.12	.09	26385.09	.08	301455.68	1.28
DEMAND	00	00	00	00	.00	00	.00	00	.00
LIGHTS	44216.90	00	44216.90	342119.53	12	41490.36	.12	327717.12	1.04
INVESTMENT	00	00	00	00	.00	00	.00	00	.00
RENTAL/EQUIPMENT	00	00	00	00	.00	00	.00	00	.00
LM CREDITS	00	00	00	00	.00	00	.00	00	.00
INTEREST	310.96-	00	310.96-	1872.90-	16	389.40-	.22	1739.49-	1.07
CONTRACT	00	00	00	00	.00	00	.00	00	.00
TOTAL ****	1189559.15	7267.15-	1182292.00	1038298.58	.11	1276290.44	.12	10004600.98	1.03
STATE TAX	16342.69	3.14-	16339.55	137602.74	.11	16804.86	.12	134633.18	1.02
LOCAL TAX	16931.26	99.13-	16832.13	157648.68	.10	18096.90	.11	151396.80	1.04
FRANCHISE TAX	00	00	00	00	.00	00	.00	00	.00
TOTAL ****	33273.95	102.27-	33171.68	295251.42	.11	34901.76	.12	286029.98	1.03
PENALTY	00	17083.06	17083.06	193807.27	.08	25069.51	.13	185871.18	1.04
REDCUR CHARGES	00	00	00	00	.00	00	.00	00	.00
MISC CHARGES	4110.00	00	4110.00	48338.24	.08	5123.57	.12	41963.21	1.15
OTHER CHARGES	1111.96	00	1111.96	2262.33	.49	00	.00	3056.14	.74
TOTAL ****	5221.96	00	5221.96	50600.57	.10	5123.57	.11	45019.35	1.12
ANCILLARY SERVICES	00	00	00	00	.00	00	.00	00	.00
MEMBERSHIPS	1590.00-	00	1590.00-	14205.00-	.11	2065.00-	.12	16145.00-	.87
DEPOSITS	6595.00-	00	6595.00-	60083.05-	.10	9260.00-	.14	61984.00-	.96
OTHER DEPS	600.00-	00	600.00-	5050.00-	.11	400.00-	.02	15100.00-	.33
TOTAL ****	8785.00-	00	8785.00-	79338.05-	.11	11725.00-	.12	93229.00-	.85
GRAND TOTAL ****	1219270.06	9713.64	1228983.70	10843019.79	.11	1329660.28	.12	10427692.49	1.03

PRG. RATEREGS
BIG SANDY RECC

REVENUE REPORT REGISTER DATE 8/03 BILL MOYR 8/03 RUN DATE 09/02/03 08:11 AM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 GROSS ADJUSTMENTS

KWH 20479320 138763- 20340557 172060401 .11 22088131 .12 170770964 1.00
 LIGHT USAGE 619427 619427 4884394 .12 599968 .12 4728885 1.03
 TOTAL **** 21098747 138763- 20959984 176944795 .11 22688099 .12 175499849 1.00

DEMAND KM 20744.703 .000 20744.703
 BILLED DEMAND 22212.383

REVENUE PER/KWH 5.640 5.860 .96 5.620 .98 5.700 1.02

TYPE	BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECCURRING CD	MISC CHARGES AMT
0	11121	1	1	6063	424637	34334.74					
1	803	2	1	996	153210	7809.70					
2	24	3	1	12	2520	106.32					
3	401	4	1	2	1260	37.40					
4	139	5	1	245	37730	1923.25					
		99	99	1	70	5.49					
TOTAL				12488							
					NET TOTALS:	7319		619427			44216.90

CREDITS < 125 NO CONSUMERS KWH 49296
 CREDITS > 124 983 11038 1379750

PROG. RAITERESS BIG SANDY RECC	REVENUE REPORT		TE	9/03	BILL MOVR	9/03	RUN DATE		PAGE	02:10 AM
	REGISTE	TOTALS					10/01/03	19		
	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	1207397.74	8292.92-	1199104.82	10854422.65	.11	1151524.65	.10	10528692.32	1.03	
FUEL	26956.88	153.13	27110.01	414244.13	.06	43529.92	.12	344985.60	1.20	
DEMAND	00	00	00	00	.00	00	.00	00	.00	
LIGHTS	44448.71	14.05-	44434.66	386554.19	.11	41439.68	.11	369156.80	1.04	
INVESTMENT	00	00	00	00	.00	00	.00	00	.00	
RENTAL/EQUIPMENT	00	00	00	00	.00	00	.00	00	.00	
LM CREDITS	00	00	00	00	.00	00	.00	00	.00	
INTEREST	596.21-	00	596.21-	2469.11-	.24	363.60-	.17	2103.09-	1.17	
CONTRACT	00	00	00	00	.00	00	.00	00	.00	
TOTAL ****	1278207.12	8153.84-	1270053.28	11652751.86	.10	1236130.65	.10	11240731.63	1.03	
STATE TAX	17872.91	00	17872.91	155475.65	.11	17324.87	.11	151958.05	1.02	
LOCAL TAX	18499.31	168.98-	18330.33	175979.01	.10	17487.45	.10	168884.25	1.04	
FRANCHISE TAX	00	00	00	00	.00	00	.00	00	.00	
TOTAL ****	36372.22	168.98-	36203.24	331454.66	.10	34812.32	.10	320842.30	1.03	
PENALTY	00	21850.66	21850.66	215657.93	.10	21043.26	.10	206314.44	1.04	
REDCUR CHARGES	00	00	00	00	.00	00	.00	00	.00	
MISC CHARGES	5895.78	00	5895.78	54234.02	.10	3870.14	.08	45833.35	1.18	
OTHER CHARGES	157.69	00	157.69	2420.02	.06	313.35	.09	3369.49	.71	
TOTAL ****	6053.47	00	6053.47	56654.04	.10	4183.49	.08	49202.84	1.15	
ANCILLARY SERVICES	00	00	00	00	.00	00	.00	00	.00	
MEMBERSHIPS	1705.00-	00	1705.00-	15910.00-	.10	1980.00-	.10	18125.00-	.87	
DEPOSITS	5915.75-	00	5915.75-	65998.81-	.08	7930.00-	.11	69914.00-	.94	
OTHER DEPS	6600.00-	00	6600.00-	11650.00-	.56	200.00-	.01	15300.00-	.76	
TOTAL ****	14220.76-	00	14220.76-	93558.81-	.15	10110.00-	.09	103339.00-	.90	
GRAND TOTAL ****	1306412.05	13527.84	1319939.89	12168959.68	.10	1286059.72	.10	11713752.21	1.03	

PRG. RATEREGS
BIG SANDY RECC

REVENUE REPORT REGISTER DATE 9/03 BILL MOVR 9/03 RUN DATE 10/01/03 02:10 AM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG
 GROSS ADJUSTMENTS

KWH 21098748 158696- 20940052 193000453 10 21173951 11 191944915 1.00
 LIGHT USAGE 523128 216- 622912 3507306 11 599459 11 5328344 1.03
 TOTAL **** 21721876 158912- 21562964 198507759 10 21773410 11 197273559 1.00

DEMAND KM 21107.940 000 21107.940
 BILLED DEMAND 21990.520

REVENUE PER/KWH 5.880 5.870 1.00 5.670 .99 5.690 1.03

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING MISC CHARGES
0	11089	1	1	6087	425962	34442.33							
1	847	2	1	1006	155293	7915.94							
2	23	3	1	12	2520	106.32							
3	421	4	1	2	1260	37.40							
4	147	5	1	245	37807	1927.18							
TOTAL	12527	99	99	1	70	5.49							

CREDITS < 125 NO CONSUMERS KWH 47041
 CREDITS > 124 978 1383125
 11085

NET TOTALS: 7353 622912 44434.66

PRG. RATERECS
BIG SANDY RECC

REVENUE REPORT
REGISTER DATE 10/03

BILL MOYR 10/03

RUN DATE 11/01/03 02:09 AM

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	GROSS		ADJUSTMENTS		NET/MONTH		YTD	% CHG	MONTH		LAST YEAR		YTD	% CHG
	THIS YEAR	GRAND TOTALS	THIS YEAR	GRAND TOTALS	NET/MONTH	NET/MONTH			MONTH	% CHG	MONTH	% CHG		
ENERGY	1021740.66	21063.47-	1000677.19	11855099.84	1013207.62	1093163.43	12333895.06	1.03	1013207.62	10	11541899.94	1.02	12333895.06	1.03
FUEL	53263.86	558.59-	52705.31	476949.44	39072.24	17063.02	169021.07	1.02	39072.24	10	584057.84	1.24	169021.07	1.02
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	44619.13	45.93-	44573.20	431127.39	41289.95	15521.48	184405.73	1.04	41289.95	10	410446.75	1.05	184405.73	1.04
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00	00	00	00
INTEREST	483.13	00	483.13	2952.24	406.38	00	2509.47-	1.17	406.38	16	2509.47-	1.17	00	00
CONTRACT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL *****	1129140.52	21667.95-	1107472.57	12760224.43	1093163.43	12333895.06	1.03	1093163.43	08	12333895.06	1.03	12333895.06	1.03	
STATE TAX	18107.09	766.12-	17340.97	172816.62	17063.02	17063.02	169021.07	1.02	17063.02	10	169021.07	1.02	169021.07	1.02
LOCAL TAX	15357.02	180.78-	15176.24	192155.25	15521.48	15521.48	184405.73	1.04	15521.48	08	184405.73	1.04	184405.73	1.04
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL *****	34464.11	946.90-	33517.21	364971.87	32584.50	32584.50	353426.80	1.03	32584.50	09	353426.80	1.03	353426.80	1.03
PENALTY	00	21205.04	21205.04	236863.97	24827.64	24827.64	231142.08	1.02	24827.64	10	231142.08	1.02	231142.08	1.02
REOCUR CHARGES	00	00	00	00	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	3321.12	00	3321.12	57555.14	4106.06	4106.06	49939.41	1.15	4106.06	08	49939.41	1.15	49939.41	1.15
OTHER CHARGES	00	00	00	2420.02	210.66	210.66	3580.15	.67	210.66	05	3580.15	.67	3580.15	.67
TOTAL *****	3321.12	00	3321.12	59975.16	4316.72	4316.72	53519.56	1.12	4316.72	08	53519.56	1.12	53519.56	1.12
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1845.00-	1845.00-	1845.00-	17755.00-	1965.00-	20090.00-	20090.00-	.88	1965.00-	09	20090.00-	.88	20090.00-	.88
DEPOSITS	8070.26-	8070.26-	8070.26-	74069.07-	6980.00-	76894.00-	76894.00-	.96	6980.00-	09	76894.00-	.96	76894.00-	.96
OTHER DEPS	1800.00-	1800.00-	1800.00-	13450.00-	600.00-	15900.00-	15900.00-	.84	600.00-	03	15900.00-	.84	15900.00-	.84
TOTAL *****	11715.26-	11715.26-	11715.26-	105274.07-	9545.00-	112884.00-	112884.00-	.93	9545.00-	08	112884.00-	.93	112884.00-	.93
GRAND TOTAL *****	1155210.49	1408.81-	1153801.68	13316761.36	1145347.29	12859099.50	1.03	1145347.29	08	12859099.50	1.03	12859099.50	1.03	

FORM 10/03

PRG. RATEREGS
BIG SANDY RECC

REVENUE REP. REGISTER DATE 10/03
BILL MOVR 10/03
RUN DATE 11/01/03

AM

GRAND TOTALS
THIS YEAR
NET/MONTH
YTD
% CHG
MONTH
LAST YEAR
% CHG
YTD
% CHG

KWH
LIGHT USAGE
TOTAL ****

17595600
625513
16221113

491045-
737-
491782-

17114555
624776
17739531

210115008
6132082
216247090

08
10
08

18379100
597776
18976876

08
10
08

210324015
5926120
216250135

.99
1.03
.99

DEMAND KM
BILLED DEMAND

20200.095
21080.156

000
20200.096

REVENUE PER/KWH

6.240
5.900
1.05
5.760
1.01
5.700
1.03

TYPE BILLS				LIGHTS(MONTH)				RECCURRING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	11106	1	1	6116	427449	34561.76							
1	865	2	1	1011	155675	7935.31							
2	25	3	1	12	2520	106.32							
3	413	4	1	2	1260	37.40							
4	161	5	1	245	37902	1926.92							
		99	99	1	70	5.49							
TOTAL					12570		NET TOTALS:		7387	624776	44573.20		

CREDITS < 125
CREDITS > 124

NO CONSUMERS
1064
11031

KWH
53327
1378875

PRO RATEREGS
DIO SANDY RECC

REVENUE REPORT
REGISTER DATE 11/03

BILL MOYR 11/03

RUN DATE 11/27/03 02:09 AM
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	GRAND TOTALS		REGISTER DATE 11/03		YTD	% CHG	LAST YEAR		YTD	% CHG
	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH			MONTH	% CHG		
ENERGY	1016548.59	6149.10-	1010399.49	12855499.33	975571.64	.07	18517471.58	18517471.58	1.02	
FUEL	41824.62	311.99-	41582.63	518532.07	44503.40	.08	428561.24	428561.24	1.20	
DEMAND	00	00	00	00	00	.00	00	00	.00	
LIGHTS	44317.38	22.83-	44494.55	475621.94	40867.45	.09	451314.21	451314.21	1.05	
INVESTMENT	00	00	00	00	00	.00	00	00	.00	
RENTAL/EQUIPMENT	00	00	00	00	00	.00	00	00	.00	
LN CREDITS	00	00	00	00	00	.00	00	00	.00	
INTEREST	383.86-	00	383.86-	3336.10-	343.52-	.11	2852.99-	2852.99-	1.15	
CONTRACT	00	00	00	00	00	.00	00	00	.00	
TOTAL ****	1102576.73	6483.92-	1096092.81	13856317.24	1060598.98	.07	13794494.04	13794494.04	1.03	
STATE TAX	15575.85	2.76-	16573.09	189399.71	15534.10	.08	185555.17	185555.17	1.02	
LOCAL TAX	16812.81	118.46-	16594.35	208849.60	13683.12	.07	200088.85	200088.85	1.04	
FRANCHISE TAX	00	00	00	00	00	.00	00	00	.00	
TOTAL ****	33388.66	121.22-	33267.44	398239.31	32217.22	.08	385644.02	385644.02	1.03	
PENALTY	00	17489.91	17489.91	254353.88	15595.10	.06	246697.18	246697.18	1.03	
REDCUR CHARGES	00	00	00	00	00	.00	00	00	.00	
MISC CHARGES	4550.16	00	4550.16	62105.30	5676.99	.07	55616.40	55616.40	1.11	
OTHER CHARGES	00	00	00	2420.02	00	.00	3580.15	3580.15	.67	
TOTAL ****	4550.16	00	4550.16	64525.32	5676.99	.09	59196.55	59196.55	1.09	
ANCILLARY SERVICES	00	00	00	00	00	.00	00	00	.00	
MEMBERSHIPS	1505.00-	00	1505.00-	19260.00-	1665.00-	.07	21755.00-	21755.00-	.88	
DEPOSITS	6590.00-	00	6590.00-	80659.07-	6000.00-	.08	82894.00-	82894.00-	.97	
OTHER DEPS	00	00	00	13450.00-	800.00-	.04	16700.00-	16700.00-	.80	
TOTAL ****	8095.00-	00	8095.00-	113369.07-	8465.00-	.06	121349.00-	121349.00-	.93	
GRAND TOTAL ****	1132820.55	10884.77	1143305.32	14460066.68	1105583.29	.07	13964682.79	13964682.79	1.03	

PROG. RATEREGS
BIG SANDY RECC

REVENUE I IT
REGISTER DATE 11/03

BILL MOYR 11/03

RUN DATE 11/27/03
PAGE

09 AM
20

GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH 17091333 117695- 16933638 227048646 07 17363161 07 227687176 09
LIGHT USAGE 623142 382- 622880 6754942 09 592046 09 6518166 103
TOTAL **4** 17674475 117977- 1755498 233803588 07 17955207 07 234203342 99

DEMAND KW 20503 362 000 20503 362
BILLED DEMAND 22760.342

REVENUE PER/KWH 5.240 5.920 1.05 5.900 1.03 5.710 1.03

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	TY	RT	NO	KWH	AMT	REDCURRING	MISC	CHARGES
0	10954	1	1	5124	422082	34612.90									
1	1052	2	1	974	153023	7800.29									
2	39	3	1	12	2520	106.32									
3	410	4	1	2	1260	37.40									
4	124	5	1	245	37905	1932.15									
TOTAL	12363	99	99	1	70	5.49									

NET TOTALS. 7378 622860 44494.55

CREDITS 123
CREDITS 124
NO CONSUMERS 1195
10955
KWH 57333
1339300

PRINTED IN U.S.A.

PRG. RATEREGS
BIG-SANDY-RECC
REVENUE REPORT REGISTER-DATE 12/03
BILL MOYR 12/03
RUN DATE 01/01/04 02:09 AM
PAGE 19

GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	%	CHG	LAST		YTD	%	CHG
		THIS YEAR	NET/MONTH				MONTH	YEAR			
ENERGY	1212255.86	8352.78-	1203933.08	14069432.41	08		1275.00-	09	13765026.09	1.02	
FUEL	11119.28	371.86-	10747.42	529279.49	02		4089.00-	07	442839.50	1.14	
DEMAND	.00	.00	.00	.00	00		85359.07-	05	.00	.00	
LIGHTS	44598.86	154.91-	44443.95	520065.89	08		13000.00-	08	492821.46	1.05	
INVESTMENT	.00	.00	.00	.00	00		23030.00-	00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	00		84983.00-	04	.00	.00	
LM CREDITS	.00	.00	.00	.00	00		29700.00-	43	29700.00-	.45	
INTEREST	25899.89-	.00	25899.89-	29235.99-	88		15000.00-	50	29443.85-	.99	
CONTRACT	.00	.00	.00	.00	00		18364.00-	13	139713.00-	.85	
TOTAL ****	1242074.11	8849.55-	1233224.56	15089941.80	08		1333952.33	08	15298635.12	1.02	
STATE TAX	17263.56	.00	17263.56	206653.27	08		28.62	08	201740.66	1.02	
LOCAL TAX	19599.48	132.71-	19466.77	228316.37	08		74.26	02	220485.11	1.01	
FRANCHISE TAX	.00	.00	.00	.00	00		.00	00	.00	.00	
TOTAL ****	36863.04	132.71-	36730.33	434969.64	08		102.88	00	422225.77	1.01	
PENALTY	.00	20038.66	20038.66	274392.54	07		59299.43	07	265579.32	1.03	
REDOCCUR CHARGES	.00	.00	.00	.00	00		.00	00	.00	.00	
MISC CHARGES	5499.61	.00	5499.61	67604.91	08		28.62	00	55645.02	1.21	
OTHER CHARGES	.00	.00	.00	2420.02	00		1654.41	02	3654.41	.66	
TOTAL ****	5499.61	.00	5499.61	70024.93	07		59299.43	00	59299.43	1.18	
ANCILLARY SERVICES	.00	.00	.00	.00	00		.00	00	.00	.00	
MEMBERSHIPS	1420.00-	.00	1420.00-	20680.00-	06		23030.00-	05	23030.00-	.89	
DEPOSITS	4710.00-	.00	4710.00-	85359.07-	05		4089.00-	04	84983.00-	.98	
OTHER DEPS	200.00-	.00	200.00-	13550.00-	01		13000.00-	43	29700.00-	.45	
TOTAL ****	6330.00-	.00	6330.00-	119699.07-	05		18364.00-	13	139713.00-	.85	
GRAND TOTAL ****	1278106.76	11056.40	1289163.16	15749229.84	08		1333952.33	08	15298635.12	1.02	

Field: B1 USA

PRG. RATEREGS REVENUE RI FE 12/03 BILL MOYR 12/03 RUN DATE 01/01/04 09 AM
 BIG SANDY RECC REGISTER THIS YEAR YTD % CHG MONTH % CHG YTD % CHG
 GROSS ADJUSTMENTS NET/MONTH

GRAND TOTALS
 NET TOTALS: 7395 622005 44443.95

KWH	20666822	139946	20527276	247575922	08	22778997	09	230446173	98
LIGHT USAGE	623965	1960	622005	7376947	08	600732	08	7118898	1.03
TOTAL ****	21290787	141506	21149281	254952859	08	23379729	09	257585071	.98

DEMAND KM 21295.718 000 21285.718
 BILLED DEMAND 25145.078

REVENUE PER/KWH 5.830 5.910 58 5.540 97 5.700 1.03

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECCURRING	MISC	CHARGES
0	11215	1	1	6142	427729	34587.95									
1	795	2	1	993	152979	7797.93									
2	27	3	1	12	2520	106.32									
3	431	4	1	2	1260	37.40									
4	140	5	1	245	37447	1908.86									
TOTAL	12608	99	99	1	70	5.49									

CREDITS < 125. NID CONSUMERS KWH 53094
 CREDITS > 124 11060 1382500

PRG. RATEREGS BIG-SANDY-RECC	REVENUE REPORT		REGISTE TE-1/04	BILL MOVR 1/04	RUN DATE 01/31/04	PAGE 19	09 AM
	GRAND TOTALS THIS YEAR	NET/MONTH					
ENERGY	1574711.61	13120.71-	1561590.90	1551590.90	1.00	1409095.28	1.10
FUEL	114556.58	120.02-	114846.56	114846.56	1.00	38626.60	2.97
DEMAND	00	00	00	00	00	00	00
LIGHTS	44708.27	66.79-	44641.48	44641.48	1.00	42072.53	1.05
INVESTMENT	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00
INTEREST	27.95	00	27.95	27.95	1.00	24.80	1.12
CONTRACT	00	00	00	00	00	00	00
TOTAL *****	1734558.51	15307.52-	1721050.99	1721050.99	1.00	1489770.61	1.15
STATE TAX	18662.20	449.35-	18212.85	18212.85	1.00	16670.65	1.09
LOCAL TAX	27351.98	140.83-	27211.15	27211.15	1.00	23425.36	1.16
FRANCHISE TAX	00	00	00	00	00	00	00
TOTAL *****	46014.18	590.18-	45424.00	45424.00	1.00	40096.01	1.13
PENALTY	00	28954.71	28954.71	28954.71	1.00	25440.41	1.13
RECCUR CHARGES	00	00	00	00	00	00	00
MISC CHARGES	4451.02	00	4451.02	4451.02	1.00	6902.10	1.64
OTHER CHARGES	447.28	00	447.28	447.28	1.00	380.35	1.17
TOTAL *****	4898.30	00	4898.30	4898.30	1.00	7282.45	1.67
ANCILLARY SERVICES	00	00	00	00	00	00	00
MEMBERSHIPS	1490.00-	1490.00-	1490.00-	1490.00-	1.00	1380.00-	1.07
DEPOSITS	5725.00-	5725.00-	5725.00-	5725.00-	1.00	5237.05-	1.09
OTHER DEPS	00	00	00	00	00	600.00-	1.00
TOTAL *****	7215.00-	7215.00-	7215.00-	7215.00-	1.00	7217.05-	1.99
GRAND TOTAL *****	1778055.99	15057.01	1793113.00	1793113.00	1.00	1555372.43	1.15

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PRG. RATEREGS
BIG-SANDY-REGC
REVENUE R. 'T
REGISTER-DATE 1/04
BILL MOVR 1/04
RUN DATE 01/31/04
PAGE 09 AM

GRAND TOTALS
THIS YEAR
NET/MONTH
YTD
% CHG
LAST YEAR
MONTH
% CHG
YTD
% CHG

GROSS
ADJUSTMENTS
NET/MONTH
YTD
% CHG
MONTH
% CHG
YTD
% CHG

KWH 27821674 107473- 27714161 27714161 1.00 25725891 1.00 25725891 1.07
 LIGHT USAGE 625346 828- 624520 624520 1.00 606745 1.00 606745 1.02
 TOTAL **** 28446980 108299- 28338681 28338681 1.00 28338655 1.00 28338655 1.07

DEMAND KW 21121.950 000 21121.950
 BILLED DEMAND 23229.870

REVENUE PER/KWH 6.070 6.070 1.00 5.650 1.00 5.650 1.07

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	11322	1	1	6151	430161	34781.29									
1	701	2	1	994	153400	7819.39									
2	27	3	1	12	2520	106.32									
3	440	4	1	2	1260	37.40									
4	139	5	1	241	37109	1891.59									
TOTAL	12628	99	99	1	70	5.49									

CREDITS < 125
 CREDITS > 124
 NO CONSUMERS
 KWH
 942
 11176
 44928
 1397000

NET-TOTALS: 7401-624520 44641.48

PRINTED IN U.S.A.

PRG. RATEREGS BIG SANDY RECC	REVENUE RE REGISTER DATE 2/04		BILL MOYR 2/04		RUN DATE 02/28/04		PAGE 19	
	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	YTD	% CHG
ENERGY	1675182.21	7841.49-	1667340.72	3228931.62	.51	1618854.39	3027950.67	1.05
FUEL	111709.38	518.06-	111191.32	226037.88	.49	34555.92	73182.52	3.08
DEMAND	00	00	00	00	00	00	00	00
LIGHTS	44748.12	171.37-	44576.75	89218.23	.49	41844.35	83916.88	1.06
INVESTMENT	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	140.30-	.80	94.37-	119.17-	1.17
INTEREST	112.35-	00	112.35-	00	00	00	00	00
CONTRACT	00	00	00	00	00	00	00	00
TOTAL ****	1831527.36	8530.92-	1822996.44	3544047.43	.51	1695160.29	3184930.90	1.11
STATE TAX	18377.93	00	18377.93	36590.78	.50	18736.95	35407.20	1.03
LOCAL TAX	29394.43	139.91-	29254.52	56465.67	.51	26621.57	50046.93	1.12
FRANCHISE TAX	00	00	00	00	00	00	00	00
TOTAL ****	47772.36	139.91-	47632.45	93056.45	.51	45358.12	85454.13	1.08
PENALTY	00	38094.69	38094.69	67049.40	.56	34535.50	59975.91	1.11
REOCUR CHARGES	00	00	00	00	00	00	00	00
MISC CHARGES	5223.11	00	5223.11	9674.13	.53	8141.18	15043.28	.64
OTHER CHARGES	1709.18	00	1709.18	2156.46	.79	00	380.35	5.66
TOTAL ****	6932.29	00	6932.29	11830.59	.58	8141.18	15423.63	.76
ANCILLARY SERVICES	00	00	00	00	00	00	00	00
MEMBERSHIPS	1195.00-	1195.00-	1195.00-	2685.00-	.44	1585.00-	2965.00-	.90
DEPOSITS	6135.00-	6135.00-	6135.00-	11860.00-	.51	6290.00-	11527.05-	1.02
OTHER DEPS	600.00-	600.00-	600.00-	600.00-	1.00	650.00-	1250.00-	.48
TOTAL ****	7930.00-	7930.00-	7930.00-	15145.00-	.52	8525.00-	15742.05-	.96
GRAND TOTAL ****	1878302.01	29423.86	1907725.87	3700838.87	.51	1774670.09	3330042.52	1.11

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PRG. RATEREGS
BIG SANDY RECC

REVENUE REPORT REGISTER DATE 2/04 BILL MDYR 2004 RUN DATE 02/28/04 02:02 AM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG
 GROSS ADJUSTMENTS

DESCRIPTION	AMOUNT	UNIT	PERIOD	PERCENTAGE
KWH	29813946			
LIGHT USAGE	686145			
TOTAL ****	30440091			
DEMAND KM	21219.173	000	21219.173	
BILLED DEMAND	22958.213			
REVENUE PER/KWH	6.010		6.040	99
			5.510	98
			5.580	1.08

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	11293	1	1	6158	428819	34674.69									
1	728	2	1	1001	154215	7861.00									
2	31	3	1	12	2520	106.32									
3	494	4	1	2	1260	37.40									
4	120	5	1	241	37114	1891.85									
		99	99	1	70	5.49									
TOTAL	12666					NET TOTALS: 7415				623998					44576.75

NO CONSUMERS 901 41348
 CREDITS < 125 11196 1399500
 CREDITS > 124

PRG. RATEEGS
BIO-SANDY-REGC
REVENUE REPORT
REGISTER-DATE 3/04
BILL MOVR 3/04
RUN DATE 04/01/04 02:09 AM
PAGE 19

DESCRIPTION	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	LAST YEAR		YTD	% CHG
			THIS YEAR	NET/MONTH			MONTH	% CHG		
ENERGY	1445466.63	16382.83	1430083.80	4659015.42	30	1405066.27	31	4433016.94	1.05	
FUEL	182481.04	691.48	181789.56	407827.44	44	174454.99	70	247637.51	1.64	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	44816.93	297.35	44519.58	133727.81	33	41966.74	33	125883.62	1.06	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	154.52	.00	154.52	294.82	52	167.33	98	286.50	1.02	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1673610.08	17371.66	1656238.42	5200285.85	31	1621320.67	33	4806251.57	1.08	
STATE TAX	19525.05	36.42	19488.63	56079.41	34	19021.67	34	54428.87	1.03	
LOCAL TAX	26671.23	228.49	26442.74	82908.41	31	25821.40	34	75868.33	1.09	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	46196.28	264.91	45931.37	138987.82	33	44843.07	34	130297.20	1.06	
PENALTY	.00	31700.65	31700.65	98750.05	32	27232.07	31	87207.98	1.13	
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	4138.95	.00	4138.95	13813.08	29	6269.60	29	21312.88	.64	
OTHER CHARGES	100.00	.00	100.00	2256.46	04	.00	00	380.35	5.93	
TOTAL ****	4238.95	.00	4238.95	16069.54	26	6269.60	28	21693.23	.74	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	1805.00	.00	1805.00	4490.00	40	2155.00	42	5120.00	.87	
DEPOSITS	6410.00	.00	6410.00	18270.00	35	9995.00	46	21582.05	.84	
OTHER DEPS	1650.00	.00	1650.00	2250.00	73	1200.00	48	2450.00	.91	
TOTAL ****	9865.00	.00	9865.00	25010.00	39	13350.00	45	29092.05	.85	
GRAND TOTAL ****	1714180.31	14064.08	1728244.39	5429083.26	31	1685315.41	33	5016357.93	1.08	

PRG. RATEREGS REVENUE RE REGISTER-DATE 3/04 BILL MDYR 3/04 RUN DATE 04/01/04 09 AM
 BIG-SANDY-RECC GRAND TOTALS THIS YEAR YEAR LAST YEAR PAGE 20
 GROSS ADJUSTMENTS NET/MONTH YTD %-CHG MONTH %-CHG YTD %-CHG

KWH 25392362 182543 25209819 82597314 30 25751469 31 81412147 1-01
 LIGHT USAGE 427054 3813 623641 1871759 33 605708 33 1816636 1-03
 TOTAL ***** 26019416 186356- 25833060 84469073 30 26556877 31 83428783 1-01

DEMAND KW 21273.123 000 21273.123
 BILLED-DEMAND- 23343-265

REVENUE-PER/KWH 6-410 6-150 1-04 6-150 1-06 5-760 1-06

TYPE-BILLS	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING-MISC-CHARGES
0	11352	1	1	1	6158	427903							
1	669	2	1	1	1002	154374							
2	25	3	1	1	2520	106.32							
3	462	4	1	2	1260	37.40							
4	174	5	1	1	241	1891.85							
TOTAL	12682	99	99	1	70	5.49							

NET TOTALS: 7416 623241 44519-58

CREDITS < 125 NO CONSUMERS KWH 45870
 CREDITS > 124 11152 1394000

PRG RATEREG
BIG SANDY REG
REVENUE RE
REGISTER
E 4/04
DILL MDYR 4/04
RUN DATE 05/01/04
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0 AM
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	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	1275497.73	11592.07	1263905.66	5922921.08	21	1132393.36	20	565410.30	1.06	1.06
FUEL	99509.39	1128.40	99380.99	506208.43	19	101875.41	29	349512.92	1.44	1.44
DEMAND	00	00	00	00	00	00	00	00	00	00
LIGHTS	44777.58	56.60	44720.98	178458.79	25	41738.91	24	167622.53	1.06	1.06
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LN CREDITS	00	00	00	00	00	00	00	00	00	00
INTEREST	231.42	00	231.42	522.24	43	214.88	42	501.38	1.04	1.04
CONTRACT	00	00	00	00	00	00	00	00	00	00
TOTAL ****	1419553.28	12777.07	1405776.21	6607062.06	21	1275792.80	20	6082044.37	1.08	1.08
STATE TAX	18074.43	00	18074.43	74153.84	24	17929.82	24	72358.69	1.02	1.02
LOCAL TAX	22382.46	179.57	22182.89	105091.30	21	19747.78	20	98616.11	1.09	1.09
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00
TOTAL ****	40436.89	179.57	40257.32	179245.14	22	37677.60	22	167974.80	1.06	1.06
PENALTY	00	34041.96	34041.96	132792.01	25	29204.03	25	116412.01	1.14	1.14
REDCUR CHARGES	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	7874.43	00	7874.43	21687.51	36	5243.33	19	26556.21	.81	.81
OTHER CHARGES	502.36	00	502.36	2858.82	21	389.52	46	709.87	4.02	4.02
TOTAL ****	8476.79	00	8476.79	24546.33	34	5572.85	20	27266.08	.90	.90
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1870.00	00	1870.00	6360.00	29	1760.00	25	6880.00	.92	.92
DEPOSITS	7750.00	00	7750.00	26020.00	29	7710.00	26	29232.05	.89	.89
OTHER DEPS	1000.00	00	1000.00	3250.00	30	600.00	19	3050.00	1.06	1.06
TOTAL ****	10620.00	00	10620.00	35630.00	29	10070.00	25	39162.05	.90	.90
GRAND TOTAL *****	1457348.96	21055.32	1478932.28	6908015.54	21	1338177.28	21	6354535.21	1.08	1.08

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PRG. WATERFORS
BIG SANDS REGO
REVENUE REPORT REGISTER DATE 4/04
BILL MOVR 4/04
RUN DATE 05/01/04 02:10 AM
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GRAND TOTALS THIS YEAR
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

22003731	159450	21844375	104441589	20	20318500	19	101930647	1.02
LIGHT USAGE	527149	626449	2498208	25	603150	24	2419786	1.03
TOTAL ***	22530890	150155	22470724	106939797	21	20921650	104350433	1.02

DEMAND KW 21819 741 000 21819 741
BILLED DEMAND 23305 521
REVENUE PER/KWH 6.850 6.170 1.01 6.090 1.04 5.820 1.05

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	11817	1	1	6133	429534	34730.49									
1	797	5	1	1013	155951	7949.43									
2	11	3	1	12	2320	106.32									
3	411	4	1	2	1260	37.40									
4	137	5	1	241	37114	1891.85									
TOTAL	12364	97	97	1	70	5.49									

NET TOTALS: 7402 626449 44720 98
CREDITS 123 H/C CONSUMERS 49831 KWH
CREDITS 124 11100 1387500

PRG PATENEGS
BIG SANDY RECC

REVENUE REI REGISTER DATE 5/04 BILL MOYR 5/04 RUN DATE 05/29/04 7 AM
 GRAND TOTALS YEAR NET/MONTH YTD % CHG LAST MONTH % CHG YTD % CHG

	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	% CHG	YTD	% CHG
ENERGY	1027702.79	9703.52-	1017999.26	6940920.34	14	972227.27	14	6537277.57	1.06	
FUEL	91456.48	683.34-	90573.14	596781.57	15	44463.88	11	393976.80	1.51	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	44721.95	00	44721.95	223180.74	20	42079.66	20	209702.19	1.05	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	225.97-	00	225.97-	752.21-	30	351.82-	41	853.20-	0.88	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL ****	1163655.24	10586.86-	1153068.38	7760130.44	14	1058458.99	14	7140503.36	1.08	
STATE TAX	16785.44	226.60-	16558.84	90712.68	18	17061.94	19	89420.63	1.01	
LOCAL TAX	17569.84	175.95-	17393.89	122485.19	14	15699.52	14	111315.63	1.10	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	34355.28	402.55-	33952.73	213197.87	15	32761.46	16	200736.26	1.06	
PENALTY	00	23050.43	23050.43	155842.44	14	20884.19	15	137296.20	1.13	
REOCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	5096.23	00	5096.23	26783.74	19	6770.04	20	33326.25	1.80	
OTHER CHARGES	00	00	00	2858.82	00	00	00	709.87	4.02	
TOTAL ****	5096.23	00	5096.23	29642.56	17	6770.04	19	34036.12	1.87	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1585.00-	00	1585.00-	7945.00-	19	2275.00-	24	9155.00-	1.85	
DEPOSITS	7300.00-	00	7300.00-	33320.00-	21	8130.00-	21	37362.05-	1.89	
OTHER DEPS	1100.00-	00	1100.00-	4350.00-	25	400.00-	11	3450.00-	1.26	
TOTAL ****	9985.00-	00	9985.00-	45615.00-	21	10805.00-	21	49967.05-	1.91	
GRAND TOTAL ****	1193121.75	12061.02	1205182.77	8113198.31	14	1108069.68	14	7462604.89	1.08	

PRG. RATEREGS
BIG SANDY REUC

REVENUE REPORT REGISTER P'TE 5/04 BILL MOYR 5/04 RUN DATE 05/29/04 02:09 AM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG LAST YEAR MONTH % CHG YTD % CHG
 PAGE 20

KWH 17334845 184814- 17150031 121591620 14 17109980 14 119040627 1.02
 LIGHT USAGE 627289 627289 3125497 124717117 20 608993 20 3028779 1.03
 TOTAL **** 17962134 184814- 17777320 124717117 14 17718973 14 122069406 1.02

DEMAND KM 20776.205 000 20776.205
 BILLED DEMAND 21634.905

REVENUE PER/KWH 6.480 5.220 1.04 5.970 1.02 5.840 1.06

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	11221	1	1	6117	428142	34617.62							
1	819	2	1	1023	157331	8019.83							
2	21	3	1	12	2520	106.32							
3	456	4	1	2	1260	37.40							
4	137	5	1	247	37966	1925.29							
TOTAL	12654	99	99	1	70	5.49							

CREDITS < 125 MID CONSUMERS 56311 KWH
 CREDITS > 124 10974 1371750

NET TOTALS: 7402 627289 44721 95

RECCURRING MISC CHARGES

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PRG. RATEREG	BIG-SANDY-REGG	REVENUE REPORT			BILL MOVR	6/04	RUN DATE	07/01/04	02:08 AM		
		REGISTER-DATE	6/04	PAGE						19	
		GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	%-CHG	MONTH	%-CHG	LAST YEAR	YTD	%-CHG
ENERGY	1049982.60	9468.57	1040354.03	7991274.37	13		926641.37	12	7464318.94	1.06	
FUEL	79845.37	885.03	78960.34	675741.91	-11		29287.47	-06	423234.27	-1.59	
DEMAND	00	00	00	00	00		00	00	00	00	
LIGHTS	45135.29	554.92	44581.37	267762.11	16		43994.91	17	253697.10	1.05	
INVESTMENT	00	00	00	00	00		00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00		00	00	00	00	
LM CREDITS	00	00	00	00	00		00	00	00	00	
INTEREST	377.52	00	377.52	1129.73	33		305.15	26	1158.33	.97	
CONTRACT	00	00	00	00	00		00	00	00	00	
TOTAL *****	1474426.74	10908.52	1465518.22	8923648.66	-13		999588.62	12	8140091.98	-1.09	
STATE TAX	17641.04	21.85	17619.19	108331.87	16		15991.07	15	105411.70	1.02	
LOCAL TAX	17042.71	156.39	16886.32	139371.51	-12		14428.72	-11	125744.35	-1.10	
FRANCHISE TAX	00	00	00	00	00		00	00	00	00	
TOTAL *****	34683.75	178.24	34505.51	247703.38	-13		30419.79	-13	231156.05	-1.07	
PENALTY	00	19907.95	19907.95	175750.39	11		17948.07	11	155244.27	1.13	
RECCUR CHARGES	00	00	00	00	00		00	00	00	00	
MISC CHARGES	5491.80	00	5491.80	32275.94	.17		4698.24	12	38024.49	.84	
OTHER CHARGES	00	00	00	2858.82	00		00	00	709.87	4.02	
TOTAL *****	5491.80	00	5491.80	35134.36	15		4698.24	12	38734.36	.90	
ANCILLARY SERVICES	00	00	00	00	00		00	00	00	00	
MEMBERSHIPS	2420.00	00	2420.00	10365.00	.23		2020.00	18	11175.00	.92	
DEPOSITS	8525.00	00	8525.00	41845.00	.20		7421.00	16	44783.05	.93	
OTHER-DEPS	400.00	00	400.00	4750.00	.08		400.00	10	3850.00	-1.23	
TOTAL *****	11345.00	00	11345.00	56960.00	.19		9841.00	16	59808.05	.95	
GRAND TOTAL *****	1203257.29	8821.19	1212078.48	9325276.79	.12		1042813.72	.12	8505418.61	1.09	

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PRG. RATEREGS
BIG-SANDY-RECC
REVENUE R.I. URT
REGISTER-DATE 6/04
BILL MOYR 6/04
RUN DATE 07/01/04 02:08 AM
PAGE 20

REVENUE TOTALS
GROSS
ADJUSTMENTS
NET/MONTH
YTD
% CHG
LAST YEAR
MONTH
% CHG
YTD
% CHG

TYPE-BILLS	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING-MISC-CHARGES
0	11027	1	1	6144	423419	34248.87							
1	970	2	1	1047	162413	8278.88							
2	31	3	1	12	2520	106.32							
3	428	4	1	2	1260	37.40							
4	229	5	1	245	37104	1904.41							
TOTAL	12685	99	99	1	70	5.49							

REVENUE-PER/KWH
DEMAND KW
BILLED-DEMAND
REVENUE-PER/KWH
6:30
6:30
1:01
6:210
1:05
5:890
1:05

NET-TOTALS: 7451 626786 44581-37
CREDITS < 125 1135 54331
CREDITS > 124 11044 1380500
ND CONSUMERS KWH
1135 54331
11044 1380500

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PRG. RATEPREGS BIG SANDY RECC	REVENUE R.L. RT		REGISTER DATE 7/04		BILL MOYR 7/04		RUN DATE 07/31/04		PAGE 19	
	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	%-CHG	MONTH	%-CHG	LAST YEAR	YTD	%-CHG
ENERGY	1081939.19	7998.81-	1073940.38	9055214.75	11	1015695.87	11	8480014.81	1.06	
FUEL	65088.49	701.01-	64387.48	740189.59	08	816.81	00	424031.08	1.74	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	44923.75	210.83-	44722.90	312485.01	14	44205.53	14	297902.63	1.04	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	945.53	00	545.53	1675.26	32	403.61	25	1561.94	1.07	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL ****	1191415.88	8910.65-	1182505.23	10106153.89	11	1060314.60	11	9200406.58	1.09	
STATE TAX	16395.68	32.47	16428.15	124760.02	13	15851.49	13	121263.19	1.02	
LOCAL TAX	16993.30	154.26-	16839.04	156210.55	10	15072.20	10	140816.55	1.10	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	33388.98	121.79-	33267.19	280970.57	11	30923.69	11	262079.74	1.07	
PENALTY	00	18790.31	18790.31	194540.70	09	21479.94	12	176724.21	1.10	
REDCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	5396.86	00	5396.86	37672.40	14	6203.75	14	44228.24	0.85	
OTHER CHARGES	00	00	00	2858.82	00	440.50	38	1150.37	2.48	
TOTAL ****	5396.86	00	5396.86	40531.22	13	6644.25	14	45378.61	0.89	
ANCLLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1800.00-	00	1800.00-	12165.00-	14	1440.00-	11	12615.00-	0.96	
DEPOSITS	6540.00-	00	6540.00-	48385.00-	13	8705.00-	16	53488.05-	0.90	
OTHER DEPS	8100.00-	00	8100.00-	12850.00-	63	600.00-	13	4450.00-	2.88	
TOTAL ****	16440.00-	00	16440.00-	73400.00-	22	10745.00-	15	70553.05-	1.04	
GRAND TOTAL ****	1213761.72	9757.87	1223519.59	10548796.38	11	1108617.48	11	9614036.09	1.09	

PRG KALIBRES
BIG SANDY RECC

REGISTER DATE 7/04

REVENUE TOTALS
GROSS ADJUSTMENTS NET MONTH YTD % CHG LAST YEAR MONTH % CHG

KWH 18438577 151739 18286838 157628205 11 17209700 11 151719844 1-03
 LIGHT USAGE 630546 2660 627886 4380169 14 619624 14 4264967 1.02
 TOTAL ***** 19069123 154399 18914724 162009374 11 17829324 11 155984811 1.03

DEMAND KM 19957.563 000 19957.563
 BILLED DEMAND 21028.843 6.250 6.230 1.00 5.940 1.00 5.890 1.05
 REVENUE PER/KWH

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING-MISC-CHARGES
0	11241	1	1	6135	427012	34530.66							
1	785	2	1	1035	159371	8123.71							
2	19	3	1	12	2520	105.32							
3	442	4	1	2	1260	37.40							
4	192	5	1	246	37653	1919.32							
TOTAL	12679	99	99	1	70	5.49							

ND CONSUMERS 54508 KWH
 1131
 11028 1378300

NET-TOTALS: 7431 627896 44722.90

CREDITS < 125
 CREDITS > 124

PRINTED IN USA

PRINTED IN U.S.A.

PRG. PATREEGS BIG-SANDY-RECC	REVENUE R: J		REGISTER DATE: 8/04		BILL MOYR: 8/04		RUN DATE: 09/01/04		
	GRAND TOTALS THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG	
ENERGY	1155439.19	6839.13	1148600.06	10207814.81	11	1175303.02	12	9655317.83	1.05
FUEL	116369.16	494.21	115874.95	856004.34	13	36916.96	09	387134.12	2.21
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	45007.77	16.98	44990.79	357475.80	12	44216.90	12	342119.53	1.04
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	466.25	00	466.25	2141.51	21	310.96	16	1872.90	1.14
CONTRACT	00	00	00	00	00	00	00	00	00
TOTAL *****	1316349.87	7350.32	1308999.55	11415153.44	11	1182292.00	11	10382698.58	1.09
STATE TAX	15765.33	1.86	15763.47	140523.49	11	16339.55	11	137602.74	1.02
LOCAL TAX	18653.29	99.29	18554.00	174764.55	10	16832.13	10	157648.68	1.10
FRANCHISE TAX	00	00	00	00	00	00	00	00	00
TOTAL *****	34418.62	101.15	34317.47	315288.04	10	53171.68	11	295251.42	1.06
PENALTY	00	18345.44	18345.44	212886.14	08	17083.06	08	193807.27	1.09
RECCUR CHARGES	00	00	00	00	00	00	00	00	00
MISC CHARGES	7133.27	00	7133.27	44805.67	15	4110.00	08	48338.24	.92
OTHER CHARGES	438.16	00	438.16	3296.98	13	1111.96	49	2262.33	1.45
TOTAL *****	7571.43	00	7571.43	48102.65	15	5221.96	10	50600.57	.95
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1930.00	00	1930.00	14095.00	13	1590.00	11	14205.00	.99
DEPOSITS	7935.00	00	7935.00	56320.00	14	6595.00	10	60083.05	.93
OTHER-DEPS	3600.00	00	3600.00	16450.00	21	600.00	11	5050.00	3.25
TOTAL *****	13465.00	00	13465.00	86865.00	15	8785.00	11	79338.05	1.09
GRAND TOTAL *****	1344874.92	10893.97	1355768.89	11904565.27	11	1228983.70	11	10843019.79	1.09

PRINTED IN USA

PRG. RATEREGS REVENUE REPORT REGISTER E 8/04 BILL NOYR 8/04 RUN DATE 09/01/04 09:08 AM
 BIG-SANDY-RECC GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 GROSS ADJUSTMENTS

KWH 19970404 129822- 19840582 177468787 11 20340557 11 172060401 1-03
 LIGHT USAGE 631659 210- 631449 5011618 12 619427 12 4884394 1-02
 TOTAL **** 20602063 130032- 20472031 182480405 11 20955984 11 176944795 1-03

DEMAND KM 18748.961 000 18748.961
 BILLED-DEMAND 19051-581

REVENUE-PER/KWH 6.390 6.250 1.02 5.640 96 5.860 1.06

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECCURRING-MISC-CHARGES
0	11351	1	1	6148	430023	34770.88							
1	707	2	1	1039	159995	8155.64							
2	18	3	1	12	2520	106.32							
3	477	4	1	2	1260	37.40							
4	158	5	1	244	37581	1915.66							
TOTAL	12711	99	99	1	70	5.49							

CREDITS < 125 ND CONSUMERS KWH 51301
 CREDITS > 124 1064 11097 1387125

NET TOTALS 7446 631449 44990.79

PRINTED IN U.S.A.

PRG. RATEREGS	DIG_SANDY RECC	REVENUE RE REGISTER DATE	9/04	BILL MOYR	9/04	RUN DATE	10/01/04	PAGE	19	AM
		GRAND TOTALS	9/04			MONTH	LAST YEAR			19
		NET/MONTH	9/04			LAST YEAR	10/01/04			AM
REG	DATE	YTD	% CHG	YTD	% CHG	YTD	% CHG	YTD	% CHG	YTD
ENERGY	1087771.13	6355.38-	1081415.75	11285230.56	.09	1199104.82	11	10834422.65	1.03	
FUEL	98806.89	660.26-	98146.63	954130.97	10	27110.01	06	414244.13	2.30	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	45065.32	134.48	45199.80	402675.60	11	44434.66	11	386554.19	1.04	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	458.76-	00	458.76-	2600.27-	17	596.21-	24	2469.11-	1.05	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL ****	1231184.58	6881.16-	1224303.42	12639456.86	.09	1270053.28	10	11652751.86	1.08	
STATE TAX	15953.96	5492.02-	10461.94	150988.43	06	17872.91	11	155475.65	.97	
LOCAL TAX	17389.91	113.36-	17276.55	192041.10	08	18330.33	10	175979.01	1.00	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	33343.87	5605.38-	27738.49	343026.53	08	36203.24	10	331454.66	1.03	
PENALTY	00	20515.61	20515.61	233401.75	08	21850.66	10	215657.93	1.08	
REDCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	3594.41	00	3594.41	48400.08	07	5895.78	10	54234.02	.89	
OTHER CHARGES	222.12	00	222.12	3519.10	06	157.69	06	2420.02	1.45	
TOTAL ****	3816.53	00	3816.53	51919.18	.07	6053.47	10	56654.04	.91	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1870.00-	00	1870.00-	15965.00-	11	1705.00-	10	15910.00-	1.00	
DEPOSITS	8635.00-	00	8635.00-	64955.00-	13	5915.76-	08	65998.81-	.98	
OTHER DEFS	490.00-	00	490.00-	16850.00-	02	6600.00-	56	11650.00-	1.44	
TOTAL ****	10905.00-	00	10905.00-	97770.00-	11	14220.76-	15	93558.81-	1.04	
GRAND TOTAL ****	1257439.98	8029.07	1265469.05	13170034.32	.09	1319939.89	10	12162959.68	1.08	

PRG. RATEREGS
BIG. SANDY. RECC

REVENUE REPORT
REGISTER TE 9/04
BILL MOVR 9/04
RUN DATE 10/01/04 02:09 AM
PAGE 20

GRAND TOTALS
THIS YEAR
YTD % CHG
MONTH % CHG
YTD % CHG

GROSS ADJUSTMENTS NET/MONTH

KWH 18742344 121681 18620663 196089450 09 20940052 10 193000453 1.01
 LIGHT USAGE 633499 1680 633499 5645117 11 622912 11 5507306 1.02
 TOTAL **** 19374163 120001- 19254162 201734567 09 21562964 10 198507759 1.01

DEMAND KM 19215.963 .000 19215.963
 BILLED DEMAND 19448.563

REVENUE PER/KWH 6.350 6.260 1.01 5.880 1.00 5.870 1.06

TYPE	BILLS	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	11162	875	1	1	1	6171	433631	35060.68								
1	25	479	2	1	1	1033	158512	8080.00								
2	479	169	3	1	1	12	2580	106.32								
3	169		4	1	1	244	1260	37.40								
4			5	1	1	244	37576	1915.40								
TOTAL						12710										

NET TOTALS: 7462 633499 45199.80

CREDITS < 125 NO CONSUMERS KMH 52869
 1091
 CREDITS > 124 11065 1383125

NET TOTALS: 7462 633499 45199.80

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PRG	RATEREGS	REVENUE R	T	REGISTEK	ITE	10/04	BILL MOVR	10/04	RUN DATE	10/30/04	PAGE	09 AM
BIG-SANDY-RECC		GRAND TOTALS		NET/MONTH		YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
		THIS YEAR	YEAR									
ENERGY	985936.76	11167.77-	974768.99	1225999.55	.07	1000677.19	.08	11855099.84	1.03	11855099.84	1.03	
FUEL	125111.57	1059.94-	124051.63	1078202.60	.11	62705.31	.13	476949.44	2.26	476949.44	2.26	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	45148.78	159.80-	44989.98	447664.58	.10	44573.20	.10	431127.39	1.03	431127.39	1.03	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	389.60-	.00	389.60-	2989.87-	.13	483.13-	.16	2952.24-	1.01	2952.24-	1.01	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1158907.51	12387.51-	1143420.00	13782876.86	.08	1107472.57	.08	12760224.43	1.08	12760224.43	1.08	
STATE TAX	16527.76	3.67-	16524.09	167509.52	.09	17340.97	.10	172816.62	.96	172816.62	.96	
LOCAL TAX	16535.45	68.99-	16466.46	208507.56	.07	16176.24	.08	192155.25	1.09	192155.25	1.09	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	33063.21	72.66-	32990.55	376017.08	.08	33517.21	.09	364971.87	1.03	364971.87	1.03	
PENALTY	.00	18849.24	18849.24	252250.99	.07	21206.04	.08	236863.97	1.06	236863.97	1.06	
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	5542.23	.00	5542.23	53942.31	.10	3321.12	.05	57555.14	.93	57555.14	.93	
OTHER CHARGES	44.91	.00	44.91	3364.01	.01	.00	.00	2420.02	1.47	2420.02	1.47	
TOTAL ****	5587.14	.00	5587.14	57506.32	.09	3321.12	.05	59975.16	.95	59975.16	.95	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	1485.00-	.00	1485.00-	17450.00-	.08	1845.00-	.10	17755.00-	.98	17755.00-	.98	
DEPOSITS	5850.00-	.00	5850.00-	70605.00-	.08	8070.26-	.10	74069.07-	.95	74069.07-	.95	
OTHER DEPS	400.00-	.00	400.00-	17280.00-	.02	1800.00-	.13	13450.00-	1.28	13450.00-	1.28	
TOTAL ****	7735.00-	.00	7735.00-	105505.00-	.07	11715.26-	.11	105274.07-	1.00	105274.07-	1.00	
GRAND TOTAL ****	1186722.86	6589.07	1193111.93	14363146.25	.08	1153801.68	.08	13316761.36	1.07	13316761.36	1.07	

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PRG. RATEREGS
BIG. SANDY-RECC
REVENUE REF--TT
REGISTERED FE 10/04
BILL MOVR 10/04
RUN DATE 10/30/04
PAGE 20

GRAND TOTALS
THIS YEAR
NET/MONTH
YTD % CHG
LAST YEAR
MONTH % CHG
YTD % CHG

GROSS
ADJUSTMENTS

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
KWH	16683651				210268-	16473383			07		17114555		08	210115008	1.01
LIGHT USAGE	633661				1977-	631684			10		624776		10	6132082	1.02
TOTAL ****	17317312				212245-	17105067			07		17739331		08	216247090	1.01

DEMAND KW
BILLED DEMAND
19412.841
19797.821

REVENUE PER/KWH
6.680
6.290
1.06
6.240
1.05
5.900
1.06

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	11252	1	1	6167	429625	34738.11									
1	825	2	1	1042	160380	8175.26									
2	29	3	1	12	2920	106.36									
3	418	4	1	2	1260	37.40									
4	179	5	1	245	37899	1931.89									

TOTAL 12703
NET TOTALS: 7468 631684 44988.98
CREDITS < 125 NO CONSUMERS KWH 53575
CREDITS > 124 11030 1378750

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PRG RATE/REG
BIG-SANDY REG

REVENUE F 71
RESISTI ATE 11/04

BILL NOV 11/04

RUN DATE 12/01/04
PAGE 19

08 AM

GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	LAST MONTH	% CHG	YTD	% CHG
		THIS YEAR	ATE 11/04							
ENERGY	959700 48	6998 81-	951801 67	13211801 22	07	1010799 49	07	1285499 33	1 02	
FUEL	70000 00	899 35-	70290 31	1171162 71	07	41562 53	08	518532 07	2 25	
DEMAND	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00	
LIGHTS	45272 38	17 68	45391 06	492055 64	09	44494 55	09	475621 94	1 03	
INVESTMENT	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00	
RENTAL (EQUIPMENT)	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00	
LM CREDIT	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00	
INTEREST	416 32-	00 00	416 32-	2406 19-	12	383 86-	11	3336 10-	1 02	
CONTRACT	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00	
TOTAL ****	1092517 20-	7780 48-	1089736 72-	14872613 58	07	1096092 81-	07	15896317 84	1 07	
STATE TAX	15575 47	6 86-	15582 33	183078 13	08	16573 09	08	189389 71	96	
LOCAL TAX	16124 93-	180 18-	16054 75	224572 31	07	16594 35	07	208849 60	1 07	
FRANCHISE TAX	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00	
TOTAL ****	31750 40	127 04-	31633 36	407650 44	07	33257 44	08	398239 31	1 02	
PENALTY	00 00	17941 47	17941 47	270192 46	06	17489 91	06	234351 88	1 06	
REDCOUR CHARGES	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00	
MISC CHARGES	7571 61	00 00	7571 61	61513 92	12	4550 16	07	62105 30	99	
OTHER CHARGES	1942 76	00 00	1942 76	5506 77	35	00 00	00	2420 02	2 27	
TOTAL ****	9514 37	00 00	9514 37	67020 69	14	4550 16	07	64525 32	1 03	
ANCILLARY SERVICES	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00	
MEMBERSHIPS	1220 00-	00 00	1220 00-	18670 00-	06	1505 00-	07	19260 00-	96	
DEPOSITS	6550 00-	00 00	6550 00-	77455 00-	08	6590 00-	08	80659 07-	96	
OTHER DEFS	00 00	00 00	00 00	17250 00-	00	00 00	00	13450 00-	1 28	
TOTAL ****	7870 00-	00 00	7870 00-	113375 00-	06	8095 00-	07	113369 07-	1 00	
GRAND TOTAL ****	1130921 97	10033 95	1140955 92	15904102 17	07	1143305 32	07	14460066 68	1 07	

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PROG PATENTERS
BIG-SANDY-RECO

REVENUE REPORT
REGISTER DATE 11/04
GROSS ADJUSTMENTS THIS YEAR
NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

BILL NOV 11/04

RUN DATE 12/01/04 02:08 AM
PAGE 20

KWH	16037733	131487	19906246	228469079	06	169333636	07	227048646	1.00
LIGHT USAGE	634896	1610	638496	6915297	09	622860	09	6754942	1.02
TOTAL ****	16674619	129877	16944742	235394376	07	17556498	07	233803588	1.00

DEMAND KW	19525.642	000	19525.642						
BILLED DEMAND	20295.242								
REVENUE PER/KWH		5.580		6.310	1.04	6.240	1.05	5.920	1.06

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	11237	1	1	1	5200	34881.41									
1	854	2	1	1	431359	8403.43									
2		3	1	1	154857	106.32									
3		4	1	2	2520	37.40									
4		5	1	251	1260	1962.50									
TOTAL	12792					NET TOTALS: 7511				638496					45391.06

CREDITS < 125
CREDITS 124

NO CONSUMERS
1157
11014

KMH
56741
1376750



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT

Item 70

BIG SANDY RECC
CASE NO. 2004-00468
DECEMBER 13, 2004

<u>MONTH</u>	<u>12-MONTH AVG. LINE LOSS</u>
NOV. 02	4.99 %
DEC. 02	5.49 %
JAN. 03	5.79 %
FEB. 03	5.89 %
MAR. 03	5.58 %
APR. 03	5.55 %
MAY. 03	5.55 %
JUN. 03	5.45 %
JUL. 03	5.48 %
AUG. 03	5.24 %
SEP. 03	5.21 %
OCT. 03	5.42 %
NOV. 03	5.51 %
DEC. 03	5.14 %
JAN. 04	5.05 %
FEB. 04	5.26 %
MAR. 04	4.94 %
APR. 04	5.23 %
MAY. 04	5.31 %
JUN. 04	5.38 %
JUL. 04	5.41 %
AUG. 04	5.46 %
SEP. 04	5.65 %
OCT. 04	5.50 %
AVERAGE 12-MONTH LINE LOSS	5.40 %
EKPC Charge to the base fuel cost	\$ 0.00465 per KWH
Adjustment for average line loss:	
100% less 5.40% (line loss)	94.60 %
Wholesale charge divided by 94.60%:	\$ 0.00492 per KWH



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT

BIG SANDY RECC
CASE NO. 2004-00468
DECEMBER 13, 2004

Item 71 Existing and Proposed Rates

Page 1
of 2

A-1 Farm and Home

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.05253	\$ 0.05745	\$ 0.00492
Off-Peak energy charge	\$ 0.03274	\$ 0.03766	\$ 0.00492

A-2 Commercial and Small Power

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.04694	\$ 0.05186	\$ 0.00492

LP Large Power Service

Rates	Present	Proposed	Difference
Energy charge	\$ 0.03756	\$ 0.04248	\$ 0.00492
Primary Meter	\$ 0.03687	\$ 0.04179	\$ 0.00492

LPR Large Power Rate

Rates	Present	Proposed	Difference
Energy charge	\$ 0.03528	\$ 0.04020	\$ 0.00492
Primary Meter	\$ 0.03462	\$ 0.03954	\$ 0.00492

BIG SANDY RECC
CASE NO. 2004-00468
DECEMBER 13, 2004

Item 71 Existing and Proposed Rates

Page 2
of 2

IND-1

Rates	Present	Proposed	Difference
Energy charge	\$ 0.03071	\$ 0.03563	\$ 0.00492
Primary Meter	\$ 0.03014	\$ 0.03506	\$ 0.00492

IND-2

Rates	Present	Proposed	Difference
Energy charge	\$ 0.02571	\$ 0.03063	\$ 0.00492
Primary Meter	\$ 0.02526	\$ 0.03018	\$ 0.00492

YL - Yard Lights

Rates	Present	Proposed	Difference
175 Watt	\$ 5.66	\$ 6.00	\$ 0.34
400 Watt	\$ 7.85	\$ 8.61	\$ 0.76
500 Watt	\$ 8.86	\$ 9.89	\$ 1.03
1,500 Watt	\$ 18.70	\$ 21.80	\$ 3.10



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT



PSC KY NO. 2002-00436

CANCELS PSC KY NO. 98-567

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

**Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin, Knott and Breathitt Counties in
Kentucky**

Filed with

PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: APRIL 23, 2003 EFFECTIVE: MAY 1, 2003

**Issued By: Big Sandy Rural Electric
Cooperative Corporation**

By: *Bruce A. Davis*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 1

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point
 Energy charge
 Off peak energy charge

\$7.00 per month
~~05253~~ per KWH
~~03274~~
 05745
 03766

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *Bruce Anderson*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 2

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$7.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

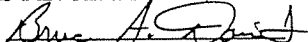
- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

DATE OF ISSUE: APRIL 23, 2003

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME


RATE PER UNIT

Period, the difference between payments and actual usage is adjusted by adding or crediting
The difference of the regular electric service bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased
by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale
power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%
and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other
applicable provisions as set out in 807 KAR 5:056.

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DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case
No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 4

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$10.00	per month
Energy charge	<i>05186</i> 04694	per KWH
Demand charge	4.00	per KW

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *Bruce A. Davis*

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TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 5

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale power Supplier for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: APRIL 23, 2003

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TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

SPECIAL RULES:


- A. The rated capacity of a single-phase motor shall not be in excess of ten Horsepower (10 hp).

- B. Motors having a rated capacity in excess of ten horsepower (10 hp) Must be three-phase.

- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 5.10	per KW of billing
Secondary Meter Energy Charge	.04248 .03756	per KWH
Primary Meter Energy Charge	.03687	per KWH
Customer Charge Per Delivery Point	.04179 50.00	per Month


DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE: APRIL 23, 2003

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DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 8

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:


Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 9

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

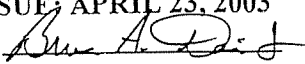
CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher, In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

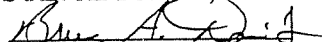
RATE:

Maximum Demand Charge:	\$ 5.10	per KW of billing demand
Secondary Meter Energy Charge:	0420 .03528	per KWH
Primary Meter Energy Charge:	03954 .03462	per KWH
Customer Charge Per Delivery Point:	\$75.00	per month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: 

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 11

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

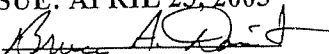
The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

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DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 12

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.


SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: APRIL 23, 2003

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TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	\$ 5.66	per month	6.00
400	Watt	@	7.85	per month	8.61
500	Watt	@	8.86	per month	9.89
1,500	Watt	@	18.70	per month	21.80

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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ISSUED BY: *Bruce A. Davis*

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TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 14

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT


and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

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TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	S	5.39	per KW of Billing Demand
Secondary Meter Energy Charge	.03563	.03071	per KWH
Primary Meter Energy Charge:		.03014	per KWH
Customer Charge:	.03506	150.00	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

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ISSUED BY: *Bruce A. D. A.*

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

MINIMUM MONTHLY CHARGE:


The Minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH,
plus
- C. Consumer Charge

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: 

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case
No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 17

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

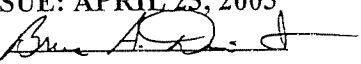
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE	IND 1	RATE PER UNIT
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3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 19

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:		\$	5.39	per KW of Billing Demand
Secondary Meter Energy Charge	<i>.03063</i>		.02571	per KWH
Primary Meter Energy Charge			.02526	per KWH
Customer Charge	<i>.03018</i>		1,069.00	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

DATE OF ISSUE: APRIL 23, 2003

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ISSUED BY: *Bruce A. [Signature]*

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 20

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH,
plus
- C. Consumer charge.

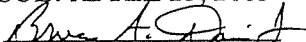
POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 21

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days form the date of the bill, the gross rates shall apply

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